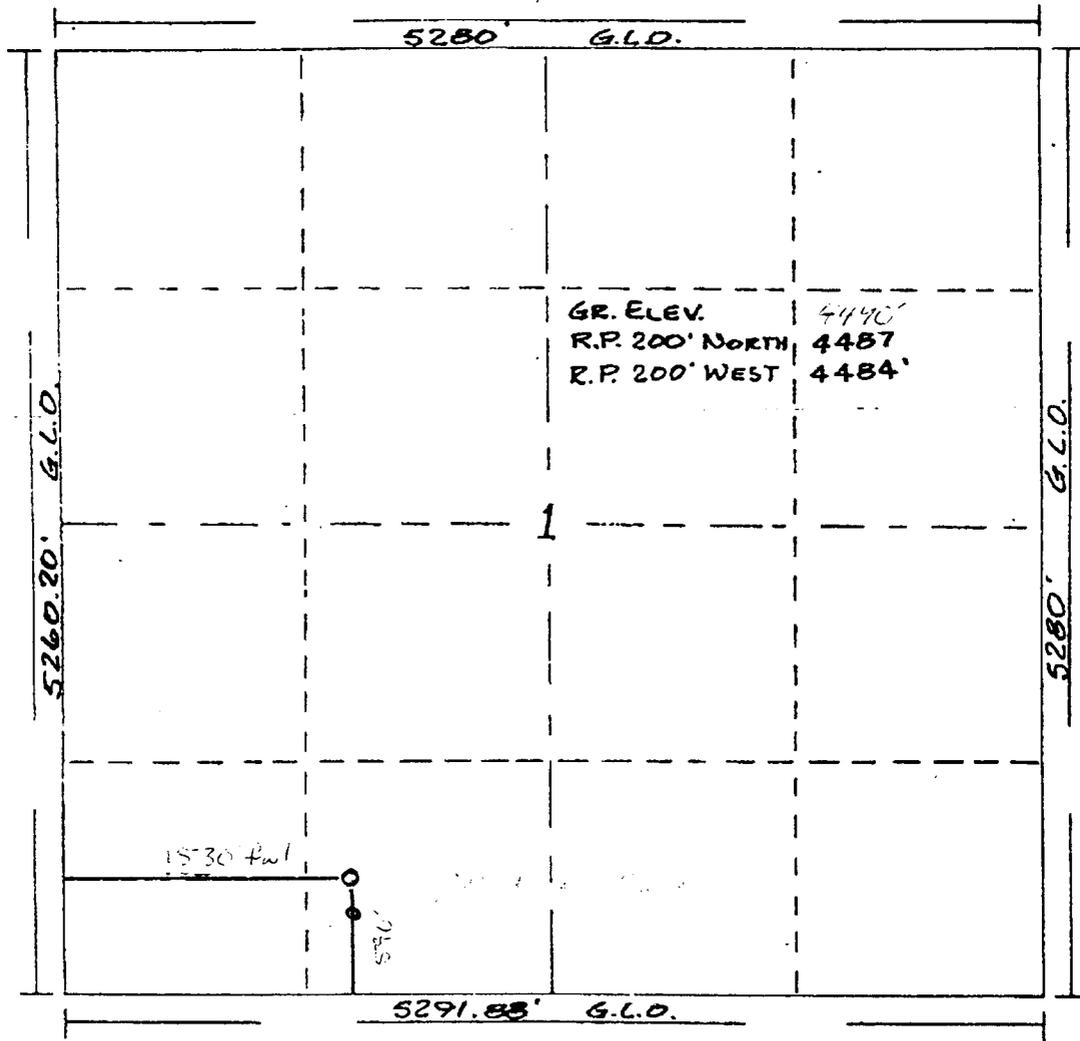






R. 23 E.



T. 21 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado  
 has in accordance with a request from JIM LUCAS  
 for COLORADO PACIFIC PETROLEUM CORPORATION  
 determined the location of CP 1-5A  
 to be 590' FSL & 1530' FWL Section 1 Township 21 South  
 Range 23 EAST OF THE SALT LAKE Meridian  
 GRAND County, UTAH

I hereby certify that this plat is an  
 accurate representation of a correct  
 survey showing the location of  
 CP 1-5A

Date: AUGUST 2, 1981

*Edward A. Lewis*  
 Licensed Land Surveyor No. 5443  
 State of UTAH

JULY, 2006

Bureau of Land Management  
Price, Moab and Monticello Field Offices, Utah  
Application for Permit to Drill  
On-Site Inspection Checklist

Company Running Foxes Petroleum, Inc. Well No. CP 1-5A

Location: Sec. 1, T. 21S, R. 23E, Lease No. UTU-17309

On-Site Inspection Date 2006

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: Mancos Shale surface, Dakota Formation marker 810', Cedar Mountain Formation 890', Brushy Basin Member of Morrison Formation 1020', Salt Wash Member of Morrison Formation 1320'.

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:

Depth/Formation

Expected Oil Zones: 810'/Dakota, 1020'/Brushy Basin

Expected Gas Zones: 810'/Dakota, 890'/Cedar Mtn, 1320'/Salt Wash

Expected Water Zones: Layers in any pre-Mancos formation can be saline aquifers

Expected Mineral Zones: 810'/Dakota (possible thin coal beds)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential. See Attachment A.

3. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: Double ram (pipe and blind) BOP with minimum working pressure rating of 2000 psi equipped with accumulator for remote operation and rotating head/diverter with minimum working pressure rating of 150 psi. BOP will be tested for ten minutes holding 1000 psi prior to drilling through surface casing shoe. See schematic diagram of typical equipment depicted by APD Attachment B

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2 as allowed under the Greater Cisco Area variance dated May 14, 2003. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and

operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): 120' new 7" J-55 ST&C 23 ppf (or better) surface casing. 1400' reconditioned 4.5" J-55 LT&C 10.5 ppf (or better) long string casing.
5. Cement -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: Surface casing will be cemented to surface with an estimated 50 sacks (including 25% excess) of 15.6 ppg Class A slurry that yields 1.18 cubic feet per sack. The long string will be cemented from TD to 550' with 121 sacks (including 25% excess) of 15.6 ppg Class A slurry yielding 1.18 cubic feet per sack. Cello-flake will be added to control fluid loss.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud: Circulating medium will be compressed air with 4-6% KCl water solution injected into the air stream to form mist to stabilize the hole and control dust. Foaming agents will be used as needed to maintain circulation. Excessive fluid flows will be controlled by mixing KCl/gel/polymer mud as needed and the materials will be held on standby in Grand Junction, Colorado for such purposes. 100 bbls of water will be on the location for use as kill fluid. The blooie line will be constructed of 4" minimum diameter pipe that is at minimum 100' in length. The igniter will be a diesel fuel smudge pot.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

7. Coring, Logging and Testing Program: No coring tests are planned, but open hole logging is planned.

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones: No abnormal temperature conditions or occurrences of hydrogen sulfide are known to exist in the Greater Cisco Field. Zones of lost circulation are not expected, and are unlikely to be recognized with the circulation system being used. The pressure gradient is normal to subnormal. Formation pressure through the depths and formations to be penetrated at this location will be no greater than 580 psi.
9. Any Other Aspects of this Proposal that should be Addressed: None.

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location is depicted by APD Attachment C.
- b. Location of well is 3.85 miles (+/-) Northwest of Exit 214, see Attachment A & C.
- c. The Grand County Road Department will be made aware of the use of county roads required by this proposal.
- d. Plans for improvement and/or maintenance of existing roads: Will water roads if conditions warrant for control of fugitive dust or clear mud during wet conditions.

2. Planned Access Roads:

- a. Location (centerline): Well pad lies offset 50 ft. to the South of the CP 1-5 well.
- b. Length of new access to be constructed: 50 ft. to the South of the CP 1-5 well.
- c. No improvements needed on the county roads and Running Foxes Petroleum will maintain lease roads on an as-needed basis.
- d. Maximum total disturbed width: New roads to be constructed approximately 15 to 18 ft. wide for drilling. For production, the roads will be constructed, upgraded, and maintained with a width of 25 ft. or less.
- e. Maximum travel surface width: 14 to 18 feet.
- f. Maximum grades: Less than 6%
- g. Turnouts: Road intersections and well pads would be utilized for turnouts.
- h. Surface materials: Native soils. If the roads will be used by tanker trucks during wet, winter conditions, the road will be surfaced with rock materials.
- i. Drainage (crowning, ditching, culverts, etc): No drainage control will be provided during drilling. During production, water turnouts and/or roadside ditches will be utilized for drainage and erosion control.
- j. Cattleguards: None.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM right-of-way is required: N/A.
- l. Other: N/A.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: APD Attachment D depicts the locations of wells near the location. Within a one mile radius there are 11 producible oil and/or gas wells. There are no water, injection or disposal wells operating in that area and there are no drilling wells.
4. Location of Production Facilities:
  - a. On-site facilities: If production of oil and gas is established, the on-site facilities will include wellhead, 3-phase separator, production storage tank, water evaporation pit and gas meter with enclosure. See APD Attachment E for the layout of the on-site facilities.
  - b. Off-site facilities: None.
  - c. Pipelines: 2" gas production pipeline currently exists.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Shades that match native soils in the area.

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the

wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Commercial sources such as Ute Water in Mack, Colorado or the Thompson Special Service District in Thompson, Utah.

A temporary water use permit for this operation could be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303 but will not be necessary.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): On site native soils and substrate.

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The blooie and reserve pits will be constructed in Mancos Shale, a bentonite-rich aquitard.

The blooie pit will be located at least 100' from the wellhead, and the pit walls will be sloped at no greater than 1 to 1.

