

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>			5. MINERAL LEASE NO: <b>ML-49122</b>	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: NA	
2. NAME OF OPERATOR: <b>Delta Petroleum Corporation</b>			9. WELL NAME and NUMBER: <b>Greentown State #32-42</b>	
3. ADDRESS OF OPERATOR: <b>370 17th St, Suite 4300</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>			10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>	
PHONE NUMBER: <b>(303) 575-0323</b>			11. QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 32 22S 17E</b>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>2190' FNL &amp; 1068' FEL</b> AT PROPOSED PRODUCING ZONE: <b>Same as surface</b>				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:			12. COUNTY: <b>Grand</b>	13. STATE: <b>UTAH</b>
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>1068</b>	16. NUMBER OF ACRES IN LEASE: <b>640</b>	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>40</b>		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>NA</b>	19. PROPOSED DEPTH: <b>9,100</b>	20. BOND DESCRIPTION: <b>CPCS-215808</b>		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>GR - 4344.3'</b>	22. APPROXIMATE DATE WORK WILL START: <b>2/21/2006</b>	23. ESTIMATED DURATION: <b>35 days</b>		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
<b>12-1/4"</b>	<b>9-5/8" J-55 36#</b>	<b>1,800</b>	<b>Lead - 85/15/8 Poz A</b>	<b>410 sxs</b>	<b>2.14</b>	<b>12.5#</b>
			<b>Tail - Type III</b>	<b>180 sxs</b>	<b>1.41</b>	<b>14.6#</b>
<b>7-7/8"</b>	<b>5-1/2" N-80 17#</b>	<b>9,100</b>	<b>Lead - 50/50/6 Poz G</b>	<b>500 sxs</b>	<b>2.13</b>	<b>12.0#</b>
			<b>Tail - Poz G</b>	<b>950 sxs</b>	<b>1.41</b>	<b>13.5#</b>

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Terry L. Hoffman TITLE Engineering Tech. Manager

SIGNATURE *Terry L. Hoffman* DATE 2/13/06

(This space for State use only)

API NUMBER ASSIGNED: 43-019-31461

**Approved by the**  
**Utah Division of**  
**Oil, Gas and Mining**

APPROVAL

Date: 03-22-06  
(See Instructions on Reverse Side)  
By: *[Signature]*

FEB 14 2006

(11/2001)

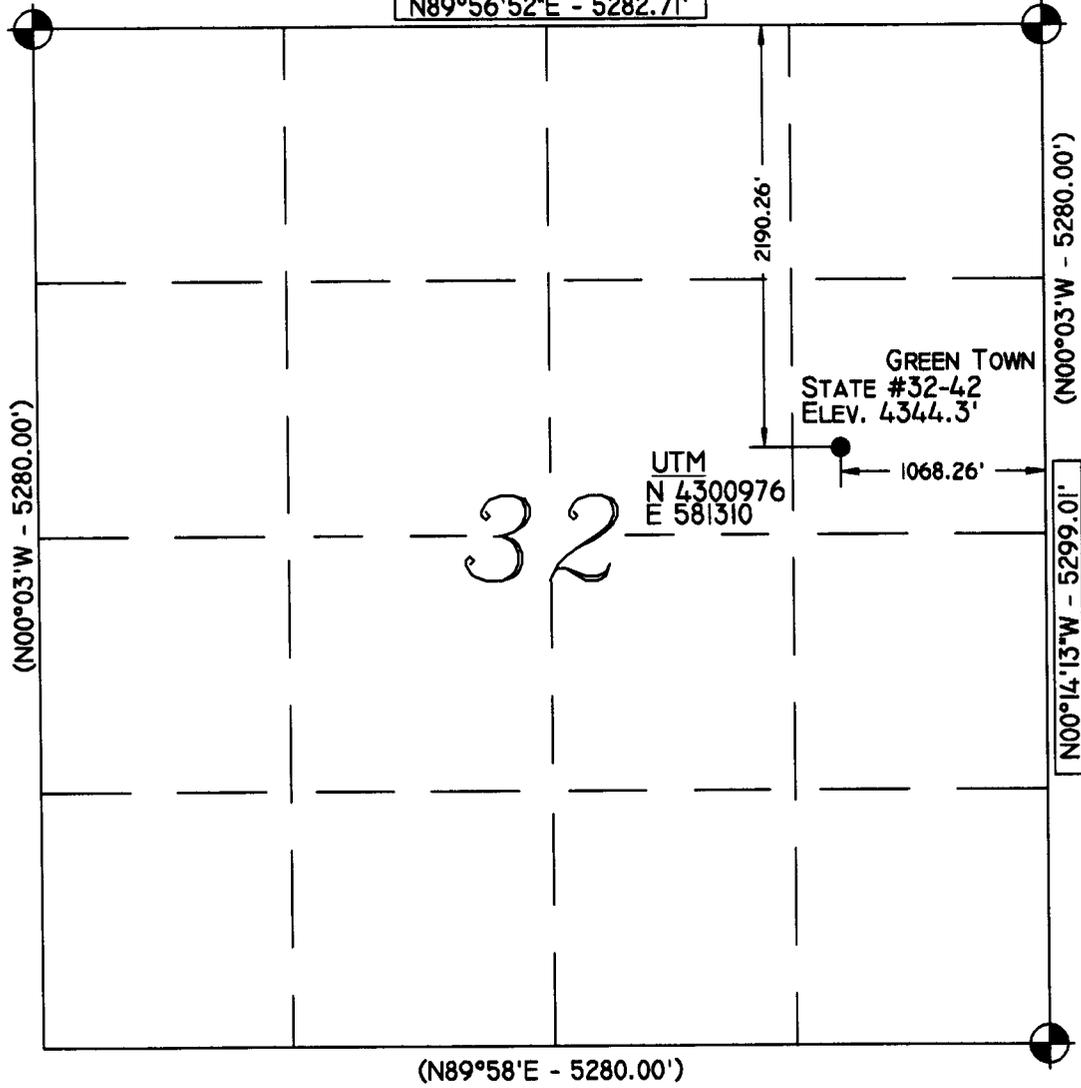
**CONFIDENTIAL**

# Range 17 East

(S89°57'W - 5274.72')

N89°56'52"E - 5282.71'

Township 22 South



**Location:**

The well location was determined using a Trimble 5700 GPS survey grade unit.

**Basis of Bearing:**

The Basis of Bearing is GPS Measured.

**GLO Bearing:**

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

**Basis of Elevation:**

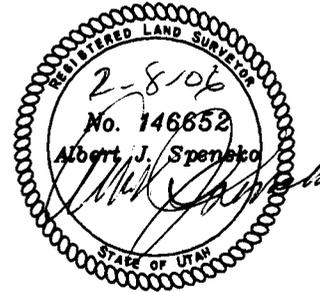
Basis of Elevation of 4381' being at the Northeast Section Corner of Section 33, Township 22 South, Range 17 East, Salt Lake Base and Meridian, as shown on the Green River SE Quadrangle 7.5 minute series map.

**Description of Location:**

Proposed Drill Hole located in the SE/4 NE/4 of Section 32, T22S, R17E, S.L.B.&M., being 2190.26' South and 1068.26' West from the Northeast Section Corner of Section 32, T22S, R17E, Salt Lake Base & Meridian.

