

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: UTU-027403	6. SURFACE: BLM
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		9. WELL NAME and NUMBER: 30-2	
3. ADDRESS OF OPERATOR: 7060B S Tucson WY, CITY Centennial STATE Co ZIP 80112		PHONE NUMBER: 303/617-7242	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 473 ft from N line and 2682 ft from W line AT PROPOSED PRODUCING ZONE: same as surface		11. QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: W/2 N W NE Sec 30 T20S R24E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 4.9 Miles N of Cisco Utah		12. COUNTY: Grand	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 473'	16. NUMBER OF ACRES IN LEASE: 599.52	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 1500'	19. PROPOSED DEPTH: 1500'	20. BOND DESCRIPTION: UTB 000207	
21. ELEVATIONS (SHOW WHETHER OF, RT, GR, ETC.): 4531' ungraded GL	22. APPROXIMATE DATE WORK WILL START: 7/10/06	23. ESTIMATED DURATION: 21 days	

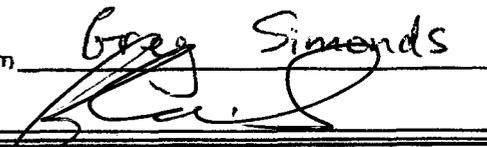
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
	see attached		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

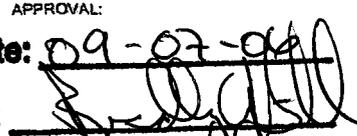
NAME (PLEASE PRINT) **Greg Simonds** TITLE **V.P. Operations**
 SIGNATURE  DATE _____

(This space for State use only)

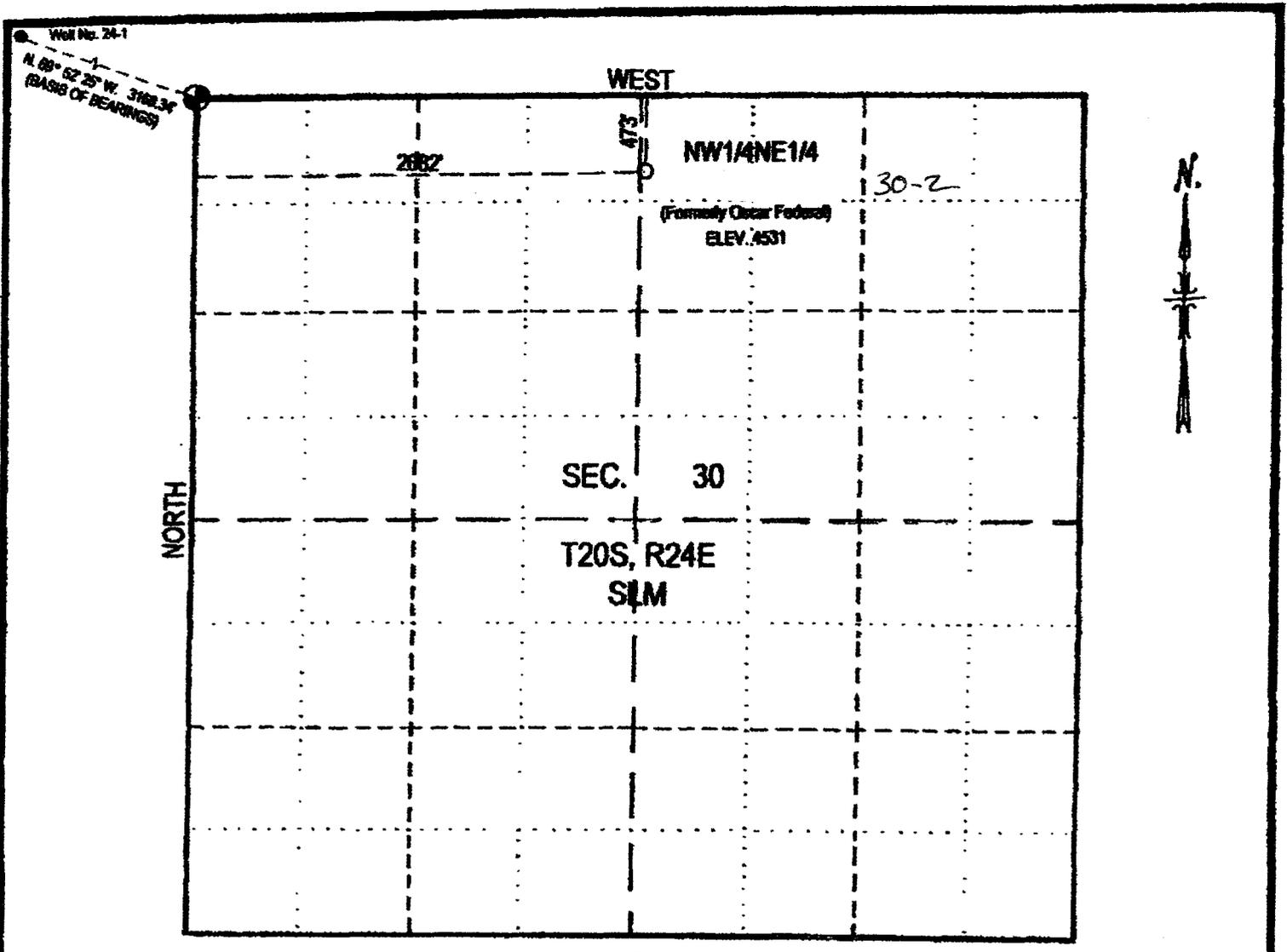
API NUMBER ASSIGNED: **43-019-31483**

Federal Approval of this Action is Necessary

**Approved by the
Utah Division of
Oil, Gas and Mining**

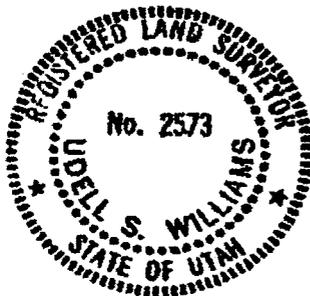
APPROVAL:
Date: **09-07-06**
By: 

RECEIVED
JUN 26 2006
DIV. OF OIL, GAS & MINING



Located 473 feet FNL and 2682 feet FWL in Section 30, T20S, R24E, SLM.

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
Utah RLS No. 2573



UDELL S. WILLIAMS
449 E. Scenic Dr.
Grand Junction, CO 81503

PLAT OF
PROPOSED LOCATION
~~FORMERLY OSCAR FEDERAL~~ 30-2
(Formerly Oscar Federal)
NW 1/4, NE 1/4 SEC. 30
T20S, R24E, SLM

SURVEYED BY: USW DATE: 11/20/2003
DRAWN BY: USW DATE: 11/25/2003

Dan 435-820-0238 Water
High Desert Excavation

Attn: Greg Simmons

**NOTICE OF ASSESSMENT
OF
GREEN RIVER CANAL CO., - GREEN RIVER, UTAH**

Notice is hereby given that at a meeting of the board of directors held on
October 09, 2005, an assessment of \$12.00 per share was levied on the capital and/or
secondary stock of the corporation payable at the office of the undersigned
Secretary at Green River, Utah on or before:

NOVEMBER 30, 2005

pd 11/10/05
2373
\$62.00

At said meeting, pursuant to Article XV, of the Articles of Incorporation of
the Company, there was levied a minimum service charge of \$50.00 against each
stockholder for the year 2005.

Any stock upon which assessment and/or service charge may remain unpaid on
NOVEMBER 30, 2005, will be delinquent and advertised for sale at public auction
and unless payment is made before will be sold on **December 31, 2005** to pay said
delinquencies together with the cost of advertising and expense of sale.

J. A. Scott
Secretary
Green River, Utah

Total Shares	1
Stock Assessment	\$ 12.00
Service Charge	\$ 50.00
TOTAL DUE	\$ 62.00

Board of Directors Green River Canal Company:

- Glenn Baxter Von Bowerman Edward Hansen
- Dean King Tim Vetere

DUE NO LATER THAN NOV 30

well 30-2

Running Foxes Petroleum, Inc.

Utah Division of Oil, Gas and Mining
To whom it concerns:

Please forgive me for sending these APD's to you so long after delivering to the BLM office in Moab. I am new to this area and was not informed by Wayne Stout (the former operator of our leases) or the BLM office that a complete copy needed to be forwarded to you. Enclosed please find APD's for the 30-2, 30-6 and 30-11 wells.

I may be reached at gregs481@msn.com or 970-361-6344.

Regretfully,



Greg Simonds
V.P. Operations
Running Foxes Petroleum, Inc.

RECEIVED

JUN 26 2006

DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.

Utah Division of Oil, Gas and Mining
To whom it concerns:

Re: APD for well 30-2

I hereby ask for an exception to the lease line spacing requirement of 500' from any lease line. Per the request of the BLM field officer this well location was moved 27' further north because of topography issues.

I may be reached at gregs481@msn.com or 970-361-6344.

Respectfully,



Greg Simonds
V.P. Operations
Running Foxes Petroleum, Inc.

RECEIVED
JUN 26 2006
DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc
14550 E. Easter Ave. # 1000
Centennial, Co. 80112.
Operations V. P. Greg Simonds
Consulting Geologist: David L. Allin (970) 254-3114

30-2 Drilling Plan

473' fnl, 2682' fwl (W/2SNWNE) Sec. 30, T20S, R24E, SLM, Grand County, Utah

Location access (Refer to Attachment 3b): From Exit 214 I-70, proceed north on Book Cliffs Road (paved) for 100 feet, turn left toward west on Danish Flat county road and proceed northwesterly for 0.4 mile, turn left toward south onto graded dirt road and proceed along west side of abandoned gravel pit 0.3 mile, turn right toward the west, proceed down the draw into Danish Wash and across the flats a total of 0.8 mile, turn right toward the north up the hill 0.4 mile to the top of the ridge, turn right toward the east and proceed 0.2 mile to the Bonnie Lou Federal location. Exit 214 is 49 miles northeast of Moab, UT via US 191, UT 128 and county road through Cisco, UT, 64 miles from Moab via US 191 and I-70, 47 miles west of Grand Junction, CO via I-70 and 153 miles from Vernal, UT via US 40 through Rangely, CO on CO 64, over Douglas Pass on CO 139 to Loma, CO and I-70.

Projected tops:	Mancos Shale	Surface	(Elevation GL 4523')
	Dakota Fm marker	591'	Oil & natural gas (possible water)
	Cedar Mountain Fm	740'	Natural gas (possible water)
	Morrison Fm		
	Brushy Basin Mbr	825'	Oil and natural gas
	Salt Wash Mbr	1105'	Natural gas
	Entrada Ss	1425'	Oil
	TD	1500'	

Construction program:

- ☼ Air, mist and/or foam circulation using 5-7% KCl water injection below Dakota
- ☼ Minimum 1500 psi rated BOP with 500 psi rated diverter and 100' min. 4" blooie line to pit
- ☼ 11" hole to 120' below GL elevation to set 7" 23 ppf, J-55 (or better) surface casing with Class A cement circulated back to surface. Estimate 50 sacks (2.2 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ 6 ½ " hole to 1400' below KB to set 4.5" 10.5 ppf, J-55 (or better) long string and cement with Class A slurry from TD to 550'. Estimate 121 sacks (5.3 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ Run 2 3/8" tubing for completion testing

Operations will be conducted during daylight hours only except possibly upon reaching TD, running the long string and cementing same.

Casing decision will be made based upon drilled shows and no open-hole logs will be run.

Well will be killed with 5-7% KCl water or KCl/gel/polymer mud to run long string.

Depending upon circulation and gas/fluid influx conditions, a contingency plan to advance the hole with mud below the Cedar Mountain Fm will be in place.

Bureau of Land Management
Price, Moab and Monticello Field Offices, Utah
Application for Permit to Drill
On-Site Inspection Checklist

Company Running Foxes Petroleum, Inc. Well No. 30-2

Location: Sec. 30, T. 20S, R. 24E, Lease No. UTU-027403

On-Site Inspection Date 2006

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: Mancos Shale surface, Dakota Formation marker 591', Cedar Mountain Formation 740', Brushy Basin Member of Morrison Formation 825', Salt Wash Member of Morrison Formation 1105', Entrada Sandstone 1425'
2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:

<u>Depth/Formation</u>
Expected Oil Zones: 605'/Dakota, 825'/Brushy Basin, 1425'/Entrada
Expected Gas Zones: 605'/Dakota, 740'/Cedar Mtn, 1105'/Salt Wash
Expected Water Zones: Layers in any pre-Mancos formation can be saline aquifers
Expected Mineral Zones: 591'/Dakota (possible thin coal beds)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: Double ram (pipe and blind) BOP with minimum working pressure rating of 2000 psi equipped with accumulator for remote operation and rotating head/diverter with minimum working pressure rating of 150 psi. BOP will be tested for ten minutes holding 1000 psi prior to drilling through surface casing shoe. See schematic diagram of typical equipment depicted by APD Attachment 3c.