The blooie pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site

as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Portable toilet.

9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See APD Attachment F. No significant cuts or fills will be required for proposed operations.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the North as depicted by APD Attachments E and F.

The blooie line will be located at a 30 degree angle to the drilling rig, arranged in a straight path with its outlet at least 100 feet from the well head where a diesel smudge pot will serve as an automatic igniter. See APD Attachment F.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, water will be injected into the compressed air stream used for the well circulation system and the blooie line effluent will be directed toward a high earth bank at the opposite end of the pit.

10. Plans for Restoration of the Surface:

The top two inches of topsoil material will be removed from the location and stockpiled separately on the margins of the location. See APD Attachment F.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1 and December 15, or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: Indian ricegrass 4 pounds per acre, Fourwing saltbush 2 pounds per acre and Shadscale 2 pounds per acre.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: N/A.

11. Surface and Mineral Ownership: The surface and minerals are Federally owned.

12. Other Information:

- a. Archeological Concerns: Inventory will not be made of any resources in the disturbed area of the well site and upgraded road.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: None.
- c. Wildlife Seasonal Restrictions: None.
- d. Off Location Geophysical Testing: None.

- e. Drainage crossings that require additional State or Federal approval: None.
- f. Other: N/A.

13. Lessee's or Operator's Representative and Certification

Representative:

Name: Neil D. Sharp

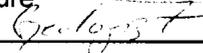
Title: Geologist

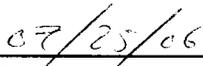
Address: 7060B S. Tucson Way  
Centennial, Co. 80112

Phone No.: (303) 617-7242

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Running Foxes Petroleum, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. UTB-000207. This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

  
\_\_\_\_\_  
Signature  
  
\_\_\_\_\_  
Title

  
\_\_\_\_\_  
Date

### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Building Location- Contact the BLM, Natural Resource Protection Specialist at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the BLM Moab Field Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the BLM Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with 43 CFR § 3162.4-3, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the BLM Moab Field Office for approval of all proposals, changes of plans and notifications in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the local BLM Field Office in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the local BLM Field Office is to be notified.

First Production- Should the well be successfully completed for production, the BLM Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the local BLM Field Office. The BLM shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a "Well Completion or Recompletion Report and Log" (Form 3160-4) will be submitted to the BLM Moab Field Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the BLM Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the BLM Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomical is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to the reserve pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along a water analysis, if required, will be submitted to the BLM Moab Field Office for approval pursuant Onshore Oil and Gas Order No. 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the BLM Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the BLM Moab Field Office, within thirty (30) days following plugging and abandonment of the well. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the BLM, or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Rich McClure of the BLM Moab District Field Office, at (435) 259-2127 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOPE;

12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the BLM Moab Field Office at (435) 259-2100. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the BLM Moab Field Office (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (435) 259-2117

Home: (435) 259-2214

**Running Foxes Petroleum, Inc.**  
**7060B S. Tucson Way**  
**Centennial, Colorado 80112**  
**Managing Member: Greg Simonds (970) 361-6311**  
**Consulting Geologist: Neil D. Sharp (303) 910-6751**

## CP 1-5A Drilling Plan

590' fsl, 1530' fwl (SW SE SW) Sec. 1, T21S, R23E, SLM, Grand County, Utah

Location access (Refer to Attachment C & F): From Exit 214 I-70 (wb), proceed north on Book Cliffs Road (paved) for 200 feet, turn left toward west on Danish Flat county road and proceed northwesterly for 3/10 mile, turn left toward south onto graded dirt road and proceed 3.1 miles on this road. At the fork turn left and proceed 4/10 mile until you come to the CP 1-5 Wellsite. This road will take you directly to the CP 1-5A location, which is 50 ft south of the CP 1-5 well. Exit 214 is 49 miles northeast of Moab, UT via US 191, UT 128 and county road through Cisco, UT, 64 miles from Moab via US 191 and I-70, 47 miles west of Grand Junction, CO via I-70 and 153 miles from Vernal, UT via US 40 through Rangely, CO on CO 64, over Douglas Pass on CO 139 to Loma, CO and I-70.

|                 |                   |         |                                    |
|-----------------|-------------------|---------|------------------------------------|
| Projected tops: | Mancos Shale      | Surface | (Elevation GL 4490')               |
|                 | Dakota Fm marker  | 810'    | Oil & natural gas (possible water) |
|                 | Cedar Mountain Fm | 890'    | Natural gas (possible water)       |
|                 | Morrison Fm       |         |                                    |
|                 | Brushy Basin Mbr  | 1020'   | Oil and natural gas                |
|                 | Salt Wash Mbr     | 1320'   | Natural gas                        |
|                 | TD                | 1400'   |                                    |

### Construction program:

- ☼ Air, mist and/or foam circulation using 5-7% KCl water injection below Dakota
- ☼ Minimum 1500 psi rated BOP with 500 psi rated diverter and 100' min. 4" blooie line to pit
- ☼ 11" hole to 120' below GL elevation to set 7" 23 ppf, J-55 (or better) surface casing with Class A cement circulated back to surface. Estimate 50 sacks (2.2 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ 6 ½ " hole to 1350' below KB to set 4.5" 10.5 ppf, J-55 (or better) long string and cement with Class A slurry from TD to 400'. Estimate 121 sacks (5.3 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ Run 2 3/8" tubing for completion testing

Operations will be conducted during daylight hours only except possibly upon reaching TD, running the long string and cementing same.

Casing decision will be made based upon drilled shows and no open-hole logs will be run.

Well will be killed with 5-7% KCl water or KCl/gel/polymer mud to run long string.

Depending upon circulation and gas/fluid influx conditions, a contingency plan to advance the hole with mud below the Cedar Mountain Fm will be in place.

Dan 435-820-0238 Water  
High Desert Excavation

att: Greg Simmons

**NOTICE OF ASSESSMENT  
OF  
GREEN RIVER CANAL CO., - GREEN RIVER, UTAH**

Notice is hereby given that at a meeting of the board of directors held on October 09, 2005, an assessment of \$12.00 per share was levied on the capital and/or secondary stock of the corporation payable at the office of the undersigned Secretary at Green River, Utah on or before:

**NOVEMBER 30, 2005**

pd 11/10/05  
# 2373  
\$62.00

At said meeting, pursuant to Article XV, of the Articles of Incorporation of the Company, there was levied a minimum service charge of \$50.00 against each stockholder for the year 2005.

Any stock upon which assessment and/or service charge may remain unpaid on **NOVEMBER 30, 2005**, will be delinquent and advertised for sale at public auction and unless payment is made before will be sold on **December 31, 2005** to pay said delinquencies together with the cost of advertising and expense of sale.

J. A. Scott  
Secretary  
Green River, Utah

|                  |                 |
|------------------|-----------------|
| Total Shares     | 1               |
| Stock Assessment | \$ 12.00        |
| Service Charge   | \$ 50.00        |
| <b>TOTAL DUE</b> | <b>\$ 62.00</b> |

Board of Directors Green River Canal Company:

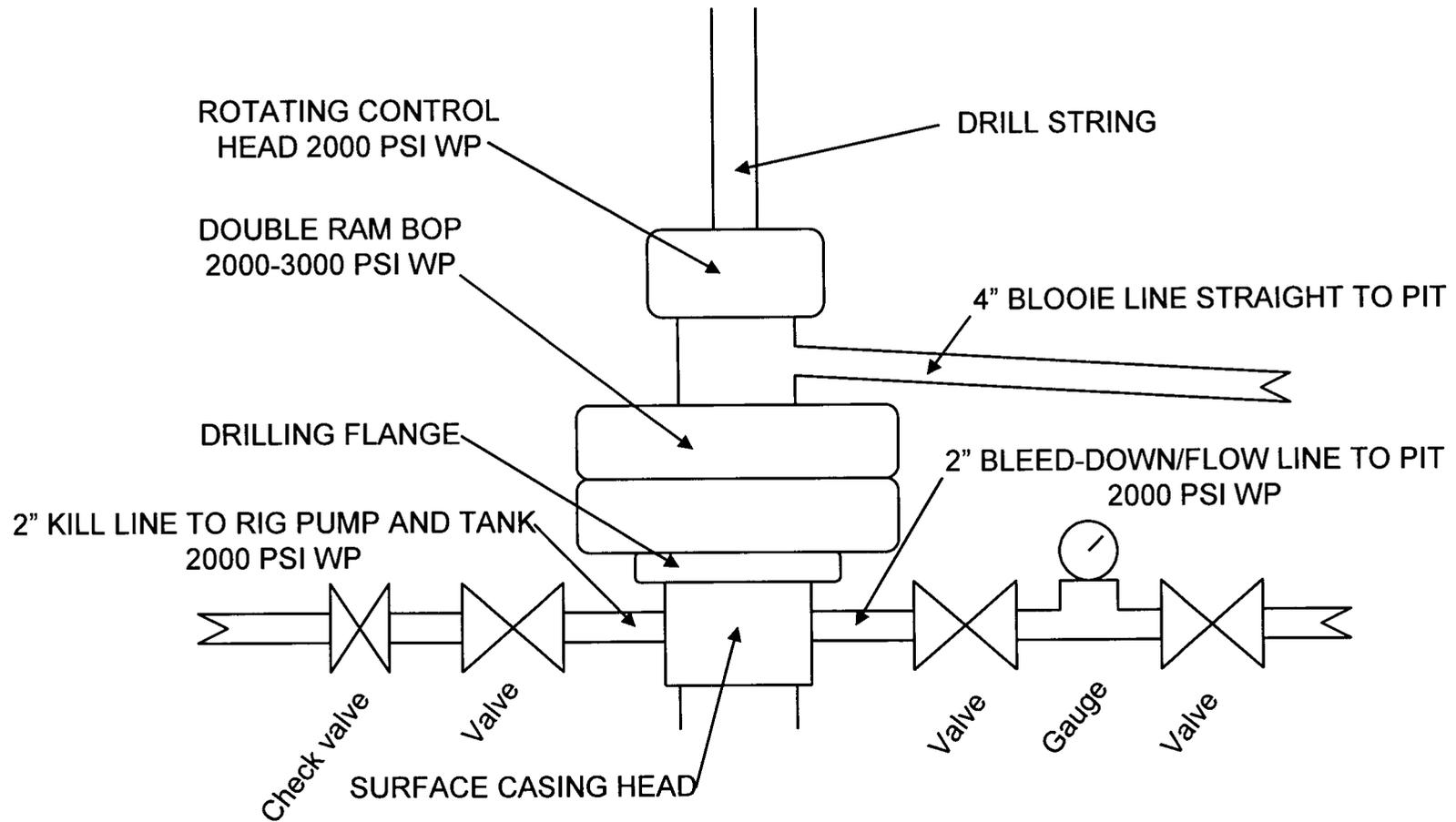
- Glenn Baxter      Von Bowerman      Edward Hansen
- Dean King         Tim Vetre             **DUE NO LATER THAN NOV 30**