**Surveyor's Certificate:**

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**TALON RESOURCES, INC.**

195 North 100 West P.O. Box 1230  
Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311  
E-Mail talon@otr.net



Green Town State #32-42  
Section 32, T22S, R17E, S.L.B.&M.  
Grand County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 2/8/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2190

**Legend**

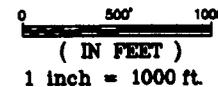
- Drill Hole Location
- ⊙ Stone Monument (Found)
- Stone Monument (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured

**NOTES:**

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG  
38°51'20.612"N  
110°03'46.545"W

**GRAPHIC SCALE**



**From:** Ed Bonner  
**To:** Whitney, Diana  
**Date:** 3/21/2006 2:04:01 PM  
**Subject:** Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Delta Petroleum Corporation

Greentown State 36-11 (Cleared alternative location)  
Greentown State 32-43 (Cleared alternative location)  
Salt Valley State 25-12 (Cleared alternative road alignment)

EOG Resources, Inc

Natural Buttes Unit 438-19E  
Natural Buttes Unit 439-19E  
Natural Buttes Unit 562-19E  
Natural Buttes Unit 563-19E  
Natural Buttes Unit 565-30E

Gasco Production Company

Uteland State 21-2-10-18  
Uteland State 12-2-10-18

QEP Uinta Basin, Inc

RW 24-16BG  
BBE 9W-16-7-21

Westport Oil & Gas Company

NBU 1022-18G (two significant sites along pipeline corridor must be avoided)  
NBU 1022-19B  
NBU 1022-19H  
NBU 1022-19I  
NBU 1022-19O

If you have any questions regarding this matter please give me a call.

**CC:** Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



370 SEVENTEENTH ST.  
SUITE 4300  
DENVER, CO 80202  
(303)293-9133/TEL  
(303)298-8251/FAX

February 13, 2006

Ms. Diana Whitney  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84116

RE: Request for Exception to State Spacing Rule #R649-3-3  
Delta Petroleum Corporation Greentown State 32-42 (API #4301931461)  
2190' FNL, 1068' FEL, SENE Section 32, T22S, R17E, SLB&M  
Grant County, UT

Dear Ms. Whitney:

Delta Petroleum Corporation respectfully submits the following request for exception to spacing and information to supplement the submitted APD for the above-referenced well.

**A request for exception to spacing is hereby requested based on topography;**

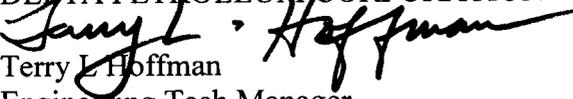
**A request for exception to spacing is also requested due to multiple, eligible cultural sites within the spacing window;**

**Delta Petroleum Corporation is the only owner and operator within 460' of the proposed well location.**

Thank you for your timely consideration of this request. Please feel free to contact me at (303) 575-0323 or Larry Johnson at (435) 687-5310 if you have any questions or need additional information.

Sincerely,

DELTA PETROLEUM CORPORATION

  
Terry L. Hoffman  
Engineering Tech Manager

cc: Ed Bonner SITLA  
Bart Kettle DOGM  
Larry Johnson Talon

FEB 14 2006



370 SEVENTEENTH ST.  
SUITE 4300  
DENVER, CO 80202  
(303)293-9133/TEL  
(303)298-8251/FAX

February 13, 2006

Diana Whitney  
State of Utah  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84116

RE: Application for Permit to Drill  
Greentown State #32-42 (API #43-019-31461)  
2190' FNL & 1068' FEL  
SENE Section 32, T22S, R17E, SLB&M  
Grand County, UT

Dear Ms. Whitney:

Delta Petroleum Corporation respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above-referenced well. Please replace the previously-submitted APD package under the referenced API number. Included with this APD is the following supplemental information:

- Exhibit "A" – Survey plats and layouts of the proposed well site;
- Exhibit "B" – Proposed location maps with utility corridors;
- Exhibit "C" – Drilling site layout;
- Exhibit "D" – Drilling Program;
- Exhibit "E" – Multi Point Surface Use Plan;
- Exhibit "F" – Typical road cross-section;
- Exhibit "G" – Typical BOP diagram;
- Exhibit "H" – Typical wellhead manifold diagram.

Please accept this letter as Delta's written request for "*Confidential*" treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

FEB 14 2006

Diana Whitney - Division of Oil, Gas & Mining  
Greentown State #32-42 – APD  
Page 2

Thank you for your timely consideration of this application. Please feel free to contact me at (303) 575-0323 or Larry Johnson at (435) 687-5310 if you have any questions or need additional information.

Sincerely,

DELTA PETROLEUM CORPORATION

A handwritten signature in black ink that reads "Terry L. Hoffman". The signature is written in a cursive style with a large, sweeping "H" and a long, trailing flourish.

Terry L. Hoffman  
Engineering Tech Manager

TLH/kcb

Attachments

Cc: Bart Kettle, Utah Oil, Gas & Mining  
Ed Bonner, SITLA  
Larry Johnson, Talon Resources

EXHIBIT "D"  
DRILLING PROGRAM

**TIGHT HOLE STATUS**

Attached to UDOGM Form 3  
Delta Petroleum Corporation  
**Green Town State #32-42**  
SE/4 NE/4, Sec. 32, T22S, R17E, SLB & M  
2190' FNL, 1068' FEL  
Grand County, Utah

1. The Geologic Surface Formation

	<u>TVD</u>	<u>Subsea</u>
Entrada	0'	4375'

2. Estimated Tops of Important Geologic Markers

	<u>TVD</u>	<u>Subsea</u>
Entrada	0'	4375'
Navajo	200'	4196'
Kayenta	655'	3741'
Wingate	792'	3604'
Chinle	978'	3418'
Shinarump	1220'	3176'
Moenkopi	1275'	3121'
Sinbad Is.	1746'	2650'
Cedar Mesa	1875'	2521'
Cutler	2891'	1505'
Hermosa	3092'	1304'
Paradox Salt	5191'	-795'

3. Projected Gas & Water Zones

		<u>TVD</u>	<u>Subsea</u>
Entrada	Water	0'	4375'
Navajo	Water	200'	4196'
Wingate	Water	792'	3604'
Cedar Mesa	Water/gas	1875'	2521'
Cutler	Water/gas	2891'	1505'
Hermosa	Water/gas	3092'	1304'
Paradox Salt	Gas	5191'	-795'

Water encountered will be reported on a Form 7 "Report of Water Encountered During Drilling".

Casing & cementing will be done to protect potentially productive hydrocarbons, lost

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circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1500 psi for 15 minutes. Pressure drop is not to exceed 150 psi.

7) The Proposed Casing and Cementing Programs

**Casing Program**

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE &amp; JOINT</u>	<u>CONDITION</u>
12-1/4"	1800'	9-5/8"	36# J-55 ST&C	New
7 -7/8"	9100'	5-1/2"	17# N-80 LT&C	New

**Cement Program**

Surface Casing:

Lead: 410 sxs 85/15/8 Poz A  
Weight: 12.5 # / gal  
Yield: 2.14 cu.ft / sk

Tail: 180 sxs Type III  
Weight: 14.6 # / gal  
Yield: 1.41 cu.ft / sk

Production Casing:

Lead: 500 sxs 50/50/6 Poz G  
Weight: 12.0 # / gal  
Yield: 2.13 cu.ft / sk

Tail: 950 sxs Poz G  
Weight: 13.5 # / gal  
Yield: 1.41 cu.ft / sk

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement

circulated, location of the cementing tools, etc.;

- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. An 11" 3,000 psi Double gate Hydraulic BOP with one (1) blind ram and one (1) pipe ram and Annular Preventer; equipped with a 3,000 psi manual choke manifold. The BOP will be tested and charted using a BOP tester and test plug to 3,000 psi for 10 minutes. The Annular Preventer will be tested to 1,500 psi for 10 minutes. All text will be recorded in the Driller's log book. Pipe rams will be function tested daily, and blind rams tested on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Vis</u>	<u>Water Loss</u>
0-1800'	Wtr	+/-8.5	+/-28	NC
1800-5100'	LSND	+/-9.0	+/-44	+/-8
5100-9100'	Salt Mud	+/-10.2	+/-44	+/-10

7. The Testing, Logging and Coring Programs are as followed

Testing –

DST's are not planned

Logging –

End of Surface casing - TD Platform Express

Coring --

No coring is planned for this location

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 4807 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approximately February 21, 2006 (As soon as permit is approved)

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"  
Multipoint Surface Use Plan

Attached to UDOGM Form 3  
Summit Operating, LLC  
**Green Town State #32-42**  
SE/4 NE/4, Sec. 32, T22S, R17E, SLB & M  
2190' FNL, 1068' FEL  
Grand County, Utah

**1. Existing Roads**

- a. The proposed access road will be Constructed consistent with the State of Utah and Delta Petroleum Corporation, and will encroach on a Grand County Road. This County Road is the main access into this area.
- b. Existing roads will be maintained in the same or better condition. See Drawing L-1

**2. Planned Access**

Approximately 1600' (.3 miles) of new access will be required (See Drawing L-1) Access is determined by acquired Right of way by the surface owner.

- a. Maximum Width: 24'
- b. Maximum grade: 10 %
- c. Turnouts: None
- d. Drainage design: 2 – 18" culverts may be required along the new portion of the road. Water will be diverted around the road as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Existing trees will be left in place where practical to provide screening and buffer areas.

### **3. Location of Existing Wells**

- a. See Exhibit "B", Drawing L-1. There is existing well locations within a one mile radius of the proposed location.

### **4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will follow.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

### **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be obtained from Green River City or Water Shares from the local farmers and ranchers. Water acquisition will be verified prior to any construction or drilling.
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

### **6. Source of Construction Materials**

- a. Any necessary construction materials needed will be obtained locally from a private source and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

### **7. Methods for handling waste disposal**

- a. A reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit may be lined with a synthetic liner. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operations cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.

- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tanks until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

## **8. Ancillary Facilities**

- a. We anticipate no need for ancillary facilities with the exception of trailers to be located on the drill site.

## **9. Well-site Layout**

- a. Available topsoil will be removed from the location and stockpiled. Location of the rig, reserve and blooie pits, and drilling support equipment will be located as shown on Exhibit "C".
- b. A blooie pit will be located at a minimum of 100' from the drill hole. A line will be placed on the surface from the center hole to the blooie pit. The blooie pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

## **10. Plans for Restoration of Surface**

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existed conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the well-site is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

#### **11. Surface Ownership**

- a. The well-site and access road will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, Salt Lake City, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

#### **12. Other Information:**

- a. The primary surface use is wildlife habitat and grazing. The nearest dwelling is approximately 7 miles South. Nearest live water is in Green River, 4 miles West.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The back-slope and fore-slope will be constructed no steeper than 3:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations shall be on the well-site during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representative**

Terry L. Hoffman  
Delta Petroleum Corporation.  
370 17<sup>th</sup> Street  
Suite 4300  
Denver, CO 80021  
1-303-575-0323

**Permitting Consultant**

Larry W. Johnson  
Talon Resources, Inc.  
195 North 100 West  
Huntington, UT. 84528  
1-435-687-5310

**Excavation Contractor**

Nielson Construction  
625 West 1300 North  
Huntington, UT 84528  
1-435-687-2494

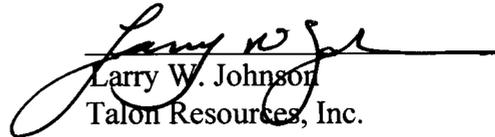
**Mail Approved A.P.D. To:**

Company Representative

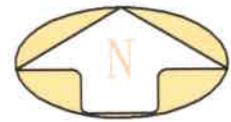
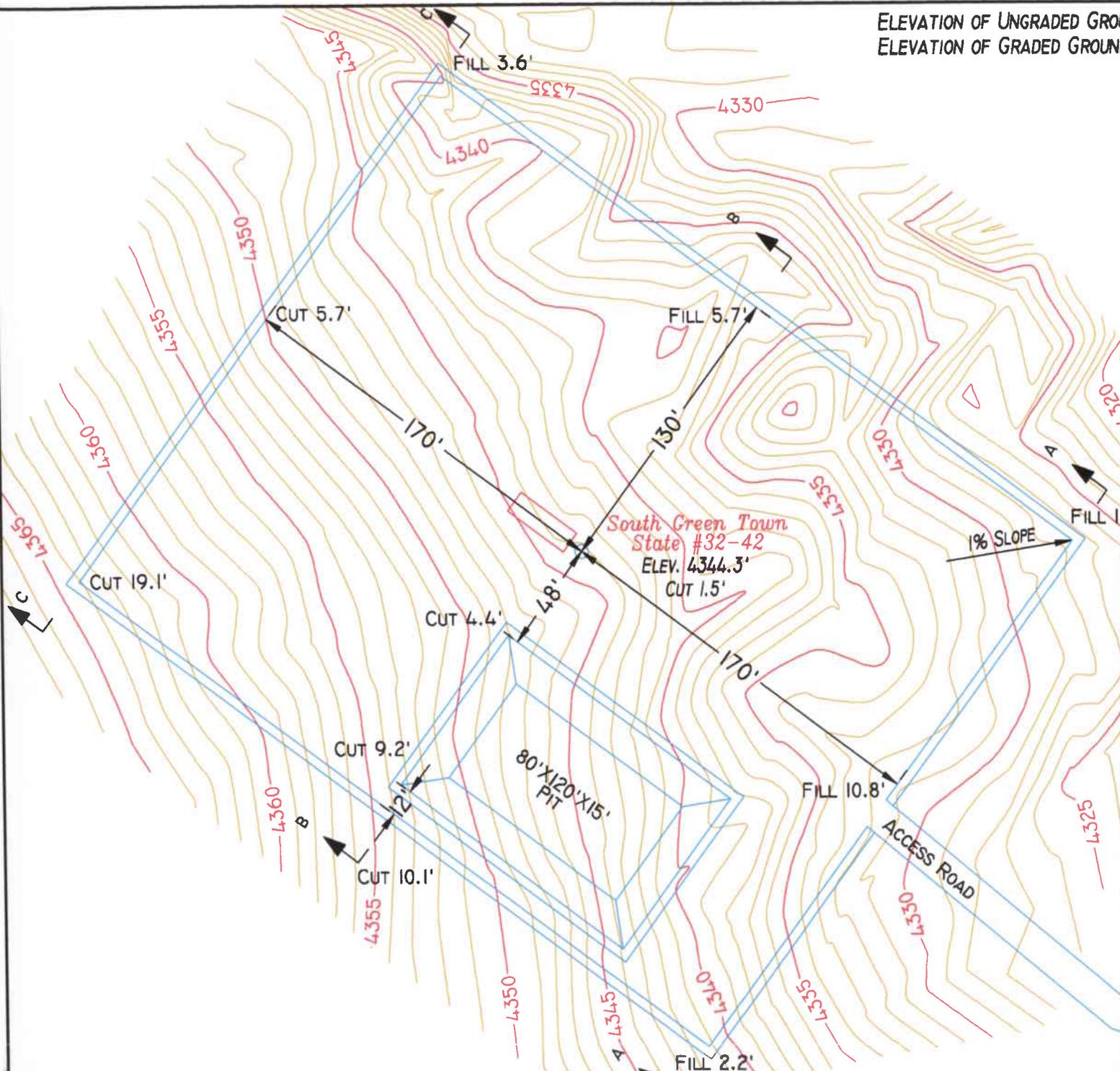
14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Delta Petroleum Corporation and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/8/06  
Date

  
Larry W. Johnson  
Talon Resources, Inc.