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2 as allowed under the Greater Cisco Area variance dated May 14, 2003. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be

recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): 120' new 7" J-55 ST&C 23 ppf (or better) surface casing. 1500' reconditioned 4.5" J-55 LT&C 10.5 ppf (or better) long string casing.
5. Cement -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: Surface casing will be cemented to surface with an estimated 50 sacks (including 25% excess) of 15.6 ppg Class A slurry that yields 1.18 cubic feet per sack. The long string will be cemented from TD to 550' with 121 sacks (including 25% excess) of 15.6 ppg Class A slurry yielding 1.18 cubic feet per sack. Cello-flake will be added to control fluid loss.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud: Circulating medium will be compressed air with 4-6% KCl water solution injected into the air stream to form mist to stabilize the hole and control dust. Foaming agents will be used as needed to maintain circulation. Excessive fluid flows will be controlled by mixing KCl/gel/polymer mud as needed and the materials will be held on standby in Grand Junction, Colorado for such purposes. 100 bbls of water will be on the location for use as kill fluid. The blooie line will be constructed of 4" minimum diameter pipe that is at minimum 100' in length. The igniter will be a diesel fuel smudge pot.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

7. Coring, Logging and Testing Program: No coring, tests or open logging are planned.

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones: No abnormal temperature conditions or occurrences of hydrogen sulfide are known to exist in the Greater Cisco Field. Zones of lost circulation are not expected, and are unlikely to be recognized with the circulation system being used. The pressure gradient is normal to subnormal. Formation pressure through the depths and formations to be penetrated at this location will be no greater than 580 psi.
9. Any Other Aspects of this Proposal that should be Addressed: None.

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations

before initiating construction.

1. Existing Roads:

- a. Proposed route to location is depicted by APD Attachment 3b.
- b. Location of proposed well in relation to town or other reference point: 1.2 miles west-northwest of I-70 Exit 214 and 4.9 miles north of Cisco, Utah.
- c. The Grand County Road Department will be made aware of the use of county roads required by this proposal.
- d. Plans for improvement and/or maintenance of existing roads: Will water roads if conditions warrant for control of fugitive dust or clear mud during wet conditions.
- e. Other: BLM road R-O-W UTU-53795 provides access to BLM O&G lease UTU-027403.

2. Planned Access Roads:

- a. Location (centerline): Well pad lies adjacent to existing county road.
- b. Length of new access to be constructed: None
- c. Length of existing roads to be upgraded: 1000 feet of old access road to Bison 1 location.
- d. Maximum total disturbed width: 25 feet.
- e. Maximum travel surface width: 16 to 18 feet.
- f. Maximum grades: Less than 6%
- g. Turnouts: None required.
- h. Surface materials: Native soils.
- i. Drainage (crowning, ditching, culverts, etc): For production operations breaks in edge berms will be provided to insure that low areas within roadway will drain and avoid pond formation on travel surface.
- j. Cattleguards: None.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM right-of-way is required: N/A.
- l. Other: N/A.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any

right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: APD Attachment 3b depicts the locations of wells near the location. Within a one mile radius there are 11 producible oil and/or gas wells. There are no water, injection or disposal wells operating in that area and there are no drilling wells.
4. Location of Production Facilities:
 - a. On-site facilities: If production of oil and gas is established, the on-site facilities will include wellhead, 3-phase separator, production storage tank, water evaporation pit and gas meter with enclosure. See APD Attachment 6 for the layout of the on-site facilities.
 - b. Off-site facilities: None.
 - c. Pipelines: 2" gas production pipeline will parallel access road to tie-in point with gas gathering system operated by Great Western.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Shades that match native soils in the area.

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated

quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Commercial sources such as Ute Water in Mack, Colorado or the Thompson Special Service District in Thompson, Utah.

A temporary water use permit for this operation could be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303 but will not be necessary.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): On site native soils and substrate.

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The blooie and reserve pits will be constructed in Mancos Shale, a bentonite-rich aquitard.

The blooie pit will be located at least 100' from the wellhead, and the pit walls will be sloped at no greater than 1 to 1.

The blooie pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Portable toilet.

9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See APD Attachment 1b. No significant cuts or fills will be required for proposed operations.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the west as depicted by APD Attachments 1b and 3b.

The blooie line will be located at a 30 degree angle to the drilling rig, arranged in a straight path with its outlet at least 100 feet from the well head where a diesel smudge pot will serve as an automatic igniter. See APD Attachment 1b.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, water will be injected into the compressed air stream used for the well circulation system and the blooie line effluent will be directed toward a high earth bank at the opposite end of the pit.

10. Plans for Restoration of the Surface:

The top two inches of topsoil material will be removed from the location and stockpiled separately on the margins of the location. See APD Attachment 1b.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1 and December 15, or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: Indian ricegrass 4 pounds per acre, Fourwing saltbush 2 pounds per acre and Shadscale 2 pounds per acre.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: N/A.

11. Surface and Mineral Ownership: The surface and minerals are Federally owned.

12. Other Information:

a. Archeological Concerns: Inventory will be made of any resources in the disturbed area of the well site and upgraded road.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

b. Threatened and Endangered Species Concerns: None.

c. Wildlife Seasonal Restrictions: None.

d. Off Location Geophysical Testing: None.

- e. Drainage crossings that require additional State or Federal approval: None.
- f. Other: N/A.

13. Lessee's or Operator's Representative and Certification

Representative:

Name: Greg Simonds

Title: Operations V.P. Greg Simonds

Address: 14550 E. Easter Ave. # 1000
Centennial, Co. 80112

Phone No.: (303) 617-7242

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Running Foxes Petroleum, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. UTB-0001236. This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature

Title

Date


Operations V.P. 7/22/06

Running Foxes Petroleum, Inc. 30-2

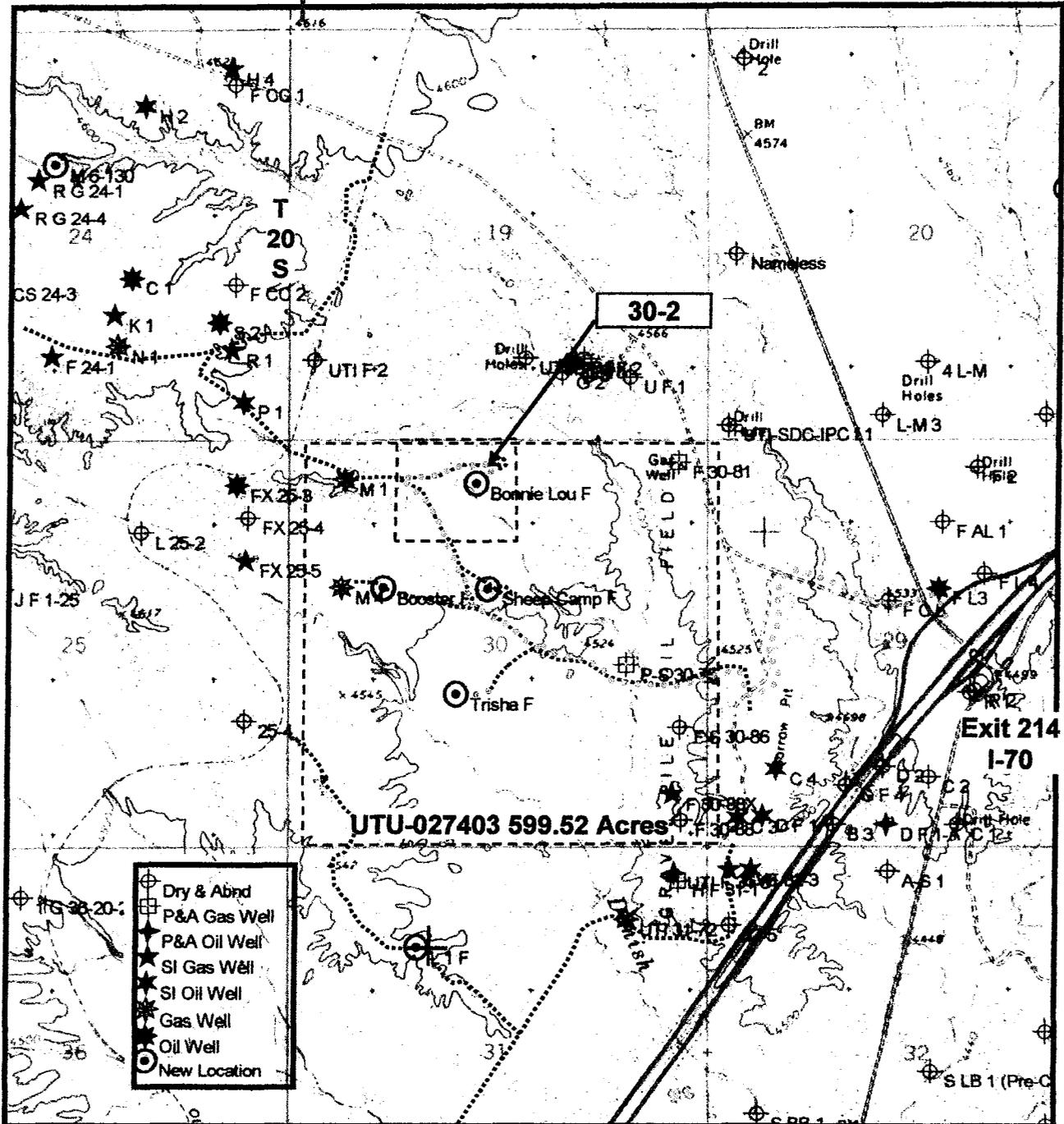
Location Access and Lease Outline Map

473' fnl, 2682' fwl (W/2NWNE) Sec. 30, T20S, R24E, SLM, Grand County, Utah

Operations contact: Greg Simonds (970) 361-6344

Access route all on existing roads and trails

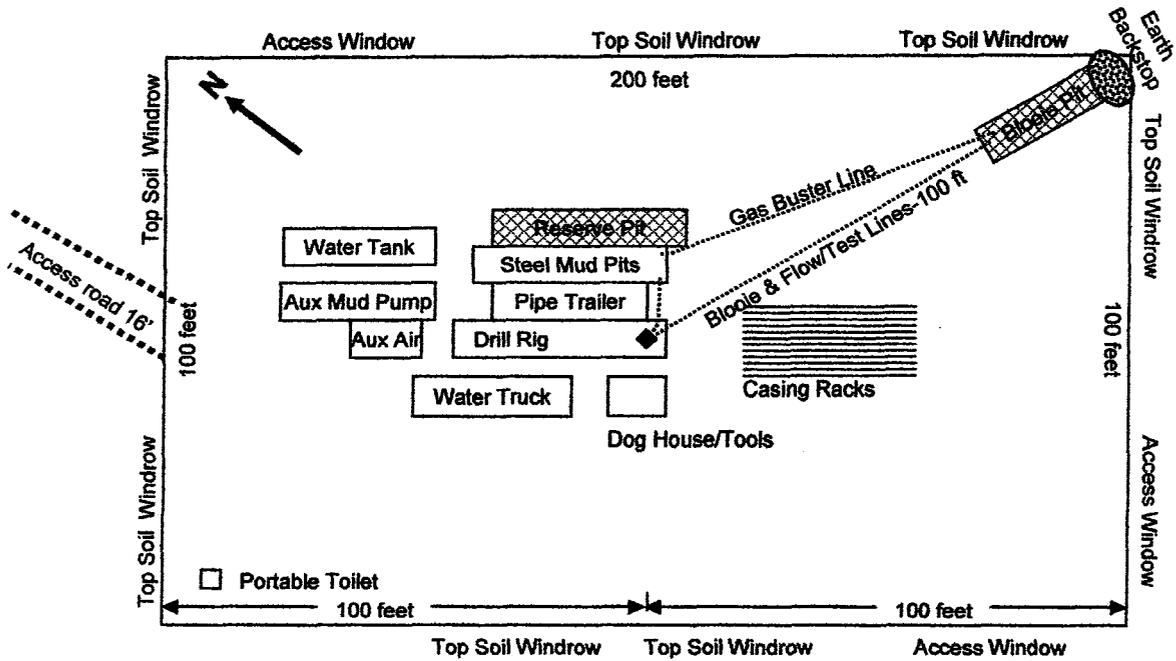
R 23 E R 24 E



One Mile at 1:24,000 Scale

Drilling Operation Pad & Equipment Layout

Propetroco, Inc. Number 1 Rig or Equivalent Mobile Drilling Rig



- ◆ Well Head Scale: 1 inch=50 feet Gross possible disturbed area 170 x 270 feet
- Access roads typically 16 feet to 18 feet wide with maximum disturbed width 25 feet

Cut and Fill Diagrams (where applicable)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/26/2006

API NO. ASSIGNED: 43-019-31483

WELL NAME: 30-2
 OPERATOR: RUNNING FOXES PETROLEUM (N2195)
 CONTACT: GREG SIMONDS

PHONE NUMBER: 303-617-7242

PROPOSED LOCATION:

NWNE 30 200S 240E
 SURFACE: 0473 FNL 2682 FWL
 BOTTOM: 0473 FNL 2682 FWL
 COUNTY: GRAND
 LATITUDE: 39.04376 LONGITUDE: -109.3033
 UTM SURF EASTINGS: 646838 NORTHINGS: 4322795
 FIELD NAME: GREATER CISCO (205)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-027403
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: ENRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB 000207)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. See file)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

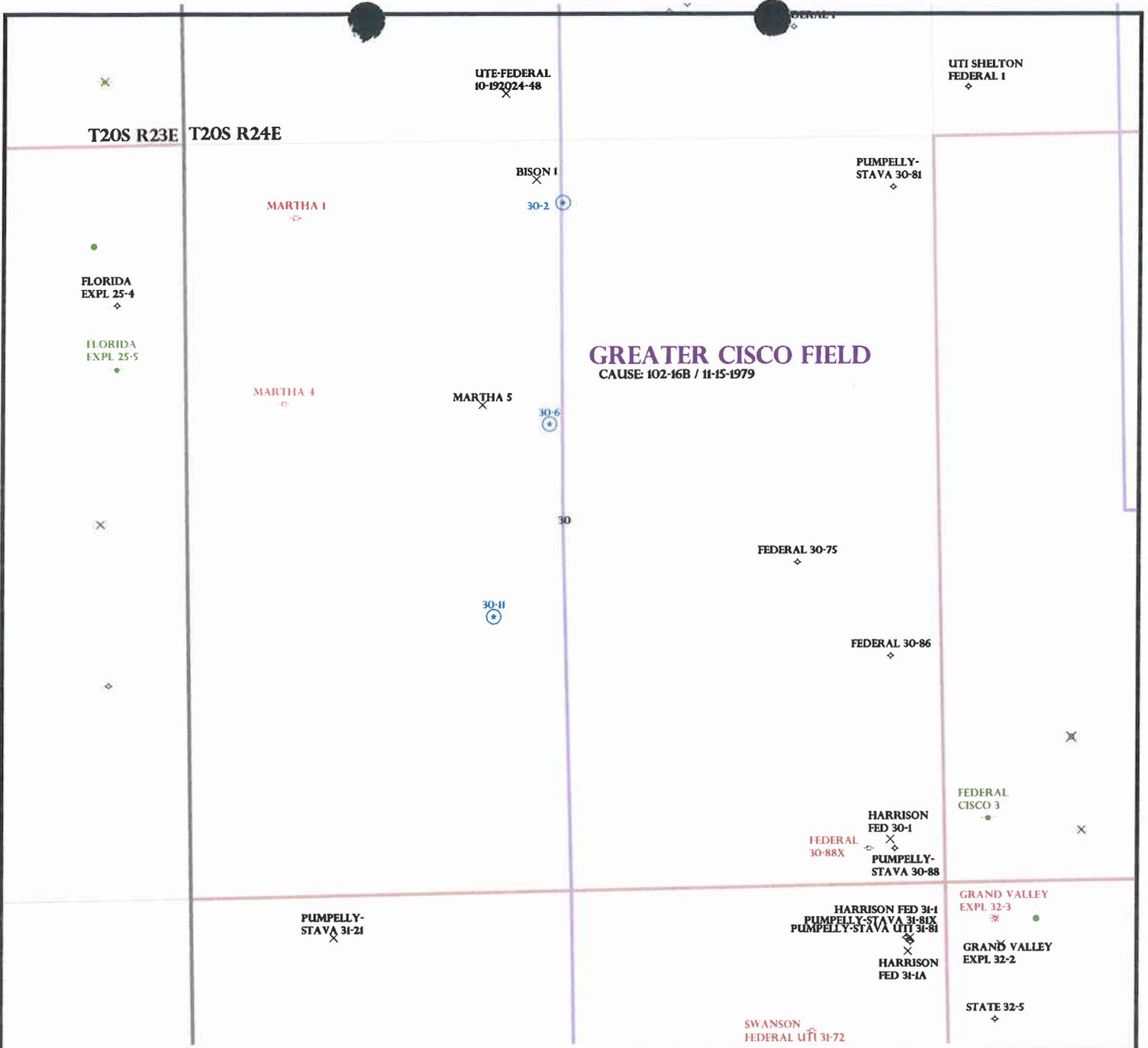
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 102-16 B
- Eff Date: 11-15-79
- Siting: 500' fr Property lease line & 200' fr 1/4 1/4 corner
400' fr only 1320' fr Gw.
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing stip



OPERATOR: RUNNING FOX PETRO (N2195)

SEC: 30 T. 20S R. 24E

FIELD: GREATER CISCO (205)

COUNTY: GRAND

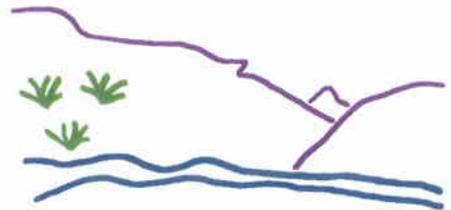
CAUSE: 102-16B / 11-15-1979

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 27-JUNE-2006

Running Foxes Petroleum, Inc.

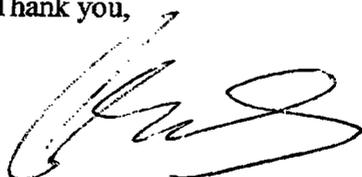
Diana Whitney
Utah Oil and Gas Commission
Salt Lake City, Utah

Re. Well # 30-2

Dear Ms. Whitney,

You currently have an APD for the 30-2 well, which originally was located too close to the North lease line. I have attached a copy of the new platt showing the corrected location that is 30' South of the lease line, which eliminates the problem. I hereby request an exception for the new location as attached and labeled 30-2A. The "A" can be dropped easily in order to fit your requirements.

Thank you,



Greg Simonds
V.P. Operations
Running Foxes Petroleum, Inc.
970-361-6344

7060 B. S. Tucson Way

Centennial, Co. 80112

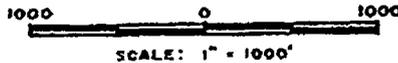
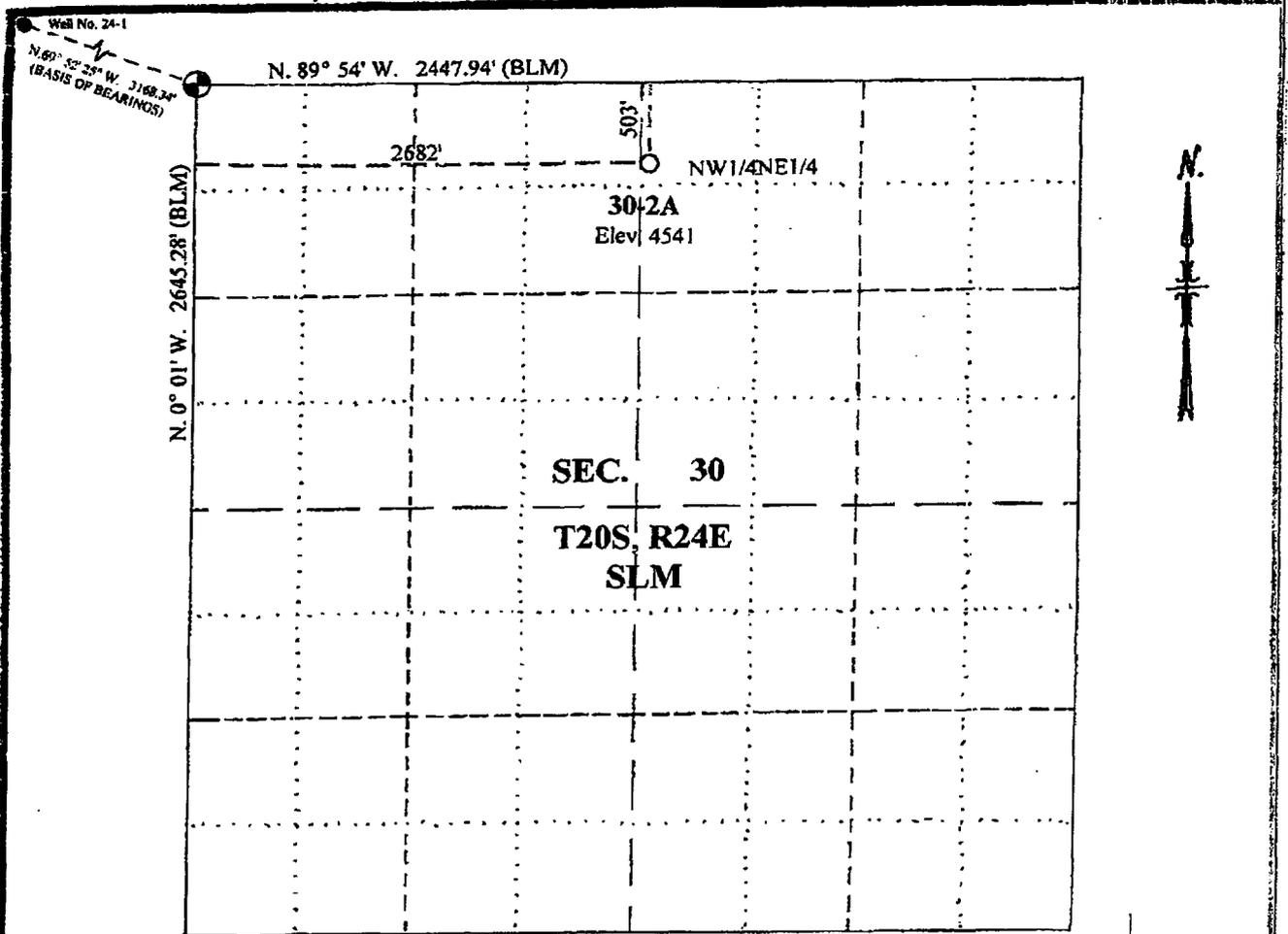
303-617-7242

RECEIVED

SEP 07 2006

DIV. OF OIL, GAS & MINING

30-2



30-2A

Located 503 feet FNL and 2682 feet FWL in Section 30, T20S, R24E, SLM

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Jedell Williams
 Utah PLS No. 2573



JUEL S. WILLIAMS
 Professional Land Surveyor
 449 E. Scenic Dr. (970) 254-0157
 Grand Junction, Colorado 81503-1565
 Surveying Western Colorado & Eastern Utah Since 1953

PLAT OF
 PROPOSED LOCATION
30-2A
 NW1/4NE1/4 SEC. 30
 T20S, R24E, SLM

SURVEYED BY: USW DATE: 7/07/2006
 DRAWN BY: USW DATE: 7/07/2006

RECEIVED

SEP 07 2006

DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 7, 2006

Running Foxes Petroleum, Inc.
7060 B. S. Tucson Way
Centennial, CO 80112

Re: 30-2 Well, 473' FNL, 2682' FWL, NW NE, Sec. 30, T. 20 South, R. 24 East,
Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31483.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Grand County Assessor
Bureau of Land Management, Moab District Office

Operator: Running Foxes Petroleum, Inc.

Well Name & Number 30-2

API Number: 43-019-31483

Lease: UTU-027403

Location: NW NE Sec. 30 T. 20 South R. 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-027403
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		8. WELL NAME and NUMBER: 30-2
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way Centennial STATE CO ZIP 80112		9. API NUMBER: 4301931483
4. LOCATION OF WELL FOOTAGES AT SURFACE: 503' FNL & 2682' FWL QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 30 20S 24E		10. FIELD AND POOL, OR WILDCAT: Greater Cisco COUNTY: Grand STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Correct footage for 30-2 Well.</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry notice is to inform the State of Utah that the 30-2 well that has been permitted and approved, was moved from the original coordinates of 476' fnl & 2682' fwl to a new location 50 ft. to the south located at 503' fnl & 2682' fwl to comply with spacing regulations. We ask that the State of Utah, please, approve this new location as soon as possible.