CP 1-5a

# Pressure control system for Greater Cisco Field Operations

In compliance with Greater Cisco Area variance from Onshore O&G Order No. 2 dated May 14, 2003

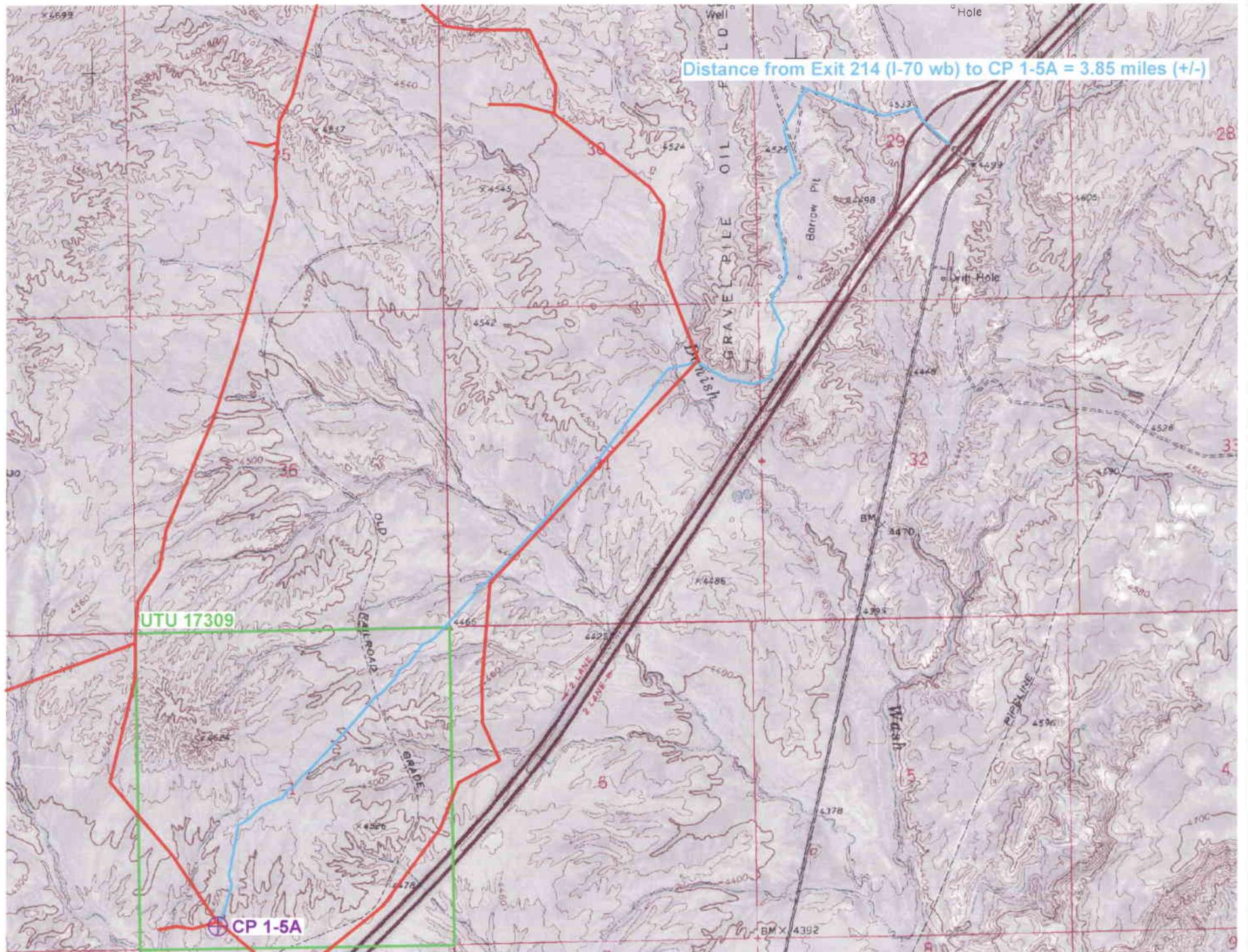
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**Running Foxes Petroleum  
Cisco Springs Project  
Grand County, Utah**



