

GLO B. C.



N00°03'W (GLO)

GLO B. C.

SCALE: 1" = 1000'

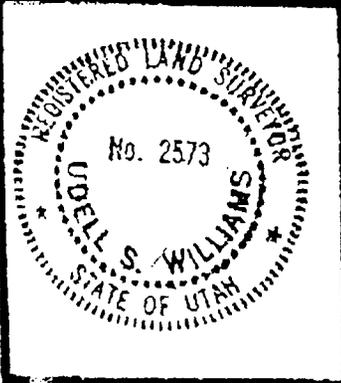
S89°43'22"W

POWELSON NO. 1

Located 557 feet FSL and 501 feet FEL of Section 24, T20S, R23E, SLB&M.

ELEV. 4593

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
Utah RLS No. 2573



UDELL S. WILLIAMS  
751 Rood Avenue  
Grand Junction, Colorado 81505

PLAT OF  
PROPOSED LOCATION  
POWELSON NO. 1  
SE1/4SE1/4 SEC. 24  
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 6/12/99  
DRAWN BY: USW DATE: 6/22/99

JULY, 2006

Bureau of Land Management  
Price, Moab and Monticello Field Offices, Utah  
Application for Permit to Drill  
On-Site Inspection Checklist

Company Running Foxes Petroleum, Inc. Well No. Powelson 1A

Location: Sec. 24, T. 20S, R. 23E, Lease No. UTU-75894

On-Site Inspection Date 2006

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR§3100 & 43 CFR§3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: Mancos Shale surface, Dakota Formation marker 756', Cedar Mountain Formation 915', Brushy Basin Member of Morrison Formation 1015', Salt Wash Member of Morrison Formation 1260'.

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:

Depth/Formation

Expected Oil Zones: 756'/Dakota, 1015'/Brushy Basin

Expected Gas Zones: 756'/Dakota, 915'/Cedar Mtn, 1260'/Salt Wash

Expected Water Zones: Layers in any pre-Mancos formation can be saline aquifers

Expected Mineral Zones: 756'/Dakota (possible thin coal beds)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential. See Attachment A.

3. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: Double ram (pipe and blind) BOP with minimum working pressure rating of 2000 psi equipped with accumulator for remote operation and rotating head/diverter with minimum working pressure rating of 150 psi. BOP will be tested for ten minutes holding 1000 psi prior to drilling through surface casing shoe. See schematic diagram of typical equipment depicted by APD Attachment B.

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2 as allowed under the Greater Cisco Area variance dated May 14, 2003. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be

recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): 120' new 7" J-55 ST&C 23 ppf (or better) surface casing. 1360' reconditioned 4.5" J-55 LT&C 10.5 ppf (or better) long string casing.
5. Cement -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: Surface casing will be cemented to surface with an estimated 50 sacks (including 25% excess) of 15.6 ppg Class A slurry that yields 1.18 cubic feet per sack. The long string will be cemented from TD to 550' with 121 sacks (including 25% excess) of 15.6 ppg Class A slurry yielding 1.18 cubic feet per sack. Cello-flake will be added to control fluid loss.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud: Circulating medium will be compressed air with 4-6% KCl water solution injected into the air stream to form mist to stabilize the hole and control dust. Foaming agents will be used as needed to maintain circulation. Excessive fluid flows will be controlled by mixing KCl/gel/polymer mud as needed and the materials will be held on standby in Grand Junction, Colorado for such purposes. 100 bbls of water will be on the location for use as kill fluid. The blooie line will be constructed of 4" minimum diameter pipe that is at minimum 100' in length. The igniter will be a diesel fuel smudge pot.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

7. Coring, Logging and Testing Program: No coring tests are planned, but open hole logging is planned.

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones: No abnormal temperature conditions or occurrences of hydrogen sulfide are known to exist in the Greater Cisco Field. Zones of lost circulation are not expected, and are unlikely to be recognized with the circulation system being used. The pressure gradient is normal to subnormal. Formation pressure through the depths and formations to be penetrated at this location will be no greater than 580 psi.
9. Any Other Aspects of this Proposal that should be Addressed: None.

## B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location is depicted by APD Attachment C.
- b. Location of well is 2.7 miles (+/-) Northwest of I-70 (wb) Exit 214, see Attachment A & C.
- c. The Grand County Road Department will be made aware of the use of county roads required by this proposal.
- d. Plans for improvement and/or maintenance of existing roads: Will water roads if conditions warrant for control of fugitive dust or clear mud during wet conditions.

2. Planned Access Roads:

- a. Location (centerline): Well pad lies offset 50 ft. to the North of the Powelson 1 well.
- b. Length of new access to be constructed: 50 ft. to the North of Powelson 1 well.
- c. No improvements needed on the county roads and Running Foxes Petroleum will maintain lease roads on an as-needed basis
- d. Maximum total disturbed width: New roads to be constructed approx. 15 to 18 ft. wide for drilling. For production, the roads will be constructed, upgraded, and maintained with a width of 25 ft. or less.
- e. Maximum travel surface width: 14 to 18 feet.
- f. Maximum grades: Less than 6%
- g. Turnouts: Road intersections and well pads would be utilized for turnouts.
- h. Surface materials: Native soils. If the roads will be used by tanker trucks during wet, winter conditions, the road will be surfaced with rock materials.
- i. Drainage (crowning, ditching, culverts, etc): No drainage control will be provided during drilling. During production, water turnouts and/or roadside ditches will be utilized for drainage and erosion control.
- j. Cattleguards: None.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM right-of-way is required: N/A.
- l. Other: N/A.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: APD Attachment D depicts the locations of wells near the location. Within a one mile radius there are 11 producible oil and/or gas wells. There are no water, injection or disposal wells operating in that area and there are no drilling wells.

4. Location of Production Facilities:

- a. On-site facilities: If production of oil and gas is established, the on-site facilities will include wellhead, 3-phase separator, production storage tank, water evaporation pit and gas meter with enclosure. See APD Attachment E for the layout of the on-site facilities.
- b. Off-site facilities: None.
- c. Pipelines: 2" gas production pipeline currently exists.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Shades that match native soils in the area.

All site security guidelines identified in 43 CFR§3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the

wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR§3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain ½times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR§3162.7 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Commercial sources such as Ute Water in Mack, Colorado or the Thompson Special Service District in Thompson, Utah.

A temporary water use permit for this operation could be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303 but will not be necessary.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): On site native soils and substrate.

The use of materials under BLM jurisdiction will conform to 43 CFR§3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The blooie and reserve pits will be constructed in Mancos Shale, a bentonite-rich aquitard.

The blooie pit will be located at least 100' from the wellhead, and the pit walls will be sloped at no greater than 1 to 1.

The blooie pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site

as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Portable toilet.

9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See APD Attachment F. No significant cuts or fills will be required for proposed operations.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR§3162.6.

Access to the well pad will be from the North & South as depicted by APD Attachments E and F.

The blooie line will be located at a 30 degree angle to the drilling rig, arranged in a straight path with its outlet at least 100 feet from the well head where a diesel smudge pot will serve as an automatic igniter. See APD Attachment F.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, water will be injected into the compressed air stream used for the well circulation system and the blooie line effluent will be directed toward a high earth bank at the opposite end of the pit.

10. Plans for Restoration of the Surface:

The top two inches of topsoil material will be removed from the location and stockpiled separately on the margins of the location. See APD Attachment F.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1 and December 15, or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: Indian ricegrass 4 pounds per acre, Fourwing saltbush 2 pounds per acre and Shadscale 2 pounds per acre.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: N/A.

11. Surface and Mineral Ownership: The surface and minerals are Federally owned.

12. Other Information:

- a. Archeological Concerns: Inventory will not be made of any resources in the disturbed area of the well site and upgraded road.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- a time frame for the BLM to complete an expedited review under 36 CFR§800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: None.
- c. Wildlife Seasonal Restrictions: None.
- d. Off Location Geophysical Testing: None.

- e. Drainage crossings that require additional State or Federal approval: None.
- f. Other: N/A.

13. Lessee's or Operator's Representative and Certification

Representative:

Name: Neil D. Sharp

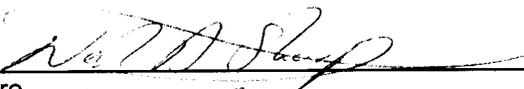
Title: Geologist

Address: 7060B S. Tucson Way  
Centennial, Co. 80112

Phone No.: (303) 617-7242

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Running Foxes Petroleum, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. UTB-000207. This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

  
\_\_\_\_\_  
Signature

*Geologist*  
\_\_\_\_\_  
Title

*07/25/06*  
\_\_\_\_\_  
Date

### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Building Location- Contact the BLM, Natural Resource Protection Specialist at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the BLM Moab Field Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the BLM Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with 43 CFR§3162.4-3, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the BLM Moab Field Office for approval of all proposals, changes of plans and notifications in accordance with 43 CFR§ 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the local BLM Field Office in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the local BLM Field Office is to be notified.

First Production- Should the well be successfully completed for production, the BLM Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the local BLM Field Office. The BLM shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a "Well Completion or Recompletion Report and Log" (Form 3160-4) will be submitted to the BLM Moab Field Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR§3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the BLM Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the BLM Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomical is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to the reserve pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along a water analysis, if required, will be submitted to the BLM Moab Field Office for approval pursuant Onshore Oil and Gas Order No. 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the BLM Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the BLM Moab Field Office, within thirty (30) days following plugging and abandonment of the well. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR§3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the BLM, or the appropriate surface managing agency.

