

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-49094	6. SURFACE STATE: Utah
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OF TREATY OR LEASE: NA	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: NA	
2. NAME OF OPERATOR: Delta Petroleum Corporation			9. WELL NAME and NUMBER: Salt Valley State #25-12	
3. ADDRESS OF OPERATOR: 370 17th St, Suite 4300 CITY Denver STATE CO ZIP 80021		PHONE NUMBER: (303) 575-0323	10. FIELD AND POOL, OR WILDCAT: Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 709' FNL & 1972' FWL <i>606654X 38.873990</i> AT PROPOSED PRODUCING ZONE: Same as surface <i>4303304Y 109.770545</i>			11. QTR/QTR, SECTION, TOWNSHIP RANGE, MERIDIAN: NENW 25 22S 19E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:			12. COUNTY: Grand	13. STATE: Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 470'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) NA	19. PROPOSED DEPTH: 8,300	20. BOND DESCRIPTION: CPCS-215808		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): GR - 4664'	22. APPROXIMATE DATE WORK WILL START: 1/5/2006	23. ESTIMATED DURATION: 35 days		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12-1/4"	9-5/8" J-55 36#	2,900	Lead - 85/15/8 Poz A	730 sxs	2.14	12.5#
			Tail - Type III	180 sxs	1.41	14.8#
8-3/4"	5-1/2" N-80 17#	8,300	Lead - 50/50/6 Poz G	100 sxs	2.13	12.0#
			Tail - 50/50/2 Poz G	1230 sxs	1.41	13.5#

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Terry L. Hoffman TITLE Engineering Tech. Manager

SIGNATURE *Terry L. Hoffman* DATE 12/20/05

(This space for State use only)

API NUMBER ASSIGNED: 43-019-31463

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL:
Date: 03-22-06
[Signature]

RECEIVED
DEC 21 2005
DIV. OF OIL, GAS & MINING
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Range 19 East

N89°48'42"E - 5285.61'
(S89°56'W - 5281.32')

SALT VALLEY
STATE #25-12
ELEV. 4663.7'

709.45'

UTM
N 4303319
E 606644

1971.57'

25

(N00°01'W - 5280.00')

(NORTH - 5280.00')

(S89°58'W - 5283.96')

Legend

-  Drill Hole Location
-  Stone Monument (Found)
-  Stone Monument (Searched for, but not found)
-  Calculated Corner
-  () GLO
-  GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
38°52'26.861"N
109°46'14.357"W

Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

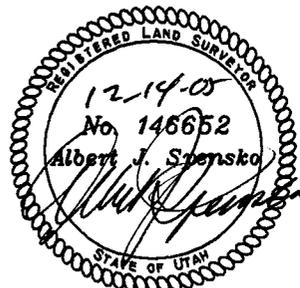
Basis of Elevation of 4686.81' being at a benchmark on a bridge in Section 15, Township 22 South, Range 19 East, Salt Lake Base and Meridian, as shown on the Crescent Junction Quadrangle 7.5 minute series map.

Description of Location:

Proposed Drill Hole located in the NE/4 NW/4 of Section 25, T22S, R19E, S.L.B.&M., being 709.45' South and 1971.57' East from the Northwest Section Corner of Section 25, T22S, R19E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230

Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311

E-Mail talon@trv.net

DELTA
PETROLEUM CORPORATION

Salt Valley State #25-12
Section 25, T22S, R19E, S.L.B.&M.
Grand County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 12/14/05
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2138

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Summit Operating, LLC
Salt Valley State #25-12
NE/4 NW/4, Sec. 25, T22S, R19E, SLB & M
709' FNL, 1972' FWL
Grand County, Utah

1. Existing Roads

- a. The proposed access road will be Constructed consistent with the State of Utah and Delta Petroleum Corporation, and will encroach on a existing Grand County Road which is the main access into this area.
- b. The existing county road will require some upgrade construction where previous storm events have caused rutting and ditching.
- c. Existing roads will be maintained in the same or better condition. See Drawing L-1

2. Planned Access

Approximately 3475' (.66 miles) of new access will be required (See Drawing L-1)
Access is determined by acquired Right of way by the surface owner.

- a. Maximum Width: 24'
- b. Maximum grade: 6 %
- c. Turnouts: None
- d. Drainage design: 1 – 24" culvert and 3-18" culverts may be required along the new portion of the road. Water will be diverted around the road as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Existing trees will be left in place where practical to provide screening and buffer areas.

3. Location of Existing Wells

- a. See Drawing L-1.

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from Green River City, Thompson, or Water Shares from the local farmers and ranchers. Water acquisition will be verified prior to any construction or drilling.
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally from a private source and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. A reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit may be lined with a synthetic liner. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operations cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.

- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tanks until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of trailers to be located on the drill site.

9. Well-site Layout

- a. Available topsoil will be removed from the location and stockpiled. Location of the rig, reserve and blooie pits, and drilling support equipment will be located as shown on Exhibit "C".
- b. A blooie pit will be located at a minimum of 100' from the drill hole. A line will be placed on the surface from the center hole to the blooie pit. The blooie pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Drawing A-2 and L-1.
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existed conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the well-site is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

11. Surface Ownership

- a. The well-site and access road will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, Salt Lake City, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is industrial. The nearest dwelling is approximately 4.5 miles North. Nearest live water is in Ten Mile Wash, 9.3 miles SouthWest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The back-slope and fore-slope will be constructed no steeper than 3:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations shall be on the well-site during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representative**

Terry L. Hoffman
Delta Petroleum Corporation.
370 17th Street
Suite 4300
Denver, CO 80021
1-303-575-0323

Permitting Consultant

Larry W. Johnson
Talon Resources, Inc.
195 North 100 West
Huntington, UT. 84528
1-435-687-5310

Excavation Contractor

Nielson Construction
625 West 1300 North
Huntington, UT 84528
1-435-687-2494

Mail Approved A.P.D. To:

Company Representative

14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Delta Petroleum Corporation and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/6/06
Date

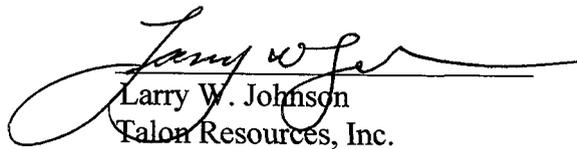

Larry W. Johnson
Talon Resources, Inc.

EXHIBIT "D"
DRILLING PROGRAM

TIGHT HOLE STATUS

Attached to UDOGM Form 3
Delta Petroleum Corporation
Salt Valley State #25-12
NE/4 NW/4, Sec. 25, T22S, R19E, SLB & M
709' FNL, 1972' FWL
Grand County, Utah

1. The Geologic Surface Formation

	<u>TVD</u>	<u>Subsea</u>
Alluvium	0'	4566'

2. Estimated Tops of Important Geologic Markers

	<u>TVD</u>	<u>Subsea</u>
Alluvium	0'	4566'
Entrada	200'	4366'
Navajo	1520'	3046'
Kayenta	2180'	2386'
Wingate	2555'	2011'
Chinle	2876'	1690'
Hermosa	3140'	1426'
Paradox Salt	3300'	1266'

3. Projected Gas & Water Zones

		<u>TVD</u>	<u>Subsea</u>
Entrada	Water/Oil	200'	4366'
Navajo	Water/Oil	1520'	3046'
Wingate	Water/Oil	2555'	2011'
Hermosa	Water/Gas	3140'	1426'
Paradox Salt	Gas/Water	3300'	1266'

No Groundwater is anticipated to be encountered. Water encountered will be reported on a Form 7 "Report of Water Encountered During Drilling".

Casing & cementing will be done to protect all fresh water zones, potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits.

All indications of usable water will be reported.

Surface casing will be tested to 1500 psi for 15 minutes. Pressure drop is not to exceed

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150 psi.

4) The Proposed Casing and Cementing Programs

Casing Program

Hole Size	Setting Depth	Size (OD)	Weight, Grade & Joint	Condition
12-1/4"	2900'	9-5/8"	36#, J-55 & ST&C	New
8 -3/4"	8300'	5-1/2"	17#, N-80 & LT&C	New

Cement Program

Surface Casing:

Lead: 730 sxs 85/15/8 Poz A
Weight: 12.5 # / gal
Yield: 2.14 cu.ft / sk

Tail: 180 sxs Type III
Weight: 14.6 # / gal
Yield: 1.41 cu.ft / sk

Production Casing:

Lead: 100 sxs 50/50/6 Poz G
Weight: 12.0 # / gal
Yield: 2.13 cu.ft / sk

Tail: 1230 sxs 50/50/2 Poz G
Weight: 13.5 # / gal
Yield: 1.41 cu.ft / sk

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. An 11" 3,000

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psi Double gate Hydraulic BOP with one (1) blind ram and one (1) pipe ram and Annular Preventer; equipped with a 3,000 psi manual choke manifold. The BOP will be tested and charted using a BOP tester and test plug to 3,000 psi for 10 minutes. The Annular Preventer will be tested to 1,500 psi for 10 minutes. All text will be recorded in the Driller's log book. Pipe rams will be function tested daily, and blind rams tested on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Vis</u>	<u>Water Loss</u>
0-2900'	Wtr	+/-8.5	+/-28	NC
2900-3200'	LSND	+/-9.0	+/-44	+/-8
3200-8300'	Salt Mud	+/-10.2	+/-44	+/-10

7. The Testing, Logging and Coring Programs are as followed

Testing - DST's are not planned

Logging - End of Surface casing – TD Platform Express

Coring - No coring is planned for this location

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 4807 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approximately in January, 2006 (as soon as permit is approved).

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Summit Operating, LLC
Salt Valley State #25-12
NE/4 NW/4, Sec. 25, T22S, R19E, SLB & M
709' FNL, 1972' FWL
Grand County, Utah

1. Existing Roads

- a. The proposed access road will be Constructed consistent with the State of Utah and Delta Petroleum Corporation, and will encroach on a existing Grand County Road which is the main access into this area.
- b. The existing county road will require some upgrade construction where previous storm events have caused rutting and ditching.
- c. Existing roads will be maintained in the same or better condition. See Drawing L-1

2. Planned Access

Approximately 2700' (.51 miles) of new access will be required (See Drawing L-1)
Access is determined by acquired Right of way by the surface owner.

- a. Maximum Width: 24'
- b. Maximum grade: 7 %
- c. Turnouts: None
- d. Drainage design: 1 – 24" culvert and 2-18" culverts may be required along the new portion of the road. Water will be diverted around the road as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Existing trees will be left in place where practical to provide screening and buffer areas.

3. Location of Existing Wells

- a. See Drawing L-1.

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
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5. Location and Type of Water Supply

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9. Well-site Layout

- a. Available topsoil will be removed from the location and stockpiled. Location of the rig, reserve and blooie pits, and drilling support equipment will be located as shown on Exhibit "C".
- b. A blooie pit will be located at a minimum of 100' from the drill hole. A line will be placed on the surface from the center hole to the blooie pit. The blooie pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Drawing A-2 and L-1.
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

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12. Other Information:

- a. The primary surface use is industrial. The nearest dwelling is approximately 4.5 miles North. Nearest live water is in Ten Mile Wash, 9.3 miles SouthWest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
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13. **Company Representative**

Terry L. Hoffman
Delta Petroleum Corporation.
370 17th Street
Suite 4300
Denver, CO 80021
1-303-575-0323

Permitting Consultant

Larry W. Johnson
Talon Resources, Inc.
195 North 100 West
Huntington, UT. 84528
1-435-687-5310

Excavation Contractor

Nielson Construction
625 West 1300 North
Huntington, UT 84528
1-435-687-2494

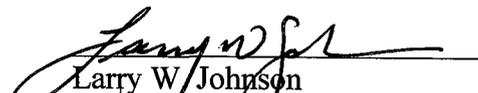
Mail Approved A.P.D. To:

Company Representative

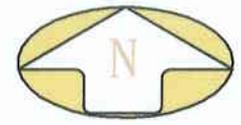
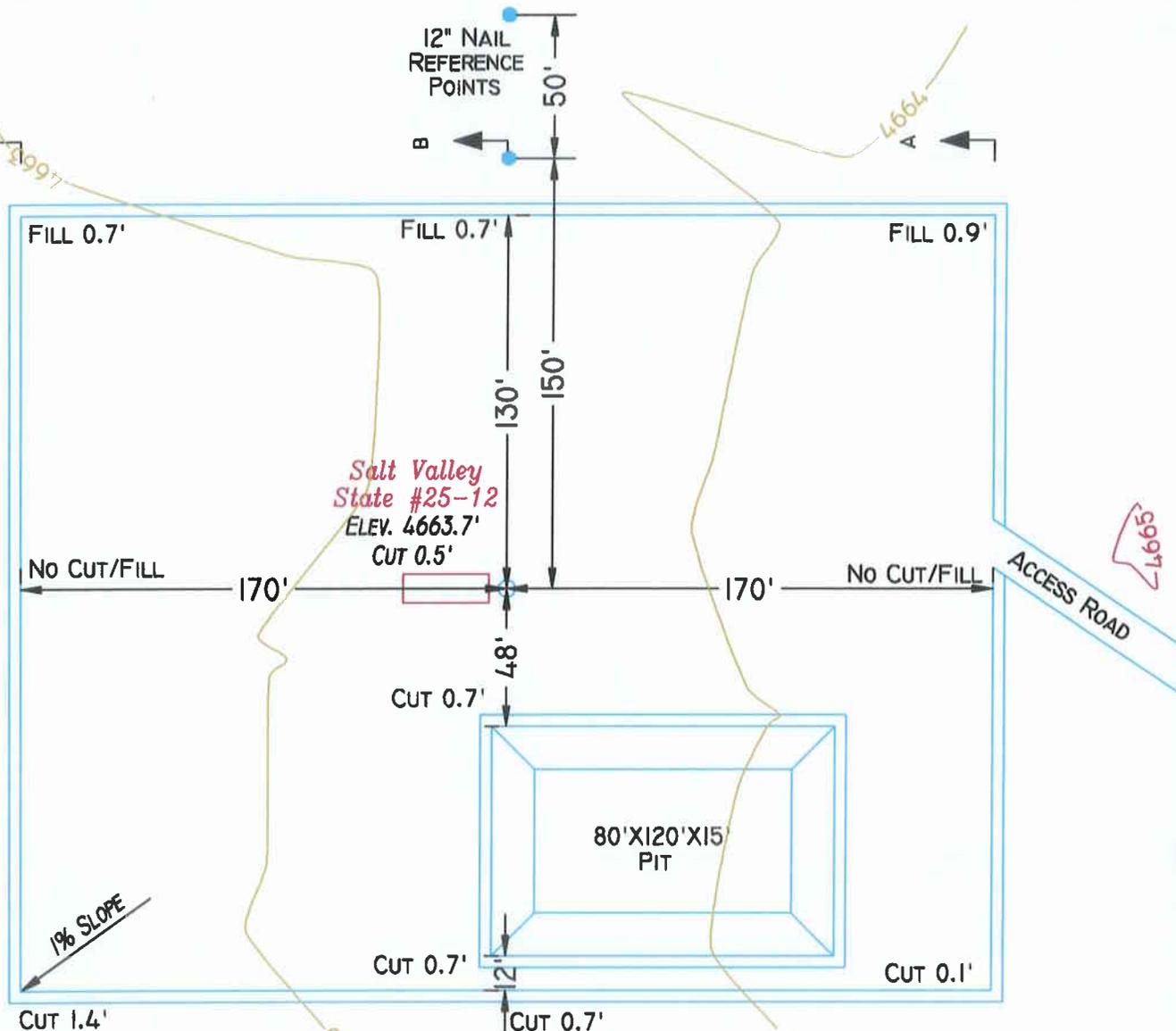
14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Delta Petroleum Corporation and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

12/15/05
Date


Larry W Johnson
Talon Resources, Inc.

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 4663.7'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 4663.2'

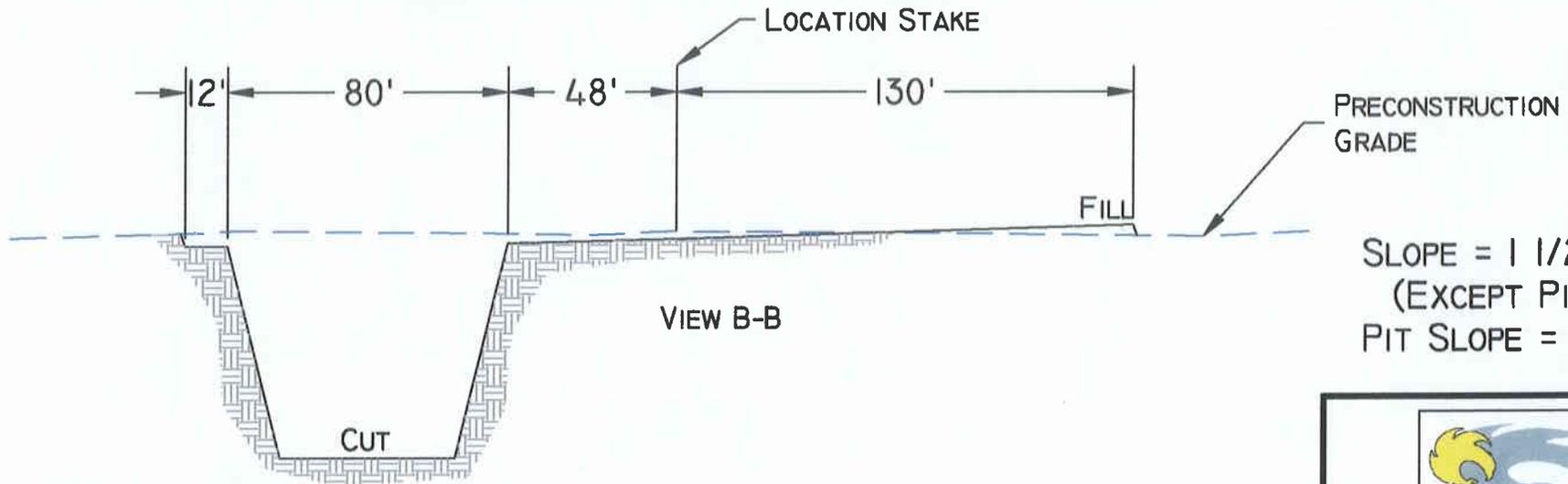
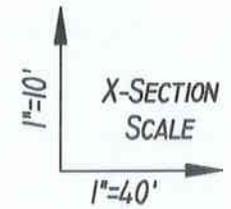
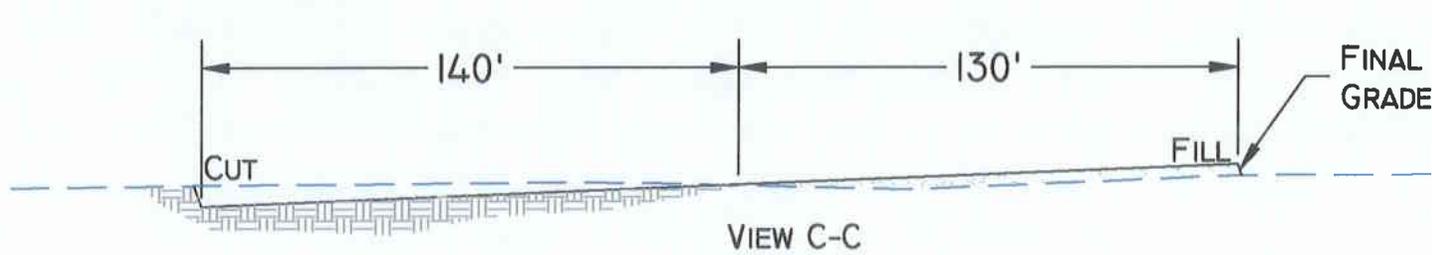


TALON RESOURCES, INC.
 195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@ctv.net

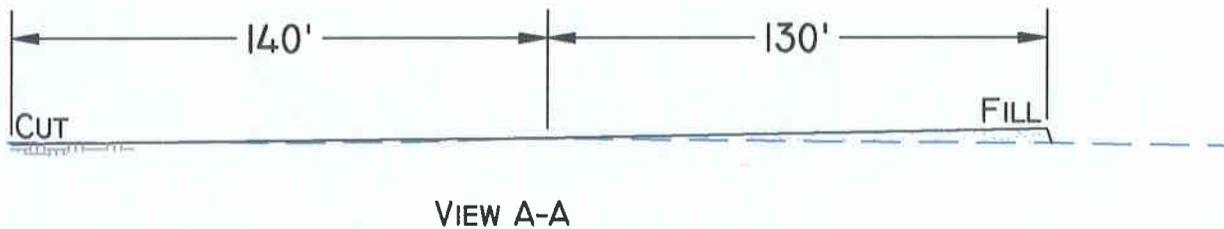


LOCATION LAYOUT
 Section 25, T22S, R19E, S.L.B.&M.
 Greentown State #25-12

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING No. A-2	DATE: 12/14/05
	SCALE: 1" = 60'
SHEET 2 OF 4	JOB No. 2158



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



TALON RESOURCES, INC.

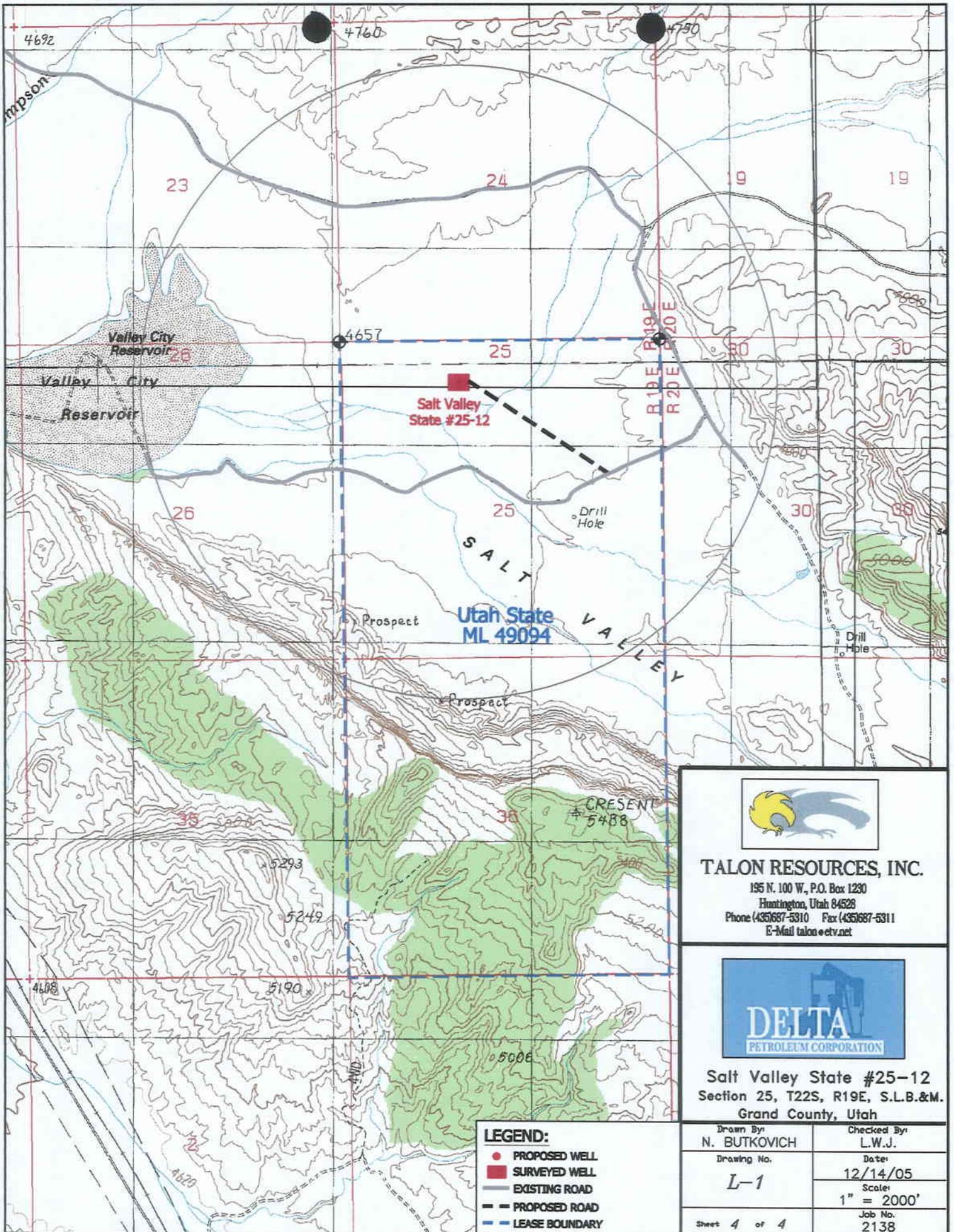
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonnetv.net



TYPICAL CROSS SECTION
Section 25, T22S, R19E, S.L.B.&M.
Greentown State #25-12

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING No. C-1	DATE: 12/14/05
	SCALE: 1" = 50'
SHEET 3 of 4	JOB No. 2138

APPROXIMATE YARDAGES
CUT
(6")TOPSOIL STRIPPING = 1,700 Cu. Yds.
REMAINING LOCATION = 1,125 Cu, Yds.
(INCLUDING TOPSOIL STRIPPING)
TOTAL CUT (INCLUDING PIT) = 5,460 Cu. Yds.
TOTAL FILL = 675 Cu. Yds.



TALON RESOURCES, INC.

195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@ctv.net



Salt Valley State #25-12
 Section 25, T22S, R19E, S.L.B.&M.
 Grand County, Utah

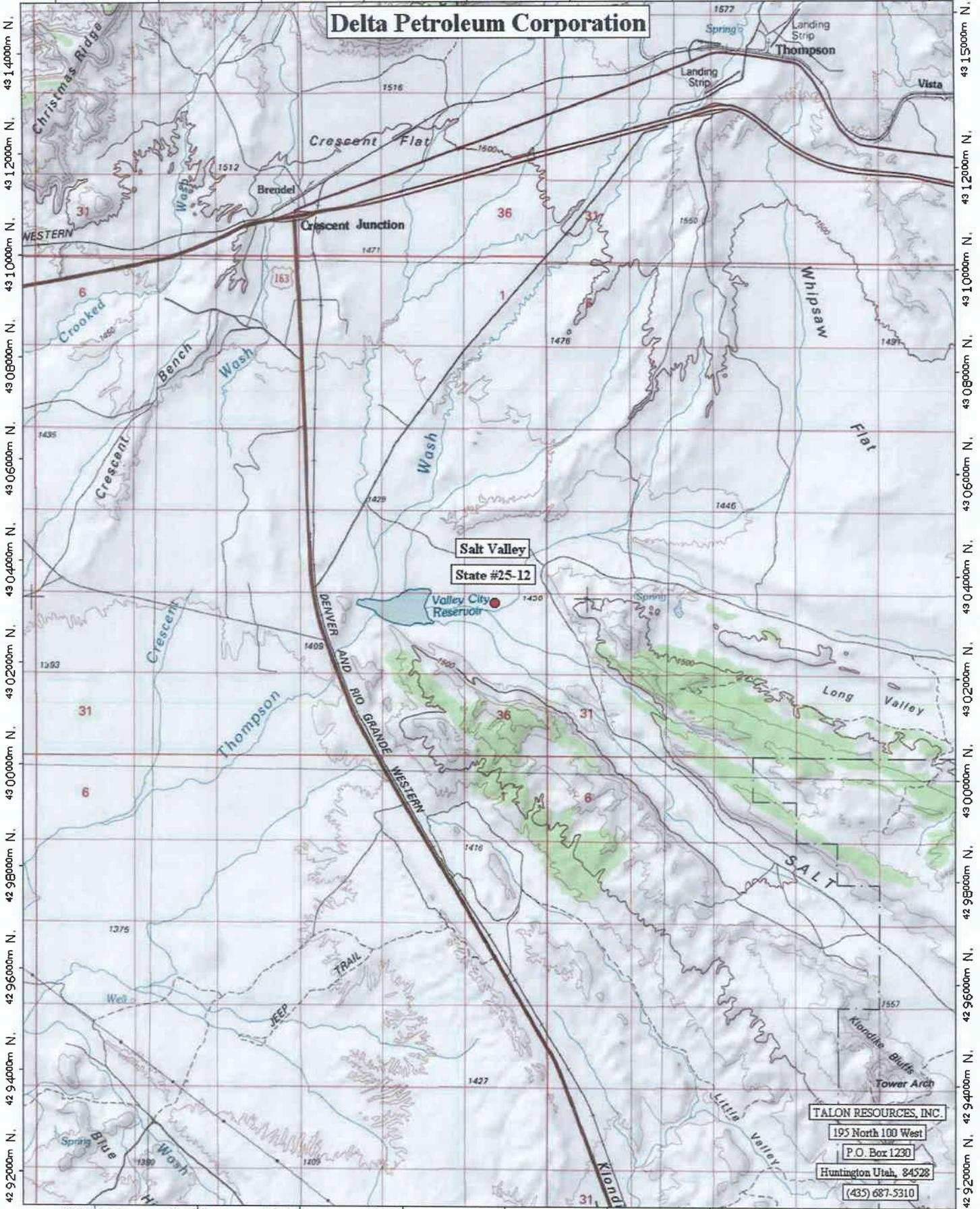
LEGEND:

- PROPOSED WELL
- SURVEYED WELL
- EXISTING ROAD
- - - PROPOSED ROAD
- - - LEASE BOUNDARY

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. L-1	Date: 12/14/05
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 2138

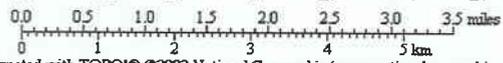
598000m E. 600000m E. 602000m E. 604000m E. 606000m E. 608000m E. 610000m E. NAD27 Zone 12S 615000m E.

Delta Petroleum Corporation

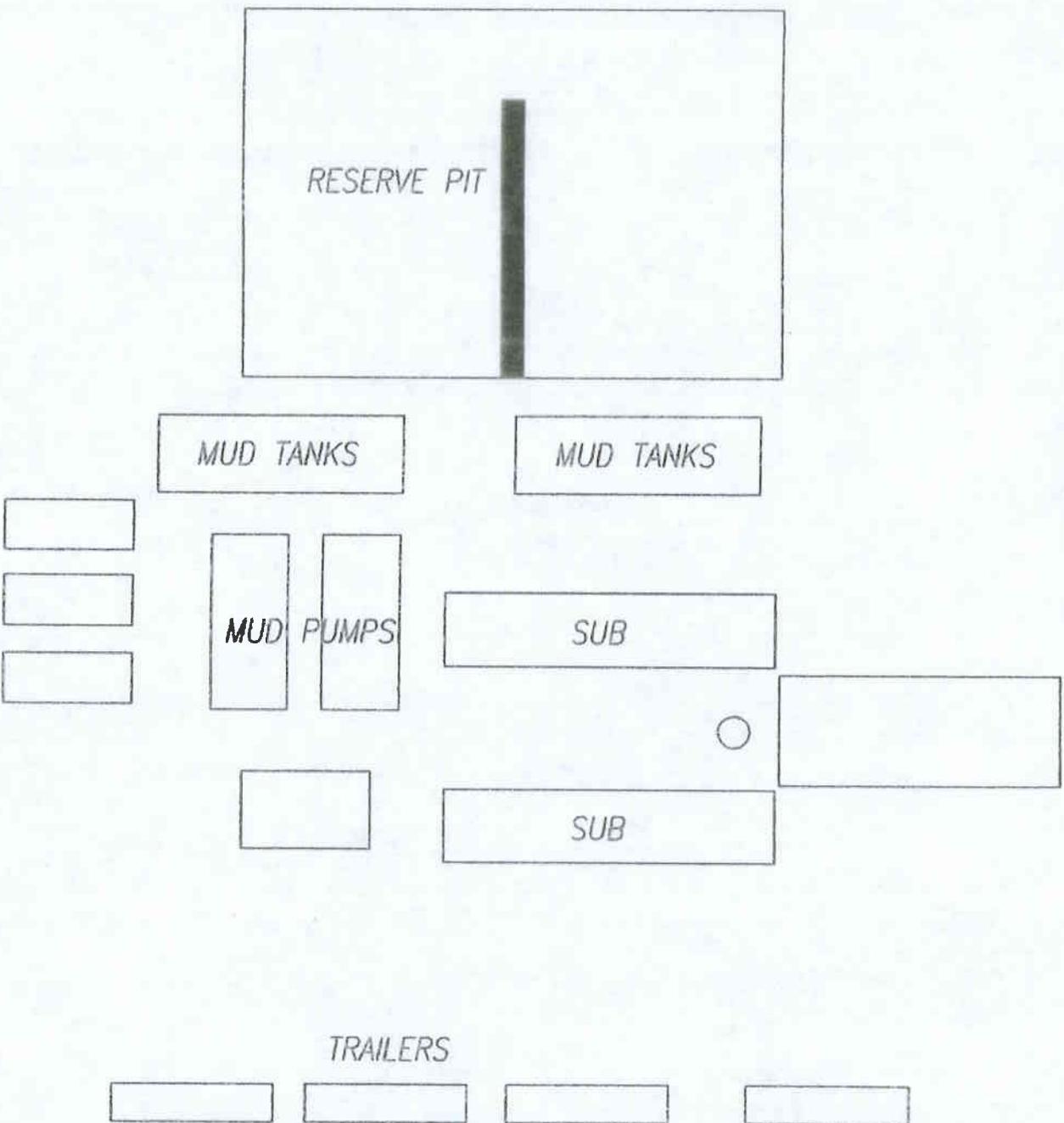


TALON RESOURCES, INC.
 195 North 100 West
 P.O. Box 1230
 Huntington Utah, 84528
 (435) 687-5310

TN
 MN
 12°



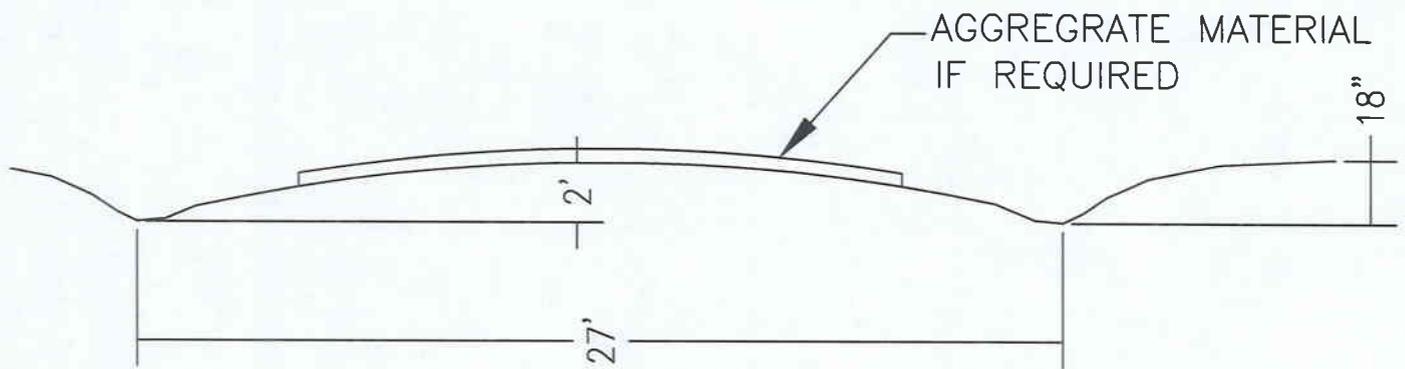
Rig and Equipment Layout



RIG & EQUIPMENT LAYOUT
(Not to Scale)

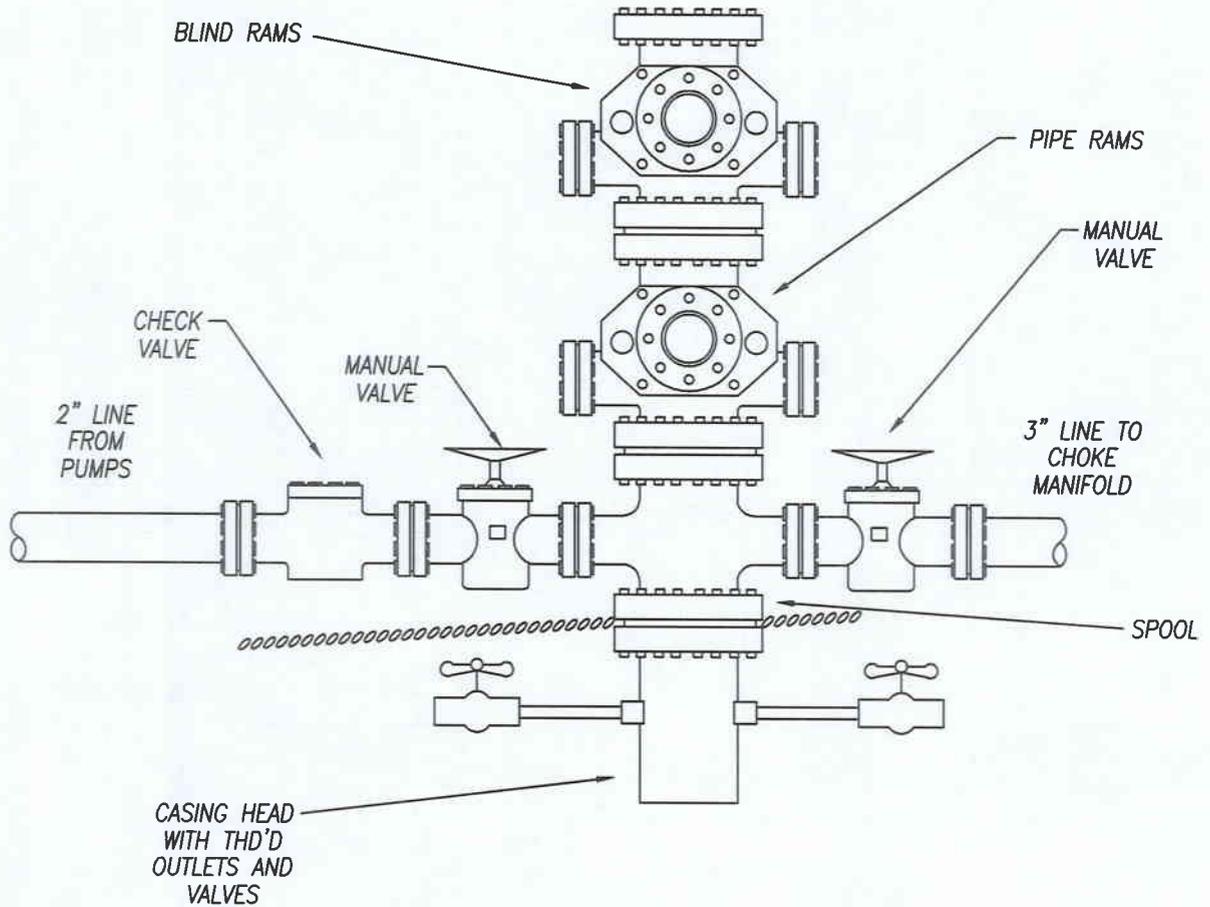


Typical Road Cross-Section





BOP Equipment 3000 psi



CHOKE MANIFOLD

3000 psi

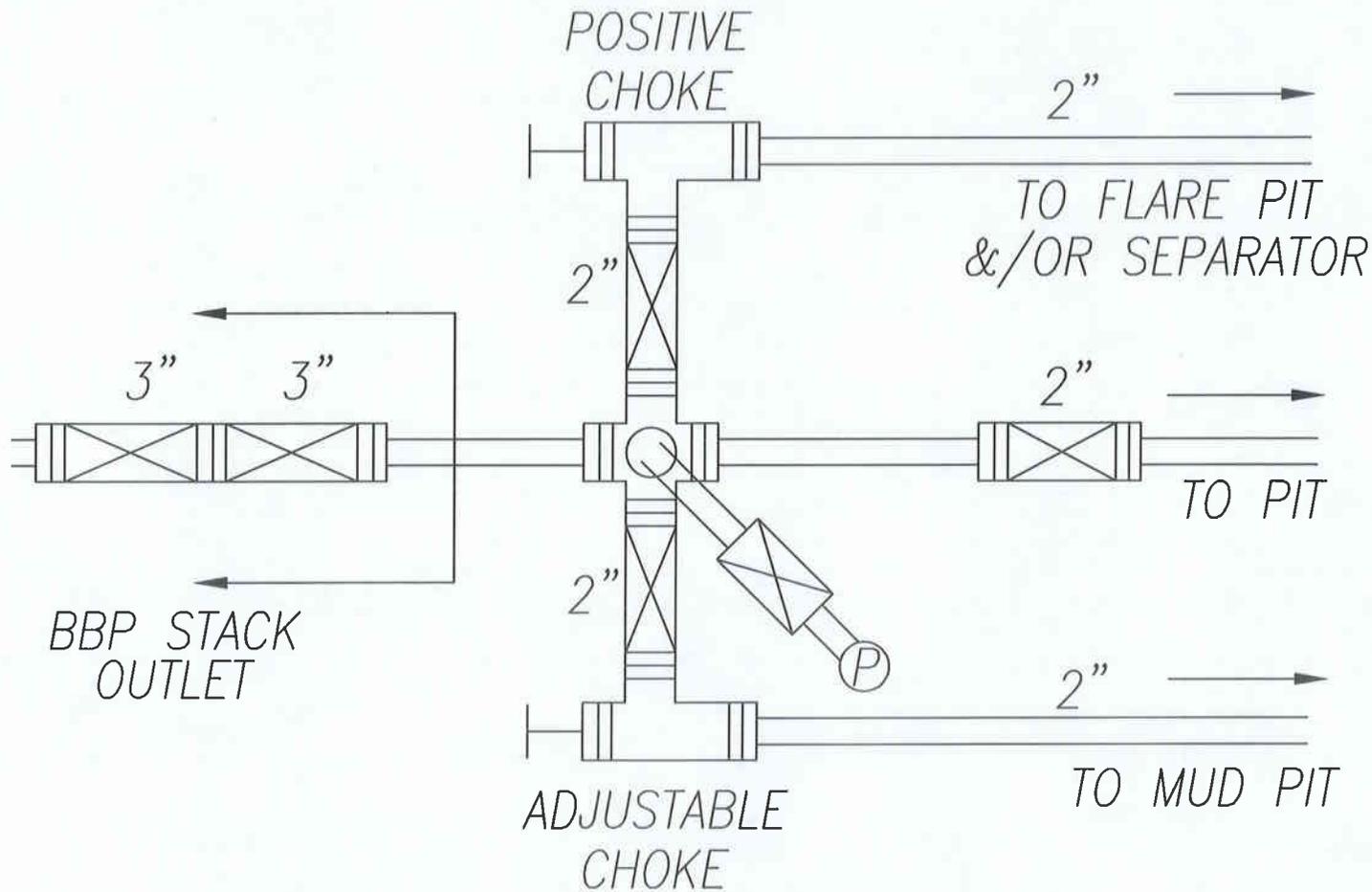


EXHIBIT "H"



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/21/2005

API NO. ASSIGNED: 43-019-31463

WELL NAME: SALT VLY ST 25-12
 OPERATOR: DELTA PETROLEUM CORP (N2925)
 CONTACT: TERRY HOFFMAN

PHONE NUMBER: 303-575-0323

PROPOSED LOCATION:

NENW 25 220S 190E
 SURFACE: 0709 FNL 1972 FWL
 BOTTOM: 0709 FNL 1972 FWL
 GRAND
 WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DAD	1/20/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-49094
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: PRDX
 COALBED METHANE WELL? NO

LATITUDE: 38.87399
 LONGITUDE: -109.7706

RECEIVED AND/OR REVIEWED:

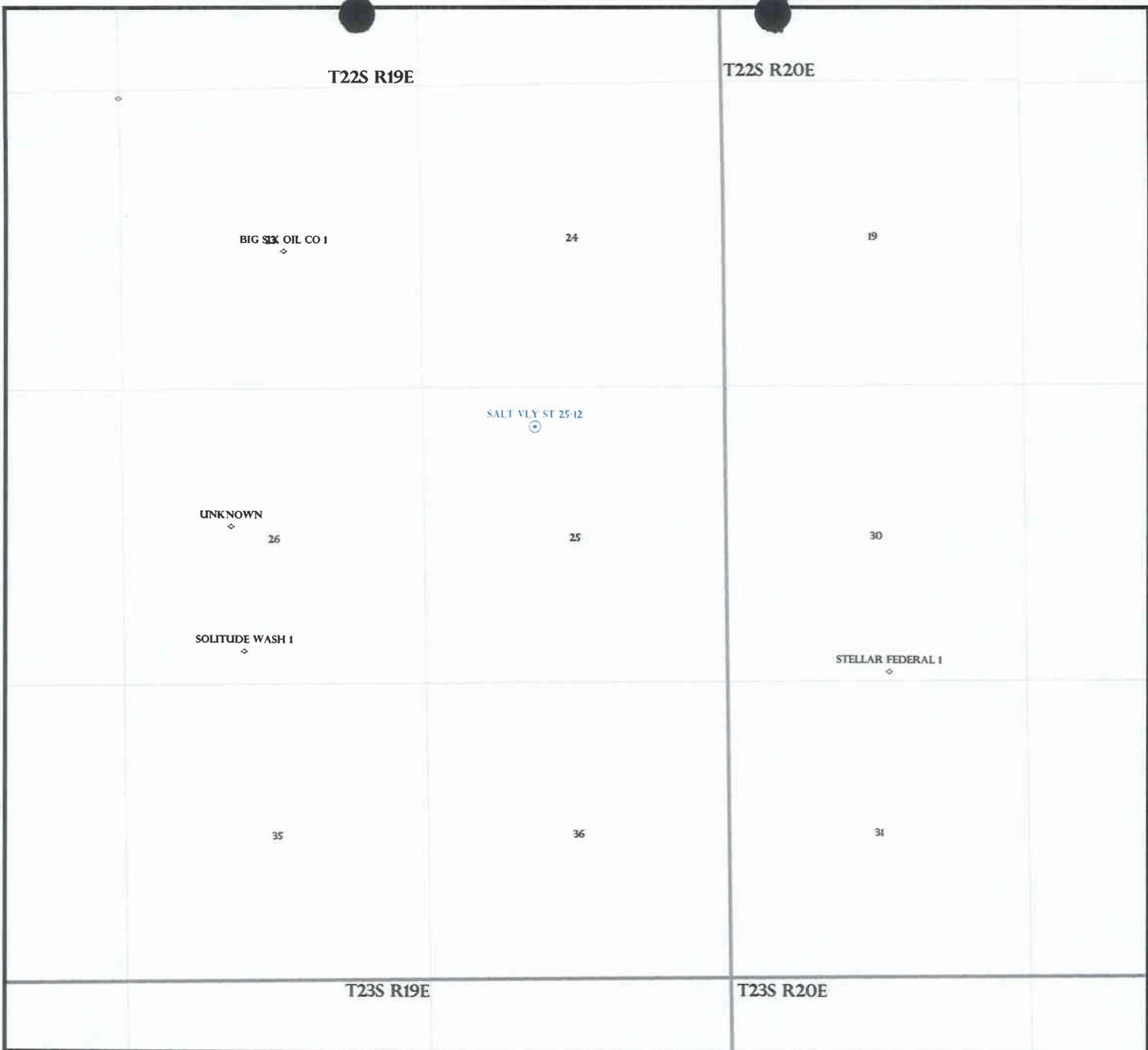
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. CPCS 215808)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: 01/11/2006)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Prec 1-13-06

STIPULATIONS: 1- Spacing Slip
2- STATEMENT OF BASIS



OPERATOR: DELTA PETRO CORP (N2925)

SEC: 25 T. 22S R. 19E

FIELD: WILDCAT (001)

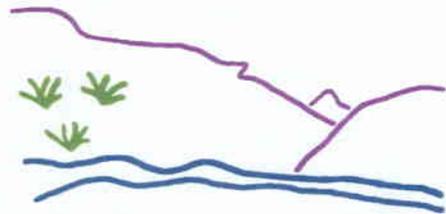
COUNTY: GRAND

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 27-DECEMBER-2005

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Delta Petroleum Corporation
WELL NAME & NUMBER: Salt Valley State #25-12
API NUMBER: 43-019-31463
LOCATION: 1/4,1/4 NENW Sec:25 TWP: 22S RNG: 19E 709 FNL 1972 FWL

Geology/Ground Water:

Significant volumes of high quality ground water are unlikely to be encountered in the bedrock at this location. A poorly permeable soil is likely to be developed on Holocene to Late Pleistocene stream alluvium likely covering the Cretaceous-age Blue Gate or Ferron Members of the Mancos Shale. Poor quality water is likely to be encountered in permeable Mesozoic and upper Paleozoic sandstones in this area. A review of the historical files of wells on and near the Salt Valley Anticline suggests that it is very likely that poor quality water is relatively near the surface. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated. No underground water rights have been filed on any area within a mile of the proposed well site.

Reviewer: Christopher J. Kierst **Date:** 1/18/2006

Surface:

On-site conducted January 12, 2006. In attendance: Bart Kettle (DOGM), Ted Smith (DOGM), Larry Johnson (Talon Resources), Nathan Sill (DWR), Ed Bonner (SITLA), Terry Hoffman (Delta) and dirt contractor.

Division of Wildlife Resources stated cliffs located to the south of the well pad are prime raptor habitat, but no known nest are shown in their data base. Drilling within a close proximity of a National Park, and within eyesight of State Highway 191 and Interstate 70 has the potential to draw considerable environmental scrutiny. Reserve pit will require fencing on three sides at the time of drilling, with the fourth side being fenced immediately upon the removal of the drilling rig.

Reviewer: Bart Kettle **Date:** January 13, 2006

Conditions of Approval/Application for Permit to Drill:

1. Fence Reserve Pit on three sides while drilling, with the fourth side being fenced upon the removal of the drilling rig.

STATE ACTIONS
Resource Development Coordinating Committee
Governor's Office of Planning and Budget
5110 State Office Building
SLC, UT 84114
Phone No. 537-9230

1. State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. Approximate date project will start: Upon Approval or January 10, 2006 January 17, 2006 <i>AD</i>
3. Title of proposed action: Application for Permit to Drill	
4. Description of Project: Delta Petroleum Corporation proposes to drill the Salt Valley State #25-12 well (wildcat) on a State lease ML-49094, Grand County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
5. Location and detailed map of land affected (site location map required, electronic GIS map preferred) (include UTM coordinates where possible) (indicate county) 709' FNL 1972' FWL, NE/4 NW/4, Section 25, Township 22 South, Range 19 East, Grand County, Utah	
6. Possible significant impacts likely to occur: Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.	
7. Identify local government affected a. Has the government been contacted? No. b. When? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable: a. Has the representative and senator been contacted? N/A	
9. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Southeastern Utah Association of Governments	
10. For further information, contact: Diana Whitney Phone: (801) 538-5312	11. Signature and title of authorized officer  Gil Hunt, Associate Director Date: December 27, 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-49094	6. SURFACE State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: NA	
2. NAME OF OPERATOR: Delta Petroleum Corporation				9. WELL NAME and NUMBER: Salt Valley State #25-12	
3. ADDRESS OF OPERATOR: 370 17th St, Suite 4300 CITY Denver STATE CO ZIP 80021			PHONE NUMBER: (303) 575-0323	10. FIELD AND POOL, OR WILDCAT Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 709' FNL & 1972' FWL <i>606654X 38.873990</i> AT PROPOSED PRODUCING ZONE: Same as surface <i>4303304Y 109.770545</i>				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:				12. COUNTY: Grand	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 470'		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) NA		19. PROPOSED DEPTH: 8,300		20. BOND DESCRIPTION: CPCS-215808	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): GR - 4664'		22. APPROXIMATE DATE WORK WILL START: 1/5/2006		23. ESTIMATED DURATION: 35 days	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12-1/4"	9-5/8" J-55 36#	2,900	Lead - 85/15/8 Poz A	730 sxs	2.19	12.5#
			Tail - Type III	180 sxs	1.41	14.8#
8-3/4"	5-1/2" N-80 17#	8,300	Lead - 50/50/6 Poz G	100 sxs	2.13	12.0#
			Tail - 50/50/2 Poz G	1230 sxs	1.91	13.5#

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Terry L. Hoffman TITLE Engineering Tech. Manager

SIGNATURE *Terry L. Hoffman* DATE 12/20/05

(This space for State use only)

API NUMBER ASSIGNED: 43-019-31463

APPROVAL: _____

RECEIVED
DEC 21 2005
DIV. OF OIL, GAS & MINING
CONFIDENTIAL

Range 19 East

N89°48'42"E - 5285.61'
(S89°56'W - 5281.32')

SALT VALLEY
STATE #25-12
ELEV. 4663.7'

709.45'

UTM
N 4303319
E 606644

1971.57'

25

(N00°01'W - 5280.00')

(NORTH - 5280.00')

(S89°58'W - 5283.96')

Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

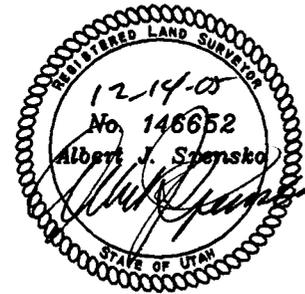
Basis of Elevation of 4686.81' being at a benchmark on a bridge in Section 15, Township 22 South, Range 19 East, Salt Lake Base and Meridian, as shown on the Crescent Junction Quadrangle 7.5 minute series map.

Description of Location:

Proposed Drill Hole located in the NE/4 NW/4 of Section 25, T22S, R19E, S.L.B.&M., being 709.45' South and 1971.57' East from the Northwest Section Corner of Section 25, T22S, R19E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@trv.net



Salt Valley State #25-12
Section 25, T22S, R19E, S.L.B.&M.
Grand County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 12/14/05
	Scale: 1" = 1000'
Sheet 1 of 1	Job No. 2138

Legend

- Drill Hole Location
- ⊙ Stone Monument (Found)
- Stone Monument (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

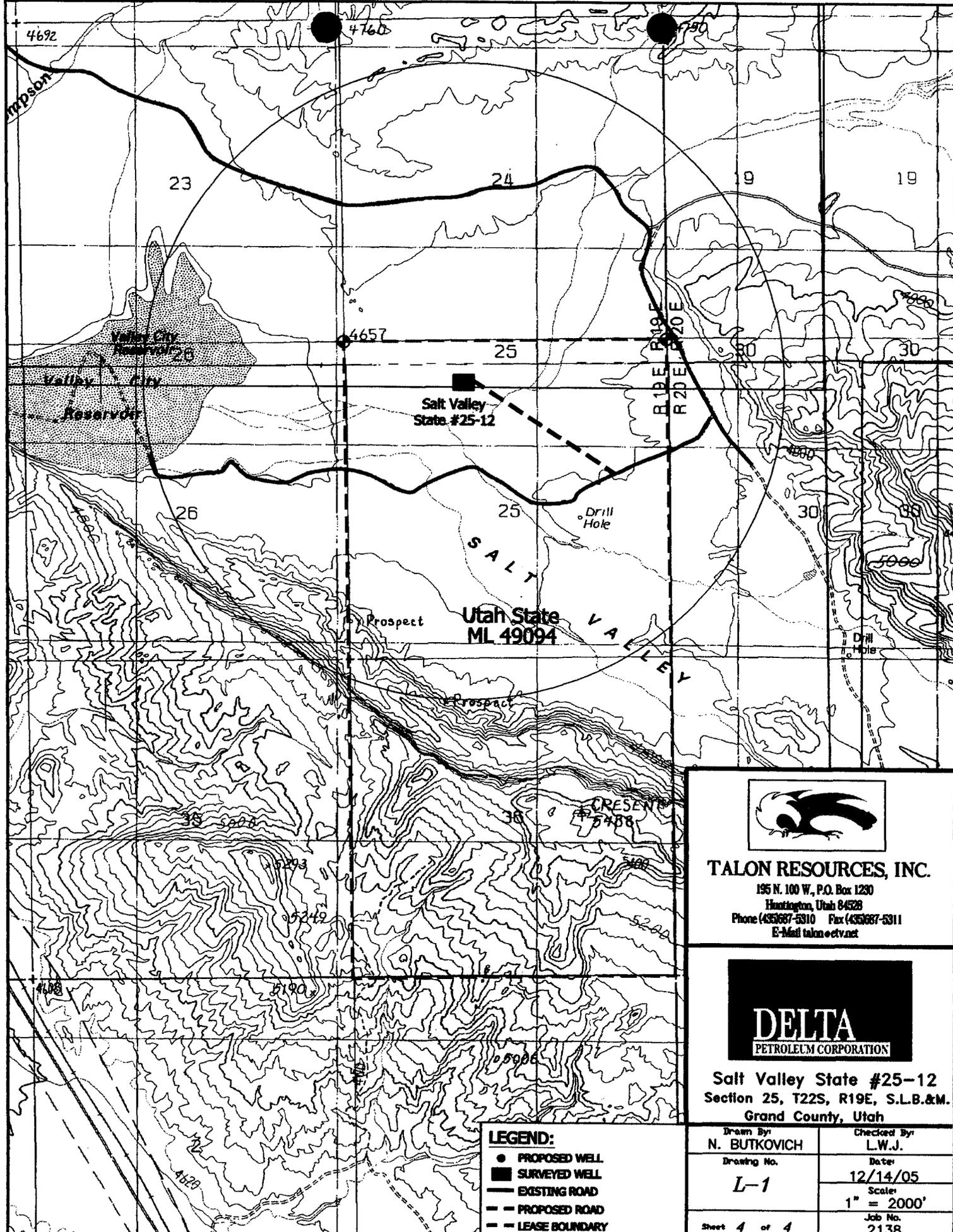
LAT / LONG
38°52'26.861"N
109°46'14.357"W

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



Township 22 South



TALON RESOURCES, INC.
 195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84328
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net



Salt Valley State #25-12
 Section 25, T22S, R19E, S.L.B.&M.
 Grand County, Utah

- LEGEND:**
- PROPOSED WELL
 - SURVEYED WELL
 - EXISTING ROAD
 - - - PROPOSED ROAD
 - - - LEASE BOUNDARY

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. L-1	Date: 12/14/05
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 2138

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Delta petroleum Corporation
WELL NAME & NUMBER: Salt Valley State #25-12
API NUMBER: 43-019-31463
LEASE: State FIELD/UNIT: Wildcat
LOCATION: 1/4,1/4 NENW Sec: 25 TWP: 22 S RNG: 19 E 709 FNL 1972 FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X = E; Y = N SURFACE OWNER: SITLA

PARTICIPANTS

Bart Kettle (DOGM), Ted Smith (DOGM), Larry Johnson (Talon Resources, Inc), Nathan Sill (DWR), Ed Bonner (SITLA), Terry Hoffman (Delta) and dirt contractor.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is roughly ten miles southwest of the town of Thompson Springs, Grand County Utah. On a regional setting the well site is located in the transition zone between the regions generally referred to as the Book cliffs and the Canyonlands Regions of the Colorado Plateau. Topography in these areas is generally a series of mesas falling off into steep canyons comprising of alternating layers of sandstone, shale and clays. The climate within this region is arid, and the vegetation is generally sparse at the lower elevations. Annual precipitation at the well site is 6-8", and vegetation would be described as salt scrub rangelands. Topography immediately adjacent to the well is rolling clay hills to the north, and sandstone cliffs to the south. Water drainage is to the west entering the Green River within twenty-five miles. There were no perennial streams or springs observed in close proximity to the location although the well pad is staked within a mile of the former shorelines of the old Valley City Reservoir. Drainages in the immediate area are ephemeral in nature, being dry throughout much of the year, but containing significant flows during intense rain events.

SURFACE USE PLAN

CURRENT SURFACE USE: Winter cattle grazing, wildlife habitat, seasonal OHV recreation.

PROPOSED SURFACE DISTURBANCE: 250' x 340' for well pad, 2700' of 24' access road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: None

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production facilities such as separators, dehydrators and tanks will be located on location.

SOURCE OF CONSTRUCTION MATERIAL: On-site

ANCILLARY FACILITIES: None required with the exception of trailers to be located on the drill site.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): Drilling at this location has the potential to generate considerable public interest due to the scrutiny being placed on the activities within the Canyonlands Region of the Colorado Plateau and it's proximity to Arches National Park. During the time of drilling the rig will be visible from both Interstate 70 and State Highway 191. However activity is not new to the general area as two major transportation routes in Interstate 70 and State Highway 191 pass within eye sight of the proposed well. In addition to a major gas pipeline passing within two miles there are also two sets of train tracks in the general area.

WASTE MANAGEMENT PLAN:

Garbage and other trash will be contained in an acceptable trash container. Refuse will be transported to an approved sanitary landfill. Chemical toilet will be placed on location and sewage will be disposed of an appropriate disposal site.

Reserve pit will be fenced on three sides prior to use and on the forth side upon removal of drilling rig. Drill cuttings will be constrained in the reserve pit. Produced liquid hydrocarbons will be constrained in test tanks during completion and testing.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Well site is staked in the floodplain draining Salt Valley and Whipsaw Flat areas. Water flows from these areas are infrequent, but intense rain events will cause large volumes of water to flow for short periods of time.

FLORA/FAUNA: Pronghorn antelope, rabbits, prairie dogs, songbirds, raptors, rodents, snakes and lizards.
Grasses: Cheat grass Forbs: Halogeton, purple mustard. Shrubs: Black grease wood. Trees: None noted.

SOIL TYPE AND CHARACTERISTICS: Alluvial deposits very similar to those found on playas. Soils are fine gray clays and silty clays.

SURFACE FORMATION & CHARACTERISTICS: Well site sits near fault line dividing the Mancos formation to the north, while a combination of Entrada sandstone and the Glen Canyon group lie to the south. The surface formation immediately surrounding the well site is comprised of Alluvium.

EROSION/SEDIMENTATION/STABILITY: Soils are prone to wind and water erosion. Initially some additional erosion may occur as a result of road and pad construction. Long-term, excessive sedimentation and erosion above current rate is not expected.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 80x120'x15'

LINER REQUIREMENTS (Site Ranking Form attached): Liner is discretionary.

SURFACE RESTORATION/RECLAMATION PLAN

All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Stockpiles topsoil will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.

SURFACE AGREEMENT: As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: None observed.

OTHER OBSERVATIONS/COMMENTS

Division of Wildlife Resources stated that cliffs located to the south of the proposed well site are prime raptor habitat, but no known raptor nests are shown in the database. Entire location will require berms throughout the period that the reserve pit is open to prevent water from entering location should there be a rain event sufficient to create overland flows. Proposed well is staked in a location that is likely to draw considerable environmental scrutiny during the drilling period.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle
DOGM REPRESENTATIVE

January 13, 2006 7:38 p.m.
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 5 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





State Online Services

Agency List

Business.utah.gov

Search Utah.gov

UTAH DIVISION OF WATER RIGHTS

Sorry. No diversion points. Try browsing!

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

UTAH DIVISION OF WATER RIGHTS

WRPLAT Point of Diversion Query Program

Version: 2004.12.30.00 Rundate: 01/18/2006 03:25 PM

Section Query Page

-

Fill in the information below and press either the **Search** or **Browse** button to perform a point of diversion search using a radius from a point.

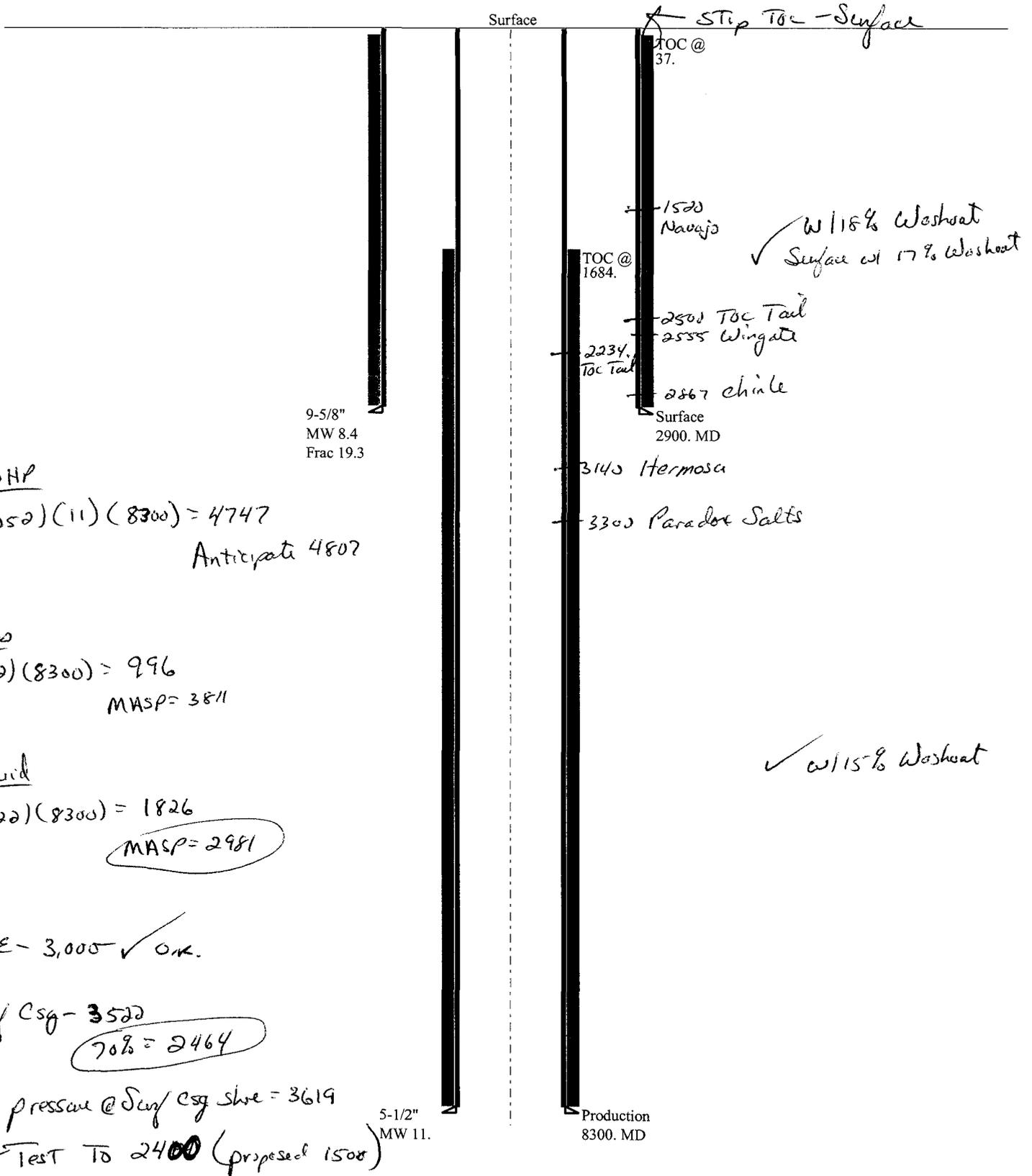
Hint: Browse allows you to zoom and pan to customize the map display area before printing, Search goes straight to the print ready screen.

Search Radius (feet): 5280
 from a point located South 709 feet East 1972 feet
 from the NW Corner, Section 25
 Township 22S, Range 19E, SL b&m.

QUERY TYPE LIMITATIONS			
STATUS OF RIGHT	TYPE OF DIVERSION	APPLICATION TYPE	WATER USE TYPE
<input checked="" type="checkbox"/> Unapproved	<input checked="" type="checkbox"/> Underground	<input checked="" type="checkbox"/> Water Right	<input checked="" type="checkbox"/> Irrigation
<input checked="" type="checkbox"/> Approved	<input checked="" type="checkbox"/> Surface	<input checked="" type="checkbox"/> Changes	<input checked="" type="checkbox"/> Stock Water
<input checked="" type="checkbox"/> Perfected	<input checked="" type="checkbox"/> Springs	<input checked="" type="checkbox"/> Exchanges	<input checked="" type="checkbox"/> Domestic
<input type="checkbox"/> Terminated	<input checked="" type="checkbox"/> Drains	<input type="checkbox"/> Test Wells	<input checked="" type="checkbox"/> Municipal
	<input checked="" type="checkbox"/> Point to Point	<input type="checkbox"/> Sewage Reuse	<input checked="" type="checkbox"/> Mining
	<input checked="" type="checkbox"/> Rediversion		<input checked="" type="checkbox"/> Power
			<input checked="" type="checkbox"/> Other

01-06 Delta Salt Valley 25-12

Casing Schematic



BHP

$$(.052)(11)(8300) = 4747$$

Anticipate 4807

Gas

$$(.12)(8300) = 996$$

MASP = 3811

Fluid

$$(.22)(8300) = 1826$$

MASP = 2981

BOPE - 3,000 ✓ OK.

Surf Csg - 3520

70% = 2464

Mat pressure @ Surf Csg shoe = 3619

✓ Test TO 2400 (proposed 1500)

✓ Adequate DCP 1/20/06

Well name:	01-06 Delta Salt Valley 25-12	
Operator:	Delta Petroleum Corporation	Project ID:
String type:	Surface	43-019-31463
Location:	Grand County	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,552 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 2,900 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,539 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 106 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: 37 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 8,300 ft
Next mud weight: 11.000 ppg
Next setting BHP: 4,743 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,900 ft
Injection pressure: 2,900 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2900	9.625	36.00	J-55	ST&C	2900	2900	8.796	206.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1265	2020	1.596	2900	3520	1.21	91	394	4.31 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: January 19,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2900 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	01-06 Delta Salt Valley 25-12		
Operator:	Delta Petroleum Corporation		
String type:	Production	Project ID:	43-019-31463
Location:	Grand County		

Design parameters:

Collapse

Mud weight: 11.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,485 psi
 Internal gradient: 0.272 psi/ft
 Calculated BHP: 4,743 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 6,915 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 181 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 1,684 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8300	5.5	17.00	N-80	LT&C	8300	8300	4.767	286

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4743	6290	1.326	4743	7740	1.63	118	348	2.96 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: January 19, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8300 ft, a mud weight of 11 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Carolyn Wright
To: Whitney, Diana
Date: 1/9/2006 1:59:32 PM
Subject: Fwd: Project Number: 6086

>>> Rand Fisher 01/09/06 1:21 PM >>>

Project Number: 6086 Sponsor: Division of Oil, Gas and Mining
SLB&M: Sec. 25, T22S, R19E Counties Affected: Grand

Description: Application for Permit to Drill - proposal to drill a wildcat well, the Salt Valley State #25-12 on a State lease ML-49094. Comments Well must be drilled and managed to prevent degradation of water quality through measures to limit erosion, limit stormwater runoff, and limit pollutant loading to stormwater runoff. 1- Wellpad placement or expansion disturbs soils. Vegetative and/or structural measures to control erosion should be implemented within 60 days of initial soil disturbance to prevent erosion leaving the site from exceeding the tolerable rate as determined by the local office of USDA/NRCS. 2- If vegetation surrounding the wellpad does not provide at least 60% ground cover within 60 days of creating the wellpad, engineering practices should be implemented within those 60 days to control erosion. Such engineering measures may include mulching, use of fiber mats, cross slope trenching, contour furrows, rock dams, terracing or such other erosion control practices as are required to prevent erosion from exceeding the tolerable rate. 3- No disturbance or degradation to or of surrounding or nearby soils, native or beneficial vegetation, or riparian areas should be permitted. 4- In addition, no spills nor runoff of chemicals including hydrocarbons, lubricants, salt water, antifreeze, or other potentially damaging materials should be permitted. ><(((o> '...'><(((o> '...'><(((o> Rain & Snowmelt are blank checks;

Just put it inside the earth. It gets cashed in summer ! Rand Fisher

Utah DEQ / Div. Water Quality
801-538-6065

PO Box 144870 (288 N 1460 W)

Salt Lake City, UT 84114-4870"Knowledge is like manure. Put too much in one place, and it does no good.

Spread it around properly, and everyone benefits."

From: Robert Clark
To: Whitney, Diana
Date: 1/11/2006 9:12:37 AM
Subject: RDCC short turn around responses

The following comment is submitted directly to DOG&M due to the short turn around status of the RDCC items.

The following comment is submitted for **RDCC #6056-6060** and **RDCC #6085-6087**. The same comment pertains to all eight projects.

Comment begins: The proposed well drilling project may require a permit, known as an Approval Order, from the Utah Division of Air Quality. If any compressor stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, SLC, UT, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. The proposed project is also subject to Utah Air Quality Rule R307-205-3, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Division of Air Quality, but steps need to be taken to minimize fugitive dust, such as, watering and/or chemical stabilization, providing vegetative or synthetic cover and windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm . **Comment ends.**

Robert Clark
Division of Air Quality
536-4435

CC: Mcneill, Dave; Wright, Carolyn

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Delta Petroleum Corporation

3. Address and Telephone Number:

370 17th St. Suite 4300, Denver, CO 80021 303-575-0323

4. Location of Well

Footages:

709' FNL, 1972' FWL

QQ, Sec., T., R., M.:

NE/4 NW/4, Section 25, T22S, R19E, SLB&M

5. Lease Designation and Serial Number:

ML-49094

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Salt Valley State 25-12

9. API Well Number:

4301931463

10. Field or Pool, or Wildcat:

Wildcat

County: Grand

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

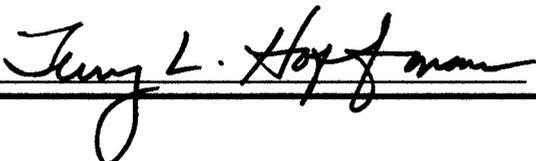
Please replace the following plats and drawings with the attached revised plats and drawings:

1. Access to the well location has changed. Road has been moved to access the drilling location from the Northeast corner of section 25. Please replace the existing L-1 drawing with the revised L-1 drawing, revision date 2-6-06. Please replace the existing Exhibit "E", Multipoint Surface Use Plan with the revised Exhibit "E".

13.

Name & Signature:

Terry L. Hoffman



Title:

Engineering Tech.

Date:

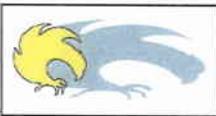
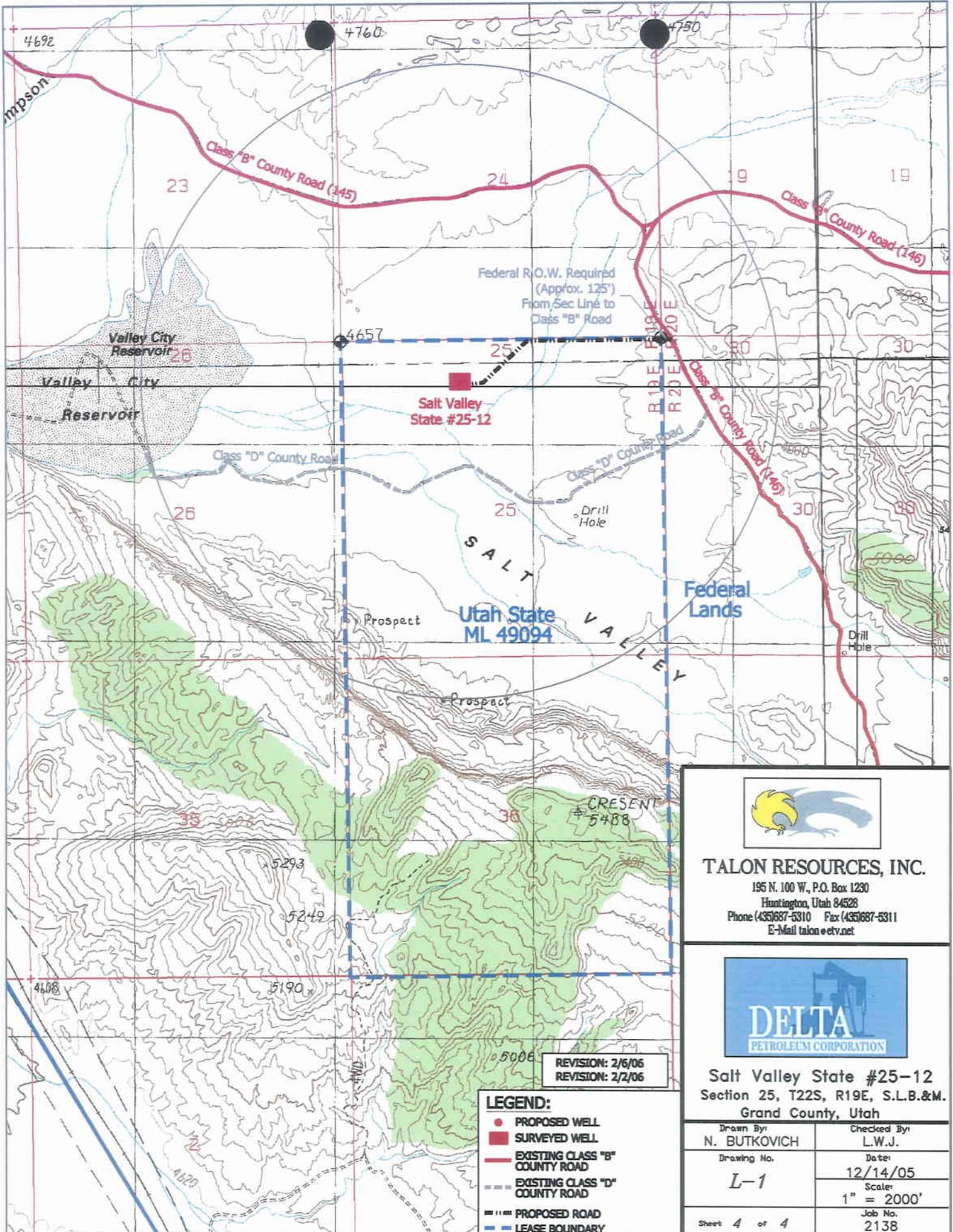
2/8/06

(This space for state use only)

RECEIVED

FEB 10 2006

DIV. OF OIL, GAS & MINING



TALON RESOURCES, INC.