**CP 1-5A  
S1 T21S R23E  
590' fsl & 1530' fwl, SE SW  
Elevation: 4490 ft. GL**



**Proposed Well: CP 1-5A**



**Road to Proposed Well**



**Running Foxes Pipeline**



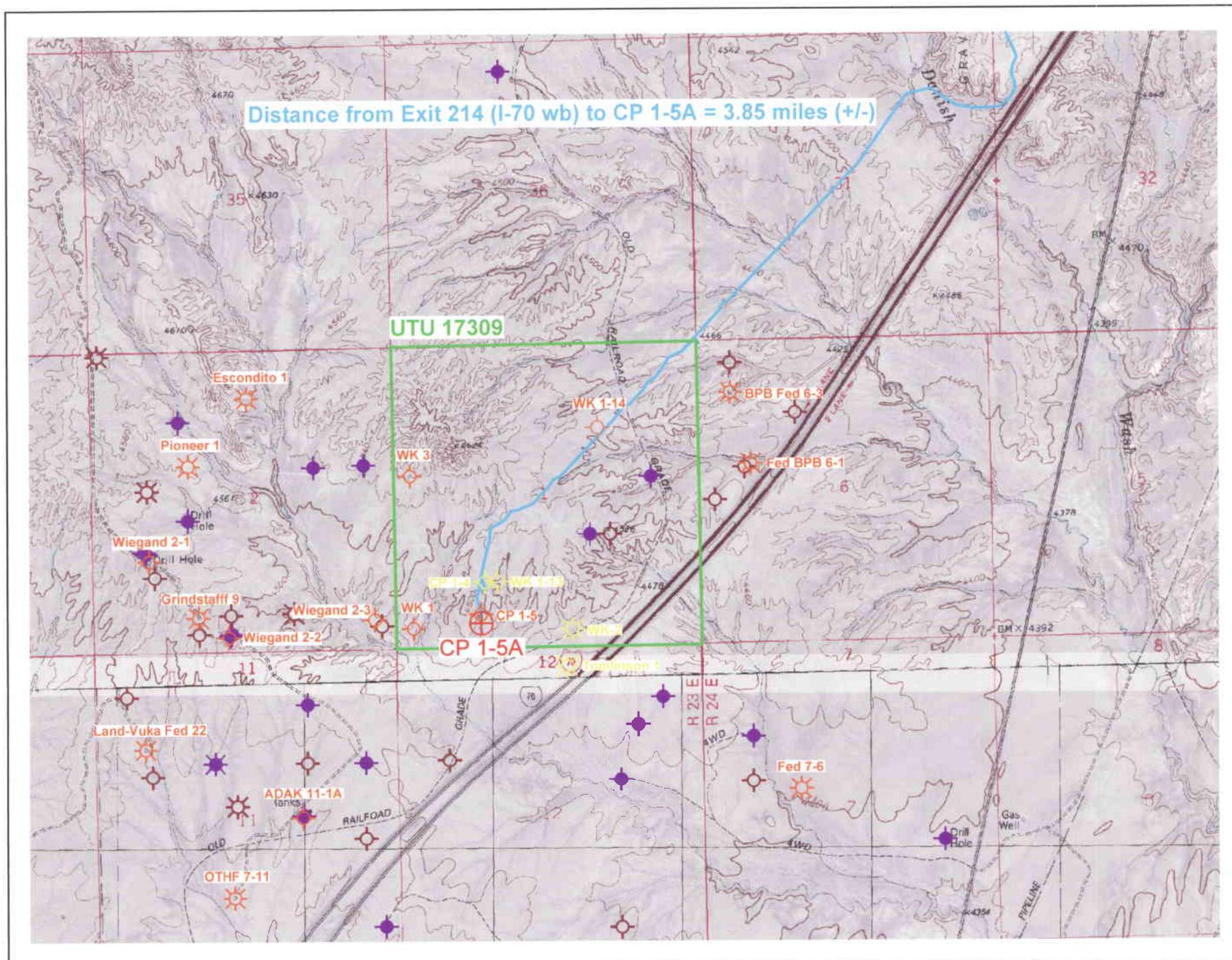
**BLM Lease Boundary (UTU 17309)**



**Running Foxes Petroleum  
Cisco Springs Project  
Grand County, Utah**



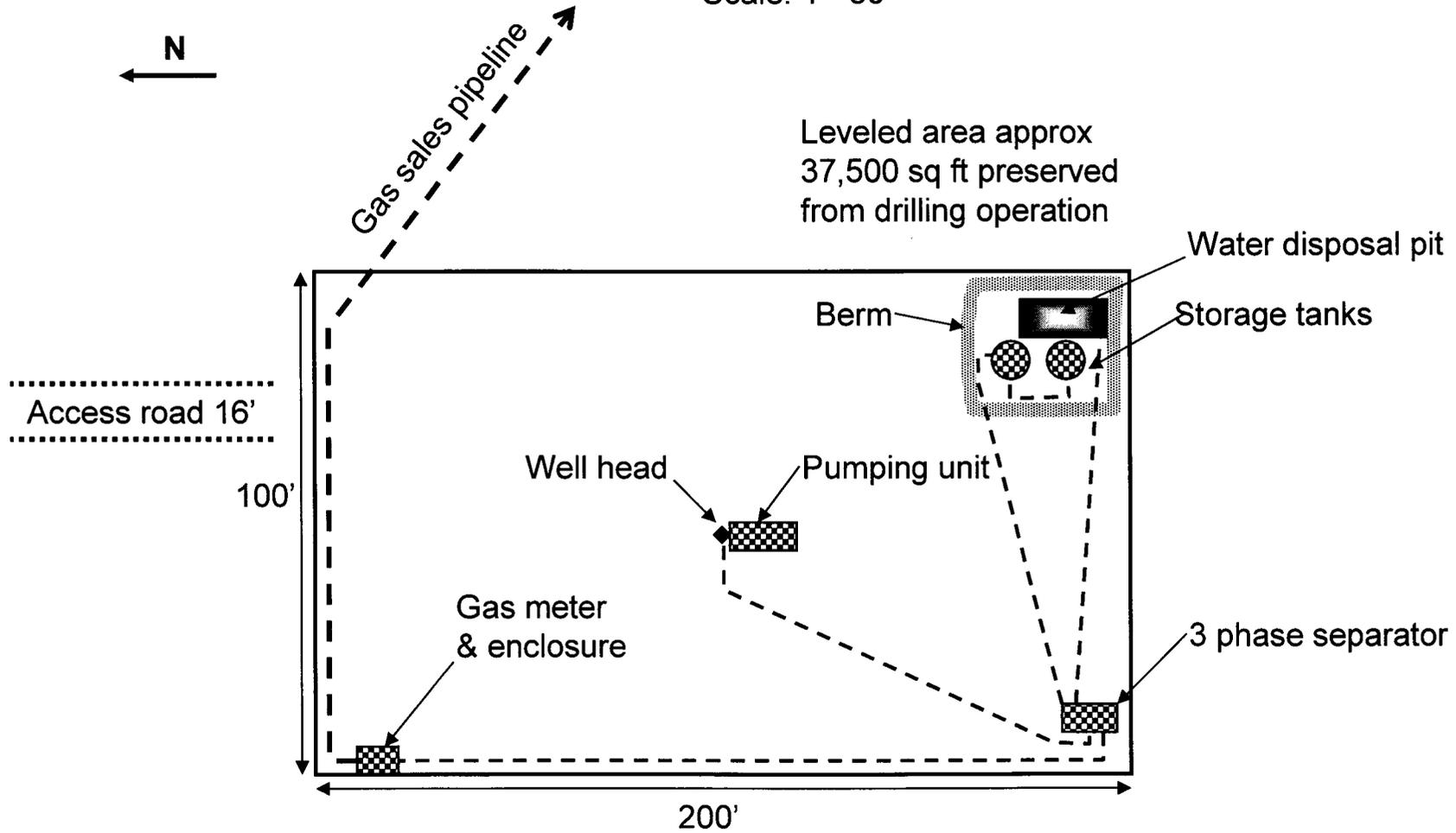
**CP 1-5A  
S1 T21S R23E  
590' fsl & 1530' fwl, SE SW  
Elevation: 4490 ft. GL**



- |                                |  |  |  |
|--------------------------------|--|--|--|
| Road to Proposed Well          |  |  |  |
| BLM Lease Boundary (UTU 17309) |  |  |  |
|                                |  |  |  |
|                                |  |  |  |
|                                |  |  |  |

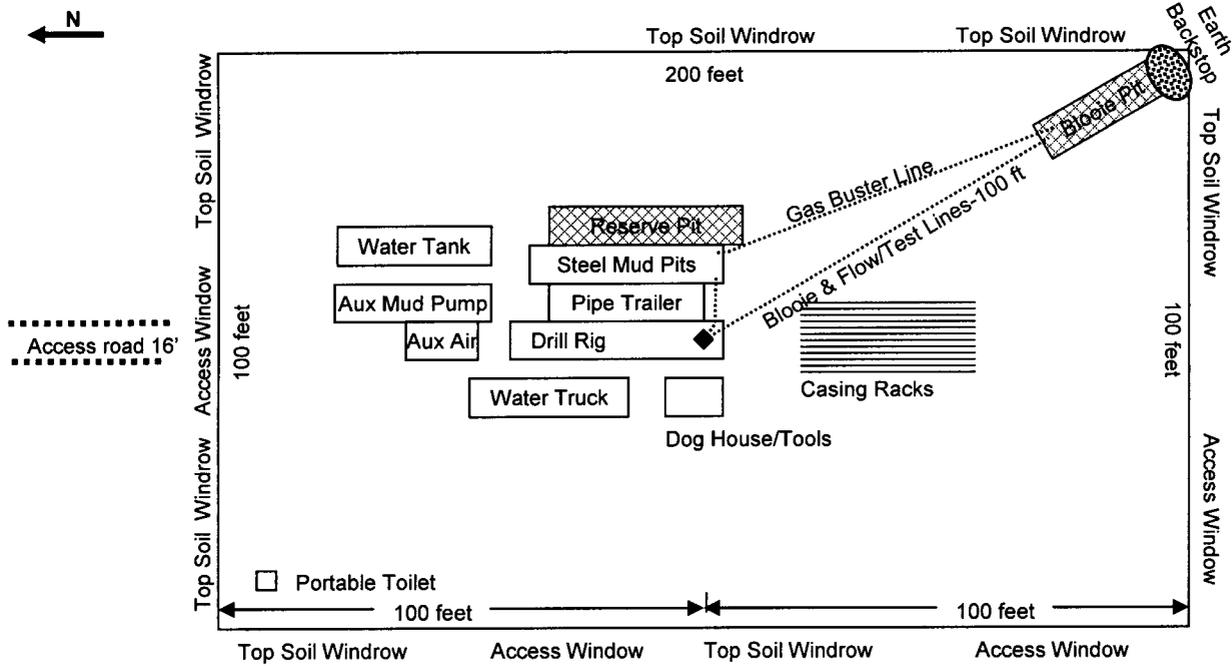
# Equipment Layout for Three Phase Production

Scale: 1"=50'



# Drilling Operation Pad & Equipment Layout

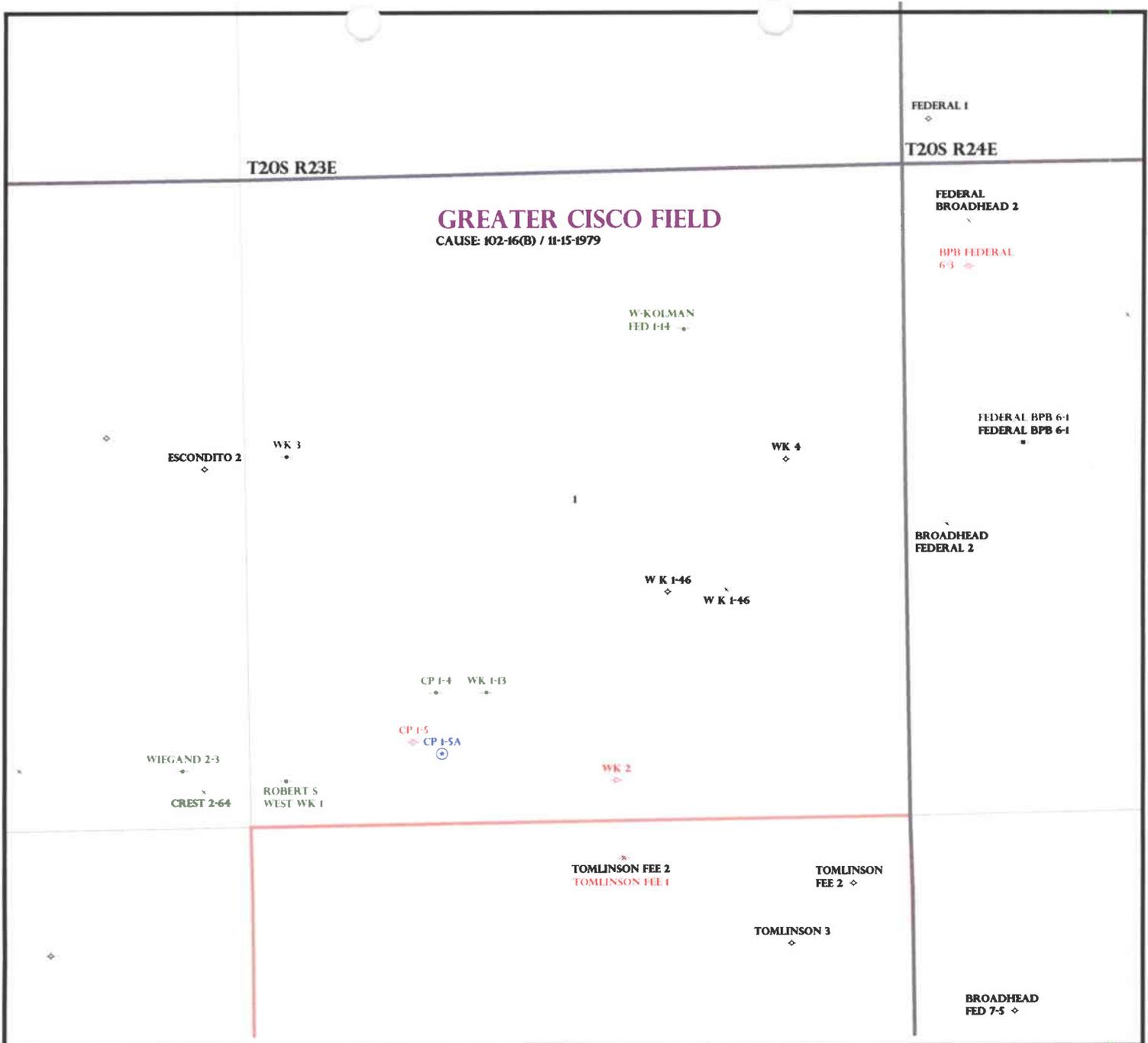
## Propetroco, Inc. Number 1 Rig or Equivalent Mobile Drilling Rig