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 4344.3'  
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 4342.8'

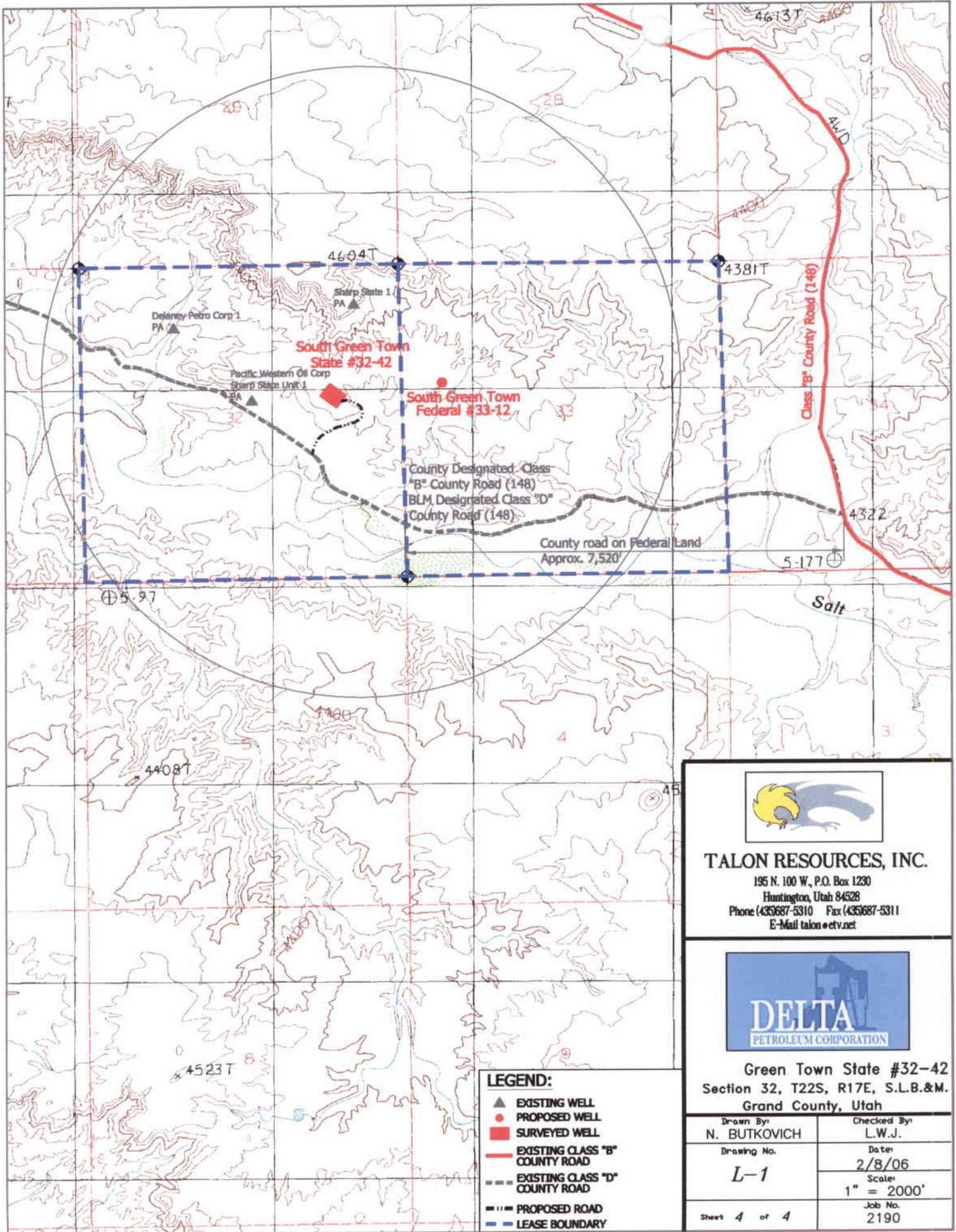


**TALON RESOURCES, INC.**  
 195 North 100 West P.O. Box 1230  
 Huntington, Utah 84528  
 Phone (435)687-5310 Fax (435)687-5311  
 E-Mail talonstv.net

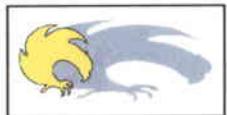


**LOCATION LAYOUT**  
 Section 32, T2S, R17E, S.L.B.&M.  
 Green Town State #32-42

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING No. A-2	DATE: 2/8/06
	SCALE: 1" = 60'
SHEET 2 of 4	JOB No. 2190



- LEGEND:**
- ▲ EXISTING WELL
  - PROPOSED WELL
  - SURVEYED WELL
  - EXISTING CLASS "B" COUNTY ROAD
  - - - EXISTING CLASS "D" COUNTY ROAD
  - - - - PROPOSED ROAD
  - - - - LEASE BOUNDARY