TABLE 1  
NOTIFICATIONS

Notify Rich McClure of the BLM Moab District Field Office, at (435) 259-2127 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOPE;

12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the BLM Moab Field Office at (435) 259-2100. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the BLM Moab Field Office (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (435) 259-2117

Home: (435) 259-2214

**Running Foxes Petroleum, Inc.**  
**7060B S. Tucson Way**  
**Centennial, Colorado 80112**  
**Managing Member: Greg Simonds (970) 361-6311**  
**Consulting Geologist: Neil D. Sharp (303) 910-6751**

## Powelson 1A Drilling Plan

551' fsl, 501' fel (SE SE) Sec. 24, T20S, R23E, SLM, Grand County, Utah

Location access (Refer to Attachment C & F): From Exit 214 I-70, proceed North on Book Cliffs Road (paved) for 200 feet, turn left toward west on Danish Flat county road and proceed northwesterly for 1.8 mile, turn left toward south onto graded dirt road and proceed for 7/10 mile. Turn left at the fork in the road and proceed for about 100 yards before taking another left. Then continue for about another 150 yards and then take the final left onto the Powelson 1 location. The Powelson 1A wellsite will be 50 ft. North of the Powelson 1 well. Exit 214 is 49 miles northeast of Moab, UT via US 191, UT 128 and county road through Cisco, UT, 64 miles from Moab via US 191 and I-70, 47 miles west of Grand Junction, CO via I-70 and 153 miles from Vernal, UT via US 40 through Rangely, CO on CO 64, over Douglas Pass on CO 139 to Loma, CO and I-70.

Projected tops:	Mancos Shale	Surface	(Elevation GL 4593')
	Dakota Fm marker	756'	Oil & natural gas (possible water)
	Cedar Mountain Fm	915'	Natural gas (possible water)
	Morrison Fm		
	Brushy Basin Mbr	1015'	Oil and natural gas
	Salt Wash Mbr	1260'	Natural gas
	TD	1360'	

### Construction program:

- ☼ Air, mist and/or foam circulation using 5-7% KCl water injection below Dakota
- ☼ Minimum 1500 psi rated BOP with 500 psi rated diverter and 100' min. 4" blooie line to pit
- ☼ 11" hole to 120' below GL elevation to set 7" 23 ppf, J-55 (or better) surface casing with Class A cement circulated back to surface. Estimate 50 sacks (2.2 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ 6 ½ " hole to 1350' below KB to set 4.5" 10.5 ppf, J-55 (or better) long string and cement with Class A slurry from TD to 400'. Estimate 121 sacks (5.3 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ Run 2 3/8" tubing for completion testing

Operations will be conducted during daylight hours only except possibly upon reaching TD, running the long string and cementing same.

Casing decision will be made based upon drilled shows and no open-hole logs will be run.

Well will be killed with 5-7% KCl water or KCl/gel/polymer mud to run long string.

Depending upon circulation and gas/fluid influx conditions, a contingency plan to advance the hole with mud below the Cedar Mountain Fm will be in place.

Dan 435-820-0238 Water  
Neph Desert Excavation

attn: Greg Simmons

**NOTICE OF ASSESSMENT  
OF  
GREEN RIVER CANAL CO., - GREEN RIVER, UTAH**

Notice is hereby given that at a meeting of the board of directors held on October 09, 2005, an assessment of \$12.00 per share was levied on the capital and/or secondary stock of the corporation payable at the office of the undersigned Secretary at Green River, Utah on or before:

**NOVEMBER 30, 2005**

pd 11/1/05  
# 2373  
\$62.00

At said meeting, pursuant to Article XV, of the Articles of Incorporation of the Company, there was levied a minimum service charge of \$50.00 against each stockholder for the year 2005.

Any stock upon which assessment and/or service charge may remain unpaid on **NOVEMBER 30, 2005**, will be delinquent and advertised for sale at public auction and unless payment is made before will be sold on **December 31, 2005** to pay said delinquencies together with the cost of advertising and expense of sale.

J. A. Scott  
Secretary  
Green River, Utah

Total Shares	1
Stock Assessment	\$ 12.00
Service Charge	\$ 50.00
<b>TOTAL DUE</b>	<b>\$ 62.00</b>

**Board of Directors Green River Canal Company:**

Glenn Baxter      Von Bowerman      Edward Hansen  
Dean King          Tim Vetere

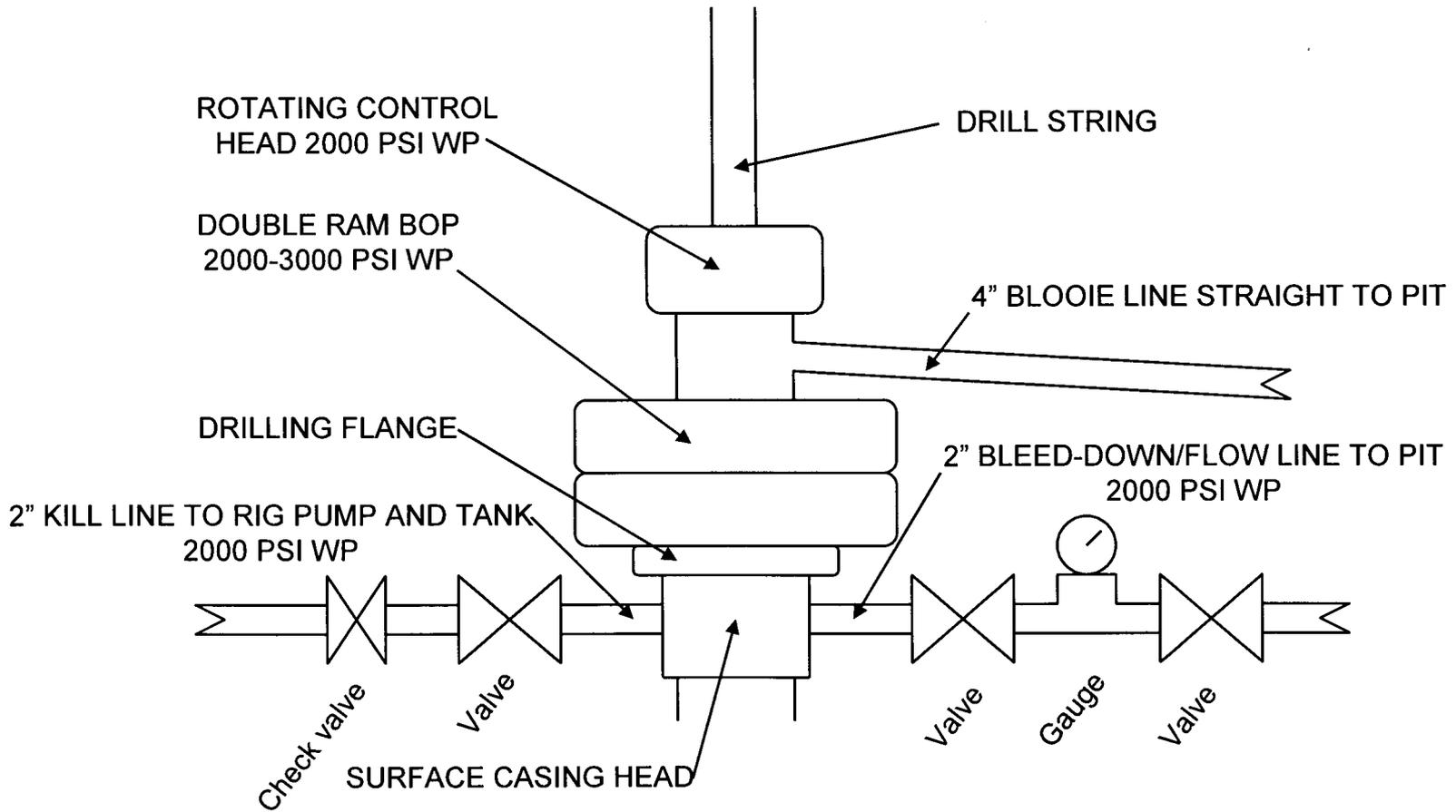
**DUE NO LATER THAN NOV 30**

Powelson la

# Pressure control system for Greater Cisco Field Operations

In compliance with Greater Cisco Area variance from Onshore O&G Order No. 2 dated May 14, 2003