Attached: Survey Plat of New Well Location

COPY SENT TO OPERATOR
DATE: 10-4-06
BY: [Signature]

NAME (PLEASE PRINT) <u>Greg Simonds</u>	TITLE <u>VP Operations</u>
SIGNATURE _____	DATE _____

(This space for State use only)

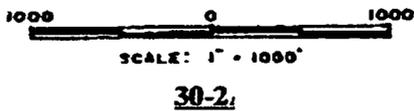
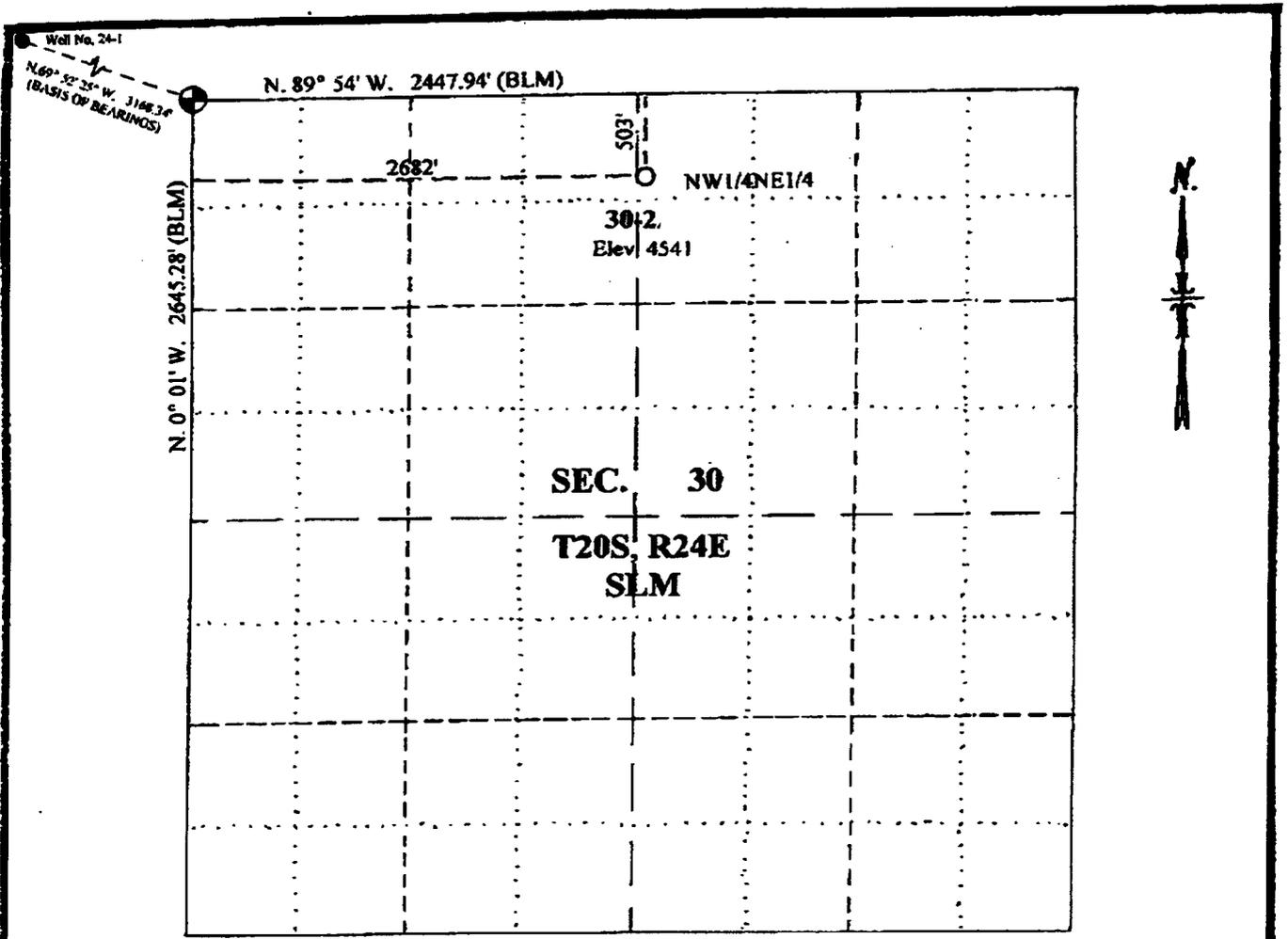
**Approved by the
Utah Division of
Oil, Gas and Mining**

(See Instructions on Reverse Side)

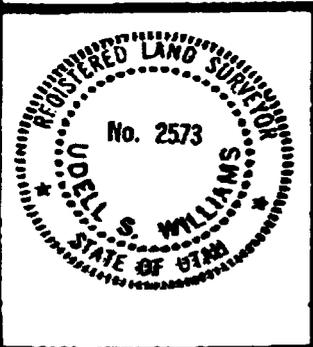
(5/2000)

Date: 09-21-06
By: [Signature]

RECEIVED
SEP 20 2006
DIV. OF OIL, GAS & MINING



Located 503 feet FNL and 2682 feet FWL in Section 30, T20S, R24E, SLM
Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF FACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Udell S. Williams
Utah PLS No. 2573

UDELL S. WILLIAMS
Professional Land Surveyor
449 E. Scenic Dr. (970) 254-0157
Grand Junction, Colorado 81503-1569
Surveying Written Colorado & Eastern Utah Since 1953

PLAT OF
PROPOSED LOCATION
30-2,
NW1/4NE1/4 SEC. 30
T20S, R24E, SLM

SURVEYED BY: USW DATE: 7/07/2006
DRAWN BY: USW DATE: 7/07/2006

RECEIVED
SEP 20 2006
DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

RECEIVED
MOAB FIELD OFFICE

2006 APR 21 A 7:27

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 0TU-027403	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Running Foxes Petroleum, Inc.		7. If Unit or CA Agreement, Name and No.	
3a. Address 14550 E. Easter Ave. # 1000 Centennial, Co.		8. Lease Name and Well No. 30-2	
3b. Phone No. (include area code) 80112 303-617-7242		9. API Well No. 43-019-31483	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 473 ft from north line and 2682 ft from west line (W/2NWNE) At proposed prod. zone Same as at surface (vertical well)		10. Field and Pool, or Exploratory Greater Cisco	
14. Distance in miles and direction from nearest town or post office* 4.9 miles north of Cisco, Utah (see Attachments 2 and 3b)		11. Sec., T., R., M., or Bk. and Survey or Area Sec. 30, T20S, R24E, SLM	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 473 feet		12. County or Parish Grand	
16. No. of Acres in lease 599.52		13. State Utah	
17. Spacing Unit dedicated to this well Well separations: 400 ft oil; 1300 ft gas		18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. 1500 feet	
19. Proposed Depth 1500 feet		20. BLM/BIA Bond No. on file UTB-0001236 UTK000207 Running Foxes Petroleum, Inc.	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4531 feet ungraded GL		23. Estimated duration 21 days	
22. Approximate date work will start*		24. Attachments 1a, 1b, 2, 3a, 3b, 3c, and 6	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). See attachment 3a
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer. Production equipment plat

25. Signature 	Name (Printed/Typed) Greg Simonds	Date
Title Operations V.P.		
Approved by (Signature) /s/ A. Lynn Jackson	Name (Printed/Typed) A. Lynn Jackson	Date 11/3/06
Title Assistant Field Manager, Division of Resources	Office Division of Resources Moab Field Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
CONDITIONS OF APPROVAL ATTACHED
OCT 06 2006

Running Foxes Petroleum, Inc.

RECEIVED
MAIL ROOM OFFICE

2006 JUL 13 P 4: 23

RECEIVED
MAIL ROOM OFFICE

7/12/06

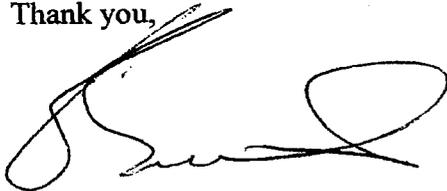
Eric Jones
BLM
82 East Dogwood Ave.
Moab, Ut. 84532

Re: Well 30-2 APD

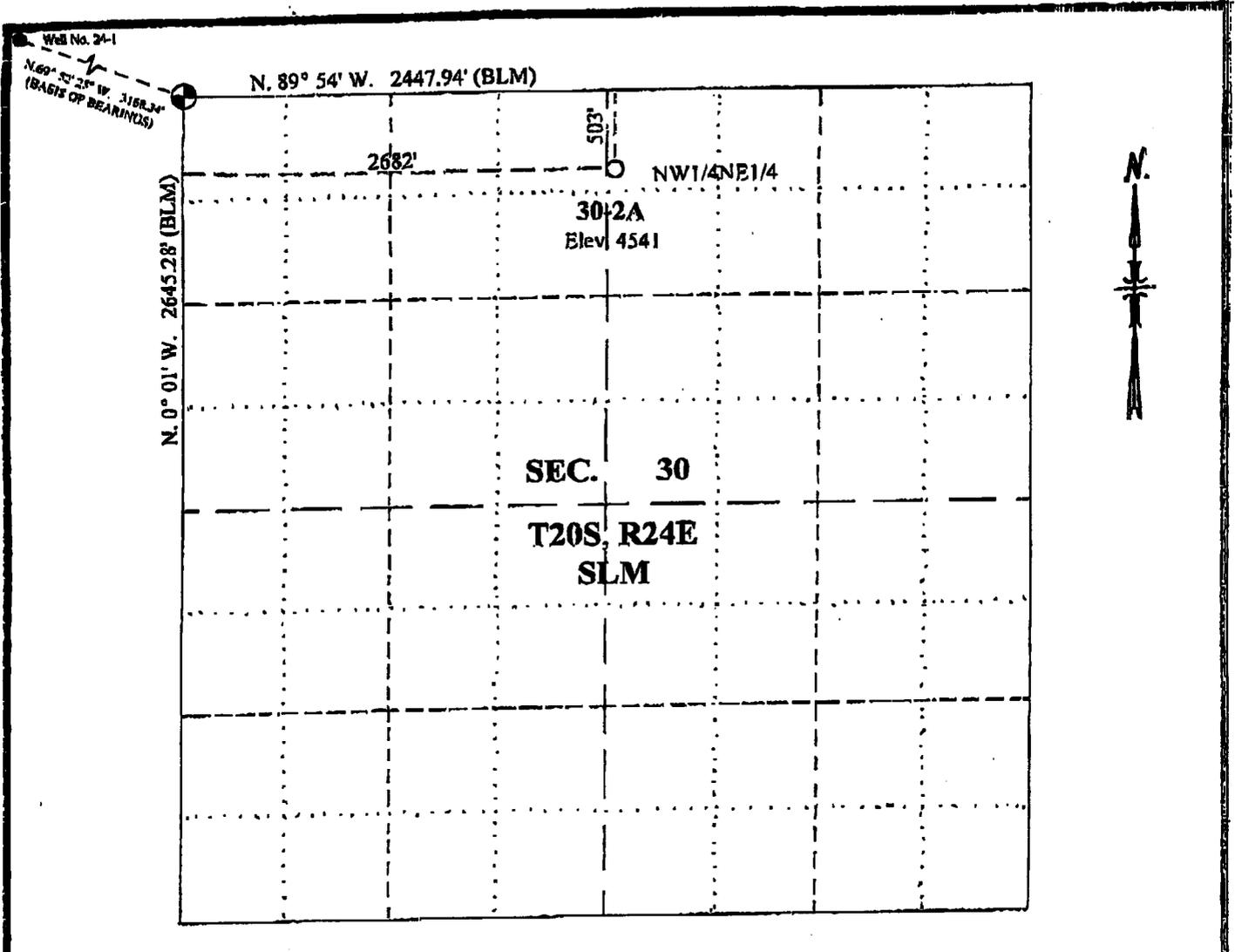
Dear Eric,

Due to a number of unforeseeable events, we have needed to relocate the 30-2 well 30' South of the originally planned location. Since Udell Williams renamed the well the 30-2A on his plat, I would like to stay consistent and rename this well the 30-2A. Everything else will stay the same except the FNL is now 503', not 473'.

Thank you,



Greg Simonds
V.P. Operations
Running Foxes Petroleum, Inc.

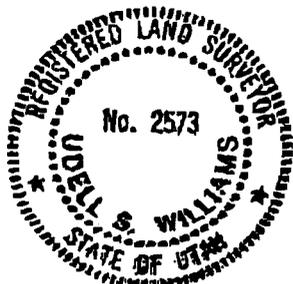


SCALE: 1" = 1000'

30-2A

Located 503 feet FNL and 2682 feet FWL in Section 30, T20S, R24E, SLM

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Udell S. Williams
 Utah PLS No. 2573



UDELL S. WILLIAMS
 Professional Land Surveyor
 449 E. Scenic Dr. (970) 254-0157
 Grand Junction, Colorado 81503-1669
 Surveying Without Colorado & Certain Utah Since 1923

PLAT OF
 PROPOSED LOCATION

30-2A

NW1/4NE1/4 SEC. 30
 T20S, R24E, SLM

SURVEYED BY: USW DATE: 7/07/2006
 DRAWN BY: USW DATE: 7/07/2006

Running Foxes Petroleum, Inc.
Well No. 30-2A
Lease UTU-027403
Location NW/NE Section 30, T20S, R24E
Grand County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond no. **UTB000207** (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 2M BOPE with a modified choke manifold (bleed line) is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. Reconditioned casing must be tested and verified to have wall thickness of at least 87.5% of the nominal thickness of new casing.
4. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed. This section requires, at a minimum, the use of the following equipment not mentioned in the application:
 - Spark arresters
 - Dust suppression
 - Float valve above bit
5. The cement height behind the production casing shall be designed to reach a minimum of 300 feet above the top of the Dakota Sandstone to ensure adequate isolation of that hydrocarbon bearing zone.

B. SURFACE USE PLAN

1. In order to protect watershed values, no road/well pad construction or drilling operations will be authorized between November 1 and April 30. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
2. In order to protect nesting raptors, no road/well pad construction or drilling operations will be authorized within 0.5 mile of raptor nesting sites between March 1 and August 31. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.