195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@ctv.net



Salt Valley State #25-12
 Section 25, T22S, R19E, S.L.B.&M.
 Grand County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. L-1	Date: 12/14/05
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 2138

REVISION: 2/6/06
 REVISION: 2/2/06

- LEGEND:**
- PROPOSED WELL
 - SURVEYED WELL
 - EXISTING CLASS "B" COUNTY ROAD
 - - - EXISTING CLASS "D" COUNTY ROAD
 - PROPOSED ROAD
 - - - LEASE BOUNDARY



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 22, 2006

Delta Petroleum Corporation
370 17th St., Ste. 4300
Denver, CO 80021

Re: Salt Valley State 25-12 Well, 709' FNL, 1972' FWL, NE NW, Sec. 25,
T. 22 South, R. 19 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31463.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Grand County Assessor
SITLA

Operator: Delta Petroleum Corporation
Well Name & Number Salt Valley State 25-12
API Number: 43-019-31463
Lease: ML-49094

Location: NE NW Sec. 25 T. 22 South R. 19 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
7. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

From: Ed Bonner
To: Whitney, Diana
Date: 3/21/2006 2:04:01 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Delta Petroleum Corporation

Greentown State 36-11 (Cleared alternative location)
Greentown State 32-43 (Cleared alternative location)
Salt Valley State 25-12 (Cleared alternative road alignment)

EOG Resources, Inc

Natural Buttes Unit 438-19E
Natural Buttes Unit 439-19E
Natural Buttes Unit 562-19E
Natural Buttes Unit 563-19E
Natural Buttes Unit 565-30E

Gasco Production Company

Uteland State 21-2-10-18
Uteland State 12-2-10-18

QEP Uinta Basin, Inc

RW 24-16BG
BBE 9W-16-7-21

Westport Oil & Gas Company

NBU 1022-18G (two significant sites along pipeline corridor must be avoided)
NBU 1022-19B
NBU 1022-19H
NBU 1022-19I
NBU 1022-19O

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DELTA PETROLEUM CORPORATION

Well Name: SALT VALLEY ST 25-12

Api No: 43-019-31463 Lease Type: STATE

Section 25 Township 22S Range 19E County GRAND

Drilling Contractor CAZMO RIG # _____

SPUDDED:

Date 04/09/06

Time _____

How DRY

Drilling will Commence: _____

Reported by JACK ALLEN

Telephone # (713) 948-1008

Date 04/19/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-49094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

7. UNIT or CA AGREEMENT NAME:
NA

8. WELL NAME and NUMBER:
Salt Valley State #25-12

9. API NUMBER:
4301931463

10. FIELD AND POOL, OR WILDCAT:
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Delta Petroleum Corporation

3. ADDRESS OF OPERATOR:
370 17th St., Suite 4300 CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 575-0323**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **709' FNL & 1972' FWL** COUNTY: **Grand**

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 25 22S 19E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Time Frame of History: Spud date of 4/16/06 - April 30, 2006.

The above mentioned well spud effective 4/16/2006.

Drilled from 0-2900'. Ran 65 jts of 9-5/8", 36#, J-55 STC surface casing. Cemented with 933 sxs of cement.

RECEIVED
MAY 02 2006
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Terry L. Hoffman TITLE Engineering Technician Manager

SIGNATURE *Terry L. Hoffman* DATE 5/2/2006

(This space for State use only)



370 17th Street, Suite 4300
Denver, CO 80202
(303) 293-9133
(303) 298-8251 Fax

Date: 5/2/06

Attention: _____

Company: Utah Div. of Oil, Gas & Mining

Fax Number: 801-359-3940

From: Terry Hoffman

Number of Pages: 3 (Including Cover Sheet)

Comments: _____

Any questions please call
303-575-0323

If you have any questions, or problems receiving this transmittal, please call 303-293-9133.

..... RECEIVED
MAY 02 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Delta Petroleum Corporation Operator Account Number: N 2925
 Address: 370 17th St, Suite 4300
city Denver
state CO zip 80202 Phone Number: (303) 575-0323

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301931463	Salt Valley State #25-12		NENW	25	22S	19E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15349	4/16/2006		5/4/05		
Comments: <u>PRDX</u> CONFIDENTIAL K							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Terry L. Hoffman

Name (Please Print)

Terry L. Hoffman

Signature

Engineering Tech Manager

Title

RECEIVED

Date

MAY 02 2006



www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

May 26, 2006

Oil & Gas Supervisor
Utah Division of Oil, Gas, & Mining
1594 W. North Temple
Suite 1210
Salt Lake City, UT 84114-5801

**RE: DELTA PETROLEUM CORP.
SALT VALLEY STATE 25-12
SEC. 25, T22S, R19E
GRAND COUNTY, UT**

43-019-31463

Dear Oil & Gas Supervisor:

Enclosed are the final computer colored log and geology report for the above referenced well.

We appreciate the opportunity to be of service to you and look forward to working with you again in the near future.

If you have any questions regarding the enclosed data, please contact us.

Sincerely,

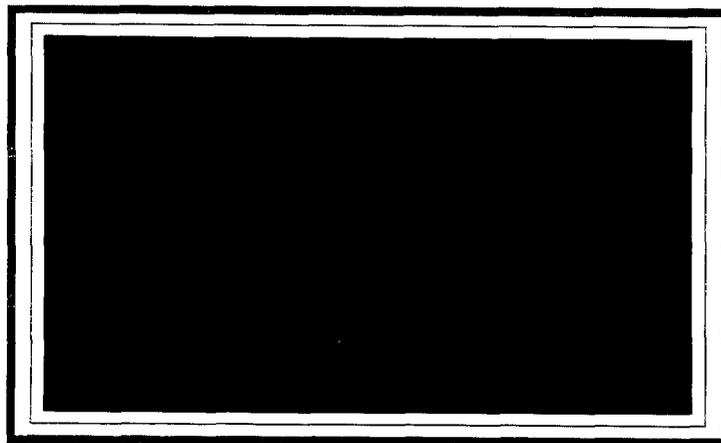
Bill Nagel
Geology Manager
Pason Systems USA
BN/alb

Encl: 1 Final Computer Colored Log and 1 Geology Report.

Cc: Harry Held, Delta Petroleum Corp., Denver, CO.

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MAY 31 2006
DIV. OF OIL, GAS & MINING

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systems usa corp



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16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 FAX: 720-880-0016

**DELTA PETROLEUM CORPORATION
SALT VALLEY STATE #25-12
SW NW, SECTION 25, T 22 S, R 19 E
GRAND COUNTY, UTAH**

APP # 43-019-31463

**GEOLOGY REPORT
by
HAL SCHMIDT
CONSULTING GEOLOGIST
PASON SYSTEMS USA
16100 Table Mountain Parkway
Suite 100
GOLDEN, COLORADO
(720) 880-2000**

RECEIVED

MAY 31 2006

DIV. OF OIL, GAS & MINING

WELL SUMMARY

OPERATOR: DELTA PETROLEUM CORPORATION

NAME: SALT VALLEY STATE #25-12

LOCATION: SW NW, SEC. 25, T 22 S, R 19 E
1980' FNL, 660' FWL

COUNTY/STATE: GRAND COUNTY, UTAH

ELEVATION: GR 4664', KB 4676'

SPUD DATE: APRIL 14, 2006

COMPLETION DATE: MAY 20, 2006

COMPANY MAN: JACK CALAME, SHELDON VAN VOAST

WELLSITE GEOLOGY: HAL SCHMIDT

MUDLOGGING: PASON SYSTEMS USA
ENGINEERS: HAL SCHMIDT & JONATHAN REEVE

CONTRACTOR: DHS DRILLING CO. RIG #4
TOOLPUSHER: JESSE ROMAN

HOLE SIZE: 12 ¼' TO 2900', 8 ¾" TO TD.

CASING RECORD: 20" conductor @ 55', 9 5/8" surface casing @ 2894', 5 ½" production casing @ 8912'

DRILLING MUD: BAKER / HUGHES
ENGINEER: PETE HUSCHKA, JEFF NASH
MUD TYPE: WATER/LSND TO 3500', SALT MUD 3500' TO TD
DIRECTIONAL: BAKER/HUGHES
LENN BENNETT, CHARLES CUNNINGHAM, BRIAN WATSON

ELECTRIC LOGS: SCHLUMBERGER
ENGINEER: MIKE COCAGNE 1st run; JEN FLAKKER 2nd run
TYPE LOGS: TRIPLE COMBO surface to 2894', High Resolution Laterlog & Neutron/Density, total depth to 2894', FMI ran over selected intervals, Sidewall cores taken @ selected depths

TOTAL DEPTH: 8912' DRILLER, 8914' SCHLUMBERGER

STATUS: EVALUATING THROUGH CASING

FORMATION TOPS

OPERATOR: Delta Petroleum Corporation
 WELL NAME: Salt Valley State #25-12

FORMATION NAME	CONTROL	SAMPLE	E-LOG	DATUM
	<i>Conoco Salt Valley 1</i>	<i>Delta #25-12</i>	<i>Delta #25-12</i>	<i>Delta #25-12</i>
KELLY BUSHING	4685'	4676'	4676	0
Spud in Mancos Shale				
Dakota Sandstone	820'(3865)	890'(3786)	884'	3792'
Burro Canyon Fm	870'(3815)	978'(3698)	937'	3739'
Morrison Formation	1070'(3615)	1280'(3396)	1282'	3394'
Entrada Sandstone	1945'(2740)	1983'(2693)	1860'	2816'
Navajo Sandstone	2390'(2295)	2274'(2402)	2274'	2402'
Paradox Formation	3090'(1595)	3462'(1214)	3486'	1190'
Paradox Salt	3130'(1555)	3505'(1171)	3502'	1174'

GEOLOGICAL SUMMARY

AND

ZONES OF INTEREST

The Delta Petroleum Corporation Salt Valley State #25-12 located in SW, NW, Section 25, T22S, R19E, Grand County, Utah was spudded in the Cretaceous, Mancos Shale on April 14, 2006. It was drilled to total depth of 8912' bottoming in the Pennsylvanian, Paradox Formation on May 20, 2006.

Pason Systems USA began mud logging operations on 4/14/06. A 24 hour, two man unit was employed consisting of a geologist and mudlogger. A Pason "Total-Heavy Gas Analyzer-Type 3" was used to record gas. With this system, two gas curves are recorded. A total gas curve consisting of C1,C2,C3, C4, C5 + and a heavy gas curve recording C3,C4,C5+ Both curves are automatically recorded on the Pason EDR screen for viewing by operating personnel at the rig.

ZONES OF INTEREST

The two main zones of interest in this well are the shallow Salt Wash sandstones of the Jurassic, Lower Morrison Formation and the various clastic zones present in the deeper Pennsylvanian, Paradox Salt. Numerous oil & gas shows have been noted in shallow sands in the general area with some completion attempts. All have proved non-commercial to date. Shows of oil and gas have been noted in the general area by old wells that have drilled into the Paradox Salt. Again no commercial production was established. This well was drilled to further investigate the potential of these zones.

Detailed description of shallow gas increases (surface to 2900')

1. Gas increased 85 units over a 30 unit background at 890' to 918' from approximately 30 feet of Dakota Sandstone. The sandstone was fine to medium grained and unconsolidated. The upper 10 feet had fair bright yellow white fluorescence and cut while show in the lower 20 feet was considerably decreased. No oil stain was seen. Electric log indicates the sandstone has good porosity and no gas effect is shown. The upper 8 feet is washed out to 15" which may be having some effect on the log measurements.
2. A sandstone from 1603' to 1607' had a 140 unit gas increase over a background of 30 units. The sandstone was fine to coarse grained and generally unconsolidated in samples. Scattered bright yellow fluorescence and a very weak milky cut were noted and no oil stain was observed. On the electric log this sand occurs at 1596' to 1600'. Porosity of 9% is indicated with 2 feet of cross over on the density/neutron.
3. At 1704' to 1716' a sharp gas increase of 1055 units over a background of 25 units was logged. A break in circulation for a connection and survey somewhat distorted the shape of the recorded gas curve. This sandstone was very fine to medium grained, friable, with good porosity. Some clusters of sand had light tan oil staining, bright yellow-white fluorescence and good streaming milky cut. A slight rainbow of oil was noted when washing the sample. The electric log shows no gas effect and the sand appears to be wet.

Detailed description of significant gas increases in Paradox Formation

The Paradox Formation from 3500' to 3970' was drilled with a water based drilling mud. At 3970' sufficient salt was added to saturate and convert to a salt mud. Prior to 3970' salt saturation was not high enough to keep drilled salt from being dissolved in the drilling mud. Electric logs indicate that many of the show zones described below occur in shale zones that also tend to wash out. The clastics are soft and tend to cave and wash out so that it is difficult to evaluate the gas potential from logs alone. A cursory examination of the neutron/density log show scattered thin areas where gas is indicated by N/D cross over. Some of these are due to enlarged hole, but not all. Sidewall samples and an FMI imaging log was run over selected areas to help in evaluating potential commercial gas zones.

1. Siltstone at 3738' to 3748' gave a gas increase of 730 units above a background of 50 units. The siltstone drilled slightly faster than the salt above and below. Good bright yellow-white fluorescence and a weak, slow, milky cut was noted along with a slight oil odor at the shaker. No oil stain was visible in the samples. The siltstone is light gray, firm to friable, sandy in part, and very calcareous, grading to a limy siltstone.
2. A sharp gas increase of 1665 units occurred at 3858' to 3865' above a background of 100 units. No definite drilling break was associated with it. Siltstone, white to light gray and very calcareous grading to silty sandstone was present. Some fluorescence was seen along with a poor, slow, yellow-white cut.
3. Gas increased 3200 units from a 50 unit background at 4179' to 4192'. Drilling increased to 1 min per foot while drilling only with the mud motor, the rotary table being locked for directional purposes. Lithology was interpreted to be sandstone, white clear, very fine grained, very calcareous, grading to sandy siltstone. No fluorescence was seen and no stain or cut.
4. A gas increase totaled 1300 units at 4245' to 4248', apparently from a thin 3' sandstone. This sandstone is similar in lithology to that described above. Again no other sample shows were seen.
5. Gas increased 500 units from a background of 50 units at 4468' to 4475'. Samples indicated 95 % salt, with 5% or less of white to light gray, calcareous, sandstone. Drill rates through the interval were primarily from a slide (drilling only with the mud motor, rotary table locked). Penetration rates were decreased from the less than 1 minute per foot rate in the massive salt beds above and below this zone. Lithology may be fractured shale sandwiched in the salt layers.
6. At 5174' to 5185' a white to light gray sandstone, very fine to fine grained, soft to unconsolidated, gave a gas increase of 550 units over 50 units of background. There was no show in the sample examined. The drill rate varied from 3.5 minutes per foot before to 1 to 1.5 minutes per foot in the sandstone and 4 minutes per foot after. A thin shale break is interpreted near the top.
7. Siltstone and shale at 7964' to 7975' are presumed to be the source of a 540 unit gas increase. Background before was 50 units. The samples through this section were predominately salt with very little clastic material being logged. The siltstone was shaly, calcareous, with a sugary sandy texture. No fluorescence was seen, but a very faint cut was noted by the mudlogger.
11. At 8623' to 8630' sandstone, very fine grained, calcareous, silty, grading into siltstone gave a gas increase of 660 units over a background of 100 units. No shows were noted in the samples. A good drilling break is associated with this show with the drill rate going from 15 minutes per foot to 3 minutes per foot to 12 minutes per foot.
12. Drilling breaks at 8725' to 8750' gave a gas increase of 720 units from the first five foot penetrated. The first bench appears to be sandstone, very fine grained, shaly, and grades into siltstone. Gas varied from 200 to 400 units in the rest of the zone. It is interpreted to consist of black, organic shale with thin siltstone interbeds. The black shale has no fluorescence but gives a very slow weak milky cut. The siltstone is soft, friable and contains microscopic specks of black carbonaceous material.

Deep Zones (2900' to Total Depth)

List of gas increases and show zones in Paradox Formation

INTERVAL	THICKNESS	LITHOLOGY	GAS UNITS
			increase / background = total gas
3545-3554	9'	Fractured shale	433 / 22 = 455
3659-3667	6'	Fractured shale	210 / 40 = 250
3738-3748	10'	Siltstone	730 / 50 = 780
3858-3865	7'	"	1665 / 100 = 1765
3880-3886	6'	"	245 / 120 = 365
4082-4088	6'	"	350 / 50 = 400
4179-4192	13'	Sandstone	3200 / 50 = 3250
4245-4248	3'	"	1100 / 200 = 1300
4468-4475	7'	"	500 / 50 = 550
4670-4678	8'	Siltstone	407 / 100 = 507
5022-5032	10'	Fractured shale	465 / 50 = 515
5174-5185	11'	SS & Sh	550 / 50 = 600
5516-5520	4'	Black shale, frac	240 / 40 = 280
5663-5677	14'	Siltstone	190 / 50 = 240
5932-5938	6'	Sandstone/Shale	180 / 40 = 220
5993-5998	5'	Sandstone	230 / 100 = 330
6086-6093	7'	Sandstone	300 / 200 = 500
6384-6390	6'	Siltstone	390 / 50 = 440
6917-6920	3'	Sandstone	330 / 50 = 380
7004-7014	10'	Sandstone	180 / 50 = 230
7245-7254	9'	Siltstone	260 / 40 = 300
7302-7309	7'	Sandstone/Shale	360 / 50 = 410
7870-7876	6'	Black shale	330 / 45 = 375
7964-7975	11'	Siltstone/shale	540 / 40 = 580
8013-8017	4'	Black shale	430 / 100 = 530
8066-8072	6'	Siltstone/shale	380 / 50 = 430
8117-8121	4'	Black shale	425 / 75 = 500
8134-8142	8'	Black shale	180 / 100 = 280
8360-8376	16'	Sandstone/Shale	475 / 20 = 495
8623-8630	7'	Sandstone/Siltstone	660 / 100 = 760
8706-8710	4'	Black Shale/Siltstone	250 / 75 = 325
8725-8750	25' (3 benches)	Sandstone/Black Shale	720 / 100 = 820
8763-8770	7'	Siltstone/Black Shale	250 / 125 = 375

GEOLOGICAL SUMMARY

CRETACEOUS

MANCOS SHALE surface to 890' sample, 884' electric log

The Mancos Shale of upper Cretaceous age was predominately shale, dark gray to black, generally soft to moderately hard, silty and calcareous. Traces of light gray to white bentonite are present along with scattered Inoceramus prisms. Some white calcite from veins & fracture fill was also noted. The lower 300 feet has occasional thin interbeds and stringers of light gray, off white, very fine grained, tight, clay filled, calcareous sandstone. Due to variable mud levels in the possum belly, the gas detector was only able to consistently record gas part of the time from 55' to 550'. Background gas varied from 50 to 90 units below 550'.

DAKOTA SANDSTONE & BURRO CANYON FORMATION 890' to 1280' sample 884' to 1282' electric log

This interval consists of approximately 50' of sandstone at the top, followed by 150' of varicolored shale, with a basal 200' section of sandstone and conglomerate. The upper sandstone is white to light gray, fine to medium grained, well sorted with good porosity. It had a show and associated gas increase which is described above in Show #2. The shale interval consists of blue-green, green-gray moderately hard varicolored shale. Some thin interbeds of tight, calcareous very fine grained sandstone and traces of bentonite are present in the upper part. The lower part is marked by light blue-gray, tan, sub-lithographic limestone which may occur as thin beds or nodules. The basal conglomerate and sandstones are especially hard and very tough to drill. Abundant chert, and pebbles of limestone and dolomite occur in this interval. A 40' sandstone topped at 1202' drilled at 1.5 min/ft and contained numerous orange coarse size quartz and chert grains scattered through an otherwise medium grained sand.

JURASSIC

MORRISON FORMATION 1280' to 1983' sample, 1282' to 1860' electric log

The upper 300 feet of the Morrison Formation (Brushy Basin member) consisted of brightly colored varicolored shale. Colors ranged from bright green, blue-green, red, yellow to purple. The shale is silty, contains some thin red siltstones and sandstones, is generally non-calcareous with some white bentonite. The lower half of the Morrison (Salt Wash member) contains numerous lenticular sandstones. They are generally white to clear, fine to medium grained with occasional coarse grains, have good porosity, are clay free and generally drill up into loose grains. Several gas increases and sample shows were noted and are described above as Show # 3 & 4.

ENTRADA SANDSTONE 1983' to 2274' sample, 1860' to 2274' electric log

The top of the Entrada Sandstone was picked from samples at 1983' based on drill time and a distinctive orange-white color. The electric log indicates the Entrada is at 1860' and should have been picked from samples at 1848'. This section of the upper Entrada was predominately sandstone, clear, white, very fine to medium grained, sub-angular to sub-rounded, clear to opaque quartz, calcareous, with occasional interbeds of red-brown, gray-green to rusty red, siltstone and shale. Sandstones below 1980' are pale orange-white, to clear in color and consist of fine to medium grained, sub-round to well rounded, clear & frosted quartz, which drills up into loose grains. No gas increases were noted in this interval. The basal 100 feet consists primarily of rusty-red siltstone and shale which is thought to be the Dewey Bridge member of the Entrada.

JURASSIC/TRIASSIC

NAVAJO & WINGATE SANDSTONE 2274' to 3462' sample, 2274' to 3486' electric log

The interval drilled from 2274' to surface casing depth of 2894' consists almost entirely of fine to medium grained sandstone which drills up into loose grains. The consistent lithology prevented picking the top of the Wingate sandstone. The sandstone is very clean, well sorted, pale orange to clear in color, non-calcareous, with the quartz grains being clear to frosted to occasional pale orange to amber in color and generally sub-rounded to well rounded. Occasionally a few scattered chips of dark rusty-red shale were present as well as traces of slightly calcareous intervals. No gas increases or sample shows were encountered. Massive sandstone was drilled from 2894' to 3462'. These sandstones were similar to those above. Occasional traces of light gray-white anhydrite and rare chips of red shale were logged. Slower drill time seemed to coincide with the occurrence of calcareous zones or a slight increase in anhydrite. No gas increases were noted in this interval.

PENNSYLVANIAN

PARADOX FORMATION 3462' to total depth, sample, 3486' to total depth, electric log

The top of the Paradox formation was picked from samples and drill time @ 3462' with the first appearance of black shale and decrease in sandstone. Due to using a fresh water mud to drill into the formation, no salt lithology was seen until the mud system was completely converted to a saturated salt mud system at 3970'. The top of massive salt was interpreted from drill time at 3505'. Electric logs indicate the top of massive salt occurs at 3502'.

Numerous clastic zones occur in the Paradox separated by thick beds of salt. The clastic zones are the major exploration targets for this well. The salt generally drills at 1 minute per foot while the clastic zones drill at a slower rate. The salt is clear, to opaque to white, with coarse size chips and crystals. Some anhydrite is present and orange-pink colored salt, Potash? was noted at 3930' and 6600' to 6800'. Clastic zones are characterized by black, organic, calcareous, soft, shale which generally gives a slow, weak, milky cut, and light to medium gray colored shale which is generally soft, calcareous, silty, and commonly breaks down in the mud system. Occasionally the shale is so soft and lacking any texture that it was described as claystone. Siltstone, light to medium gray in color, very calcareous and argillaceous is the third most common lithology. Sandstone, generally very fine grained, calcareous, and grading to siltstone is sometimes present. Minor amounts of limestone, dolomite and anhydrite were also present as well as white to clear calcite fracture fill. Many gas increases appear to closely coincide with the appearance of black shale at the shaker. Often the mud is momentarily colored black when a black shale is drilled, as much of the shale appears to be soft and partly disintegrates in the mud. Significant gas increases, those with 500 units or more increase over background, are described in detail. Other gas increases, reported daily on morning reports are also listed.

At total depth of 8912', electric logs were run and sidewall core samples were taken from selected intervals. An FMI log was run over selected intervals. Production casing was run, and plans are to evaluate the gas potential further through casing.

Hal Schmidt

Consulting Geologist
PASON SYSTEMS USA CORP

May 23, 2006

DRILLING CHRONOLOGY

DELTA PETROLEUM CORPORATION SALT VALLEY STATE #25-12

DATE	DEPTH	DAILY	ACTIVITY
4/14/06	55'	214'	16" conductor set @ 55'. Spud @ 200 hrs, 4/14/06, drlg 12 1/4" hole with water, Drill time not being recorded, EDR cables not hooked up. Gas not being recorded due to cuttings backing up into the flow line when PB is full. Having to leave gate open to prevent this. Drill time & gas being recorded starting @ 196' Down for mud pump repairs @ 269'
4/15/06	269'	471'	Repair pump clutch, drilled from 269' to 339' without drill time recorder working, recalibrated and repaired same, drill ahead
4/16/06	740'	257'	Drilled to 966', tripped out for new bit #2, tripped in hole drilled to 997' where drill pipe stuck. Pason drill time recorder down for repair from 943' to 997'. Start mud up.
4/17/06	997'	0'	Work stuck pipe, mudding up, circ & cond mud, run free point, back off point @ 886', trip out of hole, left 2 drill collars and bit in hole, repair draw works brake adjustment.
4/18/06	997'	75'	Pick up fishing tools, trip in hole, screw into fish, jar on fish, circulate, btm up gas 400 units, Make up BHA, TIH, drill. Installed hydraulic hook load sensor.
4/19/06	1072'	121'	Drilled to 1137', TOH for bit, Reamers coated with sticky shale & very hard limestone chips & pebbles, TIH with used Bit #3, drill ahead to 1193', TOH for new bit
4/20/06	1193'	79'	Trip in hole with new bit #4, Drilled to 1272'. Run wireline surveys, questionable deviations due to bad tool, Wait on Baker directional tools and mud motor.
4/21/06	1272'	96'	TOH for directional tools, Pick up mud motor & directional tools, TIH, drill to 1368'
4/22/06	1368'	312'	Drill to 1680'
4/23/06	1680'	169'	Drill to 1842', TOH for new bit #5, TIH, wash & ream 25' to btm, Drill to 1847', Down for repairs to swivel.
4/24/06	1849'	165'	Finish swivel repair, Drill ahead to 1982', TOH for new bit #6, (PDC) TIH, wash & ream 45' to bottom, drill ahead.
4/25/06	2014'	196'	Drill to 2138', TOH for bit #7, (3-cone) TIH, drill ahead
4/26/06	2210'	229'	Drill to 2224', TOH for mud motor failure, pick up BIT #8, wait on MWD tool, TIH, drill ahead
4/27/06	2439'	434'	Drilled to 2873'
4/28/06	2873'	21'	Drilled to surface casing point of 2894', Short trip to drill collars, circulate & condition hole, TOH for electric logs. Run electric logs, rig up casing crew, run 9 5/8" casing.
4/29/06	2894'	0	Cement 9 5/8" casing @ 2894', WOC, nipple up and pressure test
4/30/06	2894'	87'	Pressure test BOP, TIH, drill ahead

DATE	DEPTH	DAILY	ACTIVITY
5/1/06	2981'	511'	Drilling, add bulk salt, chg to salt mud system,
5/2/06	3492'	549'	Drilling, added salt to saturate mud system
5/3/06	4041'	200'	Drilled to 4107', TOH for directional tools, chg bit, TIH, drill
5/4/06	4241'	410'	Drilled to 4336', TOH for mud motor, chg bit, TIH, drill
5/5/06	4651'	568'	Drill to 5219'
5/6/06	5219'	667'	Drill to 5886'
5/7/06	5886'	191'	Drill to 5954', TOH for new bit #12, drill to 6077'
5/8/06	6077'	367'	Drill to 6444'
5/9/06	6444'	520'	Drill to 6964'
5/10/06	6964'	301'	Drill to 7265'
5/11/06	7265'	69'	Drill to 7334', TOH for new bit & MWD tool failure, pick up new BHA, with BHA & 2 jts DP in slips, stripped drilling line, elevators swung, caught DP, slips came loose & lost BHA down hole. TIH to screw into fish.
5/12/06	7334'	0	On trip in, tite spot @ 4700', TOH, picked up DC's & bit, cleaned out hole to top fish, TOH, picked up fishing tool, TIH, tag fish.
5/13/06	7334'	0	Screwed into fish, worked stuck pipe loose, TOH with fish, p/u new m/m, mwd, & bit, TIH, magnaflux DCs on TIH
5/14/06	7334'	449'	TIH, w & r 90' to btm, drill to 7783'
5/15/06	7783'	290'	Drill to 8073'
5/16/06	8073'	177'	Drill to 8250'
5/17/06	8250'	208'	Drill to 8458'
5/18/06	8458'	126'	Drill to 8532', trip out for bit, drill to 8584'
5/19/06	8584'	170'	Drill to 8754'
5/20/06	8754'	158'	Drill to total depth of 8912'
5/21/06	8912'		Short trip 10 stands, circ. & condition hole, TOH, run Electric logs, TIH, prep to run 5 1/2" production casing

DAILY ACTIVITY

Operator: Delta Petroleum Corporation
Well Name: Salt Valley State #25-12

DATE	DEPTH	DAILY	DATE	DEPTH	DAILY
4/14/06	55'	214'			
4/15/06	269'	471'			
4/16/06	740'	257'			
4/17/06	997'	0'			
4/18/06	997'	75'			
4/19/06	1072'	121'			
4/20/06	1193'	79'			
4/21/06	1272'	96'			
4/22/06	1368'	312'			
4/23/06	1680'	169'			
4/24/06	1849'	165'			
4/25/06	2014'	196'			
4/26/06	2210'	229'			
4/27/06	2439'	434'			
4/28/06	2873'	21'			
4/29/06	2894'	0			
4/30/06	2894'	87'			
5/1/06	2981'	511'			
5/2/06	3492'	549'			
5/3/06	4041'	200'			
5/4/06	4241'	410'			
5/5/06	4651'	568'			
5/6/06	5219'	667'			
5/7/06	5886'	191'			
5/8/06	6077'	367'			
5/9/06	6444'	520'			
5/10/06	6964'	301'			
5/11/06	7265'	69'			
5/12/06	7334'	0'			
5/13/06	7334'	0'			
5/14/06	7334'	449'			
5/15/06	7783'	290'			
5/16/06	8073'	177'			
5/17/06	8250'	208'			
5/18/06	8458'	126'			
5/19/06	8584'	170'			
5/20/06	8754'	158'			
5/21/06	8912'	Total depth			

BIT RECORD

OPERATOR: Delta Petroleum Corpoartion
 WELL NAME: Salt Valley State #25-12

RUN	SIZE	MAKE	TYPE	OUT	FTG	HRS	FT/HR
#1	12 1/4"	RkyMtnBit	977	55'966'	911'	15.5	58.7
#2	"	STC	FDS+	1137	171'	12.5	13.68
#3	"	Used STC	F-1	1193'	56'	6	9.3
#4	"	STC	GF10HB	1842'	649'	41.5	15.6
#5	"	"	FDS +C	1982'	140'	12.5	11.2
#6	"	RMB	PDC	2138'	156'	14	11.1 (PDC)
#7	"	STC	RR-4	2224'	56'	8.5	6.6
#8	"	"	GO4BVCR	2894'	670'	20	33.5
#9	8.75"	STC	M-75	4107'	1213'	49	24.7 (PDC)
#10	"	HTC	HC506	4336'	229'	14.5	15.8 (PDC)
#11	"	STC	GP15-HVR	5954'	1618'	59.75	27
#12	"	STC	GF10BVP	7334'	1380'	84.5	16.3
#13	"	STC	GT15HVR	7334'	0	0	Fish recovery
#14	"	"	"	7334'	0	0	Clean hole
#15	"	"	F12 OVR	8532'	1198'	66.5	18
#16	"	"	GP15-HVR re-run #11	8912'	380'	44	8.6

MUD REPORT

OPERATOR: Delta Petroleum Corporation
 WELL NAME: Salt Valley State #25-12

DATE	DEPTH	WT	VIS	PLS	YLD	GEL	PH	WL	CK	CHL	CA	SD	SOL	WTR
4/16	830'	8.33					9.7			200	120			100%
4/17	997'	8.7	37	5	5	2/11	10.8	16.2	2	250	80	TR	2.6%	97.4
4/18	997'	8.7	32	5	3	1/6	10.2	16	2	250	80	0.1	2.59	97.4
4/19	1137'	8.9	37	11	6	2/7	10.2	14	1	400	80	0.1	3.98	96
4/20	1260'	8.8	33	7	4	1/2	9.5	12	1	N/a	60	0.2	3.0	97
4/21	1272'	8.7	31	5	3	0/1	9	14	1	600	40	0.1	2.47	97.5
4/22	1526'	9.1	34	13	6	2/5	9.7	12	1	600	80	0.1	3.97	96
4/23	1789'	9.3	35	12	6	4/6	9.1	11	1	600	100	0.5	4.47	95.5
4/24	1917'	9.35	36	10	5	2/5	8.7	10	2	800	240	0.5	4.95	95
4/25	2109'	9.6	37	15	10	4/14	8.3	10	2	1400	56	0.5	8.52	91.4
4/26	2224'	9.1	32	7	6	2/5	8.8	12.5	2	800	36	0.5	3.95	96
4/27	2564'	9.35	45	8	17	15/40	8	17	3	220	80	1.0	4.99	95
4/28	2894'	8.9	31	6	6	4/10	8.7	20	2	2100	80	0.5	3.38	96.5
4/29	2894'	8.9	30	5	3	1/6	8.0	20	2	1700	40	0.1	2.9	97
4/30	2894'	8.9	35	8	9	4/9	7.9	12	2	1000	40	0.2	2.94	97
5/1	3177'	8.7	30	5	5	3/7	9.6	18	2	1100	40	0.5	2.44	97.5
5/2	3735'	9.8	37	8	19	3/12	9.5	15	2	100k	1.2k	0.2	3.16	97
5/3	4107'	10.0	36	14	14	4/8	9.7	13	3	165k	1.2k	0.1	N/A	91
5/4	4336'	10.2	38	11	13	5/12	9.9	12	3	155k	1.2k	0.2	2.86	88
5/5	4920'	10.2	37	10	13	7/15	10.2	12	3	155k	2.0k	0.2	2.86	88
5/6	5507'	10.2	38	12	16	4/10	10.3	13	2	160k	800	0.1	2.53	88
5/7	5954'	10.2	40	13	14	5/12	9.9	13	2	170k	800	0.1	N/A	90
5/8	6195'	10.3	37	11	12	5/10	9.8	13	2	156k	1k	0.05	3.9	87
5/9	6744'	10.4	39	11	14	4/9	9.8	14	2	163k	800	0.1	4.55	86
5/10	7071'	10.3	36	10	15	2/8	10.0	15	2	159k	900	0.1	4.81	86
5/11	7334'	10.2	33	9	10	1/5	8.9	18	2	165k	800	0.1	4.41	86
5/12	7334'	10.2	32	9	9	1/4	9.5	21	2	169k	800	0.1	5.26	85
5/13	7334'	10.3	35	13	11	2/7	9.0	19	2	169k	800	0.1	4.15	86
5/14	7372'	10.3	37	16	4	2/9	9.0	17	2	172k	800	0.1	5.07	85
5/15	7919'	10.5	35	10	8	1/9	9.2	18	2	175k	800	0.1	7.11	83
5/16	8136'	10.3	38	11	9	2/10	9.8	19	2	180k	800	0.2	3.97	85.5
5/17	8329'	10.3	36	10	7	2/9	9.0	11	2	189k	800	0.2	3.7	85.2
5/18	8532'	10.4	42	14	13	4/13	8.8	7.6	2	186k	720	0.2	5.26	84
5/19	8631'	10.4	40	12	11	4/13	9.0	6.8	2	172k	600	0.2	6.18	84
5/20	8810'	10.5	41	13	12	3/12	9.0	6.6	2	178k	600	0.3	6.91	83
5/21	8912'	10.6	41	14	10	3/9	9.0	7.0	2	182k	600	0.2	7.78	82

SURVEYS

OPERATOR:
WELL NAME:

Delta Petroleum Corporation
Salt Valley State # 25-12

SurNo	Date	Tie In	Measured Depth	Inclination	Azimuth	Desired Azimuth	TVD	Veil Sect	N/S(+/-)	E/W(+/-)	DLS
1	4/15/2006		207	1.10	63.30	0.00	206.99	0.89	0.89	1.78	0.53
2	4/16/2006		580	4.70	32.70	0.00	579.51	15.36	15.36	13.23	1.02
3	4/21/2006		1191	5.80	26.40	0.00	1187.95	64.08	64.08	40.48	0.20
4	4/21/2006		1223	5.50	28.10	0.00	1219.79	66.88	66.88	41.92	1.07
5	4/21/2006		1255	5.50	23.90	0.00	1251.65	69.63	69.63	43.26	1.26
6	4/21/2006		1318	5.50	18.60	0.00	1314.36	75.26	75.26	45.45	0.81
7	4/22/2006		1382	5.30	17.93	0.00	1378.07	80.98	80.98	47.34	0.33
8	4/23/2006		1445	5.30	2.10	0.00	1440.80	86.65	86.65	48.34	2.31
9	4/23/2006		1476	5.00	358.90	0.00	1471.68	89.43	89.43	48.37	1.34
10	4/23/2006		1508	4.60	353.30	0.00	1503.57	92.10	92.10	48.19	1.92
11	4/23/2006		1539	4.00	349.10	0.00	1534.48	94.40	94.40	47.84	2.18
12	4/23/2006		1571	3.40	340.70	0.00	1566.41	96.39	96.39	47.32	2.52
13	4/23/2006		1602	2.80	338.60	0.00	1597.37	97.96	97.96	46.74	1.97
14	4/23/2006		1634	2.50	332.20	0.00	1629.33	99.31	99.31	46.13	1.32
15	4/23/2006		1665	2.10	329.70	0.00	1660.31	100.40	100.40	45.52	1.33
16	4/23/2006		1698	1.70	318.20	0.00	1693.29	101.28	101.28	44.89	1.67
17	4/24/2006		1730	1.30	311.80	0.00	1725.28	101.88	101.88	44.31	1.35
18	4/24/2006		1761	1.30	298.50	0.00	1756.27	102.28	102.28	43.74	0.97
19	4/24/2006		1792	1.20	305.20	0.00	1787.26	102.64	102.64	43.16	0.57
20	4/25/2006		1856	0.60	327.00	0.00	1851.26	103.30	103.30	42.43	1.06
21	4/25/2006		1951	0.90	329.10	0.00	1946.25	104.36	104.36	41.78	0.32
22	4/26/2006		2045	0.90	351.90	0.00	2040.24	105.72	105.72	41.29	0.38
23	4/26/2006		2140	0.70	326.90	0.00	2135.23	106.95	106.95	40.87	0.42
24	4/27/2006		2236	0.70	10.20	0.00	2231.22	108.02	108.02	40.66	0.54
25	4/27/2006		2330	0.50	28.50	0.00	2325.21	108.94	108.94	40.95	0.29
26	4/27/2006		2425	0.90	27.80	0.00	2420.21	109.97	109.97	41.50	0.42
27	4/28/2006		2520	0.50	53.10	0.00	2515.20	110.88	110.88	42.18	0.52
28	4/28/2006		2615	0.30	28.80	0.00	2610.20	111.34	111.34	42.63	0.27
29	4/28/2006		2710	0.40	331.90	0.00	2705.20	111.85	111.85	42.59	0.36
30	4/28/2006		2805	0.50	229.20	0.00	2800.19	111.88	111.88	42.12	0.74
31	4/28/2006		2838	0.50	238.00	0.00	2833.19	111.71	111.71	41.89	0.23
32	5/2/2006		3084	0.50	0.00	0.00	3079.18	112.21	112.21	40.98	0.36
33	5/2/2006		3307	1.00	0.00	0.00	3302.16	115.13	115.13	40.98	0.22
34	5/2/2006		3500	0.75	0.00	0.00	3495.14	118.08	118.08	40.98	0.13
35	5/3/2006		3686	1.75	0.00	0.00	3681.10	122.13	122.13	40.98	0.54
36	5/3/2006		3970	3.75	0.00	0.00	3964.77	135.76	135.76	40.98	0.70
37	5/3/2006		4065	4.25	0.00	0.00	4059.54	142.38	142.38	40.98	0.53
38	5/4/2006	X	3737	3.90	258.40	0.00	3731.86	109.33	109.33	25.32	0.00
39	5/4/2006		3926	4.60	268.60	0.00	3920.34	107.85	107.85	11.45	0.54
40	5/4/2006		4064	4.80	276.30	0.00	4057.88	108.35	108.35	0.18	0.48
41	5/4/2006		4096	4.80	277.40	0.00	4089.76	108.67	108.67	-2.48	0.29
42	5/4/2006		4127	4.70	272.10	0.00	4120.66	108.88	108.88	-5.04	1.45
43	5/4/2006		4159	4.60	271.80	0.00	4152.55	108.97	108.97	-7.63	0.32
44	5/4/2006		4254	3.10	275.60	0.00	4247.34	109.34	109.34	-13.99	1.60
45	5/5/2006		4349	3.43	261.21	0.00	4342.18	109.16	109.16	-19.36	0.93
46	5/5/2006		4411	2.32	235.90	0.00	4404.11	108.17	108.17	-22.23	2.68
47	5/5/2006		4537	4.13	202.15	0.00	4529.91	102.54	102.54	-26.05	2.02
48	5/5/2006		4632	3.87	221.49	0.00	4624.67	96.97	96.97	-29.47	1.44
49	5/5/2006		4727	3.43	241.17	0.00	4719.48	93.20	93.20	-34.08	1.39
50	5/6/2006		4822	3.30	225.00	0.00	4814.32	89.89	89.89	-38.50	1.00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49094
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Delta Petroleum Corporation		8. WELL NAME and NUMBER: Salt Valley State #25-12
3. ADDRESS OF OPERATOR: 370 17th St., Suite 4300 City Denver STATE CO ZIP 80202		9. API NUMBER: 4301931463
		10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FNL & 1972' FWL		COUNTY: Grand
OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Monthly Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/1/06-5/23/06
Drilled from 2900' to a TD of 8912'. Ran 214 jts of 5-1/2", 17#, P-110, LTC production casing, landed @ 8912'. Released rig @ 18:00 hrs 5/23/06.

6/1/06-6/2/06
Installed wellhead & ran CBL.

NAME (PLEASE PRINT) Terry L. Hoffman	TITLE Regulatory Manager
SIGNATURE	DATE 6/9/2006

(This space for State use only)

RECEIVED
JUN 09 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49094
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St., Suite 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FNL & 1972' FWL		8. WELL NAME and NUMBER: Salt Valley State #25-12
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E		9. API NUMBER: 4301931463
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

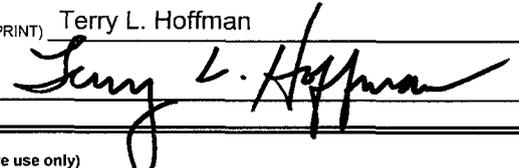
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Monthly Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

6/3/06-9/23/06
See attached "Wellwork Chronological Report"

Note: Please note that this well is considered a "TIGHT HOLE".

NAME (PLEASE PRINT) Terry L. Hoffman	TITLE Regulatory Manager
SIGNATURE 	DATE 7/24/2006

(This space for State use only)

RECEIVED
SEP 27 2006

PETROLEUM CORPORATION

Well Name : Salt Valley State 25-12									
Prospect:	Salt Valley			AFE #:	2319				
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704				
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821				
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821				
Operator:	Delta Petroleum Corporation	Supervisor:		Phone:					
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0			
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.									
Wellwork Details									
Date :	6/1/2006	Days:	1	DC :	\$1,260	CCC:	\$1,260	CWC:	\$2,245,262
Activity:	NU wellhead			Rig Name:					
Daily Report Summary :	Installed wellhead								
Daily Report Detail:	Cameron service hand intalled wellhead								
From 8:00 To 12:00	4 hrs	Category/Rmks:	NU : Install wellhead						
Date :	6/2/2006	Days:	2	DC :	\$23,836	CCC:	\$25,096	CWC:	\$2,269,098
Activity:	Run CBL			Rig Name:					
Daily Report Summary :	Ran gauge ring run, ran CBL without pressure & with 1000 psi.								
Daily Report Detail:	SWS equipment on location, spot & rig up to run gauge ring & junk basket run. Run in hole to 8838' WL. POOH w/tools pick up logging tools TIH run CBL log from 8838' to 2400' without pressure. TIH to 8838' pressure casing to 1000 psi run log to 2400'								
From 7:00 To 8:00	1 hrs	Category/Rmks:	MIRU : Rig up SWS logging crew						
From 8:00 To 15:00	7 hrs	Category/Rmks:	Wireline : Run gauge ring run, temp log, 2 CBL runs with & without pressure						
From 15:00 To 0:00	9 hrs	Category/Rmks:	SDFWE : Shut down for weekend						
Date :	6/12/2006	Days:	12	DC :	\$3,688	CCC:	\$28,784	CWC:	\$2,272,786
Activity:	Clean location			Rig Name:					
Daily Report Summary :	RPS crew arrived on location 6-12-06 cleaned location of trash leveled around wellhead preparing for completion. Hauled trash to Grand county landfill measured location and emailed to Denver engineer.								
Daily Report Detail:	RPS crew arrive on location, safety meeting begin cleaning location. Haul trash to Grand county landfill. Measure location and make map of location email to Denver engineer. Temp cease operations								
From 0:00 To 8:00	8 hrs	Category/Rmks:	SICP : SICP 0 psi (Well not perf'd)						
From 8:00 To 18:00	10 hrs	Category/Rmks:	Other : Clean location, repair fence around pit						
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN : SDFN						
Date :	6/27/2006	Days:	27	DC :	\$3,710	CCC:	\$32,494	CWC:	\$2,276,496
Activity:	MIRU			Rig Name:					
Daily Report Summary :	Set 4 anchors & pull test to 20000# Move in rig up Red Rock Well service								
Daily Report Detail:	Set 4 anchors & pull test to 20000#, Move in rig up Red Rock well service								
From 0:00 To 10:00	10 hrs	Category/Rmks:	SDFN : set 4 anchors & pull test,move in rig up completion rig						
From 10:00 To 0:00	14 hrs	Category/Rmks:	SDFN : SDFN						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319				
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704				
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821				
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821				
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:					
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0			
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.									
Date :	6/28/2006	Days:	28	DC :	\$3,670	CCC:	\$36,164	CWC:	\$2,280,166
Activity:	NU BOP			Rig Name:					
Daily Report Summary :	Nipple up 5K BOP's spot pipe racks & cat walk								
	SDFN								
Daily Report Detail:	Nipple up 5K BOP's ,spot pipe racks & cat walk								
	SDFN								
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN : SDFN						
From 8:00 To 8:30	0.5 hrs	Category/Rmks:	Other : Safety meeting						
From 8:30 To 10:30	2 hrs	Category/Rmks:	NU : Nipple up 5K BOP's						
From 10:30 To 12:30	2 hrs	Category/Rmks:	Other : Spot catwalk & pipe racks						
From 12:30 To 0:00	1.5 hrs	Category/Rmks:	SDFWE : SDFWE						
Date :	6/30/2006	Days:	30	DC :	\$0	CCC:	\$36,164	CWC:	\$2,280,166
Activity:	Cost adjustment			Rig Name:					
Daily Report Summary :	Cost adjustment								
Daily Report Detail:	Cost adjustment								
Date :	7/7/2006	Days:	37	DC :	\$6,760	CCC:	\$42,924	CWC:	\$2,286,926
Activity:	PU tbg			Rig Name:					
Daily Report Summary :	Move in unload 2 3/8 tubing from Green Acres (Vega), talley & pick up tubing TIH								
	SDFWE								
	Total fluid pumped 0 bbls								
Daily Report Detail:	Move in unload 2 3/8 tubing from Green Acres (Vega), talley & pick up tubing TIH								
	SDFWE								
	Total fluid pumped 0 bbls								
From 0:00 To 14:30	4.5 hrs	Category/Rmks:	SDFN : SDFN						
From 14:30 To 19:30	5 hrs	Category/Rmks:	RIH : Talley & RIH w 2 3/8 tubing						
From 19:30 To 0:00	4.5 hrs	Category/Rmks:	SDFWE : SDFWE						
Date :	7/8/2006	Days:	38	DC :	\$1,250	CCC:	\$44,174	CWC:	\$2,288,176
Activity:	SDFWE			Rig Name:					
Daily Report Summary :	SDFWE								
Daily Report Detail:	SDFWE								
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE : SDFWE						
Date :	7/9/2006	Days:	39	DC :	\$1,250	CCC:	\$45,424	CWC:	\$2,289,426
Activity:	SDFWE			Rig Name:					
Daily Report Summary :	SDFWE								
Daily Report Detail:	SDFWE								
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE : SDFWE						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	7/10/2006	Days:	40	DC :	\$5,510	CCC:	\$50,934	CWC:	\$2,294,936
Activity:	Swab dn. to perf.		Rig Name:						

Daily Report Summary :	Swab well down to perforate								
	SDFN								
	Total fluid recovered 135 bbls								

Daily Report Detail:	Swab well down to perforate								
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN						
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting						
From 7:30 To 18:30	11 hrs	Category/Rmks:	Swab : Swab well down to perforate						
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN : SDFN						

Date :	7/11/2006	Days:	41	DC :	\$8,460	CCC:	\$59,394	CWC:	\$2,303,396
Activity:	Swab dn. to perf.		Rig Name:						

Daily Report Summary :	Safety meeting, run in hole w/broch clean out tubing. Rig up begin swabbing well down tag fluid level @ 3250' swab well down to 8300 approx 300-500' fluid left in hole. Contact watermaster @ Thompson Springs for fresh water. Move in spot 6 each 500 bbl frac tanks								
	SDFN								
	Total fluid recovered 80 bbls								

Daily Report Detail:	Safety meeting rig up broch RIH clean out tubing. Rig up swab down tubing tag fluid level @ 3250' swab well down.								
	SDFN								
	Total fluid recovered 80 bbls								

From 0:00 To 7:30	7.5 hrs	Category/Rmks:	SDFN : SDFN						
From 7:30 To 8:00	0.5 hrs	Category/Rmks:	Other : Safety meeting						
From 8:00 To 18:00	10 hrs	Category/Rmks:	Swab : Swab						
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN : SDFN						

Date :	7/12/2006	Days:	42	DC :	\$9,057	CCC:	\$68,451	CWC:	\$2,312,453
Activity:	Swab dn. to perf.		Rig Name:						

Daily Report Summary :	Safety meeting, swab well dry, POOH w/tubing								
	SDFN								
	Total fluid recovered 3 bbls								

Daily Report Detail:	Safety meeting rig up to swab well down IFL @ 8200' swab down								
	SDFN								
	Total fluid recovered 3 bbls								

From 0:00 To 7:30	7.5 hrs	Category/Rmks:	SDFN : SDFN						
From 7:30 To 8:00	0.5 hrs	Category/Rmks:	Other : Safety meeting						
From 8:00 To 13:30	5.5 hrs	Category/Rmks:	Swab : Swab						
From 13:30 To 16:45	3.25 hrs	Category/Rmks:	TOOH : POOH w/tubing						
From 16:45 To 0:00	.25 hrs	Category/Rmks:	SDFN : SDFN						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319				
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704				
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821				
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821				
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:					
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0			
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.									
Date :	7/13/2006	Days:	43	DC :	\$24,101	CCC:	\$92,552	CWC:	\$2,336,554
Activity:	Rig Up		Rig Name:						
Daily Report Summary :	Safety meeting with rig crew, wait on RPS crew, rig up flow back equipment								
	SDFN								
Daily Report Detail:	Safety meeting with rig crew wait on RPS crew to arrive on location. RPS crew on location @ 11:30 hrs. rig up flow back equipment.								
	SDFN								
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN : SDFN						
From 8:00 To 15:00	7 hrs	Category/Rmks:	RU : Rig up RPS flow back equipment						
From 15:00 To 0:00	9 hrs	Category/Rmks:	SDFN : SDFN						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	7/14/2006	Days:	44	DC :	\$17,017	CCC:	\$109,569	CWC:	\$2,353,571
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Activity:	Perforate	Rig Name:	
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Daily Report Summary :	<p>Safety meeting, rigged up OWP & Baker BHA RIH run correlation strip off SWS Tripple Combo dated 5-24-06. POOH w/OWP wireline lay down 1joint pick up 19.5' of 2 3/8 4.7 #/ft. J-55 tubing pups RIH & rerun correlation strip, set Baker packer@ 8747.04w/30K on tool. Rig up flow back iron, drop bar to shoot OWP gun SLIGHT BLOW no pressure. Rig up swab RIH unable to find fluid level make 3 runs recover 0 bbls fluid. Leave tubing open to treater & monitor pressure.</p> <p>SDFN Total fluid pump'd 0 bbls Total fluid recovered 0 bbls</p> <p>BHA consisting of 4",10' gun w/3 SPF 120 phase 5.18' firing head 10.03' 2 3/8 J-55 4.7 #/ft pup joint .55" vent sub 8' 2 3/8 J-55 pup jt 1.052 3/8 XN nipple 31.80' 2 3/8 jt. 6.35' Baker Retrieveable Packer .94" X Nipple (1.875 ID) 2.7' 2 3/8 pup joint Total BHA 66.57'</p>
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Daily Report Detail:	<p>Safety meeting w/rig crew,OWP & Baker, pick up OWP & Baker BHA RIH correlate to SWS Tripple Combo dated 5-26-06 POOH w/OWP wireline lay down 1joint pick up 19.5' of 2 3/8 4.7 #/ft. J-55 tubing pups RIH & rerun correlation strip, set Baker packer @ 8747.04 w/30K on tool. Rig up flow back iron, drop bar to shoot OWP gun SLIGHT BLOW no pressure. Rig up swab RIH unable to find fluid level make 3 runs recover 0 bbls fluid. Leave tubing open to treater & monitor pressure.</p> <p>BHA consisting of 4",10' gun w/3 SPF 120 phase 5.18' firing head 10.03' 2 3/8 J-55 4.7 #/ft pup joint .55" vent sub 8' 2 3/8 J-55 pup jt 1.052 3/8 XN nipple 31.80' 2 3/8 jt. 6.35' Baker Retrieveable Packer .94" X Nipple (1.875 ID) 2.7' 2 3/8 pup joint Total BHA 66.57'</p> <p>SDFN Total fluid pump'd 0 bbls Total fluid recovered 0 bbls</p>
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From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN : SDFN
From 8:00 To 8:30	0.5 hrs	Category/Rmks:	Other : Safety meeting

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

From 8:30 To 9:45	.25 hr	Category/Rmks:	RU : Make OWP & Baker tools
From 9:45 To 12:00	.25 hr	Category/Rmks:	TIH : Trip in hole with tools
From 12:00 To 14:00	2 hrs	Category/Rmks:	Other : Correlate packer to perf
From 14:00 To 15:30	1.5 hrs	Category/Rmks:	Wireline : Perf. Zone
From 15:30 To 0:00	8.5 hrs	Category/Rmks:	Flow : Flow well

Date :	7/15/2006	Days:	45	DC :	\$7,210	CCC:	\$116,779	CWC:	\$2,360,781
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Activity:	SI f/BHP Buildup	Rig Name:	
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Daily Report Summary :	Shut in tubing pressure 0 psi, no build up over night
Daily Report Detail:	Shut in tubing pressure 0 psi, no build up over night

From 0:00 To 0:00	24 hrs	Category/Rmks:	Test : Pressure build up
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Date :	7/16/2006	Days:	46	DC :	\$2,395	CCC:	\$119,174	CWC:	\$2,363,176
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Activity:	SIFWE	Rig Name:	
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Daily Report Summary :	SDFWE
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Daily Report Detail:	SDFWE
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From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE : SDFWE
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Date :	7/17/2006	Days:	47	DC :	\$18,645	CCC:	\$137,819	CWC:	\$2,381,821
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Activity:	Breakdown	Rig Name:	
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Daily Report Summary :	<p>Safety meeting, SITP psi, SICP 0 psi RIH w/swab tag fluid level @ 8500' did not recover enough fluid for sample. Pump 1000 gal 7 1/2% HCL acid Formation broke @ 5696 psi @ 1.5 bpm TIW valve leaking w/300 gallons left in DIFIT unable to repair in time to continue DIFIT, wait 2 hrs. and pump 1500 gallon DIFIT formation broke @ 5641 psi @ 1.6 bpm. ISIP 5342 psi. Pressure @ 0 psi @ 13:48 hrs. Rig down HES rig up to swab IFL @ 2500' swab down to 8700' in 4 runs recover 13.5 bbls. Fluid entry running between 150'-400' change swab cups make 5 more runs recover total of 26.7 bbls</p> <p>SDFN ISIP 5342 psi Total load 103.5 bbls Total fluid recovered 26.7 bbls</p>
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Daily Report Detail:	<p>Safety meeting, SITP psi, SICP 0 psi RIH w/swab tag fluid level @ 8500' did not recover enough fluid for sample. Rig up HES to pump 1000 gal 7 1/2% HCL acid & DIFIT test. Formation broke @ 5696 psi @ 1.5 bpm pump DIFIT TIW valve leaking flush acid to bottom perf. Replace TIW valve wait 2 hrs. before pumping DIFIT again.</p> <p>Open tubing 0 psi start pumping to load tubing 803 gallons formation broke @ 5741psi @ 1.6 bpm pump 1500 gal DIFIT test Shut down monitor ISIP 5342 psi, tubing pressure 0 psi in 1hr 48 min. Rig down HES rig up to swab IFL @ 2500' swab tubing down to 8700' in 4 runs recover 13.5 bbls. Fluid entry running between 150'-400' change swab cups make 5 more runs recover total of 26.7 bbls</p> <p>SDFN ISIP 5342 psi Total load 103.5 bbls Total fluid recovered 26.7 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE : SDFWE
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 8:30	1 hrs	Category/Rmks:	Swab : RIH tag fluid level
From 8:30 To 13:48	5.3 hrs	Category/Rmks:	Acidize : Pump acid & DIFIT
From 13:48 To 19:00	5.2 hrs	Category/Rmks:	Swab : Swab
From 19:00 To 0:00	.25 hr	Category/Rmks:	SDFN : SDFN,flow back crew monitoring SITP

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	7/18/2006	Days:	48	DC :	\$13,310	CCC:	\$151,129	CWC:	\$2,395,131
Activity:	Swab & Flow		Rig Name:						

Daily Report Summary :	<p>Safety meeting, 0 psi on casing, 0 psi on tubing, RIH w/swab IFL @8200' recovered 6 bbls total fluid est. 15% oil cut fluid no gas. Sand line has knot in it try to repair by rig crew. Unable to splice sand line call for mechanic to repair.</p> <p>SDFN Total load 77 bbls Total fluid recovered 6 bbls Load left 71 bbls</p>
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Daily Report Detail:	<p>Safety meeting, SITP 0 psi, SICP 0 psi rig up to swab IFL @ 8200' throw knot in sand line, work to repair. Recover "Black high parfin oil"no gas RIH w/swab tag fluid @ 8650' recover 1.5bbls oil cut water, RIH tag fluid level @ 8300' recovered 1.3 bbls knot in sand line rig down attempt to splice sand line by rig crew.</p> <p>SDFN Total load 77 bbls Total fluid recovered 6 bbls Load left 71 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 11:50	.33 hr	Category/Rmks:	Swab : Swab tubing
From 11:50 To 17:00	.17 hr	Category/Rmks:	Other : Repair sand line
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN : SDFN

Date :	7/19/2006	Days:	49	DC :	\$6,655	CCC:	\$157,784	CWC:	\$2,401,786
Activity:	Swab & Flow		Rig Name:						

Daily Report Summary :	<p>Repair sand line, RIH IFL @8000' recover 2.5 bbls of oil cut water. Make two (2) more runs recover 3 bbls of oil cut fluid. Wait 1 hr. tag fluid level @ 8754' recover 0 bbls</p> <p>SDFN Total fluid recovered 5.5 bbls Total fluid left to recover 65.5 bbls</p>
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Daily Report Detail:	<p>SITP 0 psi, SICP 0 psi wait on rig crew to brad new sand line. RIH IFL @8000' recover 2.5 bbls of oil cut water. Make two (2) more runs recover 3 bbls of oil cut fluid. Wait 1 hr. tag fluid level @ 8754' recover 0 bbls</p> <p>SDFN Total fluid recovered 5.5 bbls Total fluid left to recover 65.5 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 15:30	8.5 hrs	Category/Rmks:	Other : Wait on rig crew to replace sand line
From 15:30 To 19:00	3.5 hrs	Category/Rmks:	Swab : Swab
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	7/20/2006	Days:	50	DC :	\$10,275	CCC:	\$168,059	CWC:	\$2,412,061
Activity:	Swab & Flow		Rig Name:						

Daily Report Summary :	<p>Safety meeting SITP 0 psi, SICP 0 psi RIH tag IFL @ 8200' recover 2 bbls oil cut fluid, make 2 more runs recover 1.7 bbls. Last swab run off seat nipple. Attempt to release packer unable to release work tubing to release packer pulling various amounts of weight</p> <p>SDFN Total fluid pumped 75 bbls Toal fluid recovered 0 bbls</p>
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Daily Report Detail:	<p>Safety meeting SITP 0 psi, SICP 0 psi RIH tag IFL @ 8200' recover 2 bbls oil cut fluid, make 2 more runs recover 1.7 bbls. Last swab run off seat nipple. Rig down swab release Baker packer. Unable to release packer work tubing to release packer load casing w/50 bbls water packer unloader not opening. Load tubing w/1500' fluid still unable to open unloader packer not releasing. Work tubing putting left hand torque, pull 25K over string weight.</p> <p>SDFN Total fluid pumped 75 bbls Toal fluid recovered 0 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meetng
From 7:30 To 9:00	1.5 hrs	Category/Rmks:	Swab : Swab tubing down seat nipple
From 9:00 To 17:30	8.5 hrs	Category/Rmks:	Other : Release Baker packer
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	SDFN : SDFN

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Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.						

Date :	7/21/2006	Days:	51	DC :	\$28,707	CCC:	\$196,766	CWC:	\$2,440,768
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Activity:	Perforate	Rig Name:	
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Daily Report Summary :	<p>Safety meeting, SITP 0 psi SICP 0 psi work tubing pulling 30k over unable to free packer. Rig up HES pump to tubing break circulation w/17 bbls pumped work tubing unable to release, switch to casing & circulate hole @ 34 bbls thick oil to surface work tubing pumping @675 psi & 2 bpm packer free continue to circulate to clean up hole. Pump total of 50 bbls water shut down & rig down HES. Lay down 1jt. Tubing POOH packer out of hole @ 12:30 hrs. lay down BHA catch thick black oil out of OWP gun. Wait on perforators to plug & shoot zone #2.</p> <p>Set CIBP @ 8805' cH correlating using SWS cased hole log & platform express dated 5-22-06perf 8782-8794 & 8757-8763' w/2 spf,120 phase, 3 3/8 HSE exp guns. POOH w/tools all shots fired. Pick up packer TIH.</p> <p>SDFN Total fluid pumped 61 bbls Total fluid recovered 34 bbls</p>
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Daily Report Detail:	<p>Safety meeting check SITP 0 psi, SICP 0 work tubing pulling 30K over string unable to release packer. Rig up HES pump to tubing break circulation w/17 bbls pumped work tubing unable to release, switch to casing & circulate hole @ 34 bbls thick oil to surface work tubing pumping @675 psi & 2 bpm packer free continue to circulate to clean up hole. Pump total of 50 bbls water shut down & rig down HES. Lay down 1jt. Tubing POOH packer out of hole @ 12:30 hrs. lay down BHA catch thick black oil out of OWP gun. Wait on perforators to plug & shoot zone #2.</p> <p>Rig up OWP TIH to set CIBP, run correlation strip using SWS Platform Express & CBL log dated 5-22-06 set CIBP @ 8805'CH pull up and run correlation strip perf 8782-8794 & 8757-8763' w/2 spf,120 phase, 3 3/8 HSE exp guns. POOH w/tools all shots fired. Pick up packer TIH.</p> <p>SDFN Total fluid pumped 61 bbls Total fluid recovered 34 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 9:00	1.5 hrs	Category/Rmks:	Circulate : Work tubing while circulating hole, packer free
From 9:00 To 12:30	3.5 hrs	Category/Rmks:	TOOH : POOH w/tubing lay down BHA
From 12:30 To 17:45	5.25 hr	Category/Rmks:	Wireline : Plug & perf
From 17:45 To 20:00	2.25 hr	Category/Rmks:	TIH : Trip in hole w/packer
From 20:00 To 0:00	4 hrs	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	7/22/2006	Days:	52	DC :	\$35,211	CCC:	\$231,977	CWC:	\$2,475,979
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Activity:	Breakdown	Rig Name:	
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Daily Report Summary :	<p>Finish running in hole w/packer set @ 8700' w/12K on tool. Rig up HES acid pump.Pump 2000 gal 7 1/2% HCL acid w/HAI-404 inhibitor, FDP surfactant dropping 50 bio balls thru out acid. Good ball action but no ball out. Formation broke @5842 psi 2 bpm</p> <p>ISIP 5427 psi 5 min 5361 psi 10 min 5343 psi 15 min 5330 psi</p> <p>rig up to flow well to flow back tank, flowed 34 bbls on 14/64 choke, well died shut TIW rig up to swab, open tubing 2000 psi flow to tank another 5 bbls. Begin swabbing fluid level @ surface. Swab total of 30 bbls last pull from seat nipple.</p> <p>Total fluid pumped 109 bbls Total fluid recovered 69 bbls Total load left 40 bbls</p>
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Daily Report Detail:	<p>Safety meeting, finish running in hole w/packer. Set packer @ 8700' top of packer rig up HES acid pump. Start acid 7 1/2% HCL w/HAI-404, FDP-S819-05 surfactant dropping 50 bio-balls thru out acid. Fromation break @ 5842 psi @ 2 bpm. Flush acid good ball action but no ball out.</p> <p>ISIP 5427 psi 5 min 5361 psi 10 min 5343 psi 15 min 5330 psi</p> <p>rig up to flow well to flow back tank, flowed 34 bbls on 14/64 choke, well died shut TIW rig up to swab, open tubing 2000 psi flow to tank another 5 bbls. Begin swabbing fluid level @ surface. Swab total of 30 bbls last pull from seat nipple.</p> <p>Total fluid pumped 109 bbls Total fluid recovered 69 bbls Total load left 40 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 9:00	2 hrs	Category/Rmks:	TIH : Trip in hole w/packer
From 9:00 To 11:00	2 hrs	Category/Rmks:	Acidize : Breakdown formation
From 11:00 To 11:50	0.83 hr	Category/Rmks:	Flow : Flow to flow back tank
From 11:50 To 17:00	5.17 hr	Category/Rmks:	Swab : Swab
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704
API #:	4301931463	Field:	Wildcat	This AFE Cost: \$2,381,821
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's: \$2,381,821
Operator:	Ita Petroleum Corporati	Supervisor:	Phone:	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0
	Water:	0 / 0		
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.				

Date :	7/23/2006	Days:	53	DC :	\$11,085	CCC:	\$243,062	CWC:	\$2,487,064
Activity:	Flow/Swab		Rig Name:						

Daily Report Summary : SICP 0 psi, tubing open to flow back tank, rig up to swab IFL @ 6800' recover 6 bbls second swab run tag fluid @ 8400' recover 1bbl.Make hourly runs recover total fluid of 11 bbls. For day Release packer POOH

SDFN
 Total fluid recovered 11 bbls
 Total load recovered to date 80 bbls
 Total load left 29 bbls

Daily Report Detail: SICP 0 psi, tubing open to flow back tank, Rig up to swab tag IFL @ 6800' recover 6 bbls second swab run tag fluid @ 8400' recover 1bbl, run #3 tag fluid level @ 8300' recover 1 bbls, wait 1 hr. tag fluid level @ 8500' recover 3/4 bbl, make two more hourly runs recover total of 2.25 bbls final fluid level @ 8669' seat nipple.Release packer POOH

SDFN
 Total fluid recovered 11 bbls
 Total load recovered to date 80 bbls
 Total load left 29 bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 13:45	.25 hr	Category/Rmks:	Swab : Swab
From 13:45 To 15:50	.08 hr	Category/Rmks:	TOOH : Release packer POOH
From 15:50 To 0:00	.17 hr	Category/Rmks:	SDFN : SDFN

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Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704	
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.						

Date :	7/24/2006	Days:	54	DC :	\$85,835	CCC:	\$328,897	CWC:	\$2,572,899
Activity:	Frac		Rig Name:						

Daily Report Summary :	SICP 0 psi, rigged up pump equipment. Safety meeting pressure test pumps & lines to 9800 psi. Pump 8749 gallons of CWS-600 fluid w/30% C02 pad @ 21 bpm liquid,9 bpm C02 formation broke @ 6716 psi. Pumped 4999 #'s of .71 SBExcell 20/40 sand, pumped 6560 #'s of 1.42 ppg SBExcell 20/40 sand when sand hit formation pressure started to increase until max pressure of 9892 psi shut down monitor pressure. Rigged down pumps & equipmet flow well to flow back tank.
	Total fluid pumped 687 bbls Total sand pumped 11,560 #'s Total sand in formation 4196 #'s

Daily Report Detail:	SICP 0 psi rig up Cal-Frac,Stinger wellhead & Praxair equipment.Safety meeting with crews pressure test lines to 9800 psi. Start pumping with 21 bpm liquid,9 bpm C02 formation broke @ 6716 psi pump 8749 gal pad CWS-600 w/30% C02. Start sand concentration of .71 ppg pump 4999.8 #'s increase sand concentration to 1.42 ppg pump 6560 #'s. Whenn sand hit formation pressure started to increase until max pressure reached of 9892 psi. Shut down monitor pressure, total sand in formation 4196 #'s. Rig down equipment prepare to flow back.
	Total fluid pumped 687 bbls Total sand pumped 11,560 #'s Total sand in formation 4196 #'s

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 9:15	.25 hrs	Category/Rmks:	RU : Rig up frac crew,Stinger isolation & Praxair equipment
From 9:15 To 11:00	.75 hrs	Category/Rmks:	Frac : Pump job
From 11:00 To 12:30	1.5 hrs	Category/Rmks:	RD : Rig down equipment
From 12:30 To 0:00	1.5 hrs	Category/Rmks:	Flow : Flow frac back

Date :	7/25/2006	Days:	55	DC :	\$32,341	CCC:	\$361,238	CWC:	\$2,605,240
Activity:	Circulate		Rig Name:						

Daily Report Summary :	Well dead run in hole w/tubing tag CIBP 8805' did not tag any sand. Pull up to 8700' rig up HES N2 equipment circulate hole w/N2 pump 250,000 SCF N2 recover 180 bbls of 3% oil & gas cut fluid. Flow well to tank on 16/64 choke w/2000 psi casing pressure.
	SDFN Total fluid pumped 20 bbls Total fluid recovered 180 bbls Total load to recover 498 bbls

Daily Report Detail:	Well not flowing, Pump 20 bbls to kill well,RIH w/tubing to perforations run thru did not tag any sand tag CIBP @8805' pull up to 8700'. Rig up HES N2 equipment, hold safety meeting w/HES,rig crew,& flow back crew. Start circulating hole w/N2 pump total of 250,000 scf N2 recover 180 bbls of fluid w/3% oil & gas cut water no sand recovered.Well flowing to tank on 16/64 choke w/2000 psi casing pressure
	SDFN Total fluid pumped 20 bbls Total fluid recovered 180 bbls Total load to recover 498 bbls

From 0:00 To 4:00	4 hrs	Category/Rmks:	Other : Shut well to build pressure
From 4:00 To 7:00	3 hrs	Category/Rmks:	Flow : Flow well to tank
From 7:00 To 11:00	4 hrs	Category/Rmks:	TIH : Trip in hole to clean out
From 11:00 To 15:00	4 hrs	Category/Rmks:	Circulate : Circulate hole w/N2
From 15:00 To 0:00	9 hrs	Category/Rmks:	Flow : Flow well to tank

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704	
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	7/26/2006	Days:	56	DC :	\$10,500	CCC:	\$371,738	CWC:	\$2,615,740
Activity:	Swab & Flow			Rig Name:					

Daily Report Summary :	<p>Casing dead SITP 1250 psi open to flow back tank on 16/64 choke bled down to 0 psi w/no fluid recovered. Made 2 runs recovered 10 bbls gas cut fluid, third run stuck swab in sand pulled line into. POOH cut & strip sand line run back in hole prepare to clean out w/foam unit.</p> <p>SDFN Total fluid recovered 10 bbls Total load recovered todate 402 bbls Load left to recover 268 bbls</p>
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Daily Report Detail:	<p>Casing dead SITP 1250 psi open to flow back tank on 16/64 choke bled down to 0 psi w/no fluid recovered. RIH w/swab IFL @ 5800' recover 7 bbls gas cut fluid make second run tag fluid @ 6100' recover 3 bbls gas cut fluid, third run tag fluid @ 6500' swab stuck work to free. Pull 30K POOH sand line parted 1800' above swab cups. POOH cutting sand line</p> <p>SDFN Total fluid recovered 10 bbls Total load recovered todate 402 bbls Load left to recover 268 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : Flow well
From 7:00 To 10:00	3 hrs	Category/Rmks:	Swab : Swab
From 10:00 To 14:45	.75 hrs	Category/Rmks:	TOOH : POOH cut & strip sand line
From 15:30 To 17:00	1.5 hrs	Category/Rmks:	TIH : TIH w/notch collar

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	7/27/2006	Days:	57	DC :	\$15,380	CCC:	\$387,118	CWC:	\$2,631,120
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Activity:	Clean out	Rig Name:	
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Daily Report Summary :	<p>Safety meeting finish running in hole w/tubing tag fill, rig up to circulate w/foam unit. Circulate sand & gas cut fluid out of hole recovering 138 bbls of gas cut fluid & sand. Circulate down to CIBP @8805' circulate bottoms up w/foam. Pull up to string float @8370' remove & rig up to flow up tubing during night on 19/64 choke @ 200 psi w/400 psi SICP</p> <p>SDFN Total fluid pumped 50 bbls Total fluid recovered 138 bbls Load left to recover 180 bbls</p>
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Daily Report Detail:	<p>Safety meeting SICP 0 psi SITP 0 psi continue running in hole w/tubing. Tag sand @ 8372' rig up to clean out w/foam unit. Start circulating w/foam clean down to CIBP @ 8805' work tubing thru perforations while pumping foam, circulate gas cut fluid & sand recovering 138 bbls circulate bottoms up w/foam pump 5 bbl kill pill & pull up to string float@8370' & remove.Rig up tubing to flow to open top tank on 19/64 choke @ 200 psi,w/400 SICP</p> <p>SDFN Total fluid pumped 50 bbls Total fluid recovered 138 bbls Load left to recover 180 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : Flow well
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 10:00	2.5 hrs	Category/Rmks:	TIH : Trip in hole w/tubing
From 10:00 To 12:00	2 hrs	Category/Rmks:	Other : Wait on foam unit
From 12:00 To 12:30	0.5 hrs	Category/Rmks:	RU : Rig up foam unit
From 12:30 To 17:45	5.25 hrs	Category/Rmks:	Circulate : Circulate hole w/foam unit
From 17:45 To 0:00	2.25 hrs	Category/Rmks:	Flow : Flow well

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704	
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:	

Production Current/Expected Oil: 0 / 0 Gas: 0 / 0 Water: 0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	7/28/2006	Days:	58	DC :	\$15,652	CCC:	\$402,769	CWC:	\$2,646,771
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Activity: Clean out Rig Name:

Daily Report Summary : Safety meeting check casing pressure 600 psi, tubing dead RIH tag fill @ 8749' circulate fill out w/foam unit clean down to CIBP @ 8805' circulate bottoms up twice. Pull tubing up to 8700' rig up & reverse circulate hole tubing flowing @ 725 psi on 16/64 choke to flow back tank.

SDFN
Total fluid pumped 30 bbls
Total fluid recovered 133 bbls
Load to recover 47 bbls

Daily Report Detail: SITP 0 psi, SICP 600 psi run in hole tag fill @ 8749' bottom perms covered in sand. Rig up foam unit & clean out to CIBP @ 8805' circulate bottoms up twice. Pull tubing up to 8700' & rig up flow back iron. Hook up foam unit to casing & reverse circulate hole. Tubing flowing @ 725 psi on 16/64 choke to flow back tank recovering gas cut fluid.