- ◆ Well Head Scale: 1 inch=50 feet Gross possible disturbed area 170 x 270 feet
- Access roads typically 16 feet to 18 feet wide with maximum disturbed width 25 feet

Cut and Fill Diagrams (not applicable)





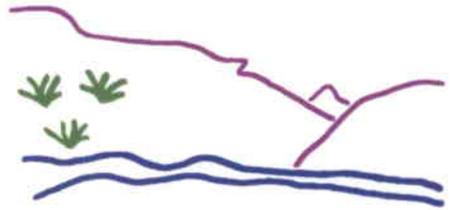
OPERATOR: RUNNING FOXES PETRO (N2195)

SEC: 1 T. 21S R. 23E

FIELD: GREATER CISCO (205)

COUNTY: GRAND

CAUSE: 102-16(B) / 11-15-1979



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 31-JULY-2006

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- ✖ GAS INJECTION
  - ✖ GAS STORAGE
  - ✖ LOCATION ABANDONED
  - ⊙ NEW LOCATION
  - ◇ PLUGGED & ABANDONED
  - ⊙ PRODUCING GAS
  - ⊙ PRODUCING OIL
  - ⊙ SHUT-IN GAS
  - ⊙ SHUT-IN OIL
  - ⊙ TEMP. ABANDONED
  - ⊙ TEST WELL
  - ⊙ WATER INJECTION
  - ⊙ WATER SUPPLY
  - ⊙ WATER DISPOSAL
  - ⊙ DRILLING



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

July 31, 2006

Running Foxes Petroleum, Inc.  
7060B South Tucson Way  
Centennial, CO 80112

Re: CP 1-5A Well, 590' FSL, 1530' FWL, SE SW, Sec. 1, T. 21 South, R. 23 East,  
Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31488.

Sincerely,

Gil Hunt  
Associate Director

mf  
Enclosures

cc: Grand County Assessor  
Bureau of Land Management, Moab District Office

**Operator:** Running Foxes Petroleum, Inc.  
**Well Name & Number** CP 1-5A  
**API Number:** 43-019-31488  
**Lease:** UTU-17309

**Location:** SE SW                      **Sec.** 1                      **T.** 21 South                      **R.** 23 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

2006-228

AUG 28 2006

RECEIVED  
MOAB FIELD OFFICE

Form 3160-3  
(February 2005)

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

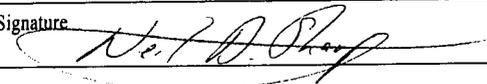
2006 JUL 26 P 12:30

APPLICATION FOR PERMIT TO DRILL OR REENTER

|  |  |  |  |
|--|--|--|--|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER   |  | 7. If Unit or CA Agreement, Name and No.   |  |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone |  | 8. Lease Name and Well No.<br>CP 1-5A  |  |
| 2. Name of Operator<br>Running Foxes Petroleum, Inc.   |  | 9. API Well No.<br><del>43019-50074</del> 4301931488   |  |
| 3a. Address 7060 B South Tucson Way<br>Centennial, CO 80112  |  | 3b. Phone No. (include area code)<br>720-889-0510  |  |
| 10. Field and Pool, or Exploratory<br>Greater Cisco  |  | 11. Sec., T. R. M. or Blk. and Survey or Area<br>S1 T21S R23E  |  |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *)<br>At surface 590' fsl & 1530' fwl SE SW<br>At proposed prod. zone Same as above  |  | 12. County or Parish<br>Grand  |  |
| 13. State<br>UT  |  | 14. Distance in miles and direction from nearest town or post office*<br>6 miles North of Cisco, Utah                      |  |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)<br>590 ft.   |  | 16. No. of acres in lease<br>640 Acres   |  |
| 17. Spacing Unit dedicated to this well<br>400 ft. Oil ; 1300 ft. Gas  |  | 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.<br>50 ft. North |  |
| 19. Proposed Depth<br>1400 ft.   |  | 20. BLM/BIA Bond No. on file<br>UTB 000207   |  |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.)<br>4490 ft. GL   |  | 22. Approximate date work will start*<br>08/18/2006  |  |
| 23. Estimated duration<br>21 days  |  | 24. Attachments A, B, C, D, E, F, G  |  |

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

|   |                                       |                  |
|---|---------------------------------------|------------------|
| 25. Signature  | Name (Printed/Typed)<br>Neil D. Sharp | Date<br>07/25/06 |
| Title<br>Geologist  |                                       |                  |

|  |   |                 |
|--|---|-----------------|
| Approved by (Signature)<br>/s/ A. Lynn Jackson             | Name (Printed/Typed)<br>A. Lynn Jackson | Date<br>8/25/06 |
| Title<br>Assistant Field Manager,<br>Division of Resources |   |                 |
| Office<br>Division of Resources<br>Moab Field Office       |   |                 |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

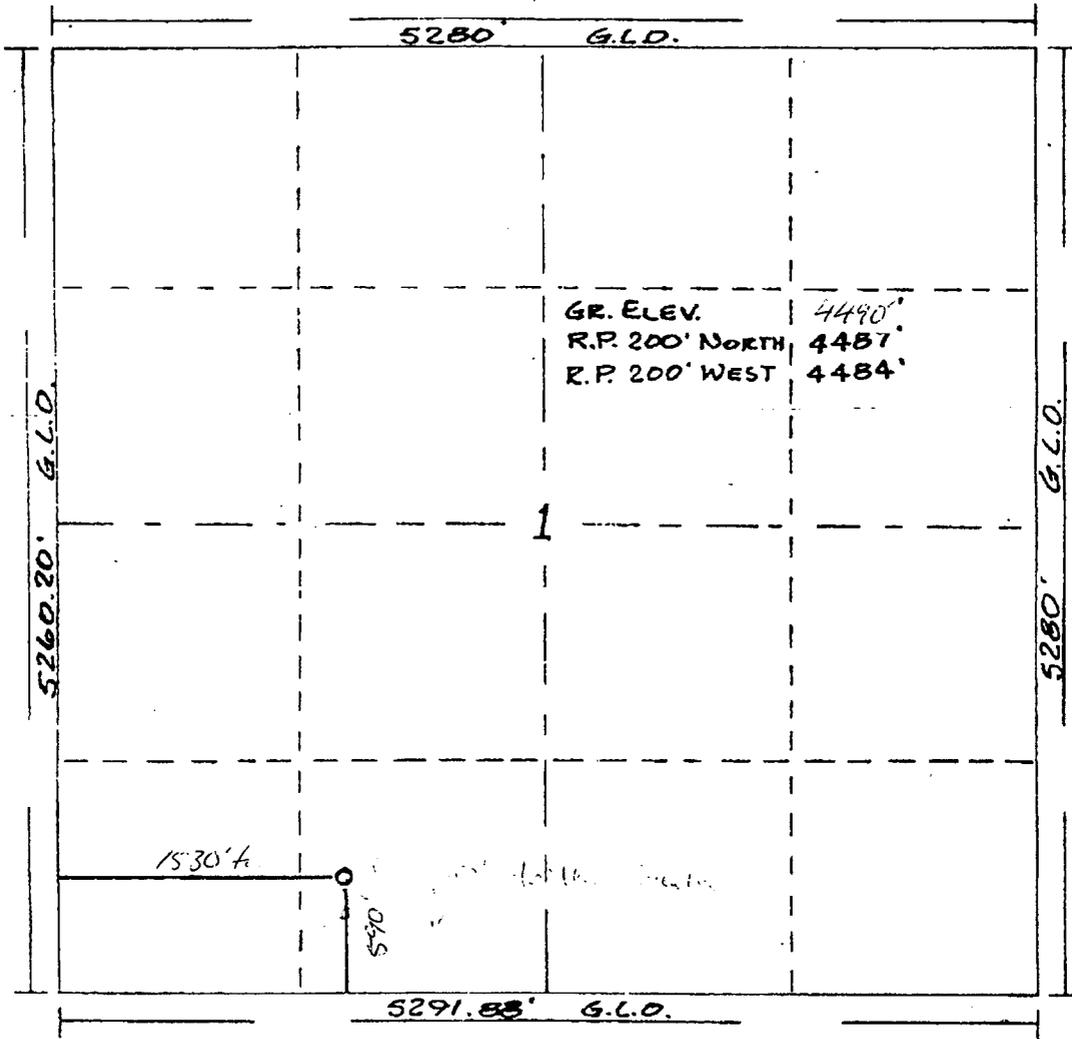
\*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED



*Edward A. Lewis*

R. 23 E.



T. 21 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado has in accordance with a request from Jim Lucas for COLORADO PACIFIC PETROLEUM CORPORATION determined the location of CP 1-5 to be FSL & 1530' FWL Section 1 Township 21 South Range 23 EAST OF THE SALT LAKE Meridian GRAND County, UTAH

I hereby certify that this plat is an accurate representation of a correct survey showing the location of CP 1-5

Date: AUGUST 2, 1981

*Edward A. Lewis*  
 Licensed Land Surveyor No. 5443  
 State of UTAH

**Running Foxes Petroleum, Inc.**  
Well No. **CP 1-5A**  
Lease UTU-17309  
Location SE/SW Section 1, T21S, R23E  
Grand County, Utah

**A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.**

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond no. **UTB000207** (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 2M BOPE with a modified choke manifold (bleed line) is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOG M) is required before conducting any surface disturbing activities.
3. Reconditioned casing must be tested and verified to have wall thickness of at least 87.5% of the nominal thickness of new casing.
4. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed.
5. It is understood that the CP 1-5A well will replace the CP 1-5 which will be promptly plugged.