Note: On July 10, 2006, Moab BLM received a copy of a report for a raptor survey that was completed by WestWater Engineering. Burrowing owls were found near the No. 30-2 Well. Based on the presence of burrowing owls in 2006, it may not be feasible to grant an exception to the Condition of Approval for nesting raptors at the No. 30-2 Well. Therefore, the operator should plan to drill the No. 30-2 Well between the dates of September 1 and February 28.

3. In order to protect pronghorn antelope during the fawning period, no road/well pad construction or drilling operations will be authorized between May 1 and June 15. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
4. Dust control will be provided during construction and drilling operations by spraying fresh water on new road construction, roads being maintained, and the well pad.
5. The operator will be responsible for weed control on the disturbed areas within the limits of the well pad and road construction. The operator will be responsible for consultation with the authorized officer and/or local authorities for acceptable weed control methods.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Moab Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Moab Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Rich McClure (435-259-2127) or Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation (McClure);

1 day prior to spud (Johnson);

50 feet prior to reaching the surface casing setting depth (Johnson);

3 hours prior to testing BOPs (Johnson).

If the people at the above numbers cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

ENTITY ACTION FORM

Operator: Running Foxes Petroleum, Inc. Operator Account Number: N 2195
 Address: 7060 B South Tucson Way
city Centennial
state CO zip 80112 Phone Number: (720) 889-0510

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301931483	30-2		NWNE	30	20S	24E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15738	10/13/2006		10/26/06		
Comments: <u>ENRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

NEIL D SHARP
 Name (Please Print)
Neil D. Sharp
 Signature
Geologist Title
10/23/06 Date

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OCT 26 2006

CONFIDENTIAL

Form 3160-4
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

5. Lease Serial No.
UTU-027403

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **Running Foxes Petroleum**

8. Lease Name and Well No.
30-2

3. Address **7060 B South Tucson Way Centennial, CO 80112**

3a. Phone No. (include area code)
720-889-0510

9. AFI Well No.
43-019-31483

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **503' FNL & 2682' FWL W/2 NW NE**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

10. Field and Pool, or Exploratory
Greater Cisco

11. Sec., T., R., M., on Block and Survey or Area **30 20S 24E**

12. County or Parish **Grand** 13. State **UT**

14. Date Spudded
10/13/2006

15. Date T.D. Reached
11/06/2006

16. Date Completed **1-11-07**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

18. Total Depth: MD **1398' GL**
TVD

19. Plug Back T.D.: MD **1284' GL**
TVD

20. Depth Bridge Plug Set: MD **1086' GL**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 Density & Induction (Phoenix Surveys)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 5/8"	J55	24 lb.	Surface	126'		42 sx G class		Surface	
6.25"	J5	10.5 lb.	Surface	1284'		63 sx G class		490' GL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals **MRSN**

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Brushy Basin	830'	1100'	1040'-1046'	.25 g	4 per foot	Open
B) Salt Wash	1100'	TD	1118'-1124', 1186'-1192'	.25 g	4 per foot	Open
C)			CIBP @ 1086'			
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
1040'-1046' GL	500 gallons 7.5% HCL for 54 minutes

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Shut-In	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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FEB 22 2007

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				K Mancos	Surface
				K Dakota	604' GL
				K Cedar Mountain	704' GL
				J Morrison-Brushy Basin	830' GL
				J Morrison-Salt Wash	1100' GL

32. Additional remarks (include plugging procedure):

Well was originally perf'd for oil. After swabbing well, mostly water was produced. Decide to set bridge plug and complete gas interval. Brushy Basin interval was shot. Well was swabbed and produced gas flares while swabbing. Decided to perform acid job on Brushy Basin sand. Acid job performed and now pumpjack being hooked up to pump off fluid from acid job. Running Foxes will update Well Completion Report after assessment of pumping well for a month. Attached is the acid job report from BJ Services.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

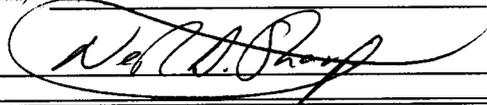
- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Neil D. Sharp

Title Geologist

Signature



Date

2/19/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-27403
2. Name of Operator Running Foxes Petroleum		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) W/2 NW NE 503' fml & 2682' fw1 S30 T20S R24E		8. Well Name and No. 30-2
		9. API Well No. 43-019-314-83-00-00
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

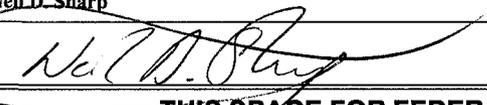
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is to inform the BLM that Running Foxes Petroleum has acidized the aforementioned well. This well was acidized with 500 gallons of 15% HCL at the intervals of 696'-700' GL in the Dakota Formation.

Attached: Treatment Report

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Neil D. Sharp	Title Geologist
Signature 	Date 3/10/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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MAR 12 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**W/2 NW NE 503' fnl & 2682' fwl
 S30 T20S R24E**

5. Lease Serial No.
UTU-27403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
30-2

9. API Well No.
43-019-314-83-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is to inform the BLM that Running Foxes Petroleum has fracture treated the aforementioned well. This well was fractured with 8,970 gallons of slickwater & 11,9363 of 12/20 brady sand at the intervals of 696'-700' GL in the Dakota Formation.

Attached: Treatment Report

RECEIVED
APR 04 2008
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Neil D. Sharp** Title **Geologist**

Signature  Date **04/04/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

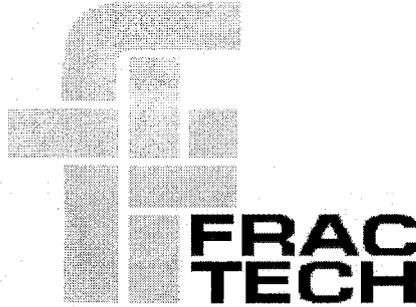
Proposal No: 11000197 Revision A

Frac Tech Services, L.L.C.
268 Scarrow Rd.
Parachute, CO 81635

Running Foxes Petroleum

Cisco 30 - 2
API No.
Greater Cisco
September 26, 2007

20# Turquoise - Dakota Sands
Day 2
15 BPM via 2-3/8" Tubing



Prepared For:
Mr. Neal Sharp
Office:
Fax:
Cell:
E-Mail:

Service Representative:
John Roney, Regional Manager
Office: 970-285-7793
E-Fax: 970-434-8981
Cell: 970-985-2516
E-Mail: jroney@fractech.net

Service Representative:
Paul Davis, District Mgr.
Office: 970-285-7793
E-Fax: 432-368-8180
Cell: 435-790-1509
E-Mail: p.davis@fractech.net

Prepared By:
Sylvester Price, District Engr.
Office: 970-285-7793
E-Fax: 432-368-8180
Cell: 970-985-1940
E-Mail: adruba@fractech.net

Proposal No: 11000197 Revision A



Frac Tech Services, L.L.C.
268 Scarrow Rd.
Parachute, CO 81635

Operator Name: Running Foxes Petroleum
Well Name: Cisco 30 - 2
Job Description: 15 BPM via 2-3/8" Tubing
Date: September 26, 2007

OVERVIEW OF JOB:

Surface Treating Pressure	2,857	psi	
Total Rate	20	bpm	
Pump Time Estimated Hrs/Min	0:17	HH:MM	
Hydrochloric Acid 20%	500	Gallons	HCL
Pad	6,000	Gallons	20# TURQUOISE
Proppant Laden	2,834	Gallons	20# TURQUOISE
Flush	136	Gallons	20# Linear Gel
Proppants 12/20 Brady	12,004	Lbs.	
Total BBLS for Job	225	BBLS	
Total Gallons for Job	9,470	Gallons	
Maximum Pressure	6,000	PSI	



Operator Name: Running Foxes Petroleum
Well Name: Cisco 30 - 2
Job Description: 15 BPM via 2-3/8" Tubing
Date: September 26, 2007

SPECIFICATIONS FOR FLUIDS:

Hydrochloric Acid 20%		500 Gallons
CI-40 HT	2.00 gpt	Acid Corrosion Inhibitor
NE100	1.00 gpt	Nonionic Nonemulsifier
FE 100L	3.00 gpt	Iron Control (Citric Acid Solution)
20# Turquoise Pad		6,000
HVG01	5.00 gpt	Topaz/Turquoise Gel Systems
ICI-3240	0.50 gpt	Bacteriacide
NE100	2.00 gpt	Nonionic Nonemulsifier
BXL01	1.50 gpt	Suspended Borate XL
LTB01	10.00 gpt	LT Encapsulated AP Breaker
FTS WellClay	2.00 gpt	Liquid KCl Substitute
B09	1.00 gpt	High pH Buffer
20# Turquoise Proppants		2,834 Gallons
HVG01	5.00 gpt	Topaz/Turquoise Gel Systems
ICI-3240	0.50 gpt	Bacteriacide
NE100	2.00 gpt	Nonionic Nonemulsifier
BXL02	1.50 gpt	Borate XL
LTB01	10.00 gpt	LT Encapsulated AP Breaker
FTS WellClay	2.00 gpt	Liquid KCl Substitute
B09	1.00 gpt	High pH Buffer
15# Linear Gel Flush		136 Gallons
HVG01	3.75 gpt	Topaz/Turquoise Gel Systems
ICI-3240	0.50 gpt	Bacteriacide
NE100	2.00 gpt	Nonionic Nonemulsifier
LTB01	10.00 gpt	LT Encapsulated AP Breaker
FTS WellClay	2.00 gpt	Liquid KCl Substitute
LTA01	1.00 gpt	Breaker Catalyst
Type and Total lbs of Proppants / Diverters		
30/50 White Sand	12,004	Pounds

Proposal No: 11000197 Revision A



Frac Tech Services, L.L.C.
268 Scarrow Rd.
Parachute, CO 81635

Operator Name: Running Foxes Petroleum
Well Name: Cisco 30 - 2
Job Description: 15 BPM via 2-3/8" Tubing
Date: September 26, 2007

WELL DATA:

Reservoir:

Formation	Dakota Sand
Mid Perforation (MD)	1,043 Feet
Mid Perforation (TVD)	1,043 Feet
Top Perforation (TVD)	1,040 Feet
Bottom Perforation (TVD)	1,046 Feet
Frac Gradient	0.98 psi/ft
Bottom Hole Fracture Pressure (TVD)	1,022 psi
Porosity	13 %
Measured Depth (TD)	1,086 Feet

Perforations:

Measured Depth		Shots	Per Ft.	Diameter	Holes
1040	to 1046	Select	1 Ft.	0.34	16
Est. Total Holes					16

Tubulars:

Pump Via: 4.5 Casing 11.60 K-55

Caculations:

Pipe Friction (MD)	1,645 psi	Hydrostatic Head	452 psi
Perforation Friction	642 psi	BHFP	1,022 psi
NWB Friction	- psi	Surface Pressure	2,857 psi
Total Friction	<u>2,287 psi</u>	Maximum Pressure	6,000 psi
Hyd. Horse Power	1400 hhp		



Operator Name: Running Foxes Petroleum
Well Name: Cisco 30 - 2
Job Description: 15 BPM via 2-3/8" Tubing
Date: September 26, 2007

PROCEDURE:

- A. Perform all Quality Assurance test prior to fracturing.
- B. Hold a safety meeting with all personnel on location.
- C. Pressure test treating lines to 1000 psi above customer's maximum pressure.
- D. Pump as follows:
- E. Breakdown Formation and establish rate.

1	Pump:	500 gallons 20% NeFe Acid.		
2	Pump:	6,000 gallons 20# Turquoise Pad.		
3	Pump:	1,000 gallons 20# Turquoise @	2.00 ppg	12/20 Brady
4	Pump:	750 gallons 20# Turquoise @	4.00 ppg	12/20 Brady
5	Pump:	834 gallons 20# Turquoise @	6.00 ppg	12/20 Brady
6	Pump:	250 gallons 20# Turquoise @	8.00 ppg	12/20 Brady
7	Pump:	136 gallons 9# Linear Gel Flush.		

- F. Record ISDP, 5,10, and 15 minute psi readings.
- G. Close in well and rig down.
- H. Customer can began flow back operations.