SDFN
Total fluid pumped 30 bbls
Total fluid recovered 133 bbls
Load to recover 47 bbls

From 0:00 To 7:30	7.5 hrs	Category/Rmks:	Flow : Flow well
From 7:30 To 9:30	2 hrs	Category/Rmks:	RIH : Run in hole to tag fill
From 9:30 To 15:00	5.5 hrs	Category/Rmks:	Circulate : Circulate sand out
From 15:00 To 0:00	9 hrs	Category/Rmks:	Flow : Flow well

Date :	7/29/2006	Days:	59	DC :	\$3,860	CCC:	\$406,629	CWC:	\$2,650,631
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Activity: Flow back frac Rig Name:

Daily Report Summary : shut tubing in @ 0100 hrs. to build pressure @ 0800 hrs. tubing pressure @ 50 psi open on 16/64 choke flow gas no fluid. Well dead @ 1200 hrs. shut in tubing to build pressure.

Daily Report Detail: Open tubing to flow back tank on 16/64 choke @50 psi flow for 4 hrs. recovered no fluid pressure dropped to 0 psi shut in @ 12:00 hrs. for pressure build up

From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow : Flow well
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Date :	7/30/2006	Days:	60	DC :	\$1,940	CCC:	\$408,569	CWC:	\$2,652,571
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Activity: Flow Test Rig Name:

Daily Report Summary : Tubing shut in to build pressure

Daily Report Detail: Tubing shut in to build pressure

From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : Flow well
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Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704	
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County , St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	7/31/2006	Days:	61	DC :	\$20,255	CCC:	\$428,824	CWC:	\$2,672,826
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Activity:	Swab	Rig Name:	
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Daily Report Summary :	<p>SITP 0 psi, SICP 700 psi run in hole tag initial fluid level @ 4500' recover 4 bbls,make total of 11 swab runs recovering 79 bbls of gas cut fluid. Unable to kick well off, bled casing pressure off TOOH w/tubing prepare to perforate.Final fluid level @ 7000'</p> <p>SDFN Total fluid pumped 0 bbls Total fluid recovered 79 bbls Load recovered</p>
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Daily Report Detail:	<p>SITP 0 psi, SICP 700 psi run in hole tag initial fluid level @ 4500' recover 4 bbls,make total of 11 swab runs recovering 79 bbls of gas cut fluid unable to get well to flow. Final fluid level @ 7000'</p> <p>SDFN Total fluid pumped 0 bbls Total fluid recovered 79 bbls Load recovered</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : Flow well
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 17:30	10 hrs	Category/Rmks:	Swab : Swab
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	8/1/2006	Days:	62	DC :	\$20,320	CCC:	\$449,144	CWC:	\$2,693,146
Activity:	Perf&Swab		Rig Name:						

Daily Report Summary :

Safety meeting, no pressure on casing.Rig up OWP wireline RIH w/CIBP correlate to SWS platform express log dated 5-26-06 set CIBP @8752' CH, perf 8727-8742' w/3 SPF 120 phase 3 3/8 HSE Exp.guns POOH all shots fired. Pick up remaining guns TIH run correlation strip w/SWS platform express log dated 5-26-06 perf 8622-8634' w/3 SPF 120 phase 3 3/8 HSE exp.guns,perf 8575-8579' w/4 SPF 120 phase 3 3/8 HSE exp.guns,perf 8542-8550' w/3 SPF 120 phase 3 3/8 HSE exp.guns. POOH all shots fired.

Pick up packer w/XN on top of packer 1 jt. 2 3/8 X nipple TIH set packer @8524' rig up to swab tag IFL @7000' make 3 runs recover 4 bbls change to sand cups unable to get down tubing blowing leave tubing open to flow back final fluid level @ 8491 SN tank shut tubing in @ 1800 hrs. to build pressure

SDFN
Total fluid recovered 4 bbls

Daily Report Detail:

Safety meeting, no pressure on casing.Rig up OWP wireline TIH w/CIBP & perf gun, correlate to SWS platform express log dated 5-26-06 set CIBP @ 8752'CH,perf 8727-8742' w/3 SPF 120 phase 3 3/8 HSE exp.guns pull out of hole all shots fired pick up remaining perf guns. TIH correlate to SWS platform express log dated 5-26-06 perf.8622-8634 w/3 spf,120 phase 3 3/8 HSE exp guns,perf 8575-8579' w/4 SPF,120 phase 3 3/8 HSEexp.guns, perf 8542-8550' w/ 3 SPF,120 phase 3 3/8 HSE exp guns POOH all shots fired. Pick up packer w/XN nipple on top of packer 1 jt.2 3/8 tubing X nipple TIH set packer @ 8524' top of packer.

Rig up to swab tag IFL @ 7000' make 3 runs recover 4 bbls change to sand cups unable to get down tubing blowing final fluid level @ 8491 SN, leave tubing open to flow back tank shut tubing in @ 1800 hrs. to build pressure

SDFN
Total fluid recovered 4 bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 9:30	2 hrs	Category/Rmks:	RU : Rig up wireline
From 9:30 To 12:30	3 hrs	Category/Rmks:	Wireline : Set CIBP & perf
From 12:30 To 15:35	3.08 hr	Category/Rmks:	TIH : Trip in hole w/packer
From 15:35 To 18:00	2.42 hr	Category/Rmks:	Swab : SWAB
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	8/2/2006	Days:	63	DC :	\$13,950	CCC:	\$463,094	CWC:	\$2,707,096
Activity:	Set CIBP		Rig Name:						

Daily Report Summary :	<p>Safety meeting tubing pressured up to 70 psi open to tank flowed 2.25 bbls then died. Rig up swab IFL @6500' make 4 swab runs recover 11.25 bbls. Report to Denver engineer decision to run CIBP. Release pkr POOH rig up OWP wireline TIH w/CIBP run correlation strip using SWS CBL log dated 6-2-06 set CIBP @8700' POOH & lay down tools. Pick up packer TIH set pkr. @8524' top of pkr. Rig up tag FL @7200' make 3 runs recover 6.75 bbls gas cut fluid, final FL@ seat nipple well unable to flow. Rig down swab shut tubing in to build pressure</p> <p>SDFN Total fluid pumped 0 bbls Total fluid recovered 20.25 bbls</p>
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Daily Report Detail:	<p>Tubing pressured up to 75 psi open up to flow back tank, well flowed 2.25 bbls well died RIH w/swab tag IFL @ 6500' make 4 runs recovering 11.25 bbls final FL @ seat nipple. Report to Denver. Release pkr. POOH rig up OWP wireline RIH w/CIBP correlate to SWS CBL log dated 6-2-06 set CIBP @ 8700' POOH w/tools. Pick up pkr. TIH set @8524' top of pkr. Rig up to swab tag FL @ 7200' make 3 runs recover 6.75 bbls gas cut fluid, final FL@ seat nipple.</p> <p>SDFN Total fluid pumped 0 bbls Total fluid recovered 20.25 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	Other : Tubing shut in to build pressue
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 8:30	1 hrs	Category/Rmks:	Swab : Tag fluid level
From 8:30 To 12:30	4 hrs	Category/Rmks:	TOOH : Release pkr. POOH
From 12:30 To 15:30	3 hrs	Category/Rmks:	RU : Rig up wireline,RIH set CIBP
From 15:30 To 17:30	2 hrs	Category/Rmks:	TIH : Trip in hole w/pkr
From 17:30 To 19:00	1.5 hrs	Category/Rmks:	Swab : Swab
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.						

Date :	8/3/2006	Days:	64	DC :	\$21,765	CCC:	\$484,859	CWC:	\$2,728,861
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Activity:	Acidize	Rig Name:	
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Daily Report Summary :	Safety meeting, SITP 0 psi SICP 0 psi tag IFL @ 8,000' pull from seat nipple recover 2 bbls fluid second run no fluid lay down swab rig up acid crew. Loaded tubing formation broke @ 4750 psi @ 6bpm pump kick'd out reestablished pumping formation on vac. ISIP 2000 psi 5 min 0 psi Total fluid pumped 143 bbls Load to recover 143 bbls
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Daily Report Detail:	Safety meeting, SITP 0 psi SICP 0 psi tag IFL @ 8,000' pull from seat nipple recover 2 bbls fluid second run no fluid lay down swab rig up acid crew. Pressure test lines to 5,000 psi load tubing 2,000 gal fresh water w/surfactant fromation broke @ 4750 psi @ 6 bpm start acid 1000 gal without balls followed by 1000 gal acid w/5 balls/bbl flush w/fresh water w/surfactant. Good ball action but no ball out maxium rate 6 bpm. ISIP 2000 psi 5 min 0 psi Total fluid pumped 143 bbls Load to recover 143 bbls
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : SITP 0 psi
From 7:30 To 9:45	.25 hrs	Category/Rmks:	Swab : Rig up acid crew to tubing
From 9:45 To 11:35	.83 hrs	Category/Rmks:	Acidize : Acidize formation
From 11:35 To 18:50	.25 hrs	Category/Rmks:	Swab : Swab load
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN : SDFN

Date :	8/4/2006	Days:	65	DC :	\$9,869	CCC:	\$494,727	CWC:	\$2,738,729
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Activity:	Swab & Flow	Rig Name:	
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Daily Report Summary :	Tubing & casing pressure @ 0 psi. tagged IFL @ 7300' made 8 runs recovered 43 bbls water. Made 2 hourly runs from 8100' each recovered 300' of fluid each run. SDFWE Total fluid recovered todate 163 bbls bbls Total original load to recover 143 bbls Total fluid recovered today 43 bbls
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Daily Report Detail:	Safety meeting SITP 0 psi SICP 0 psi run in hole w/swab tag IFL @ 7300' make 8 swab runs recover 43 bbls. Last swab from seat nipple make 2 hourly runs FL@ 8100' each run. SDFWE Total fluid recovered to date 163 bbls bbls Total original load to recover 143 bbls Total fluid recovered today 43 bbls
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 14:00	6.5 hrs	Category/Rmks:	Swab : SWAB
From 14:00 To 0:00	10 hrs	Category/Rmks:	SDFWE : SDFWE tubing shut in flow crew monitoring tubing

Date :	8/5/2006	Days:	66	DC :	\$4,095	CCC:	\$498,822	CWC:	\$2,742,824
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Activity:	SIFWE	Rig Name:	
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Daily Report Summary :	Tubing shut in to build pressure SDFWE
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Daily Report Detail:	SDFWE		
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE : SDFWE

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	8/6/2006	Days:	67	DC :	\$4,095	CCC:	\$502,917	CWC:	\$2,746,919
Activity:	SIFWE		Rig Name:						

Daily Report Summary :	Tubing shut in building pressure	
	SDFWE	

Daily Report Detail:	SDFWE	
From 0:00 To 7:00	7 hrs	Category/Rmks: SDFWE : SDFWE

Date :	8/7/2006	Days:	68	DC :	\$20,227	CCC:	\$523,144	CWC:	\$2,767,146
Activity:	Perf & Swab		Rig Name:						

Daily Report Summary :	<p>Safety meeting SITP 0 psi, SICP 0 psi RIH w/swab tag fluid level @ 8100' swab from seat nipple recover 1 bbl of fluid. Release packer POOH rig up OWP to set CIBP & perf zone 8402-12' RIH w/CIBP & perf guns. Run correlation strip using SWS CBL log dated 6-2-06 set CIBP @ 8450' CH run correlation strip using SWS Platform Express log dated 5-26-06 perf 8402-8412' w/ 3 SPF 120 phase 3 3/8 HSE Exp.guns POOH all shots fired. Wait on packer hand RIH set packer @8324' top of packer. Rig up swab tag fluid level @6900 make 2 swab runs recover 2 bbls fluid. Third run tag seat nipple no fluid recovered.</p>	
	SDFN Total fluid recovered 2 bbls	

Daily Report Detail:	<p>Safety meeting SITP 0 psi, SICP 0 psi RIH w/swab tag IFL @8100' swab from seat nipple. Release packer POOH rig up OWP TIH w/CIBP & perf guns. Run correlation strip using SWS CBL log dated 6-5-06 set CIBP @8450' CH pull up run correlation strip using SWS Platform express log dated 5-26-06 perf. 8402-8412' w/3 SPF,120 phase 3 3/8 HSE exp.guns POOH w/OWP tools all shots fired. Wait on paker hand w/new packer TIH set packer @ 8324' top of packer.Rig up to swab tag IFL @6900</p>	
	SDFN Total fluid recovered 2 bbls	

From 0:00 To 7:30	7.5 hrs	Category/Rmks: SDFWE : SDFWE
From 7:30 To 8:00	0.5 hrs	Category/Rmks: Other : Safety meeting
From 8:00 To 9:00	1 hrs	Category/Rmks: Swab : SWAB
From 9:00 To 11:30	2.5 hrs	Category/Rmks: TOOH : Trip out of hole w/packer
From 11:30 To 13:45	2.25 hr	Category/Rmks: Wireline : Set CIBP & perf
From 13:45 To 16:45	3 hrs	Category/Rmks: TIH : Trip in hole w/packer
From 16:45 To 18:00	.25 hr	Category/Rmks: Swab : SWAB
From 18:00 To 0:00	6 hrs	Category/Rmks: SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319				
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704				
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821				
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821				
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:					
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0			
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.									
Date :	8/8/2006	Days:	69	DC :	\$8,735	CCC:	\$531,879	CWC:	\$2,775,881
Activity:	swab perms		Rig Name:						
Daily Report Summary :	Safety meeting no tubing pressure or casing pressure RIH w/swab tag fluid level @ 8100' no fluid recovered. Make two more runs no fluid recovered, release packer POOH prepare to frac zone.								
	SDFN Total fluid recovered 0 bbls								
Daily Report Detail:	Safety meeitng SITP 0 psi, SICP 0 psi RIH w/swab tag fluid level @ 8100' swab off seat nipple did not recover any fluid. Make 2 more swab runs no fluid recovered. Release packer POOH rig up to frac zone.								
	SDFN Total fluid recovered 0 bbls								
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN						
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting						
From 7:30 To 11:00	3.5 hrs	Category/Rmks:	Swab : SWAB						
From 11:00 To 13:30	2.5 hrs	Category/Rmks:	TOOH : POOH w/packer						
From 13:30 To 14:30	1 hrs	Category/Rmks:	RU : Rig up frac valve for frac						
From 14:30 To 0:00	9.5 hrs	Category/Rmks:	SDFN : SDFN						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County , St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	8/9/2006	Days:	70	DC :	\$144,220	CCC:	\$676,099	CWC:	\$2,920,101
Activity:	Frac		Rig Name:						

Daily Report Summary :	<p>SICP 0 psi rigged up Cal-Frac, Stinger & Praxair equipment. Held safety meeting w/crews pressure test lines w/fluid & C02 to 7500 psi. Start pumping 500 gallons of 7 1/2% HCL acid followed by 1470 gallons water. Job pumped as designed with sand concentrations of .75 ppg, 1.10 ppg, 1.5 ppg, 2.20 ppg & 3.0 ppg. Pumped a total of 83,000 #'s of 20/40 SB Excel sand into formation at average fluid rate of 31 bpm & C02 rate of 13.0 bpm flushed w/fresh water @ 40 bpm. Rigged down equipment started flowing well back @ 11:00 hrs. on 19/64 choke @ 5000 psi.</p> <p>ISIP 5261psi 5 min 5150 psi 10 min 5091 psi</p> <p>Total fluid pumped 2287 bbls Total sand in formation 83,000 #'s Total of 138 tons C02 down hole</p>
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Daily Report Detail:	<p>SICP 0 psi rig up Cal-Frac,Stinger,Praxair hold safety meeting w/crews. Start 500 gallons 7 1/2% HCL acid & flush w/fresh water w/surfactant. Formation broke @ 5776 psi @ 14 bpm, pump pad using CWS-600 fluid w/30% C02 follow with sand concentrations of .75 ppg, 1.10 ppg, 1.5 ppg, 2.20 ppg & 3.0 ppg. Pumped a total of 83,000 #'s of 20/40 SB Excel sand into formation at average fluid rate of 31 bpm & C02 rate of 13.0 bpm flushed w/fresh water @ 40 bpm. Rig down frac equipment start flowing well back on 19/64 choke @ 5,000 psi.</p> <p>ISIP 5261psi 5 min 5150 psi 10 min 5091 psi</p> <p>Total fluid pumped 2287 bbls Total sand in formation 83,000 #'s Total of 138 tons C02 down hole</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 9:30	2.5 hrs	Category/Rmks:	RU : Rig up frac equipment
From 9:30 To 10:40	.17 hrs	Category/Rmks:	Frac : Frac
From 10:40 To 11:00	.33 hrs	Category/Rmks:	RD : Rig down equipment
From 11:00 To 0:00	13 hrs	Category/Rmks:	Flow : Flow well back

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	8/10/2006	Days:	71	DC :	\$7,820	CCC:	\$683,919	CWC:	\$2,927,921
Activity:	Flow back frac		Rig Name:						

Daily Report Summary :	Well flowing to tank @ 175 psi on 24/63 choke, unable to burn gas. Pressure dropping open choke to 26/64 @ 1500 hrs.
	Total load 2287 bbls Total recovered 1095 bbls Load to recover 1192 bbls

Daily Report Detail:	Well flowing @ 175 psi on 24/64 choke making 5 bbls/hr fluid. Approx. 100 sks. Sand recovered todate. Try to burn gas unburnable continue to flow well. Pressure dropping open choke to 26/64 @ 1500 hrs.
	Total load 2287 bbls Total recovered 1095 bbls Load to recover 1192 bbls

From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow : Flow well to clean up from frac
From 0:00 To	0 hrs	Category/Rmks:	:

Date :	8/11/2006	Days:	72	DC :	\$8,815	CCC:	\$692,734	CWC:	\$2,936,736
Activity:	Flow back frac		Rig Name:						

Daily Report Summary :	Well flowing 5 bbls/hr. RIH w/packer & set. Rig up to flow up tubing to flow back tank. Tubing pressure @0 psi shut in @2200 hrs. to build pressure SDFWE
	Total fluid recovered today 1281 bbls Total load 2287 bbls Remaining load to recover 1006 bbls

Daily Report Detail:	Well shut in to build pressure, open to flow back tank pressure down to 0 psi. Pick up packer RIH @ 3500' well started to kick shut down flow to tank recover 26 bbls fluid in 1 hr. Continue to RIH set packer @ 8308' top of packer. SDFWE
	Total fluid recovered today 1281 bbls Total load 2287 bbls Remaining load to recover 1006 bbls

From 0:00 To 10:00	10 hrs	Category/Rmks:	Flow : Flow well
From 10:00 To 15:30	5.5 hrs	Category/Rmks:	TIH : Trip in hole w/packer
From 15:30 To 0:00	8.5 hrs	Category/Rmks:	Flow : Flow well

Date :	8/12/2006	Days:	73	DC :	\$4,095	CCC:	\$696,829	CWC:	\$2,940,831
Activity:	Flow		Rig Name:						

Daily Report Summary :	Unable to keep well flowing over 4 hrs @ a time. Well flowed 45 bbls in 24 hrs. SDFWE
	Total fluid recovered today 1326 bbls Total load 2287 bbls Remaining load to recover 961 bbls

Daily Report Detail:	Tubing flowing to tank for 4 hrs. then die, shut tubing in to build pressure. Well flowed 45 bbls in 24 hrs. SDFWE
	Total fluid recovered today 1326 bbls Total load 2287 bbls Remaining load to recover 961 bbls

From 0:00 To	0 hrs	Category/Rmks:	Flow : Flow well
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Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	8/13/2006	Days:	74	DC :	\$4,095	CCC:	\$700,924	CWC:	\$2,944,926
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Activity:	Flow	Rig Name:	
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Daily Report Summary :	Continue to flow well to tank, unable to keep well flowing
	Total fluid recovered today 45 bbls Total load recovered 1371bbls Load left to recover 916 bbls

Daily Report Detail:	Flow well to tank
	Total fluid recovered today 45 bbls Total load recovered 1371bbls Load left to recover 916 bbls

From 0:00 To 0:00	24 hrs	Category/Rmks:	Drill : Flow well
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Date :	8/14/2006	Days:	75	DC :	\$9,424	CCC:	\$710,348	CWC:	\$2,954,350
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Activity:	Flow/Swab	Rig Name:	
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Daily Report Summary :	Tubing dead bled casing off to rig tank. RIH w/swab tag IFL @ 800' pull from 1200' recover 1 bbl gas cut fluid. Make total of 17 swab runs recover total of 51 bbls of gas cut fluid containing medium sand & salt crystals. Final fluid level @ 4000' pull from 4800', leave casing open to rig tank, shut tubing in to build pressure.
	SDFN Total fluid recovered 50 bbls Total load left to recover 910 bbls

Daily Report Detail:	Tubing dead bled casing pressure down to 0 psi. RIH w/swab tag IFL @ 800' pull from 1200' recover 1 bbl gas cut fluid. Make total of 17 swab runs recover 51 bbls of gas cut fluid w/medium sand & salt crystals. Final fluid level @ 4000' pull from 4800', leave casing open to rig tank, shut tubing in to build pressure.
	SDFN Total fluid recovered 51bbls Total load left to recover 910 bbls

From 0:00 To 7:20	.33 hr	Category/Rmks:	Flow : Flow well
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From 7:20 To 17:45	0.42 hr	Category/Rmks:	Swab : SWAB
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From 17:45 To 0:00	.25 hr	Category/Rmks:	Flow : Flow
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Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	8/15/2006	Days:	76	DC :	\$14,106	CCC:	\$724,453	CWC:	\$2,968,455
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Activity:	Flow/Swab	Rig Name:	
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Daily Report Summary : SITP 0 psi SICP 0 psi RIH tag IFL @ 2200' recover 1500' of salty water & a skim of oil. Change swab cups able to pull fluid level down to 2200' make total of 18 runs recovering 80 bbls of gas cut fluid & salt crystals. Tubing would blow for 10-15 minutes then die. No visible sign of oil after first run.

SDFN
Total fluid recovered 80 bbls

Daily Report Detail: SITP 0 psi SICP 0 psi RIH tag IFL @ 2200' recover 1500' of salty water & a skim of oil. Continue to swab fluid level staying around 1500'. Change to sand cups try to pull fluid level down, pull fluid level down to 2200' make total of 18 swab runs recovering 80 bbls of gas cut fluid. Final fluid level 3700' shut tubing in to build pressure.

SDFN
Total fluid recovered 80 bbls

From 0:00 To 7:30	7.5 hrs	Category/Rmks:	Flow : Flow
From 7:30 To 17:30	10 hrs	Category/Rmks:	Swab : Swab
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	SDFN : SDFN

Date :	8/16/2006	Days:	77	DC :	\$13,868	CCC:	\$738,321	CWC:	\$2,982,323
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Activity:	Flow/Swab	Rig Name:	
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Daily Report Summary : Tubing dead RIH tag IFL @1200' recover 7 bbls of gas cut fluid & 50% oil RIH tag fluid level @ 1500' recover 6 bbls gas cut fluid w/slight oil, RIH tag fluid level @ 2600' recover 7 bbls gas cut & oil fluid,RIH tag fluid level @ 2600' recover 7 bbls gas cut & oil cut fluid. Make total fo 16 swab runs recover 100 bbls of gas cut fluid. Well started to flow @14:45 hrs. flowed 1:15 min. recovered 10 bbls of gas cut fluid. RIH tag fluid level @ 5100' pull from 5300' recover 5 bbls gas cut fluid, well started to flow@ 40 psi on 34/64 choke turn to flow back tank

SDFN
Total fluid recovered 115 bbls
Total fluid left to recover 766 bbls

Daily Report Detail: SITP 0 psi, SICP 0 psi RIH tag IFL @ 1200' recover 9 bbls of gas cut fluid w/oil, RIH tag fluid level @ 1500' recover 8 bbls gas cut fluid w/slight oil, RIH tag fluid level @ 2600' recover 6 bbls gas cut & oil fluid,RIH tag fluid level @ 2600' recover 6 bbls gas cut & oil cut fluid. Make total fo 16 swab runs recover 100 bbls of gas cut fluid. Well started to flow @14:45Hrs. Flowed for 1hr 45 min. recovered 10 bbls of gas cut fluid. RIH tag FL @ 5100' recovered 5 bbls well started to flow @ 40 psi. Riggged down swab turn well to flow back tank.

SDFN
Total fluid recovered 115 bbls
Total fluid left to recover 766 bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : Flow
From 7:00 To 14:45	.75 hrs	Category/Rmks:	Swab : SWAB
From 14:45 To 16:00	.25 hr	Category/Rmks:	Flow : Well died RIH SWAB
From 16:00 To 0:00	8 hrs	Category/Rmks:	Flow : Well flowing to tank

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	8/17/2006	Days:	78	DC :	\$14,152	CCC:	\$752,473	CWC:	\$2,996,475
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Activity:	Flow/Swab	Rig Name:	
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Daily Report Summary :	<p>Tubing pressure 0 psi SICP 0 psi RIH tag IFL @ 2600' recover 15 bbls of gas cut fluid & 50% oil cut.. RIH tag fluid level @ 3000' recover 5 bbls gas cut fluid w/25% oil cut. RIH tag fluid level @ 5100' recover 5 bbls of gas cut fluid & 5 % oil cut. RIH tag fluid level @ 5300' recover 5 bbls gas cut fluid w/no oil. Swab down to 5800' unable to work swab any deeper, pump 30 bbls down tubing to clean salt plug. Rig up & swab tubing down to 5800' unable to work thru plug. Release packer pressure tubing to 1500 psi still unable to clear tubing. POOH to find plug, found @ 87 stands out (5759') clean out 3 stand of tubing.</p> <p>SDFN Total fluid pumped 30 bbls Total fluid recovered 45 bbls.</p>
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Daily Report Detail:	<p>Tubing pressure 0 psi SICP 0 psi RIH tag IFL @ 2600' recover 15 bbls of gas cut fluid & 50% oil cut.. RIH tag fluid level @ 3000' recover 5 bbls gas cut fluid w/25% oil cut. RIH tag fluid level @ 5100' recover 5 bbls of gas cut fluid & 5 % oil cut. RIH tag fluid level @ 5300' recover 5 bbls gas cut fluid w/no oil. Swab down to 5800' unable to get any deeper, pump 30 bbls fresh water down tubing to clear salt plug. RIH w/swab tag @5800' unable to work swab down hole. Release packer try to circulate hole pressure tubing to 1500 psi unable to circulate. POOH w/tubing to find salt plug, locate plug @ 87 stands out (5759') clean out 3 stand of tubing.</p> <p>SDFN Total fluid pumped 30 bbls Total fluid recovered 45 bbls.</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 12:00	4.5 hrs	Category/Rmks:	Swab : SWAB
From 12:00 To 14:30	2.5 hrs	Category/Rmks:	Circulate : Circulate hole
From 14:30 To 18:30	4 hrs	Category/Rmks:	TOOH : POOH to find salt plug
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	8/21/2006	Days:	82	DC :	\$14,749	CCC:	\$784,185	CWC:	\$3,028,186
Activity:	Flow/Swab		Rig Name:						

Daily Report Summary :	<p>Safety meeting, SITP 360 psi POOH w/gauges make 4 stops to gather FG's, flow well to flow back tank on 20/64 choke no fluid recovered,RIH tag IFL @ 1200' make 14 swab runs recover total of 135 bbls of gas cut fluid w/1% oil cut. Final fluid level @ 7200' leave well open to flow back tank</p> <p>SDFN Total fluid recovered 135 bbls Total load to recover 424.5 bbl</p>
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Daily Report Detail:	<p>Safety meeting, SITP 360 psi POOH w/gauges make 4 stops to gather FG's, tools out of hole flow well to flow back tank on 20/64 choke no fluid recovered, rig up to swab tag IFL @1200' make 14 swab runs recover total of 135 bbls of gas cut fluid w/1% oil cut. Final fluid level @ 7200' leave well open to flow back tank</p> <p>SDFN Total fluid recovered 135 bbls Total load to recover 424.5 bbl</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE : SDFWE
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : safety meeting
From 7:30 To 10:00	2.5 hrs	Category/Rmks:	TOOH : POOH w/pressure gauges,make 4 stops to gather FG's
From 10:00 To 11:00	1 hrs	Category/Rmks:	Flow : Flow well flow back tank
From 11:00 To 15:30	4.5 hrs	Category/Rmks:	Swab : SWAB
From 15:30 To 0:00	8.5 hrs	Category/Rmks:	Flow : Flow well to flow back tank

Date :	8/22/2006	Days:	83	DC :	\$10,311	CCC:	\$794,496	CWC:	\$3,038,497
Activity:	Flow/Swab		Rig Name:						

Daily Report Summary :	<p>SITP 0 psi SICP 0 psi RIH tag IFL @3400' recover 12 bbls fluid w/50% oil cut.Make 26 runs recover 140 bbls(total fluid for day)of gas cut fluid w/1% oil cut.Fluid recovered in afternoon only had a slight color of oil, final fluid level @ 8350'</p> <p>SDFN Total fluid recovered 140 bbls Total fluid left to recover 282 bbls</p>
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Daily Report Detail:	<p>SITP 0 psi SICP 0 psi RIH tag IFL @3400' recover 12 bbls fluid w/50% oil cut.Make 26 runs recover 140 bbls (total fluid for day)of gas cut fluid w/1% oil cut.Fluid recovered in afternoon only had a slight color of oil, final fluid level @ 8350'</p> <p>SDFN Total fluid recovered 140 bbls Total fluid left to recover 282 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : Flow
From 7:00 To 17:30	0.5 hr	Category/Rmks:	Swab : SWAB
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	Flow : Flow well to tank

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	8/23/2006	Days:	84	DC :	\$10,046	CCC:	\$804,541	CWC:	\$3,048,543
Activity:	Flow/Swab		Rig Name:						

Daily Report Summary :	Well dead RIH tag IFL @6400' 1950' of fluid entry recover 7 bbls of gas cut fluid w/2 bbls of dark oil. Made 4 more runs recovering 11 bbls fluid level staying @ 6800' shut down for 1 hr RIH tag fluid level @6800' recover 2 bbls of gas cut fluid with slight color of oil. At 14:40 hrs hit a pocket of gas pulled out of hole w/swab well flowed for 30 minutes giving up 5 bbls of light green oil & gas, unable to burn. RIH w/swab tag fluid @ 7900' recover 0 bbls. Fluid level stayed @ 7900' until shut down @ 17:30 hrs. SDFN Total fluid recovered 50 bbls Total fluid left to recover 232 bbls
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Daily Report Detail:	Tubing open to flow tank well not flowing, RIH tag IFL@6400' 1950' of fluid entry recover 7 bbls of gas cut fluid w/2 bbls of oil. Make 4 runs recover 11 bbls fluid level staying @ 6800' shut down for 1 hrs @ 09:30hrs. RIH tag FL @6800' recover 2 bbls gas cut fluid with slight color of oil. Continue to swab fluid level staying around 7200' recovering +- 800' of fluid each run. Shut tubing in for 1 hr. @ 12:00 hrs. RIH tag fluid level @7200' recover 1bbl of gas cut fluid no oil. At 14:40 hrs hit a pocket of gas pulled out of hole w/swab well flowed for 30 minutes giving up 5 bbls of light green oil & gas, unable to burn. RIH w/swab tag fluid @ 7900' recover 0 bbls. Fluid level stayed @ 7900' until shut down @ 17:30 hrs. SDFN Total fluid recovered 50 bbls Total fluid left to recover 232 bbls
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 17:30	10 hrs	Category/Rmks:	Swab : Swab
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	SDFN : SDFN/well left open to flow back tank

Date :	8/24/2006	Days:	85	DC :	\$10,172	CCC:	\$814,713	CWC:	\$3,058,715
Activity:	Flow/Swab		Rig Name:						

Daily Report Summary :	Tubing dead, SICP 0 psi RIH tag IFL @7000' recover 5 bbls of gas cut fluid 1 bbl being oil. Run down to 8450' CIBP no fill pull up to @8392' rig up & swab tag fluid level @ 7900' no fluid recovered. Final fluid level @ 8350' SDFN Total fluid recovered 30 bbls Total fluid left to recover 202 bbls
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Daily Report Detail:	Casing open to flow tank, SICP 0 psi RIH tag IFL @ 7000' recover 5 bbls of gas cut fluid 1 bbl being oil. Continue to swab w/fluid level staying @ 8000'. Recovered 25 bbls by 13:00 hrs. recovered only 5 bbls by 17:00 hrs. Run down to 8450' CIBP no fill pull up to 8392 & swab tag fluid level @ 7900' no fluid recovered. Final fluid level @ 8350' SDFN Total fluid recovered 30 bbls Total fluid left to recover 202 bbls
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 17:30	10 hrs	Category/Rmks:	Swab : SWAB
From 17:30 To 0:00	7 hrs	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704	
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	8/28/2006	Days:	89	DC :	\$12,380	CCC:	\$847,028	CWC:	\$3,091,030
Activity:	Flow/Swab		Rig Name:						

Daily Report Summary :
 Tubing dead RIH tag IFL @1500' swab tubing down recovering gas cut fluid & 2.5 bbls of oil. Pump 80 bbls of fresh water into formation before hitting max pressure of 3000 psi. Swab load recovering 40 bbls final fluid level @ 6700'
 SDFN
 Total fgluid pumped 80 bbls
 Total load recovered 40 bbls
 Total load left to recover 226 bbls

Daily Report Detail:
 Tubing dead RIH tag IFL @ 1500' swab tubing down, rig up to pump fresh water into perforations. Pump 80 bbls into formation before rig pump max'd out on pressure @3000 psi. Rig up to swab load back make 13 swab runs recovering 40 bbls. Final fluid level @ 6700'
 SDFN
 Total fluid pumped 80 bbls
 Total load recovered 40 bbls
 Total load left to recover 226 bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE : SDFWE
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 9:00	1.5 hrs	Category/Rmks:	Swab : Swab,tag IFL
From 9:00 To 12:30	3.5 hrs	Category/Rmks:	Circulate : pump fresh water flush
From 12:30 To 18:00	5.5 hrs	Category/Rmks:	Swab : SWAB
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	8/29/2006	Days:	90	DC :	\$20,943	CCC:	\$867,971	CWC:	\$3,111,972
Activity:	Prep to perforate		Rig Name:						

Daily Report Summary :	<p>Tubing dead RIH tag IFL @ 3600' recover 10 bbls gas cut fluid w/2.5 bbls of oil,swab tubing down to 7000' recover 27 bbls total fluid. POOH w/packer set CIBP @8375' RIH w/tools run correlation log using SWS CBL strip dated 6-5-06 set CIBP @ 8375' CH pull up run correlation strip using SWS Platform Express log dated 5-26-06 perf 8323-8326',8299-8302',8263-8266',8209-8212' w/3 3/8 Exp. Guns 22.7 gram,120 phase, 3 SPF. POOH w/tools all shots fired. Pick up Baker packer TIH & set @ 8186' top of packer.</p> <p>Shut tubing in monitor w/flow back crew</p> <p>SDFN Total fluid pumped 0 bbls Total fluid recovered 27 bbls Total fluid left to recover 0 bbls</p>
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Daily Report Detail:	<p>Tubing dead RIH tag IFL @ 3600' recover 10 bbls gas cut fluid w/2.5 bbls of oil,swab tubing down to 7000' recover 27 bbls total fluid. Release packer TOOH rig up OWP to plug & perforate zone #5. RIH w/tools run correlation strip using SWS CBL log dated 6-5-06 set CIBP @ 8375' CH pull up run correlation strip using SWS Platform Express log dated 5-26-06 perf 8323-8326',8299-8302',8263-8266',8209-8212' w/3 3/8 Exp. Guns 22.7 gram,120 phase, 3 SPF. POOH w/tools all shots fired. Pick up Baker packer TIH & set @ 8186' top of packer.</p> <p>Shut tubing in monitor w/flow back crew</p> <p>SDFN Total fluid pumped 0 bbls Total fluid recovered 27 bbls Total fluid left to recover 0 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 10:00	3 hrs	Category/Rmks:	Swab : SWAB
From 10:00 To 12:30	2.5 hrs	Category/Rmks:	TOOH : Trip out of hole w/packer
From 12:30 To 15:40	3.17 hrs	Category/Rmks:	Wireline : Plug & perf zone #5
From 15:40 To 18:00	2.33 hrs	Category/Rmks:	TIH : Trip in hole w/packer
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	8/30/2006	Days:	91	DC :	\$29,697	CCC:	\$897,668	CWC:	\$3,141,670
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Activity:	Acidize	Rig Name:	
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Daily Report Summary :	<p>Tubing dead RIH w/swab tag IFL @5500' recover 2 bbls of highly gas cut oil, swab tubing down to seat nipple recovering 12 bbls total. Pumped acid breakdown as designed formation broke @@5980 psi @4 bpm pump acid @5 bpm dropping 9 balls/bbl flush tubing w/fresh water & surfacant ball out @6967 psi surge balls off perforations establish injection @6800 psi @5 bpm shut tubing in rig down acid crew start flow back. Open well to flow back tank w/4000 psi on 64"choke,well flowed for 30 minutes before pressure dropped to 0 psi well continued to flow @ rate of 10 bbls/hr</p> <p>ISIP 4550 5 min 4237 10 min 4132 15 min 4067 psi</p> <p>Total fluid pumped 143 bbls Total load recovered 85 bbls Total load left to recover 58 bbls</p>
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Daily Report Detail:	<p>Tubing dead RIH w/swab tag IFL @5500' recover 2 bbls of highly gas cut oil, swab tubing down to seat nipple recovering 12 bbls total. Rig up Superior well services to pump 2000 gallon 7 1/2 % acid ball out. Load tubing w/fresh water with surfacant formation broke @5980 psi @4 bpm pump acid @5 bpm dropping 9 balls/bbl flush tubing w/fresh water & surfacant ball out @6967 psi surge balls off perforations establish injection @6800 psi @5 bpm shut tubing in rig down acid crew start flow back. Flow back initial pressure 4000 psi on 64" choke flowing to flow back tank. Tubing pressure dropped to 0 psi after 30 minutes but well continued to flow @ rate of 10 bbls/hr</p> <p>ISIP 4550 5 min 4237 10 min 4132 15 min 4067 psi</p> <p>Total fluid pumped 143 bbls Total load recovered 85 bbls Total load left to recover 58 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 11:00	3.5 hrs	Category/Rmks:	Swab : SWAB tubing down to seat nipple
From 11:00 To 12:45	.75 hr	Category/Rmks:	Acidize : Pump acid breakdown
From 12:45 To 0:00	1.25 hr	Category/Rmks:	Flow : Flow well to flow back tank

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	8/31/2006	Days:	92	DC :	\$14,373	CCC:	\$912,040	CWC:	\$3,156,042
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Activity:	Flow/Swab	Rig Name:	
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Daily Report Summary :	Well flowed 10 bbls during night well gassing RIH w/swab tag IFL @1100' recover 5 bbls of gas cut fluid w/no show of oil. Swab well down to 7000' fluid level staying @ 7100' @ 11:00 hrs shut in tubing weight 1hr. At 12:00 hrs tag fluid level @ 3500' swab down to seat nipple in 5 runs recover 45.5 bbls of gas cut fluid w/no oil. Fluid level @ 7000' shut in for 1 hr. @ 15:00 hrs. Tubing pressure 20 psi @16:00 hrs. open to tank flowed gas w/no fluid. RIH tag fluid level @6600' recover 5 bbls of gas cut fluid w/1% oil cut. Shut tubing in try to build pressure
	SDFN Total fluid recovered 68 bbls Total load to recover 58 bbls

Daily Report Detail:	Well flowed 10 bbls during night @ 7:30hrs. RIH w/swab well gassing work swab down to fluid level @ 1100' recover 5 bbls of gas cut fluid w/no show of oil. Swab well down to 7000' fluid level staying @ 7100' @ 11:00 hrs shut in tubing weight 1hr. At 12:00 hrs tag fluid level @ 3500' swab down to seat nipple in 5 runs recover total of 45.5 bbls of gas cut fluid w/no oil. Fluid level @ 7000' shut in for 1 hr. @ 15:00 hrs. Open tubing @ 16:00 hrs. tubing pressure @ 20psi flow to tank no fluid recovered. RIH tag fluid level @ 6600' swab down down to seat nipple recovering 5 bbls w/1% oil cut shut tubing in attempt to build pressure.
	SDFN Total fluid recovered 68 bbls Total load to recover 58 bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 11:00	3.5 hrs	Category/Rmks:	Swab : Swab tubing down
From 11:00 To 12:00	1 hrs	Category/Rmks:	Other : Shut tubing in
From 12:00 To 15:00	3 hrs	Category/Rmks:	Swab : Swab
From 15:00 To 16:00	1 hrs	Category/Rmks:	Other : Shut tubing in
From 16:00 To 17:00	1 hrs	Category/Rmks:	Swab : Swab
From 17:00 To 0:00	7 hrs	Category/Rmks:	Other : Shut tubing in

Date :	9/1/2006	Days:	93	DC :	\$15,194	CCC:	\$927,234	CWC:	\$3,171,236
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Activity:	Flow/Swab	Rig Name:	
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Daily Report Summary :	Tubing dead RIH tag IFL @3500' recover dirty water no oil shows. Swab well down to seat nipple @8153' started to make hourly swab runs starting @11:00 hrs. recovered 10 bbls last 3 hrs. w/1% oil cut fluid. Well would blow but unable to kick off, shut well in until 06:00 hrs. 9-2-06 to build pressure.
	SDFWE Total fluid recovered 35 bbls Total load left 0 bbls

Daily Report Detail:	Tubing dead RIH tag IFL @3500' recover dirty water no oil shows. Continue to swab well down start making hourly swab runs starting @11:00 hrs. first hourly swab run tag fluid level @ 7700' recover 4 bbls of gas cut fluid w/ 1% oil cut. Continue to swab hourly until 14:00hrs. Final fluid level @8153' seat nipple.
	SDFWE Total fluid recovered 35 bbls Total load left 0 bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 14:00	6.5 hrs	Category/Rmks:	Swab : Swab
From 14:00 To 0:00	10 hrs	Category/Rmks:	SDFWE : SDFWE

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704	
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	9/6/2006	Days:	98	DC :	\$220,487	CCC:	\$1,186,223	CWC:	\$3,430,225
Activity:	Frac		Rig Name:						

Daily Report Summary :	<p>Rig up Stinger, Cal-Frac & Praxair equipment, hold safety meeting w/crews. Pump zone # 5 as designed putting 50,000 #'s of SB-Exel 20/40 sand into formation w/concentrations of 1.02 ppg, 1.55 ppg, 2.10 ppg, 3.07 ppg & 4.1 w/813 bbls of C02. Average pressure 5472 psi. average rate of 21.3 liquid, 22.5 bpm C02.</p> <p>ISIP 5242 psi 5 min 5163 psi 10 min 5149 psi</p> <p>Shut well in w/5000 psi rigged down Stinger & Cal-Frac, rigged up OWP to plug & perf zone #6. Run correlation strip using SWS CBL log dated 6-5-06 set 8K CFP @ 8175' CH, run correlation strip using SWS Platform Express log dated 5-26-06 perforate from 8126-8146' using 3 3/8 EXP guns, 120 phase, 2 SPF POOH all shots fired. Rig down OWP, rig up Stinger & Cal-Frac to pump 5,000 gal 28% HCL acid. Open well up w/4960 psi start job w/fresh water formation broke @6657 psi @ 6 bpm. Unable to pump job acid @ 10 bpm, only could get 1 bpm shut down several times before going to flush. Pumped total of 2400 gallons of acid flushed w/fresh water & C02 at combined rate of 20.2 bpm. Shut well in rig down Cal-Frac & Stinger open well to flow back tank @ 18:00 hrs. w/5000 psi on 20/64 choke.</p> <p>ISIP 5242 psi 5 min 5163 psi 10 min 5149 psi</p> <p>Total load to recover 1447 bbls</p>
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Daily Report Detail:	<p>SICP 0 psi rig up Cal-Frac, Stinger wellhead protection & Praxair equipment. Hold safety meeting w/crews. Load hole w/fresh water & CWS-600 fluid @10 bpm break formation @ 5460 psi pump job as designed with sand concentrations of 1.02 ppg, 1.55 ppg, 2.10 ppg, 3.07 ppg & 4.1 ppg pump total of 50,000 #'s of 20/40 SB-Excel sand in formation w/813 bbls of C02 @ a average rate of 21.3 liquid, 22.5 bpm C02. average treating pressure of 5472 psi. Rig down Cal-Frac & Stinger wellhead, rig up OWP wireline to plug & perf zone #6.</p> <p>Run correlation strip using SWS CBL log dated 6-5-06 set 8K CFP @ 8175' CH, run correlation strip using SWS Platform Express log dated 5-26-06 perforate from 8126-8146' using 3 3/8 EXP guns, 120 phase, 2 SPF POOH all shots fired. Rig down OWP, rig up Stinger & Cal-Frac to pump 5,000 gal 28% HCL acid.</p> <p>ISIP 5256 psi 5 min 5163 psi 10 min 5120 psi</p> <p>Initial wellhead pressure 4960 psi start fresh water w/surfactant formation broke @ 6657 psi @ 6 bpm pump total of 30 bbls start acid w/C02 unable to pull acid @ designed rate of 10 bpm only could get 1 bpm, shut C02 down try to reprime pump w/fresh water. Tried several times to pull acid from tankers pumped a total of 2400 gallons of 28% HCL before pump would not pump started flush w/C02 @ combined rate of 20.2 bpm. Shut well in rig down Cal-Frac & Stinger open well to flow back tank @ 18:00 hrs. w/5000 psi on 20/64 choke.</p> <p>ISIP 5242 psi 5 min 5163 psi 10 min 5149 psi</p>
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Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704	
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

		Total load to recover 1447 bbls	
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 11:30	4 hrs	Category/Rmks:	Frac : Frac zone #5
From 11:30 To 14:00	2.5 hrs	Category/Rmks:	Wireline : Plug & Perf zone #6
From 14:00 To 17:00	3 hrs	Category/Rmks:	Acidize : Acid job
From 17:00 To 18:00	1 hrs	Category/Rmks:	RD : Rig down crews
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow : Flow well to flow back tank

Date :	9/7/2006	Days:	99	DC :	\$13,473	CCC:	\$1,199,696	CWC:	\$3,443,697
Activity:	Flow back frac		Rig Name:						

Daily Report Summary : Well flowing @ 1100 psi on 20/64 choke, total fluid recovered as of 07:00 hrs. 675 bbls w/9 bbls of oil made from 0500 hrs. until 13:00 hrs. Continue to flow well pressure dropping, 4 bbls of oil made by 17:00 hrs.

Total load recovered 835 bbls
 Total load left to recover 612 bbls
 Total oil recovered 13 bbls

Daily Report Detail: Well flowing @ 1100 psi on 20/64 choke, total fluid recovered as of 07:00 hrs. 675 bbls w/9 bbls of oil made from 0500 hrs. until 13:00 hrs. Continue to flow well pressure dropping 4 bbls of oil made by from 13:00 hrs until 17:00 hrs.

Total load recovered 835 bbls
 Total load left to recover 612 bbls
 Total oil recovered 13 bbls

From 0:00 To 0:00	0 hrs	Category/Rmks:	Flow : Flow frac back						
Date :	9/8/2006	Days:	100	DC :	\$11,183	CCC:	\$1,210,878	CWC:	\$3,454,880
Activity:	Flow/Swab		Rig Name:						

Daily Report Summary : Well flowing @ 100 psi @ 05:00 hrs. fluid down to 5 bbls/hr. open choke up to 64/64 try to get well to flow. Well would flow gas between 4 & 40 psi then load up & flow water & oil @ 100-150 psi. Gas would burn but unable to keep burning due to low pressure.

SDFN
 Total fluid recovered 1065 bbls
 Total oil recovered 9 bbls
 Total load left 382 bbls

Daily Report Detail: Well flowing @ 100 psi @ 05:00 hrs. fluid down to 5 bbls/hr. open choke up to 64/64 try to get well to flow. Well would flow gas between 4 & 40 psi then load up & flow water & oil @ 100-150 psi. Gas would burn but unable to keep burning due to low pressure.

SDFN
 Total fluid recovered 1065 bbls
 Total oil recovered 9 bbls
 Total load left 382 bbls

From 0:00 To	0 hrs	Category/Rmks:	Flow : Flow well
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Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	9/9/2006	Days:	101	DC :	\$7,995	CCC:	\$1,218,873	CWC:	\$3,462,875
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Activity:	flow well	Rig Name:	
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Daily Report Summary :	Well flowing in AM at 30 psi during day fluid started to drop and pressure fell to 0 psi. Shut in @ 18:00 hrs. to build pressure open @ 00:00 hrs try to flow. Total load recovered 1180 bbls Total load left 267 bbls
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Daily Report Detail:	Well flowing gas @ 30 psi would load up and flow @ 120 psi for 15-30 minutes during day fluid started to drop and pressure fell to 0 psi. Shut in @ 18:00 hrs. to build pressure open @ 00:00 hrs try to flow. Total load recovered 1180 bbls Total load left 267 bbls
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From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow : Flow well
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Date :	9/10/2006	Days:	102	DC :	\$7,995	CCC:	\$1,226,868	CWC:	\$3,470,870
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Activity:	Flow	Rig Name:	
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Daily Report Summary :	Open well up @ 00:00 hrs w/ 400 psi to flow back tank on 64 choke. Well flowing gas cut fluid with pressure dropping steadily. Shut well in @18:00 hrs. to build pressure. Total fluid recovered 1255 bbls Total fluid left to recover 75 bbls
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Daily Report Detail:	Pressure @00:00 hrs 400 psi open to flow back tank on 64 choke. Well flowing gas cut fluid with pressure dropping steadily. Shut well in @18:00 hrs. to build pressure. Total fluid recovered 1255 bbls Total fluid left to recover 75 bbls
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From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow : Flow well
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Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	9/11/2006	Days:	103	DC :	\$25,614	CCC:	\$1,252,482	CWC:	\$3,496,484
Activity:	TIH		Rig Name:						

Daily Report Summary :	<p>Pump 10.5 bbls water well pressured up to 1500 psi. Bull head 30 bbls into formation, picked up 4.75" mill & bit sub TIH to drill out HES 8K FP. Tag plug rig up string float and foam unit, circulate hole w/foam to unload and begin drilling plug. Heavy sand plug to surface after top part of plug drilled. Finish drilling plug and clean down thru perf. C02 to surface while circulating thru perforations. Clean down to PBSD @8375' circulate hole clean w/foam pull above perforations</p> <p>SDFN Total fluid pumped 100 bbls Total fluid recovered 120 bbls</p>
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Daily Report Detail:	<p>Well flowing to tank w/20 psi rig up to kill well pump 10.5 bbls pressure up to 1500 psi. Bull head 30 bbls into formation. Pick up 4.75 mill & bit sub TIH. Well started flowing up tubing @ 360' of tubing in hole. Pump down tubing to kill continue to RIH @ 6800' well start to flow up tubing again pump 20 bbls to kill finish running in hole. Tag HES 8K FP @8175' install string float rig up foam unit and begin pumping foam to unload hole. After hole unloaded begin drilling plug, drill thru top part heavy sand to surface circulate to clean & finish drilling out plug. C02 to surface while circulating thru perforations. Clean down to PBSD @8375' circulate hole w/foam until clean pull up above perforations</p> <p>SDFN Total fluid pumped 100 bbls Total fluid recovered 120 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 12:30	5 hrs	Category/Rmks:	TIH : Trip in hole to drill FP
From 12:30 To 14:30	2 hrs	Category/Rmks:	Circulate : Circulate hole w/foam
From 14:30 To 16:45	.25 hr	Category/Rmks:	Drill : Drill FP & circulate hole clean
From 16:45 To 0:00	.25 hr	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	9/12/2006	Days:	104	DC :	\$14,636	CCC:	\$1,267,118	CWC:	\$3,511,119
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Activity:	Clean out	Rig Name:	
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Daily Report Summary :	<p>Tubing dead RIH to 8375' PBTD no fill found POOH w/BHA & lay down. Pick up Baker packer TIH, @ 6800' well start to flow up tubing. Pump 30 bbl kill pill down tubing & continue RIH. Set packer @8052' top of packer rig up to swab. Tag IFL @3000' swab gas cut fluid, swab well down to 5800' recovering 20 bbls of gas cut fluid. RIH w/swab on run #4 unable to get past 3500' work swab thru gas bubble pull 5 bbls gas cut fluid. Well would flow gas for 15-20 minutes then die. Steady blow on tubing unable to get swab down, let well blow to flow back tank.</p> <p>SDFN Total fluid pumped 30 bbls Total fluid recovered 25 bbls</p>
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Daily Report Detail:	<p>Tubing dead RIH to 8375' PBTD no fill found POOH w/BHA & lay down. Pick up Baker packer TIH, @ 6800' well start to flow up tubing. Pump 30 bbl kill pill down tubing & continue RIH. Set packer @8052' top of packer. Rig up swab tag IFL @3000' swab gas cut fluid, swab down to 5800' recover 20 bbls of gas cut fluid. RIH w/swab on run #4 unable to get past 3500' work swab thru gas bubble pull 5 bbls gas cut fluid. Well would flow gas for 15-20 minutes then die. Steady blow on tubing unable to get swab down, let well blow to flow back tank.</p> <p>SDFN Total fluid pumped 30 bbls Total fluid recovered 25 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 8:30	1 hrs	Category/Rmks:	RIH : RIH to PBTD
From 8:30 To 11:00	2.5 hrs	Category/Rmks:	TOOH : POOH w/BHA
From 11:00 To 11:15	0.25 hr	Category/Rmks:	Other : Lay down BHA, pick up Baker packer
From 11:15 To 13:30	2.25 hr	Category/Rmks:	TIH : TIH w/packer
From 13:30 To 17:30	4 hrs	Category/Rmks:	Swab : SWAB
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	Flow : Flow well to flow back tank

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	9/13/2006	Days:	105	DC :	\$15,692	CCC:	\$1,282,810	CWC:	\$3,526,811
Activity:	Flow/Swab		Rig Name:						

Daily Report Summary :	<p>Tubing dead hold safety meeting RIH w/swab tag IFL @ 1200' recover 5 bbls gas cut fluid contnue to swab tubing.13:00 hrs unable to get swab past 3500' tubing blow just enough to keep swab from going down.Tubing dead RIH w/swab tag fluid level @ 2100' swab down to 6700' recovering gas cut fluid slight tint of oil. Well will blow for 20-30 minutes then die, continue to swab w/fluid level staying @2700'.</p> <p>SDFN Total fluid recovered 80 bbls</p>
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Daily Report Detail:	<p>Tubing dead hold safety meeting RIH w/swab tag IFL @ 1200' recover 5 bbls gas cut fluid contnue to swab tubing.@ 13:00 hrs unable to get swab past 3500' tubing blowing. Wait 1 hr. see if tubing will unload. Tubing dead RIH w/swab tag fluid level @ 2100' swab down to 6700' recovering gas cut fluid slight tint of oil. Well will blow for 20-30 minutes then die, continue to swab w/fluid level staying @2700'.</p> <p>SDFN Total fluid recovered 80 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : Flow to tank
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 13:00	5.5 hrs	Category/Rmks:	Swab : Wait 1 hr. tubing blowing unable to get down w/swab
From 13:00 To 14:00	1 hrs	Category/Rmks:	Other : Wait 1 hr
From 14:00 To 17:30	3.5 hrs	Category/Rmks:	Swab : SWAB
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	SDFN : SDFN

Date :	9/14/2006	Days:	106	DC :	\$15,595	CCC:	\$1,298,405	CWC:	\$3,542,406
Activity:	Swab & Flow		Rig Name:						

Daily Report Summary :	<p>Tubing dead RIH tag IFL @3300' swab tubing fluid level staying 3500' recover gas cut fluid w/little or no oil. Continue to swab w/fluid level not dropping below 3500'.</p> <p>SDFN Total fluid recovered 50 bbls Total fluid pumped 0 bbls</p>
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Daily Report Detail:	<p>Tubing dead RIH tag IFL @3300' recover 5 bbls of gas cut fluid w/.5 bbl of oil, continue to swab tubing fluid stating @3500'. Heavy salt water recovered each run w/no oil show's, continue to swab fluid level staying @ 3500' pull from 5300' finial fluid level @3500'</p> <p>SDFN Total fluid recovered 50 bbls Total fluid pumped 0 bbls</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : Flow
From 7:00 To 17:00	10 hrs	Category/Rmks:	Swab : SWAB
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319				
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704				
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821				
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821				
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:					
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0			
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.									
Date :	9/15/2006	Days:	107	DC :	\$12,302	CCC:	\$1,310,707	CWC:	\$3,554,708
Activity:	Swab & Flow			Rig Name:					
Daily Report Summary :	Heavy rain thru out night washed out road to location. Rain run off flowing into reserve pit, pit 3' from over flowing. Call for cat to build ditch around pit, try to clean road. Well open to flow back tank (not flowing) shut in @18:00hrs. Try to build pressure get well to flow. SDFN								
Daily Report Detail:	Heavy rain's from 9-14-06 thru the night washed out road to location. Unable to get to location reserve pit filling with rain run off. Call for cat to build run off ditch around pit. Well open to flow back tank (not flowing) shut in @18:00hrs. Try to build pressure get well to flow. SDFN								
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow : SDFN						
Date :	9/16/2006	Days:	108	DC :	\$10,845	CCC:	\$1,321,552	CWC:	\$3,565,553
Activity:	Flow Test			Rig Name:					
Daily Report Summary :	Well shut in to build pressure								
Daily Report Detail:	Well shut in to build pressure								
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE : SDFWE						
Date :	9/17/2006	Days:	109	DC :	\$10,845	CCC:	\$1,332,397	CWC:	\$3,576,398
Activity:	flow well			Rig Name:					
Daily Report Summary :	Well dead shut in to build pressure try to get well to flow								
Daily Report Detail:	Continue to try to get well to flow								
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow : Flow well						
Date :	9/18/2006	Days:	110	DC :	\$14,257	CCC:	\$1,346,654	CWC:	\$3,590,655
Activity:	Swab & Flow			Rig Name:					
Daily Report Summary :	Fluid level @ surface swab w/fluid staying @ 3000' pulling from 5000' recovering salt water w/1% oil cut. After each swab run well would flow gas cut fluid for 15-30 minutes then die. SDFN Total fluid recovered 90 bbls								
Daily Report Detail:	Tubing dead IFL @ surface recover 6 bbls of gas cut fluid w/1% oil cut. Continue to swab well fluid level staying @ 3000' pulling fluid from 5100' recovering gas cut fluid w/1% oil cut. In afternoon after each swab run well would flow for 15-20 minutes then die, unable to kickwell off. Final fluid level @5100' SDFN Total fluid recovered 90 bbls								
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : Flow well						
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting						
From 7:30 To 17:00	9.5 hrs	Category/Rmks:	Swab : SWAB						
From 17:00 To 0:00	7 hrs	Category/Rmks:	Flow : Flow well to tank						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	9/19/2006	Days:	111	DC :	\$13,111	CCC:	\$1,359,765	CWC:	\$3,603,766
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Activity:	Flow/Swab	Rig Name:	
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Daily Report Summary :	Well dead RIH tag IFL @2300' recover 6 bbls of gas cut fluid w/1% oil cut. Continue to swab w/fluid level staying @ 3200' & pulling from 5200', fluid level staying @3200' Well would flow 20-40 minutes but not unload. . Final fluid level @5200'
	SDFN Total fluid recovered 60 bbls

Daily Report Detail:	Well dead RIH tag IFL @2300' recover 6 bbls of gas cut fluid w/1% oil cut. Continue to swab w/fluid level staying @ 3200' & pulling from 5200'. Well would flow 20-40 minutes but not unload.
	SDFN Total fluid recovered 60 bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 15:00	7.5 hrs	Category/Rmks:	Swab : SWAB'
From 15:00 To 0:00	9 hrs	Category/Rmks:	Flow : Well open to flow back tank

Date :	9/20/2006	Days:	112	DC :	\$12,181	CCC:	\$1,371,946	CWC:	\$3,615,947
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Activity:	Flow/Swab	Rig Name:	
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Daily Report Summary :	Tubing dead RIH tag IFL @2400' recover gas cut fluid w/2% oil cut, continue to swab thru out day recovering gas cut fluid.Well would flow for 20-30 minutes but not flow. Final fluid level @3100' pulling from 5100'.
	SDFN Total water recovered 50 bbls Total oil recovered 10 bbls

Daily Report Detail:	Tubing dead RIH tag IFL @2400' recover gas cut fluid w/2% oil cut, continue to swab thru out day recovering gas cut fluid. Well would flow for 20-30 minutes then die. Fluid level staying @ 3200' thru out day. Final fluid level @3100' pulling from 5100'.
	SDFN Total water recovered 50 bbls Total oil recovered 10 bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : Flow
From 7:00 To 7:15	0.25 hr	Category/Rmks:	Other : Safety meeting
From 7:15 To 17:00	9.75 hr	Category/Rmks:	SDFN : Swab
From 17:00 To 0:00	7 hrs	Category/Rmks:	Flow : Flow

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	9/21/2006	Days:	113	DC :	\$12,282	CCC:	\$1,384,227	CWC:	\$3,628,229
Activity:	Swab & Flow		Rig Name:						

Daily Report Summary :	Tubing dead RIH tag IFL@2400' recover 5 bbls of gas cut fluid w;/1% oil cut.Swab tubing down to 3200'. Release packer RIH below perms to 8175' no fill POOH w/packer lay down & change pipe rams to blind.
	SDFN Total fluid recovered 22 bbls Total oil recovered 5 bbls

Daily Report Detail:	Tubing dead RIH tag IFL@2400' recover 5 bbls of gas cut fluid w;/1% oil cut.Swab tubing down to 3200' continue swab recovering gas cut fluid. Release packer run down thru perforations. No fill found POOH w/packer & lay down.
	SDFN Total fluid recovered 22 bbls Total oil recovered 5 bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : Flow
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Perf : Safety meeting
From 7:30 To 13:50	6.33 hr	Category/Rmks:	Swab : SWAB
From 13:50 To 15:00	2 hrs	Category/Rmks:	TOOH : Trip out of hole
From 15:00 To 0:00	9 hrs	Category/Rmks:	SDFN : SDFN

Date :	9/22/2006	Days:	114	DC :	\$14,910	CCC:	\$1,399,137	CWC:	\$3,643,139
Activity:	Set CIBP		Rig Name:						

Daily Report Summary :	RIH w/OWP tools set 10K CIBP, rig up frac valve change pipe rams out, wait on Cal-Frac. Equipment arrive chain up & pull to location rig up
	SDFN

Daily Report Detail:	Well dead rig up OWP w/CIBP TIH to set plug.Run correlation strip using SWS CBL log dated 6-5-06 set CIBP @8170'CH POOH w/tools. Rig down OWP install Cameron 5K frac valve wait on Cal-Frac equipment. Call for cat to pull equipment to location,Cal-Frac equipment @pavement end @16:00hrs.start pulling equipment to location.
	SDFN

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 8:30	1 hrs	Category/Rmks:	RU : Rig up wireline
From 8:30 To 9:45	.25 hr	Category/Rmks:	RIH : Run in hole w/CIBP correlate & set plug
From 9:45 To 10:45	1 hrs	Category/Rmks:	TOOH : POOH w/tools rig down wireline
From 10:45 To 16:00	5.25 hr	Category/Rmks:	Other : Wait on frac crew
From 16:00 To 22:00	6 hrs	Category/Rmks:	Other : Pull equipment to location & rig up
From 22:00 To 0:00	2 hrs	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704	
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	9/23/2006	Days:	115	DC :	\$107,895	CCC:	\$1,507,032	CWC:	\$3,751,034
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Activity:	Acidize	Rig Name:	
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Daily Report Summary :	<p>Rigged up Cal-Frac & Stinger well head, held safety meeting w/all crews. Pressure test lines to 7000 psi pumped 10,000 gallon 15% HCL acid job in 4 stages of 2500 gallons followed by 2500 gallons of fresh water between each acid stage @15 bpm. Fromation broke @5691 with average treating pressure of 5389. ISIP 5084,5 min 4991, 10 min 4900. Rig down Cal-Frac & Stinger equipment turn well over to OWP perforators. RIH set Baker 8K CFP @ 8170' POOH w/tools pick up perf guns RIH run correlation strip using SWS Platform Express log dated 5-21-06 perf 8058-8064,8032-8038,7940-7950' w/3 3/8 Exp. HSC gun,120 phase, 2 SPF.POOH w/tools all shots fired.Rig down OWP rig up Stinger Wellhead & Cal-Frac equipment. Open well w/2988 psi start fresh water w/DWP-935 surfactant @ 21.5 bpm formation broke @ 5471 psi rig down Cal-Frac & Stinger wellhead, open well to flow back tank 4850 psi on 20/64 choke.</p> <p>ISIP 4953 5 min 4921 10 min 4902</p>
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Daily Report Detail:	<p>Rig up Cal-Frac & Stinger, hold safety meeting w/all crews. Pressure test pumps & lines to 7000 psi, open well 13 psi load casing w/fresh water & DWP-935 surfactant @15 bpm formation broke @5691 pump acid in 4 stages of 2500 gal followed by 4 stages of fresh water w/DWP-935 surfactant @15 bpm flush casing w/238 bbls fresh water @DWP-935 surfactant.</p> <p>ISIP 5084 5 min 4991 10 min 4900</p> <p>Shut well in rig down Cal-Frac & Stinger wellhead, rig up OWP RIH w/Baker 8K frac-plug, very slow going in hole due to pressure & weight of tools. Run correlation strip using SWS CBL dated 6-5-06 set plug @8170'CH. POOH pick up perf guns RIH run correlation strip using SWS Platform Express log dated 5-21-06 perf 8058-8064,8032-8038,7940-7950' w/2 3/8 Exp. HSC gun,120 phase, 2 SPF.POOH w/tools all shots fired. Rig down OWP rig up Stinger Wellhead & Cal-Frac equipment. Open well w/2988 psi start fresh water w/DWP-935 surfactant @ 21.5 bpm formation broke @ 5471 psi rig down Cal-Frac & Stinger wellhead, open well to flow back tank 4850 psi on 20/64 choke.</p> <p>ISIP 4953 5 min 4921 10 min 4902</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 11:00	4 hrs	Category/Rmks:	RU : Rig up Cal-Frac
From 11:00 To 19:45	8.75 hr	Category/Rmks:	Acidize : Acidize
From 19:45 To 0:00	0.25 hr	Category/Rmks:	Flow : Flow well

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
4/10/2006	60	2	1. Conductor	16	75	J-55		20	60
4/28/2006	2899.51	65	3. Surface	9.625	36		8.921	12.25	2900
Stage: 1, Lead, 0, 703, Prem lite + 2 % cacl, Pozmix, 2.23, 12									
Stage: 1, Tail, 0, 230, Neat, Class G, 1.17, 15.8									
5/22/2006	8912.25	214	5. Production	5.5	17	P-110	0	8.75	8912
Stage: 1, Wash, 20, 0, Mud Clean, , 0, 0									
Stage: 1, Spacer, 2, 0, Water, , 0, 0									
Stage: 1, Lead, 0, 100, 50:50:6 (POZ:G) w/ 3.0% KCl, Pozmix, 2.52, 12									
Stage: 1, Tail, 0, 1680, 50:50:2 (POZ:G) x/ 3.0% KCl and 0.7% fl-52, Pozmix, 1.6, 13.5									
Stage: 1, Displacement, 106.3, 0, 2 % Clay Fix - Water, , 0, 0									

Perforation						
Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704	
API #:	4301931463	Field:	Wildcat	This AFE Cost:	\$2,381,821	
Work Type:	Completion	County , St.:	Grand, UT	Tot Assoc AFE's:	\$2,381,821	
Operator:	Ita Petroleum Corporati	Supervisor:		Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

7/14/2006	Dakota	Open	8810	8820	3	Slight blow after perf
7/21/2006	Dakota	Open	8782	8794	2	No blow or pressure after perf
7/21/2006	Dakota	Open	8757	8763	2	
8/1/2006	Dakota	Open	8542	8550	3	No blow after perf
8/1/2006	Dakota	Open	8575	8579	4	No blow after perf
8/1/2006	Dakota	Open	8622	8634	3	No blow after perf
8/1/2006	Dakota	Plugged Back	8727	8742	3	CIBP @8700' 8-2-06
8/7/2006	Dakota	Open	8402	8412	3	No blow after perforating
8/29/2006	Dakota	Open	8209	8212	3	No blow after perf
8/29/2006	Dakota	Open	8263	8266	3	
8/29/2006	Dakota	Open	8299	8302	3	
8/29/2006	Dakota	Open	8323	8326	3	
9/6/2006	Dakota	Open	8128	8146	2	Slight drop in pressure after perf

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49094
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 575-0323		8. WELL NAME and NUMBER: Salt Valley State 25-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FNL & 1972' FWL COUNTY: Grand		9. API NUMBER: 4301931463
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E STATE: UTAH		10. FIELD AND POOL, OR WLD/CAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Monthly Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

9/23/07-3/22/07
See attached "Drilling Chronological Regulatory Report"

As of 3/22/07 Completion Reports have not been filed because Delta has still not finished completions.

NAME (PLEASE PRINT) <u>Kate Shirley</u>	TITLE <u>Regulatory Technician</u>
SIGNATURE 	DATE <u>3/23/2007</u>

(This space for State use only)

RECEIVED
MAR 26 2007

Well Name : Salt Valley State 25-12						
Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	a Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.						
Date :	2/27/2007	Activity:	Clean location	Rig Name:		Days :272
Daily Report Summary :		Continue to evaporate water from pit. Hot oiled 3 remaining tanks on location to remove oil and prepare to haul off of location.				
Daily Report Detail:		Continue to evaporate water from pit. Hot oiled 3 remaining tanks on location to remove oil and prepare to haul off of location.				
From 0:00 To 9:00	9 hrs	Category/Rmks:	SDFN :			
From 9:00 To 17:00	8 hrs	Category/Rmks:	Other :			
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :			
Date :	2/28/2007	Activity:	Clean location	Rig Name:		Days :273
Daily Report Summary :		Clean the location with blade.				
Daily Report Detail:		Blade location.				
Date :	3/1/2007	Activity:	Cost adjustment	Rig Name:		Days :274
Daily Report Summary :		Cost Adjustment.				
Daily Report Detail:		Cost Adjustment.				
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			
From To	0 hrs	Category/Rmks:	:			
Date :	3/2/2007	Activity:	Clean location	Rig Name:		Days :275
Daily Report Summary :		Well shut in. Move in RNI "Super Sucker" to clean oil off of Reserve Pit. Worked all day and removed 90% of oil on pit. Could not finish due to darkness. Placed oil off of pit in flow back tank to hot oil at a later date.				
Daily Report Detail:		Well shut in. Move in RNI "Super Sucker" to clean oil off of Reserve Pit. Worked all day and removed 90% of oil on pit. Could not finish due to darkness. Placed oil off of pit in flow back tank to hot oil at a later date.				
From 0:00 To 9:00	9 hrs	Category/Rmks:	SDFN :			
From 9:00 To 19:00	10 hrs	Category/Rmks:	Other :			
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :			
Date :	3/3/2007	Activity:	Clean location	Rig Name:		Days :276
Daily Report Summary :		Well shut in overnight. Finish cleaning oil off of pit with RNI. SDFN.				
Daily Report Detail:		Well shut in overnight. Finish cleaning oil off of pit with RNI. SDFN.				
From 0:00 To 9:00	9 hrs	Category/Rmks:	SDFN :			
From 9:00 To 12:00	3 hrs	Category/Rmks:	Other :			
From 12:00 To 0:00	12 hrs	Category/Rmks:	SDFN :			
Date :	3/4/2007	Activity:	Cost adjustment	Rig Name:		Days :277
Daily Report Summary :		Cost adjustment.				
Daily Report Detail:		Cost adjustment				
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :			
Date :	3/5/2007	Activity:	Cost adjustment	Rig Name:		Days :278
Daily Report Summary :		Cost adjustment.				
Daily Report Detail:						
Date :	3/6/2007	Activity:	Cost adjustment	Rig Name:		Days :279
Daily Report Summary :		Well shut in, waiting for Production Battery				
Daily Report Detail:		Well shut in, waiting for Production Battery				
Date :	3/7/2007	Activity:	SI	Rig Name:		Days :280
Daily Report Summary :		Well shut in.				
Daily Report Detail:		Well shut in.				
Date :	3/8/2007	Activity:	Wait on equipment	Rig Name:		Days :281
Daily Report Summary :		Waiting on rig.				
Daily Report Detail:						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	a Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	3/11/2007	Activity:	Cost adjustment	Rig Name:		Days :	284
Daily Report Summary :	Waiting on rig.						
Daily Report Detail:	Waiting on rig.						
From To	0 hrs	Category/Rmks:	SDFWE :				
Date :	3/17/2007	Activity:	Cost adjustment	Rig Name:		Days :	290
Daily Report Summary :	Cost Adjustment.						
Daily Report Detail:	Cost Adjustment.						
Date :	3/18/2007	Activity:	Cost adjustment	Rig Name:		Days :	291
Daily Report Summary :							
Daily Report Detail:							
Date :	3/22/2007	Activity:	Cost adjustment	Rig Name:		Days :	295
Daily Report Summary :	Cost Adjustment.						
Daily Report Detail:	Cost Adjustment.						