B. SURFACE

No additional surface stipulations.

## C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Moab Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Moab Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

#### TABLE 1

#### NOTIFICATIONS

Notify Rich McClure (435-259-2127) or Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation (McClure);

1 day prior to spud (Johnson);

50 feet prior to reaching the surface casing setting depth (Johnson);

3 hours prior to testing BOPs (Johnson).

If the people at the above numbers cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Running Foxes Petroleum, Inc. Operator Account Number: N 2195  
 Address: 7060 B South Tucson Way  
city Centennial  
state CO zip 80112 Phone Number: (720) 889-0510

**Well 1**

| API Number            | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-----------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4301931488            | CP 1-5A               |                   | SESW      | 1   | 21S                              | 23E | Grand  |
| Action Code           | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
| A                     | 99999                 | 15789             | 11/9/2006 |     | 11/16/06                         |     |        |
| Comments: <u>FRSD</u> |                       |                   |           |     |                                  |     |        |

**Well 2**

| API Number  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|             |                       |                   |           |     |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |     |                                  |     |        |
| Comments:   |                       |                   |           |     |                                  |     |        |

**Well 3**

| API Number  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|             |                       |                   |           |     |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |     |                                  |     |        |
| Comments:   |                       |                   |           |     |                                  |     |        |

**RECEIVED**  
NOV 16 2006

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Neil D. Sharp

Name (Please Print)

Signature  
Geologist  
Title

Date 11/14/06

DIV. OF OIL, GAS & MINING













# Daily Drilling Report

|  |   |  |
|--|---|--|
| <b>Operator:</b> Running Foxes Petroleum | <b>Location:</b> SE SW                  | <b>Coord.:</b> 590' FSL & 1530' FWL    |
| <b>Well Name:</b> CP 1-5A                | <b>County:</b> Grand <b>State:</b> Utah | <b>Sec.:</b> S1                        |
| <b>Project Area:</b> Cisco Springs       | <b>API #:</b> 43-019-31488              | <b>Twp:</b> 21S                        |
| <b>Spud Date:</b> 11/9/2006              | <b>Logging Geologist:</b> Greg Bratton  | <b>Rge:</b> 23E                        |
| <b>Field:</b> Greater Cisco              |   | <b>GL Elev:</b> 4490' <b>KB:</b> 4500' |

|   |                    |  |
|---|--------------------|--|
| <b>Drilling Contr:</b> Propetroco, Inc. | <b>Set @:</b> 120' | <b>Toolpusher:</b> Terry Leach               |
| <b>Surf. Casing:</b> 8 5/8"             | <b>Out @:</b> 120' | <b>Cement Date:</b>                          |
| <b>Surf. Bit:</b> 11"                   | <b>In @:</b> 120'  | <b>Hole size:</b> 6 1/4"                     |
| <b>Bit #1:</b> 6 1/4" PDC               | <b>In @:</b>       | <b>Drilling fluid:</b> Mud                   |
| <b>Bit #2:</b>                          | <b>In @:</b>       | <b>Mud Pumps:</b> Gardner Denver 5 1/2" x 8" |
| <b>Bit #3:</b>                          |                    |  |

| Date   | Start Depth | End Depth  | Ft. Drilled |          |           |            |           |
|--|-------------|------------|-------------|----------|-----------|------------|-----------|
| 11/21/06   | 1628'       | 1628'      | 0           |          |           |            |           |
| <b>OPERATIONS</b>  |             |            |             |          |           |            |           |
| Drillers cleaned up the well and prepared the well for logging by Phoenix Surveys Inc. at 5pm. Electrical logs of dual induction and density neutron were performed. |             |            |             |          |           |            |           |
| Time   | Depth       | Bit Weight | Pump PSI    | Pump SPM | Table RPM | Mud Weight | Viscosity |
|  |             |            |             |          |           |            |           |
|  |             |            |             |          |           |            |           |
|  |             |            |             |          |           |            |           |
|  |             |            |             |          |           |            |           |
|  |             |            |             |          |           |            |           |
|  |             |            |             |          |           |            |           |
|  |             |            |             |          |           |            |           |
|  |             |            |             |          |           |            |           |
|  |             |            |             |          |           |            |           |
| <b>Mud/Chemicals Mixed:</b>  |             |            |             |          |           |            |           |

| Formation Entered    | Depth       | Units Gas | Core Run | From                      | To          | Recover   |
|----------------------|-------------|-----------|----------|---------------------------|-------------|-----------|
| Mancos               |             |           |          |                           |             |           |
| Bentonite (b1)       | 798'        | 1         |          |                           |             |           |
| Dakota (Kd1)         | 823'        | 40        |          |                           |             |           |
| Dakota (Kd2)         | 835'        | 160       |          |                           |             |           |
| Dakota (Kd3)         | 880'        | 14        |          |                           |             |           |
| Cedar Mountain (Kcm) | 894'        | 6         |          |                           |             |           |
| Buckhorn             | 995'        | 12        |          |                           |             |           |
| Brushy Basin(Jmbb)   | 1006'       | 12        |          |                           |             |           |
| Jmbb1                | 1040'       | 48        |          |                           |             |           |
| Jmbb 1b              | 1080'       | 1862      |          |                           |             |           |
| Jmbb2                | 1132'       | 1842      |          |                           |             |           |
| Jmbb3                | 1186'       | 1798      |          |                           |             |           |
| Jmbb3b               | 1274'       | 1685      |          |                           |             |           |
| Salt Wash (Jsw)      | 1292'       | 1818      |          | <b>Desorption Samples</b> | <b>From</b> | <b>To</b> |
| Jsw 1                | 1318'       | 1726      |          |                           |             |           |
| Jsw2                 | 1388'       | 1194      |          |                           |             |           |
| Jsw3                 | 1416'       | 1250      |          |                           |             |           |
| Jsw4                 | 1510'       | 1189      |          |                           |             |           |
| Summerville (Jsu)    | 1607'       | 1153      |          |                           |             |           |
|                      |             |           |          |                           |             |           |
|                      |             |           |          |                           |             |           |
|                      |             |           |          |                           |             |           |
|                      |             |           |          |                           |             |           |
|                      |             |           |          |                           |             |           |
|                      |             |           |          |                           |             |           |
|                      |             |           |          |                           |             |           |
|                      |             |           |          |                           |             |           |
|                      |             |           |          |                           |             |           |
|                      |             |           |          |                           |             |           |
| OIL SHOWS            | DESCRIPTION |           |          |                           |             |           |
|                      |             |           |          |                           |             |           |
|                      |             |           |          |                           |             |           |
|                      |             |           |          |                           |             |           |
|                      |             |           |          |                           |             |           |

RECEIVED  
 DEC 05 2006  
 DIV. OF OIL, GAS & MINING

**Comments**  
 42 sacks of cement were used to set surface pipe of 120'. 20 sacks of bentonite gel; 10 sacks of polymer; 2 sacks of caustic; and 1 sack of soda ash were used to initially mud up the hole on November 17. Greg Simonds collected logs from Phoenix Surveys Inc.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

5. Lease Serial No.  
**UTU-17309**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **Running Foxes Petroleum**

8. Lease Name and Well No.  
**CP 1-5A**

3. Address **7060 B South Tucson Way**

3a. Phone No. (include area code)  
**720-889-0510**

9. AFI Well No.  
**43-019-31488**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **590' FSL & 1530' FWL SE SW**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

10. Field and Pool, or Exploratory  
**Greater Cisco**

11. Sec., T., R., M., on Block and Survey or Area **S1 T21S R23E**

12. County or Parish **Grand** 13. State **UT**

14. Date Spudded  
**11/09/2006**

15. Date T.D. Reached  
**11/17/2006**

16. Date Completed **11/23/2006**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**4490' GL**

18. Total Depth: MD **1628' GL**  
TVD

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Density & Induction (Phoenix Surveys)

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 11"       | 8 5/8"     | 24#/ft.     | Surface  | 120'        |                      | 42 sacks                     |                   | Surface     |               |
|           | J55        |             |          |             |                      | G Class                      |                   |             |               |
| 6 1/4"    | 4.5"       | 10.5#/ft.   | Surface  | 1628'       |                      | 72 Sacks                     |                   | 770'        |               |
|           | J5         |             |          |             |                      | G Class                      |                   |             |               |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