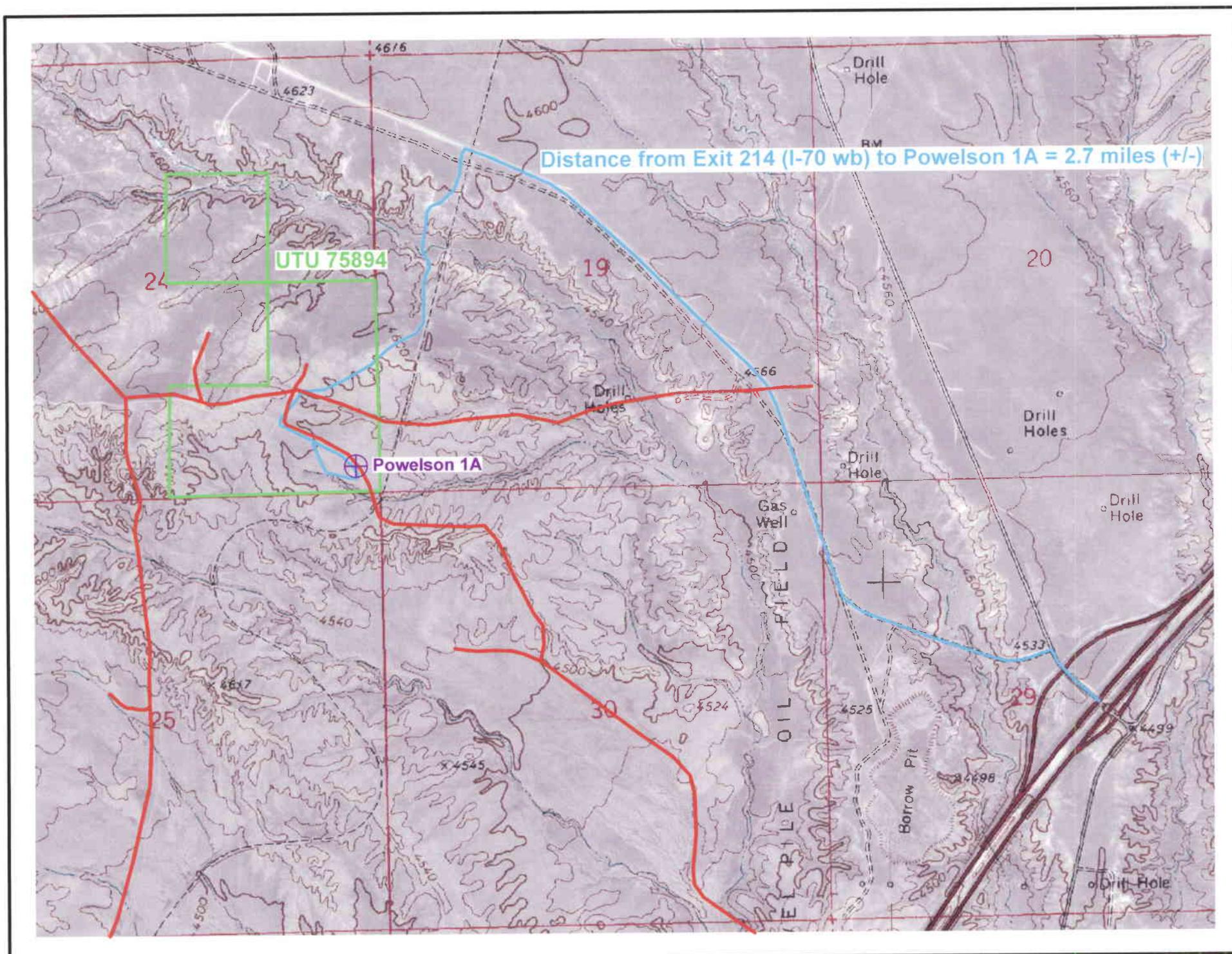
Not drawn to scale



Running Foxes Petroleum  
Cisco Springs Project  
Grand County, Utah



**Powelson 1A**  
**S24 T20S R23E**  
**551' fsl & 501' fel, SE SE**  
**Elevation: 4593 ft. GL**



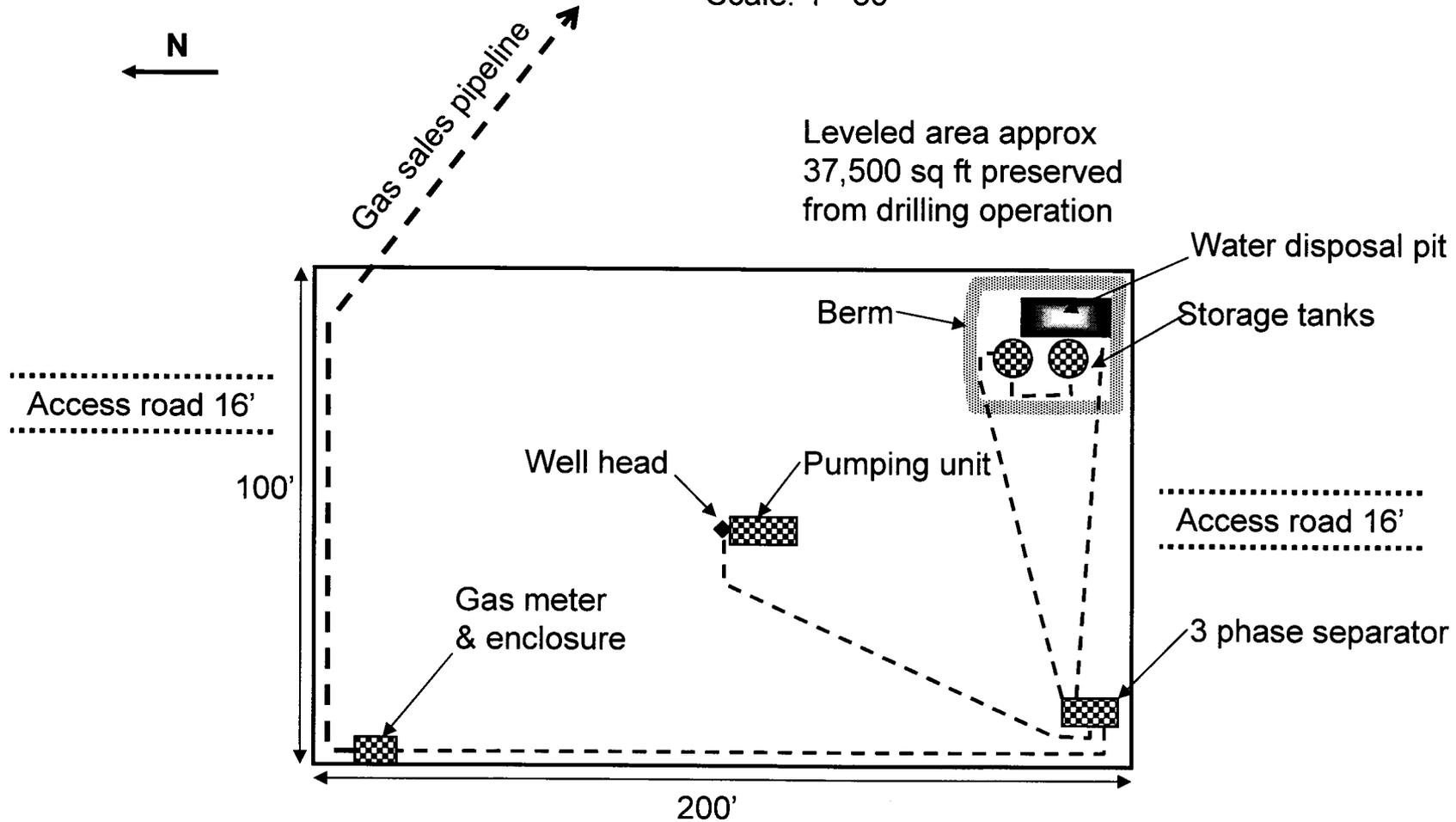
Proposed Well: Powelson 1A  Road to Proposed Well 

BLM Lease Boundary (UTU 75894)  Running Foxes Pipeline 



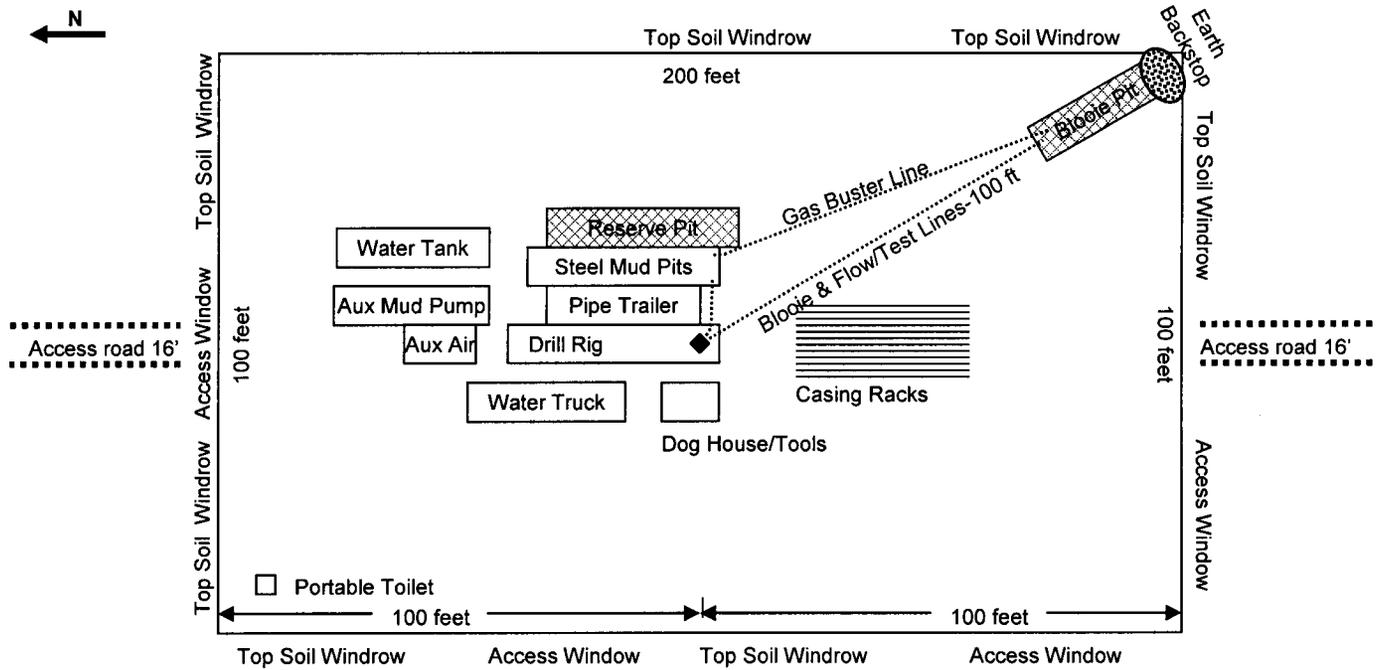
# Equipment Layout for Three Phase Production