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
4/10/2006	60	2	1. Conductor	16	75	J-55		20	60
4/28/2006	2899.51	65	3. Surface	9.625	36		8.921	12.25	2900
Stage: 1, Lead, 0, 703, Prem lite + 2 % cacl, Pozmix, 2.23, 12									
Stage: 1, Tail, 0, 230, Neat, Class G, 1.17, 15.8									
5/22/2006	8912.25	214	5. Production	5.5	17	P-110	0	8.75	8912
Stage: 1, Wash, 20, 0, Mud Clean, , 0, 0									
Stage: 1, Spacer, 2, 0, Water, , 0, 0									
Stage: 1, Lead, 0, 100, 50:50:6 (POZ:G) w/ 3.0% KCl, Pozmix, 2.52, 12									
Stage: 1, Tail, 0, 1680, 50:50:2 (POZ:G) x/ 3.0% KCl and 0.7% fl-52, Pozmix, 1.6, 13.5									
Stage: 1, Displacement, 106.3, 0, 2 % Clay Fix - Water, , 0, 0									

Perforation

Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
7/14/2006	Dakota	Open	8810	8820	3	Slight blow after perf
7/21/2006	Dakota	Open	8782	8794	2	No blow or pressure after perf
7/21/2006	Dakota	Open	8757	8763	2	
8/1/2006	Dakota	Open	8542	8550	3	No blow after perf
8/1/2006	Dakota	Open	8575	8579	4	No blow after perf
8/1/2006	Dakota	Open	8622	8634	3	No blow after perf
8/1/2006	Dakota	Plugged Back	8727	8742	3	CIBP @8700' 8-2-06
8/7/2006	Dakota	Open	8402	8412	3	No blow after perforating
8/29/2006	Dakota	Open	8209	8212	3	No blow after perf
8/29/2006	Dakota	Open	8263	8266	3	
8/29/2006	Dakota	Open	8299	8302	3	
8/29/2006	Dakota	Open	8323	8326	3	
9/6/2006	Dakota	Open	8128	8146	2	Slight drop in pressure after perf
9/24/2006	Dakota	Open	7940	7950	2	No pressure increase after perf
9/24/2006	Dakota	Open	8032	8038	2	No pressure increase after perf
9/24/2006	Dakota	Open	8058	8064	2	CFP @8170' set 9-23-06
11/2/2006	Paradox Salt	Open	7262	7270	4	Stage 8 CIBP@7327'
11/9/2006	Paradox Salt	Open	6968	6982	3	Stage 9 CFP@7054'
11/30/2006	Paradox Salt	Open	6912	6924	4	
11/30/2006	Paradox Salt	Open	6398	6404	3	SET CFP @ 6469'
12/2/2006	Paradox Salt	Open	6122	6126	3	SET CFP @ 6186'
12/2/2006	Paradox Salt	Open	6070	6074	3	SET CFP @ 6186'

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Paradigm Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

12/2/2006	Paradox Salt	Open	5950	5960	3	SET CFP @ 6011'
12/3/2006	Paradox Salt	Open	5666	5672	4	
12/3/2006	Paradox Salt	Open	5502	5512	3	SET CFP @ 5603'
12/6/2006	Paradox Salt	Open	5164	5176	3	SET CFP @ 5277'
12/8/2006	Paradox Salt	Open	5046	5050	3	SET CFP @ 5108'
12/8/2006	Paradox Salt	Open	5012	5022	2	SET CFP @ 5108'
12/9/2006	Paradox Salt	Open	4826	4832	4	
12/9/2006	Paradox Salt	Open	4666	4672	4	
12/9/2006	Paradox Salt	Open	4458	4468	4	
12/9/2006	Paradox Salt	Open	4228	4232	3	SET CFP @ 4287
12/9/2006	Paradox Salt	Open	4208	4218	2	SET CFP @ 4287
12/9/2006	Paradox Salt	Open	4112	4118	4	
12/9/2006	Paradox Salt	Open	3848	3854	4	
12/9/2006	Paradox Salt	Open	3660	3666	4	
12/9/2006	Paradox Salt	Open	3550	3555	4	

Well Name : Salt Valley State 25-12						
Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.						
Date :	9/23/2006	Activity:	Acidize	Rig Name:	Days :115	
Daily Report Summary :	<p>Rigged up Cal-Frac & Stinger well head, held safety meeting w/all crews. Pressure test lines to 7000 psi pumped 10,000 gallon 15% HCL acid job in 4 stages of 2500 gallons followed by 2500 gallons of fresh water between each acid stage @15 bpm. Fromation broke @5691 with average treating pressure of 5389. ISIP 5084,5 min 4991, 10 min 4900. Rig down Cal-Frac & Stinger equipment turn well over to OWP perforators. RIH set Baker 8K CFP @ 8170' POOH w/tools pick up perf guns RIH run correlation strip using SWS Platform Express log dated 5-21-06 perf 8058-8064,8032-8038,7940-7950' w/3 3/8 Exp. HSC gun,120 phase, 2 SPF.POOH w/tools all shots fired.Rig down OWP rig up Stinger Wellhead & Cal-Frac equipment. Open well w/2988 psi start fresh water w/DWP-935 surfactant @ 21.5 bpm formation broke @ 5471 psi rig down Cal-Frac & Stinger wellhead, open well to flow back tank 4850 psi on 20/64 choke.</p> <p>ISIP 4953 5 min 4921 10 min 4902</p>					
Daily Report Detail:	<p>Rig up Cal-Frac & Stinger, hold safety meeting w/all crews. Pressure test pumps & lines to 7000 psi, open well 13 psi load casing w/fresh water & DWP-935 surfactant @15 bpm formation broke @5691 pump acid in 4 stages of 2500 gal followed by 4 stages of fresh water w/DWP-935 surfactant @15 bpm flush casing w/238 bbls fresh water @DWP-935 surfactant.</p> <p>ISIP 5084 5 min 4991 10 min 4900</p> <p>Shut well in rig down Cal-Frac & Stinger wellhead, rig up OWP RIH w/Baker 8K frac-plug, very slow going in hole due to pressure & weight of tools. Run correlation strip using SWS CBL dated 6-5-06 set plug @8170'CH. POOH pick up perf guns RIH run correlation strip using SWS Platform Express log dated 5-21-06 perf 8058-8064,8032-8038,7940-7950' w/2 3/8 Exp. HSC gun,120 phase, 2 SPF.POOH w/tools all shots fired. Rig down OWP rig up Stinger Wellhead & Cal-Frac equipment. Open well w/2988 psi start fresh water w/DWP-935 surfactant @ 21.5 bpm formation broke @ 5471 psi rig down Cal-Frac & Stinger wellhead, open well to flow back tank 4850 psi on 20/64 choke.</p> <p>ISIP 4953 5 min 4921 10 min 4902</p>					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN			
From 7:00 To 11:00	4 hrs	Category/Rmks:	RU : Rig up Cal-Frac			
From 11:00 To 19:45	7.75 hr	Category/Rmks:	Acidize : Acidize			
From 19:45 To 0:00	.25 hr	Category/Rmks:	Flow : Flow well			
Date :	9/24/2006	Activity:	Flow back	Rig Name:	Days :116	
Daily Report Summary :	Pressure dropped to 0 @0600 hrs. well still flowing water					
Daily Report Detail:	Well pressure dropped to 0 psi @0600 hrs. but well continues to flow @rate of 10 bbls/hr.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow : Flow			

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	9/25/2006	Activity:	TIH	Rig Name:		Days :	117
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Daily Report Summary : Well flowing to flow back tank w/0 psi unloading 5 bbls of water every other hour. Pick up packer TIH & set @8052' rig up to swab. Fluid level @surface swab down to 4000' recovering 55 bbls of gas cut fluid with slight tent of oil. Final fluid level @4000' & open to flow back tank with 0 psi..

SDFN
Recovered 55 bbls
Load remaining 889 bbls
Fluid pumped 0 bbls

Daily Report Detail: Well flowing w/0 psi & 5 bbls everyother hour, flow well until 0900 hrs. pick up packer TIH. Well kicking up tubing shut down let flow to pit, set packer @8052' rig up to swab. Fluid level @surface swab down to 4000' recovering 55 bbls of gas cut fluid with slight tent of oil. Well would flow for 25-30 minutes then die. Final fluid level @4000' well flowing gas to flow back tank with 0 psi.

SDFN
Recovered 55 bbls
Load remaining 889 bbls
Fluid pumped 0 bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : Flow
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 9:30	2 hrs	Category/Rmks:	Flow : Flow
From 9:30 To 12:00	2.5 hrs	Category/Rmks:	TIH : Trip in hole w/packer
From 12:00 To 17:50	5.83 hr	Category/Rmks:	Swab : SWAB
From 17:50 To 0:00	5.17 hr	Category/Rmks:	Flow : Flow

Date :	9/26/2006	Activity:	Swab & Flow	Rig Name:		Days :	118
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Daily Report Summary : Tubing dead RIH tag FL @3100' recover 5 bbls of fluid with no oil shows. Continue to swab tubing down to 7000' recovering gas cut fluid with no oil. Well would blow gas but not kick off flowing. Fluid level started to rise after swabbing down to 7000'.inal fluid level @1100' & well blowing gas no fluid.

SDFN
Total fluid recovered 65 bbls
Total load left to recover 759 bbls

Daily Report Detail: Tubing dead RIH tag FL @3100' recover 5 bbls of fluid with no oil shows. Continue to swab tubing down, swab down to 7000' recovering gas cut fluid with no oil shows. Fluid level started to rise after swabbing down to 7000', well would blow for 20 minutes then die. Fluid level began to rise steadily after fluid level reached @7000'. Final fluid level @1100' & well blowing gas no fluid.

SDFN
Total fluid recovered 65 bbls
Total load left to recover 759 bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : Flow
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 17:00	9.5 hrs	Category/Rmks:	Swab : Swab
From 17:00 To 0:00	7 hrs	Category/Rmks:	Flow : Flow

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	a Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	9/27/2006	Activity:	Swab & Flow	Rig Name:		Days :	119
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Daily Report Summary : Well dead fluid level @surface, start swabbing tubing down recovering 45 bbls of gas cut fluid . Swab down to 3500' RIH w/swab hit something in tubing,swab stuck.Work swab pulling max on sand line. Call for Kennley cutter drop & cut sand line release Baker packer TOO H w/tubing. Leave tubing open to flow back tank

SDFN
Total fluid recovered 45 bbls
Total load left to recover 779 bbls

Daily Report Detail: Well dead fluid level @surface, start swabbing tubing down recovering 45 bbls of gas cut fluid . Swab down to 3500' RIH w/swab hit something in tubing,swab stuck.Work swab pulling max on sand line. Call for Kinnley cutter to cut sand line. Cutter arrive on location @1400 hrs. drop cutter cut sand line, release packer POOH w/tubing. Leave well open to flow back tank.

SDFN
Total fluid recovered 45 bbls
Total load left to recover 779 bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : Flow
From 7:00 To 14:00	7 hrs	Category/Rmks:	Swab : SWAB
From 14:00 To 15:45	.75 hr	Category/Rmks:	Other : Cut sand line
From 15:45 To 18:30	.75 hr	Category/Rmks:	TOOH : Trip out of hole
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN : SDFN

Date :	9/28/2006	Activity:	POOH w/tbg / RIH w/tbg	Rig Name:		Days :	120
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Daily Report Summary : Finished pulling out of hole w/packer cutting sand line. Pick up BHA consisting of 4 3/4 mill TIH to drill Baker 8K CFP @8100' tag fill @8074' recover salt & gas cut fluid no oil. Drill plug out in 45 minutes after drilling thru top gas bubble to surface. Clean down to CIBP @8170' circulate hole clean, pull above perforations leave tubing open to flow back tank.

SDFN

Daily Report Detail: Finish pulling out of hole w/packer cutting sand line, lay down packer TIH w/4 3/4 mill to drill out Baker 8K CFP @8100' tag fill @8074' circulate down to CFP recover salt & gas cut fluid no oil. Drill plug out in 45 minutes, after drilling thru plug gas bubble came to surface. RIH hole to CIBP @8170' circulate hole recovering gas cut fluid and salt. Pull above perforations rig up leave tubing open to flow back tank.

SDFN

From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow : Flow
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting
From 7:30 To 10:30	3 hrs	Category/Rmks:	TOOH : POOH w/tubing
From 10:30 To 13:00	2.5 hrs	Category/Rmks:	TIH : TIH w/bit to drill CFP
From 13:00 To 17:30	4.5 hrs	Category/Rmks:	Drill : Drill out CFP/circulate down to CIBP
From 17:30 To 18:15	.75 hr	Category/Rmks:	Circulate : Circulate hole clean
From 18:15 To 18:30	.25 hr	Category/Rmks:	TOOH : Pull above perforations
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	9/29/2006	Activity:	POOH w/tbg / RIH w/tbg	Rig Name:		Days :	121
Daily Report Summary :	Well open to flow back tank, TIH to PBTD 8170' tag no fill circulate bottoms up recovering gas cut fluid w/no oil. POOH w/BHA lay down pick up Baker packer TIH set @7924' rig up to swab tag IFL @surface. Swab down to 3800' recovering gas cut fluid w/no oil shows. Fluid level staying @3800' SDFN Total fluid recovered 40 bbls Total load left to recover 738 bbls						
Daily Report Detail:	Well open to flow back tank, RIH to CIBP @8170' no fill found, rig up & circulate bottoms up with fresh water, recover gas cut fluid w/no oil. POOH w/BHA lay down pick up Baker packer TIH set packer @7924' top of packer. Rig up to swab tag IFL @surface swab down to 4000' recovering 40 bbls of gas cut fluid w/no oil shows. Fluid level staying @3800' SDFN Total fluid recovered 40 bbls Total load left to recover 738 bbls						
From 5:00 To 7:00	2 hrs	Category/Rmks:	Flow : Flow				
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	Other : Safety meeting				
Date :	9/30/2006	Activity:	Flow	Rig Name:		Days :	122
Daily Report Summary :	Flow well to tank, made 15 bbls as of 2100 hrs. w/no oil shows. Haul water for upcoming acid job.						
Daily Report Detail:	Flow well to tank, made 15 bbls as of 2100 hrs. w/no oil shows. Haul water for upcoming acid job.						
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow : Flow				
Date :	10/2/2006	Activity:	Swab	Rig Name:		Days :	124
Daily Report Summary :	Well open over the weekend. Well flowed 55 bbls since Saturday AM to Monday AM. RU to swab. Initial fluid level at surface. Made 11 swab runs, swabbing a total of 105 bbls of gas-cut fluid. Oil cut is 8%. 520 bbls left to recover. Turned well over to flow testers.						
Daily Report Detail:	Well open over the weekend. Well flowed 55 bbls since Saturday AM to Monday AM. RU to swab. Initial fluid level at surface. Made 11 swab runs, swabbing a total of 105 bbls of gas-cut fluid. Oil cut is 8%. 520 bbls left to recover. Turned well over to flow testers.						
From 0:00 To 9:00	9 hrs	Category/Rmks:	Flow :				
From 9:00 To 17:00	8 hrs	Category/Rmks:	Swab :				
From 17:00 To 19:00	2 hrs	Category/Rmks:	SICP :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :				
Date :	10/3/2006	Activity:	Swab	Rig Name:		Days :	125
Daily Report Summary :	Well open during night. Flowed 10 bbls of fluid during the night with 0 psi tubing pressure. Held Safety Meeting. RU swab. IFL 1400'. Made 11 swab runs during day, swabbing a total of 70 bbls. Fluid level is lower today as there seems to be more gas present today, thus more gas-cut fluid being swabbed. Final fluid level 4100'. Well, for the most part will not continue to flow after finishing each swab run. Oil cut is averaging 8%. Shut down for night. Turn well over to flow testers. LTR: 478 bbls.						
Daily Report Detail:	Well open during night. Flowed 10 bbls of fluid during the night with 0 psi tubing pressure. Held Safety Meeting. RU swab. IFL 1400'. Made 11 swab runs during day, swabbing a total of 70 bbls. Fluid level is lower today as there seems to be more gas present today, thus more gas-cut fluid being swabbed. Final fluid level 4100'. Well, for the most part will not continue to flow after finishing each swab run. Oil cut is averaging 8%. Shut down for night. Turn well over to flow testers.						
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	Flow :				
From 7:30 To 17:00	9.5 hrs	Category/Rmks:	Swab :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	Flow :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot		
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.							
Date :	10/4/2006	Activity:	Swab	Rig Name:		Days :	126
Daily Report Summary :		Well open to flow overnight. Flowing tubing pressure 0 psi. Well made no fluid overnight. Held Safety Meeting. RU to swab. IFL 1700'. Final fluid level 4900'. Swabbed 90 bbls in 11 swab runs. Well has more gas-cut fluid than previous day, although more fluid was swabbed today. SDFN. Secured well. SITP 0 psi.					
		Fluid left to recover: 388 bbls					
Daily Report Detail:		Well open to flow overnight. Flowing tubing pressure 0 psi. Well made no fluid overnight. Held Safety Meeting. RU to swab. IFL 1700'. Final fluid level 4900'. Swabbed 90 bbls in 11 swab runs. Well has more gas-cut fluid than previous day, although more fluid was swabbed today. SDFN. Secured well. SITP 0 psi.					
		Fluid left to recover: 388 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 17:00	10 hrs	Category/Rmks:	Swab :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				
Date :	10/5/2006	Activity:	Swab	Rig Name:		Days :	127
Daily Report Summary :		Well shut in overnight. SICP 420 psi. Bled well down to flow back tank with no fluid recovered. Bled well down to 5 psi. RU to swab. IFL 4500'. Made 11 swab runs, swabbing 88 bbls of fluid. Oil cut has increased to over 10% by end of day. FFL 6100'. Shut well in for night.					
		LTR: 300 bbls					
Daily Report Detail:		Well shut in overnight. SICP 420 psi. Bled well down to flow back tank with no fluid recovered. Bled well down to 5 psi. RU to swab. IFL 4500'. Made 11 swab runs, swabbing 88 bbls of fluid. Oil cut has increased to over 10% by end of day. FFL 6100'. Shut well in for night.					
		LTR: 300 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 17:00	10 hrs	Category/Rmks:	Swab :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				
Date :	10/6/2006	Activity:	Operations Suspended	Rig Name:		Days :	128
Daily Report Summary :		Well shut in overnight. Rained all night and both roads were impassable. Shut down all operations until rain stops. Still raining at 2000 hrs.					
Daily Report Detail:		Well shut in overnight. Rained all night and both roads were impassable. Shut down all operations until rain stops. Still raining at 2000 hrs.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 0:00	16 hrs	Category/Rmks:	SDFWE :				
Date :	10/7/2006	Activity:	Operations Suspended	Rig Name:		Days :	129
Daily Report Summary :		Will finish road repairs on Monday AM.					
Daily Report Detail:		Will finish road repairs on Monday AM.					
Date :	10/8/2006	Activity:	Operations Suspended	Rig Name:		Days :	130
Daily Report Summary :		Well shut in due to weather conditions. Attempted to take "Cat" to location to check on conditions, but "Cat" became stuck and could not move. Will attempt to see location tomorrow.					
Daily Report Detail:							
Date :	10/9/2006	Activity:	Operations Suspended	Rig Name:		Days :	131
Daily Report Summary :		Waiting on road work to make road passable					
Daily Report Detail:							
Date :	10/10/2006	Activity:	Operations Suspended	Rig Name:		Days :	132
Daily Report Summary :		Waiting on road work. Cannot travel to location.					
Daily Report Detail:							
Date :	10/11/2006	Activity:	Operations Suspended	Rig Name:		Days :	133
Daily Report Summary :		Went with rig crew to look at road conditions. Found road to be impassable. Identified 3 places to set road culverts.					
Daily Report Detail:		Went with rig crew to look at road conditions. Found road to be impassable. Identified 3 places to set road culverts.					

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora
API #:	4301931463	Field:	Wildcat	Supervisor: Cory Knot
Work Type:	Completion	County , St.:	Grand, UT	Phone: 303-575-0326
Production Current/Expected	Oil: 0 / 0	Gas: 0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date : 10/12/2006	Activity: Construction	Rig Name:	Days : 134
Daily Report Summary :	Moved in Mountain Region Construction to construct 3 culvert crossings on road going into location. Rig crew assisted Mountain Region to install 1st Crossing. Walked into location and checked tubing pressure and access water on location and entrance road. SITP 0 psi. Location and road are still wet.		
Daily Report Detail:	Moved in Mountain Region Construction to construct 3 culvert crossings on road going into location. Rig crew assisted Mountain Region to install 1st Crossing. Walked into location and checked tubing pressure and access water on location and entrance road. SITP 0 psi. Location and road are still wet.		

Date : 10/13/2006	Activity: Road Upgrade	Rig Name:	Days : 135
Daily Report Summary :	Continued to work on Acces road. Finished the first culvert and began working on the 2nd culvert which is a 6'. The crossing is very deep and will take another 1/2 day of work. The well site is wet, but is drying rapidly. Once we can get closer to location, we can improve the lease road which is very soft.		
Daily Report Detail:	Continued to work on Acces road. Finished the first culvert and began working on the 2nd culvert which is a 6'. The crossing is very deep and will take another 1/2 day of work. The well site is wet, but is drying rapidly. Once we can get closer to location, we can improve the lease road which is very soft.		

From 0:00 To 7:00	7 hrs	Category/Rmks: SDFN :
From 7:00 To 18:00	11 hrs	Category/Rmks: Clean out fill :
From 18:00 To 0:00	6 hrs	Category/Rmks: SDFN :

Date : 10/14/2006	Activity: Road Upgrade	Rig Name:	Days : 136
Daily Report Summary :	Attempted to finish culvert crossing, but started raining and had to suspend work. Shut down road construction.		
Daily Report Detail:	Attempted to finish culvert crossing, but started raining and had to suspend work. Shut down road construction.		
From 0:00 To 0:00	24 hrs	Category/Rmks: SDFN :	

Date : 10/15/2006	Activity: Operations Suspended	Rig Name:	Days : 137
Daily Report Summary :	Operation Suspended.		
Daily Report Detail:			
From 0:00 To 0:00	24 hrs	Category/Rmks: SDFN :	

Date : 10/16/2006	Activity: Swab	Rig Name: Red Rocks Well Service#1	Days : 138
Daily Report Summary :	Prepare road to put in second culvert. Bring in Cat to get rig crew to location. Blade out 3rd crossing well enough to get rig crew to location. SITP 330 psi. Bleed down well to Flow back tank. Flow back 5 bbls of oil. RU to swab. IFL Surface. Swab back 55 bbls of gas-cut fluid. 5% oil cut. Make 5 swab runs. SDFN. Drop 5 soap sticks and shut in well. SICP 50 psi. Finish placing 20' of 6' culvert in big gully. Make road passable.		
	Swab and flow 60 bbls, 5% oil.		
	LTR: 240 bbls		

Daily Report Detail:	Prepare road to put in second culvert. Bring in Cat to get rig crew to location. Blade out 3rd crossing well enough to get rig crew to location. SITP 330 psi. Bleed down well to Flow back tank. Flow back 5 bbls of oil. RU to swab. IFL Surface. Swab back 55 bbls of gas-cut fluid. 5% oil cut. Make 5 swab runs. SDFN. Drop 5 soap sticks and shut in well. SICP 50 psi. Finish placing 20' of 6' culvert in big gully. Make road passable.		
From 0:00 To 12:00	12 hrs	Category/Rmks: SDFN :	
From 12:00 To 16:30	4.5 hrs	Category/Rmks: Swab :	
From 16:30 To 0:00	7.5 hrs	Category/Rmks: SDFN :	

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	10/17/2006	Activity:	Operations Suspended	Rig Name:		Days :	139
Daily Report Summary :	Rained hard entire night and washed out new culvert. Water was 8' deep going thru gulley. Decided road was to wet to work on. Brought in 30 cubic yards of pit run and dumped on top of hill to wait on water to go down. Decided to put in 2 6' culverts to handle flow. Stopped hauling pit run due to conditions. Will wait for water to recede and resume improving road.						
Daily Report Detail:	Rained hard entire night and washed out new culvert. Water was 8' deep going thru gulley. Decided road was to wet to work on. Brought in 30 cubic yards of pit run and dumped on top of hill to wait on water to go down. Decided to put in 2 6' culverts to handle flow. Stopped hauling pit run due to conditions. Will wait for water to recede and resume improving road.						
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	SDFN :				
From 7:30 To 10:30	3 hrs	Category/Rmks:	Other :				
From 10:30 To 0:00	3.5 hr	Category/Rmks:	SDFN :				

Date :	10/18/2006	Activity:	Road Upgrade	Rig Name:		Days :	140
Daily Report Summary :	Well still shut in and cannot get to location. Placed 2nd 6' culvert in big gully. Fished out 1st 6' culvert which floated down drainage 1/2 mile. Culvert was usable. Finished filling in around culverts and create a 10' passage. Will finish crossing in the morning and then constuct next crossing with 4' culvert.						
Daily Report Detail:	Well still shut in and cannot get to location. Placed 2nd 6' culvert in big gully. Fished out 1st 6' culvert which floated down drainage 1/2 mile. Culvert was usable. Finished filling in around culverts and create a 10' passage. Will finish crossing in the morning and then constuct next crossing with 4' culvert.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 17:00	9 hrs	Category/Rmks:	Other :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				

Date :	10/19/2006	Activity:	Swab	Rig Name:		Days :	141
Daily Report Summary :	Finished culvert crossing enough to get rig crew over to other side. Pulled rig crew into location. SITP 0 psi. RU swab. IFL 500'. Made 5 swab runs with final fluid level at 3500'. Swabbed a total of 35 bbls. 205 bbls left to recover. Oil cut is 5%. Finished double 6' culvert crossing. Pull Rig crew off location with Cat. SDFN. SITP 0 psi.						
	Fluid Swabbed: 35 bbls LTR: 205 bbls						
Daily Report Detail:	Finished culvert crossing enough to get rig crew over to other side. Pulled rig crew into location. SITP 0 psi. RU swab. IFL 500'. Made 5 swab runs with final fluid level at 3500'. Swabbed a total of 35 bbls. 205 bbls left to recover. Oil cut is 5%. Finished double 6' culvert crossing. Pull Rig crew off location with Cat. SDFN. SITP 0 psi.						
	Fluid Swabbed: 35 bbls LTR: 205 bbls						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 13:00	5 hrs	Category/Rmks:	Other :				
From 13:00 To 17:00	4 hrs	Category/Rmks:	Swab :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	10/20/2006	Activity:	Swab	Rig Name:	Red Rocks Well Service#1	Days :	142
Daily Report Summary :	Well shut in. SITP 220 psi. Opened well. Flowed 0 bbls to flow back tank. RU swab. IFL 1000' Made 8 swab runs, swabbing a total of 60 bbls. Last run had 10% oil cut. While swabbing, continued to work on road. Finished last culvert crossing. Began to work on access road into location.						
	Fluid swabbed: 60 bbls LTR: 145 bbls						
Daily Report Detail:	Well shut in. SITP 220 psi. Opened well. Flowed 0 bbls to flow back tank. RU swab. IFL 1000' Made 8 swab runs, swabbing a total of 60 bbls. Last run had 10% oil cut. While swabbing, continued to work on road. Finished last culvert crossing. Began to work on access road into location..						
	Fluid swabbed: 60 bbls LTR: 145 bbls						
From 0:00 To 9:00	9 hrs	Category/Rmks:	SDFN :				
From 9:00 To 16:00	7 hrs	Category/Rmks:	Swab :				
From 16:00 To 18:00	2 hrs	Category/Rmks:	Other :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				
Date :	10/21/2006	Activity:	SDFWE	Rig Name:		Days :	143
Daily Report Summary :	Well shut in for weekend.						
Daily Report Detail:	Well shut in for weekend.						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				
Date :	10/22/2006	Activity:	SDFWE	Rig Name:		Days :	144
Daily Report Summary :	Well shut in for weekend.						
	LTR: 145 bbls						
Daily Report Detail:	Well shut in for weekend.						
	LTR: 145 bbls						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				
Date :	10/23/2006	Activity:	TOOH	Rig Name:	Red Rocks Well Service#1	Days :	145
Daily Report Summary :	RU swab. Held safety meeting. IFL 700'. Make 3 swab runs with last 2 runs being pulled from XN-Nipple. Swabbed a total of 15 bbls. Last run produced 0 bbls, pulling swab from XN-Nipple. Released packer. Could not go down hole. TOOH with 240 jts. Lay down packer. SDFN. SICP 0 psi. Worked on Acces road, building up road base so heavy equipment can move safely to location						
	LTR: 130 bbls.						
Daily Report Detail:	RU swab. Held safety meeting. IFL 700'. Make 3 swab runs with last 2 runs being pulled from XN-Nipple. Swabbed a total of 15 bbls. Last run produced 0 bbls, pulling swab from XN-Nipple. Released packer. Could not go down hole. TOOH with 240 jts. Lay down packer. SDFN. SICP 0 psi. Worked on Acces road, building up road base so heavy equipment can move safely to location						
	LTR: 130 bbls.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFWE :				
From 8:00 To 12:00	4 hrs	Category/Rmks:	Swab :				
From 12:00 To 16:00	4 hrs	Category/Rmks:	TOOH :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	10/24/2006	Activity:	TIH	Rig Name:		Days :	146
Daily Report Summary :	SICP 0 psi. Held Safety Meeting. PU 4 3/4 bit and bit sub. TIH with 240 jts. Could not find truck to haul pump to location in a timely manner. Pump will be transported to location late tonight. SDFN. SICP 0 psi. Worked on road for entire day. Have county road in good shape. Work on acces road in the AM. SDFN.						
	LTR: 130 bbls.						
Daily Report Detail:	SICP 0 psi. Held Safety Meeting. PU 4 3/4 bit and bit sub. TIH with 240 jts. Could not find truck to haul pump to location in a timely manner. Pump will be transported to location late tonight. SDFN. SICP 0 psi. Worked on road for entire day. Have county road in good shape. Work on acces road in the AM. SDFN.						
	LTR: 130 bbls.						
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	SDFN :				
From 7:30 To 13:00	5.5 hrs	Category/Rmks:	TIH :				
From 13:00 To 18:00	5 hrs	Category/Rmks:	Other :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				

Date :	10/25/2006	Activity:	Clean out	Rig Name:		Days :	147
Daily Report Summary :	Well shut in overnight. SICP 0 psi. SITP 0 psi. MIRU pump to circulate well. Circulate down from 7925' to 8250'. Circulate clean. RD pump. After tripping half way out of the hole, a serious thunderstorm with hail and lightning hit. Shut down operation to sit out the storm. SDFN. SICP 0 psi. Continued to upgrade road.						
Daily Report Detail:	Well shut in overnight. SICP 0 psi. SITP 0 psi. MIRU pump to circulate well. Circulate down from 7925' to 8250'. Circulate clean. RD pump. After tripping half way out of the hole, a serious thunderstorm with hail and lightning hit. Shut down operation to sit out the storm. SDFN. SICP 0 psi. Continued to upgrade road.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 12:00	4 hrs	Category/Rmks:	Circulate :				
From 12:00 To 15:00	3 hrs	Category/Rmks:	TOOH :				
From 15:00 To 0:00	9 hrs	Category/Rmks:	SDFN :				

Date :	10/26/2006	Activity:	Swab	Rig Name:		Days :	148
Daily Report Summary :	SITP 20 psi. SICP 10 psi. Held Safety Meeting. Finish running tubing in the hole. Set Retrieromatic packer at 7924"(top of packer). RU to swab. IFL surface. FFL 1600'. Swab 90 bbls of fluid. Last 5 runs, fluid was gas-cut. Continued to upgrade access road.						
	Original LTR: 165 bbls Fluid Recovered: 90 bbls LTR: 70 bbls						
Daily Report Detail:	SITP 20 psi. SICP 10 psi. Held Safety Meeting. Finish running tubing in the hole. Set Retrieromatic packer at 7924"(top of packer). RU to swab. IFL surface. FFL 1600'. Swab 90 bbls of fluid. Last 5 runs, fluid was gas-cut. Continued to upgrade access road.						
	Original LTR: 165 bbls Fluid Recovered: 90 bbls LTR: 70 bbls						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 11:00	3 hrs	Category/Rmks:	TIH :				
From 11:00 To 17:00	6 hrs	Category/Rmks:	Swab :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	10/27/2006	Activity:	Swab	Rig Name:		Days :	149
Daily Report Summary :	Well shut in overnight. SITP 260 psi. Held Safety Meeting. Blew down well to flow back tank. Flowed back 1 bbls of oil. RU to swab. IFL 500'. Made 11swab runs, swabbing 94 bbls of fluid with oil cut being 8%. Final fluid level 4700'. SDFN. Secure well. SITP 10 psi. Continued to work on access road.						
	Fluid swabbed and flowed: 95 bbls						
	LTR: 0 bbls						
Daily Report Detail:	Well shut in overnight. SITP 260 psi. Held Safety Meeting. Blew down well to flow back tank. Flowed back 1 bbls of oil. RU to swab. IFL 500'. Made 11swab runs, swabbing 94 bbls of fluid with oil cut being 8%. Final fluid level 4700'. SDFN. Secure well. SITP 10 psi. Continued to work on access road.						
	Fluid swabbed and flowed: 95 bbls						
	LTR: 0 bbls						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 17:00	9 hrs	Category/Rmks:	Swab :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				

Date :	10/28/2006	Activity:	Clean location	Rig Name:	Red Rocks Well Service#1	Days :	150
Daily Report Summary :	Continue to clean up oil spill. Build 18" Dirt barrier around location. Haul 460 bbls out of pit to disposal well. RU Hot oiler to heat flow back tank. Heat tank to 180 degrees. Pump 35 bbls of oil to oil tank. Dispose of water to pit. Shut down operation until Monday.						
Daily Report Detail:	Continue to clean up oil spill. Build 18" Dirt barrier around location. Haul 460 bbls out of pit to disposal well. RU Hot oiler to heat flow back tank. Heat tank to 180 degrees. Pump 35 bbls of oil to oil tank. Dispose of water to pit. Shut down operation until Monday.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 12:00	5 hrs	Category/Rmks:	CUTDL :				
From 12:00 To 17:00	5 hrs	Category/Rmks:	Other :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				

Date :	10/29/2006	Activity:	SDFD	Rig Name:		Days :	151
Daily Report Summary :	SDFN. Cost for standby equipment.						
Daily Report Detail:	SDFN. Cost for standby equipment.						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				

Date :	10/30/2006	Activity:	Swab	Rig Name:	Red Rocks Well Service#1	Days :	152
Daily Report Summary :	Well shut in over the weekend. Held Safety Meeting. SICP 0 psi. SITP 50 psi. RU to swab. IFL 3000'. FFL 4500'. Swabbed 61 bbls in 10 runs. As the day progresses, fluid becomes more gas-cut and swab fluid rates decrease. After hot oiling all tanks on location well has produced a total of 120 bbls of oil from all zones. Oil from lower zones has less paraffin than the most recent area of interest. Oil cut today is 5%.						
Daily Report Detail:	Well shut in over the weekend. Held Safety Meeting. SICP 0 psi. SITP 50 psi. RU to swab. IFL 3000'. FFL 4500'. Swabbed 61 bbls in 10 runs. As the day progresses, fluid becomes more gas-cut and swab fluid rates decrease. After hot oiling all tanks on location well has produced a total of 120 bbls of oil from all zones. Oil from lower zones has less paraffin than the most recent area of interest. Oil cut today is 5%..						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFWE :				
From 8:00 To 17:00	9 hrs	Category/Rmks:	Swab :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	10/31/2006	Activity:	Swab	Rig Name:		Days :	153
Daily Report Summary :	Well shut in over night. Held Safety Meeting. SICP 0 psi. SITP 100 psi. RU to swab. IFL 3100'. Final fluid level 5500'. Swab a total of 56 bbls in 9 runs. Fluid becomes very gas-cut after first 4 runs. SDFN. SICP 0 psi. SITP 25 psi. SDFN. Finished access road, today. Began to work on west side of location. Should be finished tomorrow.						
Daily Report Detail:	Well shut in over night. Held Safety Meeting. SICP 0 psi. SITP 100 psi. RU to swab. IFL 3100'. Final fluid level 5500'. Swab a total of 56 bbls in 9 runs. Fluid becomes very gas-cut after first 4 runs. SDFN. SICP 0 psi. SITP 25 psi. SDFN. Finished access road, today. Began to work on west side of location. Should be finished tomorrow.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 17:00	9 hrs	Category/Rmks:	Swab :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				

Date :	11/1/2006	Activity:	TOOH	Rig Name:		Days :	154
Daily Report Summary :	Well shut in overnight. SICP 0 psi. SITP 210 psi. Bled down well to flow back tank. Recovered no fluid. Release packer. TOOH, laying down 33 jts. Lay down packer. Prepare location for Stage frac. Remove all old flow back equipment. Remove tubing and pipe racks. Fill frac tanks with fresh water. Finish building access road and building dike around location.						
Daily Report Detail:	Well shut in overnight. SICP 0 psi. SITP 210 psi. Bled down well to flow back tank. Recovered no fluid. Release packer. TOOH, laying down 33 jts. Lay down packer. Prepare location for Stage frac. Remove all old flow back equipment. Remove tubing and pipe racks. Fill frac tanks with fresh water. Finish building access road and building dike around location.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 9:00	1 hrs	Category/Rmks:	Flow :				
From 9:00 To 12:00	3 hrs	Category/Rmks:	TOOH :				
From 12:00 To 17:00	5 hrs	Category/Rmks:	Other :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				

Date :	11/2/2006	Activity:	Perforate	Rig Name:		Days :	155
Daily Report Summary :	Well shut in with 50 psi, SICP. MIRU Rocky Mountain Wireline. PU 4.500 guage ring and 3 1/2 junk basket. RIH to 7500'. POH. Lay down tools. PU Presco 10K CIBP. RIH. Run correlation log. Set CIBP@7327'. POH. Lay down tools. PU 3 3/8 Perf gun with 4 spf. RIH. Correlate with OHL. Run correlation strip. Perforate 7262' to 7270'. No pressure increase noted. POH. Lay down perf gun. All shots fired. RD Rocky Mountain Wireline. MIRU Pure Energy Services to flow back well. Well shut in and secured for the night.						
Daily Report Detail:	Well shut in with 50 psi, SICP. MIRU Rocky Mountain Wireline. PU 4.500 guage ring and 3 1/2 junk basket. RIH to 7500'. POH. Lay down tools. PU Presco 10K CIBP. RIH. Run correlation log. Set CIBP@7327'. POH. Lay down tools. PU 3 3/8 Perf gun with 4 spf. RIH. Correlate with OHL. Run correlation strip. Perforate 7262' to 7270'. No pressure increase noted. POH. Lay down perf gun. All shots fired. RD Rocky Mountain Wireline. MIRU Pure Energy Services to flow back well. Well shut in and secured for the night.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 10:00	2 hrs	Category/Rmks:	MIRU :				
From 10:00 To 14:00	4 hrs	Category/Rmks:	Perf :				
From 14:00 To 0:00	10 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	11/3/2006	Activity:	Acidize	Rig Name:		Days :	156
Daily Report Summary :	<p>Well shut in overnight. SICP 100 psi. MIRU CalFrac to pump 2 stages of Acid Foam. Wait on acid trucks to get to location. Pressure test lines to 7500 psi. Commence pumping water down hole at 15 bbls/min. After pumping 80 bbls, formation break at 6046 psi. Began to pump CO2. After 90 bbls of fluid, commenced pumping 47.6 bbls of 15% HCL followed by 47.6 bbls of fresh water/w surfactant spacer. Repeated this pattern 4 times. After 5th stage of 47.6 bbls of 15% HCL Acid, flushed with 238 bbls of fresh water. SD pumps. ISIP 4604 psi. 5 min 4574 psi RD CalFrac from well head. RD Stinger from well head. Commence flowing well at 4400 psi on 16/64 choke. At midnight, flowing casing pressure 650 psi on 20/64 choke. 265 bbls of fluid recovered. CO2 flowback seemed to be less than what was expected in relationship to quantity pumped. Flow back continued. CO2 Pumped downhole: 98 tons Fluid pumped: 759 bbls Fluid recovered: 265 bbl LTR: 494 bbls</p>						
Daily Report Detail:	<p>Well shut in overnight. SICP 100 psi. MIRU CalFrac to pump 2 stages of Acid Foam. Wait on acid trucks to get to location. Pressure test lines to 7500 psi. Commence pumping water down hole at 15 bbls/min. After pumping 80 bbls, formation break at 6046 psi. Began to pump CO2. After 90 bbls of fluid, commenced pumping 47.6 bbls of 15% HCL followed by 47.6 bbls of fresh water/w surfactant spacer. Repeated this pattern 4 times. After 5th stage of 47.6 bbls of 15% HCL Acid, flushed with 238 bbls of fresh water. SD pumps. ISIP 4604 psi. 5 min 4574 psi RD CalFrac from well head. RD Stinger from well head. Commence flowing well at 4400 psi on 16/64 choke. At midnight, flowing casing pressure 650 psi on 20/64 choke. 265 bbls of fluid recovered. CO2 flowback seemed to be less than what was expected in relationship to quantity pumped. Flow back continued. CO2 Pumped downhole: 98 tons Fluid pumped: 759 bbls Fluid recovered: 265 bbl LTR: 494 bbls</p>						
From 0:00 To 12:00	12 hrs	Category/Rmks:	SICP :				
From 12:00 To 15:00	3 hrs	Category/Rmks:	MIRU :				
From 15:00 To 17:00	2 hrs	Category/Rmks:	Acidize :				
From 17:00 To 18:00	1 hrs	Category/Rmks:	RD :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	11/4/2006	Activity:	Perf & Acid	Rig Name:		Days :	157
Daily Report Summary :	Flowing back stage 8. Shut in well at 0500 hrs with 125 flowing pressure up the casing. RU RMWS to well head. PU 4" hole guage. RIH. Run correlation strip. RIH to 7300'. POH. Lay down tools. PU 5 1/2 Baker Frac Plug and 14' 3 3/8 perf gun. RIH. Plug stopped at 2150' and set. Could not work loose. Set off charge and POH. Lay down tools. RDMO wireline, Stinger and CalFrac. Turn well over to flow testers. Well made 15 bbls after midnight and began to die. Could not build pressure rapidly. Opened well to 64/64 at 2200 hrs and left open for entire night. No fluid recovery since 0100 hrs, 24 hours previously.						
	Fluid recovered:		15 bbls				
	LTR:		479 bbls				
Daily Report Detail:	Flowing back stage 8. Shut in well at 0500 hrs with 125 flowing pressure up the casing. RU RMWS to well head. PU 4" hole guage. RIH. Run correlation strip. RIH to 7300'. POH. Lay down tools. PU 5 1/2 Baker Frac Plug and 14' 3 3/8 perf gun. RIH. Plug stopped at 2150' and set. Could not work loose. Set off charge and POH. Lay down tools. RDMO wireline, Stinger and CalFrac. Turn well over to flow testers. Well made 15 bbls after midnight and began to die. Could not build pressure rapidly. Opened well to 64/64 at 2200 hrs and left open for entire night. No fluid recovery since 0100 hrs, 24 hours previously.						
	Fluid recovered:		15 bbls				
	LTR:		479 bbls				
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 11:00	3 hrs	Category/Rmks:	Wireline :				
From 11:00 To 13:00	2 hrs	Category/Rmks:	RD :				
From 13:00 To 18:00	5 hrs	Category/Rmks:	SICP :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				

Date :	11/5/2006	Activity:	Flow	Rig Name:		Days :	158
Daily Report Summary :	Well opened to flow on 64/64 choke. Well has very slight blow and no pressure. Recovered no fluid in last 24 hours. Continue to leave well open to flow						
Daily Report Detail:	Well opened to flow on 64/64 choke. Well has very slight blow and no pressure. Recovered no fluid in last 24 hours. Continue to leave well open to flow						

From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :				
Date :	11/6/2006	Activity:	Drill	Rig Name:		Days :	159
Daily Report Summary :	No flow or pressure. No fluid recovered in last 48 hours. PU Bit and Bit Sub. TIH with 2 3/8 tubing. Tag plug at 2150'. RU Swivel. Establish circulation. Begin drilling plug. Drill out plug in one hour. Lay down swivel. Begin tripping in the hole, pushing plug to 7290'. Plug stopped moving. RU to circulate. Circulate 200 bbls of fresh water. Returns were gas-cut. SD pumping. Well died within 30 minutes. Left well open to flow. SI well at 2100 hrs. SI until 0000 hrs. Open at that time and leave well open.						
Daily Report Detail:	No flow or pressure. No fluid recovered in last 48 hours. PU Bit and Bit Sub. TIH with 2 3/8 tubing. Tag plug at 2150'. RU Swivel. Establish circulation. Begin drilling plug. Drill out plug in one hour. Lay down swivel. Begin tripping in the hole, pushing plug to 7290'. Plug stopped moving. RU to circulate. Circulate 200 bbls of fresh water. Returns were gas-cut. SD pumping. Well died within 30 minutes. Left well open to flow. SI well at 2100 hrs. SI until 0000 hrs. Open at that time and leave well open.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 11:00	3 hrs	Category/Rmks:	TIH :				
From 11:00 To 12:00	1 hrs	Category/Rmks:	RU :				
From 12:00 To 14:00	2 hrs	Category/Rmks:	Drill :				
From 14:00 To 15:00	1 hrs	Category/Rmks:	TIH :				
From 15:00 To 17:00	2 hrs	Category/Rmks:	Clean out fill :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	Flow :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	a Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	11/7/2006	Activity:	Swab	Rig Name:		Days :	160
Daily Report Summary :	<p>Well open overnight. Did not recover any fluid after swab runs were completed. RU swab. Initial fluid level at surface. FFL 5800'. Made 14 swab runs and recovered 158 bbls of gas-cut fluid. Gas was present while making swab runs. After swab runs, well would die. Oil cut was less than 1%. Finished swabbing. Dropped soap sticks. Shut in well for 90 minutes. Open well to flow for the remainder of day.</p> <p>Fluid recovered: 158 bbls</p>						
Daily Report Detail:	<p>Well open overnight. Did not recover any fluid after swab runs were completed. RU swab. Initial fluid level at surface. FFL 5800'. Made 14 swab runs and recovered 158 bbls of gas-cut fluid. Gas was present while making swab runs. After swab runs, well would die. Oil cut was less than 1%. Finished swabbing. Dropped soap sticks. Shut in well for 90 minutes. Open well to flow for the remainder of day.</p> <p>Fluid recovered: 158 bbls</p>						

From 0:00 To 9:00	9 hrs	Category/Rmks:	Flow :
From 9:00 To 16:00	7 hrs	Category/Rmks:	Swab :
From 16:00 To 17:30	1.5 hrs	Category/Rmks:	SICP :
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	Flow :

Date :	11/8/2006	Activity:	Swab	Rig Name:	Red Rocks Well Service#1	Days :	161
Daily Report Summary :	<p>Well open and no flow was recorded. Dropped 20 soap sticks during the night. No flow pressure. Rig crew broke down during the trip to rig. Dropped 5 soap sticks and shut in until crew arrived at 1100 hrs. SICP 0 psi. RU to swab. Made 8 swab runs and recovered 63 bbls of fluid. Gas was only evident during swab run. No fluid recovery after each swab run. Fluid level was initially at 5800' and FFL was 5800'. SDFN. Secured well. Released flow testers for night. SICP 0 psi.</p> <p>Oil cut is less than 1%. Less parafin than all other zone. 267 bbls LTR</p>						
Daily Report Detail:	<p>Well open and no flow was recorded. Dropped 20 soap sticks during the night. No flow pressure. Rig crew broke down during the trip to rig. Dropped 5 soap sticks and shut in until crew arrived at 1100 hrs. SICP 0 psi. RU to swab. Made 8 swab runs and recovered 63 bbls of fluid. Gas was only evident during swab run. No fluid recovery after each swab run. Fluid level was initially at 5800' and FFL was 5800'. SDFN. Secured well. Released flow testers for night. SICP 0 psi.</p> <p>Xxxx</p>						

From 0:00 To 9:00	9 hrs	Category/Rmks:	Flow :
From 9:00 To 11:00	2 hrs	Category/Rmks:	SICP :
From 11:00 To 16:00	5 hrs	Category/Rmks:	Swab :
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	a Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	11/9/2006	Activity:	Perforate	Rig Name:	Red Rocks Well Service#1	Days :	162
Daily Report Summary :	Well shut in. SICP 20 psi. Blew well down to flowback tank. MIRU RMWS. PU 4.63 hole guage and Junk Basket. RIH. Run correlation strip. Tag at 7304'. POH. Lay down tools. PU 5 1/2 CFP and 3 3/8 perf gun. RIH. Correlate with OHL. Run correlation strip. Set CFP@7054'. Pull up and perforate 6268'-82'. SICP remained at 0 psi after perforating. POH. Fluid level raised 200' after perforating. POH. Lay down tools. All shots fired. SICP 0 psi. RDMO RMWS. Monitor well for 5 hours. SICP@1600 hrs 0 psi. Released flow testers for the day. Secured well. LTR: 267 bbls						
Daily Report Detail:	Well shut in. SICP 20 psi. Blew well down to flowback tank. MIRU RMWS. PU 4.63 hole guage and Junk Basket. RIH. Run correlation strip. Tag at 7304'. POH. Lay down tools. PU 5 1/2 CFP and 3 3/8 perf gun. RIH. Correlate with OHL. Run correlation strip. Set CFP@7054'. Pull up and perforate 6268'-82'. SICP remained at 0 psi after perforating. POH. Fluid level raised 200' after perforating. POH. Lay down tools. All shots fired. SICP 0 psi. RDMO RMWS. Monitor well for 5 hours. SICP@1600 hrs 0 psi. Released flow testers for the day. Secured well. LTR: 267 bbls.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 11:00	3 hrs	Category/Rmks:	Wireline :				
From 11:00 To 16:00	5 hrs	Category/Rmks:	SICP :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :				
Date :	11/10/2006	Activity:	Prep to frac	Rig Name:	Red Rocks Well Service#1	Days :	163
Daily Report Summary :	Well shut in overnight. SICP 75 psi. Flow testers prepared to flow back frac, scheduled for the afternoon. Bleed well down to flow back tank. Well bled down quickly. Stoodby to frac. Determined that frac would not take place today. Shut well in. Secured well. Released flow testers and rig crew.						
Daily Report Detail:	Well shut in overnight. SICP 75 psi. Flow testers prepared to flow back frac, scheduled for the afternoon. Bleed well down to flow back tank. Well bled down quickly. Stoodby to frac. Determined that frac would not take place today. Shut well in. Secured well. Released flow testers and rig crew.						
From 0:00 To 6:00	6 hrs	Category/Rmks:	SDFN :				
From 6:00 To 13:00	7 hrs	Category/Rmks:	Flow :				
From 13:00 To 0:00	11 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12						
Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.						
Date :	11/11/2006	Activity:	Frac	Rig Name:	Red Rocks Well Service#1	Days :164
Daily Report Summary :	<p>Well shut in overnight. SICP 20 psi. MIRU Stinger. MIRU CalFrac to pump Acid Frac with 50 quality foam. Pressure test lines to 9500 psi. Pump 71.4 bbls of Fresh Water, followed by 71.4 bbls of 15% HCL Acid. While pumping acid, formation break of 5518 psi, pumping at a combined rate of 15 bbls/min. Continued pattern until last acid stage was 14 bbls. Followed last acid stage with 190 bbls of fresh water as 50 quality foam. Pumped 2000 gallon fresh water cap to end flush of frac. ISIP 4386 psi. RDMO Cal Frac. RDMO Stinger. Open well to flow on 16/64 choke. SICP 4400 psi. Continue to flow on 16/64 choke. Turn well over to flow testers.</p> <p>Fluid to recover: 938 bbls CO2 pumped: 150 tons Acid pumped: 10,500 gallons</p>					
Daily Report Detail:	<p>Well shut in overnight. SICP 20 psi. MIRU Stinger. MIRU CalFrac to pump Acid Frac with 50 quality foam. Pressure test lines to 9500 psi. Pump 71.4 bbls of Fresh Water, followed by 71.4 bbls of 15% HCL Acid. While pumping acid, formation break of 5518 psi, pumping at a combined rate of 15 bbls/min. Continued pattern until last acid stage was 14 bbls. Followed last acid stage with 190 bbls of fresh water as 50 quality foam. Pumped 2000 gallon fresh water cap to end flush of frac. ISIP 4386 psi. RDMO Cal Frac. RDMO Stinger. Open well to flow on 16/64 choke. SICP 4400 psi. Continue to flow on 16/64 choke. Turn well over to flow testers.</p> <p>Fluid to recover: 938 bbls CO2 pumped: 150 tons Acid pumped: 10,500 gallons</p>					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :			
From 8:00 To 12:00	4 hrs	Category/Rmks:	MIRU :			
From 12:00 To 15:00	3 hrs	Category/Rmks:	Frac :			
From 15:00 To 0:00	9 hrs	Category/Rmks:	Flow :			
Date :	11/12/2006	Activity:	Flow	Rig Name:	Red Rocks Well Service#1	Days :165
Daily Report Summary :	<p>Well flowing to flowback tank on 16/64 adjustable choke. Flowing casing pressure 2837 psi, flowing water and CO2. Pressure dropped dramatically. SI well at 0500 hrs to build pressure. Opened well at 600 psi, flowing on 16/64 choke. Well blew down over 6 hour period. Only fluid recover was parafin, based oil.. SI well to allow pressure to build. Pressure had climbed to 480 psi by 1800 hrs. Once pressure has built to 600 psi, well will be opened up with the idea of maximizing fluid recovery.</p> <p>Fluid recovered: 175 bbls LTR: 645 bbls</p>					
Daily Report Detail:	<p>Well flowing to flowback tank on 16/64 adjustable choke. Flowing casing pressure 2837 psi, flowing water and CO2. Pressure dropped dramatically. SI well at 0500 hrs to build pressure. Opened well at 600 psi, flowing on 16/64 choke. Well blew down over 6 hour period. Only fluid recover was parafin, based oil.. SI well to allow pressure to build. Pressure had climbed to 480 psi by 1800 hrs. Once pressure has built to 600 psi, well will be opened up with the idea of maximizing fluid recovery.</p> <p>Fluid recovered: 175 bbls LTR: 645 bbls</p>					
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :			

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	11/13/2006	Activity:	Circulate	Rig Name:	Red Rocks Well Service#1	Days :	166
Daily Report Summary :	<p>Well flow 0 bbls overnight. Bled down well. Run 10 jts of pipe and well started to flow up the tubing. Tied well into flow back tank and flowed 45 bbls before flow became all gas. Trip in the hole and tag CFP@7057'. Lay down 1 jts and circulate 200 bbls of fresh water. Wt of circulated water ranged from 9.3 to 10.1 lb/gal. Shut down pump and allowed well to flow up the tubing. Well did not flow much fluid and water wt was 9.8 lbs/gal. Leave well open all night.</p> <p>Fluid pumped 210 bbls Fluid recovered: 175 bbls LTR: 690 bbls</p>						
Daily Report Detail:	<p>Well flow 0 bbls overnight. Bled down well. Run 10 jts of pipe and well started to flow up the tubing. Tied well into flow back tank and flowed 45 bbls before flow became all gas. Trip in the hole and tag CFP@7057'. Lay down 1 jts and circulate 200 bbls of fresh water. Wt of circulated water ranged from 9.3 to 10.1 lb/gal. Shut down pump and allowed well to flow up the tubing. Well did not flow much fluid and water wt was 9.8 lbs/gal. Leave well open all night.</p> <p>Fluid pumped 210 bbls Fluid recovered: 175 bbls LTR: 690 bbls</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	Flow :				
From 9:00 To 14:00	5 hrs	Category/Rmks:	TIH :				
From 14:00 To 17:00	3 hrs	Category/Rmks:	Circulate :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	Flow :				

Date :	11/14/2006	Activity:	Circulate	Rig Name:	Red Rocks Well Service#1	Days :	167
Daily Report Summary :	<p>Well flowing up the tubing with 5psi, pressure. Flowed very small amounts of fluid during the night. Attempted shutting in well to expedite fluid recovery but no fluid was recovered. TIH and tag CFP. RU to drill plug. Establish circulation. Drill out CFP and push plug remains to 7350'. Circulate clean with 200 bbls of fresh water. RD swivel. TOOH to 6950'. RU to flow up the tubing. Attempt to flow thru the separator, but well died immediately. RU to flow to the flow back tank. Flow back well thru 2" with 5 psi. Turned well over to flow testers.</p> <p>Fluid pumped: 300bbls Fluid recovered; 305 bbls LTR: 753 bbls</p>						
Daily Report Detail:	<p>Well flowing up the tubing with 5psi, pressure. Flowed very small amounts of fluid during the night. Attempted shutting in well to expedite fluid recovery but no fluid was recovered. TIH and tag CFP. RU to drill plug. Establish circulation. Drill out CFP and push plug remains to 7350'. Circulate clean with 200 bbls of fresh water. RD swivel. TOOH to 6950'. RU to flow up the tubing. Attempt to flow thru the separator, but well died immediately. RU to flow to the flow back tank. Flow back well thru 2" with 5 psi. Turned well over to flow testers.</p> <p>Fluid pumped: 300bbls Fluid recovered; 305 bbls LTR: 753 bbls</p>						
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 17:00	9 hrs	Category/Rmks:	Circulate :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	Flow :				

Well Name : Salt Valley State 25-12									
Prospect:	Salt Valley					AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E					Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat		Supervisor:	Cory Knot			
Work Type:	Completion	County, St.:	Grand, UT		Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.									
Date :	11/15/2006	Activity:	Swab		Rig Name:	Red Rocks Well Service#1	Days :	168	
Daily Report Summary :	Well did not flow but 26 bbls overnight flowing to open top tank. Held Safety Meeting. RU swab. IFL 500'. Final fluid level after 10 runs was 2400'. Swabbed 96 bbls of slightly gas-cut fluid. Swabbed thru line heater and separator. At the end of the day, a trace of oil was evident in fluid samples. Percentage was less than .5%.								
	Fluid recovered:		122 bbls						
	LTR:		631 bbls						
Daily Report Detail:	Well did not flow but 26 bbls overnight flowing to open top tank. Held Safety Meeting. RU swab. IFL 500'. Final fluid level after 10 runs was 2400'. Swabbed 96 bbls of slightly gas-cut fluid. Swabbed thru line heater and separator. At the end of the day, a trace of oil was evident in fluid samples. Percentage was less than .5%.								
	Fluid recovered:		122 bbls..						
	LTR:		631 bbls.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :						
From 8:00 To 17:00	9 hrs	Category/Rmks:	Swab :						
From 17:00 To 0:00	7 hrs	Category/Rmks:	Flow :						
Date :	11/16/2006	Activity:	Swab		Rig Name:	Red Rocks Well Service#1	Days :	169	
Daily Report Summary :	Left well open to flow overnight. Well only flowed 9 bbls after rig crew left for the night. Held Safety Meeting. RU to swab. IFL 1800'. Made 15 swab runs with final fluid level at 3700'. Swabbed a total of 111 bbls of fluid with 2 bbls of oil. Beginning to see a trace of oil on returns, although oil usually only comes back in 1 or 2 runs during the day. RD swab. Left well to flow overnight.								
	Fluid pumped:		0 bbls						
	Fluid recovered:		120 bbls.						
	Oil recovery:		2 bbls						
Daily Report Detail:	Left well open to flow overnight. Well only flowed 9 bbls after rig crew left for the night. Held Safety Meeting. RU to swab. IFL 1800'. Made 15 swab runs with final fluid level at 3700'. Swabbed a total of 111 bbls of fluid with 2 bbls of oil. Beginning to see a trace of oil on returns, although oil usually only comes back in 1 or 2 runs during the day. RD swab. Left well to flow overnight.								
	Fluid pumped:		0 bbls						
	Fluid recovered:		120 bbls.						
	Oil recovery:		2 bbls						
Date :	11/17/2006	Activity:	Swab		Rig Name:	Red Rocks Well Service#1	Days :	170	
Daily Report Summary :	Well left open overnight. Flowed back 25 bbls after rig crew left. Most flow occurred in first 4 hours. Held Safety Meeting. RU to swab. IFL 3300'. Made 7 swab runs, swabbing a total of 32 bbls of water. Oil recovery was 12 bbls. After 3 rd swab run, well continued to flow for an hour, but only flowed CO2. After well died down and swabbing was continued, fluid level dropped and swabbing only netted 7 bbls in 5 runs. Allowed well to flow until 2200 hrs. Shut in well for the weekend. SICP 0 psi. SITP 0 psi.								
	LTR:		460 bbls						
Daily Report Detail:	Well left open overnight. Flowed back 25 bbls after rig crew left. Most flow occurred in first 4 hours. Held Safety Meeting. RU to swab. IFL 3300'. Made 7 swab runs, swabbing a total of 32 bbls of water. Oil recovery was 12 bbls. After 3 rd swab run, well continued to flow for an hour, but only flowed CO2. After well died down and swabbing was continued, fluid level dropped and swabbing only netted 7 bbls in 5 runs. Allowed well to flow until 2200 hrs. Shut in well for the weekend. SICP 0 psi. SITP 0 psi.								
	LTR:		460 bbls						
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :						
From 8:00 To 17:00	9 hrs	Category/Rmks:	Swab :						
From 17:00 To 22:00	5 hrs	Category/Rmks:	Flow :						
From 22:00 To 0:00	2 hrs	Category/Rmks:	SDFWE :						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	11/18/2006	Activity:	SI	Rig Name:	Red Rocks Well Service#1	Days :	171
Daily Report Summary :	Well shut in till Monday.						
Daily Report Detail:	Well shut in until Monday						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				
Date :	11/19/2006	Activity:	SDFWE	Rig Name:	Red Rocks Well Service#1	Days :	172
Daily Report Summary :	Well shut in till Monday.						
Daily Report Detail:	Well shut in till Monday.						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				
Date :	11/20/2006	Activity:	Swab	Rig Name:		Days :	173
Daily Report Summary :	<p>SICP 0 psi. RU swab to well head. Swab well through flow test equipment. Make several runs. 5th swab run well starts flowing. Flowing pressure 200 psi after swab is at surface. Well flows for 1 hour with mostly non-burnable gas recovered. Continue swabbing after well settles down. Make a total of 11 swab runs. Secure well. RD workover rig swab. Flow well to flowback tank overnight.</p> <p>Total Oil Recovered = 11.6 bbls Total Water Recovered = 31.9 bbls</p> <p>Load to Recover = 428 bbls</p>						
Daily Report Detail:	<p>SICP 0 psi. RU swab to well head. Swab well through flow test equipment. Make several runs. 5th swab run well starts flowing. Flowing pressure 200 psi after swab is at surface. Well flows for 1 hour with mostly non-burnable gas recovered. Continue swabbing after well settles down. Make a total of 11 swab runs. Secure well. RD workover rig swab. Flow well to flowback tank overnight.</p> <p>Total Oil Recovered = 11.6 bbls Total Water Recovered = 31.9 bbls</p> <p>Load to Recover = 428 bbls</p>						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 8:30	0.5 hrs	Category/Rmks:	RU :				
From 8:30 To 17:00	8.5 hrs	Category/Rmks:	Swab :				
From 17:00 To 17:30	0.5 hrs	Category/Rmks:	RD :				
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Amoco Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	11/21/2006	Activity:	Swab	Rig Name:		Days :	174
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Daily Report Summary : FTP 0 psi. SICP 177 psi. RU Swab lubricator. Pull swab from 6900'. Recover only 0.6 bbls of water. TIH with tubing. TIH with 9 joints of 2.375" tubing. EOT 7227', making pulls from 7194'. Pull a second swab. Recover 0 bbls. TIH with 2 joints of 2.375" tubing. Circulate fresh water at 2.5 bpm. Pump down the backside and up tubing. Pump a total of 240 bbls of fluid. See oil and then saturated salt water with solid salt crystals on surface once we see returns. Pump for 10 minutes. Water weighs 8.4 ppg after 50 bbls of returns. Pump another 15 minutes. Water weighs 8.5 ppg. Taste water for saltyness. Doesn't taste like 8.5 ppg water. SD pump. Measure returns. Returned a total of 94 bbls to flowback tank. Estimate visually that we returned 2 bbls of oil out of the 94 bbls of returns. RU Swab lubricator. EOT now 7293', swabbing from 7260'. Make 7 more swab runs. See Swab report. RD Swab lubricator. TOOH with 11 joints of tubing. Secure well. SDFN. Shut in well for night.

Total Oil Recovered = 56.9 bbls
Total Water Recovered = 45.6 bbls

Load to Recover = 540.3 bbls

Daily Report Detail: FTP 0 psi. SICP 177 psi. RU Swab lubricator. Pull swab from 6900'. Recover only 0.6 bbls of water. TIH with tubing. TIH with 9 joints of 2.375" tubing. EOT 7227', making pulls from 7194'. Pull a second swab. Recover 0 bbls. TIH with 2 joints of 2.375" tubing. Circulate fresh water at 2.5 bpm. Pump down the backside and up tubing. Pump a total of 240 bbls of fluid. See oil and then saturated salt water with solid salt crystals on surface once we see returns. Pump for 10 minutes. Water weighs 8.4 ppg after 50 bbls of returns. Pump another 15 minutes. Water weighs 8.5 ppg. Taste water for saltyness. Doesn't taste like 8.5 ppg water. SD pump. Measure returns. Returned a total of 94 bbls to flowback tank. Estimate visually that we returned 2 bbls of oil out of the 94 bbls of returns. RU Swab lubricator. EOT now 7293', swabbing from 7260'. Make 7 more swab runs. See Swab report. RD Swab lubricator. TOOH with 11 joints of tubing. Secure well. SDFN. Shut in well for night.

Total Oil Recovered = 56.9 bbls
Total Water Recovered = 45.6 bbls

Load to Recover = 540.3 bbls

From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :
From 8:00 To 8:30	0.5 hrs	Category/Rmks:	RU :
From 8:30 To 17:15	8.75 hr	Category/Rmks:	Swab :
From 17:15 To 17:30	0.25 hr	Category/Rmks:	RD :
From 17:30 To 18:00	0.5 hrs	Category/Rmks:	TOOH :
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	11/22/2006	Activity:	Swab	Rig Name:		Days :	175
Daily Report Summary :	SITP 33 psi. SICP 50 psi. RU swab lubricator. Make 1 swab run with EOT at 6927'. Get 6.9 bbls of water and 0 bbls oil. RD swab lubricator. TIH with 10 joints of 2.375" tubing. EOT now 7260', make swab pulls from 7227'. RU swab lubricator. Make 10 more swab runs. Burnable gas on Swab run #2 for 5 seconds. Burnable gas on swab runs 6 through 11 ranging from 1 to 3 minutes. See swab report for details. Secure well. SDFWE. Total Oil Recovered = 13.3 bbls Total Water Recovered = 79.2 bbls Load to Recover = 461.1 bbls						
Daily Report Detail:	SITP 33 psi. SICP 50 psi. RU swab lubricator. Make 1 swab run with EOT at 6927'. Get 6.9 bbls of water and 0 bbls oil. RD swab lubricator. TIH with 10 joints of 2.375" tubing. EOT now 7260', make swab pulls from 7227'. RU swab lubricator. Make 10 more swab runs. Burnable gas on Swab run #2 for 5 seconds. Burnable gas on swab runs 6 through 11 ranging from 1 to 3 minutes. See swab report for details. Secure well. SDFWE. Total Oil Recovered = 13.3 bbls Total Water Recovered = 79.2 bbls Load to Recover = 461.1 bbls						

From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :
From 8:00 To 8:30	0.5 hrs	Category/Rmks:	RU :
From 8:30 To 9:00	0.5 hrs	Category/Rmks:	Swab :
From 9:00 To 9:30	0.5 hrs	Category/Rmks:	TIH :
From 9:30 To 15:15	5.75 hrs	Category/Rmks:	Swab :
From 15:15 To 16:00	0.75 hrs	Category/Rmks:	RD :
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFWE :

Date :	11/23/2006	Activity:	SDFWE	Rig Name:		Days :	176
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE.						

From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :
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Date :	11/24/2006	Activity:	SDFWE	Rig Name:		Days :	177
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE						

From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :
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Date :	11/25/2006	Activity:	SDFWE	Rig Name:		Days :	178
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE						

From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :
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Date :	11/26/2006	Activity:	SDFWE	Rig Name:		Days :	179
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE						

From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :
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Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	a Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	11/27/2006	Activity:	Swab	Rig Name:		Days :	180
Daily Report Summary :	<p>SICP 695 psi. SITP 393 psi. Open up tubing and purge flowback equipment. Well flowed burnable gas for 5 minutes. Well died. Open up casing and flow casing. Well flowed burnable gas for 5 minutes. Well flowed nonburnable gas for an additional 40 minutes. RU swab lubricator. Swab well. Make 6 swab runs with no oil. Pull random samples which show a trace of oil. Get some oil on 7th swab run. Make 13 swab runs total. RD swab lubricator. Shut in well for night. Secure well. SDFN.</p> <p>Total Oil Recovered = 5.1 bbls Total Water Recovered = 80.9 bbls</p> <p>Load to Recover = 380.2 bbls</p>						
Daily Report Detail:	<p>SICP 695 psi. SITP 393 psi. Open up tubing and purge flowback equipment. Well flowed burnable gas for 5 minutes. Well died. Open up casing and flow casing. Well flowed burnable gas for 5 minutes. Well flowed nonburnable gas for an additional 40 minutes. RU swab lubricator. Swab well. Make 6 swab runs with no oil. Pull random samples which show a trace of oil. Get some oil on 7th swab run. Make 13 swab runs total. RD swab lubricator. Shut in well for night. Secure well. SDFN..</p> <p>Total Oil Recovered = 5.1 bbls Total Water Recovered = 80.9 bbls</p> <p>Load to Recover = 380.2 bbls</p>						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 8:30	0.5 hrs	Category/Rmks:	RU :				
From 8:30 To 9:45	.25 hr	Category/Rmks:	Blow down :				
From 9:45 To 17:00	.25 hr	Category/Rmks:	Swab :				
From 17:00 To 17:15	.25 hr	Category/Rmks:	RD :				
From 17:15 To 0:00	.75 hr	Category/Rmks:	SDFN :				

Date :	11/28/2006	Activity:	Swab	Rig Name:		Days :	181
Daily Report Summary :	<p>SICP 405 psi. SITP 115 psi. Open up tubing and blow down well. Well blows down in 2 minutes to flare. Flare burnable gas. RU swab lubricator and make 4 swab runs. SD and move rig pump and garbage basket for upcoming frac. Continue to swab well. See significant amount of oil on last swab run. See swab report. RD swab lubricator. Secure well. SDFN.</p> <p>Total Oil Recovered = 15.6 bbls Total Water Recovered = 55.1 bbls</p> <p>Load to Recover = 326 bbls</p>						
Daily Report Detail:	<p>SICP 405 psi. SITP 115 psi. Open up tubing and blow down well. Well blows down in 2 minutes to flare. Flare burnable gas. RU swab lubricator and make 4 swab runs. SD and move rig pump and garbage basket for upcoming frac. Continue to swab well. See significant amount of oil on last swab run. See swab report. RD swab lubricator. Secure well. SDFN.</p> <p>Total Oil Recovered = 15.6 bbls Total Water Recovered = 55.1 bbls</p> <p>Load to Recover = 326 bbls</p>						
From 0:00 To 8:30	8.5 hrs	Category/Rmks:	SDFN :				
From 8:30 To 9:00	0.5 hrs	Category/Rmks:	RU :				
From 9:00 To 17:00	8 hrs	Category/Rmks:	Swab :				
From 17:00 To 17:15	.25 hr	Category/Rmks:	RD :				
From 17:15 To 0:00	.75 hr	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	11/29/2006	Activity:	Swab	Rig Name:		Days :	182
Daily Report Summary :	<p>SICP 595 psi. SITP 70 psi. Open tubing and blow down well. RU swab lubricator and swab well. Make several swab runs. Get a significant amount of oil on first swab run. Make a total of 13 swab runs. RD swab lubricator. Secure well. SDFN.</p> <p>Total Oil Recovered = 19.5 bbls Total Water Recovered = 35 bbls</p> <p>Load to Recover = 291 bbls</p>						
Daily Report Detail:	<p>SICP 595 psi. SITP 70 psi. Open tubing and blow down well. RU swab lubricator and swab well. Make several swab runs. Get a significant amount of oil on first swab run. Make a total of 13 swab runs. RD swab lubricator. Secure well. SDFN.</p> <p>Total Oil Recovered = 19.5 bbls Total Water Recovered = 35 bbls</p> <p>Load to Recover = 291 bbls</p>						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 8:30	0.5 hrs	Category/Rmks:	RU :				
From 8:30 To 17:00	8.5 hrs	Category/Rmks:	Swab :				
From 17:00 To 17:15	0.25 hr	Category/Rmks:	RD :				
From 17:15 To 0:00	0.75 hr	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	a Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	11/30/2006	Activity:	Perforate	Rig Name:		Days :	183
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Daily Report Summary : SITP 150 psi. SICP 565 psi. Open up tubing to blow down. Flow testers generator will not start. Bypass equipment and blow down through open top tank instead. Cannot get loader and rig started. Blow down well. Well blows down in 15 minutes. Get rig and generator started and make swab run. Make pull through flow test equipment. Equipment pressures up. Flow test equipment froze. Shut in well. Bleed off rig hose to open top tank. Pulled an estimated 5 bbls of water and an unknown amount of oil. RD swab lubricator. Lay down tubing. TOOH with tubing. Move Pipe racks, and cat walk out of the way for frac crew. MIRU Pure Energy wireline. MIRU Stinger. MIRU Superior frac equipment. RU perforator lubricator. TIH with Gauge ring and junk basket 4.57" O.D. TIH to 6950'. TOOH with gauge ring and junk basket. Lay down junk basket and inspect. Got a large piece of rubber the size of a fist from wellbore. Appears to be a packer element. PU perforating guns. TIH with perforating gun. Correlate to cased hole log. Perforate 6912'-6924' (48 holes total). TOOH with gun. Lay down gun. All holes fired. SICP 0 psi. PU Baker composite frac plug 4.38" O.D. and perforating gun. TIH with BHA. Correlate to casing collars and set Baker CFP at 6469'. Perforate 6398'-6404' (18 holes total). TOOH with gun. Lay down gun. All shots fired. SICP 90 psi. RD perforating lubricator. Secure well. SDFN.

Total Oil Recovered = 0 bbls
Total Water Recovered = 5 bbls
Load to Recover = 286 bbls

Daily Report Detail: SITP 150 psi. SICP 565 psi. Open up tubing to blow down. Flow testers generator will not start. Bypass equipment and blow down through open top tank instead. Cannot get loader and rig started. Blow down well. Well blows down in 15 minutes. Get rig and generator started and make swab run. Make pull through flow test equipment. Equipment pressures up. Flow test equipment froze. Shut in well. Bleed off rig hose to open top tank. Pulled an estimated 5 bbls of water and an unknown amount of oil. RD swab lubricator. Lay down tubing. TOOH with tubing. Move Pipe racks, and cat walk out of the way for frac crew. MIRU Pure Energy wireline. MIRU Stinger. MIRU Superior frac equipment. RU perforator lubricator. TIH with Gauge ring and junk basket 4.57" O.D. TIH to 6950'. TOOH with gauge ring and junk basket. Lay down junk basket and inspect. Got a large piece of rubber the size of a fist from wellbore. Appears to be a packer element. PU perforating guns. TIH with perforating gun. Correlate to cased hole log. Perforate 6912'-6924' (48 holes total). TOOH with gun. Lay down gun. All holes fired. SICP 0 psi. PU Baker composite frac plug 4.38" O.D. and perforating gun. TIH with BHA. Correlate to casing collars and set Baker CFP at 6469'. Perforate 6398'-6404' (18 holes total). TOOH with gun. Lay down gun. All shots fired. SICP 90 psi. RD perforating lubricator. Secure well. SDFN.

Total Oil Recovered = 0 bbls
Total Water Recovered = 5 bbls
Load to Recover = 286 bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :
From 7:00 To 8:00	1 hrs	Category/Rmks:	RU :
From 8:00 To 9:30	1.5 hrs	Category/Rmks:	Swab :
From 9:30 To 12:30	3 hrs	Category/Rmks:	TOOH :
From 12:30 To 14:30	2 hrs	Category/Rmks:	RU :
From 14:30 To 18:30	4 hrs	Category/Rmks:	Perf :
From 18:30 To 19:00	0.5 hrs	Category/Rmks:	RD :
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	12/1/2006	Activity:	Stage Frac	Rig Name:		Days :	184
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Daily Report Summary : RU Superior Frac. RU stinger. Shut down because of mechanical on CO2 pump. Get pump running. SICP 286 psi. Establish injection rate with water. Get a break of 5080 psi at 7.1 bpm. Pump 199 bbls to get break. Start pad. Pump pad, 0.5 ppg, 1 ppg, 1.5 ppg, & 2 ppg sand stages. Get an ISIP of 4070 psi. Frac Gradient 1.07 psi/ft. 5 Minute 4029 psi. Average pressure 4850 psi. Average Rate 19.5 bpm. RD Superior Frac. RU Pure Energy wireline. PU Baker 4.38" CFP and guns. TIH with Baker plug and guns. Tag solid sand high at 5690'. PU and go down again. Still tag solid sand at 5690'. TOOH with plug and guns. RD wireline. RU flowback crew. Open the well up at 1800 hours to flow back frac. Continue to flow well throughout the night.

Total Frac load = 735 bbls

Total Oil Recovered = 0 bbls
Total Water Recovered = 0 bbls

Load to Recover = 735 bbls

Daily Report Detail: RU Superior Frac. RU stinger. Shut down because of mechanical on CO2 pump. Get pump running. SICP 286 psi. Establish injection rate with water. Get a break of 5080 psi at 7.1 bpm. Pump 199 bbls to get break. Start pad. Pump pad, 0.5 ppg, 1 ppg, 1.5 ppg, & 2 ppg sand stages. Get an ISIP of 4070 psi. Frac Gradient 1.07 psi/ft. 5 Minute 4029 psi. Average pressure 4850 psi. Average Rate 19.5 bpm. RD Superior Frac. RU Pure Energy wireline. PU Baker 4.38" CFP and guns. TIH with Baker plug and guns. Tag solid sand high at 5690'. PU and go down again. Still tag solid sand at 5690'. TOOH with plug and guns. RD wireline. RU flowback crew. Open the well up at 1800 hours to flow back frac. Continue to flow well throughout the night.