25. Producing Intervals **DK-MR**

| Formation                | Top          | Bottom       | Perforated Interval | Size         | No. Holes         | Perf. Status |
|--------------------------|--------------|--------------|---------------------|--------------|-------------------|--------------|
| A) <b>K Dakota</b>       | <b>798'</b>  | <b>886'</b>  | <b>846'-858'</b>    | <b>.25 g</b> | <b>4 per foot</b> | <b>Open</b>  |
| B) <b>J Brushy Basin</b> | <b>1006'</b> | <b>1256'</b> | <b>1088'-1090'</b>  | <b>.25 g</b> | <b>4 per foot</b> | <b>Open</b>  |
| C)                       |              |              |                     |              |                   |              |
| D)                       |              |              |                     |              |                   |              |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval      | Amount and Type of Material                   |
|---------------------|---|
| <b>846'-858' GL</b> | <b>500 gallons of 7.5% HCL for 25 minutes</b> |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity    | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|----------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |                |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status    |                   |
|                     |                      |              | →               |         |         |           |                       | <b>Shut-In</b> |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

\*(See instructions and spaces for additional data on page 2)

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| 28b. Production - Interval C |                      |              |                      |         |         |           |                       |             |                   |
|------------------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced          | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size                   | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
| 28c. Production - Interval D |                      |              |                      |         |         |           |                       |             |                   |
| Date First Produced          | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size                   | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

| 30. Summary of Porous Zones (Include Aquifers):   |     |        |                              | 31. Formation (Log) Markers    |                 |
|---|-----|--------|------------------------------|--------------------------------|-----------------|
| Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. |     |        |                              |                                |                 |
| Formation   | Top | Bottom | Descriptions, Contents, etc. | Name                           | Top Meas. Depth |
|   |     |        |                              | <b>K Dakota</b>                | <b>798' GL</b>  |
|   |     |        |                              | <b>K Cedar Mountain</b>        | <b>886' GL</b>  |
|   |     |        |                              | <b>J Morrison-Brushy Basin</b> | <b>1006' GL</b> |
|   |     |        |                              | <b>J Morrison-Salt Wash</b>    | <b>1291' GL</b> |
|   |     |        |                              | <b>J Entrada</b>               | <b>1628' GL</b> |

32. Additional remarks (include plugging procedure):

**Well was swabbed and had gas flares while swabbing. Decided to perform acid job on Dakota sand. Acid job performed and now pumpjack being hooked up to pump off fluid from acid job. Running Foxes will update Well Completion Report after assessment of pumping well for a month. Attached is the acid job report from BJ Services.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
 Geologic Report   
 DST Report   
 Directional Survey  
 Sundry Notice for plugging and cement verification   
 Core Analysis   
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Neil D. Sharp**

Title **Geologist**

Signature



Date

**2/19/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# STIMULATION TREATMENT REPORT



Date 11 JAN 07 District Grand Junction F.Receipt 437810223 Customer Running Foxes Petroleum Inc  
 Lease CP 1-5A Well Name CP 1-5A  
 Field GREATER CISCO Location 30-20S-24E  
 County Grand State Utah Stage No 1 Well API - API 43019314830000

| WELL DATA     |              | Well Type: | Well Class: | Depth TD/PB: |        | Formation: |               |
|---------------|--------------|------------|-------------|--------------|--------|------------|---------------|
| Geometry Type | Tubular Type | <u>NEW</u> | <u>OIL</u>  | Top          | Bottom | 885        | <u>BRUSHY</u> |
| TUBULAR       | TBG          | OD         | Weight      | ID           | Grade  | Top        | Bottom        |
| TUBULAR       | CSG          | 2.375      | 4.7         | 1.995        |        | 846        | 858           |
|               |              | 4.5        | 10.5        | 4.052        |        |            | 4             |
|               |              |            |             |              |        |            | SPF           |
|               |              |            |             |              |        |            | Diameter      |
|               |              |            |             |              |        |            | .38           |

Packer Type BAKER-32H Packer Depth 810 FT

| TREATMENT DATA                                       |            |                     |                   | LIQUID PUMPED AND CAPACITIES IN BBLs.  |             |
|--|------------|---------------------|-------------------|--|-------------|
| Fluid Type   | Fluid Desc | Pumped Volume(Gals) | Prop. Description | Volume Pumped(Lbs)   |             |
| TREATMENT FLUID                                      | 7.5% HCL   | 500                 | NO PROPPANT       |  |             |
|  |            |                     |                   | Total Prop Qty:  |             |
| Previous Treatment <u>NA</u>                         |            |                     |                   | Previous Production <u>NA</u>  |             |
| Hole Loaded With _____                               |            |                     |                   | Treat Via: Tubing <input type="checkbox"/> Casing <input checked="" type="checkbox"/> Anul. <input type="checkbox"/> Tubing & Anul. <input type="checkbox"/> |             |
| Ball Sealers: <u>0</u> In <u>0</u> Stages Type _____ |            |                     |                   |  |             |
| Auxiliary Materials <u>NA</u>                        |            |                     |                   |  |             |
|  |            |                     |                   | Tubing Cap.  | <u>3</u>    |
|  |            |                     |                   | Casing Cap.  | <u>.5</u>   |
|  |            |                     |                   | Annular Cap.   | <u>0</u>    |
|  |            |                     |                   | Open Hole Cap.   | <u>0</u>    |
|  |            |                     |                   | Fluid to Load  | <u>0</u>    |
|  |            |                     |                   | Pad Volume   | <u>0</u>    |
|  |            |                     |                   | Treating Fluid   | <u>12</u>   |
|  |            |                     |                   | Flush  | <u>15</u>   |
|  |            |                     |                   | Overflush  | <u>11.5</u> |
|  |            |                     |                   | Fluid to Recover   | <u>27</u>   |

### PROCEDURE SUMMARY

| Time AM/PM | Treating Pressure-Psi |         | Surface Slurry BBLs. Pumped |       | Slurry Rate BPM | Comments          |
|------------|-----------------------|---------|-----------------------------|-------|-----------------|-------------------|
|            | STP                   | Annulus | Stage                       | Total |                 |                   |
| 17:44      | 0                     | 0       | 0                           | 0     | 0               | OPEN WELL         |
| 17:45      | 0                     | 0       | 1                           | 1     | 6.4             | LOAD HOLE         |
| 17:46      | 1425                  | 0       | 2                           | 2     | 1.3             | RATE AND PRESSURE |
| 17:50      | 617                   | 0       | 18                          | 18    | 0               | SHUT DOWN         |
| 18:02      | 801                   | 0       | 15                          |       | 2               | FLUSH             |
| 18:09      | 680                   | 0       | 0                           | 0     | 0               | SHUT DOWN         |

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| Treating Pressure       |      | Injection Rates |   | Shut In Pressures    |               | Customer Rep. |                |
|-------------------------|------|-----------------|---|----------------------|---------------|---------------|----------------|
| Minimum                 | 0    | Treating Fluid  | 2 | ISDP                 | 680           | BJ Rep.       | DANIEL D BOOTH |
| Maximum                 | 1800 | Flush           | 2 | 5 Min.               | 113           | Job Number    | 437810223      |
| Average                 |      | Average         |   | 10 Min.              | 55            | Rec. ID No.   |                |
| Operators Max. Pressure |      |                 |   | 15 Min.              |               | Distribution  |                |
|                         |      |                 |   | Final                | 55 In 10 Min. |               |                |
|                         |      |                 |   | Flush Dens. lb./gal. | 8.34          |               |                |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Running Foxes Petroleum**

3a. Address  
**7060 B South Tucson Way Centennial, CO 80112**

3b. Phone No. (include area code)  
**720-889-0510**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**590' fsl & 1530' fwl S1 T21S R23E**

5. Lease Serial No.  
**UTU 17309**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**CP 1-5A**

9. API Well No.  
**43-019-314-88-00-00**

10. Field and Pool, or Exploratory Area  
**Greater Cisco**

11. County or Parish, State  
**Grand County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBSD to the surface. Surface casing (8 5/8", 24#, J55) was set at 120' GL & production casing (4.5", 10.5#, J55) was run to 1628' GL. A CIBP was set at 1586' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

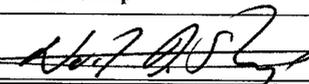
Date: 6/22/2010

Initials: KS

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Neil D. Sharp**

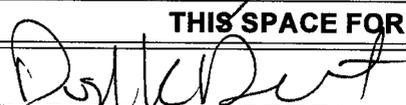
Title **Geologist**

Signature 

Date

**05/28/2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by 

Title **Pet. Eng**

Date **6/15/10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOGM**

Federal Approval Of This  
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**JUN 02 2010**

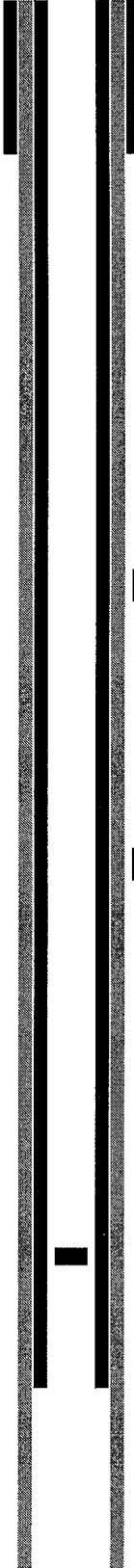
**DIV. OF OIL, GAS & MINING**

Lease #: UTU 17309  
Entity #: 15789

CP 1-5A  
590' fsl & 1530' fwl  
SE SW  
Sec 1 T21S R23E  
Elevation: 4490' GL  
43-019-31488

**\*All tubing & rods pulled;  
Well to be P&A'd**

Spud: November 9, 2006  
Complete: November 29, 2006



120' of 8 5/8" (24#, J55); 42 sacks of Class G cement

1628' of 4 1/2" (10.5#, J55); 72 sacks of Class G cement

■ Perforations: (Kd2) 846'- 858' GL  
(4 spf/25g); Stimulated w/500 gallons of 7.5% HCL; 3 bbl 5% KCL

\*5/1/08: (2<sup>nd</sup> Acid Job) 495 gallons of 15%HCL, 26.5 bbl 5% KCL, 2.2 BPM @ 550#; ISIP-150#; 5 min 0#

■ Perforations: (Jmbb 1b) 1088'- 1090' GL  
(4 spf/25 g); 5 bbl of 5% KCL

\*5/1/08: (2<sup>nd</sup> Acid Job) 495 gallons of 15%HCL, 26.5 bbl 5% KCL, 2.2 BPM @ 550#; ISIP-150#; 5 min 0#

CIBP plug set @ 1586' GL

TD: 1679' GL

PBTD: 1628' GL

Open Hole 1628'-1679' GL

Workover TD: 1575' GL

Zone: K Dakota & J Morrison-  
Brushy Basin

IP:

Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **Running Foxes Petroleum**

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
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5. Lease Serial No.