Proposal No: 11000197 Revision A



Frac Tech Services, L.L.C.
268 Scarrow Rd.
Parachute, CO 81635

Operator Name: Running Foxes Petroleum
Well Name: Cisco 30 - 2
Job Description: 15 BPM via 2-3/8" Tubing
Date: September 26, 2007

TREATMENT SCHEDULE:

Stage Type	Rate BPM	Slurry/bbls		Sand/lbs		Clean/bbls		Time Minutes
		Stage	Total	Stage	Total	Stage	Total	
15% Acid	5	11.9	11.9			11.9	11.9	0:02:23
Proppant	15	142.9	154.8	0	0	142.9	154.8	0:09:31
Proppant	15	26.0	180.7	2000	2000	23.8	178.6	0:01:44
Proppant	15	21.1	201.8	3000	5000	17.9	196.4	0:01:24
Proppant	15	25.2	227.1	5004	10004	19.9	216.3	0:01:41
Proppant	15	8.1	235.2	2000	12004	6.0	222.2	0:00:32
Flush	15	3.2	238.4	0	12004	3.2	225.5	0:00:13
Totals		238.4		12004		225.5		0:17:29



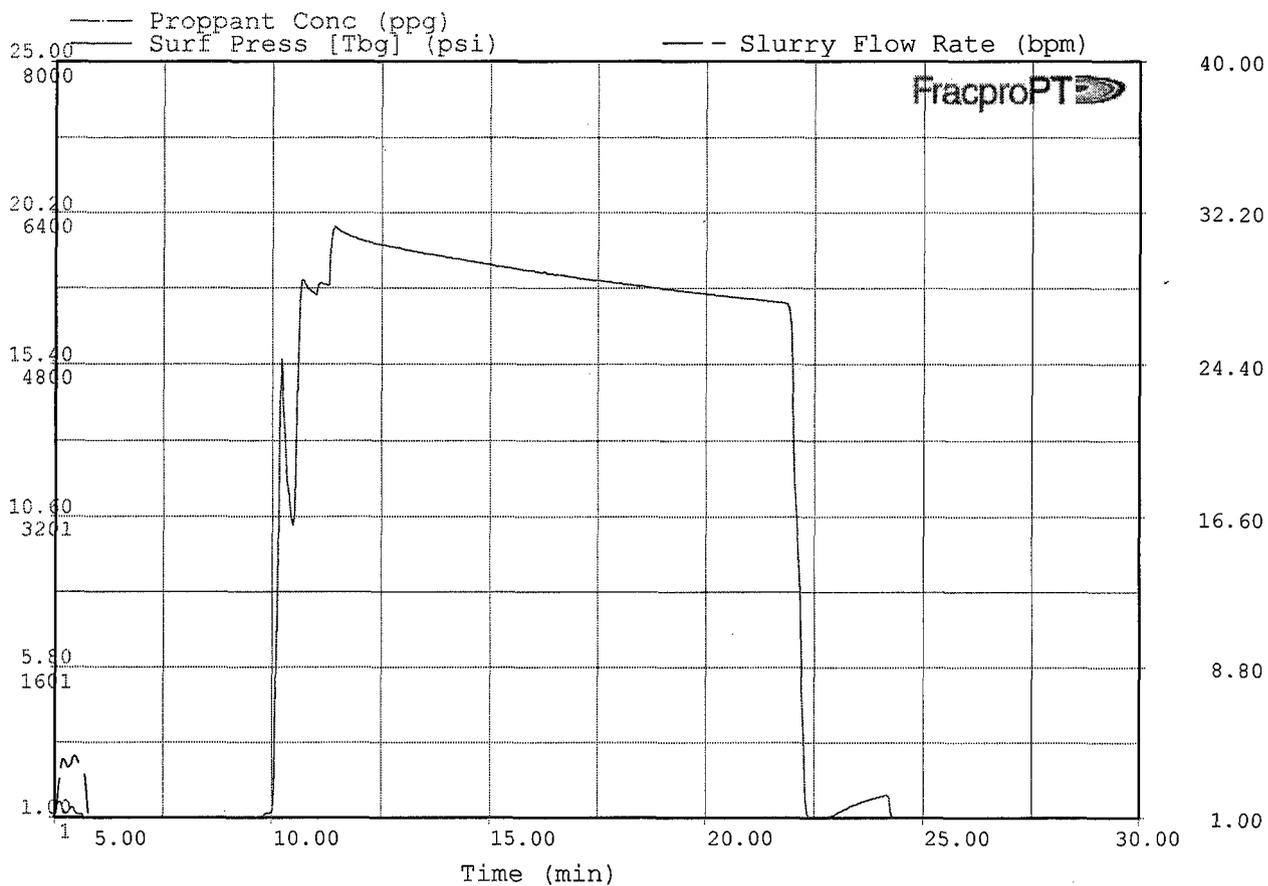
Operator Name: Running Foxes Petroleum
 Well Name: Cisco 30 - 2
 Job Description: 15 BPM via 2-3/8" Tubing
 Date: September 26, 2007

TREATMENT SCHEDULE CONTINUED:

Stage Type	Stage Number	Stage Gallons	Sand Concentration	Materials Size and Type	Ball Sealers	Sand Rate lb/min
15% Acid	1	500			0	0
Proppant	2	6,000	0.00 ppg	0 0	0	0
Proppant	3	1,000	2.00 ppg	12/20 Brady	0	1155
Proppant	4	750	4.00 ppg	12/20 Brady	0	2131
Proppant	5	834	6.00 ppg	12/20 Brady	0	2968
Proppant	6	250	8.00 ppg	12/20 Brady	0	3693
Flush	7	136			0	0

Total Gallons 9,470

Running Foxes Petroleum Cisco 30 - 2



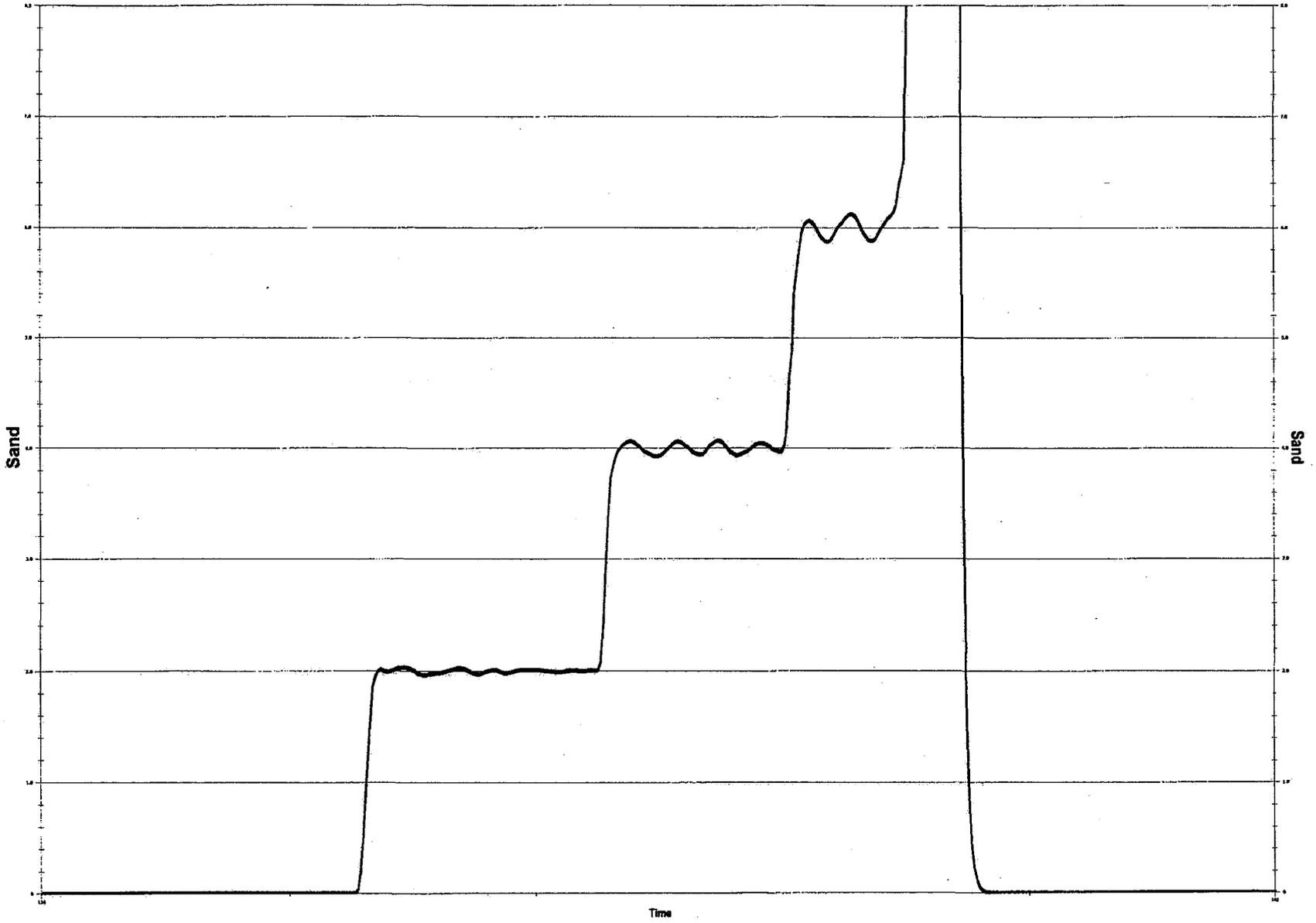
Dakota Sands

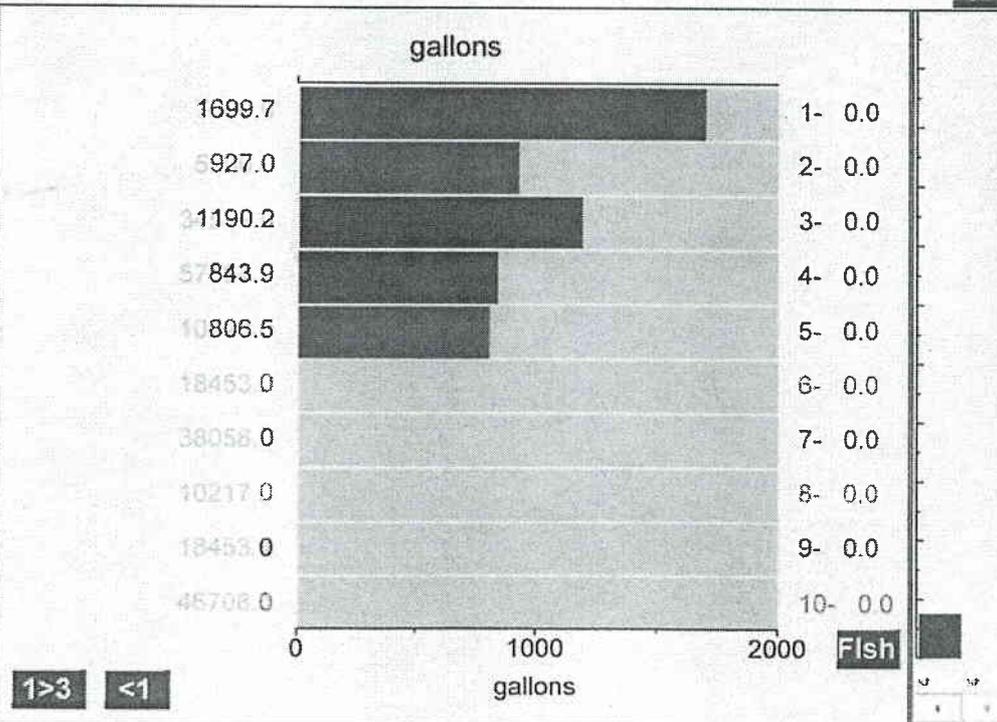
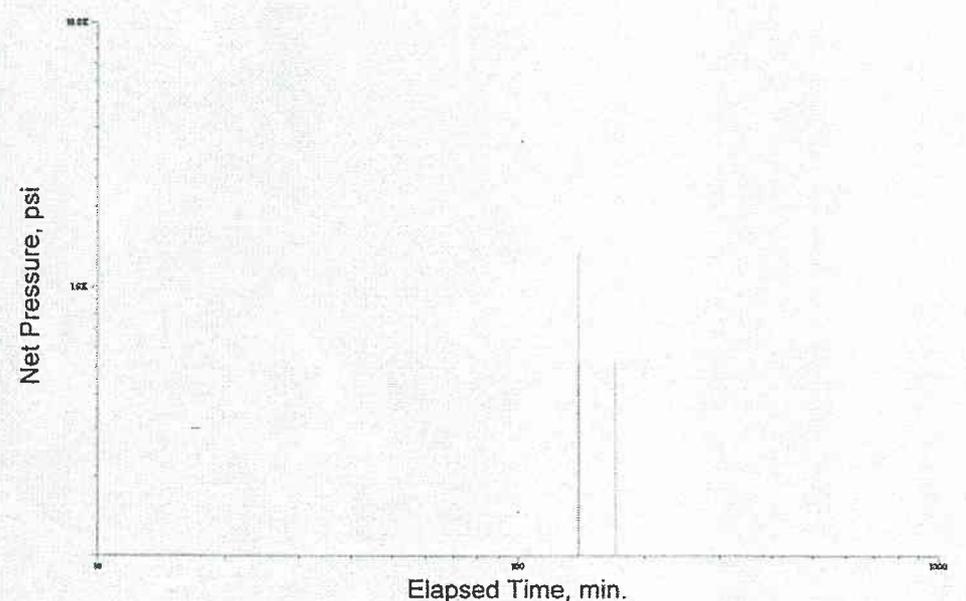
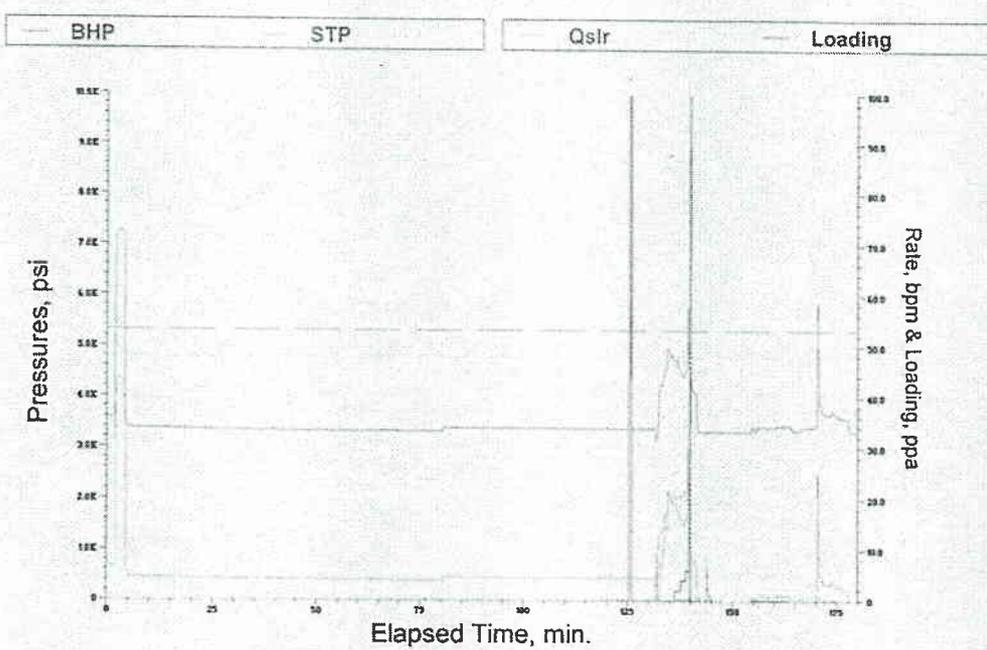
25 September 2007