Scale: 1"=50'



# Drilling Operation Pad & Equipment Layout

## Propetroco, Inc. Number 1 Rig or Equivalent Mobile Drilling Rig



◆ Well Head Scale: 1 inch=50 feet Gross possible disturbed area 170 x 270 feet  
 Access roads typically 16 feet to 18 feet wide with maximum disturbed width 25 feet

Cut and Fill Diagrams (not applicable)

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/26/2006

API NO. ASSIGNED: 43-019-31489

WELL NAME: POWELSON 1A  
 OPERATOR: RUNNING FOXES PETROLEUM ( N2195 )  
 CONTACT: NEIL SHARP

PHONE NUMBER: 720-889-0510

PROPOSED LOCATION:

SESE 24 200S 230E  
 SURFACE: 0551 FSL 0501 FEL  
 BOTTOM: 0551 FSL 0501 FEL  
 COUNTY: GRAND  
 LATITUDE: 39.04659 LONGITUDE: -109.3145  
 UTM SURF EASTINGS: 645863 NORTHINGS: 4323090  
 FIELD NAME: GREATER CISCO ( 205 )

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-75894  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: FRSD  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

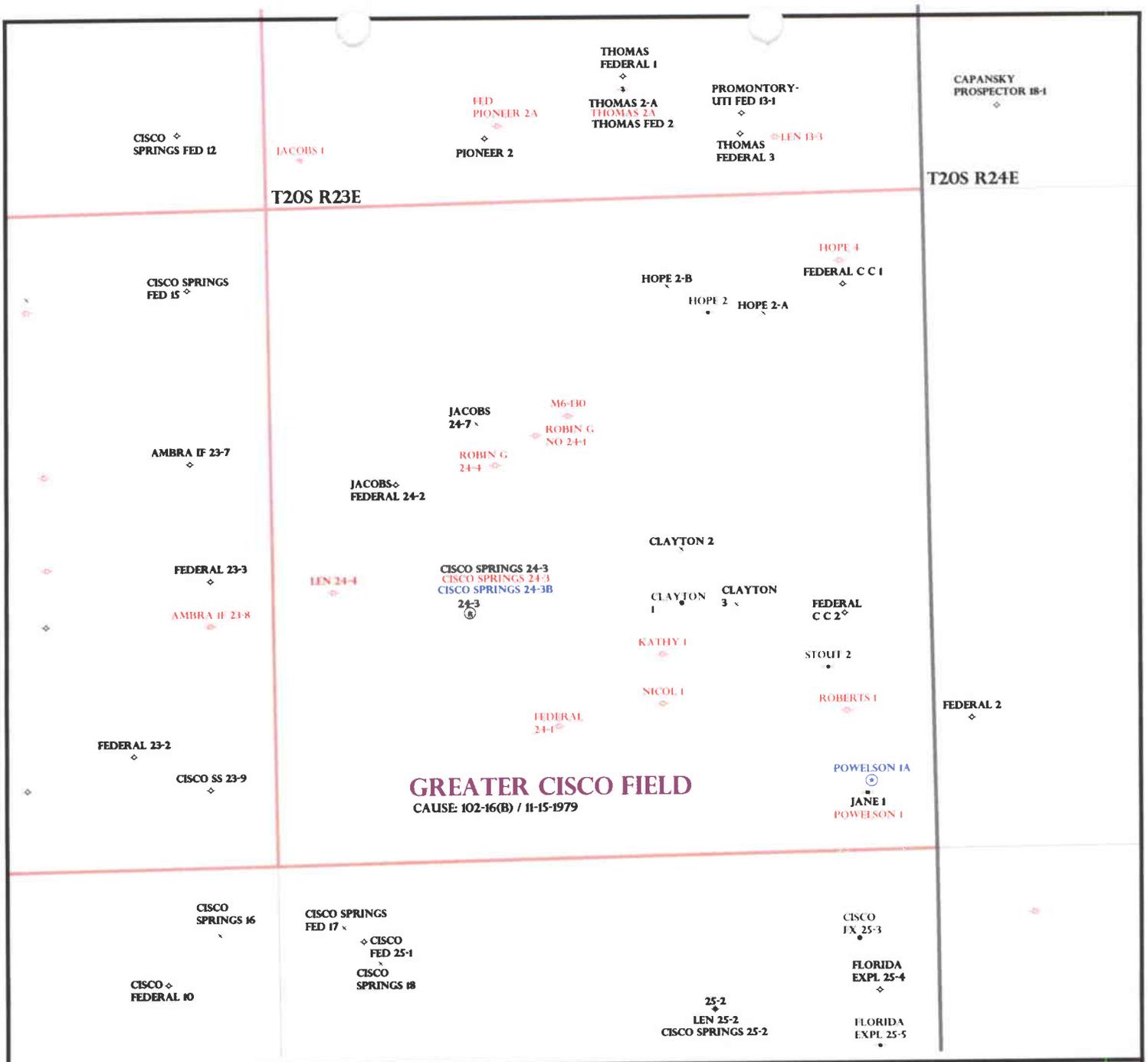
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. UTB 000207 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. SEE FILE )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 102-116(B)  
Eff Date: 11-15-1979  
Siting: 500' fr Property lease line 200' fr 1/4 1/4 and  
400' fr 0 to 8' 1320' fr 0 to 8'
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1 - Federal Approval



**GREATER CISCO FIELD**  
 CAUSE: 102-16(B) / 11-15-1979

OPERATOR: RUNNING FOXES PETRO (N2195)

SEC: 24 T.20S R. 23E

FIELD: GREATER CISCO (205)

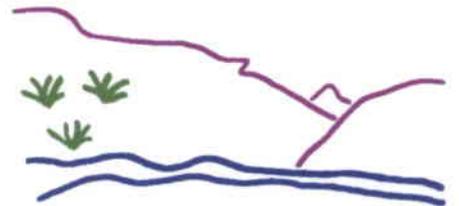
COUNTY: GRAND

CAUSE: 102-16(B) / 11-15-1979

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL
  - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
 DATE: 31-JULY-2006



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

July 31, 2006

Running Foxes Petroleum, Inc.  
7060B South Tucson Way  
Centennial, CO 80112

Re: Powelson 1A Well, 551' FSL, 501' FEL, SE SE, Sec. 24, T. 20 South,  
R. 23 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31489.

Sincerely,

Gil Hunt  
Associate Director

mf  
Enclosures

cc: Grand County Assessor  
Bureau of Land Management, Moab District Office

**Operator:** Running Foxes Petroleum, Inc.

**Well Name & Number** Powelson 1A

**API Number:** 43-019-31489

**Lease:** UTU-75894

**Location:** SE SE                      **Sec.** 24                      **T.** 20 South                      **R.** 23 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

RECEIVED  
MOUNTAIN VIEW OFFICE

2005 JUL 25 P 12:20

Form 3160-3  
(September 2001)

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

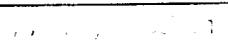
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>UTU-75894</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>Running Foxes Petroleum, Inc.</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>7060B S. TUCSON WAY CENTENNIAL, CO</b>	3b. Phone No. (include area code) <b>80112 303-617-7242</b>	8. Lease Name and Well No. <b>Powelson 1A</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>551' FSL, 501' FEL (SE SE)</b> At proposed prod. zone <b>Same as at surface (vertical well)</b>		9. API Well No. <b>43019-3137# 31489</b>
14. Distance in miles and direction from nearest town or post office* <b>6 miles north of Cisco, Utah</b>		10. Field and Pool, or Exploratory <b>Greater Cisco</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>501 feet E.</b>	16. No. of Acres in lease <b>600</b>	11. Sec., T., R., M., or Blk. and Survey or Area <b>Sec. 24, T20S, R23E,</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>50 feet N.</b>	19. Proposed Depth <b>1360 feet</b>	12. County or Parish <b>Grand</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4593 feet GL</b>	22. Approximate date work will start* <b>8/18/2006</b>	13. State <b>Utah</b>
24. Attachments <b>A, B, C, D, E, F, G</b>		17. Spacing Unit dedicated to this well <b>Well separations: 400 ft oil; 1300 ft gas</b>
20. BLM/BIA Bond No. on file <b>UTB-000207</b>		23. Estimated duration <b>21 days</b>
20. BLM/BIA Bond No. on file <b>Running Foxes Petroleum, Inc.</b>		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |                                                                                                                                                 |                                                                                                    |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor.                                                                                                | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.                                                                                                                             | 5. Operator certification.                                                                         |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) <b>Neil D. Sharp</b>	Date <b>07/25/06</b>
---------------------------------------------------------------------------------------------------	----------------------------------------------	-------------------------