Total Frac load = 735 bbls

Total Oil Recovered = 0 bbls
Total Water Recovered = 0 bbls

Load to Recover = 735 bbls

From 0:00 To 6:00	6 hrs	Category/Rmks:	SDFN :
From 6:00 To 12:00	6 hrs	Category/Rmks:	RU :
From 12:00 To 13:30	1.5 hrs	Category/Rmks:	Frac :
From 13:30 To 14:30	1 hrs	Category/Rmks:	RD :
From 14:30 To 16:00	1.5 hrs	Category/Rmks:	Wireline :
From 16:00 To 18:00	2 hrs	Category/Rmks:	RD :
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	a Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	12/2/2006	Activity:	Stage Frac	Rig Name:		Days :	185
Daily Report Summary :	<p>SICP 90 psi. RU Pure wireline. TIH 4.57" gauge ring and junk basket. Do not tag anything at 6200'. TOO H with gauge ring and junk basket. Lay down gauge ring and junk basket. No junk recovered. Fluid level at 2000'. TIH with Baker 4.38" CFP and guns. Correlate to collars. Set CFP at 6186'. Perforate 6122-6126 and 6070-6074 (24 total holes). TOO H with guns and setting tool. Lay down guns. All shots fired. SICP 500 psi. RD pure wireline. RU Stinger. RU Superior frac equipment. SICP 630 psi. Get a break of 5100 at 20 bpm. Pump prepad, pad, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, & flush stages. Got to 8000 psi on surface during 1 ppg through 1.5 ppg. We did lose this pressure during the latter part of the 1.5 ppg stage. ISIP 4000 psi. Frac Gradient 1.09 psi/ft. Average Pressure 5670 psi. Average Rate 30.1 bpm. RD Superior Frac Crew. RD Stinger. RU Pure wireline. TIH with Baker 4.38" CFP and perforating gun. SICP 3800 psi. Correlate to collars. Set CFP at 6011'. Perforate 5950-5960 (30 total holes). TOO H with perforating guns. Lay down Perforating guns. All shots fired. SICP 4000 psi. RD pure wireline. RU Stinger. RU Superior frac. SICP 4030 psi. Break formation at 5340 psi at 5.4 bpm. Pump prepad, pad, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, & flush stages. ISIP 4160 psi. Frac gradient 1.13 psi/ft. Average pressure 5000 psi. Average Rate 30.3 bpm. RD Superior frac. RD Stinger. RU Pure flowtesters. Open well up on a 24/64" choke. Flow well throughout night. Secure well.</p> <p>Total Frac load = 767 + 735 = 1502 bbls</p> <p>Total Oil Recovered = 0 bbls Total Water Recovered = 299 bbls</p> <p>Load to Recover = 1938 bs</p>						
Daily Report Detail:	<p>SICP 90 psi. RU Pure wireline. TIH 4.57" gauge ring and junk basket. Do not tag anything at 6200'. TOO H with gauge ring and junk basket. Lay down gauge ring and junk basket. No junk recovered. Fluid level at 2000'. TIH with Baker 4.38" CFP and guns. Correlate to collars. Set CFP at 6186'. Perforate 6122-6126 and 6070-6074 (24 total holes). TOO H with guns and setting tool. Lay down guns. All shots fired. SICP 500 psi. RD pure wireline. RU Stinger. RU Superior frac equipment. SICP 630 psi. Get a break of 5100 at 20 bpm. Pump prepad, pad, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, & flush stages. Got to 8000 psi on surface during 1 ppg through 1.5 ppg. We did lose this pressure during the latter part of the 1.5 ppg stage. ISIP 4000 psi. Frac Gradient 1.09 psi/ft. Average Pressure 5670 psi. Average Rate 30.1 bpm. RD Superior Frac Crew. RD Stinger. RU Pure wireline. TIH with Baker 4.38" CFP and perforating gun. SICP 3800 psi. Correlate to collars. Set CFP at 6011'. Perforate 5950-5960 (30 total holes). TOO H with perforating guns. Lay down Perforating guns. All shots fired. SICP 4000 psi. RD pure wireline. RU Stinger. RU Superior frac. SICP 4030 psi. Break formation at 5340 psi at 5.4 bpm. Pump prepad, pad, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, & flush stages. ISIP 4160 psi. Frac gradient 1.13 psi/ft. Average pressure 5000 psi. Average Rate 30.3 bpm. RD Superior frac. RD Stinger. RU Pure flowtesters. Open well up on a 24/64" choke. Flow well throughout night. Secure well.</p> <p>Total Frac load = 767 + 735 = 1502 bbls</p> <p>Total Oil Recovered = 0 bbls Total Water Recovered = 299 bbls</p> <p>Load to Recover = 1938 bs</p>						
From 0:00 To 4:00	4 hrs	Category/Rmks:	Flow :				
From 4:00 To 7:00	3 hrs	Category/Rmks:	SDFN :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	Wireline :				
From 10:00 To 11:00	1 hrs	Category/Rmks:	RU :				
From 11:00 To 12:15	.25 hr	Category/Rmks:	Frac :				
From 12:15 To 13:30	.25 hr	Category/Rmks:	RD :				
From 13:30 To 15:00	1.5 hrs	Category/Rmks:	Perf :				
From 15:00 To 15:30	0.5 hrs	Category/Rmks:	RD :				
From 15:30 To 16:15	.75 hr	Category/Rmks:	RU :				
From 16:15 To 17:30	.25 hr	Category/Rmks:	Frac :				
From 17:30 To 18:00	0.5 hrs	Category/Rmks:	RD :				

Well Name : Salt Valley State 25-12						
Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.						
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :			
Date :	12/3/2006	Activity:	Perforate	Rig Name:	Days :186	
Daily Report Summary :	<p>Open up well at 3835 psi on 24/64" choke from night before. Flow well throughout the night. Shut well in at 1000 hours to perforate. MIRU Black warrior wireline. TIH with 4.50" gauge ring and junk basket. TIH to 5700'. TOOH with gauge ring and junk basket. No junk recovered. SICP 750 psi. Lay down junk basket. PU perforating guns. TIH with guns. Perforate 5666-5672' ((24 total holes). TOOH with guns. Lay down guns. PU perforating guns and Baker CFP 4.38" OD. Correlate to collars. Set CFP at 5603'. Perforate 5502-5512 (30 total holes). TOOH with perforation guns. Lay down guns. RD BWW. SICP 900 psi. Secure well SDFN.</p> <p>Total Oil Recovered = 0 bbls Total Water Recovered = 952 bbls</p> <p>Load to Recover = 986 bs</p>					
Daily Report Detail:	<p>Open up well at 3835 psi on 24/64" choke from night before. Flow well throughout the night. Shut well in at 1000 hours to perforate. MIRU Black warrior wireline. TIH with 4.50" gauge ring and junk basket. TIH to 5700'. TOOH with gauge ring and junk basket. No junk recovered. SICP 750 psi. Lay down junk basket. PU perforating guns. TIH with guns. Perforate 5666-5672' ((24 total holes). TOOH with guns. Lay down guns. PU perforating guns and Baker CFP 4.38" OD. Correlate to collars. Set CFP at 5603'. Perforate 5502-5512 (30 total holes). TOOH with perforation guns. Lay down guns. RD BWW. SICP 900 psi. Secure well SDFN.</p> <p>Total Oil Recovered = 0 bbls Total Water Recovered = 952 bbls</p> <p>Load to Recover = 986 bs</p>					
From 0:00 To 10:00	10 hrs	Category/Rmks:	Flow :			
From 10:00 To 13:00	3 hrs	Category/Rmks:	SDFN :			
From 13:00 To 15:00	2 hrs	Category/Rmks:	RU :			
From 15:00 To 19:00	4 hrs	Category/Rmks:	Perf :			
From 19:00 To 19:30	0.5 hrs	Category/Rmks:	RD :			
From 19:30 To 0:00	4.5 hrs	Category/Rmks:	SDFN :			

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	a Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	12/4/2006	Activity:	Stage Frac	Rig Name:		Days :	187
Daily Report Summary :	<p>RU Superior frac equipment. SICP 1071 psi. Get a break of 4385 at 4.9 bpm. Pump prepad, pad, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, & flush stages. ISIP 3900 psi. Frac Gradient 1.14 psi/ft. Average Pressure 4470 psi. Average Rate 25.3 bpm. RD Superior Frac Crew. RD Stinger. RU BWW wireline. PU Perforation guns & plug. Lay down guns. Have to rehead wireline. Damaged wireline when we picked up guns off of ground. Cut 150' of wire. Rehead and pick up guns again. Open BOP's. Cannot go down. SD Lay down guns. Secure well. SDFN.</p> <p>Total Frac Load = 460 bbls Total Oil Recovered = 0 bbls Total Water Recovered = 455 bbls</p> <p>Load to Recover = 985 bbls</p>						
Daily Report Detail:	<p>RU Superior frac equipment. SICP 1071 psi. Get a break of 4385 at 4.9 bpm. Pump prepad, pad, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, & flush stages. ISIP 3900 psi. Frac Gradient 1.14 psi/ft. Average Pressure 4470 psi. Average Rate 25.3 bpm. RD Superior Frac Crew. RD Stinger. RU BWW wireline. PU Perforation guns & plug. Lay down guns. Have to rehead wireline. Damaged wireline when we picked up guns off of ground. Cut 150' of wire. Rehead and pick up guns again. Open BOP's. Cannot go down. SD Lay down guns. Secure well. SDFN.</p> <p>Total Frac Load = 460 bbls Total Oil Recovered = 0 bbls Total Water Recovered = 455 bbls</p> <p>Load to Recover = 985 bbls</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	RU :				
From 9:00 To 11:00	2 hrs	Category/Rmks:	Frac :				
From 11:00 To 16:00	5 hrs	Category/Rmks:	Wireline :				
From 16:00 To 18:00	2 hrs	Category/Rmks:	RD :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				
Date :	12/5/2006	Activity:	Flow back frac	Rig Name:		Days :	188
Daily Report Summary :	<p>Continue to flowback frac on 64/64" choke. Well died as of 0000 hours. Leave well open until 0830 hours. No fluid and no gas flow. Shut in well to build pressure. Secure well. SDFN.</p> <p>Total Oil Recovered = 0 bbls Total Water Recovered = 0 bbls</p> <p>Load to Recover = 985 bbls</p>						
Daily Report Detail:	<p>Continue to flowback frac on 64/64" choke. Well died as of 0000 hours. Leave well open until 0830 hours. No fluid and no gas flow. Shut in well to build pressure. Secure well. SDFN.</p> <p>Total Oil Recovered = 0 bbls Total Water Recovered = 0 bbls</p> <p>Load to Recover = 985 bbls</p>						
From 0:00 To 8:30	8.5 hrs	Category/Rmks:	Flow :				
From 8:30 To 0:00	5.5 hr	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	12/6/2006	Activity:	Perforate	Rig Name:		Days :	189
Daily Report Summary :	SICIP 786 psi. MIRU Halliburton wireline. SICIP 850 psi. TIH with 4.75" gauge ring and junk basket. TIH to 5325'. TOOHH with gauge ring and junk basket. Lay down gauge ring. NO junk recovered. PU Baker composite plug & perf guns. TIH and set Baker 4.38" O.D. Correlate to short joint. Set plug at 5277'. Perforate 5164-5176 (36 holes total). TOOHH with guns. All shots fired. Lay down guns. SICIP 800 psi. Secure well. SDFN. Total Oil Recovered = 0 bbls Total Water Recovered = 0 bbls Load to Recover = 985 bbls						
Daily Report Detail:	SICIP 786 psi. MIRU Halliburton wireline. SICIP 850 psi. TIH with 4.75" gauge ring and junk basket. TIH to 5325'. TOOHH with gauge ring and junk basket. Lay down gauge ring. NO junk recovered. PU Baker composite plug & perf guns. TIH and set Baker 4.38" O.D. Correlate to short joint. Set plug at 5277'. Perforate 5164-5176 (36 holes total). TOOHH with guns. All shots fired. Lay down guns. MIRU Stinger. SICIP 770 psi. Secure well. SDFN. Total Oil Recovered = 0 bbls Total Water Recovered = 0 bbls Load to Recover = 985 bbls						
From 0:00 To 12:00	12 hrs	Category/Rmks:	SDFN :				
From 12:00 To 12:30	0.5 hrs	Category/Rmks:	RU :				
From 12:30 To 15:00	2.5 hrs	Category/Rmks:	Wireline :				
From 15:00 To 0:00	9 hrs	Category/Rmks:	SDFN :				

Date :	12/7/2006	Activity:	Stage Frac	Rig Name:		Days :	190
Daily Report Summary :	SICIP 800 psi. MIRU Superior frac equipment. Get a break of 4420 at 10.1 bpm. Pump prepad, pad, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, & flush stages. ISIP 3475 psi. Frac Gradient 1.11 psi/ft. Average Pressure 4350 psi. Average Rate 28.5 bpm. RD Superior Frac Crew. RD Stinger. RU Pure Energy flowback crew. Open well to open top tank on 20/64" choke Flow well throughout night. Total Frac Load = 734 Total Oil Recovered = 0 bbls Total Water Recovered = 523 bbls Load to Recover = 1196 bbls						
Daily Report Detail:	SICIP 800 psi. MIRU Superior frac equipment. Get a break of 4420 at 10.1 bpm. Pump prepad, pad, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, & flush stages. ISIP 3475 psi. Frac Gradient 1.11 psi/ft. Average Pressure 4350 psi. Average Rate 28.5 bpm. RD Superior Frac Crew. RD Stinger. RU Pure Energy flowback crew. Open well to open top tank on 20/64" choke Flow well throughout night. Total Frac Load = 734 Total Oil Recovered = 0 bbls Total Water Recovered = 523 bbls Load to Recover = 1196 bbls						
From 0:00 To 12:30	2.5 hr	Category/Rmks:	SDFN :				
From 12:30 To 16:00	3.5 hrs	Category/Rmks:	MIRU :				
From 16:00 To 18:00	2 hrs	Category/Rmks:	Frac :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	a Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	12/8/2006	Activity:	Stage Frac	Rig Name:		Days :	191
Daily Report Summary :	<p>SICP 500 psi. MIRU Halliburton wireline. TIH with 4.75" gauge ring and junk basket. TIH to 5130'. TOO H with gauge ring and junk basket. Lay down gauge ring. NO junk recovered. PU Baker composite plug & perf guns. TIH and set Baker 4.38" O.D. Correlate to short joint. Set plug at 5108'. Perforate 5046'-5050' and 5012'-5022' (32 holes total). TOO H with guns. All shots fired. Lay down guns. RU Stinger. SICP 760 psi. RU Superior frac equipment. Get a break of 4366 at 9.6 bpm. Pump prepad, pad, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, & flush stages. ISIP 3550 psi. Frac Gradient 1.14 psi/ft. Average Pressure 5020 psi. Average Rate 29.3 bpm. RD Superior Frac Crew. RD Stinger. RU Pure Energy flowback crew. Open well to open top tank on 24/64" choke. Flow well throughout night.</p> <p>Total Frac Load = 992 Total Oil Recovered = 0 bbls Total Water Recovered = 578 bbls</p> <p>Load to Recover = 1610 bbls</p>						
Daily Report Detail:	<p>SICP 500 psi. MIRU Halliburton wireline. TIH with 4.75" gauge ring and junk basket. TIH to 5130'. TOO H with gauge ring and junk basket. Lay down gauge ring. NO junk recovered. PU Baker composite plug & perf guns. TIH and set Baker 4.38" O.D. Correlate to short joint. Set plug at 5108'. Perforate 5046'-5050' and 5012'-5022' (32 holes total). TOO H with guns. All shots fired. Lay down guns. RU Stinger. SICP 760 psi. RU Superior frac equipment. Get a break of 4366 at 9.6 bpm. Pump prepad, pad, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, & flush stages. ISIP 3550 psi. Frac Gradient 1.14 psi/ft. Average Pressure 5020 psi. Average Rate 29.3 bpm. RD Superior Frac Crew. RD Stinger. RU Pure Energy flowback crew. Open well to open top tank on 24/64" choke. Flow well throughout night.</p> <p>Total Frac Load = 992 Total Oil Recovered = 0 bbls Total Water Recovered = 578 bbls</p> <p>Load to Recover = 1610 bbls</p>						
From 0:00 To 4:00	4 hrs	Category/Rmks:	Flow :				
From 4:00 To 7:00	3 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	Perf :				
From 9:00 To 9:30	0.5 hrs	Category/Rmks:	RD :				
From 9:30 To 10:00	0.5 hrs	Category/Rmks:	RU :				
From 10:00 To 13:45	3.75 hrs	Category/Rmks:	Frac :				
From 13:45 To 0:00	0.25 hrs	Category/Rmks:	Flow :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	12/9/2006	Activity:	Stage Frac	Rig Name:		Days :	192
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Daily Report Summary : SICIP 650 psi. RU Halliburton wireline. TIH with 4.75" gauge ring and junk basket. TIH to 5040'. TOO H with gauge ring and junk basket. Lay down gauge ring. NO junk recovered. PU Perf guns. TIH with guns. Perforate 4826'-4832', 4666'-4672', and 4458'-4468' (88 total holes). TOO H with perf guns. SICIP 800 psi. PU Baker composite plug & perf guns. TIH and set Baker 4.38" O.D. Correlate to short joint. Set plug at 4287'. Perforate 4228'-4232' and 4208'-4218' (32 holes total). TOO H with guns. All shots fired. Lay down guns. RU Stinger. SICIP 925 psi. RU Superior frac equipment. SICIP 1533 psi. Get a break of 3809 at 9.9 bpm. Pump prepad, pad, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, & flush stages. ISIP 2950 psi. Frac Gradient 1.13 psi/ft. Average Pressure 3750 psi. Average Rate 29.5 bpm. RD Superior Frac Crew. RD Stinger. SICIP 2900 psi. RU Halliburton wireline. PU Perf guns. TIH with guns. Perforate 4180'-4200' (60 total holes). TOO H with perf guns. SICIP 2750 psi. Lay down perf gun. PU perf guns. TIH with perf guns. Perforate 4112'-4118', 3848'-3854', 3660'-3666', and 3550'-3555' (84 holes total). TOO H with guns. All shots fired. Lay down guns.

RU Pure Energy flowback crew. Flowback well through separator. Flow well through 30/64" choke. Flow well throughout the night.

Total Frac Load = 776
 Total Oil Recovered = 0 bbls
 Total Water Recovered = 0 bbls

Load to Recover = 2388 bbls

Daily Report Detail: SICIP 650 psi. RU Halliburton wireline. TIH with 4.75" gauge ring and junk basket. TIH to 5040'. TOO H with gauge ring and junk basket. Lay down gauge ring. NO junk recovered. PU Perf guns. TIH with guns. Perforate 4826'-4832', 4666'-4672', and 4458'-4468' (88 total holes). TOO H with perf guns. SICIP 800 psi. PU Baker composite plug & perf guns. TIH and set Baker 4.38" O.D. Correlate to short joint. Set plug at 4287'. Perforate 4228'-4232' and 4208'-4218' (32 holes total). TOO H with guns. All shots fired. Lay down guns. RU Stinger. SICIP 925 psi. RU Superior frac equipment. SICIP 1533 psi. Get a break of 3809 at 9.9 bpm. Pump prepad, pad, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, & flush stages. ISIP 2950 psi. Frac Gradient 1.13 psi/ft. Average Pressure 3750 psi. Average Rate 29.5 bpm. RD Superior Frac Crew. RD Stinger. SICIP 2900 psi. RU Halliburton wireline. PU Perf guns. TIH with guns. Perforate 4180'-4200' (60 total holes). TOO H with perf guns. SICIP 2750 psi. Lay down perf gun. PU perf guns. TIH with perf guns. Perforate 4112'-4118', 3848'-3854', 3660'-3666', and 3550'-3555' (84 holes total). TOO H with guns. All shots fired. Lay down guns.

RU Pure Energy flowback crew. Flowback well through separator. Flow well through 30/64" choke. Flow well throughout the night.

Total Frac Load = 776
 Total Oil Recovered = 0 bbls
 Total Water Recovered = 0 bbls

Load to Recover = 2388 bbls

From 0:00 To 6:00	6 hrs	Category/Rmks:	Flow :
From 6:00 To 10:30	4.5 hrs	Category/Rmks:	Perf :
From 10:30 To 13:00	2.5 hrs	Category/Rmks:	Other :
From 13:00 To 15:00	2 hrs	Category/Rmks:	Frac :
From 15:00 To 15:30	0.5 hrs	Category/Rmks:	RD :
From 15:30 To 17:00	1.5 hrs	Category/Rmks:	Perf :
From 17:00 To 18:00	1 hrs	Category/Rmks:	RD :
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :

Well Name : Salt Valley State 25-12						
Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.						
Date :	12/10/2006	Activity:	Flow back frac	Rig Name:		Days :193
Daily Report Summary :	Continue to flowback frac on 30/64" choke at 2775 psi. Open well up on 64/64" choke at 1500 hours. Flowing pressure 255 psi.					
	Total DailyOil Recovered = 0 bbls Total Daily Water Recovered = 2108 bbls Total Daily Gas Recovered = 0 mcf					
	Load to Recover = 280 bbls					
Daily Report Detail:	Continue to flowback frac on 30/64" choke at 2775 psi. Open well up on 64/64" choke at 1500 hours. Flowing pressure 255 psi.					
	Total DailyOil Recovered = 0 bbls Total Daily Water Recovered = 2108 bbls Total Daily Gas Recovered = 0 mcf					
	Load to Recover = 280 bbls					
Date :	12/11/2006	Activity:	Flow back frac	Rig Name:		Days :194
Daily Report Summary :	Well flowing at 255 psi on 64/64" choke. Continue to flowback well throughout the night. Well died at 1100 hours. Leave well open until 0830 hours. Shut in well. Continue to monitor pressure. Move evaporation unit and perform maintenance. MIRU Adler hot oil service. Hot oil open top flowback tank. Heat to 90 degrees. Skim approxiamately 75 bbls of oil off of flowback tank. Put oil into 400 bbl upright tank. Heat up 400 bbls up right tank to 100 degrees. RDMO Adler hot oil service. Allow oil tank to segregate overnight. Secure well. SDFN.					
	Total DailyOil Recovered = 0 bbls Total Daily Water Recovered = 37 bbls Total Daily Gas Recovered = 0 mcf					
	Load to Recover = 193 Bbls					
Daily Report Detail:	Well flowing at 255 psi on 64/64" choke. Continue to flowback well throughout the night. Well died at 1100 hours. Leave well open until 0830 hours. Shut in well. Continue to monitor pressure. Move evaporation unit and perform maintenance. MIRU Adler hot oil service. Hot oil open top flowback tank. Heat to 90 degrees. Skim apprxomiatly 75 bbls of oil off of flowback tank. Put oil into 400 bbl upright tank. Heat up 400 bbls up right tank to 100 degrees. RDMO Adler hot oil service. Allow oil tank to segregate overnight. Secure well. SDFN.					
	Total DailyOil Recovered = 0 bbls Total Daily Water Recovered = 37 bbls Total Daily Gas Recovered = 0 mcf					
	Load to Recover = 193 Bbls					
From 0:00 To 8:30	3.5 hrs	Category/Rmks:	Flow :			
From 8:30 To 0:00	5.5 hr	Category/Rmks:	SDFN :			

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	12/12/2006	Activity:	Drill out plugs	Rig Name:		Days :	195
Daily Report Summary :	<p>Open up well and blowdown. Well flows for over an hour. RU pipe racks and catwalk. RU rig pump and transfer pump. Pump 30 bbls to kill well. Release pressure. Well flows back 70 bbls. Well finally dies. TIH with 4.75" blade bit. Get 2 joints in hole before well starts flowing again. Try to kill again. Well again flows more fluid back than we pumped. Well finally dies down. TIH with 9 more joints. SD and flow back to open top tank. Well again dies. TIH with a total of 125 joints. RU evaporation system. Secure well SDFN.</p> <p>Total Daily Oil Recovered = 0 bbls Total Daily Water Recovered = 63 bbls Total Daily Gas Recovered = 0 mcf</p> <p>Load to Recover = 130 Bbls</p>						
Daily Report Detail:	<p>Open up well and blowdown. Well flows for over an hour. RU pipe racks and catwalk. RU rig pump and transfer pump. Pump 30 bbls to kill well. Release pressure. Well flows back 70 bbls. Well finally dies. TIH with 4.75" blade bit. Get 2 joints in hole before well starts flowing again. Try to kill again. Well again flows more fluid back than we pumped. Well finally dies down. TIH with 9 more joints. SD and flow back to open top tank. Well again dies. TIH with a total of 125 joints. RU evaporation system. Secure well SDFN..</p> <p>Total Daily Oil Recovered = 0 bbls Total Daily Water Recovered = 63 bbls Total Daily Gas Recovered = 0 mcf</p> <p>Load to Recover = 130 Bbls</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	RU :				
From 9:00 To 16:00	7 hrs	Category/Rmks:	TIH :				
From 16:00 To 17:00	1 hrs	Category/Rmks:	RU :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	Flow :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	12/13/2006	Activity:	Drill out plugs	Rig Name:		Days :	196
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Daily Report Summary : Blow down pressure on tubing. Tubing blows down in 3 minutes. RU power swivel. PU 1 joint of 2.375" tubing. Fill hole with rig pump and establish circulation. Tag plug at 4287'. Drill first plug. SD rig pump. TIH to Plug #2 at 5108'. Tag Plug #2 45' high. Establish circulation with rig pump and clean sand off of plug #2. Drill Plug #2. SD rig pump. TIH to Plug #3 at 5277'. Tag sand at 5192'. Plug #3 has approximately 85' of sand on top of it. Establish circulation with rig pump and drill down to plug #3. Drill Plug #3. TIH approximately 10' below plug #3. Well begins flowing. SD rig pump. Stab TIW valve on tubing. Choke plugged. Unplug choke. Open well back up to flow. SICP 380 psi. Flowing well to open top tank. Flowing pressure 350 psi. RU to pump down backside to kill. Pump 30 bbls down backside. Pressure increasing. Casing pressure 575 psi. SD rig pump. Shut in well to go through flow testing equipment. RU tubing side to flow also Perform LEL check. Light line heater. Light Flare stack. Start flowing at 1730 hours. SICP 835 psi. Open well on 64/64" choke. Flow well throughout night. Secure well. SDFN.

Total Daily Oil Recovered = 0 bbls
 Total Daily Water Recovered = 29 bbls
 Total Daily Gas Recovered = 0 mcf

Load to Recover = 101 Bbls

Daily Report Detail: Blow down pressure on tubing. Tubing blows down in 3 minutes. RU power swivel. PU 1 joint of 2.375" tubing. Fill hole with rig pump and establish circulation. Tag plug at 4287'. Drill first plug. SD rig pump. TIH to Plug #2 at 5108'. Tag Plug #2 45' high. Establish circulation with rig pump and clean sand off of plug #2. Drill Plug #2. SD rig pump. TIH to Plug #3 at 5277'. Tag sand at 5192'. Plug #3 has approximately 85' of sand on top of it. Establish circulation with rig pump and drill down to plug #3. Drill Plug #3. TIH approximately 10' below plug #3. Well begins flowing. SD rig pump. Stab TIW valve on tubing. Choke plugged. Unplug choke. Open well back up to flow. SICP 380 psi. Flowing well to open top tank. Flowing pressure 350 psi. RU to pump down backside to kill. Pump 30 bbls down backside. Pressure increasing. Casing pressure 575 psi. SD rig pump. Shut in well to go through flow testing equipment. RU tubing side to flow also Perform LEL check. Light line heater. Light Flare stack. Start flowing at 1730 hours. SICP 835 psi. Open well on 64/64" choke. Flow well throughout night. Secure well. SDFN.

Total Daily Oil Recovered = 0 bbls
 Total Daily Water Recovered = 29 bbls
 Total Daily Gas Recovered = 0 mcf

Load to Recover = 101 Bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :
From 7:00 To 8:00	1 hrs	Category/Rmks:	RU :
From 8:00 To 17:00	9 hrs	Category/Rmks:	Drill :
From 17:00 To 17:30	0.5 hrs	Category/Rmks:	RD :
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	Flow :

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	12/14/2006	Activity:	Drill out plugs	Rig Name:		Days :	197
Daily Report Summary :	<p>Bleed off tubing to open top. RU power swivel. TIH to Plug #4. Fill hole with rig pump. Drill out plug #4. PU single 2.375" joints and TIH to Plug #5. Tag sand 40' high. Drill out sand and Plug #5. TIH to Plug #6. Drill out Plug #6 at 6186'. TIH to Plug #7. Drill out half of plug #7. Rig engine starts running rough. PU pipe 3' off of plug. Rig engine quits. Rig out of diesel. Continue to circulate. Circulate for 30 minutes. Secure well. Close in tubing side and flow well up backside. Lost a total of 45 bbls to formation during drilling operations. SDFN.</p> <p>Total Daily Oil Recovered = 24 bbls Total Daily Water Recovered = 5 bbls Total Daily Gas Recovered = 0 mcf</p> <p>Load to Recover = 96 Bbls</p>						
Daily Report Detail:	<p>Bleed off tubing to open top. RU power swivel. TIH to Plug #4. Fill hole with rig pump. Drill out plug #4. PU single 2.375" joints and TIH to Plug #5. Tag sand 40' high. Drill out sand and Plug #5. TIH to Plug #6. Drill out Plug #6 at 6186'. TIH to Plug #7. Drill out half of plug #7. Rig engine starts running rough. PU pipe 3' off of plug. Rig engine quits. Rig out of diesel. Continue to circulate. Circulate for 30 minutes. Secure well. Close in tubing side and flow well up backside. Lost a total of 45 bbls to formation during drilling operations. SDFN.</p> <p>Total Daily Oil Recovered = 24 bbls Total Daily Water Recovered = 5 bbls Total Daily Gas Recovered = 0 mcf</p> <p>Load to Recover = 96 Bbls</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 8:00	1 hrs	Category/Rmks:	RU :				
From 8:00 To 17:15	9.25 hrs	Category/Rmks:	Drill :				
From 17:15 To 17:45	0.5 hrs	Category/Rmks:	Circulate :				
From 17:45 To 18:00	0.25 hrs	Category/Rmks:	RD :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	12/15/2006	Activity:	Drill out plugs	Rig Name:		Days :	198
Daily Report Summary :	<p>Open up tubing and blow down pressure. Continue to drill on plug #7. No progress. Make a bit trip. TOOHS standing back tubing in derrick. TIH with bit and bit sub. Drill out Plug #7. TIH PU 2.375" single tubing joints. Tag sand 90' high on CIBP Plug #8. Clean out sand on Plug #8 at 7327'. Drill on Plug #8. SD drilling operation for weekend. Lost 30 bbls of water to formation during drilling. Circulate well for 45 minutes to clean up hole. Secure well. SDFWE.</p> <p>Total DailyOil Recovered = 0 bbls Total Daily Water Recovered = 35 bbls Total Daily Gas Recovered = 0 mcf</p> <p>Load to Recover = 61 Bbls</p>						
Daily Report Detail:	<p>Open up tubing and blow down pressure. Continue to drill on plug #7. No progress. Make a bit trip. TOOHS standing back tubing in derrick. TIH with bit and bit sub. Drill out Plug #7. TIH PU 2.375" single tubing joints. Tag sand 90' high on CIBP Plug #8. Clean out sand on Plug #8 at 7327'. Drill on Plug #8. SD drilling operation for weekend. Lost 30 bbls of water to formation during drilling. Circulate well for 45 minutes to clean up hole. Secure well. SDFWE.</p> <p>Total DailyOil Recovered = 0 bbls Total Daily Water Recovered = 35 bbls Total Daily Gas Recovered = 0 mcf</p> <p>Load to Recover = 61 Bbls</p>						
From 0:00 To 6:30	6.5 hrs	Category/Rmks:	Flow :				
From 6:30 To 7:30	1 hrs	Category/Rmks:	RU :				
From 7:30 To 17:15	9.75 hr	Category/Rmks:	Drill :				
From 17:15 To 18:00	0.75 hr	Category/Rmks:	Circulate :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				
Date :	12/16/2006	Activity:	Flow back frac	Rig Name:		Days :	199
Daily Report Summary :	<p>Continue to flowback frac. Flow well with 64/64" choke. Well flowing at 360 psi. Flow well throughout the day. Well flowing at 0 psi on 64/64" choke.</p> <p>Total DailyOil Recovered = 0 bbls Total Daily Water Recovered = 35 bbls Total Daily Gas Recovered = 0 mcf</p> <p>Load to Recover = 25 Bbls</p>						
Daily Report Detail:	<p>Continue to flowback frac. Flow well with 64/64" choke. Well flowing at 360 psi. Flow well throughout the day. Well flowing at 0 psi on 64/64" choke.</p> <p>Total DailyOil Recovered = 0 bbls Total Daily Water Recovered = 35 bbls Total Daily Gas Recovered = 0 mcf</p> <p>Load to Recover = 25 Bbls</p>						
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	12/17/2006	Activity:	Flow back frac	Rig Name:		Days :	200
Daily Report Summary :	<p>Continue to flowback frac. Flow well with 64/64" choke. Well flowing at 0 psi. Flow well throughout the day. Well flowing at 1800 hours at 0 psi on 64/64" choke.</p> <p>Total Daily Oil Recovered = 0 bbls Total Daily Water Recovered = 55 bbls Total Daily Gas Recovered = 0 mcf</p> <p>Load to Recover = -30 Bbls</p> <p>ALL LOAD RECOVERED !!!!</p>						
Daily Report Detail:	<p>Continue to flowback frac. Flow well with 64/64" choke. Well flowing at 0 psi. Flow well throughout the day. Well flowing at 1800 hours at 0 psi on 64/64" choke.</p> <p>Total Daily Oil Recovered = 0 bbls Total Daily Water Recovered = 55 bbls Total Daily Gas Recovered = 0 mcf</p> <p>Load to Recover = -30 Bbls</p> <p>ALL LOAD RECOVERED !!!!</p>						

From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :
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Date :	12/18/2006	Activity:	Drill	Rig Name:		Days :	201
Daily Report Summary :	<p>Well left open overnight. Flowed a total of 15 bbls of water. Held Safety Meeting. RU to pull tubing. POH from EOT at 7458'. Change out old bit. PU new 4 3/4 bit. TIH. Tag at 7335. RU swivel. Establish circulation. Commence drilling. Move plug 30'. Make connection. Start drilling. Bit quit turning and pipe was hung up in the hole. Work pipe free. Commence drilling. After 30 minutes of drilling, pipe is stuck again. Work pipe free. Lay down swivel. Lay down 10 jts. SDFN.</p>						
Daily Report Detail:	<p>Well left open overnight. Flowed a total of 15 bbls of water. Held Safety Meeting. RU to pull tubing. POH from EOT at 7458'. Change out old bit. PU new 4 3/4 bit. TIH. Tag at 7335. RU swivel. Establish circulation. Commence drilling. Move plug 30'. Make connection. Start drilling. Bit quit turning and hung up in the hole. Work pipe free. Commence drilling. After 30 minutes of drilling, pipe is stuck again. Work pipe free. Lay down swivel. Lay down 10 jts. SDFN.</p>						

From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :
From 7:00 To 10:00	3 hrs	Category/Rmks:	TOOH :
From 10:00 To 13:00	3 hrs	Category/Rmks:	TIH :
From 13:00 To 18:00	5 hrs	Category/Rmks:	Other :
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :

Date :	12/19/2006	Activity:	TOOH	Rig Name:		Days :	202
Daily Report Summary :	<p>Well shut in overnight. SICP 400 psi. Well bled down with no fluid recovery. Held Safety Meeting. Begin tripping out of the hole, laying down 2 3/8 tubing. Stopped to unload 2 7/8 L-80 tubing. Finish pulling out of the hole. Lay down bit and bit sub. Move 2 3/8 tubing off of rig pipe racks. Start moving 2 7/8 tubing to pipe racks. Pulling unit is settling in the ground to a point that we have an unsafe condition. We are going to rig down pulling unit and excavate area around well head. SDFN. Leave well shut in. SICP 0 psi.</p>						
Daily Report Detail:	<p>Well shut in overnight. SICP 400 psi. Well bled down with no fluid recovery. Held Safety Meeting. Begin tripping out of the hole, laying down 2 3/8 tubing. Stopped to unload 2 7/8 L-80 tubing. Finish pulling out of the hole. Lay down bit and bit sub. Move 2 3/8 tubing off of rig pipe racks. Start moving 2 7/8 tubing to pipe racks. Pulling unit is settling in the ground to a point that we have an unsafe condition. We are going to rig down pulling unit and excavate area around well head. SDFN. Leave well shut in. SICP 0 psi.</p>						
From 0:00 To 9:00	9 hrs	Category/Rmks:	SICP :				
From 9:00 To 16:00	7 hrs	Category/Rmks:	TOOH :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SICP :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot		
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.							
Date :	12/20/2006	Activity:	Construction	Rig Name:	Red Rocks Well Service#1	Days :	203
Daily Report Summary :		Well shut in overnight. SICP 400 psi. Held Safety Meeting. RD Red Rocks Rig. Move rig ahead. Wait on Mountain Region Construction to move in Backhoe to excavate wet soil. Backhoe did not show up by 1600 hrs. Sent rig crew home. RD Pure Energy Flow testers in preparation for moving to GTS 36-11S. Shut down for the night.					
Daily Report Detail:		Well shut in overnight. SICP 400 psi. Held Safety Meeting. RD Red Rocks Rig. Move rig ahead. Wait on Mountain Region Construction to move in Backhoe to excavate wet soil. Backhoe did not show up by 1600 hrs. Sent rig crew home. RD Pure Energy Flow testers in preparation for moving to GTS 36-11S. Shut down for the night.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 17:00	9 hrs	Category/Rmks:	RD :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				
From 0:00 To	0 hrs	Category/Rmks:	:				
Date :	12/21/2006	Activity:	TIH	Rig Name:	Red Rocks Well Service#1	Days :	204
Daily Report Summary :		Well shut in overnight. SICP 500 psi. Held Safety Meeting. Dug out dirt 10' wide and 4' deep for the length of the rig. Filled hole with pit run and packed with back hoe and dump truck. MIRU Red Rocks rig 1. Begin to PU new 2 7/8 tubing. TIH with 50 jts. SDFN. SICP 30 psi.					
Daily Report Detail:		Well shut in overnight. SICP 500 psi. Held Safety Meeting. Dug out dirt 10' wide and 4' deep for the length of the rig. Filled hole with pit run and packed with back hoe and dump truck. MIRU Red Rocks rig 1. Begin to PU new 2 7/8 tubing. TIH with 50 jts. SDFN. SICP 30 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SICP :				
From 7:00 To 14:00	7 hrs	Category/Rmks:	Other :				
From 14:00 To 16:00	2 hrs	Category/Rmks:	RU :				
From 16:00 To 18:00	2 hrs	Category/Rmks:	TIH :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SICP :				
Date :	12/22/2006	Activity:	Drill	Rig Name:	Red Rocks Well Service#1	Days :	205
Daily Report Summary :		Well shut in. SICP 390 psi. Bled down well. Commence picking up new 2 7/8 pipe. Tag up with 223 jts. 7358'. RU to drill. Start drilling on plug. Make 10'. Bit kept getting hung up. Appears that there is so much plug debris on top of CIBP that the rubber and plug parts continue to hamper drilling. Circulate clean. Pull tubing up 50'. Shut down till Tuesday. SICP 100 psi.					
Daily Report Detail:		Well shut in. SICP 390 psi. Bled down well. Commence picking up new 2 7/8 pipe. Tag up with 223 jts. 7358'. RU to drill. Start drilling on plug. Make 10'. Bit kept getting hung up. Appears that there is so much plug debris on top of CIBP that the rubber and plug parts continue to hamper drilling. Circulate clean. Pull tubing up 50'. Shut down till Tuesday. SICP 100 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 14:00	7 hrs	Category/Rmks:	TIH :				
From 14:00 To 17:00	3 hrs	Category/Rmks:	Drill :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFWE :				
Date :	12/23/2006	Activity:	Cost adjustment	Rig Name:	Red Rocks Well Service#1	Days :	206
Daily Report Summary :		Cost adjustment					
Daily Report Detail:							
Date :	12/24/2006	Activity:	Cost adjustment	Rig Name:	Red Rocks Well Service#1	Days :	207
Daily Report Summary :		Cost adjustment.					
Daily Report Detail:							
Date :	12/25/2006	Activity:	SI	Rig Name:	Red Rocks Well Service#1	Days :	208
Daily Report Summary :		Well shut in till Tuesday.					
Daily Report Detail:		Well shut in until Tuesday.					

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	12/26/2006	Activity:	Drill	Rig Name:	Red Rocks Well Service#1	Days :	209
Daily Report Summary :	Well shut in over holiday. Held Safety Meeting. SICP 420 psi. Bled well down. Establish circulation. Begin drilling at 7358. Drilled on plug for 3 hours. Plug fell. PU tubing, following plug to 8000'. Plug stopped. Continued to drill on plug. Made 8". Circulate hole clean. Pull up 40'. SDFN. Shut in well.						
Daily Report Detail:	Well shut in over holiday. Held Safety Meeting. SICP 420 psi. Bled well down. Establish circulation. Begin drilling at 7358. Drilled on plug for 3 hours. Plug fell. PU tubing, following plug to 8000'. Plug stopped. Continued to drill on plug. Made 8". Circulate hole clean. Pull up 40'. SDFN. Shut in well.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE :				
From 7:00 To 18:00	11 hrs	Category/Rmks:	Drill :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				
Date :	12/27/2006	Activity:	Drill	Rig Name:	Red Rocks Well Service#1	Days :	210
Daily Report Summary :	Well shut in overnight. SICP 300 psi. Begin drilling on plug at 8000'. Drilled thru plug and chased plug to 8170'. Started drilling on plug. Could not get bit to torque up. Decided to trip bit. TOOH to 3000'. SDFN. SICP 78 psi. SDFN.						
Daily Report Detail:	Well shut in overnight. SICP 300 psi. Begin drilling on plug at 8000'. Drilled thru plug and chased plug to 8170'. Started drilling on plug. Could not get bit to torque up. Decided to trip bit. TOOH to 3000'. SDFN. SICP 78 psi. SDFN.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 15:00	7 hrs	Category/Rmks:	Drill :				
From 15:00 To 0:00	9 hrs	Category/Rmks:	SDFN :				
Date :	12/28/2006	Activity:	Drill out plugs	Rig Name:		Days :	211
Daily Report Summary :	SICP 0 psi. SITP 0 psi. Finish TOOH with tubing. PU weatherford 2.875" motors, mill, and dual action jars. TIH with BHA. Stop TIH at 7567'. Fill hole with rig pump. Establish circulation at 1 bpm with rig pump. Try to go down with motors. Cannot get past 7051'. TOOH with BHA. Lay down jars. Scuff marks on sides of mill and on change over from 2.875" tubing to jars. TIH with 2.875" motors and 4.75" mill. TIH with 20 stands. Secure well. SDFN.						
Daily Report Detail:	SICP 0 psi. SITP 0 psi. Finish TOOH with tubing. PU weatherford 2.875" motors, mill, and dual action jars. TIH with BHA. Stop TIH at 7567'. Fill hole with rig pump. Establish circulation at 1 bpm with rig pump. Try to go down with motors. Cannot get past 7051'. TOOH with BHA. Lay down jars. Scuff marks on sides of mill and on change over from 2.875" tubing to jars. TIH with 2.875" motors and 4.75" mill. TIH with 20 stands. Secure well. SDFN..						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	TOOH :				
From 9:00 To 14:00	5 hrs	Category/Rmks:	TIH :				
From 14:00 To 16:30	2.5 hrs	Category/Rmks:	TOOH :				
From 16:30 To 17:30	1 hrs	Category/Rmks:	TIH :				
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	SDFN :				
Date :	12/29/2006	Activity:	Drill out plugs	Rig Name:		Days :	212
Daily Report Summary :	SICP 0 psi. SITP 0 psi. PU 2.875" motors and 4.75" 4 bladed mill. TIH with Mill and motors W/2.875" tubing. Tag up at 7051'. TOOH with motors and mill. Lay down motors and mill. PU 4.625" mill and 2.875" motors. TIH with new mill and motors. Tag up again at 7053'. TOOH. Lay down motors and mill. Release motorman. Secure well. SDFN.						
Daily Report Detail:	SICP 0 psi. SITP 0 psi. PU 2.875" motors and 4.75" 4 bladed mill. TIH with Mill and motors W/2.875" tubing. Tag up at 7051'. TOOH with motors and mill. Lay down motors and mill. PU 4.625" mill and 2.875" motors. TIH with new mill and motors. Tag up again at 7053'. TOOH. Lay down motors and mill. Release motorman. Secure well. SDFN.						
From 0:00 To 6:30	6.5 hrs	Category/Rmks:	SDFN :				
From 6:30 To 8:30	2 hrs	Category/Rmks:	TIH :				
From 8:30 To 11:00	2.5 hrs	Category/Rmks:	TOOH :				
From 11:00 To 13:30	2.5 hrs	Category/Rmks:	TIH :				
From 13:30 To 16:00	2.5 hrs	Category/Rmks:	TOOH :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	12/30/2006	Activity:	SDFWE	Rig Name:		Days :	213
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				
Date :	12/31/2006	Activity:	SDFWE	Rig Name:		Days :	214
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				
Date :	1/1/2007	Activity:	SDFWE	Rig Name:		Days :	215
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				
Date :	1/2/2007	Activity:	Drill out plugs	Rig Name:		Days :	216
Daily Report Summary :	SICP 0 psi. SITP 0 psi. Blow down well. Well dead. PU 4.625" 4 bladed mill and tubing sub. TIH with bit and sub. Tag up at 7051'. RU power swivel. Fill casing and tubing with rig pump. Drill on plug. Monitor returns for cuttings. Make 4' of hole quickly. Getting composite plug parts in returns. Continue to drill on plug. Drill on solid plug. Continue to see composite plug parts in returns. Break through plug after 1.5 hours of drilling. TIH to 8000'. Tag plug again. Continue to drill on plug. Rig pump went down. Pull out rubber pieces from various plugs. Put pump back together. Continue to drill. Pump down again. Pull apart pump and repair. Secure well. SDFN.						
Daily Report Detail:	SICP 0 psi. SITP 0 psi. Blow down well. Well dead. PU 4.625" 4 bladed mill and tubing sub. TIH with bit and sub. Tag up at 7051'. RU power swivel. Fill casing and tubing with rig pump. Drill on plug. Monitor returns for cuttings. Make 4' of hole quickly. Getting composite plug parts in returns. Continue to drill on plug. Drill on solid plug. Continue to see composite plug parts in returns. Break through plug after 1.5 hours of drilling. TIH to 8000'. Tag plug again. Continue to drill on plug. Rig pump went down. Pull out rubber pieces from various plugs. Put pump back together. Continue to drill. Pump down again. Pull apart pump and repair. Secure well. SDFN.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 8:00	1 hrs	Category/Rmks:	RU :				
From 8:00 To 10:30	2.5 hrs	Category/Rmks:	TIH :				
From 10:30 To 15:00	4.5 hrs	Category/Rmks:	Drill :				
From 15:00 To 15:30	0.5 hrs	Category/Rmks:	Other :				
From 15:30 To 16:30	1 hrs	Category/Rmks:	Drill :				
From 16:30 To 17:15	0.75 hr	Category/Rmks:	Other :				
From 17:15 To 0:00	0.75 hr	Category/Rmks:	SDFN :				
Date :	1/3/2007	Activity:	Drill out plugs	Rig Name:		Days :	217
Daily Report Summary :	SICP 0 psi. SITP 0 psi. Continue to drill on floating plug at 8000'. Rig pump went down. Repair pump. Getting back some cast iron with lots of rubber and fiberglass. Plug finally lets go. TIH 40'. Tag up plug at 8045'. Continue to drill on plug. Power swivel motor went down. TOOH with 4.625" bit and tubing. Stand tubing in derrick. Lay down bit. Secure well. SDFN. Lose 30 bbls to formation.						
Daily Report Detail:	SICP 0 psi. SITP 0 psi. Continue to drill on floating plug at 8000'. Rig pump went down. Repair pump. Getting back some cast iron with lots of rubber and fiberglass. Plug finally lets go. TIH 40'. Tag up plug at 8045'. Continue to drill on plug. Power swivel motor went down. TOOH with 4.625" bit and tubing. Stand tubing in derrick. Lay down bit. Secure well. SDFN. Lose 30 bbls to formation.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 7:45	0.75 hr	Category/Rmks:	RU :				
From 7:45 To 8:30	0.75 hr	Category/Rmks:	Drill :				
From 8:30 To 9:30	1 hrs	Category/Rmks:	Other :				
From 9:30 To 13:00	3.5 hrs	Category/Rmks:	Drill :				
From 13:00 To 13:30	0.5 hrs	Category/Rmks:	Other :				
From 13:30 To 16:00	2.5 hrs	Category/Rmks:	TOOH :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	1/4/2007	Activity:	Drill out plugs	Rig Name:		Days :	218
Daily Report Summary :	SICP 0 psi. SITP 0 psi. TIH with 2.875" tubing and 4.625 bit and weatherford motors. Tag plug at 7960', which is 40' high. Drill on plug for a couple of hours. Getting back some plug parts. Break through and push plug back to 8000'. Continue to drill on plug. Towards the end of the day, start to see sand and pea size rocks which could be formation. Secure well SDFN						
Daily Report Detail:	SICP 0 psi. SITP 0 psi. TIH with 2.875" tubing and 4.625 bit and weatherford motors. Tag plug at 7960', which is 40' high. Drill on plug for a couple of hours. Getting back some plug parts. Break through and push plug back to 8000'. Continue to drill on plug. Towards the end of the day, start to see sand and pea size rocks which could be formation. Secure well SDFN..						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	RU :				
From 9:00 To 17:00	8 hrs	Category/Rmks:	Drill :				
From 17:00 To 18:00	1 hrs	Category/Rmks:	Circulate :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				

Date :	1/5/2007	Activity:	Drill out plugs	Rig Name:		Days :	219
Daily Report Summary :	RU rig pump. Rig broke down. Shut down to fix an oil line. Continue to drill with motors. See magnetized metal and some small rocks the size of sand grains. Check samples every 15 minutes. Next samples show very little metal but more rocks. Get about a dozen small rocks the size of sand grains with 2 pieces of magnetized metal. Next sample showed several shale rocks the size of nickels or quarters. SD. Lay down 1 joint. Circulate for 1 hour to clean up hole. TOO H with motors and mill. Lay down mill. Mill appears to be in good shape. Has some wear on the outside edge but looks good other than that. PU Weatherford BP. TIH with weatherford BP. Set BP at 3510'. Pressure test to 2100 psi. Casing holds. Hold pressure for 10 minutes. No bleed off observed. TIH and latch on to BP. Release BP. Stand back 2 stands. Pressure up well to 400 psi. Secure well. SDFN.						
Daily Report Detail:	RU rig pump. Rig broke down. Shut down to fix an oil line. Continue to drill with motors. See magnetized metal and some small rocks the size of sand grains. Check samples every 15 minutes. Next samples show very little metal but more rocks. Get about a dozen small rocks the size of sand grains with 2 pieces of magnetized metal. Next sample showed several shale rocks the size of nickels or quarters. SD. Lay down 1 joint. Circulate for 1 hour to clean up hole. TOO H with motors and mill. Lay down mill. Mill appears to be in good shape. Has some wear on the outside edge but looks good other than that. PU Weatherford BP. TIH with weatherford BP. Set BP at 3510'. Pressure test to 2100 psi. Casing holds. Hold pressure for 10 minutes. No bleed off observed. TIH and latch on to BP. Release BP. Stand back 2 stands. Pressure up well to 400 psi. Secure well. SDFN.						
From 0:00 To 8:30	8.5 hrs	Category/Rmks:	SDFN :				
From 8:30 To 9:00	0.5 hrs	Category/Rmks:	RU :				
From 9:00 To 10:00	1 hrs	Category/Rmks:	Other : broke down again				
From 10:00 To 11:15	.25 hr	Category/Rmks:	Drill :				
From 11:15 To 15:00	3.75 hr	Category/Rmks:	TOOH :				
From 15:00 To 16:30	1.5 hrs	Category/Rmks:	TIH :				
From 16:30 To 17:00	0.5 hrs	Category/Rmks:	Other :				
From 17:00 To 18:00	1 hrs	Category/Rmks:	Other :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	1/6/2007	Activity:	Wireline	Rig Name:		Days :	220
Daily Report Summary :	MIRU Pure wireline. TOOH with tubing. Stand back tubing in derrick. RU rig pump. Fill casing. TIH with Collar locator and tag up CIBP at 8164'. TOOH with collar locator. PU 4.5" impression block. TIH with impression block. Tag up with impression block at 4060'. TOOH with impression block. Lay down block and inspect. Block had 2 sharp indentations 180 degrees apart. Block also had lots of wear around the OD. RD pure wireline. Secure well SDFN.						
Daily Report Detail:	MIRU Pure wireline. TOOH with tubing. Stand back tubing in derrick. RU rig pump. Fill casing. TIH with Collar locator and tag up CIBP at 8164'. TOOH with collar locator. PU 4.5" impression block. TIH with impression block. Tag up with impression block at 4060'. TOOH with impression block. Lay down block and inspect. Block had 2 sharp indentations 180 degrees apart. Block also had lots of wear around the OD. RD pure wireline. Secure well SDFN.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	TOOH :				
From 8:30 To 11:00	2.5 hrs	Category/Rmks:	Wireline :				
From 11:00 To 12:00	1 hrs	Category/Rmks:	RD :				
From 12:00 To 0:00	12 hrs	Category/Rmks:	SDFN :				
Date :	1/7/2007	Activity:	SDFWE	Rig Name:		Days :	221
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				
Date :	1/8/2007	Activity:	SDFWE	Rig Name:		Days :	222
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 13:00	6 hrs	Category/Rmks:	Other :				
From 13:00 To 0:00	11 hrs	Category/Rmks:	SDFN :				
Date :	1/9/2007	Activity:	Rig Maintenance	Rig Name:		Days :	223
Daily Report Summary :	Workover rig down for repairs. Hydraulic problem. Fix Power swivel motor. Change out hydraulic hoses. Secure well. SDFN.						
Daily Report Detail:	Workover rig down for repairs. Hydraulic problem. Fix Power swivel motor. Change out hydraulic hoses. Secure well. SDFN..						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				
Date :	1/10/2007	Activity:	TIH/TOOH	Rig Name:		Days :	224
Daily Report Summary :							
Daily Report Detail:	Continue to work on rig repairs. Rig repaired at 1200 hours. PU 4.25" tapered mill and 4.75" watermelon mill. TIH with tubing. Tag solid at 7195'. Drill on solid object for 15 minutes. Make about an inch. Shut down. TOOH. Lay down watermelon mill and tapered mill. Evaluate mills. Tagged on watermelon mill by the wear pattern. Secure well. SDFN.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 12:00	5 hrs	Category/Rmks:	Other :				
From 12:00 To 14:00	2 hrs	Category/Rmks:	TIH :				
From 14:00 To 14:30	0.5 hrs	Category/Rmks:	Circulate :				
From 14:30 To 14:45	.25 hr	Category/Rmks:	Drill :				
From 14:45 To 15:00	.25 hr	Category/Rmks:	Circulate :				
From 15:00 To 17:15	.25 hr	Category/Rmks:	TOOH :				
From 17:15 To 0:00	.75 hr	Category/Rmks:	SDFN :				
Date :	1/11/2007	Activity:	Rig Maintenance	Rig Name:		Days :	225
Daily Report Summary :	Rig PTO broken down. Shut down for parts. Secure well. SDFN.						
Daily Report Detail:	Rig PTO broken down. Shut down for parts. Secure well. SDFN.						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	1/12/2007	Activity:	Drill out plugs	Rig Name:		Days :	226
Daily Report Summary :	Open up backside and blowdown well. Repair rig. PU 4.25" tapered mill and 4.75" watermelon mill. TIH with mills and 2.875" Tubing. Tag up at 7195'. Drill on tight spot for 3 hours. Recover small pieces of metal flakes. Drill 5' total. Break through. Drop down below tight spot. Pull 25,000 lbs over weight. Work pipe up and down below tight spot. Pull over 25000 lbst anywhere below tight spot. Pull back through tight spot. Tight spot now shows no appreciable drag. Work pipe above and below tight spot several times. Still pulls over weight below tight spot and no overweight above. TOOH with tubing and mills. Lay down mills. Watermelon mill shows some wear just below 4.75" OD. Secure well. SDFN.						
Daily Report Detail:	Open up backside and blowdown well. Repair rig. PU 4.25" tapered mill and 4.75" watermelon mill. TIH with mills and 2.875" Tubing. Tag up at 7195'. Drill on tight spot for 3 hours. Recover small pieces of metal flakes. Drill 5' total. Break through. Drop down below tight spot. Pull 25,000 lbs over weight. Work pipe up and down below tight spot. Pull over 25000 lbst anywhere below tight spot. Pull back through tight spot. Tight spot now shows no appreciable drag. Work pipe above and below tight spot several times. Still pulls over weight below tight spot and no overweight above. TOOH with tubing and mills. Lay down mills. Watermelon mill shows some wear just below 4.75" OD. Secure well. SDFN.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 10:30	3.5 hrs	Category/Rmks:	Other :				
From 10:30 To 12:30	2 hrs	Category/Rmks:	TIH :				
From 12:30 To 13:00	0.5 hrs	Category/Rmks:	Other :				
From 13:00 To 13:30	0.5 hrs	Category/Rmks:	RU : power swivel				
From 13:30 To 16:00	2.5 hrs	Category/Rmks:	Drill :				
From 16:00 To 17:30	1.5 hrs	Category/Rmks:	TOOH :				
From 17:30 To 18:00	0.5 hrs	Category/Rmks:	RD :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				
Date :	1/13/2007	Activity:	SDFWE	Rig Name:		Days :	227
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				
Date :	1/14/2007	Activity:	SDFWE	Rig Name:		Days :	228
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				
Date :	1/15/2007	Activity:	Mill	Rig Name:	Red Rocks Well Service#1	Days :	229
Daily Report Summary :	Shut in over weekend. SICP 280 psi. Held Safety Meeting. PU 4 1/4 Tapered mill. Run 2 jts and then run 4 5/8 Watermelon mill. TIH and tag at 8070'. RU pump to circulate well. Establish circulation. Commence milling. Mill to 8140'. Pull up and circulate clean. SDFN.						
Daily Report Detail:	Shut in over weekend. SICP 280 psi. Held Safety Meeting. PU 4 1/4 Tapered mill. Run 2 jts and then run 4 5/8 Watermelon mill. TIH and tag at 8070'. RU pump to circulate well. Establish circulation. Commence milling. Mill to 8140'. Pull up and circulate clean. SDFN.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFWE :				
From 8:00 To 12:00	4 hrs	Category/Rmks:	TIH :				
From 12:00 To 18:00	6 hrs	Category/Rmks:	Circulate :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	1/16/2007	Activity:	Mill	Rig Name:		Days :	230
Daily Report Summary :	SICP 20 psi. Held Safety Meeting. MIRU Weatherford Foam Unit. Bled down well. Commence circulation. Mill from 8140 to 8200'. Tag plug. Circulate clean. Bleed down well. TOO. Lay down 4 5/8 "Watermelon Mill and tapered 4 1/4 mill. SDFN. Drain flow back tank. Fill tank with fresh water. SI well.						
Daily Report Detail:	SICP 20 psi. Held Safety Meeting. MIRU Weatherford Foam Unit. Bled down well. Commence circulation. Mill from 8140 to 8200'. Tag plug. Circulate clean. Bleed down well. TOO. Lay down 4 5/8 "Watermelon Mill and tapered 4 1/4 mill. SDFN. Drain flow back tank. Fill tank with fresh water. SI well.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 9:00	1 hrs	Category/Rmks:	MIRU :				
From 9:00 To 14:00	5 hrs	Category/Rmks:	Circulate :				
From 14:00 To 17:00	3 hrs	Category/Rmks:	TOOH :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				

Date :	1/17/2007	Activity:	Drill	Rig Name:	Red Rocks Well Service#1	Days :	231
Daily Report Summary :	SICP 150 psi. Held Safety Meeting. Bled down well. PU 4 5/8 mill. TIH to 3700'. Tag up. Drill on plug for 40 minutes. Plug fell. TIH to 7970'. Tag up. RU swivel. Drill for 20 minutes. Plug fell away. RIH to 8002'. Attempted to pull up 1 jt and found that could not pull up past 7980'. Pipe was free going down. PU next joint with swivel. Go down to 8020'. Tag up. Attempt to pull up and could not work free. Continued to work pipe until pipe was free as far as going down. Left mill at 8030'. Circulated clean. SDFN. SICP 20 psi.						
Daily Report Detail:	SICP 150 psi. Held Safety Meeting. Bled down well. PU 4 5/8 mill. TIH to 3700'. Tag up. Drill on plug for 40 minutes. Plug fell. TIH to 7970'. Tag up. RU swivel. Drill for 20 minutes. Plug fell away. RIH to 8002'. Attempted to pull up 1 jt and found that could not pull up past 7980'. Pipe was free going down. PU next joint with swivel. Go down to 8020'. Tag up. Attempt to pull up and could not work free. Continued to work pipe until pipe was free as far as going down. Left mill at 8030'. Circulated clean. SDFN. SICP 20 psi..						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 10:00	2 hrs	Category/Rmks:	TIH :				
From 10:00 To 11:00	1 hrs	Category/Rmks:	Drill :				
From 11:00 To 14:00	3 hrs	Category/Rmks:	TIH :				
From 14:00 To 18:00	4 hrs	Category/Rmks:	Drill :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				

Date :	1/18/2007	Activity:	Drill	Rig Name:	Red Rocks Well Service#1	Days :	232
Daily Report Summary :	Well shut in overnight. SICP 100 psi. Held Safety Meeting. Bled well down. Established circulation with Weatherford Foam Unit. Began drilling at 8030'. Circulated down to 8200'. Tagged up at that depth. Drilled for 4 hours, making only 3'. Pull off bottom and circulate clean. Begin tripping out of the hole. Could not pull past 7980'. Worked pipe and still could not move pipe. RU swivel and attempt to turn pipe thru bad spot. After 2 hours of turning pipe, still could not move past 7980'. Circulated clean. Shut down for the night. SICP 10 psi.						
Daily Report Detail:	Well shut in overnight. SICP 100 psi. Held Safety Meeting. Bled well down. Established circulation with Weatherford Foam Unit. Began drilling at 8030'. Circulated down to 8200'. Tagged up at that depth. Drilled for 4 hours, making only 3'. Pull off bottom and circulate clean. Begin tripping out of the hole. Could not pull past 7980'. Worked pipe and still could not move pipe. RU swivel and attempt to turn pipe thru bad spot. After 2 hours of turning pipe, still could not move past 7980'. Circulated clean. Shut down for the night. SICP 10 psi.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 18:00	10 hrs	Category/Rmks:	Drill :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	1/19/2007	Activity:	Drill	Rig Name:		Days :	233
Daily Report Summary :	Well shut in overnight. SICP 100 psi. Held Safety Meeting. Tubing and mill would still not pull past 7980'. Worked to drill up thru tight-spot. Attempted to Jar thru tight spot. Switched to pumping straight water to pull thru tight-spot. Still could not get free. Shut down for the weekend. Released Weatherford foam unit. SICP 0 psi.						
	Water gain is approx. 100 bbls per day.						
Daily Report Detail:	Well shut in overnight. SICP 100 psi. Held Safety Meeting. Tubing and mill would still not pull past 7980'. Worked to drill up thru tight-spot. Attempted to Jar thru tight spot. Switched to pumping straight water to pull thru tight-spot. Still could not get free. Shut down for the weekend. Released Weatherford foam unit. SICP 0 psi.						
	Water gain is approx. 100 bbls per day.						
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	SDFN :				
From 7:30 To 18:00	0.5 hr	Category/Rmks:	Circulate :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFWE :				
Date :	1/20/2007	Activity:	SDFWE	Rig Name:	Red Rocks Well Service#1	Days :	234
Daily Report Summary :	SDFWE						
Daily Report Detail:							
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				
Date :	1/21/2007	Activity:	SDFWE	Rig Name:	Red Rocks Well Service#1	Days :	235
Daily Report Summary :	SDFWE						
Daily Report Detail:							
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				
Date :	1/22/2007	Activity:	TOOH	Rig Name:	Red Rocks Well Service#1	Days :	236
Daily Report Summary :	Well shut in over weekend. SICP 200 psi. Bled well down. Held Safety Meeting. TIH with 5 jts. Tag bottom. Turn pipe to the left and unscrew pipe 5 jts down. Pull out 2 jts and take string float out of tubing. TIH and screw into tubing string. Wait on wireline. MIRU Weatherford Wireline. PU Chemical Cutter and RIH. Cut tubing at 7109'(9' above collar). POH with wireline. Lay down tools. Pull up on tubing and determine that tubing is free. RDMO Weatherford Wireline. TOOH with tubing. SDFN. SICP 0 psi						
Daily Report Detail:	Well shut in over weekend. SICP 200 psi. Bled well down. Held Safety Meeting. TIH with 5 jts. Tag bottom. Turn pipe to the left and unscrew pipe 5 jts down. Pull out 2 jts and take string float out of tubing. TIH and screw into tubing string. Wait on wireline. MIRU Weatherford Wireline. PU Chemical Cutter and RIH. Cut tubing at 7109'(9' above collar). POH with wireline. Lay down tools. Pull up on tubing and determine that tubing is free. RDMO Weatherford Wireline. TOOH with tubing. SDFN. SICP 0 psi.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 10:00	2 hrs	Category/Rmks:	Other :				
From 10:00 To 13:00	3 hrs	Category/Rmks:	WOO :				
From 13:00 To 15:00	2 hrs	Category/Rmks:	Wireline :				
From 15:00 To 17:00	2 hrs	Category/Rmks:	TOOH :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	1/23/2007	Activity:	Fishing	Rig Name:		Days :	237
Daily Report Summary :	Well shut in overnight. SICP 100 psi. PU 4 11/16 overshot and 3" jars. TIH. Tag at 3750'. Attempted to work down hole. Could not get any deeper. TOO. WOT. PU 4 3/4 tapered mill. TIH to 3650'. SDFN. Will PU new swivel in the morning. SICP 0 psi.						
Daily Report Detail:	Well shut in overnight. SICP 100 psi. PU 4 11/16 overshot and 3" jars. TIH. Tag at 3750'. Attempted to work down hole. Could not get any deeper. TOO. WOT. PU 4 3/4 tapered mill. TIH to 3650'. SDFN. Will PU new swivel in the morning. SICP 0 psi.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	TIH :				
From 9:00 To 11:00	2 hrs	Category/Rmks:	Other :				
From 11:00 To 13:00	2 hrs	Category/Rmks:	TOOH :				
From 13:00 To 15:00	2 hrs	Category/Rmks:	WOO :				
From 15:00 To 17:00	2 hrs	Category/Rmks:	TIH :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				

Date :	1/24/2007	Activity:	Fishing	Rig Name:		Days :	238
Daily Report Summary :	Well shut in overnight. SICP 100 psi. TIH with String Mill. Tag at 3750'. RU swivel. Mill for 1 hour till tubing and mill would move up and down without drag. RD swivel. TIH to 4650'. Tag up. RU Power Swivel. Work thru tight spot with swivel until mill could move up and down without drag or wt loss. RD swivel. TIH to 7100'. TOO to 5100'. Found tight spot. RU Swivel. Work thru tight spot. RD Swivel. TOO with 4 3/4" String mill. PU 3 3/8 overshot and 3 1/8" jars. TIH to 5500'. SDFN. SICP 10 psi.						
Daily Report Detail:	Well shut in overnight. SICP 100 psi. TIH with String Mill. Tag at 3750'. RU swivel. Mill for 1 hour till tubing and mill would move up and down without drag. RD swivel. TIH to 4650'. Tag up. RU Power Swivel. Work thru tight spot with swivel until mill could move up and down without drag or wt loss. RD swivel. TIH to 7100'. TOO to 5100'. Found tight spot. RU Swivel. Work thru tight spot. RD Swivel. TOO with 4 3/4" String mill. PU 3 3/8 overshot and 3 1/8" jars. TIH to 5500'. SDFN. SICP 10 psi.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 9:00	1 hrs	Category/Rmks:	TIH :				
From 9:00 To 10:00	1 hrs	Category/Rmks:	Drill :				
From 10:00 To 11:00	1 hrs	Category/Rmks:	TIH :				
From 11:00 To 12:00	1 hrs	Category/Rmks:	Drill :				
From 12:00 To 13:00	1 hrs	Category/Rmks:	TIH :				
From 13:00 To 15:00	2 hrs	Category/Rmks:	TOOH :				
From 15:00 To 17:00	2 hrs	Category/Rmks:	TIH :				

Date :	1/25/2007	Activity:	Fishing	Rig Name:	Red Rocks Well Service#1	Days :	239
Daily Report Summary :	Well shut in overnight. SICP 110 psi. Held Safety Meeting. TIH from 5500' to 7100' with overshot and jars. Turn overshot over pipe. Latch onto fish. TOO 5 jts to first tight spot. Jar on fish for 90 minutes until freeing fish. Pull 1 more joint and pull into 1 more tight spot. Jar for 30 minutes to free fish. Finish tripping out of hole. Lay down Jars and overshot. TIH with tubing, open-ended. Prepare to lay down tubing. SDFN. SICP 20 psi.						
Daily Report Detail:	Well shut in overnight. SICP 110 psi. Held Safety Meeting. TIH from 5500' to 7100' with overshot and jars. Turn overshot over pipe. Latch onto fish. TOO 5 jts to first tight spot. Jar on fish for 90 minutes until freeing fish. Pull 1 more joint and pull into 1 more tight spot. Jar for 30 minutes to free fish. Finish tripping out of hole. Lay down Jars and overshot. TIH with tubing, open-ended. Prepare to lay down tubing. SDFN. SICP 20 psi.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	TIH :				
From 9:00 To 12:00	3 hrs	Category/Rmks:	Other :				
From 12:00 To 14:00	2 hrs	Category/Rmks:	TOOH :				
From 14:00 To 15:00	1 hrs	Category/Rmks:	RD :				
From 15:00 To 17:00	2 hrs	Category/Rmks:	TIH :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	1/26/2007	Activity:	Lay Down tubing	Rig Name:		Days :	240
Daily Report Summary :	Well shut in overnight. SICP 0 psi. Held Safety Meeting. Commence laying down tubing. Lay down 246 jts. Place thread protectors on pipe. Move pipe to side of location. ND BOP. NU Production Tree. RD pump. RD pipe racks and catwalk. RD rig. SI well. SICP 0 psi. SDFWE.						
Daily Report Detail:	Well shut in overnight. SICP 0 psi. Held Safety Meeting. Commence laying down tubing. Lay down 246 jts. Place thread protectors on pipe. Move pipe to side of location. ND BOP. NU Production Tree. RD pump. RD pipe racks and catwalk. RD rig. SI well. SICP 0 psi. SDFWE.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 15:00	8 hrs	Category/Rmks:	TOOH :				
From 15:00 To 18:00	3 hrs	Category/Rmks:	RD :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFWE :				
Date :	1/27/2007	Activity:	SDFWE	Rig Name:		Days :	241
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				
Date :	1/28/2007	Activity:	SDFWE	Rig Name:		Days :	242
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				
Date :	1/29/2007	Activity:	RDMO	Rig Name:		Days :	243
Daily Report Summary :	Well shut in overweekend. SICP 0 psi. Move rig and auxillary equipment off of location. MIRU IPS Coil Unit to drill CIBP's. SDFN. SICP 0 psi.						
Daily Report Detail:	Well shut in overweekend. SICP 0 psi. Move rig and auxillary equipment off of location. MIRU IPS Coil Unit to drill CIBP's. SDFN. SICP 0 psi.						
From 0:00 To 10:00	10 hrs	Category/Rmks:	SDFN :				
From 10:00 To 12:00	2 hrs	Category/Rmks:	RD :				
From 12:00 To 16:00	4 hrs	Category/Rmks:	MIRU :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :				
Date :	1/30/2007	Activity:	Coiled tubing	Rig Name:		Days :	244
Daily Report Summary :	Well shut in overnight. SICP 0 psi. Connect 4 5/8 mill, 2 7/8 mud motor, disconnect and jars to coil. Pull test coil. Pressure test coil to 5000 psi. Test motor. Flange to well head. Open well and RIH. Pump 1.5 bbls/min while running hole. Tag at 7025'. Increase fluid rate to 2.5 bbls/min. Mill would stall every time while tagging. Continued to drill, but only made 1.5'. Determined that motor and mill would not go thru this spot. Circulated clean. POH. Blow coil dry. SI well. SDFN. SICP 0 psi.						
Daily Report Detail:	Well shut in overnight. SICP 0 psi. Connect 4 5/8 mill, 2 7/8 mud motor, disconnect and jars to coil. Pull test coil. Pressure test coil to 5000 psi. Test motor. Flange to well head. Open well and RIH. Pump 1.5 bbls/min while running hole. Tag at 7025'. Increase fluid rate to 2.5 bbls/min. Mill would stall every time while tagging. Continued to drill, but only made 1.5'. Determined that motor and mill would not go thru this spot. Circulated clean. POH. Blow coil dry. SI well. SDFN. SICP 0 psi.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	RU :				
From 10:00 To 13:00	3 hrs	Category/Rmks:	RIH :				
From 13:00 To 16:00	3 hrs	Category/Rmks:	Drill :				
From 16:00 To 17:00	1 hrs	Category/Rmks:	TOOH :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.						
Date :	1/31/2007	Activity:	Coiled tubing	Rig Name:	Days :245	
Daily Report Summary :	Well shut in overnight. SICP 5 psi. Remove jars from motor. PU 4 3/4 mill and attach to motor. Flange up to well head. Pressure test coil. Open well head and RIH. Tag at 7027'.(Same place as yesterday). Drill to 7030'. Fell thru and RIH to 7047'. Drill 2'. POH with coil. Lay down motor. Guage mill which guaged at 4.4 on the leading edge. SDFN. SICP 0 psi. Decided to leave TD at 8200'. Will rig down in the morning.					
Daily Report Detail:	Well shut in overnight. SICP 5 psi. Remove jars from motor. PU 4 3/4 mill and attach to motor. Flange up to well head. Pressure test coil. Open well head and RIH. Tag at 7027'.(Same place as yesterday). Drill to 7030'. Fell thru and RIH to 7047'. Drill 2'. POH with coil. Lay down motor. Guage mill which guaged at 4.4 on the leading edge. SDFN. SICP 0 psi. Decided to leave TD at 8200'. Will rig down in the morning.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :			
From 7:00 To 16:00	9 hrs	Category/Rmks:	Circulate :			
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFN :			
Date :	2/1/2007	Activity:	RDMO	Rig Name:	Days :246	
Daily Report Summary :	Well Shut in overnight. SICP 30 psi. Held Safety Meeting. RDMO IPS Coil Unit. Shut down waiting on completion rig to run production string and rods. SICP 30 psi.					
Daily Report Detail:	Well Shut in overnight. SICP 30 psi. Held Safety Meeting. RDMO IPS Coil Unit. Shut down waiting on completion rig to run production string and rods. SICP 30 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :			
From 7:00 To 10:00	3 hrs	Category/Rmks:	RD :			
From 10:00 To 0:00	14 hrs	Category/Rmks:	SDFN :			
Date :	2/2/2007	Activity:	SI	Rig Name:	Days :247	
Daily Report Summary :	Well shut in waiting on completion rig					
Daily Report Detail:						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			
Date :	2/3/2007	Activity:	Cost adjustment	Rig Name:	Days :248	
Daily Report Summary :	Cost Adjustment					
Daily Report Detail:	Cost Adjustment					
Date :	2/4/2007	Activity:	SI	Rig Name:	Days :249	
Daily Report Summary :	Wait on Pulling Unit.					
Daily Report Detail:	jj					
Date :	2/5/2007	Activity:	SI	Rig Name:	Days :250	
Daily Report Summary :	Waite On Work Over Rig					
Daily Report Detail:	Waite On Work Over Rig					
Date :	2/6/2007	Activity:	SI	Rig Name:	Days :251	
Daily Report Summary :	Shut in waiting for rig.					
Daily Report Detail:	Shut in waiting for rig.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			
Date :	2/7/2007	Activity:	SI	Rig Name:	Days :252	
Daily Report Summary :	Wait on rig.					
Daily Report Detail:	Wait on completion rig.					
Date :	2/8/2007	Activity:	SI	Rig Name:	Days :253	
Daily Report Summary :	Wait on Rig. Repaired evaporation system in Reserve Pit					
Daily Report Detail:	Well shut in					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	2/9/2007	Activity:	MIRU	Rig Name:	Red Rocks Well Service#1	Days :	254
Daily Report Summary :		Well shut in. SICP 250 psi. MIRU Red Rocks well service. RU pipe racks and catwalk. Move 250 jts of L80 2 7/8 EUE tubing onto pipe racks. Collar tubing and tally tubing. SDFN. SICP 250 psi.					
Daily Report Detail:		Well shut in. SICP 250 psi. MIRU Red Rocks well service. RU pipe racks and catwalk. Move 250 jts of L80 2 7/8 EUE tubing onto pipe racks. Collar tubing and tally tubing. SDFN. SICP 250 psi.					
From 0:00 To 13:00	13 hrs	Category/Rmks:	SDFN :				
From 13:00 To 17:00	4 hrs	Category/Rmks:	MIRU :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFWE :				

Date :	2/10/2007	Activity:	SDFWE	Rig Name:	Red Rocks Well Service#1	Days :	255
Daily Report Summary :		SDFWE					
Daily Report Detail:		SDFWE					

Date :	2/11/2007	Activity:	SDFWE	Rig Name:	Red Rocks Well Service#1	Days :	256
Daily Report Summary :		Well shut in, run Production on Monday.					
Daily Report Detail:		Well shut in, run Production on Monday.					