Running Fox Petroleum_30-2

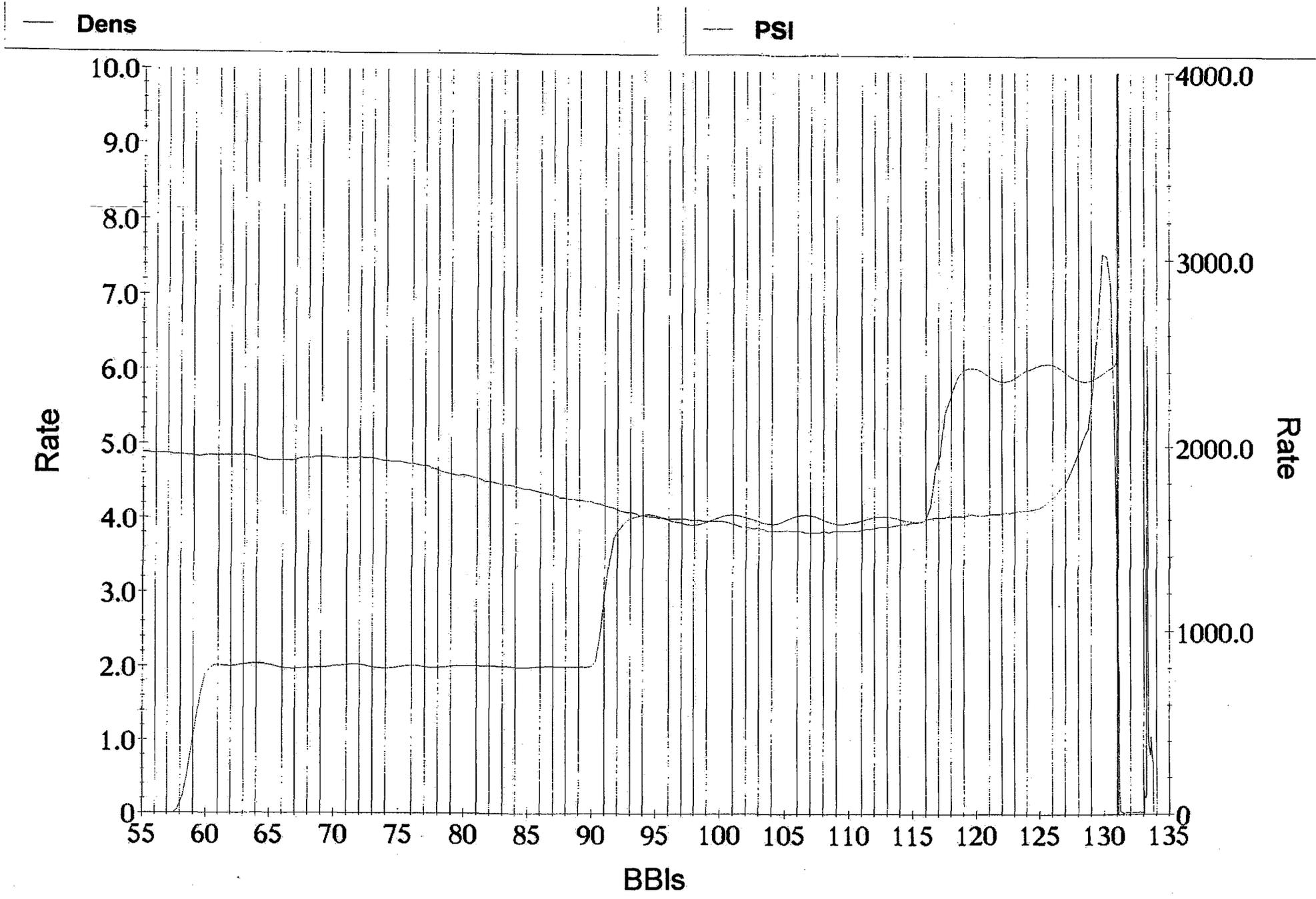
- Sand

- PPA

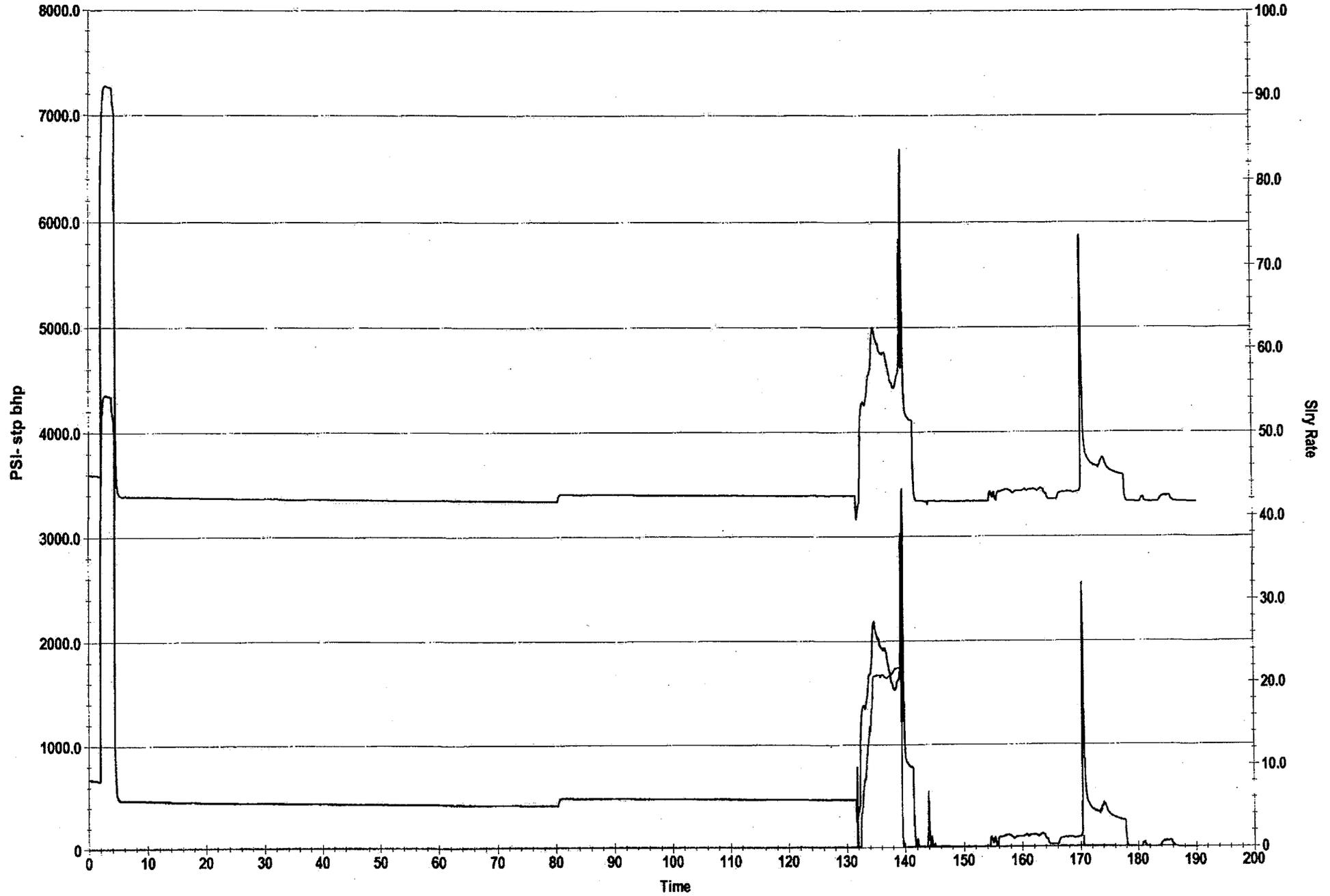




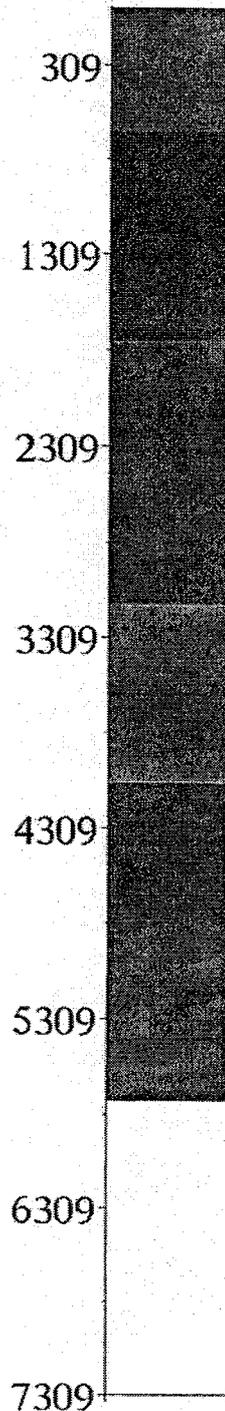
ET min	190.37	309	Surf Clean Total bbls	130.17
STP psi	0	1309	Blender Sir Total bbls	133.75
Inner Annulus psi	0	2309	WellHead Sir Total bbls	133.76
Clean bpm	0	3309	W.H. Prop Total lbs	9049.53
Blender Sir bpm	0	4309	STAGE #	5
WellHead Sir bpm	0	5309	Stage Clean Total bbls	19.20
Blender Conc ppa	0	6309	Stage Sir Total bbls	15.53
ppa	0	7309	Stage Prop Total lbs	2588.03
BHP psi	3328.49		Flush Count Down bbls	169.92
Hydrost Head psi	3328.49		Average Slope	0
Total Fric psi	0		10:32:34.31	
D.H. Sir bpm	0		D.H. Clean Total bbls	133.75
D.H. Conc ppa	0		D.H. Sir Total bbls	133.75
			D.H. Prop Total lbs	0



Running Fox Petroleum_30-2



ET min	190.37
STP psi	0
Inner Annulus psi	0
Clean bpm	0
Blender Slr bpm	0
WellHead Slr bpm	0
Blender Conc ppa	0
ppa	0
BHP psi	3328.49
Hydrost Head psi	3328.49
Total Fric psi	0
D.H. Slr bpm	0
D.H. Conc ppa	0



Surf Clean Total bbls	130.17
Blender Slr Total bbls	133.75
WellHead Slr Total bbls	133.75

W.H. Prop Total lbs	9049.53
---------------------	---------

STAGE #	5
Stage Clean Total bbls	19.20
Stage Slr Total bbls	15.53
Stage Prop Total lbs	2588.03

Flush Count Down bbls	169.92
-----------------------	--------

Average Slope	0
	10:32:34.31

D.H. Clean Total bbls	133.75
D.H. Slr Total bbls	133.75

D.H. Prop Total lbs	0
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 27403
2. Name of Operator Running Foxes Petroleum		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 503' fnl & 2082' fw1 S30 T20S R24E		8. Well Name and No. 30-2
		9. API Well No. 43-019-314-83-00-00
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBD to the surface. Surface casing (8 5/8", 24#, J55) was set at 120' GL & production casing (4.5", 10.5#, J55) was run to 1284' GL. A CIBP was set at 750' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