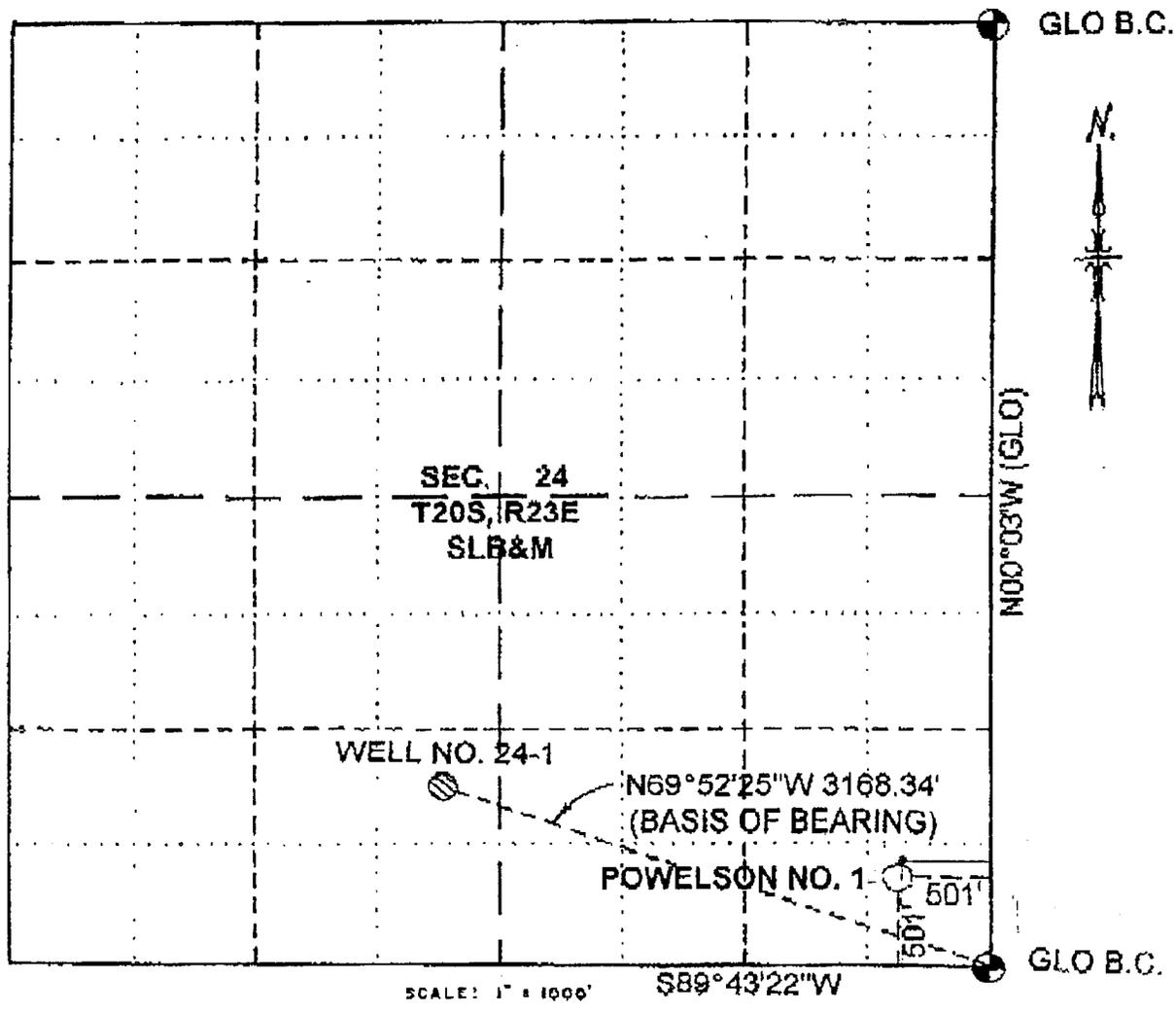
Title <b>Geologist</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>A. Lynn Jackson</b>	Date <b>9/5/06</b>
Title <b>Assistant Field Manager, Division of Resources</b>	Office <b>Division of Resources Moab Field Office</b>	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED  
RECEIVED  
SEP 08 2006  
DIV. OF OIL, GAS & MINING



SCALE: 1" = 1000'

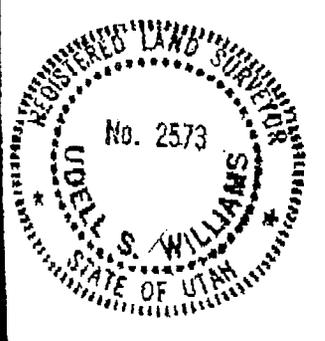
S89°43'22"W

**POWELSON NO. 1**

Located 557 feet FSL and 501 feet FEL of Section 24, T20S, R23E, SLB&M.

ELEV. 4593

Grand County, Utah



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
Utah RLS No. 2573



**UDELL S. WILLIAMS**  
751 Road Avenue  
Grand Junction, Colorado 81501

PLAT OF  
PROPOSED LOCATION  
**POWELSON NO. 1**  
SE1/4SE1/4 SEC. 24  
T20S, R23E, SLB&M

SURVEYED BY: USW      DATE: 6/12/99  
DRAWN BY: USW      DATE: 6/22/99

**Running Foxes Petroleum, Inc.**  
**Powelson 1A**  
Lease UTU-75894  
Location SE/SE Section 24, T20S, R23E  
Grand County, Utah

**A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.**

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond no. **UTB000207** (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

#### A. DRILLING PROGRAM

1. The proposed 2M BOPE with a modified choke manifold (bleed line) is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOG M) is required before conducting any surface disturbing activities.
3. Reconditioned casing must be tested and verified to have wall thickness of at least 87.5% of the nominal thickness of new casing.
4. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed.
5. It is understood that Powelson 1A will replace Powelson 1 which will be promptly plugged.

B. SURFACE

No additional surface stipulations.

### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Moab Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Moab Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

## TABLE 1

### NOTIFICATIONS

Notify Rich McClure (435-259-2127) or Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation (McClure);

1 day prior to spud (Johnson);

50 feet prior to reaching the surface casing setting depth (Johnson);

3 hours prior to testing BOPs (Johnson).

If the people at the above numbers cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Running Foxes Petroleum, Inc. Operator Account Number: N 2195  
 Address: 7060 B South Tucson Way  
city Centennial  
state CO zip 80112 Phone Number: (720) 889-0510

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301931489	Powelson 1A		SESE	24	20S	23E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15655	9/13/2006		9/21/06		
<b>Comments:</b> This well has been spudded only. Drilling will begin on 9/18/2006. <i>FRSD</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<b>Comments:</b>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<b>Comments:</b>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

**RECEIVED**  
**SEP 18 2006**

*NEIL D SHARP*  
 Name (Please Print)  
*Neil D. Sharp*  
 Signature  
*Galegust* Title  
 Date *9/13/06*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <i>POWELSON 1A</i>
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		9. API NUMBER: <i>43-019-31489</i>
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: <b>Grand</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <i>SE SE 24 20S 23E 5</i>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Update</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This notice accompanies drilling reports & electric logs for the Cisco Springs 24-3B & the Powelson 1A wells recently drilled by Running Foxes Petroleum. All submitted documents should be regarded as confidential. A subsequent Well Completion Report & Sundry Notice of Producing Formations will follow in the coming weeks once each well is completed and brought on line. If there are any questions or inquires please contact Running Foxes Petroleum at the address or phone number above.

Attached: Powelson 1A drilling report, Density Log, & Induction Log (1 copy)  
Cisco Springs 24-3B drilling report, Density Log, & Induction Log (1 copy)

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE	DATE <u>10/6/06</u>

(This space for State use only)

**RECEIVED**  
**OCT 10 2006**  
DIV. OF OIL, GAS & MINING



















UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMBNO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **UTU-75894**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Powelson 1A**

9. AFI Well No. **43-019-31489**

10. Field and Pool, or Exploratory **Greater Cisco**

11. Sec., T., R., M., on Block and Survey or Area **24 20S 23E**

12. County or Parish **Grand** | 13. State **UT**

14. Date Spudded **09/13/2006** | 15. Date T.D. Reached **09/28/2006** | 16. Date Completed **09/29/2006**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* **4593' GL 4603' KB**

18. Total Depth: MD **1378' GL** | 19. Plug Back T.D.: MD **1377' GL** | 20. Depth Bridge Plug Set: MD  
TVD | TVD | TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Density & Induction (Phoenix Surveys)**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 5/8"	J55	24#	Surface	120'		42 sks G class			
4 1/2"	J-55	10.5#	Surface	1377'		84 sks G class		532' GL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals **CM-MR**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) K Cedar Mountain	845'	962'	918'-924', 948'-952'	.25 g	4 per foot	Open
B) J Brushy Basin	962'	1236'	1170'-1173', 1260'-1268'	.25 g	4 per foot	Open
C) J Salt Wash	1236'	TD	1338'-1352'	.25 g	4 per foot	Open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
None	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Shut-In
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Shut-In
			→						

\*(See instructions and spaces for additional data on page 2)

RECEIVED

FEB 22 2007

**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

**29. Disposition of Gas (Sold, used for fuel, vented, etc.)**

**Sold**

**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

**B1 @ 734' GL**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				<b>K Mancos</b>	<b>Surface</b>
				<b>K Dakota</b>	<b>734' GL</b>
				<b>K Cedar Mountain</b>	<b>845' GL</b>
				<b>J Morrison-Brushy Basin</b>	<b>962' GL</b>
				<b>J Morrison-Salt Wash</b>	<b>1236' GL</b>

**32. Additional remarks (include plugging procedure):**

**Pumpjack being hooked up to well. Will try pumping for a time period to help bring on gas. Running Foxes will update Well Completion Report once the well is brought on line.**