Date :	2/12/2007	Activity:	Run tbg	Rig Name:	Red Rocks Well Service#1	Days :	257
Daily Report Summary :		Well shut in. SICP 125 psi. Bled well down. PU tubing from pipe racks, tallying in the hole. Tag with 250 jts at 8193'. Lay down 1 jt. ND BOP. NU Tubing well head. RU rod BOP and Pumping Tee. Unload rods. RU for rods. SDFN. SICP 0 psi.					
Daily Report Detail:		Well shut in. SICP 125 psi. Bled well down. PU tubing from pipe racks, tallying in the hole. Tag with 250 jts at 8193'. Lay down 1 jt. SN@8132' ND BOP. NU Tubing well head. RU rod BOP and Pumping Tee. Unload rods. RU for rods. SDFN. SICP 0 psi.					
		EOT@8164' SN@8132'					
		EOT@8164' SN@8132'					

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE :				
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	Circulate :				
From 8:30 To 16:30	8 hrs	Category/Rmks:	TIH :				
From 16:30 To 17:30	1 hrs	Category/Rmks:	NU :				
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	SDFN :				

Date :	2/13/2007	Activity:	Run Rods	Rig Name:	Red Rocks Well Service#1	Days :	258
Daily Report Summary :		Well shut in overnight. SICP 120 psi. Bled down backside. PU 2 1/2X2X24 RWBC. TIH with 10X1 1/2 K-Bars, 80 3/4 rods, 116 7/8 rods and 116 1" rods. Tag up. Space out well. Land rods with 1 1/2" X 30' Polish rod. Pressure test tubing to 1000 psi. SDFN. Secure well.					
Daily Report Detail:		Well shut in overnight. SICP 120 psi. Bled down backside. PU 2 1/2X2X24 RWBC. TIH with 10X1 1/2 K-Bars, 80 3/4 rods, 116 7/8 rods and 116 1" rods. Tag up. Space out well. Land rods with 1 1/2" X 30' Polish rod. Pressure test tubing to 1000 psi. SDFN. Secure well.					
		WELL IS READY FOR PRODUCTION FACILITIES.					
		WELL IS READY FOR PRODUCTION FACILITIES.					

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 16:00	9 hrs	Category/Rmks:	TIH :				
From 16:00 To 17:00	1 hrs	Category/Rmks:	Circulate :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				

Date :	2/14/2007	Activity:	SI	Rig Name:	Red Rocks Well Service#1	Days :	259
Daily Report Summary :		Well shut in, waiting for Production Battery to be built and Pumping unit to be set.					
Daily Report Detail:		Well shut in, waiting for Production Battery to be built and Pumping unit to be set					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	2/15/2007	Activity:	SI - Temporarily	Rig Name:		Days :	260
Daily Report Summary :		Well shut in					
Daily Report Detail:		Well shut in.					
From 0:00 To 0:00	24 hrs	Category/Rmks: SDFN :					
Date :	2/16/2007	Activity:	RDMO	Rig Name:	Red Rocks Well Service#1	Days :	261
Daily Report Summary :		Well shut in, waiting for Production Battery to be built. Held Safety Meeting. RDMO Red Rocks Well Service. Well shut in.					
Daily Report Detail:		Well shut in, waiting for Production Battery to be built. Held Safety Meeting. RDMO Red Rocks Well Service. Well shut in.					
From 0:00 To 7:00	7 hrs	Category/Rmks: SDFN :					
From 7:00 To 9:00	2 hrs	Category/Rmks: RD :					
From 9:00 To 0:00	15 hrs	Category/Rmks: SDFN :					
Date :	2/17/2007	Activity:	SI	Rig Name:		Days :	262
Daily Report Summary :		Well shut in waiting on Production Battery.					
Daily Report Detail:		Well shut in waiting on Production Battery.					
Date :	2/18/2007	Activity:	SI	Rig Name:		Days :	263
Daily Report Summary :		Well shut in. All down hole Production Equipment installed.					
Daily Report Detail:		Well shut in. All down hole Production Equipment installed.					
Date :	2/19/2007	Activity:	SI	Rig Name:		Days :	264
Daily Report Summary :		Well shut in waiting on Production Battery					
Daily Report Detail:		Well shut in waiting on Production Battery					
Date :	2/20/2007	Activity:	SI	Rig Name:		Days :	265
Daily Report Summary :		Well shut in, waiting for Production Service Equipment.					
Daily Report Detail:		Well shut in, waiting for Production Service Equipment.					
From 0:00 To 0:00	24 hrs	Category/Rmks: SDFN :					
Date :	2/21/2007	Activity:	SI	Rig Name:		Days :	266
Daily Report Summary :		Well shut in.					
Daily Report Detail:		Well shut in.					
From 0:00 To 0:00	24 hrs	Category/Rmks: SDFN :					
Date :	2/22/2007	Activity:	SI	Rig Name:		Days :	267
Daily Report Summary :		Well shut in					
Daily Report Detail:		Well shut in.					
Date :	2/23/2007	Activity:	SI	Rig Name:		Days :	268
Daily Report Summary :		Waiting on Production Battery.					
Daily Report Detail:		Well shut in.					
Date :	2/24/2007	Activity:	SDFWE	Rig Name:		Days :	269
Daily Report Summary :		SDFWE					
Daily Report Detail:		SDFWE					
From 0:00 To 0:00	24 hrs	Category/Rmks: SDFN :					
Date :	2/25/2007	Activity:	SDFWE	Rig Name:		Days :	270
Daily Report Summary :		Waiting on Production Battery.					
Daily Report Detail:		SDFWE					
From 0:00 To 0:00	24 hrs	Category/Rmks: SDFWE :					
Date :	2/26/2007	Activity:	SI	Rig Name:		Days :	271
Daily Report Summary :		Well shut in, waiting for Production Battery.					
Daily Report Detail:		Well shut in to wait for Production Battery.					

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49094
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FNL & 1972' FWL		8. WELL NAME and NUMBER: Salt Valley State 25-12
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E		9. API NUMBER: 4301931463
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Monthly Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

3/23/07-4/05/07

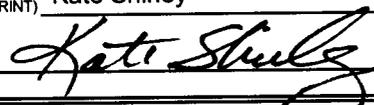
See attached "Drilling Chronological Regulatory Report"

As of 4/05/07 Completion Reports have not been filed because Delta has still not finished completions.

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kate Shirley</u>	TITLE <u>Regulatory Technician</u>
SIGNATURE 	DATE <u>4/10/2007</u>

(This space for State use only)

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	3/11/2007	Activity:	Cost adjustment	Rig Name:		Days :	284
Daily Report Summary :	Waiting on rig.						
Daily Report Detail:	Waiting on rig.						
From To	0 hrs	Category/Rmks:	SDFWE :				
Date :	3/17/2007	Activity:	Cost adjustment	Rig Name:		Days :	290
Daily Report Summary :	Cost Adjustment.						
Daily Report Detail:	Cost Adjustment.						
Date :	3/18/2007	Activity:	Cost adjustment	Rig Name:		Days :	291
Daily Report Summary :							
Daily Report Detail:							
Date :	3/22/2007	Activity:	Cost adjustment	Rig Name:		Days :	295
Daily Report Summary :	Cost Adjustment.						
Daily Report Detail:	Cost Adjustment.						
Date :	3/25/2007	Activity:	Cost adjustment	Rig Name:		Days :	298
Daily Report Summary :	Cost adjustment.						
Daily Report Detail:	Cost Adjustment.						
Date :	3/26/2007	Activity:	MIRU	Rig Name:	Red Rocks Well Service#1	Days :	299
Daily Report Summary :	Well shut in. SITP 400 psi. SICP 50 psi. Opened tubing to production tanks. Flowed back 30 bbls of fluid in 4 hours. MIRU Red Rocks Well Service. RU pump to pump chemical down backside. SDFN. Left tubing open to Production Tank.						
Daily Report Detail:	Well shut in. SITP 400 psi. SICP 50 psi. Opened tubing to production tanks. Flowed back 30 bbls of fluid in 4 hours. MIRU Red Rocks Well Service. RU pump to pump chemical down backside. SDFN. Left tubing open to Production Tank.						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 10:00	2 hrs	Category/Rmks:	Flow :				
From 10:00 To 13:00	3 hrs	Category/Rmks:	MIRU :				
From 13:00 To 0:00	11 hrs	Category/Rmks:	SDFN :				
Date :	3/27/2007	Activity:	Circulate	Rig Name:	Red Rocks Well Service#1	Days :	300
Daily Report Summary :	Well shut in overnight. SICP 450 psi. SITP300 psi. Held Safety Meeting. Bled down well to Production Tank. Lay down Horse's Head. Unseat pump and lay down 4' pup. Screw in stuffing box. RU pump to circulate Salt B Gone, mixed with fresh water. Circulate 405 bbls of mix down the casing and up the tubing, circulating to flow back tank. Seat pump. Space out well. Hang horse head and hang off well. SI well. SDFN.						
Daily Report Detail:	Well shut in overnight. SICP 450 psi. SITP300 psi. Held Safety Meeting. Bled down well to Production Tank. Lay down Horse's Head. Unseat pump and lay down 4' pup. Screw in stuffing box. RU pump to circulate Salt B Gone, mixed with fresh water. Circulate 405 bbls of mix down the casing and up the tubing, circulating to flow back tank. Seat pump. Space out well. Hang horse head and hang off well. SI well. SDFN.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	Other :				
From 10:00 To 14:00	4 hrs	Category/Rmks:	Circulate :				
From 14:00 To 15:00	1 hrs	Category/Rmks:	Other :				
From 15:00 To 0:00	9 hrs	Category/Rmks:	Circulate :				
Date :	3/28/2007	Activity:	RDMO	Rig Name:	Red Rocks Well Service#1	Days :	301
Daily Report Summary :	RDMO Red Rocks Well Service to GTS 32-42. Well pumping.						
Daily Report Detail:	RDMO Red Rocks Well Service to GTS 32-42						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 8:00	1 hrs	Category/Rmks:	RD :				
From 8:00 To 0:00	16 hrs	Category/Rmks:	Other :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.						

Date :	4/2/2007	Activity:	Cost adjustment	Rig Name:	Red Rocks Well Service#1	Days :	306
Daily Report Summary :		Cost Adjustment					
Daily Report Detail:							
Date :	4/5/2007	Activity:	Cost adjustment	Rig Name:		Days :	309
Daily Report Summary :		Cost Adjustment.					
Daily Report Detail:							

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
4/10/2006	60	2	1. Conductor	16	75	J-55		20	60
4/28/2006	2899.51	65	3. Surface	9.625	36		8.921	12.25	2900
Stage: 1, Lead, 0, 703, Prem lite + 2 % cacl, Pozmix, 2.23, 12									
Stage: 1, Tail, 0, 230, Neat, Class G, 1.17, 15.8									
5/22/2006	8912.25	214	5. Production	5.5	17	P-110	0	8.75	8912
Stage: 1, Wash, 20, 0, Mud Clean, , 0, 0									
Stage: 1, Spacer, 2, 0, Water, , 0, 0									
Stage: 1, Lead, 0, 100, 50:50:6 (POZ:G) w/ 3.0% KCl, Pozmix, 2.52, 12									
Stage: 1, Tail, 0, 1680, 50:50:2 (POZ:G) x/ 3.0% KCl and 0.7% fl-52, Pozmix, 1.6, 13.5									
Stage: 1, Displacement, 106.3, 0, 2 % Clay Fix - Water, , 0, 0									

Perforation

Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
7/14/2006	Dakota	Open	8810	8820	3	Slight blow after perf
7/21/2006	Dakota	Open	8782	8794	2	No blow or pressure after perf
7/21/2006	Dakota	Open	8757	8763	2	
8/1/2006	Dakota	Open	8542	8550	3	No blow after perf
8/1/2006	Dakota	Open	8575	8579	4	No blow after perf
8/1/2006	Dakota	Open	8622	8634	3	No blow after perf
8/1/2006	Dakota	Plugged Back	8727	8742	3	CIBP @8700' 8-2-06
8/7/2006	Dakota	Open	8402	8412	3	No blow after perforating
8/29/2006	Dakota	Open	8209	8212	3	No blow after perf
8/29/2006	Dakota	Open	8263	8266	3	
8/29/2006	Dakota	Open	8299	8302	3	
8/29/2006	Dakota	Open	8323	8326	3	
9/6/2006	Dakota	Open	8128	8146	2	Slight drop in pressure after perf
9/24/2006	Dakota	Open	7940	7950	2	No pressure increase after perf
9/24/2006	Dakota	Open	8032	8038	2	No pressure increase after perf
9/24/2006	Dakota	Open	8058	8064	2	CFP @8170' set 9-23-06
11/2/2006	Paradox Salt	Open	7262	7270	4	Stage 8 CIBP@7327'
11/9/2006	Paradox Salt	Open	6968	6982	3	Stage 9 CFP@7054'
11/30/2006	Paradox Salt	Open	6912	6924	4	
11/30/2006	Paradox Salt	Open	6398	6404	3	SET CFP @ 6469'
12/2/2006	Paradox Salt	Open	6122	6126	3	SET CFP @ 6186'
12/2/2006	Paradox Salt	Open	6070	6074	3	SET CFP @ 6186'
12/2/2006	Paradox Salt	Open	5950	5960	3	SET CFP @ 6011'
12/3/2006	Paradox Salt	Open	5666	5672	4	
12/3/2006	Paradox Salt	Open	5502	5512	3	SET CFP @ 5603'
12/6/2006	Paradox Salt	Open	5164	5176	3	SET CFP @ 5277'
12/8/2006	Paradox Salt	Open	5046	5050	3	SET CFP @ 5108'
12/8/2006	Paradox Salt	Open	5012	5022	2	SET CFP @ 5108'
12/9/2006	Paradox Salt	Open	4826	4832	4	
12/9/2006	Paradox Salt	Open	4666	4672	4	

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

12/9/2006	Paradox Salt	Open	4458	4468	4	
12/9/2006	Paradox Salt	Open	4228	4232	3	SET CFP @ 4287
12/9/2006	Paradox Salt	Open	4208	4218	2	SET CFP @ 4287
12/9/2006	Paradox Salt	Open	4112	4118	4	
12/9/2006	Paradox Salt	Open	3848	3854	4	
12/9/2006	Paradox Salt	Open	3660	3666	4	
12/9/2006	Paradox Salt	Open	3550	3555	4	

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-49094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Salt Valley 25-12

9. API NUMBER:
43-019-31463

10. FIELD AND POOL, OR WILDCAT:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Delta Petroleum Corporation

3. ADDRESS OF OPERATOR:
290 17th St. Ste 4300 Denver STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 293-9133**

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NE/NW 25 22S 19E**

COUNTY: **Grand**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 05/9/07	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PBTD is currently at 8200'. Tubing is stuck in the hole w/ the top at 7950'.
(See attached reports for work summary).

Proposal:

Swage tight spot in casing at 6960'. Set cement retainer at ± 7940' and attempt to squeeze 50 sacks below retainer. Spot 10 sacks on top of retainer.

COPY SENT TO OPERATOR
Date: **5/10/07**
Initials: **CMH**

NAME (PLEASE PRINT) **Kristin Martin** TITLE **Operations Engineer**

SIGNATURE *Kristin Martin* DATE **5/8/07**

(This space for State use only) APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: **5/8/07**
BY: *[Signature]* (See Instructions on Reverse Side)

RECEIVED
MAY 08 2007

*work shall be submitted upon completion of work and testing



Delta Petroleum Corporation

370 17th Street, Suite 4300
 Denver, CO 80202
 (303) 293-9133

Wellwork AFE Daily Report

Date : 4/23/2007

Well Name : Salt Valley State 25-12						
Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		AFE Total:	\$3,939,704		
API #:	4301931463	Field:	Wildcat	Daily Cost:	\$17,949	
Work Type:	Completion	County, St.:	Grand, UT	Project Cost:	\$4,931,705	
Operator:	Delta Petroleum Corporati	Supervisor:	Ron Osterbuhr	This AFE Cost:	\$7,690,734	
Rig Name:		Phone:	303-575-0326	Total with Assoc:	\$7,690,734	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Daily Detail : SICP was 25#, SITP was 0#. NU to circulate down the casing, and circulated 3.75 hours with fresh water at 2 bpm at 550#. Returned water from the tubing started out at 10.2#/gal and was 8.5#/gal after 3.75 hours of circulating. Worked the tubing from 10,000# to 105,000#, but could not get tubing movement. RU Weatherford wireline, and ran a freepoint tool to a depth of 8056'. Tubing was 100% free at 7945', 85% free at 7975', and 0% free at 8005'. RD the wireline, and RU to circulate down the casing. Circulated water down the casing for 3.75 hours at 3bpm at 750#. Water going down the casing ranged from 8.5#/gal-8.8#/gal, and returned water was 8.8#/gal-9.1#/gal. Worked the tubing from 10,000#-105,000#, and could not get tubing to move. Closed the well in and SDFN.

Daily Summary : SICP was 25#, SITP was 0#. NU to circulate down the casing, and circulated 3.75 hours with fresh water at 2 bpm at 550#. Returned water from the tubing started out at 10.2#/gal and was 8.5#/gal after 3.75 hours of circulating. Worked the tubing from 10,000# to 105,000#, but could not get tubing movement. RU Weatherford wireline, and ran a freepoint tool to a depth of 8056'. Tubing was 100% free at 7945', 85% free at 7975', and 0% free at 8005'. RD the wireline, and RU to circulate down the casing. Circulated water down the casing for 3.75 hours at 3bpm at 750#. Water going down the casing ranged from 8.5#/gal-8.8#/gal, and returned water was 8.8#/gal-9.1#/gal. Worked the tubing from 10,000#-105,000#, and could not get tubing to move. Closed the well in and SDFN.

Operations

Start	Hrs	Category/Remarks
0:00	7.00	SDFN/ SDFN
7:00	0.75	NU/ NU to circulate casing
7:45	0.33	Other/ work tubing
8:05	3.67	Circulate/ circulate down casing with water
11:45	0.17	Other/ work tubing
11:55	0.50	RU/ RU wireline
12:25	0.92	Wireline/ ran freepoint tool
13:20	0.25	RD/ RD wireline
13:35	0.42	RU/ RU to circulate
14:00	3.75	Circulate/ circulate down the casing with water
17:45	0.25	Other/ closed the well in
18:00	6.00	SDFN/ SDFN
Total :	24.01	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/23/2007	2319	Salt Valley State 25-12	Ron Osterbuhr	Wireline	\$17,949	\$4,931,705



Delta Petroleum Corporation

370 17th Street, Suite 4300
 Denver, CO 80202
 (303) 293-9133

Wellwork AFE Daily Report

Date : 4/24/2007

Well Name : Salt Valley State 25-12						
Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704	
API #:	4301931463	Field:	Wildcat	Daily Cost:	\$19,589	
Work Type:	Completion	County, St.:	Grand, UT	Project Cost:	\$4,951,294	
Operator:	Delta Petroleum Corporati	Supervisor:	Ron Osterbuhr	This AFE Cost:	\$7,690,734	
Rig Name:		Phone:	303-575-0326	Total with Assoc:	\$7,690,734	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose :	Drill, test and complete to 8300' in the Wildcat Paradox salt well.					
Daily Detail :	Opened the well, RD the circulating line, work tubing from 10,000#-105,000#. Could not move tubing. RU Weatherford wireline, and cut off tubing with a chemical cutoff tool at 6965' (66,000# tension when cut off). TOOH with tubing, and unload fishing tools. TIH with a 4 11/16" OD x 1 1/4" ID x 2.18' overshot (w/grapple and pack off), 3 3/4" OD x 1 1/4" ID x 5.18' bumper sub, 3 3/4" OD x 1 1/4" ID x 9.87' Bowen super jar, 3 3/4" OD x 1 1/4" ID x 1.26' XO, 3 1/2" OD x 1 1/2" ID drill collars (8 - 238.5'), 3 3/4" OD x 1 1/4" ID x 9.76' intensifier, 3 3/4" OD x 1 1/4" ID x 9.76' intensifier, 3 3/4" OD x 1 1/4" ID x 1.26' XO, and 10 stands of tubing. Found that hydraulic tongs had a problem, fixed the problem, and TOOH with the tubing to check connection torque. TIH with BHA #1 and tubing to tag at 1350'. Ran thru and moved tubing up and down with no drag (possible "salt ring"). TIH with tubing to tag at 3660' (took 20,000# over string wt to pull up). TOOH w/tubing and BHA #1. Replaced the overshot with a 3 1/8" OD overshot and the remainder of BHA #1, and TIH with BHA #2 and 10 stands of tubing. Closed the well in, and SDFN.					
Daily Summary :	Opened the well, and Weatherford cut off the tubing at 6965'. TOOH with the tubing, and TIH with a 4 3/4" OD overshot with BHA #1. Tagged a possible "salt ring" at 1350', and tagged up at 3660'. TOOH with tubing and BHA #1. Replaced the overshot with a 4 1/8" OD overshot, and TIH with BHA #2 and 10 stands of tubing. Closed the well in, and SDFN.					
Operations						
Start	Hrs	Category/Remarks				
0:00	7.00	SDFN/ SDFN				
7:00	0.67	RD/ RD circulating line, worked tubing				
7:40	0.42	RU/ RU wireline				
8:05	0.58	Wireline/ chemical cut-off of tubing				
8:40	0.17	RD/ RD wireline				
8:50	3.33	TOOH/ TOOH with tubing				
12:10	0.92	Other/ unload fishing tools, lunch				
13:05	1.42	TIH/ TIH with BHA #1				
14:30	0.50	TIH/ TIH with tubing				
15:00	0.50	Other/ work on rig hydraulics				
15:30	0.50	TOOH/ TOOH with tubing to re-torque connections				
16:00	1.17	TIH/ TIH with tubing to tag at 3660'				
17:10	1.67	TOOH/ TOOH with tubing and BHA #1				
18:50	0.00	TIH/				
Total :	18.85					

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/24/2007	2319	Salt Valley State 25-12	Ron Osterbuhr	Fishing	\$19,589	\$4,951,294



Delta Petroleum Corporation

370 17th Street, Suite 4300
 Denver, CO 80202
 (303) 293-9133

Wellwork AFE Daily Report

Date : 4/25/2007

Well Name : Salt Valley State 25-12						
Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704	
API #:	4301931463	Field:	Wildcat	Daily Cost:	\$17,885	
Work Type:	Completion	County, St.:	Grand, UT	Project Cost:	\$4,969,179	
Operator:	Delta Petroleum Corporat	Supervisor:	Ron Osterbuhr	This AFE Cost:	\$7,690,734	
Rig Name:		Phone:	303-575-0326	Total with Assoc:	\$7,690,734	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose :	Drill, test and complete to 8300' in the Wildcat Paradox salt well.					
Daily Detail :	Opened the well, and TIH with BHA #2 and tubing. Had some drag when running BHA past 3660' and 6800'. RU circulating head, landing joint, kelly hose, and tied back to single drilling line. Circulated the casing for 30 minutes at 3.5 bpm at 1000#. Latched onto the cut-off tubing at 6965', and circulated the casing for 30 minutes. Water going down the casing was 8.8 - 9.1#/gal, and return water was 9.1-9.5#/gal, with some water being gassy. Attempted to jar the tubing loose by pulling 55,000# over string weight (impact at overshot was 212 ,000#, and impact at stuck depth was 70,500#) and by jarring down. Could get as much as 4' down movement, but could not move tubing up. Worked the tubing for 5 hours, and released the overshot. RU double drilling lines, and TOO H with 200 jts of tubing. Closed the well in and SDFN.					
Daily Summary :	TIH with BHA #2, circulated down the casing, and latched onto the cut-off tubing. Circulated down the casing and worked the tubing for 5 hours, but could not get any upward movement of the tubing string. TOO H with 200 jts of tubing, and SDFN.					

Operations		
Start	Hrs	Category/Remarks
0:00	7.00	SDFN/ SDFN
7:00	2.25	TIH/ TIH w/tubing and BHA #2
9:15	1.25	RU/ RU circulating head, LJ, kelly hose, tie back to single line
10:30	0.50	Circulate/ circulated down the casing
11:00	0.33	Other/ latch onto cut-off tubing with overshot
11:20	0.50	Circulate/ circulated down the casing
11:50	4.92	Other/ attempted to jar tubing loose
16:45	0.25	Other/ released overshot
17:00	0.25	RU/ RU double lines, RU to pull tubing
17:15	2.25	TOOH/ TOO H with tubing
19:30	0.25	Other/ closed the well in and SDFN
19:45	4.25	SDFN/ SDFN
Total :	24.00	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/25/2007	2319	Salt Valley State 25-12	Ron Osterbuhr	Fishing	\$17,885	\$4,969,179



Delta Petroleum Corporation

370 17th Street, Suite 4300
 Denver, CO 80202
 (303) 293-9133

Wellwork AFE Daily Report

Date : 4/26/2007

Well Name : Salt Valley State 25-12						
Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			AFE Total:	\$3,939,704	
API #:	4301931463	Field:	Wildcat	Daily Cost:	\$23,210	
Work Type:	Completion	County, St.:	Grand, UT	Project Cost:	\$4,992,389	
Operator:	Delta Petroleum Corporat	Supervisor:	Ron Osterbuhr	This AFE Cost:	\$7,690,734	
Rig Name:		Phone:	303-575-0326	Total with Assoc:	\$7,690,734	
Production Current/Expected:	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose :	Drill, test and complete to 8300' in the Wildcat Paradox salt well.					
Daily Detail :	<p>Opened the well and TOOH with tubing and LD BHA #2. TIH with a 4 1/8" OD full bore overshot and tubing to latch onto cut off tubing at 6965'. Did not detect any tight spots or difficulty when going in the hole. RU Weatherford wireline and ran a free point tool to find tubing 100% free at 7950', 95% free at 7980', 0% free at 8010', 0% free at 8040'. Ran a chemical cutter to cut off tubing at 7950' with 66,000# tension on tubing. RD wireline, and TOOH with 76 jts of tubing and could not pull up further (EOT at 5459' and overshot at 4472'). Rotated the tubing and could not move up. Circulated down the tubing and rotated and could not come up. TIH with 1 jt of tubing, and could detect a slight catch when coming up 30' (rotated to clear). TIH with a total of 76 jts of tubing, and set the slips with the EOT at 7940'. Closed the well in, and SDFN.</p> <p>Checked the rig floor for missing bolts, slip dies, etc., but nothing was missing. Suspect a casing problem such as parted and shifted, or collapsed casing. There are perforations from 4458'-4468'.</p>					
Daily Summary :	TOOH with tubing and BHA #2. TIH with a 4 1/8" OD overshot and tubing to latch onto cut off tubing at 6965'. GIH with Weatherford wireline to find tubing 100% free at 7950'. Cut off tubing at 7950', and TOOH with 76 jts of tubing, Hit tight spot or obstruction with the overshot at 4472' and the EOT at 5459'. Could not come up further, but could move tubing down freely. TIH with 76 jts of tubing, closed the well in, and SDFN.					
Operations						
Start	Hrs	Category/Remarks				
0:00	7.00	SDFN/ SDFN				
7:00	1.25	TOOH/ opened the well, TOOH with tubing and LD BHA #2				
8:15	2.08	TIH/ TIH with overshot and tubing				
10:20	0.33	RU/ RU Weatherford wireline				
10:40	0.83	RIH/ RIH with wireline and freepoint tool				
11:30	0.25	RU/ RU cut-off tool				
11:45	0.92	RIH/ RIH with cut-off tool and cut off tubing at 7950'				
12:40	0.25	RD/ RD wireline				
12:55	3.17	TOOH/ TOOH with 76 jts of tubing and try to work tubing past tight spot				
16:05	0.75	TIH/ TIH with 76 jts of tubing and set slips with EOT at 7940'				
16:50	0.17	Other/ closed the well in and SDFN				
17:00	7.00	SDFN/ SDFN				
Total :	24.00					

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/26/2007	2319	Salt Valley State 25-12	Ron Osterbuhr	Fishing	\$23,210	\$4,992,389

From: "Kristin Martin" <kmartin@deltapetro.com>
To: <dustindoucet@utah.gov>
Date: 5/8/2007 9:10 AM
Subject: Plug Back proposal for Salt Valley 25-12
Attachments: plug back application 7940'.pdf

Dustin

As per our conversation yesterday, here is our proposed procedure for plugging back the Salt Valley 25-12. I have also included the daily reports where the attempt to retrieve the tubing was made. We are swaging out the casing today and tomorrow and would like to begin this work on Thursday if at all possible. If we are unsuccessful at getting a cement retainer below the tight spot in the casing, we will attempt to run a CIBP and spot 100' on top.

The well had previously been plugged back to a depth of 8200' with a CIBP, so we would like to leave a full column of cement between the CIBP and retainer if at all possible.

Our company man on location is Ron Osterbuhr and he can be reached at 620-272-1232 if you should have any questions.

Thanks

Kristin

Kristin Martin

Operations Engineer

Delta Petroleum Corp
370 17th St. Suite 4300
Denver, CO 80202

M (303) 293-9133

D (303) 575-0369

F (303) 575-0469

C (303) 482-7901

E kmartin@deltapetro.com

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Delta Petroleum Corporation, 370 17th Street, Suite #4300, Denver, CO 80202 www.deltapetro.com

01-06 Delta Salt Valley 25-12actual Casing Schematic

Surface

9-5/8"
MW 8.4
Frac 19.3

TOC @
37.

TOC @
2296.

Surface
2900. MD

~ 3300' Paradox

> 3555'

6500' collapse

CICR @ 7940'

7950'

Proposal

Below $(60 \text{ SA})(1.15)(7.661) = 440'$ max

Above $(10 \text{ SA})(1.15)(7.661) = 88'$
✓ O.K.
DUG

8100'
CIBPER 2200'

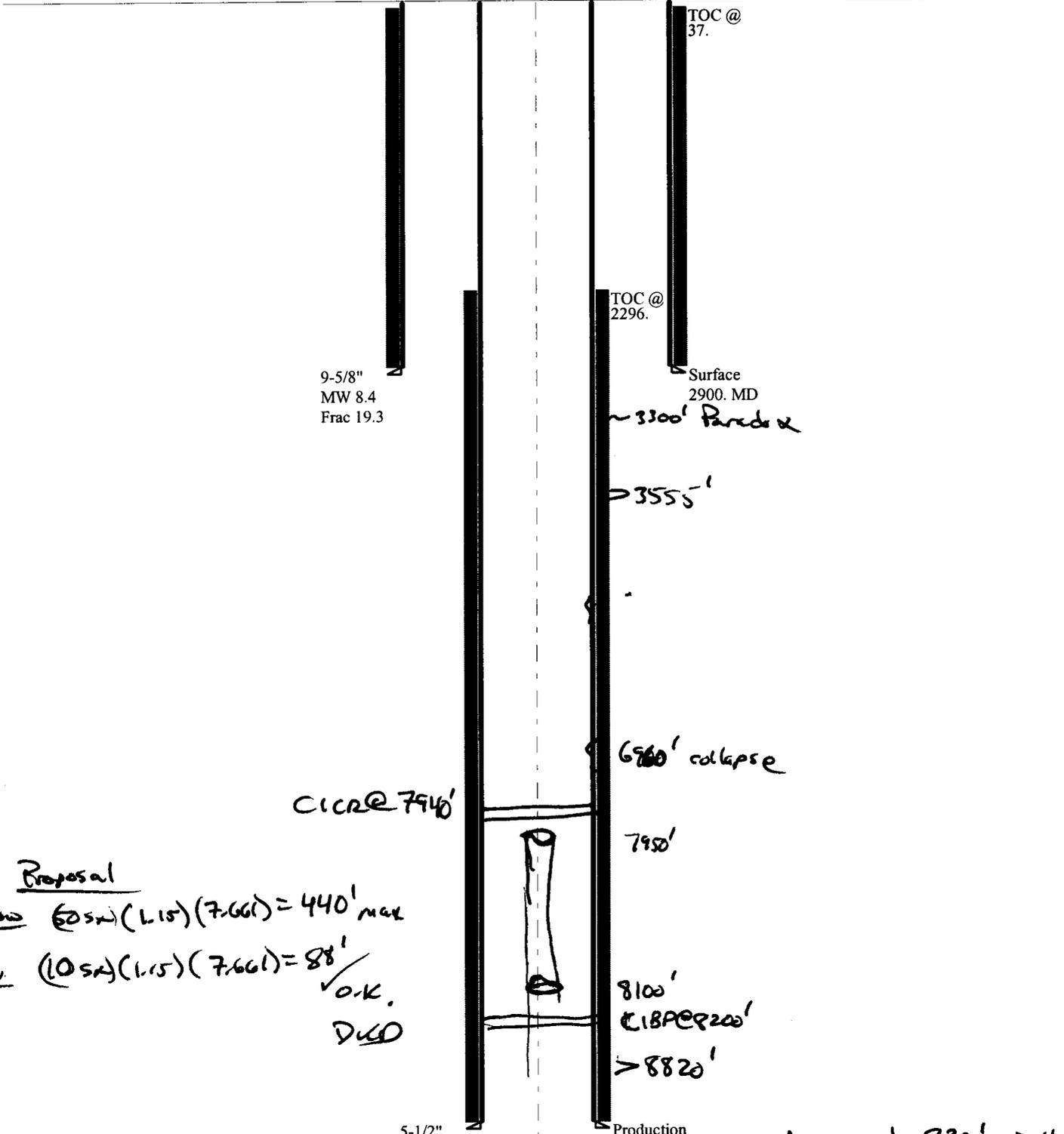
> 8820'

5-1/2"
MW 11.

Capacity = 7.661 g/cf

Production
8912. MD

→ Approved to 8300' MD!!!



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49094
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Delta Petroleum Corporation		8. WELL NAME and NUMBER: Salt Valley State 25-12
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4301931463
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FNL & 1972' FWL		10. FIELD AND POOL, OR WLD CAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

4/12/07-5/03/07

See attached "Drilling Chronological Regulatory Report"

As of 5/04/07 Completion Reports have not been filed because Delta has still not finished completions.

NAME (PLEASE PRINT) Kate Shirley	TITLE Regulatory Technician
SIGNATURE	DATE 5/4/2007 6-22-07

(This space for State use only)

RECEIVED
JUN 26 2007
DIV. OF OIL, GAS & MINING

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot		
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.							
Date :	4/2/2007	Activity:	Cost adjustment	Rig Name:	Red Rocks Well Service#1	Days :	306
Daily Report Summary :		Cost Adjustment					
Daily Report Detail:							
Date :	4/5/2007	Activity:	Cost adjustment	Rig Name:		Days :	309
Daily Report Summary :		Cost Adjustment.					
Daily Report Detail:							
Date :	4/12/2007	Activity:	Cost adjustment	Rig Name:		Days :	316
Daily Report Summary :		Cost Adjustment.					
Daily Report Detail:		Cost Adjustment.					
Date :	4/15/2007	Activity:	Cost adjustment	Rig Name:		Days :	319
Daily Report Summary :		Cost Adjustment.					
Daily Report Detail:		Cost Adjustment.					
Date :	4/16/2007	Activity:	Fishing	Rig Name:		Days :	320
Daily Report Summary :		SITP was 120#. MI 1" LH rod string and TOOH with 1 x 8' pup jt. Set slips w/20,000# over string weight, and attempted to TIH with a 2.312" OD overshot. Could not get past 18' deep. Wait on mill. Tried to mill out tight spot. Made .5" and stopped milling. Shut down for storm, closed the well in, and SDFN.					
Daily Report Detail:		SITP was 120#. MI 1" LH rod string and TOOH with 1 x 8' pup jt. Set slips w/20,000# over string weight, and attempted to TIH with a 2.312" OD overshot. Could not get past 18' deep. Wait on mill. Tried to mill out tight spot. Made .5" and stopped milling. Shut down for storm, closed the well in, and SDFN.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 8:20	.33 hr	Category/Rmks:	Other : unloaded 1" LH rod string, RU to run rods, LD 1 x 8' pup jt				
From 8:20 To 8:35	.25 hr	Category/Rmks:	TIH : TIH w/overshot, could not go past 18'				
From 8:35 To 14:25	.83 hr	Category/Rmks:	Other : waited on mill for tubing				
From 14:25 To 15:20	.92 hr	Category/Rmks:	Other : milling on tight spot in tubing				
From 15:20 To 16:30	.17 hr	Category/Rmks:	Other : wait on thunderstorm, TIH w/1 x 8' pup jt, closed well in				
From 16:30 To 0:00	7.5 hrs	Category/Rmks:	SDFN : SDFN				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora
API #:	4301931463	Field:	Wildcat	Supervisor: Cory Knot
Work Type:	Completion	County , St.:	Grand, UT	Phone: 303-575-0326
Production Current/Expected	Oil: 0 / 0	Gas: 0 / 0	Water: 0 / 0	

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	4/17/2007	Activity:	Fishing	Rig Name:		Days :	321
Daily Report Summary :	MIRU Weatherford wireline equipment. Used a string shot to back off the top 2 jts of tubing, along with 2 x 8' subs. The top full joint of tubing had a crushed (from slips) and bent (from using tongs without a backup) area. Used 2 jts of tubing and 2 x 8' pup jts to screw into the tubing string. Set the slips with 20,000# over string weight, and RU to run rods. TIH with a rod overshot (2.312" OD) and 250 x 1" LH rods. Tagged the 3/4" rods, rotated to the right to tighten the 3/4" rods, and picked up the rod string with an extra 1700# over the string weight of the 1" rods. TOO H with 135 x 1" rods, closed the well in, and SDFN.						
Daily Report Detail:	MIRU Weatherford wireline equipment. Used a string shot to back off the top 2 jts of tubing, along with 2 x 8' subs. The top full joint of tubing had a crushed (from slips) and bent (from using tongs without a backup) area. Used 2 jts of tubing and 2 x 8' pup jts to screw into the tubing string. Set the slips with 20,000# over string weight, and RU to run rods. TIH with a rod overshot (2.312" OD) and 250 x 1" LH rods. Tagged the 3/4" rods, rotated to the right to tighten the 3/4" rods, and picked up the rod string with an extra 1700# over the string weight of the 1" rods. TOO H with 135 x 1" rods, closed the well in, and SDFN.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 8:15	.25 hr	Category/Rmks:	MIRU : MIRU Weatherford wireline equipment				
From 8:15 To 8:30	.25 hr	Category/Rmks:	Other : backed off top 2 jts of tubing				
From 8:30 To 8:55	.42 hr	Category/Rmks:	RU : RU to run gauge ring				
From 8:55 To 10:10	.25 hr	Category/Rmks:	RIH : ran gauge ring to 6251'				
From 10:10 To 10:30	.33 hr	Category/Rmks:	RD : RD wireline				
From 10:30 To 11:10	.67 hr	Category/Rmks:	RU : RU to run rods				
From 11:10 To 17:20	.17 hr	Category/Rmks:	TIH : TIH with overshot and 250 x 1" LH rods				
From 17:20 To 17:40	.33 hr	Category/Rmks:	Other : latch on to 3/4" rods, pick up extra 1700# weight				
From 17:40 To 19:10	1.5 hrs	Category/Rmks:	TOOH : TOO H w/135 x 1" rods				
From 19:10 To 19:30	.33 hr	Category/Rmks:	Other : TIH w/polish rod, closed the well in				
From 19:30 To 0:00	.17 hr	Category/Rmks:	SDFN : SDFN				
Date :	4/18/2007	Activity:	Fishing	Rig Name:		Days :	322
Daily Report Summary :	Opened well and TOO H with 115 x 1" rods and overshot. TOO H and LD 40 x 3/4" rods (rods had some body and coupling wear). TIH with overshot and 250 x 1" LH rods. Shut down for high winds. Closed the well in and SDFN.						
Daily Report Detail:	Opened well and TOO H with 115 x 1" rods and overshot. TOO H and LD 40 x 3/4" rods (rods had some body and coupling wear). TIH with overshot and 250 x 1" LH rods. Shut down for high winds. Closed the well in and SDFN. High Desert Services heated 2 frac tanks that contained oil and water, and S-S hauled 160 bbls of water from the tanks.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 8:40	.67 hr	Category/Rmks:	TOOH : TOO H with 115 x 1" rods w/overshot				
From 8:40 To 9:05	.42 hr	Category/Rmks:	TOOH : TOO H and LD 40 x 3/4" rods				
From 9:05 To 12:10	.08 hr	Category/Rmks:	TIH : TIH w/250 x 1" LH rods, and SD for high winds				
From 12:10 To 14:00	.83 hr	Category/Rmks:	Other : wait for wind to go down, closed well in, and SDFN				
From 14:00 To 0:00	10 hrs	Category/Rmks:	SDFN : SDFN				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	4/19/2007	Activity:	Fishing	Rig Name:		Days :	323
Daily Report Summary :	Opened the well, and LD the polish rod. TIH w/40 x 1" LH rods, latched onto the 3/4" rods, pulled up pump stroke length, and unseated the pump. TOOH with an additional 2000# of string weight, and recovered an additional 22 x 3/4" rods and 9 x 1.5" sinker bars. Did not recover 1 sinker bar and the pump (threads were worn on pin end and pulled out of rod coupling). TIH with an overshot and 321 x 1" LH rods to latch onto rod coupling. TOOH with rods and overshot to recover a rod coupling (threads had been worn on both ends of the coupling). Closed the well in, and SDFN.						
Daily Report Detail:	Opened the well, and LD the polish rod. TIH w/40 x 1" LH rods, latched onto the 3/4" rods, pulled up pump stroke length, and unseated the pump. TOOH with an additional 2000# of string weight, and recovered an additional 22 x 3/4" rods and 9 x 1.5" sinker bars. Did not recover 1 sinker bar and the pump (threads were worn on pin end and pulled out of rod coupling). TIH with an overshot and 321 x 1" LH rods to latch onto rod coupling. TOOH with rods and overshot to recover a rod coupling (threads had been worn on both ends of the coupling). Closed the well in, and SDFN.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 7:20	.33 hr	Category/Rmks:	Other : opened well, LD polish rod				
From 7:20 To 8:30	.17 hr	Category/Rmks:	TIH : TIH w/rods, latch onto 3/4" rods with overshot				
From 8:30 To 10:40	.17 hr	Category/Rmks:	TOOH : TOOH with rods				
From 10:40 To 12:25	.75 hr	Category/Rmks:	TOOH : TOOH to LD 3/4" rods, sinker bars				
From 12:25 To 15:10	.75 hr	Category/Rmks:	TIH : TIH w/overshot and 290 rods				
From 15:10 To 16:05	.92 hr	Category/Rmks:	TIH : prepare and TIH with 31 x 1" LH rods				
From 16:05 To 16:40	.58 hr	Category/Rmks:	Other : attempted to latch onto sinker bar				
From 16:40 To 19:30	.83 hr	Category/Rmks:	TOOH : TOOH with rods				
From 19:30 To 0:00	4.5 hrs	Category/Rmks:	SDFN : SDFN				

Date :	4/20/2007	Activity:	Fishing	Rig Name:		Days :	324
Daily Report Summary :	Opened the well and RU to run rods. TIH with an overshot and 321 x 1" LH rods. Latched on a sinker bar, and worked the rod string from 20,000# (string weight) to 45,000# for 30 minutes. Could not get any rod movement, except stretch. Rotated the rod string 48 turns to back off. TOH to LD 321 x 1" LH rods, O'Bannon overshot, and 1 x 1.5" sinker bar (top swedge end of rod was bent), with no pump. RU to pull tubing, NU the circulating head, and TIH with a 10' x 2.875" tubing sub. Landed the tubing in the slips with 7,000# of tubing weight, closed the well in, and SDFWE.						
	Roustabout Specialties repaired fence around reserve pit, and cleaned up trash.						
Daily Report Detail:	Opened the well and RU to run rods. TIH with an overshot and 321 x 1" LH rods. Latched on a sinker bar, and worked the rod string from 20,000# (string weight) to 45,000# for 30 minutes. Could not get any rod movement, except stretch. Rotated the rod string 48 turns to back off. TOH to LD 321 x 1" LH rods, O'Bannon overshot, and 1 x 1.5" sinker bar (top swedge end of rod was bent), with no pump. RU to pull tubing, NU the circulating head, and TIH with a 10' x 2.875" tubing sub. Landed the tubing in the slips with 7,000# of tubing weight, closed the well in, and SDFWE.						
	Roustabout Specialties repaired fence around reserve pit, and cleaned up trash.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 7:20	.33 hr	Category/Rmks:	RU : opened the well, RU to run rods				
From 7:20 To 9:45	.42 hr	Category/Rmks:	TIH : TIH with overshot and 321 x 1" rods				
From 9:45 To 10:15	0.5 hrs	Category/Rmks:	Other : worked rod string				
From 10:15 To 10:45	0.5 hrs	Category/Rmks:	Other : RU to back off rods, backed off rods				
From 10:45 To 16:00	.25 hr	Category/Rmks:	TOOH : TOOH to LD 321 x 1" rods				
From 16:00 To 16:30	0.5 hrs	Category/Rmks:	RU : RU to pull tubing				
From 16:30 To 17:20	.83 hr	Category/Rmks:	NU : NU circulating head and spool				
From 17:20 To 17:40	.33 hr	Category/Rmks:	Other : closed well in, closed BOP				
From 17:40 To 0:00	.33 hr	Category/Rmks:	SDFWE : SDFWE				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot		
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.							
Date :	4/21/2007	Activity:	SDFWE	Rig Name:		Days :	325
Daily Report Summary :		SDFWE					
Daily Report Detail:		Roustabout Specialties worked on breaking down rod doubles on the ground					
Daily Report Summary :		SDFWE					
Daily Report Detail:		Roustabout Specialties worked on breaking down rod doubles on the ground					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE : SDFWE				
Date :	4/22/2007	Activity:	SDFWE	Rig Name:		Days :	326
Daily Report Summary :		SDFWE					
Daily Report Detail:		SDFWE					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE : SDFWE				
Date :	4/23/2007	Activity:	Wireline	Rig Name:		Days :	327
Daily Report Summary :		SICP was 25#, SITP was 0#. NU to circulate down the casing, and circulated 3.75 hours with fresh water at 2 bpm at 550#. Returned water from the tubing started out at 10.2#/gal and was 8.5#/gal after 3.75 hours of circulating. Worked the tubing from 10,000# to 105,000#, but could not get tubing movement. RU Weatherford wireline, and ran a freepoint tool to a depth of 8056'. Tubing was 100% free at 7945', 85% free at 7975', and 0% free at 8005'. RD the wireline, and RU to circulate down the casing. Circulated water down the casing for 3.75 hours at 3bpm at 750#. Water going down the casing ranged from 8.5#/gal-8.8#/gal, and returned water was 8.8#/gal-9.1#/gal. Worked the tubing from 10,000#-105,000#, and could not get tubing to move. Closed the well in and SDFN.					
Daily Report Detail:		SICP was 25#, SITP was 0#. NU to circulate down the casing, and circulated 3.75 hours with fresh water at 2 bpm at 550#. Returned water from the tubing started out at 10.2#/gal and was 8.5#/gal after 3.75 hours of circulating. Worked the tubing from 10,000# to 105,000#, but could not get tubing movement. RU Weatherford wireline, and ran a freepoint tool to a depth of 8056'. Tubing was 100% free at 7945', 85% free at 7975', and 0% free at 8005'. RD the wireline, and RU to circulate down the casing. Circulated water down the casing for 3.75 hours at 3bpm at 750#. Water going down the casing ranged from 8.5#/gal-8.8#/gal, and returned water was 8.8#/gal-9.1#/gal. Worked the tubing from 10,000#-105,000#, and could not get tubing to move. Closed the well in and SDFN.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 7:45	.75 hr	Category/Rmks:	NU : NU to circulate casing				
From 7:45 To 8:05	.33 hr	Category/Rmks:	Other : work tubing				
From 8:05 To 11:45	3.67 hr	Category/Rmks:	Circulate : circulate down casing with water				
From 11:45 To 11:55	.17 hr	Category/Rmks:	Other : work tubing				
From 11:55 To 12:25	0.5 hrs	Category/Rmks:	RU : RU wireline				
From 12:25 To 13:20	.92 hr	Category/Rmks:	Wireline : ran freepoint tool				
From 13:20 To 13:35	.25 hr	Category/Rmks:	RD : RD wireline				
From 13:35 To 14:00	.42 hr	Category/Rmks:	RU : RU to circulate				
From 14:00 To 17:45	3.75 hr	Category/Rmks:	Circulate : circulate down the casing with water				
From 17:45 To 18:00	.25 hr	Category/Rmks:	Other : closed the well in				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN : SDFN				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	4/24/2007	Activity:	Fishing	Rig Name:		Days :	328
Daily Report Summary :	Opened the well, and Weatherford cut off the tubing at 6965'. TOO H with the tubing, and TIH with a 4 3/4" OD overshot with BHA #1. Tagged a possible "salt ring" at 1350', and tagged up at 3660'. TOO H with tubing and BHA #1. Replaced the overshot with a 4 1/8" OD overshot, and TIH with BHA #2 and 10 stands of tubing. Closed the well in, and SDFN.						
Daily Report Detail:	Opened the well, RD the circulating line, work tubing from 10,000#-105,000#. Could not move tubing. RU Weatherford wireline, and cut off tubing with a chemical cutoff tool at 6965' (66,000# tension when cut off). TOO H with tubing, and unload fishing tools. TIH with a 4 11/16" OD x 1 1/4" ID x 2.18' overshot (w/grapple and pack off), 3 3/4" OD x 1 1/4" ID x 5.18' bumper sub, 3 3/4" OD x 1 1/4" ID x 9.87' Bowen super jar, 3 3/4" OD x 1 1/4" ID x 1.26' XO, 3 1/2" OD x 1 1/2" ID drill collars (8 - 238.5'), 3 3/4" OD x 1 1/4" ID x 9.76' intensifier, 3 3/4" OD x 1 1/4" ID x 9.76' intensifier, 3 3/4" OD x 1 1/4" ID x 1.26' XO, and 10 stands of tubing. Found that hydraulic tongs had a problem, fixed the problem, and TOO H with the tubing to check connection torque. TIH with BHA #1 and tubing to tag at 1350'. Ran thru and moved tubing up and down with no drag (possible "salt ring"). TIH with tubing to tag at 3660' (took 20,000# over string wt to pull up). TOO H w/tubing and BHA #1. Replaced the overshot with a 3 1/8" OD overshot and the remainder of BHA #1, and TIH with BHA #2 and 10 stands of tubing. Closed the well in, and SDFN.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 7:40	.67 hr	Category/Rmks:	RD : RD circulating line, worked tubing				
From 7:40 To 8:05	.42 hr	Category/Rmks:	RU : RU wireline				
From 8:05 To 8:40	.58 hr	Category/Rmks:	Wireline : chemical cut-off of tubing				
From 8:40 To 8:50	.17 hr	Category/Rmks:	RD : RD wireline				
From 8:50 To 12:10	.33 hr	Category/Rmks:	TOOH : TOO H with tubing				
From 12:10 To 13:05	.92 hr	Category/Rmks:	Other : unload fishing tools, lunch				
From 13:05 To 14:30	.42 hr	Category/Rmks:	TIH : TIH with BHA #1				
From 14:30 To 15:00	0.5 hrs	Category/Rmks:	TIH : TIH with tubing				
From 15:00 To 15:30	0.5 hrs	Category/Rmks:	Other : work on rig hydraulics				
From 15:30 To 16:00	0.5 hrs	Category/Rmks:	TOOH : TOO H with tubing to re-torque connections				
From 16:00 To 17:10	.17 hr	Category/Rmks:	TIH : TIH with tubing to tag at 3660'				
From 17:10 To 18:50	.67 hr	Category/Rmks:	TOOH : TOO H with tubing and BHA #1				
From 18:50 To	0 hrs	Category/Rmks:	TIH :				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	4/25/2007	Activity:	Fishing	Rig Name:		Days :	329
Daily Report Summary :	TIH with BHA #2, circulated down the casing, and latched onto the cut-off tubing. Circulated down the casing and worked the tubing for 5 hours, but could not get any upward movement of the tubing string. TOOH with 200 jts of tubing, and SDFN.						
Daily Report Detail:	Opened the well, and TIH with BHA #2 and tubing. Had some drag when running BHA past 3660' and 6800'. RU circulating head, landing joint, kelly hose, and tied back to single drilling line. Circulated the casing for 30 minutes at 3.5 bpm at 1000#. Latched onto the cut-off tubing at 6965', and circulated the casing for 30 minutes. Water going down the casing was 8.8 - 9.1#/gal, and return water was 9.1-9.5#/gal, with some water being gassy. Attempted to jar the tubing loose by pulling 55,000# over string weight (impact at overshot was 212 ,000#, and impact at stuck depth was 70,500#) and by jarring down. Could get as much as 4' down movement, but could not move tubing up. Worked the tubing for 5 hours, and released the overshot. RU double drilling lines, and TOOH with 200 jts of tubing. Closed the well in and SDFN.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 9:15	.25 hr	Category/Rmks:	TIH : TIH w/tubing and BHA #2				
From 9:15 To 10:30	.25 hr	Category/Rmks:	RU : RU circulating head, LJ, kelly hose, tie back to single line				
From 10:30 To 11:00	0.5 hrs	Category/Rmks:	Circulate : circulated down the casing				
From 11:00 To 11:20	.33 hr	Category/Rmks:	Other : latch onto cut-off tubing with overshot				
From 11:20 To 11:50	0.5 hrs	Category/Rmks:	Circulate : circulated down the casing				
From 11:50 To 16:45	.92 hr	Category/Rmks:	Other : attempted to jar tubing loose				
From 16:45 To 17:00	.25 hr	Category/Rmks:	Other : released overshot				
From 17:00 To 17:15	.25 hr	Category/Rmks:	RU : RU double lines, RU to pull tubing				
From 17:15 To 19:30	.25 hr	Category/Rmks:	TOOH : TOOH with tubing				
From 19:30 To 19:45	.25 hr	Category/Rmks:	Other : closed the well in and SDFN				
From 19:45 To 0:00	.25 hr	Category/Rmks:	SDFN : SDFN				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	4/26/2007	Activity:	Fishing	Rig Name:		Days :	330
Daily Report Summary :	TOOHH with tubing and BHA #2. TIH with a 4 1/8" OD overshot and tubing to latch onto cut off tubing at 6965'. GIH with Weatherford wireline to find tubing 100% free at 7950'. Cut off tubing at 7950', and TOOHH with 76 jts of tubing, Hit tight spot or obstruction with the overshot at 4472' and the EOT at 5459'. Could not come up further, but could move tubing down freely. TIH with 76 jts of tubing, closed the well in, and SDFN.						
Daily Report Detail:	Opened the well and TOOHH with tubing and LD BHA #2. TIH with a 4 1/8" OD full bore overshot and tubing to latch onto cut off tubing at 6965'. Did not detect any tight spots or difficulty when going in the hole. RU Weatherford wireline and ran a free point tool to find tubing 100% free at 7950', 95% free at 7980', 0% free at 8010', 0% free at 8040'. Ran a chemical cutter to cut off tubing at 7950' with 66,000# tension on tubing. RD wireline, and TOOHH with 76 jts of tubing and could not pull up further (EOT at 5459' and overshot at 4472'). Rotated the tubing and could not move up. Circulated down the tubing and rotated and could not come up. TIH with 1 jt of tubing, and could detect a slight catch when coming up 30' (rotated to clear). TIH with a total of 76 jts of tubing, and set the slips with the EOT at 7940'. Closed the well in, and SDFN. Checked the rig floor for missing bolts, slip dies, etc., but nothing was missing. Suspect a casing problem such as parted and shifted, or collapsed casing. There are perforations from 4458'-4468'.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 8:15	.25 hr	Category/Rmks:	TOOHH : opened the well, TOOHH with tubing and LD BHA #2				
From 8:15 To 10:20	.08 hr	Category/Rmks:	TIH : TIH with overshot and tubing				
From 10:20 To 10:40	.33 hr	Category/Rmks:	RU : RU Weatherford wireline				
From 10:40 To 11:30	.83 hr	Category/Rmks:	RIH : RIH with wireline and freepoint tool				
From 11:30 To 11:45	.25 hr	Category/Rmks:	RU : RU cut-off tool				
From 11:45 To 12:40	.92 hr	Category/Rmks:	RIH : RIH with cut-off tool and cut off tubing at 7950'				
From 12:40 To 12:55	.25 hr	Category/Rmks:	RD : RD wireline				
From 12:55 To 16:05	.17 hr	Category/Rmks:	TOOHH : TOOHH with 76 jts of tubing and try to work tubing past tight spot				
From 16:05 To 16:50	.75 hr	Category/Rmks:	TIH : TIH with 76 jts of tubing and set slips with EOT at 7940'				
From 16:50 To 17:00	.17 hr	Category/Rmks:	Other : closed the well in and SDFN				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN : SDFN				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	4/27/2007	Activity:	Wireline	Rig Name:		Days :	331
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Daily Report Summary : Opened the well, and Weatherford used a chemical cutter to cut off the tubing at 6956'. TOO H with the tubing, and Weatherford ran a 40-finger casing caliper log from 6930' to 100'. Closed the well in and SDFN.

Preliminary caliper log information indicates parted casing and shifting at 4465' and parted casing at 3660', along with other problems at various depths. Final analysis of caliper log data will be available on 4/28/2007.

Daily Report Detail: Opened the well, and RU Weatherford wireline. Circulated down the tubing with good returns. RIH with chemical cutter (tubing string weight was 41,000#) and cut off tubing at 6956'. POOH with wireline and pick up on tubing with 40,000# string weight. RIH with CCL tool to verify cut off. TOO H with tubing. RIH with a JB and 4.300" GR. Could not go deeper than 3660'. RIH with a JB and 3.600" GR to 6940'. RU a 40-finger casing caliper tool and Weatherford ran a caliper survey of the casing from 6930' up to 100'. RD the wireline, closed the well in, and SDFN.

Preliminary caliper log information indicates parted casing and shifting at 4465' and parted casing at 3660', along with other problems at various depths. Final analysis of caliper log data will be available on 4/28/2007.

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	RU : opened well, RU wireline
From 7:30 To 7:45	.25 hr	Category/Rmks:	Circulate : circulated down the tubing
From 7:45 To 9:30	.75 hr	Category/Rmks:	RIH : RIH with chemical cutter and cut off tubing at 6956'
From 9:30 To 9:45	.25 hr	Category/Rmks:	RD : RD chemical cutter, pick up on tubing string
From 9:45 To 10:15	0.5 hrs	Category/Rmks:	RIH : RIH with CCL to verify cut off.
From 10:15 To 12:15	2 hrs	Category/Rmks:	TOOH : TOO H with tubing
From 12:15 To 12:30	.25 hr	Category/Rmks:	RU : RU wireline
From 12:30 To 12:50	.33 hr	Category/Rmks:	RIH : RIH with JB, GR (4.300"), could not go deeper than 3660'
From 12:50 To 14:10	.33 hr	Category/Rmks:	RIH : RIH with JB, GR (3.600") to 6940'
From 14:10 To 14:40	0.5 hrs	Category/Rmks:	RU : RU 40 finger caliper tool
From 14:40 To 18:05	.42 hr	Category/Rmks:	Wireline : log with caliper tool from 6940' to surface
From 18:05 To 19:00	.92 hr	Category/Rmks:	Wireline : ran repeat log section, etc
From 19:00 To 19:20	.33 hr	Category/Rmks:	RD : RD wireline, closed well in, SDFN
From 19:20 To 0:00	.67 hr	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	BP Petroleum Corp	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	4/28/2007	Activity:	Fishing	Rig Name:		Days :	332
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Daily Report Summary : Opened well and wait on impression blocks. Worked on removing rod couplings. TIH with a 3.875" impression block to a depth of 4505', with a slight drag at 3665'. TOOH with tubing and impression block, with no significant marks on the block. TIH with a 4.250" impression block to a depth of 4570', with some drag at 3665'. TOOH with tubing and impression block, with some marks on the side of the block. TIH with a 4.500" impression block and tubing. Set down with 10,000# weight on the impression block at 3665'. TOOH with the tubing and impression block. A small portion of the block had a piece missing on the outer bottom edge, and displayed drag marks. Indications are of parted casing, with either an offset or a projection folded inward. Closed the well in and SDFWE.

Daily Report Detail: Opened well and wait on impression blocks. Worked on removing rod couplings. TIH with a 3.875" impression block to a depth of 4505', with a slight drag at 3665'. TOOH with tubing and impression block, with no significant marks on the block. TIH with a 4.250" impression block to a depth of 4570', with some drag at 3665'. TOOH with tubing and impression block, with some marks on the side of the block. TIH with a 4.500" impression block and tubing. Set down with 10,000# weight on the impression block at 3665'. TOOH with the tubing and impression block. A small portion of the block had a piece missing on the outer bottom edge, and displayed drag marks. Indications are of parted casing, with either an offset or a projection folded inward. Closed the well in and SDFWE.

Dalbo Oilfield Services hauled water from the reserve pit.

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 8:00	1 hrs	Category/Rmks:	Other : wait on impression blocks
From 8:00 To 8:15	.25 hr	Category/Rmks:	RU : RU 3.875" impression block
From 8:15 To 9:30	.25 hr	Category/Rmks:	TIH : TIH with 3.875" impression block to a depth of 4505'
From 9:30 To 10:30	1 hrs	Category/Rmks:	TOOH : TOOH with tubing and impression block
From 10:30 To 10:45	.25 hr	Category/Rmks:	RU : RU 4.250" impression block
From 10:45 To 12:15	1.5 hrs	Category/Rmks:	TIH : TIH with 4.250" impression block to a depth of 4570'
From 12:15 To 12:45	0.5 hrs	Category/Rmks:	Other : break for lunch
From 12:45 To 14:15	1.5 hrs	Category/Rmks:	TOOH : TOOH with tubing and impression block
From 14:15 To 14:30	.25 hr	Category/Rmks:	RU : RU 4.500" impression block
From 14:30 To 15:35	.08 hr	Category/Rmks:	TIH : TIH with 4.500" impression block to a depth of 3665'
From 15:35 To 16:45	.17 hr	Category/Rmks:	TOOH : TOOH with tubing and impression block
From 16:45 To 17:00	.25 hr	Category/Rmks:	Other : closed the well in and SDFWE
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFWE : SDFWE

Date :	4/29/2007	Activity:	SDFWE	Rig Name:		Days :	333
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Daily Report Summary : SDFWE

Dalbo Oilfield Services hauled water from the reserve pit

Daily Report Detail: SDFWE

Dalbo Oilfield Services hauled water from the reserve pit

From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE : SDFWE
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Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	4/30/2007	Activity:	Fishing	Rig Name:		Days :	334
Daily Report Summary :	<p>Opened the well, and made up BHA (jars, bumper sub, 6 drill collars, and intensifier) with a 4.250" OD casing swage. TIH with the swage and BHA and had slight drag at 3665' and tagged up at 4465'. Worked the swage thru 4465'-4470' several times until there was no drag, and TIH with the tubing to 6925' with no tight spots. TOOH with the tubing, BHA, and 4.250" swage. TIH with a 4.375" swage, BHA, and tubing. Worked the swage 2 times thru a slightly tight spot at 3665', and tagged up at 4465'. Worked swage thru 4465' and also thru a tight spot at 4470'. Worked the swage thru 4465'-4470' several times, TOOH with 30 jts of tubing, and closed the well in. SDFN.</p>						
Daily Report Detail:	<p>Opened the well, and made up BHA (jars, bumper sub, 6 drill collars, and intensifier) with a 4.250" OD casing swage. TIH with the swage and BHA and had slight drag at 3665' and tagged up at 4465'. Worked the swage thru 4465'-4470' several times until there was no drag, and TIH with the tubing to 6925' with no tight spots. TOOH with the tubing, BHA, and 4.250" swage. TIH with a 4.375" swage, BHA, and tubing. Worked the swage 2 times thru a slightly tight spot at 3665', and tagged up at 4465'. Worked swage thru 4465' and also thru a tight spot at 4470'. Worked the swage thru 4465'-4470' several times, TOOH with 30 jts of tubing, and closed the well in. SDFN.</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE : SDFWE				
From 7:00 To 8:50	.83 hr	Category/Rmks:	Other : opened well, made up 4.250" swage and BHA				
From 8:50 To 11:30	.67 hr	Category/Rmks:	TIH : TIH with swage, BHA, tubing				
From 11:30 To 14:20	.83 hr	Category/Rmks:	TOOH : TOOH with tubing, BHA, and 4.250" OD swage				
From 14:20 To 14:40	.33 hr	Category/Rmks:	Other : made up BHA with a 4.375" OD swage				
From 14:40 To 16:15	.58 hr	Category/Rmks:	TIH : TIH with swage, BHA, tubing				
From 16:15 To 17:45	1.5 hrs	Category/Rmks:	Other : worked swage on tight spots in casing at 4460', 4465'				
From 17:45 To 18:00	.25 hr	Category/Rmks:	TOOH : TOOH with 30 jts of tubing, closed well in				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN : SDFN				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	5/1/2007	Activity:	Fishing	Rig Name:		Days :	335
Daily Report Summary :	<p>Opened the well and TIH with 15 stds of tubing to tag up at 4465' (very slight drag at 3665'). Tight spot at 4465' was slightly tighter than before, and tight spot at 4470' was the same. Worked the 4.375" swage numerous times thru the casing at 4465' and 4470', and could pull thru both spots with 15,000# drag. TOOH with the tubing, BHA, and swage. The 4.375" swage displayed a scraped spot on the tapered section, where the taper measured 3.067" OD. TIH with a 4.500" swage, BHA, and tubing to tag the tight spot at 4465' (could not detect any drag at 3665'). Worked the swage thru the tight spots at 4465'-4470', and TOOH with 15 stds of tubing. Closed the well in, and SDFN.</p> <p>S & S Garage used a vacuum truck to haul off some fluid from the drilling pit.</p>						
Daily Report Detail:	<p>Opened the well and TIH with 15 stds of tubing to tag up at 4465' (very slight drag at 3665'). Tight spot at 4465' was slightly tighter than before, and tight spot at 4470' was the same. Worked the 4.375" swage numerous times thru the casing at 4465' and 4470', and could pull thru both spots with 15,000# drag. TOOH with the tubing, BHA, and swage. The 4.375" swage displayed a scraped spot on the tapered section, where the taper measured 3.067" OD. TIH with a 4.500" swage, BHA, and tubing to tag the tight spot at 4465' (could not detect any drag at 3665'). Worked the swage thru the tight spots at 4465'-4470', and TOOH with 15 stds of tubing. Closed the well in, and SDFN.</p> <p>S & S Garage used a vacuum truck to haul off some fluid from the drilling pit.</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 7:45	.75 hr	Category/Rmks:	TIH : opened the well, TIH with 15 stds of tubing				
From 7:45 To 9:00	.25 hr	Category/Rmks:	Other : swaged casing at 4465' and 4470'				
From 9:00 To 9:50	.83 hr	Category/Rmks:	Other : work on power tongs				
From 9:50 To 11:30	.67 hr	Category/Rmks:	Other : swaged casing at 4470' with 4.375" swage				
From 11:30 To 12:45	.25 hr	Category/Rmks:	TOOH : TOOH with tubing				
From 12:45 To 14:15	1.5 hrs	Category/Rmks:	Other : lunch, safety meeting, rig inspection				
From 14:15 To 15:05	.83 hr	Category/Rmks:	TOOH : TOOH with tubing, BHA, swage				
From 15:05 To 16:45	.67 hr	Category/Rmks:	TIH : TIH with a 4.500" swage, BHA, tubing to 4465'				
From 16:45 To 17:30	.75 hr	Category/Rmks:	Other : swage on casing with 4.500" swage				
From 17:30 To 17:45	.25 hr	Category/Rmks:	TOOH : TOOH with 15 stds of tubing				
From 17:45 To 18:00	.25 hr	Category/Rmks:	Other : closed the well in and SDFN				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN : SDFN				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	a Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	5/2/2007	Activity:	Fishing	Rig Name:		Days :	336
Daily Report Summary :	Opened the well, and TIH with 15 stds of tubing to tag at 4465'. Work 4.500" swage thru tight spots at 4465' and 4470'. TOO H with tubing, BHA, 4.500" swage. TIH with 4.625" swage, BHA, tubing to tag at 4465' (had 10,000# drag at 3665'-worked thru twice). Swaged on casing at 4465' and 4470', with the a dog-leg causing right-hand rotation of the tubing during up and down movement. TOO H with the tubing, BHA, and 4.625" swage, and had tight spots in the casing at 4220' and 4105'. TIH with a 3.875" OD overshot, 10' x 3.750" OD washpipe with a 3.750" OD x 1.3' top sub, and tubing. Tagged cut off tubing at 6956', latched on to tubing, and TOO H with 108 jts of tubing. Closed the well in and SDFN.						
Daily Report Detail:	Opened the well, and TIH with 15 stds of tubing to tag at 4465'. Work 4.500" swage thru tight spots at 4465' and 4470'. TOO H with tubing, BHA, 4.500" swage. TIH with 4.625" swage, BHA, tubing to tag at 4465' (had 10,000# drag at 3665'-worked thru twice). Swaged on casing at 4465' and 4470', with the a dog-leg causing right-hand rotation of the tubing during up and down movement. TOO H with the tubing, BHA, and 4.625" swage, and had tight spots in the casing at 4220' and 4105'. TIH with a 3.875" OD overshot, 10' x 3.750" OD washpipe with a 3.750" OD x 1.3' top sub, and tubing. Tagged cut off tubing at 6956', latched on to tubing, and TOO H with 108 jts of tubing. Closed the well in and SDFN.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 7:25	.42 hr	Category/Rmks:	TIH : opened well, TIH with 15 stds of tubing to tag at 4465'				
From 7:25 To 8:20	.92 hr	Category/Rmks:	Other : swage on casing at 4465'-4470' with 4.500" swage				
From 8:20 To 9:45	.42 hr	Category/Rmks:	TOOH : TOO H with tubing, BHA, 4.500" swage				
From 9:45 To 11:10	.42 hr	Category/Rmks:	TIH : TIH with 4.625" swage, BHA, tubing				
From 11:10 To 12:30	.33 hr	Category/Rmks:	Other : swage on casing from 4465'-4470'				
From 12:30 To 15:05	.58 hr	Category/Rmks:	TOOH : lunch, TOO H with tubing, BHA, 4.625" swage				
From 15:05 To 17:30	.42 hr	Category/Rmks:	TIH : MU overshot, TIH with overshot to 6956'				
From 17:30 To 18:00	0.5 hrs	Category/Rmks:	TOOH : TOO H with tubing				
From 18:00 To 18:40	.67 hr	Category/Rmks:	Other : work on tong line				
From 18:40 To 19:15	.58 hr	Category/Rmks:	TOOH : TOO H with tubing				
From 19:15 To 19:30	.25 hr	Category/Rmks:	Other : closed the well in and SDFN				
From 19:30 To 0:00	4.5 hrs	Category/Rmks:	SDFN : SDFN				
Date :	5/3/2007	Activity:	Fishing	Rig Name:		Days :	337
Daily Report Summary :	Opened the well, and TOO H with tubing, overshots, tubing fish. LD 29 jts of tubing. TIH with a 4.5625" OD swage, BHA (3.125" OD bumper sub, 3.125" OD jars, 6 x 3.500" drill collars, 3.750" OD intensifier), and tubing. Could not detect any drag or resistance at 3665', 4105', or 4220'. Tagged up at 4465' and ran the swage thru twice with 5,000# wt to go down and 6-7,000# pull to come up. Ran the swage thru the casing at 4470' with 3 hits to go down and jarred 1 time to come up. After swaging the casing for 50 minutes it took 10 hits to go down at 4470' and jarred 5 times to come up, and at 4465' it took 30,000# wt to go down and 25,000# pull (over string wt) to come up. TOO H with 15 stds of tubing, closed the well in, and SDFN.						
Daily Report Detail:	Opened the well, and TOO H with tubing, overshots, tubing fish. LD 29 jts of tubing. TIH with a 4.5625" OD swage, BHA (3.125" OD bumper sub, 3.125" OD jars, 6 x 3.500" drill collars, 3.750" OD intensifier), and tubing. Could not detect any drag or resistance at 3665', 4105', or 4220'. Tagged up at 4465' and ran the swage thru twice with 5,000# wt to go down and 6-7,000# pull to come up. Ran the swage thru the casing at 4470' with 3 hits to go down and jarred 1 time to come up. After swaging the casing for 50 minutes it took 10 hits to go down at 4470' and jarred 5 times to come up, and at 4465' it took 30,000# wt to go down and 25,000# pull (over string wt) to come up. TOO H with 15 stds of tubing, closed the well in, and SDFN.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 9:45	.75 hr	Category/Rmks:	TOOH : TOO H with tubing, overshots, tubing fish				
From 9:45 To 11:15	1.5 hrs	Category/Rmks:	TIH : TIH with 4.5625" OD swage, BHA, tubing				
From 11:15 To 15:45	4.5 hrs	Category/Rmks:	Other : shut down for thunderstorm and high winds				
From 15:45 To 16:05	.33 hr	Category/Rmks:	TIH : TIH with tubing, tag at 4465'				
From 16:05 To 16:55	.83 hr	Category/Rmks:	Other : swaged casing at 4465' and 4470'				
From 16:55 To 17:35	.67 hr	Category/Rmks:	TOOH : TOH with 15 stds of tubing				
From 17:35 To 17:50	.25 hr	Category/Rmks:	Other : closed the well in and SDFN				
From 17:50 To 0:00	.17 hr	Category/Rmks:	SDFN : SDFN				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	a Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
4/10/2006	60	2	1. Conductor	16	75	J-55		20	60
4/28/2006	2899.51	65	3. Surface	9.625	36		8.921	12.25	2900

Stage: 1, Lead, 0, 703, Prem lite + 2 % cacl, Pozmix, 2.23, 12

Stage: 1, Tail, 0, 230, Neat, Class G, 1.17, 15.8

5/22/2006	8912.25	214	5. Production	5.5	17	P-110	0	8.75	8912
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Stage: 1, Wash, 20, 0, Mud Clean, , 0, 0

Stage: 1, Spacer, 2, 0, Water, , 0, 0

Stage: 1, Lead, 0, 100, 50:50:6 (POZ:G) w/ 3.0% KCl, Pozmix, 2.52, 12

Stage: 1, Tail, 0, 1680, 50:50:2 (POZ:G) x/ 3.0% KCl and 0.7% fl-52, Pozmix, 1.6, 13.5

Stage: 1, Displacement, 106.3, 0, 2 % Clay Fix - Water, , 0, 0

Perforation

Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
7/14/2006	Dakota	Open	8810	8820	3	Slight blow after perf
7/21/2006	Dakota	Open	8782	8794	2	No blow or pressure after perf
7/21/2006	Dakota	Open	8757	8763	2	
8/1/2006	Dakota	Open	8542	8550	3	No blow after perf
8/1/2006	Dakota	Open	8575	8579	4	No blow after perf
8/1/2006	Dakota	Open	8622	8634	3	No blow after perf
8/1/2006	Dakota	Plugged Back	8727	8742	3	CIBP @8700' 8-2-06
8/7/2006	Dakota	Open	8402	8412	3	No blow after perforating
8/29/2006	Dakota	Open	8209	8212	3	No blow after perf
8/29/2006	Dakota	Open	8263	8266	3	
8/29/2006	Dakota	Open	8299	8302	3	
8/29/2006	Dakota	Open	8323	8326	3	
9/6/2006	Dakota	Open	8128	8146	2	Slight drop in pressure after perf
9/24/2006	Dakota	Open	7940	7950	2	No pressure increase after perf
9/24/2006	Dakota	Open	8032	8038	2	No pressure increase after perf
9/24/2006	Dakota	Open	8058	8064	2	CFP @8170' set 9-23-06
11/2/2006	Paradox Salt	Open	7262	7270	4	Stage 8 CIBP@7327'
11/9/2006	Paradox Salt	Open	6968	6982	3	Stage 9 CFP@7054'
11/30/2006	Paradox Salt	Open	6912	6924	4	
11/30/2006	Paradox Salt	Open	6398	6404	3	SET CFP @ 6469'
12/2/2006	Paradox Salt	Open	6122	6126	3	SET CFP @ 6186'
12/2/2006	Paradox Salt	Open	6070	6074	3	SET CFP @ 6186'
12/2/2006	Paradox Salt	Open	5950	5960	3	SET CFP @ 6011'
12/3/2006	Paradox Salt	Open	5666	5672	4	
12/3/2006	Paradox Salt	Open	5502	5512	3	SET CFP @ 5603'
12/6/2006	Paradox Salt	Open	5164	5176	3	SET CFP @ 5277'
12/8/2006	Paradox Salt	Open	5046	5050	3	SET CFP @ 5108'
12/8/2006	Paradox Salt	Open	5012	5022	2	SET CFP @ 5108'
12/9/2006	Paradox Salt	Open	4826	4832	4	
12/9/2006	Paradox Salt	Open	4666	4672	4	
12/9/2006	Paradox Salt	Open	4458	4468	4	
12/9/2006	Paradox Salt	Open	4228	4232	3	SET CFP @ 4287
12/9/2006	Paradox Salt	Open	4208	4218	2	SET CFP @ 4287
12/9/2006	Paradox Salt	Open	4112	4118	4	
12/9/2006	Paradox Salt	Open	3848	3854	4	
12/9/2006	Paradox Salt	Open	3660	3666	4	

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Paradigm Petroleum Corporation	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.						
12/9/2006	Paradox Salt	Open	3550	3555	4	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49094
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Delta Petroleum Corporation			8. WELL NAME and NUMBER: Salt Valley State 25-12
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 575-0323	9. API NUMBER: 4301931463
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FNL & 1972' FWL			10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E			COUNTY: Grand
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Water pit closure</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

Delta Petroleum Corporation proposes to close the water pit on the above listed well as follows:

1. Pit to be evaporated of all water.
2. Sides of existing pit liner is to be pulled down; a new 12 mil liner will be place over the top and the pit backfilled with dirt reserved from original pit.