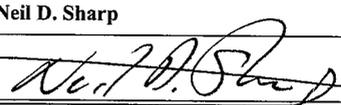
Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 6/22/2010

Initials: KS

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Neil D. Sharp		Title Geologist
Signature 	Date	05/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Pet. Eng.	Date 6/15/10
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOGM	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 02 2010

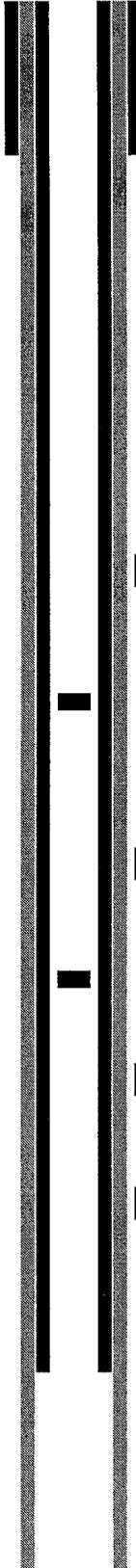
DIV. OF OIL, GAS & MINING

Lease #: UTU 27403
Entity #: 15738

30-2
W/2 NW NE
Sec 30 T20S R24E
Elevation: 4541' GL
43-019-31483

***All tubing & rods pulled;
Well to be P&A'd**

Spud: October 13, 2006
Complete: November 6, 2006



120' of 8 5/8" (24#, J55); 42 sacks of Class G cement

1284' of 4 1/2" (24#, J55); 63 sacks of Class G cement"

■ Perforations: (Kd3) 696' - 700' (4 spf/15g); Stimulated w/500 gallons 15% HCL & fracture treated w/8,970 gallons of slickwater & 11,936 lbs of 12/20 Brady Sand

■ CIBP set @ 750' GL

■ Perforations: (Jmbb 3a) 1040' - 1046' GL (4 spf/25g); Stimulated w/500 gallons of 7.5% HCL

■ CIBP set @ 1086' GL

■ Perforations: (Jsw 1) 1118' - 1124' GL (4 spf/25g); No Stimulation

■ Perforations: (Jsw 2) 1186' - 1192' GL (4 spf/25g); No Stimulation

TD: 1398' GL

PBSD: 1284' GL

Zone: K Dakota & J Morrison
IP:
Total Oil:
Total Gas:
Total Water:
GOR:
API/Gravity:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
503' fml & 2082' fwl S30 T20S R24E

5. Lease Serial No.
UTU 27403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
30-2

9. API Well No.
43-019-314-83-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 646' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or wiper plug will then be set at 180' GL. (Water will be placed in between the two plugs.) The production casing will then be perforated at 170'-172' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8.25.2010

Initials: KS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature

Neil D. Sharp

Date

07/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by *[Signature]*

Title **Pet-Eng.**

Date **8/16/10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOGM**

Federal Approval of This Action Is Necessary

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(Instructions on page 2)

* A 100' cement plug should be placed on CIBP @ 646'

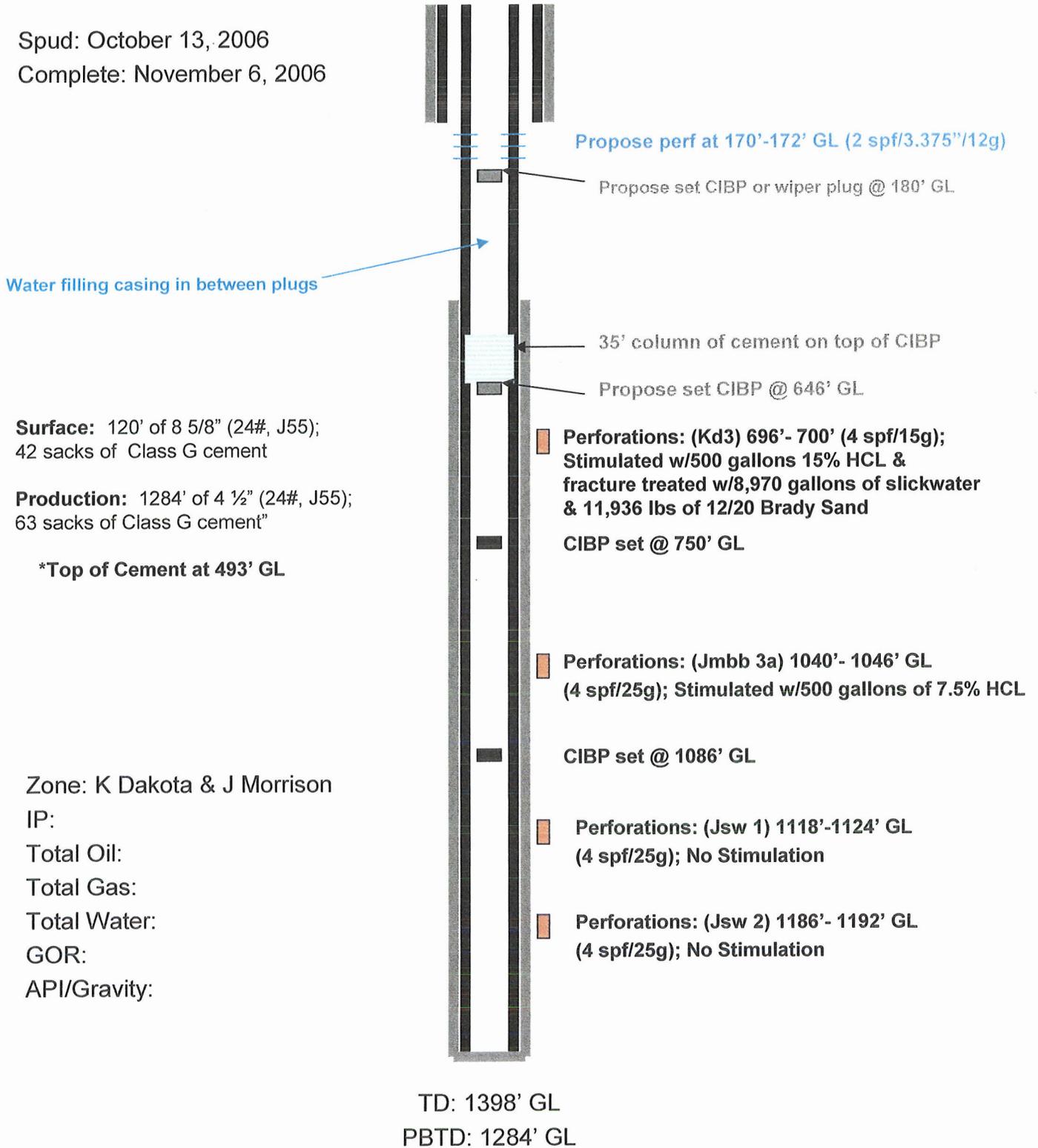
RECEIVED
JUL 26 2010

Lease #: UTU 27403
Entity #: 15738

30-2
W/2 NW NE
Sec 30 T20S R24E
Elevation: 4541' GL
43-019-31483

***All tubing & rods pulled;
Well to be P&A'd**

Spud: October 13, 2006
Complete: November 6, 2006



Surface: 120' of 8 5/8" (24#, J55);
42 sacks of Class G cement

Production: 1284' of 4 1/2" (24#, J55);
63 sacks of Class G cement"

***Top of Cement at 493' GL**

Zone: K Dakota & J Morrison

IP:

Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:

Propose perf at 170'-172' GL (2 spf/3.375"/12g)

Propose set CIBP or wiper plug @ 180' GL

35' column of cement on top of CIBP

Propose set CIBP @ 646' GL

**Perforations: (Kd3) 696'- 700' (4 spf/15g);
Stimulated w/500 gallons 15% HCL &
fracture treated w/8,970 gallons of slickwater
& 11,936 lbs of 12/20 Brady Sand**

CIBP set @ 750' GL

**Perforations: (Jmbb 3a) 1040'- 1046' GL
(4 spf/25g); Stimulated w/500 gallons of 7.5% HCL**

CIBP set @ 1086' GL

**Perforations: (Jsw 1) 1118'-1124' GL
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**Perforations: (Jsw 2) 1186'- 1192' GL
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TD: 1398' GL

PBTD: 1284' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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5. Lease Serial No.
UTU 27403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
30-2

9. API Well No.
43-019-314-83-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

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 Oil Well Gas Well Other

2. Name of Operator
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Attached: Well Schematic

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Date: 8.25.2010

Initials: KS

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Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

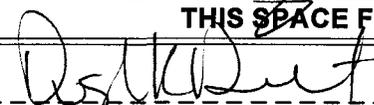
Signature



Date

07/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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Title **Pet-Eng.**

Date **8/16/10**

Office **DOGM**

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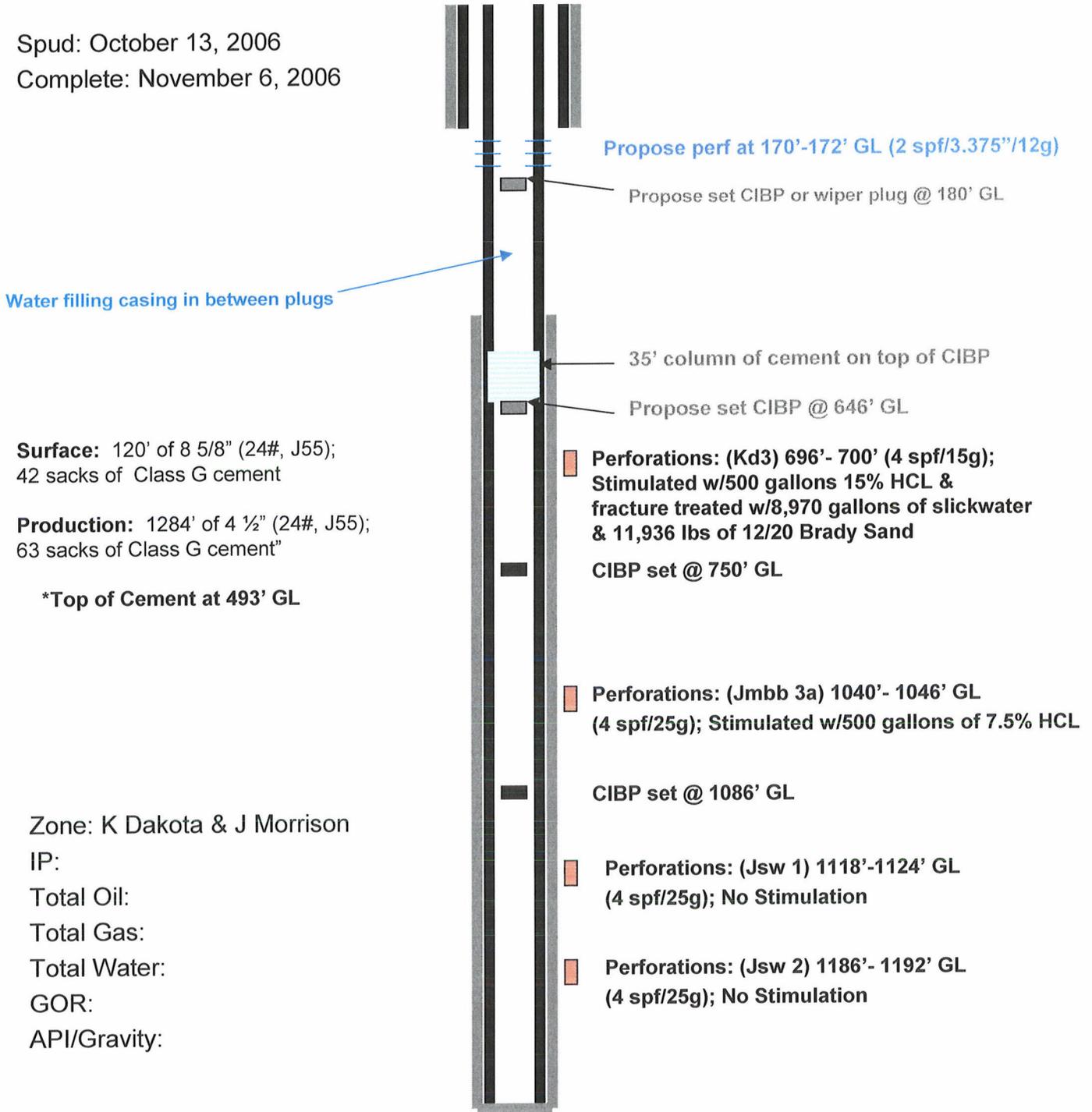
RECEIVED
JUL 26 2010

Lease #: UTU 27403
Entity #: 15738

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Sec 30 T20S R24E
Elevation: 4541' GL
43-019-31483

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***Top of Cement at 493' GL**

Zone: K Dakota & J Morrison

IP:

Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:

TD: 1398' GL

PBTD: 1284' GL