**33. Indicate which items have been attached by placing a check in the appropriate boxes:**

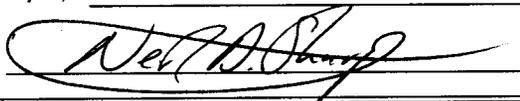
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

**34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\***

Name (please print) Neil D. Sharp

Title Geologist

Signature



Date

2/19/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
**UTU-75894**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Powelson 1A**

9. API Well No.  
**43-019-314-89-00-00**

10. Field and Pool, or Exploratory Area  
**Greater Cisco**

11. County or Parish, State  
**Grand County, Utah**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Running Foxes Petroleum**

3a. Address  
**7060 B South Tucson Way Centennial, CO 80112**

3b. Phone No. (include area code)  
**720-889-0510**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SE SE 551' fsl & 501' fel  
S24 T20S R23E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This sundry is to inform the BLM that Running Foxes Petroleum has fracture treated the aforementioned well. This well was fractured with 8,652 gallons of slickwater & 11,081 of 12/20 brady sand at the intervals of 1170'-1173' GL & 1260'-1268' GL in the Morrison Formation.**

Attached: Treatment Report

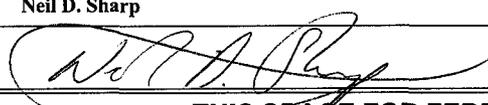
**RECEIVED**  
**APR 04 2008**  
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Neil D. Sharp**

Title **Geologist**

Signature



Date

**04/01/08**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Proposal No: 11000198 Revision A

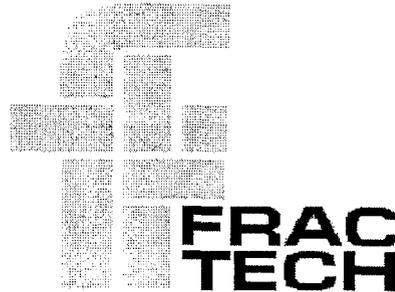
Frac Tech Services, L.L.C.  
268 Scarrow Rd.  
Parachute, CO 81635

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## Running Foxes Petroleum

Powelson 1A  
API No.  
Grand  
September 26, 2007

20# Turquoise - Dakota Sands  
Day 1  
15 BPM via 2-3/8" Tubing



Prepared For:  
Mr. Neal Sharp  
Office:  
Fax:  
Cell:  
E-Mail:

---

Service Representative:  
John Roney, Regional Manager  
Office: 970-285-7793  
E-Fax: 970-434-8981  
Cell: 970-985-2516  
E-Mail: [jroney@fractech.net](mailto:jroney@fractech.net)

---

Service Representative:  
Paul Davis, District Mgr.  
Office: 970-285-7793  
E-Fax: 432-368-8180  
Cell: 435-790-1509  
E-Mail: [p.davis@fractech.net](mailto:p.davis@fractech.net)

---

Prepared By:  
Sylvester Price, District Engr.  
Office: 970-285-7793  
E-Fax: 432-368-8180  
Cell: 970-985-1940  
E-Mail: [sprice@fractech.net](mailto:sprice@fractech.net)

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Proposal No: 11000198 Revision A



Frac Tech Services, L.L.C.  
268 Scarrow Rd.  
Parachute, CO 81635

Operator Name: Running Foxes Petroleum  
Well Name: Powelson 1A  
Job Description: 15 BPM via 2-3/8" Tubing  
Date: September 26, 2007

OVERVIEW OF JOB:

Surface Treating Pressure	2,387	psi	
Total Rate	20	bpm	
Pump Time Estimated Hrs/Min	0:16	HH:MM	
Hydrochloric Acid 15%	500	Gallons	HCL
Pad	5,000	Gallons	20# TURQUOISE
Proppant Laden	2,833	Gallons	20# TURQUOISE
Flush	226	Gallons	20# Linear Gel
Proppants 12/20 Brady	16,000	Lbs.	
Total BBLS for Job	204	BBLS	
Total Gallons for Job	8,559	Gallons	
Maximum Pressure	6,500	PSI	




---

Operator Name: Running Foxes Petroleum  
 Well Name: Powelson 1A  
 Job Description: 15 BPM via 2-3/8" Tubing  
 Date: September 26, 2007

---

## SPECIFICATIONS FOR FLUIDS:

Hydrochloric Acid 20%			500 Gallons
CI-40 HT	2.00 gpt		Acid Corrosion Inhibitor
NE100	1.00 gpt		Nonionic Nonemulsifier
FE 100L	3.00 gpt		Iron Control (Citric Acid Solution)
20# Turquoise Pad			5,000
HVG01	5.00 gpt		Topaz/Turquoise Gel Systems
ICI-3240	0.50 gpt		Bacteriacide
NE100	2.00 gpt		Nonionic Nonemulsifier
BXL01	1.50 gpt		Suspended Borate XL
LTB01	10.00 gpt		LT Encapsulated AP Breaker
FTS WellClay	2.00 gpt		Liquid KCl Substitute
B09	1.00 gpt		High pH Buffer
20# Turquoise Proppants			2,833 Gallons
HVG01	5.00 gpt		Topaz/Turquoise Gel Systems
ICI-3240	0.50 gpt		Bacteriacide
NE100	2.00 gpt		Nonionic Nonemulsifier
BXL02	1.50 gpt		Borate XL
LTB01	10.00 gpt		LT Encapsulated AP Breaker
FTS WellClay	2.00 gpt		Liquid KCl Substitute
B09	1.00 gpt		High pH Buffer
15# Linear Gel Flush			226 Gallons
HVG01	3.75 gpt		Topaz/Turquoise Gel Systems
ICI-3240	0.50 gpt		Bacteriacide
NE100	2.00 gpt		Nonionic Nonemulsifier
LTB01	10.00 gpt		LT Encapsulated AP Breaker
FTS WellClay	2.00 gpt		Liquid KCl Substitute
LTA01	1.00 gpt		Breaker Catalyst
Type and Total lbs of Proppants			
12/20 Brady	16,000		Pounds

Proposal No: 11000198 Revision A



Frac Tech Services, L.L.C.

268 Scarrow Rd.  
Parachute, CO 81635

Operator Name: Running Foxes Petroleum  
Well Name: Powelson 1A  
Job Description: 15 BPM via 2-3/8" Tubing  
Date: September 26, 2007

## WELL DATA:

## Reservoir:

Formation	Dakota Sand
Mid Perforation (MD)	1,219 Feet
Mid Perforation (TVD)	1,219 Feet
Top Perforation (TVD)	1,170 Feet
Bottom Perforation (TVD)	1,268 Feet
Frac Gradient	0.98 psi/ft
Bottom Hole Fracture Pressure (TVD)	1,195 psi
Porosity	13 %
Measured Depth (TD)	1,318 Feet

## Perforations:

Measured Depth		Shots	Per Ft.	Diameter	Holes
1170	to 1268	Select	1 Ft.	0.42	20
Est. Total Holes					20

## Tubulars:

Pump Via: 4.5 Casing 11.60 K-55

## Calculations:

Pipe Friction (MD)	1,645 psi	Hydrostatic Head	529 psi
Perforation Friction	76 psi	BHFP	1,195 psi
NWB Friction	- psi	Surface Pressure	2,387 psi
Total Friction	<u>1,721 psi</u>	Maximum Pressure	6,500 psi
Hyd. Horse Power	1170 hhp		




---

Operator Name: Running Foxes Petroleum  
 Well Name: Powelson 1A  
 Job Description: 15 BPM via 2-3/8" Tubing  
 Date: September 26, 2007

---

PROCEDURE:

- A. Perform all Quality Assurance test prior to fracturing.
- B. Hold a safety meeting with all personnel on location.
- C. Pressure test treating lines to 1000 psi above customer's maximum pressure.
- D. Pump as follows:
- E. Breakdown Formation and establish rate.

1	Pump:	500 gallons 20% NeFe Acid.		
2	Pump:	5,000 gallons 20# Turquoise Pad.		
3	Pump:	500 gallons 20# Turquoise @	2.00 ppg	12/20 Brady
4	Pump:	500 gallons 20# Turquoise @	4.00 ppg	12/20 Brady
5	Pump:	833 gallons 20# Turquoise @	6.00 ppg	12/20 Brady
6	Pump:	1,000 gallons 20# Turquoise @	8.00 ppg	12/20 Brady
7	Pump:	226 gallons 9# Linear Gel Flush.		