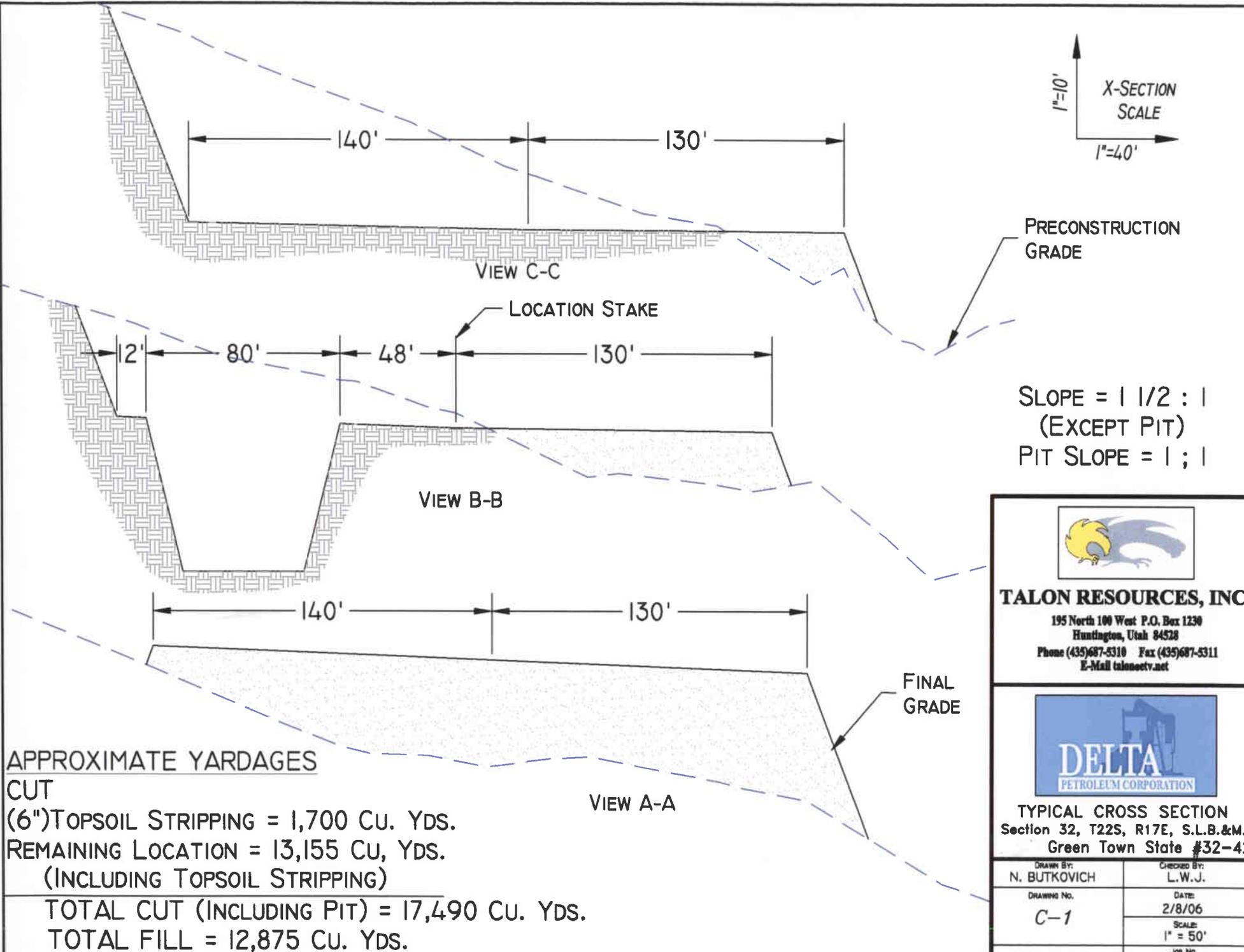
**TALON RESOURCES, INC.**

195 N. 100 W., P.O. Box 1230  
 Huntington, Utah 84528  
 Phone (435)687-5310 Fax (435)687-5311  
 E-Mail talon@etv.net



**Green Town State #32-42**  
**Section 32, T22S, R17E, S.L.B.&M.**  
**Grand County, Utah**

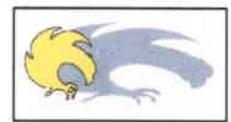
Drawn By: <b>N. BUTKOVICH</b>	Checked By: <b>L.W.J.</b>
Drawing No. <b>L-1</b>	Date: <b>2/8/06</b>
	Scale: <b>1" = 2000'</b>
	Job No. <b>2190</b>
Sheet <b>4</b> of <b>4</b>	



1"=10'  
X-SECTION  
SCALE  
1"=40'

PRECONSTRUCTION  
GRADE

SLOPE = 1 1/2 : 1  
(EXCEPT PIT)  
PIT SLOPE = 1 ; 1



**TALON RESOURCES, INC.**

195 North 100 West P.O. Box 1230  
Huntington, Utah 84528  
Phone (435)687-5310 Fax (435)687-5311  
E-Mail talonnetv.net

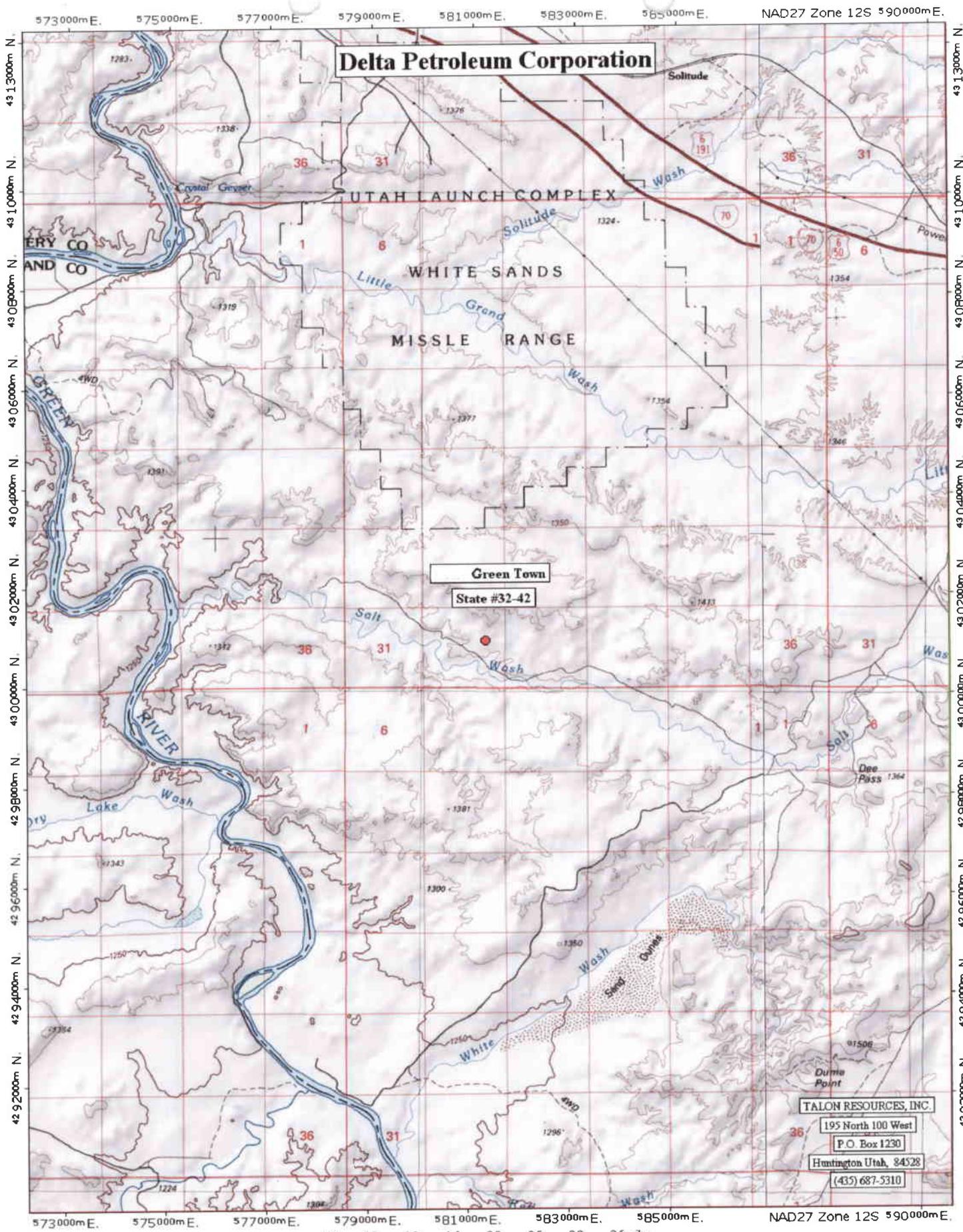


TYPICAL CROSS SECTION  
Section 32, T22S, R17E, S.L.B.&M.  
Green Town State #32-42

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING No. C-1	DATE: 2/8/06
	SCALE: 1" = 50'
SHEET 3 of 4	JOB No. 2190

**APPROXIMATE YARDAGES**

**CUT**  
 (6")TOPSOIL STRIPPING = 1,700 CU. YDS.  
 REMAINING LOCATION = 13,155 CU, YDS.  
 (INCLUDING TOPSOIL STRIPPING)  
 TOTAL CUT (INCLUDING PIT) = 17,490 CU. YDS.  
 TOTAL FILL = 12,875 CU. YDS.