RECEIVED

JUL 05 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Cheryl Johnson</u>	TITLE <u>Regulatory Technician</u>
SIGNATURE <u><i>Cheryl Johnson</i></u>	DATE <u>6/28/2007</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49094
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Delta Petroleum Corporation		8. WELL NAME and NUMBER: Salt Valley State 25-12
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4301931463
		10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FNL & 1972' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Monthly Status Report</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

5/4/07 - 7/1/07

See attached "Drilling Chronological Regulatory Report"

Repair of equipment and testing of production at this time. Completion report to follow.

NAME (PLEASE PRINT) <u>Cheryl Johnson</u>	TITLE <u>Regulatory Technician</u>
SIGNATURE	DATE <u>7/2/2007</u>

(This space for State use only)

RECEIVED
JUL 06 2007
DIV. OF OIL, GAS & MINING

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	5/4/2007	Activity:	RAN BROACH	Rig Name:		Days :	338
Daily Report Summary :	Opened the well and TOO H with tubing, BHA, and 4.5625" swage. LD BHA and swage, and TIH with 4.375" OD swage and tubing to 7918'. Took 5,000# to go thru and pull up at a tight spot at 4470'. Circulated 200 bbls of fresh water down the tubing, with return water weighting from 10.1-10.2#/gal. TOO H with tubing and swage, and had to pull 40,000# over string weight at 7043'. Closed the well in and SDFWE.						
Daily Report Detail:	Opened the well and TOO H with tubing, BHA, and 4.5625" swage. LD BHA and swage, and TIH with 4.375" OD swage and tubing to 7918'. Took 5,000# to go thru and pull up at a tight spot at 4470'. Circulated 200 bbls of fresh water down the tubing, with return water weighting from 10.1-10.2#/gal. TOO H with tubing and swage, and had to pull 40,000# over string weight at 7043'. Closed the well in and SDFWE.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 8:15	.25 hr	Category/Rmks:	TOOH : TOO H with tubing				
From 8:15 To 9:10	.92 hr	Category/Rmks:	TOOH : TOO H and LD BHA and swage				
From 9:10 To 12:10	3 hrs	Category/Rmks:	TIH : TIH with a 4.375" swage and tubing to 7920'				
From 12:10 To 12:35	.42 hr	Category/Rmks:	RU : RU pump lines				
From 12:35 To 14:45	.17 hr	Category/Rmks:	Circulate : circulate fresh water down the tubing				
From 14:45 To 16:50	.08 hr	Category/Rmks:	TOOH : TOO H with tubing and swage				
From 16:50 To 17:00	.17 hr	Category/Rmks:	Other : closed the well in and SDFWE				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFWE : SDFWE				
Date :	5/5/2007	Activity:	SDFWE	Rig Name:		Days :	339
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE : SDFWE				
Date :	5/6/2007	Activity:	SDFWE	Rig Name:		Days :	340
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE : SDFWE				

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JUL 06 2007

DIV. OF OIL, GAS & MINING

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	5/7/2007	Activity:	Wireline	Rig Name:		Days :	341
Daily Report Summary :	<p>Opened the well and RU Weatherford wireline. RIH with a 4.500" GR and JB and tagged up at 6915', with no drag going down the casing, but had slight drag at 4470' and 4465' when coming up. RU gyro directional survey tools and ran a directional survey to 7950'. RIH with a 4.300" GR and JB and tagged up at 6915'. Had no drag going down the casing or coming up, but could not go below 6915'. RIH with a 3.875" GR and JB, and went down to 7950' with no tight spots. Had some drag at 6915' when coming up, and pulled 300# over tool weight. RIH with a 40-arm caliper tool (3.625" OD) and could not go deeper than 6915'. POOH and RD wireline. Closed the well in and SDFN.</p> <p>Put 100 gallons of chemical (Baker-Petrolite) in stock tank to treat for parafin and emulsion.</p>						
Daily Report Detail:	<p>Opened the well and RU Weatherford wireline. RIH with a 4.500" GR and JB and tagged up at 6915', with no drag going down the casing, but had slight drag at 4470' and 4465' when coming up. RU gyro directional survey tools and ran a directional survey to 7950'. RIH with a 4.300" GR and JB and tagged up at 6915'. Had no drag going down the casing or coming up, but could not go below 6915'. RIH with a 3.875" GR and JB, and went down to 7950' with no tight spots. Had some drag at 6915' when coming up, and pulled 300# over tool weight. RIH with a 40-arm caliper tool (3.625" OD) and could not go deeper than 6915'. POOH and RD wireline. Closed the well in and SDFN.</p> <p>Put 100 gallons of chemical (Baker-Petrolite) in stock tank to treat for parafin and emulsion.</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 8:15	.25 hr	Category/Rmks:	RU : RU Weatherford wireline				
From 8:15 To 9:20	.08 hr	Category/Rmks:	Wireline : RIH with a 4.500" GR and JB, tagged at 6916'				
From 9:20 To 9:45	.42 hr	Category/Rmks:	RU : RU gyro logging tool				
From 9:45 To 12:20	.58 hr	Category/Rmks:	Wireline : ran a gyro directional survey to 7940'				
From 12:20 To 12:30	.17 hr	Category/Rmks:	RD : RD gyro tool				
From 12:30 To 12:40	.17 hr	Category/Rmks:	RU : RU JB and 4.300" GR				
From 12:40 To 13:20	.67 hr	Category/Rmks:	Wireline : RIH with a 4.300" GR and JB and tagged at 6915'				
From 13:20 To 14:05	.75 hr	Category/Rmks:	Wireline : RIH with a 3.875" GR and JB to 7920'				
From 14:05 To 15:00	.92 hr	Category/Rmks:	RU : RU 40-arm caliper logging tool				
From 15:00 To 16:05	.08 hr	Category/Rmks:	Wireline : RIH with 3.625" OD caliper tool and tagged at 6915'				
From 16:05 To 16:25	.33 hr	Category/Rmks:	RD : RD logging tool and wireline				
From 16:25 To 17:00	.58 hr	Category/Rmks:	Other : picked up trash, closed the well in, and SDFN				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN : SDFN				
Date :	5/8/2007	Activity:	RAN BROACH	Rig Name:		Days :	342
Daily Report Summary :	<p>Opened the well, and PU and TIH with 4.250" OD casing swage, BHA (3.125" OD bumper sub, 3.250" OD jars, 6 x 3.250" OD drill collars, 3.687" OD intensifier), and tubing. Ran the swage to 7067', and did not have any drag or obstructions. TOOH with tubing, BHA, 4.250" swage. TIH with a 4.375" OD swage, BHA, and tubing to a depth of 7198'. Did not have any drag or obstructions. TOOH with tubing, BHA, and 4.375" swage with no noticeable drag or obstructions. Closed the well in, and SDFN.</p>						
Daily Report Detail:	<p>Opened the well, and PU and TIH with 4.250" OD casing swage, BHA (3.125" OD bumper sub, 3.250" OD jars, 6 x 3.250" OD drill collars, 3.687" OD intensifier), and tubing. Ran the swage to 7067', and did not have any drag or obstructions. TOOH with tubing, BHA, 4.250" swage. TIH with a 4.375" OD swage, BHA, and tubing to a depth of 7198'. Did not have any drag or obstructions. TOOH with tubing, BHA, and 4.375" swage with no noticeable drag or obstructions. Closed the well in, and SDFN.</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 9:10	2.17 hr	Category/Rmks:	TIH : PU fishing tools, made up BHA, TIH with 4.250" swage, BHA				
From 9:10 To 10:55	.75 hr	Category/Rmks:	TIH : TIH with tubing to 7067', and did not notice any drag				
From 10:55 To 13:30	2.58 hr	Category/Rmks:	TOOH : TOOH with tubing, BHA, 4.250" swage				
From 13:30 To 16:10	2.67 hr	Category/Rmks:	TIH : lunch, TIH with 4.375" swage, BHA, tubing to 7198'				
From 16:10 To 18:40	2.5 hrs	Category/Rmks:	TOOH : TOOH with tubing, BHA, 4.375" swage				
From 18:40 To 19:00	.33 hr	Category/Rmks:	Other : closed the well in, SDFN				
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN : SDFN				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	5/9/2007	Activity:	RAN BROACH	Rig Name:		Days :	343
Daily Report Summary :	Opened the well and TIH with a 4.500" OD casing swage, BHA, tubing to a depth of 7002'. Swaged down (20,000#) and up (20,000#) five times at 4470'. There was no drag going to 7002', but had 4,000# drag coming up thru 6915'. TOOH with tubing, BHA, and swage. TIH with a Baker Model #K-1 cement retainer (4.312" OD) and stinger, and tubing. Did not have any drag going down. Set the retainer at 7827', pulled out with stinger, ran back in with stinger. Closed the well in and SDFN.						
Daily Report Detail:	Opened the well and TIH with a 4.500" OD casing swage, BHA, tubing to a depth of 7002'. Swaged down (20,000#) and up (20,000#) five times at 4470'. There was no drag going to 7002', but had 4,000# drag coming up thru 6915'. TOOH with tubing, BHA, and swage. TIH with a Baker Model #K-1 cement retainer (4.312" OD) and stinger, and tubing. Did not have any drag going down. Set the retainer at 7827', pulled out with stinger, ran back in with stinger. Closed the well in and SDFN.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 9:30	2.5 hrs	Category/Rmks:	TIH : TIH with a 4.500" OD swage, BHA, tubing to 7002'				
From 9:30 To 12:15	.75 hr	Category/Rmks:	TOOH : TOOH with tubing, BHA, 4.500" swage				
From 12:15 To 13:15	1 hrs	Category/Rmks:	Other : wait on cement retainer, lunch				
From 13:15 To 16:20	.08 hr	Category/Rmks:	TIH : TIH with Baker Model #K-1 cement retainer				
From 16:20 To 16:45	.42 hr	Category/Rmks:	Other : set retainer at 7827', check stinger out and in				
From 16:45 To 17:00	.25 hr	Category/Rmks:	Other : closed the well in and SDFN				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN : SDFN				
Date :	5/10/2007	Activity:	Cement squeeze	Rig Name:		Days :	344
Daily Report Summary :	Opened the well, checked stinger action out and in. MIRU Superior Well Services cementing crew and equipment. Pumped 14 bbls of fresh water down the tubing, followed with 8.2 bbls (40 sx) of class G cement (15.8#/gal) and 42.8 bbls of displacement water. Average rate was 1.4 bpm at 4500# when pumping cement thru the retainer. Pulled stinger out of the retainer to leave 2.5 bbls of cement on top of the retainer. TOOH with 6 stds of tubing, reverse circulated for 30 minutes at 2 bpm to clear the tubing (no cement returned). TOOH with 43 stds of tubing (in derrick), and LD 142 jts of tubing. Closed the well in. Transferred the 2 7/8" tubing to the storage rack, and transferred 126 jts of new 2 3/8" tubing to the pipe racks. SDFN.						
Daily Report Detail:	Opened the well, checked stinger action out and in. MIRU Superior Well Services cementing crew and equipment. Pumped 14 bbls of fresh water down the tubing, followed with 8.2 bbls (40 sx) of class G cement (15.8#/gal) and 42.8 bbls of displacement water. Average rate was 1.4 bpm at 4500# when pumping cement thru the retainer. Pulled stinger out of the retainer to leave 2.5 bbls of cement on top of the retainer. TOOH with 6 stds of tubing, reverse circulated for 30 minutes at 2 bpm to clear the tubing (no cement returned). TOOH with 43 stds of tubing (in derrick), and LD 142 jts of tubing. Closed the well in. Transferred the 2 7/8" tubing to the storage rack, and transferred 126 jts of new 2 3/8" tubing to the pipe racks. SDFN.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 7:40	.67 hr	Category/Rmks:	RU : check stinger action, MIRU cementing equipment				
From 7:40 To 8:45	.08 hr	Category/Rmks:	Squeeze : cement thru retainer with 30sx, 10sx on top				
From 8:45 To 9:25	.67 hr	Category/Rmks:	TOOH : sting out, TOOH with 6 stds, NU rig pump				
From 9:25 To 10:00	.58 hr	Category/Rmks:	Circulate : circulated down the casing				
From 10:00 To 10:50	.83 hr	Category/Rmks:	TOOH : TOOH with 43 stds of tubing				
From 10:50 To 14:15	.42 hr	Category/Rmks:	TOOH : TOOH to LD 142 jts of tubing				
From 14:15 To 16:45	2.5 hrs	Category/Rmks:	Other : transfer tubing to storage, transfer 2 3/8" tubing to rack, load out fishing tools				
From 16:45 To 17:00	.25 hr	Category/Rmks:	Other : closed the well in, SDFN				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN : SDFN				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora
API #:	4301931463	Field:	Wildcat	Supervisor: Cory Knot
Work Type:	Completion	County, St.:	Grand, UT	Phone: 303-575-0326
Production Current/Expected	Oil: 0 / 0	Gas: 0 / 0	Water: 0 / 0	

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	5/11/2007	Activity:	Wireline	Rig Name:		Days :	345
Daily Report Summary :	Opened the well, and RU Weatherford wireline. RIH with a 40-arm casing caliper log tool to 6915' and could not get deeper. Pumped 20 bbls of water down the casing, but could not go deeper than 6915' with the caliper tool. Ran a caliper log from 6915'-3000'. RD the wireline and RU to run tubing. Ran a bull plug, a 3' perforated sub, a 2" x 1.750" x 30' tubing pump barrel, 126 jts (4080.77') of new L-80 2.375" 8rd tubing, and 97 jts of 2.875" L-80 tubing. Closed the well in and SDFWE.						
Daily Report Detail:	Opened the well, and RU Weatherford wireline. RIH with a 40-arm casing caliper log tool to 6915' and could not get deeper. Pumped 20 bbls of water down the casing, but could not go deeper than 6915' with the caliper tool. Ran a caliper log from 6915'-3000'. RD the wireline and RU to run tubing. Ran a bull plug, a 3' perforated sub, a 2" x 1.750" x 30' tubing pump barrel, 126 jts (4080.77') of new L-80 2.375" 8rd tubing, and 97 jts of 2.875" L-80 tubing. Closed the well in and SDFWE.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	RU : opened the well, RU Weatherford wireline				
From 7:30 To 8:15	.75 hr	Category/Rmks:	RIH : RIH with 40-arm caliper tool to 6915				
From 8:15 To 8:30	.25 hr	Category/Rmks:	Other : pumped 20 bbls of water down the casing				
From 8:30 To 10:45	.25 hr	Category/Rmks:	Wireline : ran casing calipeer log from 6915'-3000'				
From 10:45 To 11:30	.75 hr	Category/Rmks:	RD : RD wireline				
From 11:30 To 11:45	.25 hr	Category/Rmks:	RU : RU to run tubing				
From 11:45 To 12:15	0.5 hrs	Category/Rmks:	Other : lunch				
From 12:15 To 15:05	.83 hr	Category/Rmks:	TIH : TIH with tubing pump and 126 jts of 2 3/8" tubing				
From 15:05 To 16:40	.58 hr	Category/Rmks:	TIH : TIH with 97 jts of 2 7/8" tubing				
From 16:40 To 17:00	.33 hr	Category/Rmks:	Other : closed the well in and SDFN				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFWE : SDFWE				
Date :	5/12/2007	Activity:	SDFWE	Rig Name:		Days :	346
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE : SDFWE				
Date :	5/13/2007	Activity:	SDFWE	Rig Name:		Days :	347
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE : SDFWE				
Date :	5/14/2007	Activity:	RIH W/ Pump & Rods	Rig Name:		Days :	348
Daily Report Summary :	Opened the well, and landed the tubing with a hanger. RD the floor and ND the BOP. NU the wellhead, and NU to circulate down the casing. RD the tongs and RU to run rods, and waited on water truck. Circulated 180 bbls of fresh water down the casing. Prepared the new rods. TIH with the 6' pump plunger and 104 x 3/4" new Norris guided D54 rods. Closed the well in with the polish rod and stuffing box, and SDFN.						
Daily Report Detail:	Opened the well, and landed the tubing with a hanger. RD the floor and ND the BOP. NU the wellhead, and NU to circulate down the casing. RD the tongs and RU to run rods, and waited on water truck. Circulated 180 bbls of fresh water down the casing. Prepared the new rods. TIH with the 6' pump plunger and 104 x 3/4" new Norris guided D54 rods. Closed the well in with the polish rod and stuffing box, and SDFN.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 7:25	.42 hr	Category/Rmks:	Other : opened the well, landed the tubing with hanger				
From 7:25 To 8:50	.42 hr	Category/Rmks:	ND : RD floor, ND BOP				
From 8:50 To 9:30	.67 hr	Category/Rmks:	NU : NU wellhead				
From 9:30 To 11:45	.25 hr	Category/Rmks:	RD : RD tongs, NU to circulate casing, prepared new rods				
From 11:45 To 13:20	.58 hr	Category/Rmks:	Circulate : circulated 180 bbls of fresh water down the casing				
From 13:20 To 16:30	.17 hr	Category/Rmks:	TIH : TIH with pump plunger, 104 x 3/4" new guided rods				
From 16:30 To 17:00	0.5 hrs	Category/Rmks:	Other : closed the well in with PR and SB, SDFN				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN : SDFN				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	BP Petroleum Corp	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	5/15/2007	Activity:	Run Rods	Rig Name:		Days :	349
Daily Report Summary :	<p>Opened the well, LD the polish rod. TIH with 28 x 3/4" new guided rods, 27 x 7/8" new guided rods, 56 x 7/8" used rods, 74 x 1" used rods, 8' x 1" rod sub, 6' x 1" rod sub, and a 1.5" x 30' polish rod. Used new sprayed metal, slim-hole rod couplings on all rods. Spaced the rod string out with the plunger 4' off bottom, and long-stroked the rod string to pressure the tubing to 500# and held. RDMO Rig #720 and hooked the wellhead up to the lead lines. Cleaned the location, closed the well in, and SDFN.</p>						
Daily Report Detail:	<p>Opened the well, LD the polish rod. TIH with 28 x 3/4" new guided rods, 27 x 7/8" new guided rods, 56 x 7/8" used rods, 74 x 1" used rods, 8' x 1" rod sub, 6' x 1" rod sub, and a 1.5" x 30' polish rod. Used new sprayed metal, slim-hole rod couplings on all rods. Spaced the rod string out with the plunger 4' off bottom, and long-stroked the rod string to pressure the tubing to 500# and held. RDMO Rig #720 and hooked the wellhead up to the lead lines. Cleaned the location, closed the well in, and SDFN.</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 12:15	.25 hr	Category/Rmks:	TIH : TIH with rods				
From 12:15 To 13:30	.25 hr	Category/Rmks:	Other : lunch, spaced out rod string, pressured tubing				
From 13:30 To 15:30	2 hrs	Category/Rmks:	RD : RDMO Rig #720				
From 15:30 To 16:00	0.5 hrs	Category/Rmks:	NU : NU wellhead to lead lines				
From 16:00 To 17:00	1 hrs	Category/Rmks:	Other : cleaned location, closed well in				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN : SDFN				
Date :	5/16/2007	Activity:	Production Facility	Rig Name:		Days :	350
Daily Report Summary :	<p>Rig #720 on standby. Crew finished racking up pump lines, did general cleanup, cleaned and put thread protectors on sucker rods, etc.</p> <p>Roustabout Specialties crew did piping work, rebuilt location perimeter berms, smoothed areas of location.</p> <p>Weatherford crew used crane to change the stroke on the pumping unit, finished installing oil system for the engine, installed new brass polish rod liner and stuffing box, and balanced the unit.</p>						
Daily Report Detail:	<p>Rig #720 on standby. Crew finished racking up pump lines, did general cleanup, cleaned and put thread protectors on sucker rods, etc.</p> <p>Roustabout Specialties crew did piping work, rebuilt location perimeter berms, smoothed areas of location.</p> <p>Weatherford crew used crane to change the stroke on the pumping unit, finished installing oil system for the engine, installed new brass polish rod liner and stuffing box, and balanced the unit.</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 17:00	10 hrs	Category/Rmks:	Other : rig standby, clean location,				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN : SDFN				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	5/17/2007	Activity:	General operations	Rig Name:		Days :	351
Daily Report Summary :	<p>Well was open to the tank battery and flowed back 3 bbls of water. Started the unit at 07:20 at 4.5 spm (119" stroke). Shut down various times to facilitate piping work. At 18:00, well had produced a total of 13 bw (avg of 9.4#/gal) and no oil. Last 2 hours of production was 5 BW (9.6#/gal) with no oil. Fluid production for the day was gassy, and was directly to the tank battery (heater/treater was bypassed). Left well pumping with monitoring crew.</p> <p>Dalbo hauled 2 loads of saltwater from the frac tank.</p> <p>Roustabout Specialties finished piping in a tank burner, installed and piped a circulating system for the tank battery, and did dirtwork with a backhoe.</p>						
Daily Report Detail:	<p>Well was open to the tank battery and flowed back 3 bbls of water. Started the unit at 07:20 at 4.5 spm (119" stroke). Shut down various times to facilitate piping work. At 18:00, well had produced a total of 13 bw (avg of 9.4#/gal) and no oil. Last 2 hours of production was 5 BW (9.6#/gal) with no oil. Fluid production for the day was gassy, and was directly to the tank battery (heater/treater was bypassed). Left well pumping with monitoring crew.</p> <p>Dalbo hauled 2 loads of saltwater from the frac tank.</p> <p>Roustabout Specialties finished piping in a tank burner, installed and piped a circulating system for the tank battery, and did dirtwork with a backhoe.</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 17:00	10 hrs	Category/Rmks:	Other : rig on standby-misc cleanup, etc				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN : SDFN				
Date :	5/18/2007	Activity:	Well on production	Rig Name:		Days :	352
Daily Report Summary :	<p>Well producing at an average rate of 2.1 bbls of water per hour (slightly gassy) with no oil. Water is averaging 9.9 - 10.0#/gal. Pumped 20 bbls of fresh water down the casing at 13:00, and pumped 10 bbls of fresh water down the casing at 19:00. Pump strokes were changed from 4.5 spm to 5.1 spm at 18:00.</p> <p>RNI removed free liquids from the reserve pit and hauled the liquid to a disposal site.</p> <p>Roustabout Specialties did piping work and used a backhoe to do remedial work around the wellsite.</p> <p>Rig #720 was on standby.</p> <p>Production for 24 hours prior to 07:00 was: water - 42 bbls oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Well producing at an average rate of 2.1 bbls of water per hour (slightly gassy) with no oil. Water is averaging 9.9 - 10.0#/gal. Pumped 20 bbls of fresh water down the casing at 13:00, and pumped 10 bbls of fresh water down the casing at 19:00. Pump strokes were changed from 4.5 spm to 5.1 spm at 18:00.</p> <p>RNI removed free liquids from the reserve pit and hauled the liquid to a disposal site.</p> <p>Roustabout Specialties did piping work and used a backhoe to do remedial work around the wellsite.</p> <p>Rig #720 was on standby.</p> <p>Production for 24 hours prior to 07:00 was: water - 42 bbls oil - 0 bbls gas - not measured</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : sdfn				
From 7:00 To 17:00	10 hrs	Category/Rmks:	Other : rig on standby, cleaned up wellhead, picked up trash, etc				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFWE : SDFWE				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	5/19/2007	Activity:	Well on production	Rig Name:		Days :	353
Daily Report Summary :	Well is producing water (gassy) at an average rate of 2.33 bbls/hr, with no show of oil. Water was weighing an average of 10.05#/gal. Unit is pumping at 5.1 strokes/min. Pumped 10 bbls of fresh water down the casing at 07:10, and 10 bbls at 18:30. SICP was a vacuum at all times. Production for 24 hours prior to 07:00 was: water - 42 bbls oil - 0 bbls gas - not measured						
Daily Report Detail:	Well is producing water (gassy) at an average rate of 2.33 bbls/hr, with no show of oil. Water was weighing an average of 10.05#/gal. Unit is pumping at 5.1 strokes/min. Pumped 10 bbls of fresh water down the casing at 07:10, and 10 bbls at 18:30. SICP was a vacuum at all times. Production for 24 hours prior to 07:00 was: water - 42 bbls oil - 0 bbls gas - not measured						
From 0:00 To 0:00	24 hrs	Category/Rmks: SDFWE : SDFWE on Rig #720; well producing					
Date :	5/20/2007	Activity:	Well on production	Rig Name:		Days :	354
Daily Report Summary :	Well was pumping at 4.8 strokes/min, and was changed to 5 strokes/min at 06:30. SICP was a vacuum. Water weight was 10.1#/gal, with no oil cut. Fluid produced from the tubing is gas-cut. Pumped 10 bbls of fresh water down the casing at 06:30 and 10 bbls down the casing at 18:15. Production for 24 hours prior to 07:00 was: water - 52 bbls oil - 0 bbls gas - not measured						
Daily Report Detail:	Well was pumping at 4.8 strokes/min, and was changed to 5 strokes/min at 06:30. SICP was a vacuum. Water weight was 10.1#/gal, with no oil cut. Fluid produced from the tubing is gas-cut. Pumped 10 bbls of fresh water down the casing at 06:30 and 10 bbls down the casing at 18:15. Production for 24 hours prior to 07:00 was: water - 52 bbls oil - 0 bbls gas - not measured						
From 0:00 To 0:00	24 hrs	Category/Rmks: SDFWE : Rig #720 SDFWE					
Date :	5/21/2007	Activity:	Well on production	Rig Name:		Days :	355
Daily Report Summary :	Well was pumping at 5 spm at 07:00, SICP was 8#, produced water weight was 10.1#/gal. Dalbo cleaned out the rig tank, and WCO moved out rig components. MO Leed Rig #720. At 17:00, SICP was 15# and produced water weight was 9.9#. Pumped 10 bbls of fresh water down the casing at 10:00 and 10 bbls down the casing at 18:10. Henderson Equipment moved out the forklift. Production for 24 hours prior to 07:00 was: water - 51 bbls oil - 0 bbls gas - not measured						
Daily Report Detail:	Well was pumping at 5 spm at 07:00, SICP was 8#, produced water weight was 10.1#/gal. Dalbo cleaned out the rig tank, and WCO moved out rig components. MO Leed Rig #720. At 17:00, SICP was 15# and produced water weight was 9.9#. Pumped 10 bbls of fresh water down the casing at 10:00 and 10 bbls down the casing at 18:10. Henderson Equipment moved out the forklift. Production for 24 hours prior to 07:00 was: water - 51 bbls oil - 0 bbls gas - not measured						
From 0:00 To 7:00	7 hrs	Category/Rmks: SDFWE : SDFWE					
From 7:00 To 17:00	10 hrs	Category/Rmks: Other : MO Rig #720 to Rifle, Colorado					

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	5/22/2007	Activity:	Well on production	Rig Name:		Days :	356
Daily Report Summary :	<p>Well was pumping at 5 spm at 07:00, SICP was 24#, produced water weight was 10.1#/gal. Changed the unit to pump at 6 spm at 07:15. At 17:30, SICP was 28# and produced water weight was 10.1#. Pumped 10 bbls of fresh water down the casing at 07:15 and 10 bbls down the casing at 17:50.</p> <p>Production for 24 hours prior to 07:00 was: water - 47 bbls (cumulative since 5/17 was 247 BW total, 157 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Well was pumping at 5 spm at 07:00, SICP was 24#, produced water weight was 10.1#/gal. Changed the unit to pump at 6 spm at 07:15. At 17:30, SICP was 28# and produced water weight was 10.1#. Pumped 10 bbls of fresh water down the casing at 07:15 and 10 bbls down the casing at 17:50.</p> <p>Production for 24 hours prior to 07:00 was: water - 47 bbls (cumulative since 5/17 was 247 BW total, 157 BW net) oil - 0 bbls gas - not measured</p>						
Date :	5/23/2007	Activity:	Well on production	Rig Name:		Days :	357
Daily Report Summary :	<p>Well was pumping at 6 spm at 07:15, SICP was 37#, produced water weight was 10.1#/gal. Shut the unit down for 2 hours to install a back pressure valve on the flow tee at the wellhead. At 17:00, SICP was 42# and produced water weight was 10.1#. Pumped 10 bbls of fresh water down the casing at 07:30 and 10 bbls of fresh water down the casing at 17:00. Left the well producing.</p> <p>Production for 24 hours prior to 07:15 was: water - 64 bbls (cumulative since 5/17 was 311 BW total, 201 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Well was pumping at 6 spm at 07:15, SICP was 37#, produced water weight was 10.1#/gal. Shut the unit down for 2 hours to install a back pressure valve on the flow tee at the wellhead. At 17:00, SICP was 42# and produced water weight was 10.1#. Pumped 10 bbls of fresh water down the casing at 07:30 and 10 bbls of fresh water down the casing at 17:00. Left the well producing.</p> <p>Production for 24 hours prior to 07:15 was: water - 64 bbls (cumulative since 5/17 was 311 BW total, 201 BW net) oil - 0 bbls gas - not measured</p>						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	BP Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	5/24/2007	Activity:	Well on production	Rig Name:		Days :	358
Daily Report Summary :	<p>Well was pumping at 6 spm at 07:15, SICP was 58#, produced water weight was 10.1#/gal. Shut the unit down for 3 hours and Weatherford changed the stroke on the pumping unit to 143", and started the unit at 5 spm. At 17:00, SICP was 72# and produced water weight was 10.1#. Pumped 10 bbls of fresh water down the casing at 07:30 and 20 bbls of fresh water down the casing at 18:00. The engine clutch was slipping, and shut down the unit from 18:00-20:00 to adjust the clutch. Left the well producing at 6 spm.</p> <p>Empact took a casing gas sample at 08:30. Dalbo delivered 100 bbls of fresh water, and hauled off 220 bbls of produced water. Natco checked out the tank heaters, replaced some control valves and piping, fixed gas leaks, and checked all tank burner operation as good. Adler Hot Oil Service heated the #3 oil tank to 150F.</p> <p>Production for 22 hours prior to 07:15 was: water - 56 bbls (cumulative since 5/17 was 367 BW total, 237 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Well was pumping at 6 spm at 07:15, SICP was 58#, produced water weight was 10.1#/gal. Shut the unit down for 3 hours and Weatherford changed the stroke on the pumping unit to 143", and started the unit at 5 spm. At 17:00, SICP was 72# and produced water weight was 10.1#. Pumped 10 bbls of fresh water down the casing at 07:30 and 20 bbls of fresh water down the casing at 18:00. The engine clutch was slipping, and shut down the unit from 18:00-20:00 to adjust the clutch. Left the well producing at 6 spm.</p> <p>Empact took a casing gas sample at 08:30. Dalbo delivered 100 bbls of fresh water, and hauled off 220 bbls of produced water. Natco checked out the tank heaters, replaced some control valves and piping, fixed gas leaks, and checked all tank burner operation as good. Adler Hot Oil Service heated the #3 oil tank to 150F.</p> <p>Production for 22 hours prior to 07:15 was: water - 56 bbls (cumulative since 5/17 was 367 BW total, 237 BW net) oil - 0 bbls gas - not measured</p>						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	5/25/2007	Activity:	Well on production	Rig Name:		Days :	359
Daily Report Summary :	<p>At 18:15, SICP was 94# and produced water weight was 10.1#/gal. Pumped 10 bbls of fresh water down the casing at 07:30 and 10 bbls of fresh water down the casing at 18:30. SICP at 18:30 was 94# and the water weight was 10.0#/gal. Left the well producing at 6 spm.</p> <p>Dalbo hauled off 100 bbls of produced water. Attempted to drain off water from the heated and treated oil in tank #3, but could not pump more than 10 bbls of water out of bottom outlet because of a foreign object in the tank. S & S Garage used a vacuum truck to transfer oil into the #2 tank.</p> <p>Production for 24 hours (19 net hours pumping) prior to 07:30 was: water - 52 bbls (cumulative since 5/17 was 419 BW total, 269 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Well was pumping at 6 spm at 07:30, SICP was 79#, produced water weight was 10.1#/gal. At 18:15, SICP was 94# and produced water weight was 10.1#/gal. Pumped 10 bbls of fresh water down the casing at 07:30 and 10 bbls of fresh water down the casing at 18:30. SICP at 18:30 was 94# and the water weight was 10.0#/gal. Left the well producing at 6 spm.</p> <p>Dalbo hauled off 100 bbls of produced water. Attempted to drain off water from the heated and treated oil in tank #3, but could not pump more than 10 bbls of water out of bottom outlet because of a foreign object in the tank. S & S Garage used a vacuum truck to transfer oil into the #2 tank.</p> <p>Production for 24 hours (19 net hours pumping) prior to 07:30 was: water - 52 bbls (cumulative since 5/17 was 419 BW total, 269 BW net) oil - 0 bbls gas - not measured</p>						
Date :	5/26/2007	Activity:	Well on production	Rig Name:		Days :	360
Daily Report Summary :	<p>Well was pumping at 6 spm at 07:00, SICP was 115#, produced water weight was 10.1#/gal. Opened the casing to blow down, and shut casing in. Closed the flow tee in and pressured the tubing to 600# with 21 pump strokes. Opened the flow tee to the lead line. At 18:00, SICP was 30# and produced water weight was 10.05#. Pumped 10 bbls of fresh water down the casing at 07:30 and 10 bbls of fresh water down the casing at 18:00. Opened the casing to the lead line, and left the well producing.</p> <p>Production for 23.5 hours prior to 07:00 was: water - 58 bbls (cumulative since 5/17 was 477 BW total, 307 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Well was pumping at 6 spm at 07:00, SICP was 115#, produced water weight was 10.1#/gal. Opened the casing to blow down, and shut casing in. Closed the flow tee in and pressured the tubing to 600# with 21 pump strokes. Opened the flow tee to the lead line. At 18:00, SICP was 30# and produced water weight was 10.05#. Pumped 10 bbls of fresh water down the casing at 07:30 and 10 bbls of fresh water down the casing at 18:00. Opened the casing to the lead line, and left the well producing.</p> <p>Production for 23.5 hours prior to 07:00 was: water - 58 bbls (cumulative since 5/17 was 477 BW total, 307 BW net) oil - 0 bbls gas - not measured</p>						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	5/27/2007	Activity:	Well on production	Rig Name:		Days :	361
Daily Report Summary :	<p>Well was pumping at 6 spm at 07:00, CP was 5#, produced water weight was 10.0#/gal. Changed the unit strokes to 5 spm. Pumped 10 bbls of fresh water down the casing, and shut the casing in. At 17:00, well had produced 16 BW (1.6 BW/hr), SICP was 19#, and produced water weight was 10.1#/gal. Changed the unit strokes to 6 spm. Pumped 10 bbls of fresh water down the casing at 17:00, and left the well producing on line.</p> <p>Production for 24 hours prior to 07:00 was: water - 54 bbls (cumulative since 5/17 was 531 BW total, 341 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Well was pumping at 6 spm at 07:00, CP was 5#, produced water weight was 10.0#/gal. Changed the unit strokes to 5 spm. Pumped 10 bbls of fresh water down the casing, and shut the casing in. At 17:00, well had produced 16 BW (1.6 BW/hr), SICP was 19#, and produced water weight was 10.1#/gal. Changed the unit strokes to 6 spm. Pumped 10 bbls of fresh water down the casing at 17:00, and left the well producing on line.</p> <p>Production for 24 hours prior to 07:00 was: water - 54 bbls (cumulative since 5/17 was 531 BW total, 341 BW net) oil - 0 bbls gas - not measured</p>						
Date :	5/28/2007	Activity:	Well on production	Rig Name:		Days :	362
Daily Report Summary :	<p>Well was pumping at 6 spm at 07:00, SICP was 45#, produced water weight was 10.05#/gal. Pumped 50 bbls of fresh water down the casing at 08:00. From 07:00 to 17:00 well had produced 27 BW (2.7 BW/hr), SICP was 42#, and produced water weight was 10.05#/gal. Left the well producing on line at 6 spm.</p> <p>Production for 24 hours prior to 07:00 was: water - 43 bbls (cumulative since 5/17 was 574 BW total, 364 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Well was pumping at 6 spm at 07:00, SICP was 45#, produced water weight was 10.05#/gal. Pumped 50 bbls of fresh water down the casing at 08:00. From 07:00 to 17:00 well had produced 27 BW (2.7 BW/hr), SICP was 42#, and produced water weight was 10.05#/gal. Left the well producing on line at 6 spm.</p> <p>Production for 24 hours prior to 07:00 was: water - 43 bbls (cumulative since 5/17 was 574 BW total, 364 BW net) oil - 0 bbls gas - not measured</p>						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	5/29/2007	Activity:	Well on production	Rig Name:		Days :	363
Daily Report Summary :	<p>Well was pumping at 6 spm at 07:00, SICP was 50#, produced water weight was 10.05#/gal. Weatherford re-spaced the rod string by lowering the polish rod 2' (pump plunger is now 2' off bottom on down stroke with 8' of polish rod above the stuffing box). Re-balanced the pumping unit, and started the unit at 6 spm. From 12:30 to 14:30, the well produced 10 BW (10.05#/gal) and the SICP was 92#. From 14:30 to 17:00, the well produced 10 BW (10.05#/gal) and the SICP was 102#. Left the well producing on line at 6 spm (143" stroke), with the casing shut in.</p> <p>Production for 24 hours prior to 07:00 was: water - 62 bbls (cumulative since 5/17 was 636 BW total, 376 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Well was pumping at 6 spm at 07:00, SICP was 50#, produced water weight was 10.05#/gal. Weatherford re-spaced the rod string by lowering the polish rod 2' (pump plunger is now 2' off bottom on down stroke with 8' of polish rod above the stuffing box). Re-balanced the pumping unit, and started the unit at 6 spm. From 12:30 to 14:30, the well produced 10 BW (10.05#/gal) and the SICP was 92#. From 14:30 to 17:00, the well produced 10 BW (10.05#/gal) and the SICP was 102#. Left the well producing on line at 6 spm (143" stroke), with the casing shut in.</p> <p>Production for 24 hours prior to 07:00 was: water - 62 bbls (cumulative since 5/17 was 636 BW total, 376 BW net) oil - 0 bbls gas - not measured</p>						
Date :	5/30/2007	Activity:	Well on production	Rig Name:		Days :	364
Daily Report Summary :	<p>Well was pumping at 6 spm at 07:00, SICP was 153#, produced water weight was 10.05#/gal. At 10:30, opened the casing to blow down to 10# and closed the casing in. Produced water weight was 10.05#/gal at 12:00, was 10.05#/gal at 16:00, and was 10.05#/gal at 17:00. The SICP was 82# at 12:00, and was 108# at 17:00. Left the well producing on line at 6 spm (143" stroke), with the casing shut in.</p> <p>Dalbo delivered 100 bbls of fresh water, and hauled off 109 bbls of produced water.</p> <p>Production for 24 hours (22 hours pumping) prior to 07:00 was: water - 89bbls (cumulative since 5/17 was 725 BW total, 465 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Well was pumping at 6 spm at 07:00, SICP was 153#, produced water weight was 10.05#/gal. At 10:30, opened the casing to blow down to 10# and closed the casing in. Produced water weight was 10.05#/gal at 12:00, was 10.05#/gal at 16:00, and was 10.05#/gal at 17:00. The SICP was 82# at 12:00, and was 108# at 17:00. Left the well producing on line at 6 spm (143" stroke), with the casing shut in.</p> <p>Dalbo delivered 100 bbls of fresh water, and hauled off 109 bbls of produced water.</p> <p>Production for 24 hours (22 hours pumping) prior to 07:00 was: water - 89bbls (cumulative since 5/17 was 725 BW total, 465 BW net) oil - 0 bbls gas - not measured</p>						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Amoco Petroleum Corp	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	5/31/2007	Activity:	Well on production	Rig Name:		Days :	365
Daily Report Summary :	<p>Well was pumping at 6 spm at 07:00, SICP was 156#, produced water weight was 10.05#/gal. At 09:50, opened the casing to blow down to 10# at 09:56 and closed the casing in. SICP was 56# at 10:30. Weatherford lowered the rod string 1' at 11:00, and started the unit. At 13:00 the SICP was 97#, and Weatherford lowered the rod string an additional 1'. Started the unit at 6 spm at 13:30. Produced water weight was 10.00#/gal at 13:00, was 10.05#/gal at 16:00, and was 10.05#/gal at 17:00. The SICP was 108# at 16:00, and was 110# at 17:00. Pumped 10 bbls of fresh water down the casing at 17:15. Produced water contains a slight amount of "cement residue", and no show of oil. Left the well producing on line at 6 spm (143" stroke), with the casing shut in.</p> <p>Dalbo hauled off 112 bbls of produced water.</p> <p>Production for 24 hours prior to 07:00 was: water - 94bbls (cumulative since 5/17 was 819 BW total, 559 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Well was pumping at 6 spm at 07:00, SICP was 156#, produced water weight was 10.05#/gal. At 09:50, opened the casing to blow down to 10# at 09:56 and closed the casing in. SICP was 56# at 10:30. Weatherford lowered the rod string 1' at 11:00, and started the unit. At 13:00 the SICP was 97#, and Weatherford lowered the rod string an additional 1'. Started the unit at 6 spm at 13:30. Produced water weight was 10.00#/gal at 13:00, was 10.05#/gal at 16:00, and was 10.05#/gal at 17:00. The SICP was 108# at 16:00, and was 110# at 17:00. Pumped 10 bbls of fresh water down the casing at 17:15. Produced water contains a slight amount of "cement residue", and no show of oil. Left the well producing on line at 6 spm (143" stroke), with the casing shut in.</p> <p>Dalbo hauled off 112 bbls of produced water.</p> <p>Production for 24 hours prior to 07:00 was: water - 94bbls (cumulative since 5/17 was 819 BW total, 559 BW net) oil - 0 bbls gas - not measured</p>						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora
API #:	4301931463	Field:	Wildcat	Supervisor: Cory Knot
Work Type:	Completion	County, St.:	Grand, UT	Phone: 303-575-0326
Production Current/Expected	Oil: 0 / 0	Gas: 0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	6/1/2007	Activity:	Well on production	Rig Name:		Days :	366
Daily Report Summary :	<p>Well was pumping at 6 spm at 07:15, SICP was 195#, produced water weight was 10.10#/gal. From 07:15 to 09:15, well produced 7.5 BW. At 09:30 the SICP was 210#, and Empact took 2 casing gas samples for analysis. The produced water weight was 10.05#/gal at 10:00, and contained some "cement residue" and a trace of fine, black solids. Opened the casing to blow down at 10:00, and casing blew down to a steady flow at 10:20. At 10:30 the gas flow rate was measured with a pitot gauge at approx 150 mcf. Closed the casing in. From 10:30 - 11:30 pumped 105 bbls of fresh water down the casing. At 11:00 the well was not producing any fluid, and the pumping unit was shut down. At 14:00, loaded the tubing with less than 1 BW to 175# and rolled the unit for 1/2 stroke to pressure tubing to 300#. Started the pumping unit, but could not pump fluid. Pumped 145 bbls of fresh water down the casing, but could not circulate. Started the pumping unit, but could not pump fluid. Shut the unit down, and left the well on line with the SICP at 0#.</p> <p>Dalbo delivered 100 bbls of fresh water, and hauled off 115 bbls of produced water.</p> <p>Production for 24 hours prior to 07:00 was: water - 114 bbls (cumulative since 5/17 was 933 BW total, 663 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Well was pumping at 6 spm at 07:15, SICP was 195#, produced water weight was 10.10#/gal. From 07:15 to 09:15, well produced 7.5 BW. At 09:30 the SICP was 210#, and Empact took 2 casing gas samples for analysis. The produced water weight was 10.05#/gal at 10:00, and contained some "cement residue" and a trace of fine, black solids. Opened the casing to blow down at 10:00, and casing blew down to a steady flow at 10:20. At 10:30 the gas flow rate was measured with a pitot gauge at approx 150 mcf. Closed the casing in. From 10:30 - 11:30 pumped 105 bbls of fresh water down the casing. At 11:00 the well was not producing any fluid, and the pumping unit was shut down. At 14:00, loaded the tubing with less than 1 BW to 175# and rolled the unit for 1/2 stroke to pressure tubing to 300#. Started the pumping unit, but could not pump fluid. Pumped 145 bbls of fresh water down the casing, but could not circulate. Started the pumping unit, but could not pump fluid. Shut the unit down, and left the well on line with the SICP at 0#.</p> <p>Dalbo delivered 100 bbls of fresh water, and hauled off 115 bbls of produced water.</p> <p>Production for 24 hours prior to 07:00 was: water - 114 bbls (cumulative since 5/17 was 933 BW total, 663 BW net) oil - 0 bbls gas - not measured</p>						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	6/2/2007	Activity:	Well shut in	Rig Name:		Days :	367
Daily Report Summary :	<p>Pumping unit was shut down, and SICP was 0#. Loaded the tubing to 200# with less than 1 bbl of fresh water, with the rod string at the bottom of the down stroke. Ran the unit to observe a SITP of 250# at the top of the rod string stroke, and a SITP of 700# at the bottom of the rod string stroke. Loaded the tubing to 200# with less than 1 bbl of fresh water, with the rod string at the top of the up stroke. Ran the unit to observe a SITP of 250# at the top of the rod string stroke, and a SITP of 700# at the bottom of the rod string stroke. Opened tubing to flow line, but could not pump fluid with unit running. Shut the pumping unit down, and left the tubing open to the flow line.</p> <p>Dalbo delivered 100 bbls of fresh water, and hauled off 110 bbls of produced water. Knut & Sons delivered 190 bbls of fresh water.</p> <p>Production for 24 hours prior to 07:00 was: water - 8 bbls (cumulative since 5/17 was 941 BW total, 421 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Pumping unit was shut down, and SICP was 0#. Loaded the tubing to 200# with less than 1 bbl of fresh water, with the rod string at the bottom of the down stroke. Ran the unit to observe a SITP of 250# at the top of the rod string stroke, and a SITP of 700# at the bottom of the rod string stroke. Loaded the tubing to 200# with less than 1 bbl of fresh water, with the rod string at the top of the up stroke. Ran the unit to observe a SITP of 250# at the top of the rod string stroke, and a SITP of 700# at the bottom of the rod string stroke. Opened tubing to flow line, but could not pump fluid with unit running. Shut the pumping unit down, and left the tubing open to the flow line.</p> <p>Dalbo delivered 100 bbls of fresh water, and hauled off 110 bbls of produced water. Knut & Sons delivered 190 bbls of fresh water.</p> <p>Production for 24 hours prior to 07:00 was: water - 8 bbls (cumulative since 5/17 was 941 BW total, 421 BW net) oil - 0 bbls gas - not measured</p>						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	6/3/2007	Activity:	Other	Rig Name:		Days :	368
Daily Report Summary :	<p>Pumping unit was shut down, SICP was 0#. MI Pure Energy Services pumping equipment, and NU to the casing. Pumped 62 bbls of fresh water down the casing to get circulation up the tubing, and started the pumping unit at 6spm. Water weight coming out of the tubing was 10.10#/gal after pumping 100 bbls of water down the casing. Pumped a total of 220 bbls of fresh water down the casing to circulate 134 bbls of water to the tank battery. Water weight of returned water after pumping 200 bbls, was 8.9#/gal. Average pumping rate was 1.9 bpm at 1340#. Released the pressure on the casing, and had some pump action for 20 minutes with the unit running at 5 spm (water weight was 8.9#/gal with a trace of oil). Well quit returning fluid, and shut the unit down. Left the tubing open to the lead line. Lost a total of 24 bbls of water after loading the annulus. TTLTR was 86 bbls.</p> <p>Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 421 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Pumping unit was shut down, SICP was 0#. MI Pure Energy Services pumping equipment, and NU to the casing. Pumped 62 bbls of fresh water down the casing to get circulation up the tubing, and started the pumping unit at 6spm. Water weight coming out of the tubing was 10.10#/gal after pumping 100 bbls of water down the casing. Pumped a total of 220 bbls of fresh water down the casing to circulate 134 bbls of water to the tank battery. Water weight of returned water after pumping 200 bbls, was 8.9#/gal. Average pumping rate was 1.9 bpm at 1340#. Released the pressure on the casing, and had some pump action for 20 minutes with the unit running at 5 spm (water weight was 8.9#/gal with a trace of oil). Well quit returning fluid, and shut the unit down. Left the tubing open to the lead line. Lost a total of 24 bbls of water after loading the annulus. TTLTR was 86 bbls.</p> <p>Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 421 BW net) oil - 0 bbls gas - not measured</p>						
Date :	6/4/2007	Activity:	WO Rig	Rig Name:		Days :	369
Daily Report Summary :	<p>Well was shut down, waiting on service rig for downhole pump repair. SICP was 0#. Circulated and heated oil in tank battery.</p> <p>Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Well was shut down, waiting on service rig for downhole pump repair. SICP was 0#. Circulated and heated oil in tank battery.</p> <p>Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net) oil - 0 bbls gas - not measured</p>						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	6/5/2007	Activity:	WO Rig	Rig Name:		Days :	370
Daily Report Summary :	<p>Well was shut down, waiting on service rig for downhole pump repair. SICP was 0#. Iowa Tanklines Inc. picked up 111 bbls of oil (38.1 API @ 82F, 1.5% BSW) for delivery to Chevron in Salt Lake City, UT.</p> <p>Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Well was shut down, waiting on service rig for downhole pump repair. SICP was 0#. Iowa Tanklines Inc. picked up 111 bbls of oil (38.1 API @ 82F, 1.5% BSW) for delivery to Chevron in Salt Lake City, UT.</p> <p>Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net) oil - 0 bbls gas - not measured</p>						
Date :	6/6/2007	Activity:	WO Rig	Rig Name:		Days :	371
Daily Report Summary :	<p>Well was shut down, waiting on service rig for downhole pump repair. SICP was 0#. H & H Services hauled off 1" LH rods to be delivered to Graco in Casper, WY. Leed Energy Service moved Rig #676 from Rifle, CO to Grand Junction, CO and failed to pass a DOT inspection because of worn parts. The rig crew delivered a doghouse and trailer with rig components. Western CO Oilfield trucking delivered rig tank and pump.</p> <p>Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Well was shut down, waiting on service rig for downhole pump repair. SICP was 0#. H & H Services hauled off 1" LH rods to be delivered to Graco in Casper, WY. Leed Energy Service moved Rig #676 from Rifle, CO to Grand Junction, CO and failed to pass a DOT inspection because of worn parts. The rig crew delivered a doghouse and trailer with rig components. Western CO Oilfield trucking delivered rig tank and pump.</p> <p>Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net) oil - 0 bbls gas - not measured</p>						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	6/7/2007	Activity:	WO Rig	Rig Name:		Days :	372
Daily Report Summary :	Well was shut down, waiting on service rig for downhole pump repair. SICP was 0#.						
	Stewart & Stevenson (Vernal, UT) repaired clutch on pumping unit engine. Friction plates were of a soft type and worn, and replaced with a hard type.						
	Knut & Sons delivered 240 bbls of fresh water.						
	Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net) oil - 0 bbls gas - not measured						
Daily Report Detail:	Well was shut down, waiting on service rig for downhole pump repair. SICP was 0#.						
	Stewart & Stevenson (Vernal, UT) repaired clutch on pumping unit engine. Friction plates were of a soft type and worn, and replaced with a hard type.						
	Knut & Sons delivered 240 bbls of fresh water.						
	Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net) oil - 0 bbls gas - not measured						
Date :	6/8/2007	Activity:	MIRU	Rig Name:		Days :	373
Daily Report Summary :	Leed Energy Services completed DOT required repairs on Rig #676, and MIRU. SDFN.						
	Baker Petrolite delivered bulk chemicals for upcoming treatment program.						
	Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net) oil - 0 bbls gas - not measured						
Daily Report Detail:	Leed Energy Services completed DOT required repairs on Rig #676, and MIRU. SDFN.						
	Baker Petrolite delivered bulk chemicals for upcoming treatment program.						
	Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net) oil - 0 bbls gas - not measured						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN : SDFN				
From 8:00 To 13:30	5.5 hrs	Category/Rmks:	Other : DOT required rig repairs				
From 13:30 To 19:30	6 hrs	Category/Rmks:	MIRU : move rig to location, RU				
From 19:30 To 0:00	4.5 hrs	Category/Rmks:	SDFN : SDFN				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	6/9/2007	Activity:	POOH w/ Rods	Rig Name:		Days :	374
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Daily Report Summary : SICP was 0#. RU to pull rods, and LD polish rod and rod subs. RD horsehead, PU 2 x 1" rods (string weight was 12,000#), and tagged bottom 1' below the bottom of the pump stroke. Rotated the rod string to screw into the standing valve, and pulled 15,000# string weight to release the standing valve, with a slight vacuum on the flow tee. LD 2 x 1" rods, and TOO H with 69 x 1" rods. Fan belts on rig engine broke, and shut down for rig repairs. TOO H with remainder of rod string and pump plunger, but did not retrieve the standing valve. Checked the traveling valve as like new, with no debris present. NU the rig pump and lines to pump fresh water down the tubing. Pumped a total of 34 bbls of fresh water down the tubing (started to see pressure build after 23 bbls) and could pump 1 bpm at 1100#, but would not pressure up higher. Pressure would seem to hold at 800# when not pumping, but would bleed off very slowly. Bled off tubing pressure, and RU to pull tubing. Closed the well in and SDFN.

Production for 24 hours prior to 07:00 was:
 water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net)
 oil - 0 bbls
 gas - not measured

Daily Report Detail: SICP was 0#. RU to pull rods, and LD polish rod and rod subs. RD horsehead, PU 2 x 1" rods (string weight was 12,000#), and tagged bottom 1' below the bottom of the pump stroke. Rotated the rod string to screw into the standing valve, and pulled 15,000# string weight to release the standing valve, with a slight vacuum on the flow tee. LD 2 x 1" rods, and TOO H with 69 x 1" rods. Fan belts on rig engine broke, and shut down for rig repairs. TOO H with remainder of rod string and pump plunger, but did not retrieve the standing valve. Checked the traveling valve as like new, with no debris present. NU the rig pump and lines to pump fresh water down the tubing. Pumped a total of 34 bbls of fresh water down the tubing (started to see pressure build after 23 bbls) and could pump 1 bpm at 1100#, but would not pressure up higher. Pressure would seem to hold at 800# when not pumping, but would bleed off very slowly. Bled off tubing pressure, and RU to pull tubing. Closed the well in and SDFN.

Production for 24 hours prior to 07:00 was:
 water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net)
 oil - 0 bbls
 gas - not measured

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	RU : RU to pull rods, string up transfer line
From 8:30 To 9:15	.75 hr	Category/Rmks:	RD : RD horsehead on unit
From 9:15 To 9:30	.25 hr	Category/Rmks:	Other : LD polish rod, screw into and pick up standing valve
From 9:30 To 10:45	.25 hr	Category/Rmks:	RU : RU floor, lines
From 10:45 To 11:45	1 hrs	Category/Rmks:	TOOH : TOO H with rods
From 11:45 To 15:15	3.5 hrs	Category/Rmks:	Other : rig repair, wait on fan belts, install fan belts
From 15:15 To 17:20	.08 hr	Category/Rmks:	TOOH : TOO H with rods, pump plunger, did not have standing valve
From 17:20 To 18:15	.92 hr	Category/Rmks:	NU : NU circulating pump and lines
From 18:15 To 19:10	.92 hr	Category/Rmks:	Circulate : pump fresh water down the tubing
From 19:10 To 20:30	.33 hr	Category/Rmks:	RU : RU to pull tubing
From 20:30 To 0:00	3.5 hrs	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	6/10/2007	Activity:	POOH w/tbg	Rig Name:		Days :	375	
Daily Report Summary :	<p>SICP was 0# and SITP was 0#. RU floor and new tong line, and NU a 5K BOP. TOOH with a wet string of 97 jts of 2.875" tubing, 126 jts of 2.375" tubing, 31' tubing pump barrel assembly, 3' perforated sub, and bull plug. Pulled 20,000# over string weight to move tubing off bottom, went back down, and pulled back up with some drag, then free. Tubing collars were catching on something every ~30' when pulling the next 10 jts. The tubing collar from a depth of 6908' had 2 deep gouges at the top of the collar, with 3 collars below this depth displaying beveling on the top ends of the collars. LD 11 jts (357.6') of bent tubing below the gouged out collar, 2 bent tubing subs and bent tubing barrel, and a bent 3' perforated sub. The ball in the standing valve was free, but there was much formation debris below the standing valve in the seating nipple. The bull plug also was full of formation debris (gray-black shale and sand). Talled the 11 jts of bent tubing, closed the well in, and SDFN.</p> <p>Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net) oil - 0 bbls gas - not measured</p>							
Daily Report Detail:	<p>SICP was 0# and SITP was 0#. RU floor and new tong line, and NU a 5K BOP. TOOH with a wet string of 97 jts of 2.875" tubing, 126 jts of 2.375" tubing, 31' tubing pump barrel assembly, 3' perforated sub, and bull plug. Pulled 20,000# over string weight to move tubing off bottom, went back down, and pulled back up with some drag, then free. Tubing collars were catching on something every ~30' when pulling the next 10 jts. The tubing collar from a depth of 6908' had 2 deep gouges at the top of the collar, with 3 collars below this depth displaying beveling on the top ends of the collars. LD 11 jts (357.6') of bent tubing below the gouged out collar, 2 bent tubing subs and bent tubing barrel, and a bent 3' perforated sub. The ball in the standing valve was free, but there was much formation debris below the standing valve in the seating nipple. The bull plug also was full of formation debris (gray-black shale and sand). Talled the 11 jts of bent tubing, closed the well in, and SDFN.</p> <p>Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net) oil - 0 bbls gas - not measured</p>							
From 0:00 To 7:00	7 hrs	Category/Rmks: SDFN : SDFN						
From 7:00 To 8:30	1.5 hrs	Category/Rmks: Other : RU floor, NU BOP						
From 8:30 To 13:15	.75 hr	Category/Rmks: TOOH : TOOH with wet string of tubing						
From 13:15 To 14:00	.75 hr	Category/Rmks: Other : break down tubing pump components, tally LD tubing						
From 14:00 To 0:00	10 hrs	Category/Rmks: SDFN : SDFN						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	BP Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	6/11/2007	Activity:	Run tbg and rods	Rig Name:		Days :	376
Daily Report Summary :	<p>SICP was 75#. Opened the casing to blow down into the lead line. TIH with tubing and landed the tubing with the EOT at 6720' with the SN at 6650'. TIH with a 2" x 1.5" x 24' RWAC pump and rods. SDFN.</p> <p>Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>SICP was 75#. Opened the casing to blow down into lead line. Wait on orders (cancelled cement retainer and cement). RU to run tubing, and TIH with a 2.375" bull plug (.7'), 2 jts (65.15') of 2.375" L-80 tubing, a 3' x 2.375" perforated sub, a 1.1' seating nipple, 2 jts (63.13') of 2.375" L-80 tubing, a .5' tubing drain valve (6000# burst disc), 111 jts (3605.46') of 2.375" L-80 tubing, and 91 jts (2969.24') of 2.875" L-80 tubing. Landed the tubing with the tubing hanger with the EOT at 6720' and the SN at 6650'. ND the BOP and NU the wellhead. RU to run rods, and TIH with a 1" x 8' stainless steel strainer screen, a 2" x 1.5" x 24' RWAC insert pump (6' SM plunger, 200" max stroke, alloy balls, carbide seats, single-valved), 113 x 3/4" rods (molded-on guides), 27 x 7/8" rods (molded-on guides), 56 x 7/8" rods, 69 x 1" rods, 8' x 1" rod sub, 6' x 1" rod sub, 2' x 1" rod sub, and an 1/5" x 30' polish rod with a 1.750" x 20 brass liner. Seated the pump, loaded the tubing with 3 bbls of fresh water, and pressured the tubing to 150# and held. Installed the horsehead on the unit and checked out the rod spacing. SDFN.</p> <p>Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 335 BW net) oil - 0 bbls gas - not measured</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 8:15	.25 hr	Category/Rmks:	Other : Wait on orders,				
From 8:15 To 8:45	0.5 hrs	Category/Rmks:	RU : RU to run tubing				
From 8:45 To 11:55	3.17 hr	Category/Rmks:	TIH : TIH with tubing				
From 11:55 To 13:00	.08 hr	Category/Rmks:	ND : land tubing, ND BOP				
From 13:00 To 13:30	0.5 hrs	Category/Rmks:	NU : NU wellhead				
From 13:30 To 14:30	1 hrs	Category/Rmks:	RU : RU to run rods				
From 14:30 To 18:15	3.75 hr	Category/Rmks:	TIH : TIH with pump and rods				
From 18:15 To 20:30	2.25 hr	Category/Rmks:	Other : install horsehead on unit				
From 20:30 To 21:30	1 hrs	Category/Rmks:	Other : space out rod string				
From 21:30 To 0:00	2.5 hrs	Category/Rmks:	SDFN : SDFN				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley		AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E		Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	6/12/2007	Activity:	Well on production	Rig Name:		Days :	377
Daily Report Summary :	<p>Checked the rod spacing as being 8" off bottom at the bottom of the unit stroke, and hung the rods on the unit. Started the pumping unit, and pressured the tubing to 400# and held as good. Started the unit at 09:15 at 5.3 spm. Shut the unit down at 11:45 to rig down Rig #676, and well had produced 18 bbls of water in 2.5 hrs (7.3 bph). RDMO Rig #676 to the Greentown State #32-42. Restarted the pumping unit at 14:00 at 4.6 spm. At 18:00, the well had produced 27 bbls of water in 4 hrs (6.7 bph). At 18:00, the water weight was 9.75#/gal. The SICP was 0#. Left the well producing.</p> <p>Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 332 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Checked the rod spacing as being 8" off bottom at the bottom of the unit stroke, and hung the rods on the unit. Started the pumping unit, and pressured the tubing to 400# and held as good. Started the unit at 09:15 at 5.3 spm. Shut the unit down at 11:45 to rig down Rig #676, and well had produced 18 bbls of water in 2.5 hrs (7.3 bph). RDMO Rig #676 to the Greentown State #32-42. Restarted the pumping unit at 14:00 at 4.6 spm. At 18:00, the well had produced 27 bbls of water in 4 hrs (6.7 bph). At 18:00, the water weight was 9.75#/gal. The SICP was 0#. Left the well producing.</p> <p>Production for 24 hours prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 941 BW total, 332 BW net) oil - 0 bbls gas - not measured</p>						
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN : SDFN				
From 8:00 To 9:15	.25 hr	Category/Rmks:	Other : checked rod spacing, hung rod string on unit				
From 9:15 To 11:45	2.5 hrs	Category/Rmks:	Other : monitor pumping, clean up location, prepare to rig down				
From 11:45 To 13:30	.75 hr	Category/Rmks:	RD : RDMO Rig #676				
From 13:30 To 0:00	0.5 hr	Category/Rmks:	Other : well producing to tank battery				
Date :	6/13/2007	Activity:	Well on production	Rig Name:		Days :	378
Daily Report Summary :	<p>At 07:00, the SICP was 16#, produced water weight was 9.95#/gal, the unit was pumping at 4.6 spm (143" stroke), and the well had produced 77 BW in the last 13 hours with no show of oil. Shut the unit down at 10:15, and Weatherford installed a 6" x 6C sheave on the engine shaft and checked the alignment on the horsehead. Roustabout Specialties delivered chemical tanks, and installed gas line plumbing. Re-started the unit at 14:45 at 4 spm, with the SICP at 32# at 16:00. Pumped 10 bbls of fresh water down the casing at 17:00. Left the well on line.</p> <p>Dalbo hauled off 134 BW.</p> <p>Production for 24 hours (19.5 hrs pumping) prior to 07:00 was: water - 123 bbls (cumulative since 5/17 was 1064 BW total, 455 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>At 07:00, the SICP was 16#, produced water weight was 9.95#/gal, the unit was pumping at 4.6 spm (143" stroke), and the well had produced 77 BW in the last 13 hours with no show of oil. Shut the unit down at 10:15, and Weatherford installed a 6" x 6C sheave on the engine shaft and checked the alignment on the horsehead. Roustabout Specialties delivered chemical tanks, and installed gas line plumbing. Re-started the unit at 14:45 at 4 spm, with the SICP at 32# at 16:00. Pumped 10 bbls of fresh water down the casing at 17:00. Left the well on line.</p> <p>Dalbo hauled off 134 BW.</p> <p>Production for 24 hours (19.5 hrs pumping) prior to 07:00 was: water - 123 bbls (cumulative since 5/17 was 1064 BW total, 455 BW net) oil - 0 bbls gas - not measured</p>						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Amoco Petroleum Corporation	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	6/14/2007	Activity:	Well on production	Rig Name:		Days :	379
Daily Report Summary :	<p>At 07:00, unit was pumping at 4 spm, SICP was 61#, water weight was 9.95#/gal with no trace of oil or solids. Pumped 10 bbls of fresh water down the casing at 07:30. Roustabout Specialties did piping work for the chemical injection system, and worked on remediation of the drilling pit. Started chemical injection treatment for salt control at 17:00. Pumped 10 bbls of fresh water down the casing at 16:45. Left the well online.</p> <p>Dalbo hauled off 120 BW.</p> <p>Production for 24 hours (19.5 hrs pumping) prior to 07:00 was: water - 120bbls (cumulative since 5/17 was 1184 BW total, 565 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>At 07:00, unit was pumping at 4 spm, SICP was 61#, water weight was 9.95#/gal with no trace of oil or solids. Pumped 10 bbls of fresh water down the casing at 07:30. Roustabout Specialties did piping work for the chemical injection system, and worked on remediation of the drilling pit. Unit was shut down for gas piping work for 2.5 hours. Mixed Baker Petrolite treating chemicals for salt control as follows: in 1000 gal of fresh water, mixed 6.3 gal of SCW 4863 (salt inhibitor), .6 gal of SCW 2600 (scale inhibitor), .5 gal of XC 320 (biocide). Pumped 10 bbls of fresh water down the casing at 16:45, and started chemical injection down the casing at 17:00 at the following rates: 2.5 bbls/day of mixed chemicals, 1.25 quarts/day of OSW 5200 (oxygen scavenger). These injection rates are based on an estimated daily water production of 125 bbls. Left the well online at 4 spm.</p> <p>Dalbo hauled off 120 BW.</p> <p>Production for 24 hours (19.5 hrs pumping) prior to 07:00 was: water - 120bbls (cumulative since 5/17 was 1184 BW total, 565 BW net) oil - 0 bbls gas - not measured</p>						
Date :	6/15/2007	Activity:	Well on production	Rig Name:		Days :	380
Daily Report Summary :	<p>At 07:15 the well was pumping at 4.3 spm, the SICP was 67#, and the water weight was 10.00#/gal (with no show of oil). At 17:00, the well had quit pumping fluid and the unit was shut down.</p> <p>Production for 24 hours (20.5 hrs pumping) prior to 07:00 was: water - 104 bbls (cumulative since 5/17 was 1288 BW total, 647 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>At 07:15 the unit was pumping at 4.3 spm, the SICP was 67#, and the produced water weight was 10.00#/gal (with a trace of mud and cement on the sample drawn from the flow tee) with no show of oil. At 08:55, the SICP was 76#. At 09:00, pumped 10 bbls of fresh water down the casing (SICP dropped to 39#, then was 65# at 09:10). Changed the unit to pump at 4.9 spm at 09:30. From 07:15 to 09:15, the well produced an average of 5.4 BW/hr. At 13:00 the gas piping was completed, and the unit was switched to run on casing gas, with the CP at 80#. From 09:15 to 14:00, the well produced an average of 5.1 BW/hr with the water weight being 10.00#/gal. From 14:00 to 16:00, the well produced an average of 5 BW/hr. There was no production from 16:00 to 17:00, the well had stopped pumping fluid and the unit was shut down with the CP at 76#. Pumped 50 bbls of fresh water down the casing, and left the unit shut down. Total fluid produced since the downhole pump was replaced on 06/11/2007 was 392 bbls (352 bbls net).</p> <p>Dalbo hauled off 115 bbls of water.</p> <p>Production for 24 hours (20.5 hrs pumping) prior to 07:00 was: water - 104 bbls (cumulative since 5/17 was 1288 BW total, 647 BW net) oil - 0 bbls gas - not measured</p>						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	6/16/2007	Activity:	WO Rig	Rig Name:		Days :	381
Daily Report Summary :	<p>The unit was shut down, and the CP was 65#. Pumped 50 bbls of fresh water down the tubing to try to load the tubing, and the tubing was on a strong vacuum after pumping the water. Ran the unit to check for pump action, but there was no indication of any pump action. Shut the unit down and shut down the chemical injection pumps. Roustabout Specialties finished piping in the casing back-pressure regulator, used a trackhoe to work the solids in the drilling pit, and put up the fence around the pit. Waiting on a service rig to pull the rods and pump.</p> <p>Production for 24 hours (10 hrs pumping) prior to 07:00 was: water - 46 bbls (cumulative since 5/17 was 1334 BW total, 643 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>The unit was shut down, and the CP was 65#. Pumped 50 bbls of fresh water down the tubing to try to load the tubing, and the tubing was on a strong vacuum after pumping the water. Ran the unit to check for pump action, but there was no indication of any pump action. Shut the unit down and shut down the chemical injection pumps. Roustabout Specialties finished piping in the casing back-pressure regulator, used a trackhoe to work the solids in the drilling pit, and put up the fence around the pit. Waiting on a service rig to pull the rods and pump.</p> <p>Production for 24 hours (10 hrs pumping) prior to 07:00 was: water - 46 bbls (cumulative since 5/17 was 1334 BW total, 643 BW net) oil - 0 bbls gas - not measured</p>						
From To	hrs	Category/Rmks: :					
Date :	6/17/2007	Activity:	WO Rig	Rig Name:		Days :	382
Daily Report Summary :	<p>Waiting on service rig.</p> <p>Production for 24 hours (0 hrs pumping) prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 1334 BW total, 593 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Waiting on service rig.</p> <p>Production for 24 hours (0 hrs pumping) prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 1334 BW total, 593 BW net) oil - 0 bbls gas - not measured</p>						
Date :	6/18/2007	Activity:	WO Rig	Rig Name:		Days :	383
Daily Report Summary :	<p>Unit was shut down and SICP was 76#. Waiting on service rig.</p> <p>Gould Ranch, LLC (of Ft. Morgan, CO) picked up approximately 296 joints of used 2.375", EUE, L/N-80 tubing, and delivered the tubing to a storage yard at Ft. Morgan, CO.</p> <p>Production for 24 hours (0 hrs pumping) prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 1334 BW total, 593 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>Unit was shut down and SICP was 76#. Waiting on service rig.</p> <p>Gould Ranch, LLC (of Ft. Morgan, CO) picked up approximately 296 joints of used 2.375", EUE, L/N-80 tubing, and delivered the tubing to a storage yard at Ft. Morgan, CO.</p> <p>Production for 24 hours (0 hrs pumping) prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 1334 BW total, 593 BW net) oil - 0 bbls gas - not measured</p>						

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	6/19/2007	Activity:	POOH w/ Rods	Rig Name:		Days :	384
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Daily Report Summary :	<p>CP was 37#. Knut & Sons used a forklift to sort tubing on location, and delivered 150 bbls of fresh water. MIRU Cortez Well Service Rig #3. RD horsehead and unseated pump (with 6000# over string weight) with no vacuum on the tubing. LD the polish rod and TOO H with rod subs, 264 rods, and insert pump and strainer. Stroked the pump with diesel fuel, and checked the pump barrel. Pump appeared to be in good working condition. The 8' pump strainer had a small portion broken off of the bottom. Closed the well in, and SDFN.</p> <p>Production for 24 hours (0 hrs pumping) prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 1334 BW total, 593 BW net) oil - 0 bbls gas - not measured</p>
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Daily Report Detail:	<p>CP was 37#. Knut & Sons used a forklift to sort tubing on location, and delivered 150 bbls of fresh water. MIRU Cortez Well Service Rig #3. RD horsehead and unseated pump (with 6000# over string weight) with no vacuum on the tubing. LD the polish rod and TOO H with rod subs, 264 rods, and insert pump and strainer. Stroked the pump with diesel fuel, and checked the pump barrel. Pump appeared to be in good working condition. The 8' pump strainer had a small portion broken off of the bottom. Closed the well in, and SDFN.</p> <p>Production for 24 hours (0 hrs pumping) prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 1334 BW total, 593 BW net) oil - 0 bbls gas - not measured</p>
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From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN
From 7:00 To 16:15	9.25 hr	Category/Rmks:	Other : waiting on rig
From 16:15 To 17:45	1.5 hrs	Category/Rmks:	MIRU : MIRU Bobby Higgins Well Service - Rig #3
From 17:45 To 18:00	.25 hr	Category/Rmks:	RD : RD horsehead
From 18:00 To 18:10	.17 hr	Category/Rmks:	Other : unseat pump, LD polish rod
From 18:10 To 18:20	.17 hr	Category/Rmks:	RU : RU to pull rods
From 18:20 To 19:30	.17 hr	Category/Rmks:	TOOH : TOO H with 264 rods and pump
From 19:30 To 20:00	0.5 hrs	Category/Rmks:	Other : check pump, closed well in
From 20:00 To 0:00	4 hrs	Category/Rmks:	SDFN : SDFN

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	6/20/2007	Activity:	TIH w/tbg and rods	Rig Name:		Days :	385
Daily Report Summary :	<p>TOOH with the tubing to find a busted drain valve disc. TIH with tubing, rods, pump. Checked the pump action as good. Started the unit at 17:15 at 5 spm, and put the well online.</p> <p>Production for 24 hours (0 hrs pumping) prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 1334 BW total, 593 BW net) oil - 0 bbls gas - not measured</p>						
Daily Report Detail:	<p>SICP was TSTM. Dropped a standing valve down the tubing, and pumped 40 bbls of fresh water down the tubing to load the tubing. Tubing did not load and was on a vacuum. TOOH with the tubing, and drain valve had a busted disc. TIH with a bull plug, 2 jts of 2.375" tubing, a 3' perforated sub, a seating nipple, 113 jts of 2.375" tubing, and 91 jts of 2.875" tubing. RD the floor, and NU the wellhead. RU to run rods, and TIH with an 8' sand screen, a 2" x 1.5" x 24' RWAC insert pump (6' SM plunger, 200" max stroke, alloy balls, carbide seats, single-valved) w/a 2' sub, 113 x 3/4" guided rods, 27 x 7/8" guided rods, 56 x 7/8" rods, 68 x 1" rods, 1 x 8' rod sub, 1 x 6' rod sub, and a 1.5" x 30' polish rod with a 1.750" c 20' brass liner. Loaded the tubing with 6.5 bbls of fresh water, and long-stroked the rod string to pressure the tubing to 450# and held. RU the horsehead and hung the rod string on the unit with the pump 8" off bottom on the down stroke. Started the unit and put the well on line at 17:15 at 5 spm.</p> <p>Production for 24 hours (0 hrs pumping) prior to 07:00 was: water - 0 bbls (cumulative since 5/17 was 1334 BW total, 593 BW net) oil - 0 bbls gas - not measured</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN : SDFN				
From 7:00 To 7:20	.33 hr	Category/Rmks:	Other : started the rig, dropped a standing valve				
From 7:20 To 8:00	.67 hr	Category/Rmks:	Circulate : pumped 40 bbls of water to load tubing				
From 8:00 To 8:20	.33 hr	Category/Rmks:	ND : ND the wellhead				
From 8:20 To 8:45	.42 hr	Category/Rmks:	RU : RU to pull tubing				
From 8:45 To 10:55	2.17 hr	Category/Rmks:	TOOH : TOOH with 102 stds of tubing				
From 10:55 To 13:25	2.5 hrs	Category/Rmks:	TIH : break, TIH with tubing				
From 13:25 To 13:40	.25 hr	Category/Rmks:	RD : RD the floor				
From 13:40 To 14:00	.33 hr	Category/Rmks:	NU : NU the wellhead				
From 14:00 To 14:15	.25 hr	Category/Rmks:	Other : break				
From 14:15 To 14:35	.33 hr	Category/Rmks:	RU : RU to run rods				
From 14:35 To 16:00	.42 hr	Category/Rmks:	TIH : TIH with pump and rods				
From 16:00 To 16:15	.25 hr	Category/Rmks:	Other : PU polish rod, space out rods				
From 16:15 To 16:35	.33 hr	Category/Rmks:	Other : loaded tubing, check pump action				
From 16:35 To 17:05	0.5 hrs	Category/Rmks:	RU : RU horsehead, hung on rod string, started unit				
From 17:05 To 17:30	.42 hr	Category/Rmks:	Other : check unit operation, clean up around well, shut down				
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	SDFN : SDFN				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	6/21/2007	Activity:	Well on production	Rig Name:		Days :	386
Daily Report Summary :	At 07:15, the SICP was 16#, unit was pumping at 5 spm, water weight was 9.9#/gal. Shut the unit down, and RDMO Cortez Well Service Rig #3. Started the unit at 09:15 at 5 spm, and pumped 10 bbls of fresh water down the casing. At 10:30 changed the unit to 4 spm. Fluid (water) production from 11:00 to 17:00 was 32 bbls. Pumped 10 bbls of fresh water down the casing at 16:45. Produced water weight at 17:00 was 9.9#/gal, with no show of oil. Production for 24 hours (14 hrs pumping) prior to 07:00 was: water - 90 bbls (cumulative since 5/17 was 1424 BW total, 637 BW net) oil - 0 bbls gas - not measured						
Daily Report Detail:	At 07:15, the SICP was 16#, unit was pumping at 5 spm, water weight was 9.9#/gal. Shut the unit down, and RDMO Cortez Well Service Rig #3. Started the unit at 09:15 at 5 spm, and pumped 10 bbls of fresh water down the casing. At 10:30 changed the unit to 4 spm. Fluid (water) production from 11:00 to 17:00 was 32 bbls. Pumped 10 bbls of fresh water down the casing at 16:45. Produced water weight at 17:00 was 9.9#/gal, with no show of oil. Production for 24 hours (14 hrs pumping) prior to 07:00 was: water - 90 bbls 9.8 ppg (cumulative since 5/17 was 1424 BW total, 637 BW net) oil - 0 bbls gas - not measured Csg @ 40 psi.						
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	SDFN : SDFN				
From 7:30 To 9:00	1.5 hrs	Category/Rmks:	RD : RDMO Rig #3				
From 9:00 To 0:00	15 hrs	Category/Rmks:	Other : well on production				
Date :	6/22/2007	Activity:	Well on production	Rig Name:		Days :	387
Daily Report Summary :	Well on pump. Total bbls pumped = 93 bbls.						
Daily Report Detail:	Well pumping. Water - 93 bbls 9.8 ppg (Cumulative from 6/21/07 = 183 bbls) Oil - 0 bbls Gas - Not measured. Csg @ 40 psi						
From 7:00 To 0:00	17 hrs	Category/Rmks:	Other : Well pumping.				
Date :	6/23/2007	Activity:	Well on production	Rig Name:		Days :	388
Daily Report Summary :	Pumped 128 bbls 9.7" SW						
Daily Report Detail:	Well pumping. Water - 128 bbls 9.8 ppg (Cum = 311 bbls) Oil - 0 bbls Gas - Not measured Csg - 40 psi						
From 7:00 To 0:00	3.98 hrs	Category/Rmks:	Other : Well pumping.				
Date :	6/24/2007	Activity:	Well on production	Rig Name:		Days :	389
Daily Report Summary :	Pumped 135 bbls 9.8 # SW. No Oil.						
Daily Report Detail:	Water - 135 bbls 9.8 ppg (Cumulative from 6/21/07 = 446 bbls. Oil - 0 bbls Gas not measured. Csg @ 40 psi						
From 7:00 To	0 hrs	Category/Rmks:	Other : Well pumping				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319		
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora		
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote		
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.							
Date :	6/25/2007	Activity:	Shut well in	Rig Name:		Days :	390
Daily Report Summary :	Pump quit pumping after 75 bbls on 6/24. Could not get clutch to engage on Power unit. Call for mechanic.						
Daily Report Detail:	Pumped 25 bbls 9.8 ppg SW. Pump quit pumping @ 21 -2200 hrs. Clutch not engaging on Power unit. Call mechanic for the a.m Water - 75 bbls 9.7 ppg (Cumulative from 6/21 = 521 bbls) Oil - 0 bbls Gas - Not measured. Csg @ 70 psi Water pumped since 5/17 2007 = 1945 bbls.						
From 7:00 To 0:00	17 hrs	Category/Rmks:	Other : Well quit pumping @ 21 - 2200 hrs last night. Pumped 25 bbls after 1700 hrs. unable to get clutch to engage to run pump. Call for mechanic.				
Date :	6/26/2007	Activity:	Well on production	Rig Name:		Days :	391
Daily Report Summary :	Repair clutch. Start pumping unit.						
Daily Report Detail:	-Repair clutch. Start pumping unit up.						
From 7:00 To 12:30	5.5 hrs	Category/Rmks:	Other : Work to repair clutch.				
From 12:30 To 23:59	1.48 hr	Category/Rmks:	Other : Start pump up.				
Date :	6/27/2007	Activity:	Well on production	Rig Name:		Days :	392
Daily Report Summary :	No fluid in returns. Shut down pump.						
Daily Report Detail:	No fluid in returns when pumping. Shut down pump.						
From 0:01 To 9:00	1.98 hr	Category/Rmks:	Other : Well pumping but not making any fluid.				
From 9:00 To	0 hrs	Category/Rmks:	Other : Shut down pumping unit.				
Date :	6/28/2007	Activity:	MIRU	Rig Name:		Days :	393
Daily Report Summary :							
Daily Report Detail:	Wait for WO rig to arrive location. RU and reset pump lower. Start pumping unit.						
From 0:01 To 15:00	4.98 hr	Category/Rmks:	Other : Wait for WO rig to arrive location.				
From 15:00 To 19:00	4 hrs	Category/Rmks:	RU : Spot rig and rig up. Reset pump lower. Start pumping unit. SDFN				
From 19:00 To 23:59	1.98 hr	Category/Rmks:	Other : Well on pump.				
Date :	6/29/2007	Activity:	Well on production	Rig Name:		Days :	394
Daily Report Summary :	Well pumped 120 bbls SW.						
Daily Report Detail:	Well pumped 120 bbls 10# SW. No oil. Gas not measured. Csg @ 40 psi. Total fluid pumped fro 6/17/2007 = 2065 bbls						
From 0:01 To 13:30	3.48 hr	Category/Rmks:	Other : Well pumping.				
From 13:30 To 17:30	4 hrs	Category/Rmks:	Other : Well quit pumping. Rig up WO rig and reset pump.				
From 17:30 To 23:59	1.48 hr	Category/Rmks:	Other : Well pumping.				
Date :	6/30/2007	Activity:	Well on production	Rig Name:		Days :	395
Daily Report Summary :	Well started making oil. Pumped 16.5 bbls.						
Daily Report Detail:	Well pumped 83 bbls SW. Oil = 16.5 bbls Gas not measured. Csg @ 100 psi. Total water= 2148 bbls Total oil = 16.5 bbls						
From 0:01 To 9:30	1.48 hr	Category/Rmks:	Other : Well pumping.				
From 9:30 To 17:30	8 hrs	Category/Rmks:	Other : Well pumping. Made 16.5 bbls oil.				
From 17:30 To 23:59	1.48 hr	Category/Rmks:	Other : Well pumping.				