- F. Record ISDP, 5,10, and 15 minute psi readings.
  - G. Close in well and rig down.
  - H. Customer can began flow back operations.
-

Proposal No: 11000198 Revision A



Frac Tech Services, L.L.C.  
268 Scarrow Rd.  
Parachute, CO 81635

Operator Name: Running Foxes Petroleum  
Well Name: Powelson 1A  
Job Description: 15 BPM via 2-3/8" Tubing  
Date: September 26, 2007

## TREATMENT SCHEDULE:

Stage Type	Rate BPM	Slurry/bbls		Sand/lbs		Clean/bbls		Time Minutes
		Stage	Total	Stage	Total	Stage	Total	
15% Acid	5	11.9	11.9			11.9	11.9	0:02:23
Proppant	15	119.0	131.0	0	0	119.0	131.0	0:07:56
Proppant	15	13.0	143.9	1000	1000	11.9	142.9	0:00:52
Proppant	15	14.1	158.0	2000	3000	11.9	154.8	0:00:56
Proppant	15	25.2	183.2	5000	8000	19.8	174.6	0:01:41
Proppant	15	32.4	215.7	8000	15999.8	23.8	198.4	0:02:10
Flush	15	5.4	221.0	0	15999.8	5.4	203.8	0:00:22
Totals		221.0		16000		203.8		0:16:19

Proposal No: 11000198 Revision A



Frac Tech Services, L.L.C.  
268 Scarrow Rd.  
Parachute, CO 81635

Operator Name: Running Foxes Petroleum  
Well Name: Powelson 1A  
Job Description: 15 BPM via 2-3/8" Tubing  
Date: September 26, 2007

## TREATMENT SCHEDULE CONTINUED:

Stage Type	Stage Number	Stage Gallons	Sand Concentration	Materials Size and Type	Ball Sealers	Sand Rate lb/min
15% Acid	1	500			0	0
Proppant	2	5,000	0.00 ppg	0 0	0	0
Proppant	3	500	2.00 ppg	12/20 Brady	0	1155
Proppant	4	500	4.00 ppg	12/20 Brady	0	2131
Proppant	5	833	6.00 ppg	12/20 Brady	0	2968
Proppant	6	1,000	8.00 ppg	12/20 Brady	0	3693
Flush	7	226			0	0
Total Gallons		8,559				





# Well Treatment Report

Frac Tech Services L.L.C.

Date:	26-Sep-07	District:	Parachute, CO 81635	Job No:	11000198 A	Customer:	Running Foxes Petroleum
		Lease:	Powelson 1A	Field:	Greater Cisco	Location:	
County:	Grand	API #:	API No.	Stage #:	Day 1	Page:	1 of 2

WELL DATA		Formation:	Dakota Sand	TD:	1318'	PB:		Sand/Materials Job Design
Casing Size:	4.50 in	Weight:	11.60 #	Set From/To:		Surface to T.D		0 lbs 100 Mesh
Liner Size:	n/a	Weight:	n/a	Set From/To:		n/a		0 lbs 30/70 White
Tubing Size:	2.375 in	Weight:	4.60 #	Set at:		n/a		0 lbs 40/70 White
Packer Type:	n/a	Set at:	n/a	Tail Pipe		n/a		16,000 lbs 12/20 Brady
No. of Perfs:	32	Perf Size:	0.41 "	Perforated Interval:		1170 to 1268		0 lbs HFT Diverter

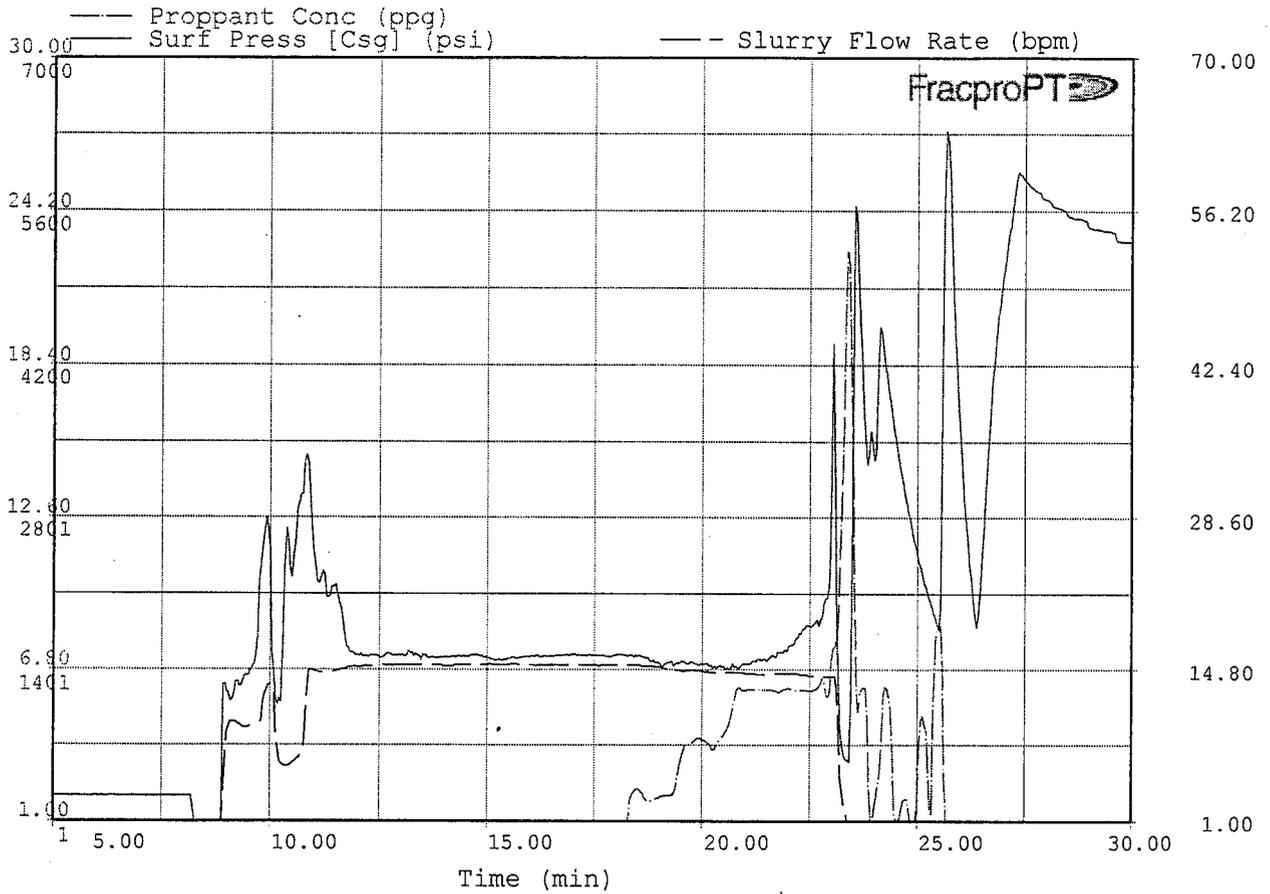
TREATMENT DATA		Job Type:	Slickwater				Capacities		
Pad Type:	20# TURQUOISE	Acid Volume:	546 gallons	15% Hydrochloric					
Base Fluid Type:	Fresh Water	Pad Volume:	5,082 gallons	20# TURQUOISE					
		Prop Ladden	2,522 gallons	20# TURQUOISE		BBLS			
Foam Quality:	n/a	Flush	- gallons	Linear Gel		Tubing:	0 bbl		
Prop Types:	100 Mesh Sand		Proppant Quantity Placed		0 lbs	Casing:	0 bbl		
Prop Types:	30/70 White Sand		Proppant Quantity Placed		0 lbs	Liner:	0 bbl		
Prop Types:	12/20 Brady		Proppant Quantity Placed		11,081 lbs	Annular:	0 bbl		
Treat Via:	4.50" 11.60#	Total Proppant Quantity Placed			11,081 lbs	Open Hole:	0 bbl		
Hole Loaded With:						Fluid to load:	0 bbl		
Procedure Summary	Frac customers well using equipment, materials, and chemicals as per customer instructions.					Flush:	0 bbl		
						Recover:	194 bbl		
						Co2/N2:	n/a		

TIME (Military)	Treating Pressure (psi)		Slurry Rate BPM	Surface Slurry BBLs.		Treatment Fluid (gallons)		Proppant /Diverter (lbs)		Job Comments
	STP 1	STP 2		Stage	Cumulative	Cumulative	Stage	Cumulative		
16:35	0 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Safety Meeting	
16:50	6,409 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Pressure Test Lines	
16:54	0 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Open Well	
16:54	2,377 psi	0 psi	6.0	0 bbl	1 bbl	42	0 lbs	0 lbs	Start 15% HCL	
16:56	2,905 psi	0 psi	7.1	0 bbl	13 bbl	546	0 lbs	0 lbs	Start Pad/ Est. Injection Rate	
16:58	1,536 psi	0 psi	15.1	0 bbl	55 bbl	2,310	0 lbs	0 lbs	Pad / Est. Injection Rate	
17:02	1,512 psi	0 psi	15.2	0 bbl	96 bbl	4,032	0 lbs	0 lbs	Pad / Est. Injection Rate	
17:05	1,470 psi	0 psi	15.1	0 bbl	134 bbl	5,628	1,386 lbs	0 lbs	Start 2.0 ppg 12/20 Brady	
17:06	1,447 psi	0 psi	14.7	0 bbl	152 bbl	6,384	2,560 lbs	1,386 lbs	Start 4.0 ppg 12/20 Brady	
17:07	1,429 psi	0 psi	14.5	0 bbl	170 bbl	7,140	7,135 lbs	3,947 lbs	Start 6.0 ppg 12/20 Brady	
17:10	3,291 psi	0 psi	0.0	0 bbl	206 bbl	8,652	0 lbs	11,081 lbs	SD/Bldr's pump sand-off	
							Avg. Prop. Conc.		4.50 lb/gal	
							Max. Prop. Conc.		23.0 lb/gal	

Treating Pressure:Minimum:	1,417 psi	Maximum:	6,402 psi	Average:	1,528 psi
Treating Rate:Minimum:	6.0 bpm	Maximum:	15.2 bpm	Average:	15.0 bpm
Operators Maximum Pressure:	6,500 psi	F.G. Start	0.00 psi/ft	F.G. Ending	0.00 psi/ft
Initial Shut Down Pressure:	0 psi	Final Shut In	0 psi		
Customer Representative:	Neal Sharp		Frac Tech Representative:	Bill Barker & Frank Autry	