**Delta Petroleum Corporation**

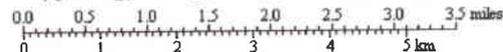
UTAH LAUNCH COMPLEX

WHITE SANDS  
MISSILE RANGE

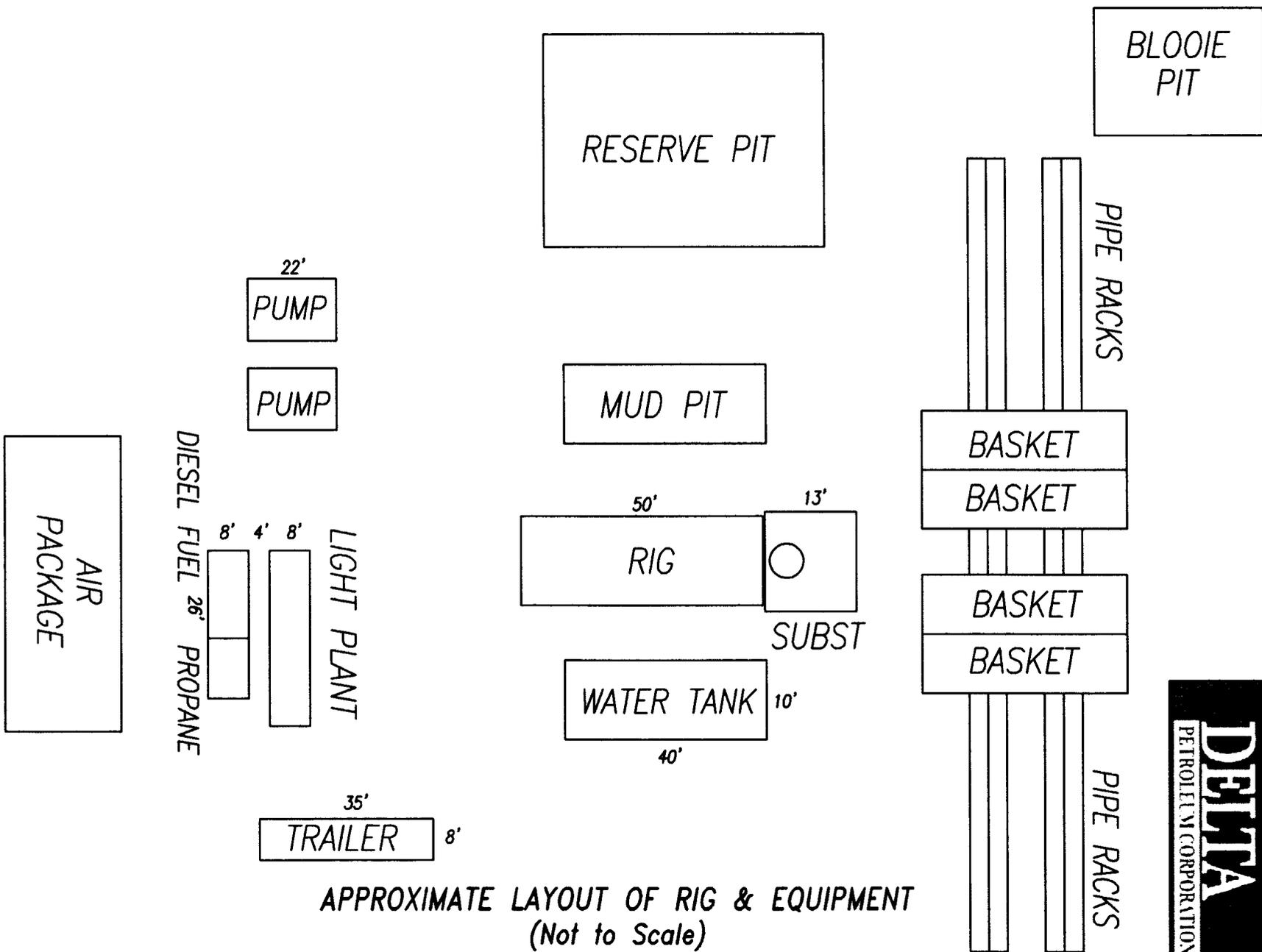
**Green Town**  
State #32-42

**TALON RESOURCES, INC.**  
195 North 100 West  
P.O. Box 1230  
Huntington Utah, 84528  
(435) 687-5310

TN MN  
12°



# Rig and Equipment Layout

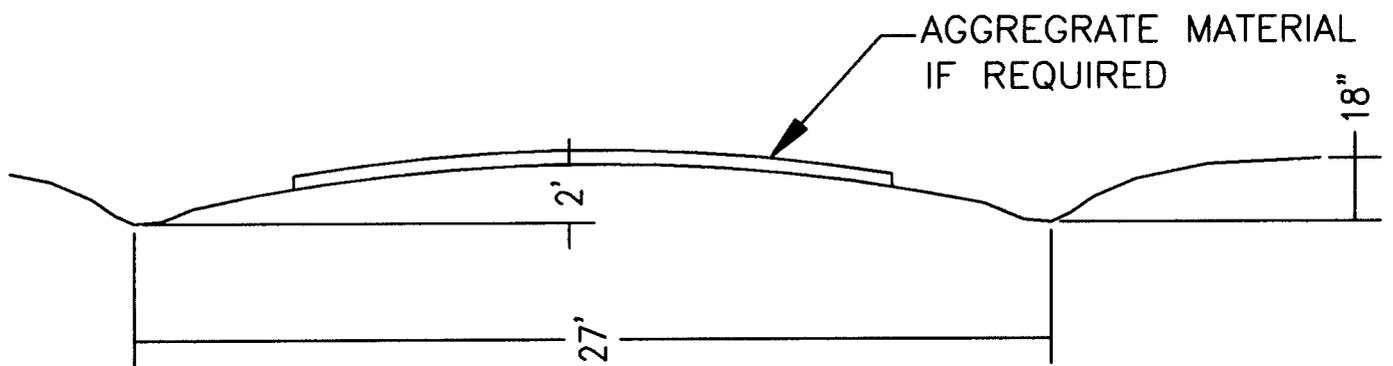


APPROXIMATE LAYOUT OF RIG & EQUIPMENT  
(Not to Scale)