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	7/1/2007	Activity:	Well on production	Rig Name:		Days :	396
Daily Report Summary :	Pumped 30 bbls oil and 20 bbls water.						
Daily Report Detail:	Well pumped 30 bbls oil. And 20 bbls SW. Water = 20 bbls Oil = 30 bbls Gas not measured Csg @ 100 psi						
From 0:01 To 9:30	.48 hr	Category/Rmks:	Other : Well pumping.				

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
4/10/2006	60	2	1. Conductor	16	75	J-55		20	60
4/28/2006	2899.51	65	3. Surface	9.625	36		8.921	12.25	2900
Stage: 1, Lead, 0, 703, Prem lite + 2 % cacl, Pozmix, 2.23, 12									
Stage: 1, Tail, 0, 230, Neat, Class G, 1.17, 15.8									
5/22/2006	8912.25	214	5. Production	5.5	17	P-110	0	8.75	8912
Stage: 1, Wash, 20, 0, Mud Clean, , 0, 0									
Stage: 1, Spacer, 2, 0, Water, , 0, 0									
Stage: 1, Lead, 0, 100, 50:50:6 (POZ:G) w/ 3.0% KCl, Pozmix, 2.52, 12									
Stage: 1, Tail, 0, 1680, 50:50:2 (POZ:G) x/ 3.0% KCl and 0.7% fl-52, Pozmix, 1.6, 13.5									
Stage: 1, Displacement, 106.3, 0, 2 % Clay Fix - Water, , 0, 0									

Perforation

Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
7/14/2006	Dakota	Open	8810	8820	3	Slight blow after perf
7/21/2006	Dakota	Open	8782	8794	2	No blow or pressure after perf
7/21/2006	Dakota	Open	8757	8763	2	
8/1/2006	Dakota	Open	8542	8550	3	No blow after perf
8/1/2006	Dakota	Open	8575	8579	4	No blow after perf
8/1/2006	Dakota	Open	8622	8634	3	No blow after perf
8/1/2006	Dakota	Plugged Back	8727	8742	3	CIBP @8700' 8-2-06
8/7/2006	Dakota	Open	8402	8412	3	No blow after perforating
8/29/2006	Dakota	Open	8209	8212	3	No blow after perf
8/29/2006	Dakota	Open	8263	8266	3	
8/29/2006	Dakota	Open	8299	8302	3	
8/29/2006	Dakota	Open	8323	8326	3	
9/6/2006	Dakota	Open	8128	8146	2	Slight drop in pressure after perf
9/24/2006	Dakota	Open	7940	7950	2	No pressure increase after perf
9/24/2006	Dakota	Open	8032	8038	2	No pressure increase after perf
9/24/2006	Dakota	Open	8058	8064	2	CFP @8170' set 9-23-06
11/2/2006	Paradox Salt	Open	7262	7270	4	Stage 8 CIBP@7327'
11/9/2006	Paradox Salt	Open	6968	6982	3	Stage 9 CFP@7054'
11/30/2006	Paradox Salt	Open	6912	6924	4	
11/30/2006	Paradox Salt	Open	6398	6404	3	SET CFP @ 6469'
12/2/2006	Paradox Salt	Open	6122	6126	3	SET CFP @ 6186'
12/2/2006	Paradox Salt	Open	6070	6074	3	SET CFP @ 6186'
12/2/2006	Paradox Salt	Open	5950	5960	3	SET CFP @ 6011'
12/3/2006	Paradox Salt	Open	5666	5672	4	
12/3/2006	Paradox Salt	Open	5502	5512	3	SET CFP @ 5603'
12/6/2006	Paradox Salt	Open	5164	5176	3	SET CFP @ 5277'
12/8/2006	Paradox Salt	Open	5046	5050	3	SET CFP @ 5108'
12/8/2006	Paradox Salt	Open	5012	5022	2	SET CFP @ 5108'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49094
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Delta Petroleum Corporation		8. WELL NAME and NUMBER: Salt Valley State 25-12
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4301931463
PHONE NUMBER: (303) 575-0323		10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FNL & 1972' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

7/2/07 - 7/5/07

See attached "Drilling Chronological Regulatory Report"

Final Update. Completion report to follow.

NAME (PLEASE PRINT) <u>Cheryl Johnson</u>	TITLE <u>Regulatory Technician</u>
SIGNATURE	DATE <u>7/20/2007</u>

(This space for State use only)

RECEIVED
JUL 25 2007

Well Name : Salt Valley State 25-12						
Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.						
Date :	7/1/2007	Activity:	Well on production	Rig Name:	Days :396	
Daily Report Summary :	<p>Unit was running at 4 spm, and changed to 5.5 spm at 09:45. Pumped 10 BFW down the casing at 11:35. At 17:00, the CP was 40#, flow tee sample had 9% oil-cut, water was 9.9#/gal. At 18:40, flow tee sample was 4% oil-cut, water weight was 8.4#/gal. Pumped 10 BFW down the casing at 19:00, and left well pumping at 5.5 spm.</p> <p>Production for 24 hours (24 hrs pumping) prior to 07:00 was: water - 53 bbls (cumulative since 5/17 was 2221 BW total, 1194 BW net) oil - .5 bbls (cumulative since 5/17 was 47 BO) gas - not measured</p>					
Daily Report Detail:	<p>Unit was running at 4 spm, and changed to 5.5 spm at 09:45. Pumped 10 BFW down the casing at 11:35. At 17:00, the CP was 40#, flow tee sample had 9% oil-cut, water was 9.9#/gal. At 18:40, flow tee sample was 4% oil-cut, water weight was 8.4#/gal. Pumped 10 BFW down the casing at 19:00, and left well pumping at 5.5 spm.</p> <p>Production for 24 hours (24 hrs pumping) prior to 07:00 was: water - 53 bbls (cumulative since 5/17 was 2221 BW total, 1194 BW net) oil - .5 bbls (cumulative since 5/17 was 47 BO) gas - not measured</p>					
Date :	7/2/2007	Activity:	Well on production	Rig Name:	Days :397	
Daily Report Summary :	<p>Well was not producing any fluid at 07:00, and CP was 40#. Empact took 2 casing gas samples at 07:45. Delsco Northwest shot the fluid level 2 times with the unit running, and 2 times with the unit shut down. The indicated fluid level was 109 collars down (3565'). Mixed 1000 gallons of halite treating solution, and pumped 10 BFW down the casing at 10:35. Ran the unit at 9 spm to start pumping fluid, with a 2" light "tag", and slowed the unit to run at 4 spm. At 16:00, the unit was running at 3.8 spm, CP was 40#, flow tee sample was 3% oil-cut, water weight was 9.85#/gal, and pumped 10 BFW down the casing.</p> <p>Dalbo hauled 20 bbls of fluid from the pit, and 96 bbls of produced water from the tank battery.</p> <p>Production for 24 hours (24 hrs pumping) prior to 07:00 was: water - 83 bbls (cumulative since 5/17 was 2304 BW total, 1217 BW net) oil - 1 bbls (cumulative since 5/17 was 48 BO) gas - not measured</p>					
Daily Report Detail:	<p>Well was not producing any fluid at 07:00, and CP was 40#. Empact took 2 casing gas samples at 07:45. Delsco Northwest shot the fluid level 2 times with the unit running, and 2 times with the unit shut down. The indicated fluid level was 109 collars down (3565'). Mixed 1000 gallons of halite treating solution, and pumped 10 BFW down the casing at 10:35. Ran the unit at 9 spm to start pumping fluid, with a 2" light "tag", and slowed the unit to run at 4 spm. At 16:00, the unit was running at 3.8 spm, CP was 40#, flow tee sample was 3% oil-cut, water weight was 9.85#/gal, and pumped 10 BFW down the casing.</p> <p>Dalbo hauled 20 bbls of fluid from the pit, and 96 bbls of produced water from the tank battery.</p> <p>Production for 24 hours (24 hrs pumping) prior to 07:00 was: water - 83 bbls (cumulative since 5/17 was 2304 BW total, 1217 BW net) oil - 1 bbls (cumulative since 5/17 was 48 BO) gas - not measured</p>					

Well Name : Salt Valley State 25-12

Prospect:	Salt Valley			AFE #:	2319	
Sec/Twp/Rge:	25 / 22S / 19E			Operator:	Petroleum Corpora	
API #:	4301931463	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill, test and complete to 8300' in the Wildcat Paradox salt well.

Date :	7/3/2007	Activity:	Well on production	Rig Name:		Days :	398
Daily Report Summary :	<p>At 08:00, unit was running at 4.1 spm, CP was 40#, flow tee sample had a trace of oil-cut, and water weight was 9.95#/gal. Pumped 10 BFW down the casing from 08:30-08:58, and turned the production to run thru the heater/treater. At 10:30, the CP was 42#, the unit was set to run at 3.25 spm, the flow tee sample had 12% oil-cut, and the water weight was 8.55#/gal. At 14:10, the well was not pumping any fluid, and 5 BFW was pumped down the casing. At 17:45, the flow tee sample was 1.7% oil-cut and the water weight was 9.95#/gal. Pumped 10 BFW down the casing from 17:30-17:28, and left the unit running at 3.25 spm.</p> <p>Production for 24 hours (24 hrs pumping) prior to 07:00 was: water - 47 bbls (cumulative since 5/17 was 2351 BW total, 1244 BW net) oil - 0 bbls (cumulative since 5/17 was 48 BO) gas - not measured</p>						
Daily Report Detail:	<p>At 08:00, unit was running at 4.1 spm, CP was 40#, flow tee sample had a trace of oil-cut, and water weight was 9.95#/gal. Pumped 10 BFW down the casing from 08:30-08:58, and turned the production to run thru the heater/treater. At 10:30, the CP was 42#, the unit was set to run at 3.25 spm, the flow tee sample had 12% oil-cut, and the water weight was 8.55#/gal. At 14:10, the well was not pumping any fluid, and 5 BFW was pumped down the casing. At 17:45, the flow tee sample was 1.7% oil-cut and the water weight was 9.95#/gal. Pumped 10 BFW down the casing from 17:30-17:28, and left the unit running at 3.25 spm.</p> <p>Production for 24 hours (24 hrs pumping) prior to 07:00 was: water - 47 bbls (cumulative since 5/17 was 2351 BW total, 1244 BW net) oil - 0 bbls (cumulative since 5/17 was 48 BO) gas - not measured</p>						
Date :	7/4/2007	Activity:	Well on production	Rig Name:		Days :	399
Daily Report Summary :	<p>At 07:00, the flow tee sample had a 5% oil-cut with a water weight of 8.5#/gal, the CP was 44#, and the unit was running at 3.25 spm with a 2" light tag. MIRU Weatherford, and shut the unit down at 07:30 to change the unit stroke from 143" to 119". Added a 1" x 4' rod sub, and spaced out the rod string. Started the unit at 10:00 at 3.6 spm, with a 2" light tag and good pumping action. Pumped 10 BFW down the casing at 10:30. At 10:45, the flow tee sample was 6.5% oil-cut, with a water weight of 9.05#/gal.</p> <p>Production for 24 hours (24 hrs pumping) prior to 07:00 was: water - 40 bbls (cumulative since 5/17 was 2391 BW total, 1259 BW net) oil - 0 bbls (cumulative since 5/17 was 48 BO) gas - not measured</p>						
Daily Report Detail:	<p>At 07:00, the flow tee sample had a 5% oil-cut with a water weight of 8.5#/gal, the CP was 44#, and the unit was running at 3.25 spm with a 2" light tag. MIRU Weatherford, and shut the unit down at 07:30 to change the unit stroke from 143" to 119". Added a 1" x 4' rod sub, and spaced out the rod string. Started the unit at 10:00 at 3.6 spm, with a 2" light tag and good pumping action. Pumped 10 BFW down the casing at 10:30. At 10:45, the flow tee sample was 6.5% oil-cut, with a water weight of 9.05#/gal.</p> <p>Production for 24 hours (24 hrs pumping) prior to 07:00 was: water - 40 bbls (cumulative since 5/17 was 2391 BW total, 1259 BW net) oil - 0 bbls (cumulative since 5/17 was 48 BO) gas - not measured</p>						
Date :	7/5/2007	Activity:	Well on production	Rig Name:		Days :	400
Daily Report Summary :	Well pumped 40 bbls water and 11.7 bbls oil.						
Daily Report Detail:	<p>Well pumped for 24+/- hrs. Water- 40 bbls 9.6# SW Oil - 11.7 bbls Gas not measured. Total fluid pumped = 51.7 bbls</p>						

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Delta Petroleum Corp Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:
Salt VLY ST 25-12 wcr	4301931463	04/09/2006
Joseph Fed 1 drlg/wcr	4304130045	11/11/2006
Greentown ST 36-11S drlg/wcr	4301931505	11/16/2006

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

CONFIDENTIAL

State of Utah
Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116

Print Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

REPORT FORM 8
changes)

DESIGNATION AND SERIAL NUMBER:

ML - 49094

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL X DRY OTHER
b. TYPE OF WORK: NEW WELL X HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
Salt Valley State 25-12

2. NAME OF OPERATOR:
Delta Petroleum Corporation

9. API NUMBER:
4301931463

3. ADDRESS OF OPERATOR:
370 17th St, Ste. 4300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
303-575-0323

10. FIELD AND POOL, OR WILDCAT
Wildcat

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 709' FNL 1972' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 709' FNL 1972' FWL
AT TOTAL DEPTH: 709' FNL 1972' FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENW 25 22S 19E 6

12. COUNTY: Grand 13. STATE: UTAH

14. DATE SPUNDED: 4/14/2006 15. DATE T.D. REACHED: 5/20/2006 16. DATE COMPLETED: 5/16/2007

ABANDONED READY TO PRODUCE X

17. ELEVATIONS (DF, RKB, RT, GL):
GL 4664' KB 4686'

18. TOTAL DEPTH: MD 8,912 TVD 8,912 19. PLUG BACK T.D.: MD 7,827 TVD 7,827

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD 8,200 TVD 8,200

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Laterlog, Density Neutron, CBL

23. WAS WELL CORED? NO X YES (Submit analysis)
WAS DST RUN? NO X YES (Submit report)
DIRECTIONAL SURVEY? NO X YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with 10 columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED. Rows include 20", 12 1/4", and 8 3/4" hole sizes.

25. TUBING RECORD

Table with 9 columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row: 2 3/8", 6,720.

26. PRODUCING INTERVALS

Table with 5 columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD). Row (A) Paradox Salt, 3,550, 7,270.

27. PERFORATION RECORD

Table with 4 columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Row: See attached Perf record.

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Row: (See attached sheet).

29. ENCLOSED ATTACHMENTS:

- X ELECTRICAL/MECHANICAL LOGS
SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- GEOLOGIC REPORT
CORE ANALYSIS

- DST REPORT
DIRECTIONAL SURVEY
OTHER:

30. WELL STATUS:

Producing

RECEIVED

OCT 22 2007

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 5/18/2007		TEST DATE: 6/15/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: II	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 104	PROD. METHOD: pumping
CHOKE SIZE: NA	TBG. PRESS. 100	CSG. PRESS. 65	API GRAVITY	BTU - GAS 0	GAS/OIL RATIO 0	4 HR PRODUCTION RATES: II	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 104	INTERVAL STATUS: producing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: II	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.:	CSG. PRESS.:	API GRAVITY:	BTU - GAS:	GAS/OIL RATIO:	4 HR PRODUCTION RATES: II	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: II	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.:	CSG. PRESS.:	API GRAVITY:	BTU - GAS:	GAS/OIL RATIO:	4 HR PRODUCTION RATES: II	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: II	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.:	CSG. PRESS.:	API GRAVITY:	BTU - GAS:	GAS/OIL RATIO:	4 HR PRODUCTION RATES: II	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Vented - too small to measure

33. SUMMARY OF POROUS ZONES (Include Aquifers):
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mancos	0
				Dakota	884
				Burro Canyon	1,101
				Morrison - Brushy Basin Member	1,298
				Morrison - Salt Wash Member	1,581
				Entrada	1,860
				Carmel	2,174
				Navajo	2,274
				Paradox Salt	3,502

35. ADDITIONAL REMARKS (Include plugging procedure)

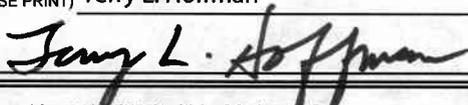
Plugs Left in Hole: CIBP @ 8752', CIBP @ 8700', CIBP @ 8450', CIBP @ 8375', CIBP @ 8200'. 2.875" tubing stuck from 7950'-8100': squeeze cmt between cmt retainer and CIBP @ 8200'. Set Baker K-1 cmt retainer @ 7827'. Squeeze 30 sxs through retainer w/ 10 sxs on top.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Terry L. Hoffman

TITLE Regulatory Manager

SIGNATURE



DATE 10/15/2007

This report must be submitted within 30 days of

- ! completing or plugging a new well
- ! reentering a previously plugged and abandoned well
- ! drilling horizontal laterals from an existing well bore
- ! significantly deepening an existing well bore below the previous bottom-hole depth
- ! recompleting to a different producing formation
- ! drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.
** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

Salt Valley State 25-12

Perf and Frac Record:

Intervals

3550'-3555'	Size .36" - 4 spf - open	No Frac
3660'-3666'	Size .36" - 4 spf - open	No Frac
3848'-3854'	Size .36" - 4 spf - open	No Frac
4112'-4118'	Size .36" - 4 spf - open	No Frac
4180'-4200'	Size .36" - 3 spf - open	No Frac
4208'-4218'	Size .36" - 2 spf - open	Pumped 2472 gal pre-pad, 26,589 gal foam, 62,400#'s
4228'-4232'	Size .36" - 3 spf - open	20/40 AC-Frac Black proppant, 5,338 gal fresh wtr flush
4458'-4468'	Size .36" - 4 spf - open	No Frac
4666'-4672'	Size .36" - 4 spf - open	No Frac
4826'-4832'	Size .36" - 4 spf - open	No Frac
5012'-5022'	Size .36" - 2 spf - open	Pumped 2169 gal pre-pad, 33,652 gal foam, 100,000#'s
5046'-5050'	Size .36" - 3 spf - open	20/40 AC-Frac Black proppant, 5756 gal fresh wtr flush
5164'-5176'	Size .36" - 3 spf - open	Pumped 2237 gal pre-pad, 21,736 gal foam, 58,700#'s
		20/40 AC-Frac Black proppant, 5796 gal fresh wtr flush
5666'-5672'	Size .36" - 4 spf - open	No Frac
5502'-5512'	Size .36" - 3 spf - open	Pumped 2927 gal pre-pad, 12,709 gal foam, 34,050#'s
		20/40 AC-Frac Black proppant, , 7699 gal fresh wtr flush
5666'-5672'	Size .36" - 4 spf - open	No Frac
5950'-5960'	Size .36" - 3 spf - open	Pumped 5258 gal pre-pad, 16,587 gals foam, 16/30 AC-
		Frac PR-500 proppant, 7757 gal fresh wtr flush
6122'-6126'	Size .36" - 3 spf - open	Pumped 2919 gal pre-pad, 19,277 gal foam, 51,860#'s
6070'-6074'	Size .36" - 3 spf - open	16/30 AC-Frac PR-500 Proppant, 10017 gal fresh wtr flush
6268'-6202'	Size .42" - 3 spf - open	Acid Frac - Pumped 10,500 gal 15% HCL, 150 tons CO2,
		23,991 gal fresh wtr
6398'-6404'	Size .36" - 3 spf - open	Pumped 10,647 gal pre-pad, 12,721 gals foam, 24,270#'s
		16/30 AC-Frac PR-500 proppant, 6686 gal fresh wtr flush
6912'-6924'	Size .36" - 4 spf - open	No Frac
7262'-7270'	Size .42" - 4 spf - open	Acid Frac - Pumped 9840 gal 15% HCL, 98 tons CO2,
		10,080 gal fresh wtr flush
7940'-7950'	Size .43" - 2 spf - open	No Frac
8032'-8038'	Size .43" - 2 spf - open	No Frac
8058'-8064'	Size .43" - 2 spf - open	No Frac
8126'-8146'	Size .43" - 2 spf - open	No Frac
8209'-8212'	Size .43" - 3 spf - open	Pumped 11970 gal CWS-600, 813 BBLs CO2, 50,000#'s
8263'-8266'	Size .43" - 3 spf - open	20/40 EconoProp
8299'-8302'	Size .43" - 3 spf - open	
8323'-8326'	Size .43" - 3 spf - open	
8402'-8412'	Size .43" - 3 spf - open	Pumped 500 gal 15% HCL, 1470 gal spacer, 23,940 gal
		CWS-600 w/30% CO2, 193,662 gal SLF, 83,000#'s 20/40
		SB Excel sand, 8160 gal fresh wtr flush
8542'-8550'	Size .43" - 3 spf - open	No Frac
8575'-8579'	Size .43" - 4 spf - open	No Frac
8622'-8634'	Size .43" - 3 spf - open	No Frac
8727'-8742'	Size .43" - 3 spf - open	No Frac
8757'-8763'	Size .43" - 2 spf - open	Pumped 8749 gal CWS-600 w/ 30% CO2, 12,923 gals SLF
8782'-8794'	Size .43" - 2 spf - open	11,560#'s 20/40 EconoProp,
8810'-8820'	Size .43" - 3 spf - open	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49094
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Salt Valley State 25-12	
2. NAME OF OPERATOR: Delta Petroleum Corporation		9. API NUMBER: 4301931463
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 575-0323	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FNL & 1972' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/17/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Plug Back
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

The plug back on the above mentioned well is as follows:

Set 100' cement plug above upper perms from 2835-2935 w/15 sxs of Class "G" Neat cmt
 Set 100' cement plug at the surface casing shoe from 3374-3474'; w/15 sxs of Class "G" Neat cmt
 Set 176' cement plug from 1855-2031' w/30 sxs of Class "G" Neat cmt
 Cut 5-1/2" production casing @ 1968' - recovered 1968'

NAME (PLEASE PRINT) <u>Terry L. Hoffman</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE	DATE <u>10/31/2007</u>

(This space for State use only)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL X DRY OTHER
b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY X DIFF. RESVR. OTHER
2. NAME OF OPERATOR: Delta Petroleum Corporation
3. ADDRESS OF OPERATOR: 370 17th St, Ste. 4300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: 303-575-0323
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 709' FNL 1972' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 709' FNL 1972' FWL AT TOTAL DEPTH: 709' FNL 1972' FWL
5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 49094
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: Salt Valley State 25-12
9. API NUMBER: 4301931463
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E 6
12. COUNTY: Grand 13. STATE: UTAH

14. DATE SPUDDED: 4/14/2006 15. DATE T.D. REACHED: 5/20/2006 16. DATE COMPLETED: 10/17/2007 ABANDONED READY TO PRODUCE X
17. ELEVATIONS (DF, RKB, RT, GL): GL 4664' KB 4686'
18. TOTAL DEPTH: MD 8,912 TVD 8,912 19. PLUG BACK T.D.: MD 1,855 TVD
20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) CBL
23. WAS WELL CORED? NO X YES (Submit analysis)
WAS DST RUN? NO X YES (Submit report)
DIRECTIONAL SURVEY? NO X YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with 10 columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED. Row 1: 8-3/4", 5-1/2" P110, 17, 1968'

25. TUBING RECORD

Table with 9 columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row 1: 2-7/8", 1,712

26. PRODUCING INTERVALS

Table with 5 columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD). Rows: (A) Dakota (888, 900, 888, 900), (B) Morrison (1,596, 1,712, 1,596, 1,712), (C), (D)

27. PERFORATION RECORD

Table with 10 columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Rows: 888-900 (.42, 36, Open X Squeezed), 1,596-1,600 (.43, 12, Open X Squeezed), Open Squeezed, Open Squeezed

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Rows: 1596-1600 (500 gal 15% HCL, 5502 gal 5% KCl H2O, 8417# 20/40 Carbo-Lite proppant), 1694-1712 (7803 gal fluid, 7184 gal CO2, 29,240# 20/40 Carbo-Lite proppant)

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: CBL

30. WELL STATUS:

Producing

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/11/2007		TEST DATE: 11/15/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: !!	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 55	PROD. METHOD: Pumping
CHOKE SIZE: NA	TBG. PRESS. 40	CSG. PRESS. 0	API GRAVITY	BTU - GAS	GAS/OIL RATIO 0	24 HR PRODUCTION RATES: !!	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 55	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mancos	0
				Dakota	884
				Burro Canyon	1,101
				Morrison - Brushy Basin Member	1,298
				Morrison - Salt Wash Member	1,581
				Entrada	1,860
				Carmel	2,174
				Navajo	2,274
				Paradox Salt	3,502

35. ADDITIONAL REMARKS (Include plugging procedure)

CIBP set @ 3494' w/2 sxs of cement. CIBP drilled on and stacked on top of CIBP @ 3494'.
Cement Plugs as follows: 3374-3474'; 2835-2935' & 1855-2031'

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Terry L. Hoffman TITLE Regulatory Manager
SIGNATURE *Terry L. Hoffman* DATE 12/4/2007

This report must be submitted within 30 days of
 ! completing or plugging a new well ! reentering a previously plugged and abandoned well
 ! drilling horizontal laterals from an existing well bore ! significantly deepening an existing well bore below the previous bottom-hole depth
 ! recompleting to a different producing formation ! drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.
 ** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49094
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Delta Petroleum Corporation		8. WELL NAME and NUMBER: Salt Valley State 25-12
3. ADDRESS OF OPERATOR: 370 17th St. Suite 4300 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4301931463
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FNL & 1,972' FWL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Tight Hole Status

Current Status: SI

The Salt Valley State 25-12 well has been shut in since January 2009.

A sundry will be filed once this well is returned to production.

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SEP 29 2009

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Richard Bonham</u>	TITLE <u>Completions Engineer</u>
SIGNATURE <u><i>Richard Bonham</i></u>	DATE <u>09/25/09</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49094
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Salt Valley State 25-12
2. NAME OF OPERATOR: Delta Petroleum Corporation		9. API NUMBER: 4301931463
3. ADDRESS OF OPERATOR: 370 17th St. Suite 4300 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Wildcat
PHONE NUMBER: (303) 293-9133		
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 709' FNL & 1,972' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut In extension request
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Delta Petroleum Corporation requests an extension of Shut In status for the Salt Valley State 25-12 well until January 1, 2011, which is an additional year from the current SI expiration date. Delta is requesting the extension to reevaluate potential in the area.

Tight Hole Status

COPY SENT TO OPERATOR

Date: 1.14.2010
Initials: KS

NAME (PLEASE PRINT) Richard Bonham TITLE Completions Engineer
SIGNATURE *Richard Bonham* DATE 01/07/10

(This space for State use only) **REQUEST DENIED**
Utah Division of
Oil, Gas and Mining

Date: 1/12/2010

By: *[Signature]* (See Instructions on Reverse Side)

* See Requirements of 2009-3-310

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JAN 11 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49094
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SALT VLY ST 25-12
------------------------------------	--

2. NAME OF OPERATOR: DELTA PETROLEUM CORP	9. API NUMBER: 43019314630000
---	---

3. ADDRESS OF OPERATOR: 370 17th Street, Suite 4300 , Denver, CO, 80202	PHONE NUMBER: 303 293-9133 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FNL 1972 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 22.0S Range: 19.0E Meridian: S	COUNTY: GRAND STATE: UTAH
---	--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/18/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Well Classification Req

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Delta Petroleum Corporation requests that the designation of "Wildcat" be confirmed for the subject well. A plat is attached showing all wells in the area of the Salt Valley State 25-12.

Approved by the Utah Division of Oil, Gas and Mining

Date: March 03, 2010

By: *Derek [Signature]*

NAME (PLEASE PRINT) Linda Cool	PHONE NUMBER 303 575-0376	TITLE Senior Regulatory Technician
SIGNATURE N/A	DATE 1/18/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43019314630000

See attached Statement of Basis.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 03, 2010
By: *Dan K. Quist*

DIVISION OF OIL, GAS AND MINING
Wildcat Well Determination
STATEMENT OF BASIS

Applicant: Delta Petroleum Corp.

Location: NENW Sec. 25 T22S, R19E, Grand County, Utah

WELL NAME: Salt Valley State 25-12 **API #:** 43-019-31463

FINDINGS

1. The subject well was spud on April 14, 2006. Total depth was reached on May 20, 2006 and the well was first produced on May 18, 2007.
2. The subject well is currently shut-in. It did produce in limited quantities from the Paradox formation from April 2007 to August 2007. It was then recompleted and produced in very limited quantities from the Dakota and Cedar Mountain formations from January 2008 to December 2008.
3. The subject well was > 1 mile from any known production in all formations at the date of first commercial production on May 18, 2007.
4. No other wells have been drilled in the area of review. See Attachment A for summary of current wells within the one (1) mile area of review. The SALT VLY ST 24-14, SALT VLY ST 23-43 and the STATE 42-23-2219 wells were never drilled.
5. The Wildcat Tax Credit application was received over 2 years after completion of the subject well. Future submittals should be filed timely (see submittal requirements in R649-3-35-1).

CONCLUSIONS

Based on the findings above the Division has determined the Salt Valley State 25-12 well was drilled into an unknown area for the Paradox, ~~Dakota and Cedar Mountain formations.~~ Although the request for wildcat well ~~determination was received well after the completion of the well,~~ no other ~~requests for wildcat determination have been received or approved by the Division within the area of review.~~ The production does not appear to be commercial from the ~~referenced formations.~~ If the production is considered commercial according to the definition of a wildcat well, the Division finds that this well would qualify for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells for the referenced formations. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35 and the definition of a wildcat well in R649-1-1.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: March 03, 2010
By: [Signature]

Reviewer(s): Dustin K. Doucet DKD

Date: 3/3/2010

ATTACHMENT A

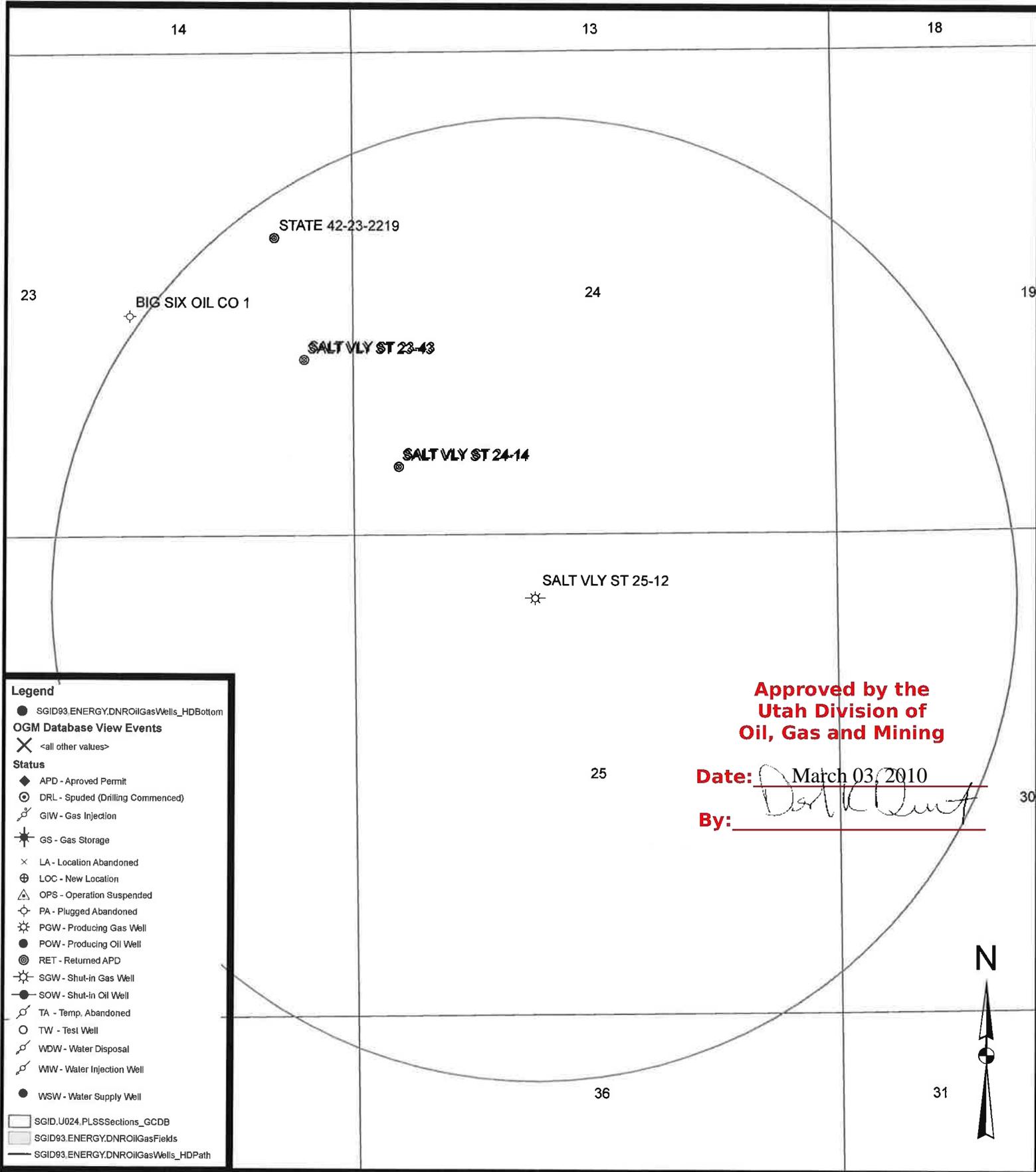
1 Mile Area of Review

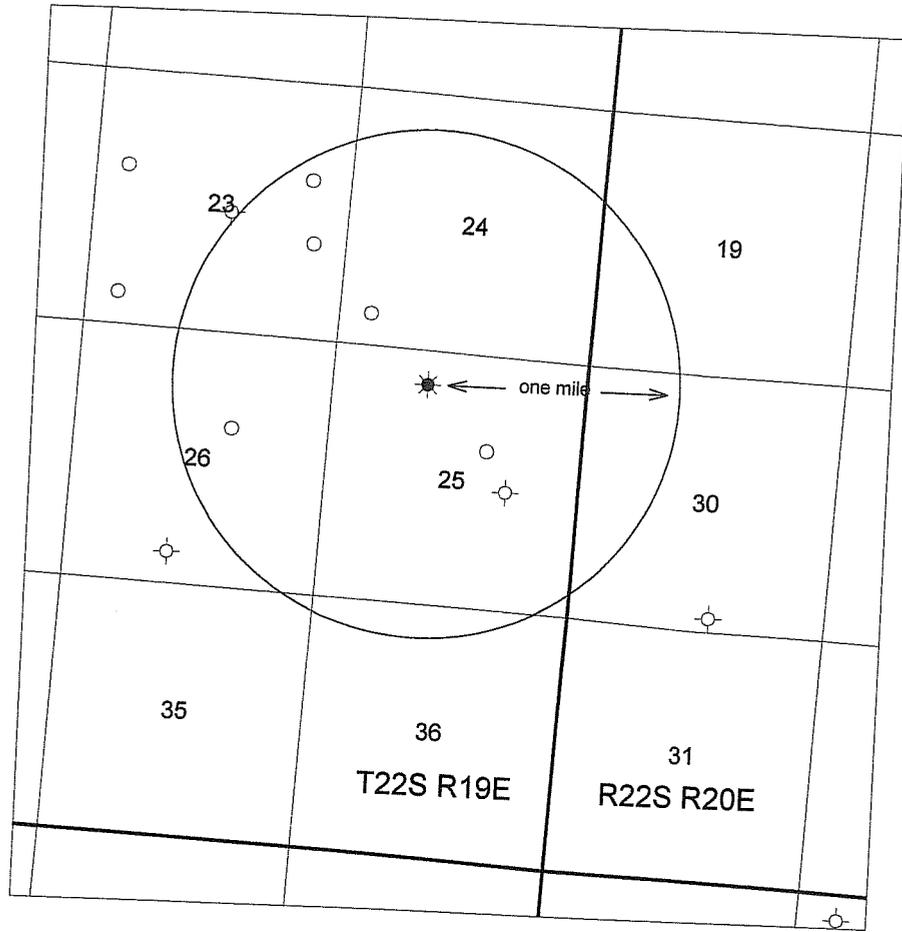
API	WELL_NAME	Well Status	QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	Dx From Well(ft)	Rotary Spud	Date TD Reached	Date First Produced	Producing Formation(s)	
4301931463	SALT VLY ST 25-12	S	NENW	25	220S	190E	846	0	W	0		4/14/2006	5/20/2006	5/18/2007	Paradox, Dakota, Cedar Mountain
4301931513	SALT VLY ST 24-14	LA	SWSW	24	220S	190E	0	0	W	2079	NA	NA	NA	NA	NA
4301931514	SALT VLY ST 23-43	LA	NESE	23	220S	190E	0	0	W	3640	NA	NA	NA	NA	NA
4301931606	STATE 42-23-2219	RET	SENE	23	220S	190E	0	0	W	4878	NA	NA	NA	NA	NA

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 03, 2010
By: *Don W. Duff*

Wildcat Designation Area of Review Salt Valley State 25-12 Well





AOI_Wells <Salt Valley>

Straight hole well

Well Status

-  AB-LOC
-  D&A
- D&A-G
- D&AW
-  D&A-O
-  D&A-OG
-  GAS
-  GAS&OIL
-  LOC
-  OIL
- OIL-WO
-  TA
-  TA-O

	
Salt Valley State 25-12 Grand County, UT	
Author:	Date:
Scale: 1" = 4,000'	File Name:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49094
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SALT VLY ST 25-12
------------------------------------	--

2. NAME OF OPERATOR: DELTA PETROLEUM CORP	9. API NUMBER: 43019314630000
---	---

3. ADDRESS OF OPERATOR: 370 17th Street, Suite 4300 , Denver, CO, 80202	PHONE NUMBER: 303 293-9133 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FNL 1972 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 22.0S Range: 19.0E Meridian: S	COUNTY: GRAND STATE: UTAH
---	--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/18/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Well Classification Req

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Delta Petroleum Corporation requests that the designation of "Wildcat" be confirmed for the subject well. A plat is attached showing all wells in the area of the Salt Valley State 25-12.

Approved by the Utah Division of Oil, Gas and Mining

Date: March 03, 2010

By: *Derek [Signature]*

NAME (PLEASE PRINT) Linda Cool	PHONE NUMBER 303 575-0376	TITLE Senior Regulatory Technician
SIGNATURE N/A		DATE 1/18/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43019314630000

See attached Statement of Basis.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 03, 2010
By: *Dan K. Quist*

DIVISION OF OIL, GAS AND MINING
Wildcat Well Determination
STATEMENT OF BASIS

Applicant: Delta Petroleum Corp.

Location: NENW Sec. 25 T22S, R19E, Grand County, Utah

WELL NAME: Salt Valley State 25-12 **API #:** 43-019-31463

FINDINGS

1. The subject well was spud on April 14, 2006. Total depth was reached on May 20, 2006 and the well was first produced on May 18, 2007.
2. The subject well is currently shut-in. It did produce in limited quantities from the Paradox formation from April 2007 to August 2007. It was then recompleted and produced in very limited quantities from the Dakota and Cedar Mountain formations from January 2008 to December 2008.
3. The subject well was > 1 mile from any known production in all formations at the date of first commercial production on May 18, 2007.
4. No other wells have been drilled in the area of review. See Attachment A for summary of current wells within the one (1) mile area of review. The SALT VLY ST 24-14, SALT VLY ST 23-43 and the STATE 42-23-2219 wells were never drilled.
5. The Wildcat Tax Credit application was received over 2 years after completion of the subject well. Future submittals should be filed timely (see submittal requirements in R649-3-35-1).

CONCLUSIONS

Based on the findings above the Division has determined the Salt Valley State 25-12 well was drilled into an unknown area for the Paradox, ~~Dakota and Cedar Mountain formations.~~ Although the request for wildcat well ~~determination was received well after the completion of the well,~~ no other ~~requests for~~ ~~determination have been received or approved by the Division within the area of review.~~ The production does not appear to be commercial from the ~~referenced formations.~~ If the production is considered commercial according to the definition of a wildcat well, the Division finds that this well would qualify for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells for the referenced formations. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35 and the definition of a wildcat well in R649-1-1.

Approved by the
Dea Division of
Oil, Gas and Mining
Date: March 03, 2010
By: [Signature]

Reviewer(s): Dustin K. Doucet DKD

Date: 3/3/2010

ATTACHMENT A

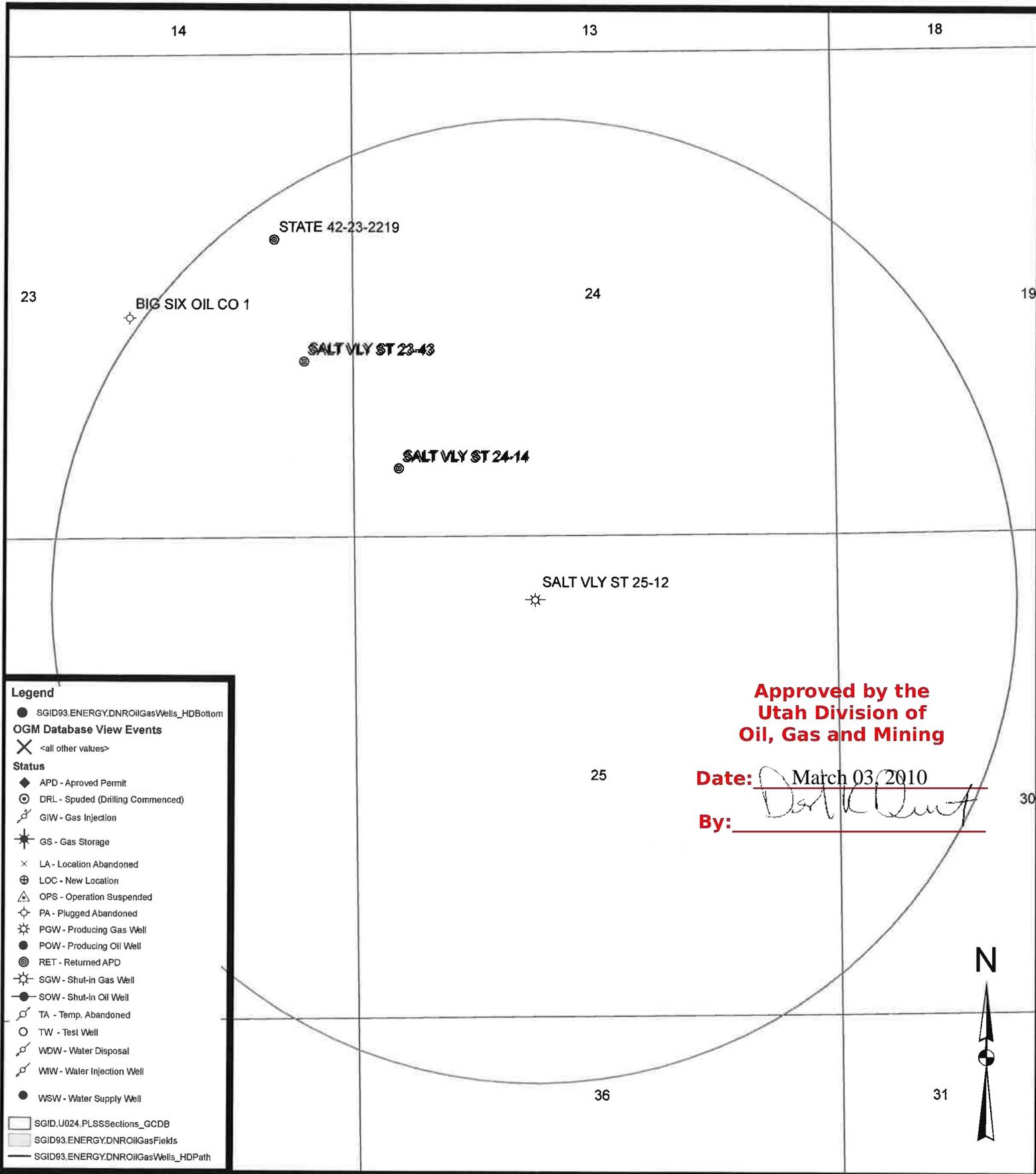
1 Mile Area of Review

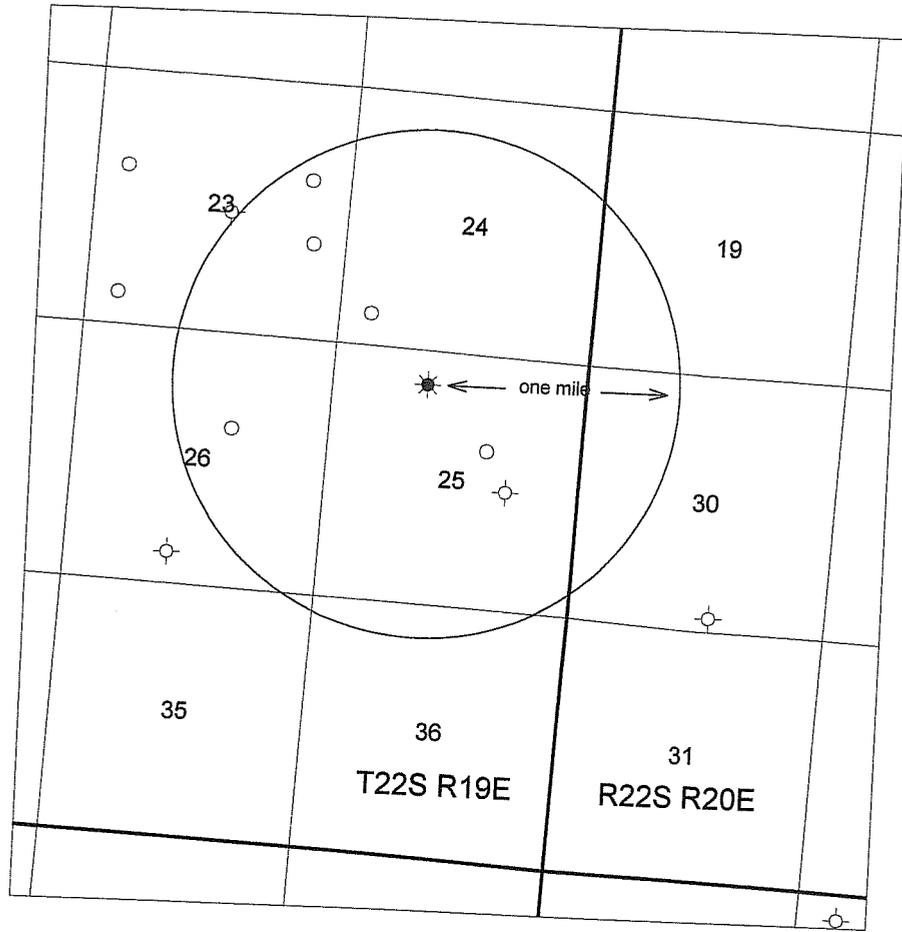
API	WELL_NAME	Well Status	QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	Dx From Well(ft)	Rotary Spud	Date TD Reached	Date First Produced	Producing Formation(s)	
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4301931513	SALT VLY ST 24-14	LA	SWSW	24	220S	190E	0	0	W	2079	NA	NA	NA	NA	NA
4301931514	SALT VLY ST 23-43	LA	NESE	23	220S	190E	0	0	W	3640	NA	NA	NA	NA	NA
4301931606	STATE 42-23-2219	RET	SENE	23	220S	190E	0	0	W	4878	NA	NA	NA	NA	NA

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 03, 2010
By: *Don W. Duff*

Wildcat Designation Area of Review Salt Valley State 25-12 Well





AOI_Wells <Salt Valley>

Straight hole well

Well Status

-  AB-LOC
-  D&A
- D&A-G
- D&AW
-  D&A-O
-  D&A-OG
-  GAS
-  GAS&OIL
-  LOC
-  OIL
- OIL-WO
-  TA
-  TA-O

 DELTA		PETROLEUM CORPORATION
Salt Valley State 25-12 Grand County, UT		
Author:		Date: 5 January, 2010
	Scale: 1" = 4,000'	File Name:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-49094

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
N/A

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Salt Valley State 25-12

2. NAME OF OPERATOR:
Delta Petroleum Corporation

9. API NUMBER:
4301931463

3. ADDRESS OF OPERATOR:
370 17th St. Suite 4300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 575-0383

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 709' FNL & 1,972' FWL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Shut In extension request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/1/10 a sonic survey was shot on this well to obtain information to evaluate mechanical integrity. The sonic survey information and analysis is attached.

In consideration of this information and analysis, Delta Petroleum Corporation requests a 12 month SI extension. Delta requests this extension to allow time to reevaluate potential in the area and/or sell the well.

Please contact Richard Bonham at 303-575-0383 if you should have any questions or concerns.

COPY SENT TO OPERATOR

Date: 5/13/2010

Tight Hole Status

Initials: KS

NAME (PLEASE PRINT) Richard Bonham

TITLE Completions Engineer

SIGNATURE Richard Bonham

DATE 3/31/2010

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 5/6/10
BY: [Signature]

APR 05 2010

(5/2000)

* Extension valid thru 3/1/2011
** periodic monitoring of pressures & fluid levels are required to ensure static state

Salt Valley State 25-12								
Mechanical Integrity Demonstration								
Fluid Level and Pressures								
Date	Tbg Press psi	Casing Press psi	Intermed #2 Press psi	Intermed #1 Press psi	Surface Press psi	Fluid Type & Character	Observations / Comments	
01/27/10	10	0		n/a	n/a	- Tbg: 10 psi, gas - Csg: dead	-Tbg is 2 7/8" with rods & pump; EOT at 1750' -Csg is 2 7/8"x9 5/8" ann	
03/10/10	0	0				- Tbg: 0 psi, gas - Csg: 0 psi, dead	Csg ann fluid level by Echometer at 777 ft	
Analysis								
<p>The 03/10/10 fluid level by sonic survey indicates a top of fluid in the wellbore at 777' and tubing and casing pressures of 0 psi. This top of fluid is low in the Mancos Shale (top 0') and 109' above the top of the Dakota Sand (top 884'). The top of fluid is also 113' above the top perf of the completion.</p> <p>The attached 2006 APD Statement Of Basis suggests there will likely be poor quality water in the alluvium relatively near the surface, and poor quality water is likely to be encountered in the permeable Dakota through Navajo sands.</p> <p>The attached Well Completion Report indicates the alluvium did not develop in the well and therefore near surface water is not present. The well is completed in the Dakota and Morrison sands which are hydrocarbon (oil) productive in the well, so possible Mesozoic aquifers would be exempt.</p> <p>Given this information, and considering the well casing and cement design, Delta is confident that ground water is protected from possible oil & gas well related pollution.</p> <p>Delta requests an extension of SI status for this well.</p>								

APR 05 2010

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Delta Petroleum Corporation
WELL NAME & NUMBER: Salt Valley State #25-12
API NUMBER: 43-019-31463
LOCATION: 1/4,1/4 NENW Sec:25 TWP: 22S RNG: 19E 709 FNL 1972 FWL

Geology/Ground Water:

Significant volumes of high quality ground water are unlikely to be encountered in the bedrock at this location. A poorly permeable soil is likely to be developed on Holocene to Late Pleistocene stream alluvium likely covering the Cretaceous-age Blue Gate or Ferron Members of the Mancos Shale. Poor quality water is likely to be encountered in permeable Mesozoic and upper Paleozoic sandstones in this area. A review of the historical files of wells on and near the Salt Valley Anticline suggests that it is very likely that poor quality water is relatively near the surface. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated. No underground water rights have been filed on any area within a mile of the proposed well site.

Reviewer: Christopher J. Kierst **Date:** 1/18/2006

Surface:

On-site conducted January 12, 2006. In attendance: Bart Kettle (DOGM), Ted Smith (DOGM), Larry Johnson (Talon Resources), Nathan Sill (DWR), Ed Bonner (SITLA), Terry Hoffman (Delta) and dirt contractor.

Division of Wildlife Resources stated cliffs located to the south of the well pad are prime raptor habitat, but no known nest are shown in their data base. Drilling within a close proximity of a National Park, and within eyesight of State Highway 191 and Interstate 70 has the potential to draw considerable environmental scrutiny. Reserve pit will require fencing on three sides at the time of drilling, with the fourth side being fenced immediately upon the removal of the drilling rig.

Reviewer: Bart Kettle **Date:** January 13, 2006

Conditions of Approval/Application for Permit to Drill:

1. Fence Reserve Pit on three sides while drilling, with the fourth side being fenced upon the removal of the drilling rig.

APR 05 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL X DRY OTHER

b. TYPE OF WORK: NEW WELL HORIZ. LATS DEEP-EN RE-ENTRY X DIFF. RESVR. OTHER

2. NAME OF OPERATOR: Delta Petroleum Corporation

3. ADDRESS OF OPERATOR: 370 17th St, Ste. 4300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: 303-575-0323

4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 709' FNL 1972' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 709' FNL 1972' FWL AT TOTAL DEPTH: 709' FNL 1972' FWL

5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 49094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: Salt Valley State 25-12

9. API NUMBER: 4301931463

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E 6

12. COUNTY: Grand

13. STATE: UTAH

14. DATE SPUDDED: 4/14/2006 15. DATE T.D. REACHED: 5/20/2006 16. DATE COMPLETED: 10/17/2007 ABANDONED READY TO PRODUCE X

17. ELEVATIONS (DF, RKB, RT, GL): GL 4664' KB 4686'

18. TOTAL DEPTH: MD 8,912 TVD 8,912

19. PLUG BACK T.D.: MD 1,855 TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) CBL

23. WAS WELL CORED? NO X YES (Submit analysis) WAS DST RUN? NO X YES (Submit report) DIRECTIONAL SURVEY? NO X YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
8-3/4"	5-1/2" P110	17							1968'

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 -7/8"	1,712							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Dakota	888	900	888	900
(B) Morrison	1,596	1,712	1,596	1,712
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
888 900	.42	36	Open X Squeezed
1,596 1,600	.43	12	Open X Squeezed
			Open Squeezed
			Open Squeezed

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
1596-1600	500 gal 15% HCL, 5502 gal 5% KCl H2O, 8417# 20/40 Carbo-Lite proppant
1694-1712	7803 gal fluid, 7184 gal CO2, 29,240# 20/40 Carbo-Lite proppant

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: CBL

30. WELL STATUS:

Producing

APR 05 2007

cc: SITLA 12/31/7 TH

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/11/2007		TEST DATE: 11/15/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: !!	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 55	PROD. METHOD: Pumping
CHOKE SIZE: NA	TBG. PRESS. 40	CSG. PRESS. 0	API GRAVITY	BTU - GAS	GAS/OIL RATIO 0	24 HR PRODUCTION RATES: !!	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 55	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mancos	0
				Dakota	884
				Burro Canyon	1,101
				Morrison - Brushy Basin Member	1,298
				Morrison - Salt Wash Member	1,581
				Entrada	1,860
				Carmel	2,174
				Navajo	2,274
				Paradox Salt	3,502

35. ADDITIONAL REMARKS (Include plugging procedure)

CIBP set @ 3494' w/2 sxs of cement. CIBP drilled on and stacked on top of CIBP @ 3494'.
Cement Plugs as follows: 3374-3474'; 2835-2935' & 1855-2031'

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Terry L. Hoffman TITLE Regulatory Manager
SIGNATURE *Terry L. Hoffman* DATE 12/4/2007

This report must be submitted within 30 days of:
 ! completing or plugging a new well
 ! reentering a previously plugged and abandoned well
 ! drilling horizontal laterals from an existing well bore
 ! significantly deepening an existing well bore below the previous bottom-hole depth
 ! recompleting to a different producing formation
 ! drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.
 ** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

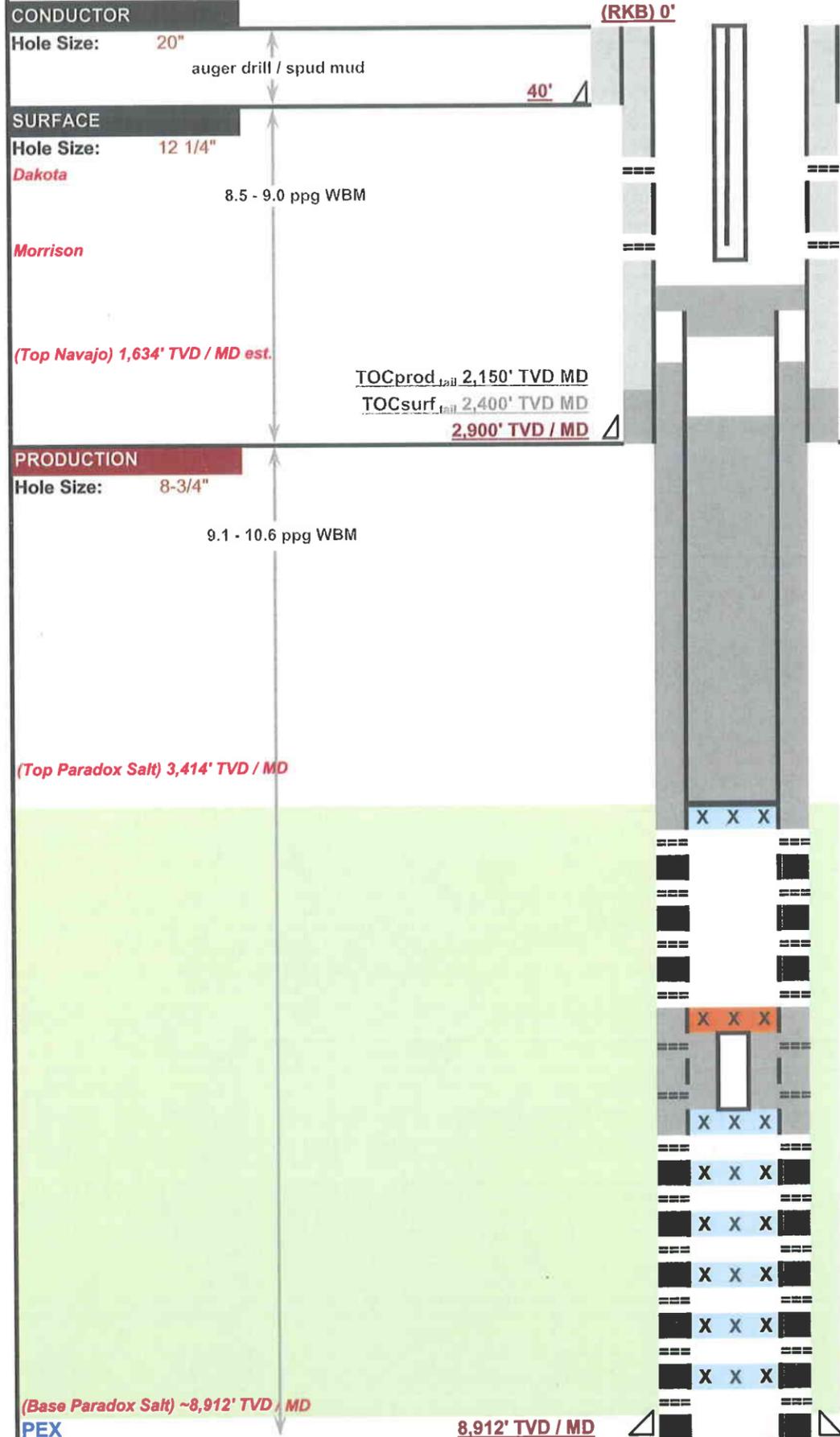
APR 05 2010

Salt Valley State 25-12
Straight hole to 8,912'
Grand County, Utah

4664' GL + 20' Sub (DHS # 11)

(As completed: 9 5/8" SOW head x 11" 3M x pumping wellhead)
 (When drilled: 9 5/8" SOW head x 11" 3M x 7 1/16" 5M x 2 9/16" 5M)

04/21/09 CJN



Casing:	60', 16" 75 ppf J55 15.124" ID, butt weld (bbl/ft: 0.2222 csg / 0.1399 OH ann)
Cement:	(est. 50% OH excess) 12.8 bbl / 3 yd ³ of 3500 psi Redi-Mix, furnished w/ conductor pipe
TOC:	1" or grout to surface
Casing:	2,900', 9.625" 36.0 ppf J55 LTC (bbl/ft- 0.0773 csg vol / 0.0558 OH ann vol / 0.1322 CH ann vol)
Cmt Lead:	(2,400') (50% OH excess) 700 sx Premium Light + 2% CaCl ₂ , 2.23 yld, 12.0 ppg slurry 24 / 72 hr compressive strength (est. 80°F): 1000 / 2000 psi
Cmt Tail:	(500') (50% OH excess) 230 sx Class G, 1.17 yld, 15.8 ppg slurry 24 / 72 hr compressive strength (est. 80°F): 400 / 800 psi
Csg. Test:	
FIT / LOT:	10.4 EMW chart record 10 mim
Notes:	1. bowspring centralizers: 1 @ shoe jt, 1 0n ea jt above FC for 3 jts 2. 1 shoe joint
Casing:	8,912', 5.5" 17.0 ppf P110 LTC (bbl/ft- 0.0232 csg vol / 0.0450 OH ann vol / 0.0479 CH ann vol)
Cmt Lead:	(1,000') 100 sks Pozmix 50:50:6 (POZ:G) w/ 3.0% KCl, 2.52 yld, 12.0 ppg slurry. 24 / 72 hr compressive strength (est. 80°F): 1000 / 2000 psi
Cmt Tail:	(7,037') (50% OH excess) 1,680 sks Pozmix 50:50:6 (POZ:G) w/ 3.0% KCl, 1.6 yld, 13.5 ppg slurry. 24 / 72 hr compressive strength (est. 80°F): 400 / 800 psi
Csg. Test:	
FIT / LOT:	
Notes:	1. bowspring centralizers: one 15' from shoe then top of third and every other after that. (50 Total) 2. 1 shoe joint

COMPLETION NOTES:	
Perf 8,810' - 8,820'	3 spf CIBP @ 8,805'
Perf 8,782' - 8,794'	2 spf
Perf 8,757' - 8,763'	2 spf CIBP @ 8,752'
Perf 8,727' - 8,742'	3 spf CIBP @ 8,700'
Perf 8,622' - 8,634'	3 spf
Perf 8,575' - 8,579'	4 spf
Perf 8,542' - 8,550'	3 spf CIBP @ 8,450'
Perf 8,402' - 8,412'	3 spf CIBP @ 8,375'
Perf 8,323' - 8,326'	3 spf
Perf 8,299' - 8,302'	3 spf
Perf 8,263' - 8,266'	3 spf
Perf 8,209' - 8,212'	3 spf CIBP @ 8,170'
Perf 8,128' - 8,146'	2 spf
Perf 8,058' - 8,064'	2 spf
Perf 8,032' - 8,038'	2 spf
Perf 7,940' - 7,950'	2 spf
Perf 7,575' - 7,579'	4 spf
Perf 7,262' - 7,270'	4 spf
Perf 6,968' - 6,982'	3 spf
Perf 6,912' - 6,924'	4 spf
Perf 6,398' - 6,404'	3 spf
Perf 6,122' - 6,126'	3 spf
Perf 6,070' - 6,074'	3 spf
Perf 5,950' - 5,960'	3 spf
Perf 5,666' - 5,672'	4 spf
Perf 5,502' - 5,512'	3 spf
Perf 5,164' - 5,176'	3 spf
Perf 5,046' - 5,050'	3 spf
Perf 5,012' - 5,022'	2 spf
Perf 4,826' - 4,832'	4 spf
Perf 4,666' - 4,672'	4 spf
Perf 4,458' - 4,468'	4 spf
Perf 4,228' - 4,232'	3 spf
Perf 4,208' - 4,218'	2 spf
Perf 4,180' - 4,200'	4 spf
Perf 4,112' - 4,118'	4 spf
Perf 3,848' - 3,854'	4 spf
Perf 3,660' - 3,666'	4 spf
Perf 3,550' - 3,555'	4 spf
Left fish in hole: Perf sub, 1 jt tbg, seating nipple, 6 jts tbg and 9' stub tbg from 8,164' - 7,950'. Set Baker Model "K" cmt retainer @ 7,827' and squeezed 40 Sx Class G neat below retainer. CIBP @ 3,460' Dump bail 20" cement.	

Suspect casing collapse or parted @ 3,660' & 4,465' Cement bond log showed top of cement between 5 1/2" and 9 5/8" was at +/- 2,150'. Set balanced plug from 3,440' - 2,835' with 30 sx Class G neat. Cut 5 1/2" casing @ 1,968' and pulled same from well. Laid balanced plug from 2,031' - 1,855' with 30 sx Class G neat. Perf 1,694' - 1,712' 3 spf Perf 1,596' - 1,600' 3 spf Perf 888' - 900' 3 spf

Left in well:
Bull plug, 1 jt tbg, 4' perf sub, seating nipple, 52 jts 2 7/8" 6.5 ppf L/N80 EUE 8rd tbg with EOT @ 1,750'.
Rod details:
1 1/2"x30' poilsh rod, 1" x7/8" sucker rod, 1 - 4' & 1 - 6" 3/4' pony rods, 66 - 3/4" rods, pump.

RECEIVED
 APR 05 2010
 DIV. OF OIL, GAS & MINING

Input Data (Provided By Operator)						Output Data						Data Comparative	
Sfc Csg Depth	Sfc Csg Psi	Prod Csg Psi	Tbg Psi	Fluid Level	Depth (Csg, Perf or Plug back)	Water Column Dx	Gas Head Psi	Water Head Psi	Formation Frac @ Sfc Shoe	Reservoir Pressure Total	Calc Press @ Sfc Shoe	Normal Reservoir Psi for Depth	
2900	0	0	0	777	888	111	78	48	2,030	126	997	385	
Packer	No												
Fluid Gradient psi/ft Gas	0.433												
Gradient psi/ft Frac	0.1												
Gradient psi/ft	0.7												
SCENARIOS						Indicates Integrity?							
#1	SFC CSG = 0 PSI MEANS NO COMMUNICATION, REASSURING INTEGRITY						Yes						
#2	If measured reservoir psi is equal to normal gradient reservoir pressure, well probably has integrity. If pressure is less, well could lack integrity explained by pressure bleeding into a shallower formation.						No	<i>OK - no pressure</i>					
#3	If it is a producing well and reservoir pressure is less than calculated normally pressured reservoir; an evaluation of frac gradient at the sfc shoe is necessary. If calculated pressure is less than frac pressure at the shoe, then fluid is probably not moving into the formation.						Yes						
#4	If packer is in the hole, with psi on tbg and no psi on prod csg, this indicates tbg and packer integrity.						NA						

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
 1. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/1/2010

FROM: (Old Operator): N2925-Delta Petroleum Corporation 370-17th Street, Suite 3400 Denver, CO 80202 Phone: 1 (303) 575-0376	TO: (New Operator): N7655-Pacific Energy & Mining Co 3550 Barron Way, Suite 13A PO Box 18148 Reno, NV 89511 Phone: 1 (775) 333-6626
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SALT VLY ST 25-12	25	220S	190E	4301931463	15349	State	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/28/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/28/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/10/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 5977241-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: OK
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC") approved UIC Form 5, Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/25/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/25/2011
- Bond information entered in RBDMS on: 5/25/2011
- Fee/State wells attached to bond in RBDMS on: 5/25/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000416
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 35020
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49094
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
			7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Salt Valley State 25-12		9. API NUMBER: 4301931463
2. NAME OF OPERATOR: Delta Petroleum Corporation <i>N2925</i>	3. ADDRESS OF OPERATOR: 370-17th Street, Suite 4300 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FNL & 1972' FWL		COUNTY: Grand	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 22S 19E 6		STATE: UTAH	

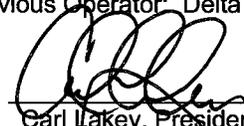
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/1/2010	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

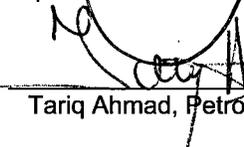
Change of Operator to be effective as of the 1st day of November, 2010 as follows:

Previous Operator: Delta Petroleum Corporation, 370-17th Street, Suite 4300, Denver, CO 80202 Ph: 303-293-9133

By: 
Carl Lakey, President & CEO

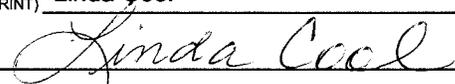
Date: 2/3/11

New Operator: Pacific Energy & Mining Corporation, 3550 Barron Way, #13A, Reno, NV 89511 Ph: 775-333-6626

By: 
Tariq Ahmad, Petroleum Engineer
N7655

Date: 2/24/11 Utah Bond _____

BOND # 35020

NAME (PLEASE PRINT) <u>Linda Cool</u>	TITLE <u>Senior Regulatory Technician</u>
SIGNATURE 	DATE <u>2/3/2011</u>

(This space for State use only)

APPROVED 5/25/2011

(5/2000) 
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
FEB 28 2011

DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 11, 2014

Certified Mail No. 7003 2260 0003 2358 7240

Mr. Tariq Ahmad
Pacific Energy & Mining Company
P.O. Box 18148
Reno, NV 89511

43 019 31463
Salt Vly St 25-12
25 22S 19E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Tariq Ahmad:

As of April 2014, Pacific Energy & Mining Company has two (2) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The Greentown St 31-362216H (attachment A) well has previously been issued a notice of violation and then granted an extension which expired on April 1, 2014.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2

Pacific Energy & Mining Company

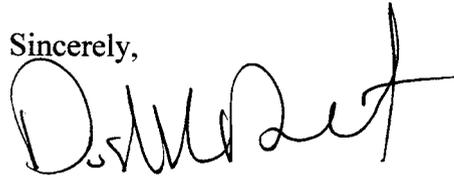
June 11, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	GREENTOWN ST 31-362216H	43-019-31569	ML-50325	5 years 8 months
→ 2	SALT VLY ST 25-12	43-019-31463	ML-49094	1 year 6 months

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49094
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SALT VLY ST 25-12	
2. NAME OF OPERATOR: PACIFIC ENERGY & MINING COMPANY	9. API NUMBER: 43019314630000	
3. ADDRESS OF OPERATOR: P.O. Box 18148 , Reno, NV, 89511	PHONE NUMBER: 775 240-0769 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FNL 1972 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 22.0S Range: 19.0E Meridian: S	COUNTY: GRAND	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/18/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. We pump this well 1 day per month in order to hold the leases. The well is located by itself away from our other operations. The well produces oil. We plan to pump this well to once a week during the summer months.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 15, 2015		OTHER: <input type="text" value="Well Plan"/>
NAME (PLEASE PRINT) Tariq Ahmad	PHONE NUMBER 775 852-7444	TITLE Petroleum Engineer
SIGNATURE N/A		DATE 6/18/2015