# Running Foxes Petroleum Powelson 1A



Dakota Sands

26 September 2007

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-75894
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> RUNNING FOXES PETROLEUM, INC.		<b>8. WELL NAME and NUMBER:</b> POWELSON 1A
<b>3. ADDRESS OF OPERATOR:</b> 7060-B S Tucson Way , Centennial, CO, 80112		<b>9. API NUMBER:</b> 43019314890000
<b>PHONE NUMBER:</b> 720 889-0510 Ext		<b>9. FIELD and POOL or WILDCAT:</b> GREATER CISCO
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0551 FSL 0501 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 24 Township: 20.0S Range: 23.0E Meridian: S		<b>COUNTY:</b> GRAND
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/29/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RUNNING FOXES PETROLEUM finished re completing this well on 7/29/2014. An updated WELL BORE SCHEMATIC with a DAILY REPORT OF ACTIONS is attached. \* PLEASE CORRECT OUR ADDRESS TO REFLECT: 6855 S. HAVANA ST. #400 CENTENNIAL, CO 80112

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
May 20, 2015**

<b>NAME (PLEASE PRINT)</b> Kent Keppel	<b>PHONE NUMBER</b> 720 889-0510	<b>TITLE</b> Landman
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/28/2014	

Form 3160-5  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU 75894

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
POWELSON 1A

2. Name of Operator  
RUNNING FOXES PETROLEUM, INC.

9. API Well No.  
43-019-31489

3a. Address  
6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112

3b. Phone No. (include area code)  
720-889-0510

10. Field and Pool or Exploratory Area  
GREATER CISCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
551' FSL & 501' FEL SESE SEC. 24 T20S - R23E 6TH PM

11. County or Parish, State  
GRAND COUNTY, UTAH

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM finished recompleting this well on 7/29/2014

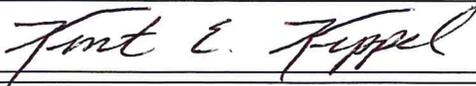
An updated WELL BORE SCHEMATIC with a Daily Report of Actions completed is attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kent E. Keppel

Title Landman

Signature



Date 08/27/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# Powelson 1A

Revised 8/1/2014

Elevations: GL: 4593' **NOTE: All measurements from GL**  
KB 4603'

Spud: 9/13/2006

**Surface Casing**

8 5/8", 24#, set at 120'  
42 sx cement

Hole Diameter: 11"

**Production Casing**

4 1/2", 10.5#, set at 1377'  
84 sx cement

Hole Diameter 6 1/4"

**Tubing Detail**

**Rod Detail**

Top cement: 532' (CBL)

**Kd3 Perfs (7/29/14)**

813'-820', 6 SPF, Hero HR charges

**Kcm2 Perfs:**

918'-924', 4 SPF, No Stimulation

**Kcmb Perfs:**

948'-952', 4 SPF, No Stimulation

**Kcmb Re-Perfs (7/29/14)**

942'-946', 6 SPF, Hero HR charges

**Jmbb3a Perfs:**

1170'-1173', 4 SPF

**Jmbb3a Re-Perfs (7/29/14)**

1169'-1172', 6 SPF, Hero HR charges

**Jsw2a Perfs:**

1260'-1268', 4 SPF

**Proposed Jsw2a Perfs:**

1261'-1265', NOT ABLE TO GET TO DEPTH

**Jsw2 Perfs:**

1338'-1352', 4 SPF, No Stimulation

**Jmbb3a Stimulation:**

546 gal 15% HCL  
8,652 gal slickwater  
11,081# 12/20 sand

**Jsw2a Stimulation:**

546 gal 15% HCL  
8,652 gal slickwater  
11,081# 12/20 sand

CIBP at 1318'

IP: 684 MCF  
OIL: 215 BBL  
GAS: 98 MCF  
Water: 0 BBL

**Running Foxes Petroleum Inc.**

**Powelson 1A**  
551' fsl, 501' fel  
SESE SEC 24-T20S-R23E  
Grand County, Utah  
API #: 43-019-31489

TD Driller: 1378'  
TD Open Hole Logger: 1378'  
TD CBL (2006): 1381'  
TD Gamma/CCL (7/29/14): 1266'  
TD Perf Gun (7/29/14): 1255'

Powelson 1A 7/29/2014



**RUNNING FOXES PETROLEUM INC.**

**Powelson 1A Re-Completion:**

**Note: all perforations are 6 SPF, Hero HR charges**

**23-29 July 2014**

- **Powelson 1-A:** MIRU. Tripped out the rods, pump, and tubing.
- Well is flowing minor amount of gas.
- Note: this well is measured from ground level.
- Run in hole with Gamma/CCL. Tag bottom at 1266'
- Run in hole with 4' perf gun to attempt Jsw2a (1261'-1265'). Fluid level at 400'.
- Tag bottom at 1255' (the perf gun is wider than the Gamma/CCL tool), not able to get down to the Jsw2a zone.
- Decide to go uphole and use the 4' gun on the Kcmb (Buckhorn Member) at 942'-946'.
- Shoot 942'-946' (Kcmb). Tool dripping with black watery oil.
- Run in hole with 3' perf gun. Fluid level at 500'
- Shoot 1169'-1172' (Jmbb3a). Tool dripping with black watery oil.
- Run in hole with 7' perf gun. Fluid level at 600' (will have 210' fluid cushion).
- Shoot 813'-820' (Kd3). Tool dripping with slightly oily water (dark gray).

**RECOMPLETION**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-75894**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:  
**POWELSON 1A**

2. NAME OF OPERATOR:  
**Running Foxes Petroleum, INC**

9. API NUMBER:  
**4301931489**

3. ADDRESS OF OPERATOR: **6855 S Havana St #400** CITY **Centennial** STATE **CO** ZIP **80112**

PHONE NUMBER:  
**(720) 889-0510**

10 FIELD AND POOL, OR WILDCAT  
**GREATER CISCO**

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: **551' FSL & 501' FEL**  
  
AT TOP PRODUCING INTERVAL REPORTED BELOW: **551' FSL & 501' FEL**  
  
AT TOTAL DEPTH: **551' FSL & 501' FEL**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**SESE 24 20S 23E S**

12. COUNTY **GRAND** 13. STATE **UTAH**

14. DATE SPURRED: **9/13/2006** 15. DATE T.D. REACHED: **9/28/2006** 16. DATE COMPLETED: **7/29/2014**

ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):  
**4593' GL**

18. TOTAL DEPTH: MD **1,378**  
TVD **1,378**

19. PLUG BACK T.D.: MD **1,377**  
TVD **1,377**

20. IF MULTIPLE COMPLETIONS, HOW MANY? \*  
**Two**

21. DEPTH BRIDGE MD  
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
8 5/8	8 5/8 J55	24	0	120		G 42			
4 1/2	4 1/2 J-55	10.5	0	1,377		G 84		532 GL	

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1	1						

**26. PRODUCING INTERVALS**

**27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) K Dakota	813	820	813	820	813 820		6	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) K CedarMountain	942	946	942	946	942 946		6	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Jmbb3a	1,169	1,172	1,169	1,172	1,169 1,172		6	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) Jsw2a	1,261	1,265	1,261	1,265	1,261 1,265		4	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

WAS WELL HYDRAULICALLY FRACTURED? YES  NO  IF YES -- DATE FRACTURED: **9/26/2007**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
1170'-1173'	546 Gallons of 15% HCL
1260'-1268'	6,342 Gallons of PAD (20# Turquoise)

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_

30. WELL STATUS:  
**Producing**

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE: 9/26/2007		HOURS TESTED: 1		TEST PRODUCTION RATES: →		OIL – BBL: 215	GAS – MCF: 98	WATER – BBL: 0	PROD. METHOD: Barrel Test
CHOKE SIZE:	TBG. PRESS. 1,170	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS: Producing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
K Mancos	0		Surface	K Mancos	0
K Dakota	734	740	Sandstone	K Dakota	734
K Cedar Mountain	845	848	Shale	K Cedar Mountain	845
Morrison Brushy	962	974	Shale	J Morrison- Brushy Basin	962
Morrison Salt	1,236	1,238	Shale	J Morrison-Salt Wash	1,236

34. FORMATION (Log) MARKERS:

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Nicole Hoffman TITLE Land Tech  
 SIGNATURE [Signature] DATE 5-19-2015

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
 Fax: 801-359-3940

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-75894
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> POWELSON 1A
<b>2. NAME OF OPERATOR:</b> RUNNING FOXES PETROLEUM, INC.	<b>9. API NUMBER:</b> 43019314890000
<b>3. ADDRESS OF OPERATOR:</b> 7060-B S Tucson Way , Centennial, CO, 80112	<b>PHONE NUMBER:</b> 720 889-0510 Ext
<b>9. FIELD and POOL or WILDCAT:</b> GREATER CISCO	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0551 FSL 0501 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 24 Township: 20.0S Range: 23.0E Meridian: S
	<b>COUNTY:</b> GRAND  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/15/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Running Foxes Petroleum would like to request the use of a water disposal pit for produced water. Thank you!

**REQUEST DENIED**  
**Utah Division of**  
**Oil, Gas and Mining**

Date: March 07, 2016  
 By: 

**Please Review Attached Conditions of Approval**

<b>NAME (PLEASE PRINT)</b> Nicole Hoffman	<b>PHONE NUMBER</b> 303 617-7242	<b>TITLE</b> Land Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/15/2016	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43019314890000**

**No specific information is given as to which disposal pit Running Foxes intends to use.**