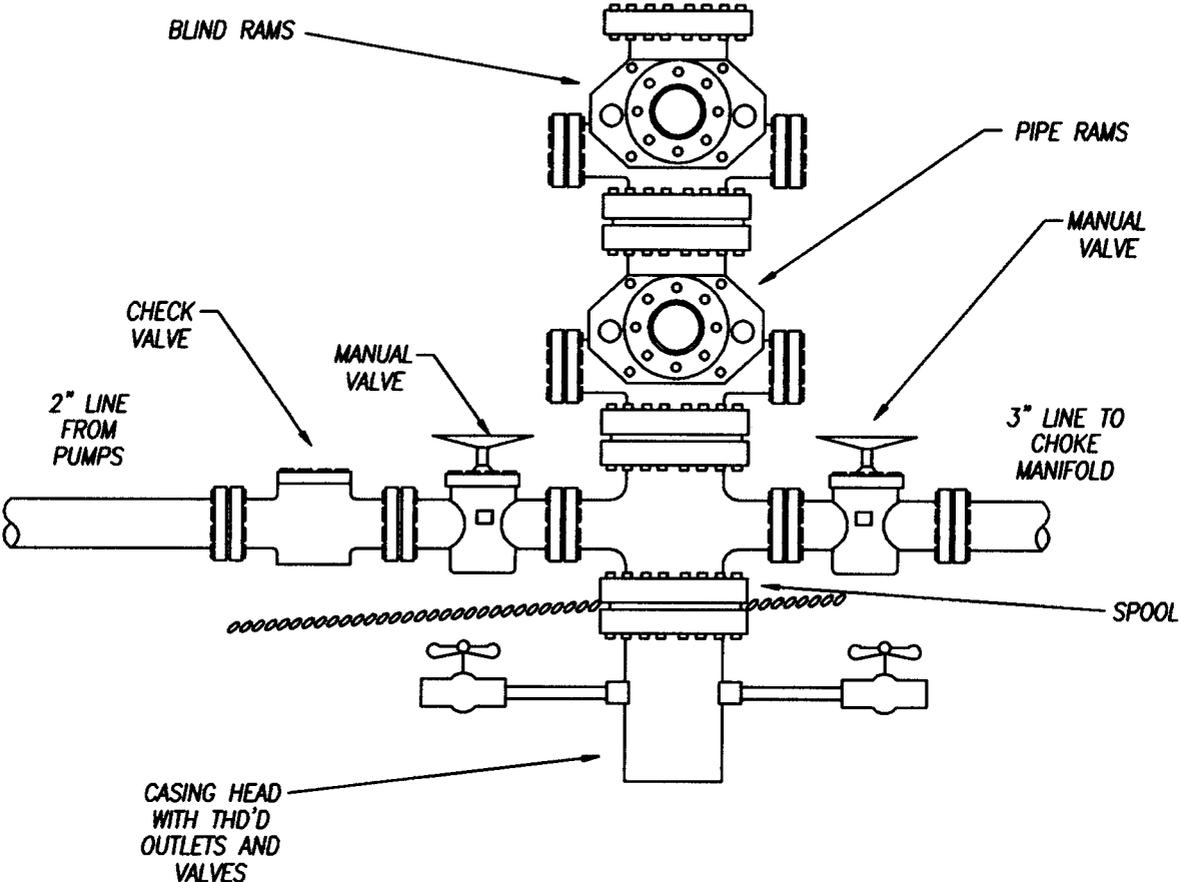


# Typical Road Cross-Section





# BOP Equipment 3000 psi



# CHOKE MANIFOLD

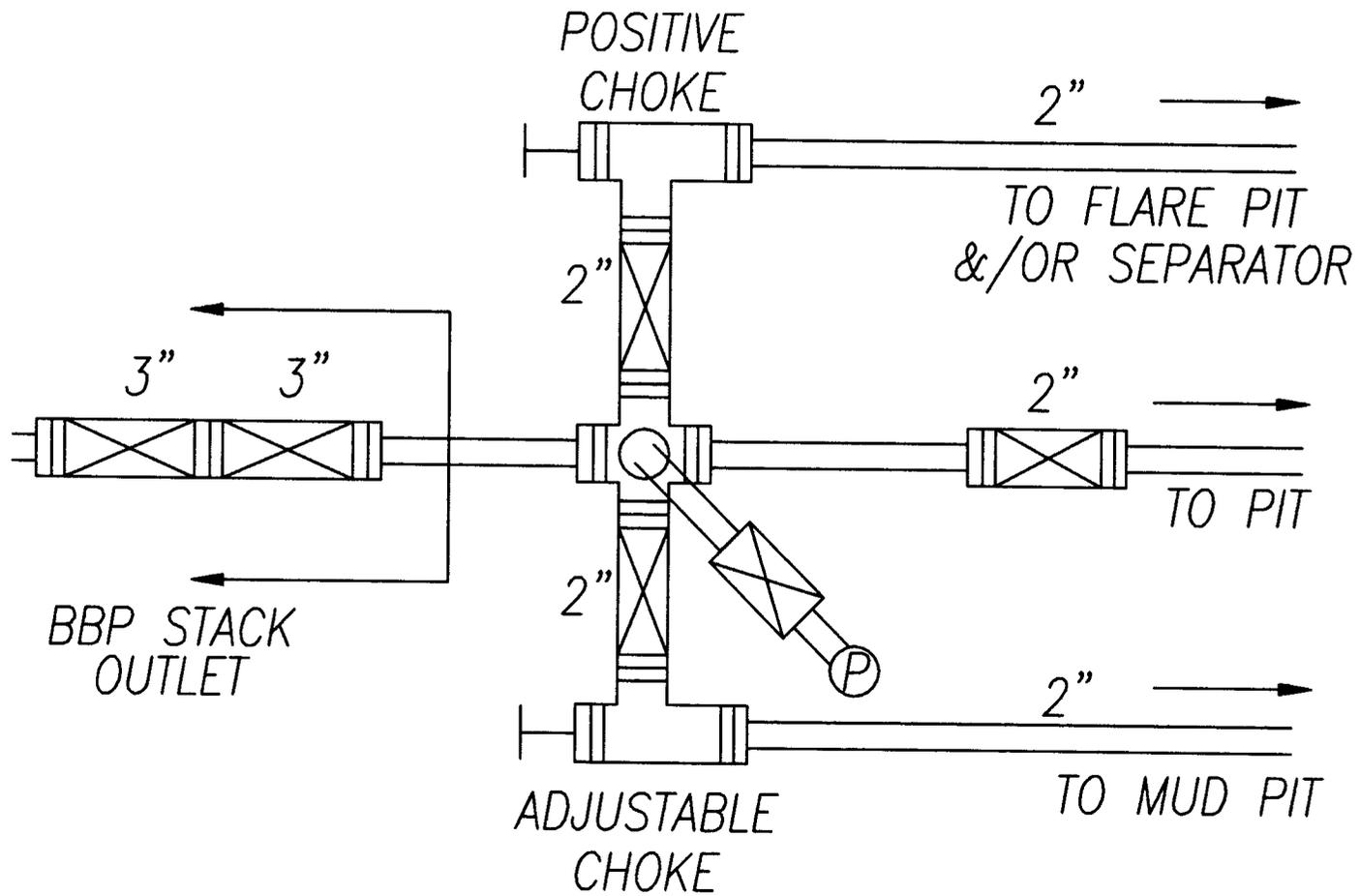
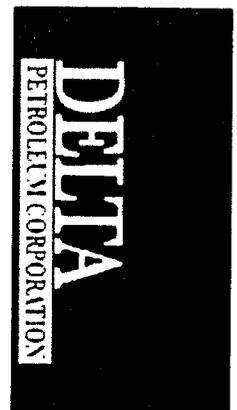


EXHIBIT "H"



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>				5. MINERAL LEASE NO: <b>ML-49122</b>	6. SURFACE: <b>State</b>
1A. TYPE OF WORK: <b>DRILL</b> <input checked="" type="checkbox"/> <b>REENTER</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>	
B. TYPE OF WELL: <b>OIL</b> <input type="checkbox"/> <b>GAS</b> <input checked="" type="checkbox"/> <b>OTHER</b> _____ <b>SINGLE ZONE</b> <input checked="" type="checkbox"/> <b>MULTIPLE ZONE</b> <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: <b>NA</b>	
2. NAME OF OPERATOR: <b>Delta Petroleum Corporation</b>				9. WELL NAME and NUMBER: <b>Greentown State #32-42</b>	
3. ADDRESS OF OPERATOR: <b>370 17th St, Suite 4300</b> <small>CITY</small> <b>Denver</b> <small>STATE</small> <b>CO</b> <small>ZIP</small> <b>80202</b> <small>PHONE NUMBER:</small> <b>(303) 575-0323</b>				10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>1960' FNL &amp; 620' FEL</b> AT PROPOSED PRODUCING ZONE: <b>Same as surface</b> <i>581465x 38.856347</i> <i>4301047y -110.061132</i>				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 32 22S 17E</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:				12. COUNTY: <b>Grand</b>	13. STATE: <b>UTAH</b>
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>620</b>	16. NUMBER OF ACRES IN LEASE: <b>640</b>		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>40</b>		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>NA</b>	19. PROPOSED DEPTH: <b>9,100</b>		20. BOND DESCRIPTION: <b>CPCS-215808</b>		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>GR - 4323'</b>	22. APPROXIMATE DATE WORK WILL START: <b>12/1/2005</b>		23. ESTIMATED DURATION: <b>35 days</b>		