**UTU 17309**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**CP 1-5A**

9. API Well No.

**43-019-314-88-00-00**

10. Field and Pool, or Exploratory Area

**Greater Cisco**

11. County or Parish, State

**Grand County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.**

**Running Foxes Petroleum intends to set a CIBP at 1038' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP will then be set at 816' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP (Water will be placed in between the two plugs). A third CIBP or wiper plug will then be set at 170' GL (Water will be placed in between the two plugs). The production casing will then be perforated at 160'-162' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.**

Attached: Well Schematic      CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8-25-2010

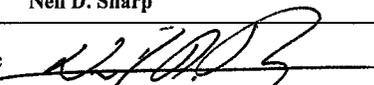
14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Neil D. Sharp**

Title **Geologist**

Initials: KS

Signature

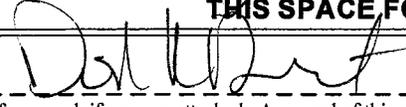


Date

**07/21/2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

\* Approved by



Title **Pet. Eng.**

Date **8/16/10**

\* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOGM**

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any material or information.

**RECEIVED**

(Instructions on page 2)

\* A 100' cement plug should be placed on CIBP @ 816'.

**JUL 26 2010**

**DIV. OF OIL, GAS & MINING**

Lease #: UTU 17309  
Entity #: 15789

Spud: November 9, 2006  
Complete: November 29, 2006

CP 1-5A  
590' fsl & 1530' fwl  
SE SW  
Sec 1 T21S R23E  
Elevation: 4490' GL  
43-019-31488

**\*All tubing & rods pulled;  
Well to be P&A'd**

**Surface:** 120' of 8 5/8" (24#, J55);  
42 sacks of Class G cement

**Production:** 1628' of 4 1/2" (10.5#,  
J55); 72 sacks of Class G cement

**\*Top of Cement at 750' GL**

Water filling casing in between plugs

35' column of cement on top of CIBP

Propose set CIBP @ 1038' GL

Zone: K Dakota & J Morrison-  
Brushy Basin

IP:

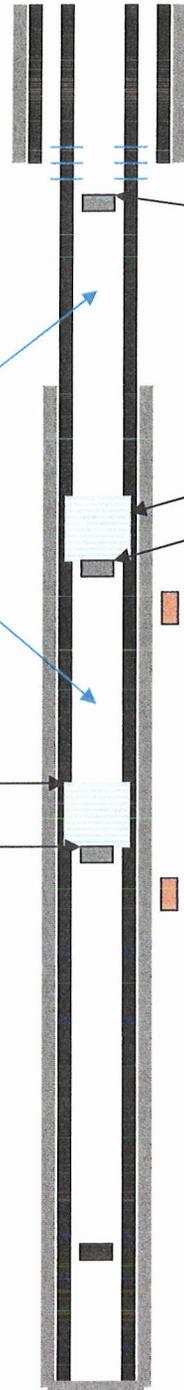
Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:



Propose perf at 160'-162' GL (2 spf/3.375"/12g)

Propose set CIBP or wiper plug @ 170' GL

35' column of cement on top of CIBP

Propose set CIBP @ 816' GL

Perforations: (Kd2) 846' - 858' GL  
(4 spf/25g); Stimulated w/500 gallons of 7.5%  
HCL; 3 bbl 5% KCL

\*5/1/08: (2nd Acid Job) 495 gallons of  
15%HCL, 26.5 bbl 5% KCL, 2.2 BPM @ 550#;  
ISIP-150#; 5 min 0#

Perforations: (Jmbb 1b) 1088' - 1090' GL  
(4 spf/25 g); 5 bbl of 5% KCL

\*5/1/08: (2nd Acid Job) 495 gallons of  
15%HCL, 26.5 bbl 5% KCL, 2.2 BPM @ 550#;  
ISIP-150#; 5 min 0#

CIBP plug set @ 1586' GL

TD: 1679' GL  
PBD: 1628' GL  
Open Hole 1628'-1679' GL  
Workover TD: 1575' GL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address  
**7060 B South Tucson Way Centennial, CO 80112**

3b. Phone No. (include area code)  
**720-889-0510**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**590' fsl & 1530' fwl S1 T21S R23E**

5. Lease Serial No.  
**UTU 17309**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**CP 1-5A**

9. API Well No.  
**43-019-314-88-00-00**

10. Field and Pool, or Exploratory Area  
**Greater Cisco**

11. County or Parish, State  
**Grand County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.**

Running Foxes Petroleum intends to set a CIBP at 1038' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP will then be set at 816' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP (Water will be placed in between the two plugs). A third CIBP or wiper plug will then be set at 170' GL (Water will be placed in between the two plugs). The production casing will then be perforated at 160'-162' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

**COPY SENT TO OPERATOR**

Attached: Well Schematic CC: UT DOGM

Date: **8-25-2010**

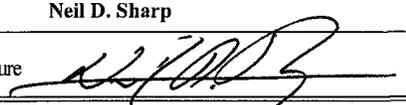
14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Neil D. Sharp**

Title **Geologist**

Initials: **KS**

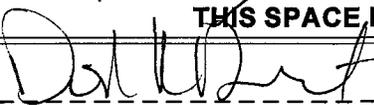
Signature



Date

**07/21/2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

\* Approved by   
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Pet. Eng.**

Date **8/16/10**

Office **DOGM**

Federal Approval Of This  
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

**RECEIVED**

(Instructions on page 2)

**JUL 26 2010**

\* A 100' cmr plug should be placed on CIBP @ 816'

**DIV. OF OIL, GAS & MINING**

Lease #: UTU 17309  
Entity #: 15789

CP 1-5A  
590' fsl & 1530' fwl  
SE SW  
Sec 1 T21S R23E  
Elevation: 4490' GL  
43-019-31488

**\*All tubing & rods pulled;  
Well to be P&A'd**

Spud: November 9, 2006  
Complete: November 29, 2006

**Surface:** 120' of 8 5/8" (24#, J55);  
42 sacks of Class G cement

**Production:** 1628' of 4 1/2" (10.5#,  
J55); 72 sacks of Class G cement

**\*Top of Cement at 750' GL**

Water filling casing in between plugs

35' column of cement on top of CIBP

Propose set CIBP @ 1038' GL

Zone: K Dakota & J Morrison-  
Brushy Basin

IP:

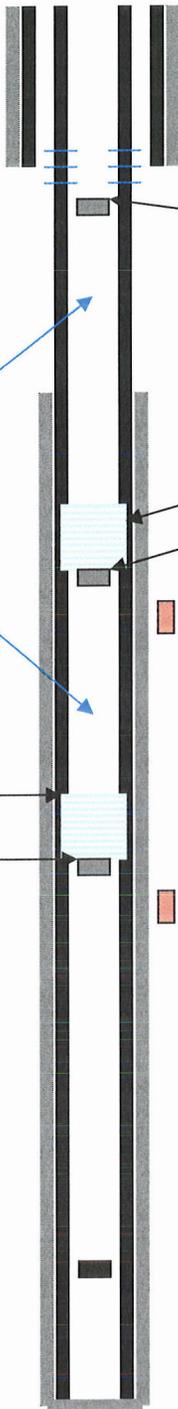
Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:



Propose perf at 160'-162' GL (2 spf/3.375"/12g)

Propose set CIBP or wiper plug @ 170' GL

35' column of cement on top of CIBP

Propose set CIBP @ 816' GL

Perforations: (Kd2) 846'- 858' GL  
(4 spf/25g); Stimulated w/500 gallons of 7.5%  
HCL; 3 bbl 5% KCL

\*5/1/08: (2nd Acid Job) 495 gallons of  
15%HCL, 26.5 bbl 5% KCL, 2.2 BPM @ 550#;  
ISIP-150#; 5 min 0#

Perforations: (Jmbb 1b) 1088'- 1090' GL  
(4 spf/25 g); 5 bbl of 5% KCL

\*5/1/08: (2nd Acid Job) 495 gallons of  
15%HCL, 26.5 bbl 5% KCL, 2.2 BPM @ 550#;  
ISIP-150#; 5 min 0#

CIBP plug set @ 1586' GL

TD: 1679' GL

PBTD: 1628' GL

Open Hole 1628'-1679' GL

Workover TD: 1575' GL