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
<b>12-1/4"</b>	<b>9-5/8"</b>	<b>J-55</b>	<b>36#</b>	<b>1,800</b>	<b>Lead - 85/15/8 Poz A</b>	<b>410 sxs</b>	<b>2.14</b>	<b>12.5#</b>
					<b>Tail - Type III</b>	<b>180 sxs</b>	<b>1.41</b>	<b>14.6#</b>
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>N-80</b>	<b>17#</b>	<b>9,100</b>	<b>Lead - 50/50/6 Poz G</b>	<b>500 sxs</b>	<b>2.13</b>	<b>12.0#</b>
					<b>Tail - Poz G</b>	<b>950 sxs</b>	<b>1.41</b>	<b>13.5#</b>

*Mid location  
Dw 2/16/05*

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |   |  |
|---|--|
| <input type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input type="checkbox"/> COMPLETE DRILLING PLAN  |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Terry L. Hoffman TITLE Engineering Tech. Manager  
SIGNATURE *Terry L. Hoffman* DATE 12/5/05

(This space for State use only)

API NUMBER ASSIGNED: 48-019-31461

APPROVAL:

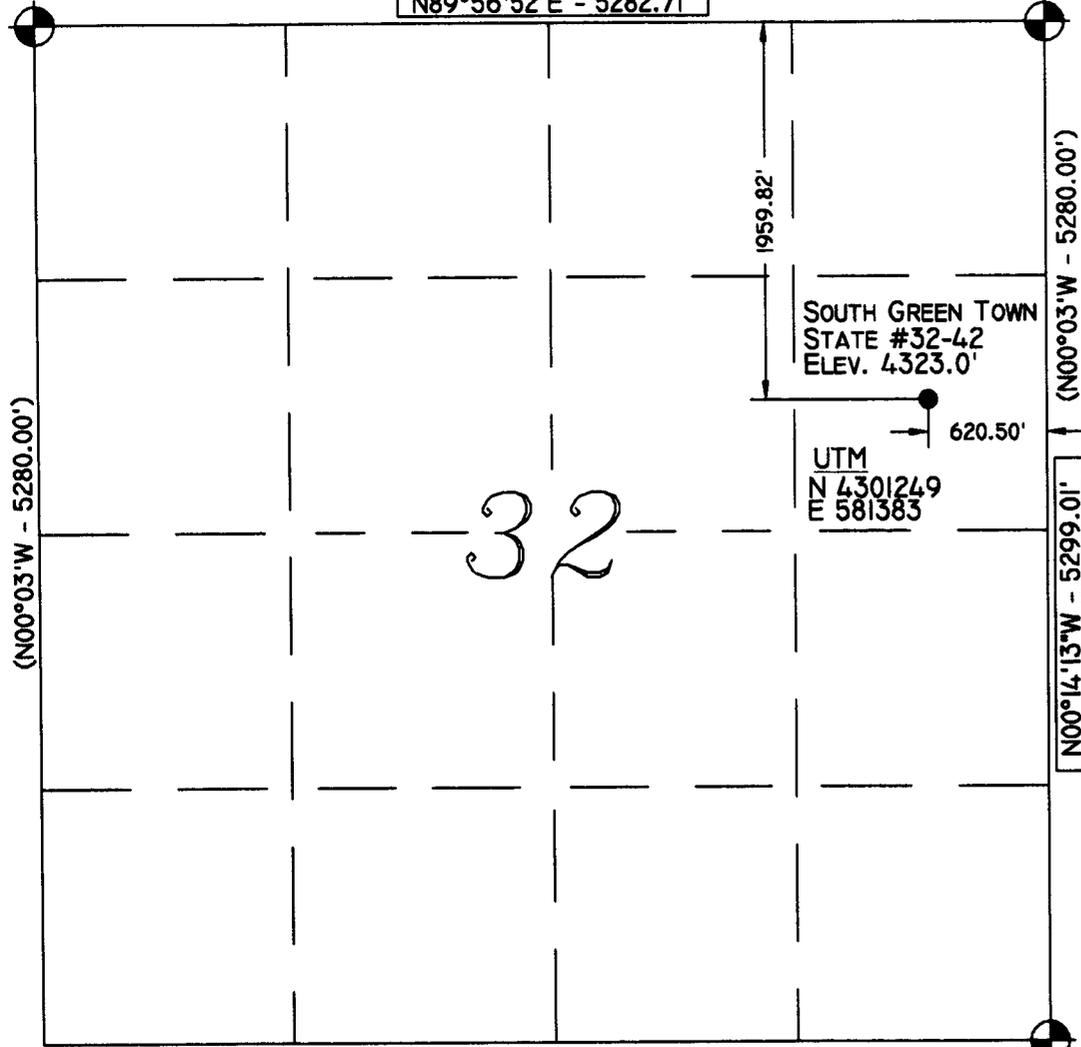
**RECEIVED  
TIGHT HOLE  
DEC 09 2005**

# Range 17 East

(S89°57'W - 5274.72')

N89°56'52"E - 5282.71'

Township 22 South



SOUTH GREEN TOWN  
STATE #32-42  
ELEV. 4323.0'

UTM  
N 4301249  
E 581383

(N89°58'E - 5280.00')

### Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

### Basis of Bearing:

The Basis of Bearing is GPS Measured.

### GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

### Basis of Elevation:

Basis of Elevation of 4381' being at the Northeast Section Corner of Section 33, Township 22 South, Range 17 East, Salt Lake Base and Meridian, as shown on the Green River SE Quadrangle 7.5 minute series map.

### Description of Location:

Proposed Drill Hole located in the SE/4 NE/4 of Section 32, T22S, R17E, S.L.B.&M., being 1959.82' South and 620.50' West from the Northeast Section Corner of Section 32, T22S, R17E, Salt Lake Base & Meridian.

### Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



## TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230  
Huntington, Utah 84528  
Phone (435)687-5310 Fax (435)687-5311  
E-Mail talon@ctv.net



South Green Town State #32-42  
Section 32, T22S, R17E, S.L.B.&M.  
Grand County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 11/17/05
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 1985

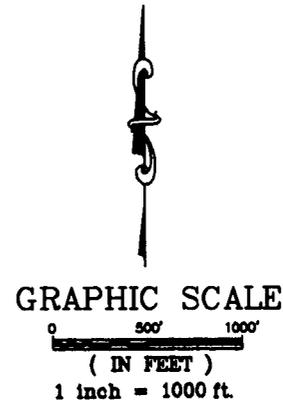
### Legend

- Drill Hole Location
- ⊙ Stone Monument (Found)
- Stone Monument (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured

### NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG  
38°51'29.443"N  
110°03'43.400"W



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/09/2005

API NO. ASSIGNED: 43-019-31461
--------------------------------

WELL NAME: GREENTOWN ST 32-42  
 OPERATOR: DELTA PETROLEUM CORP ( N2925 )  
 CONTACT: TERRY HOFFMAN

PHONE NUMBER: 303-575-0323

PROPOSED LOCATION:

SENE 32 220S 170E  
 SURFACE: 1960 FNL 0620 FEL  
 BOTTOM: 1960 FNL 0620 FEL  
 GRAND  
 WILDCAT ( 1 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DUD	4/24/06
Geology		
Surface		

LEASE TYPE: 3 - State  
 LEASE NUMBER: ML-49122  
 SURFACE OWNER: 3 - State  
 PROPOSED FORMATION: PRDX  
 COALBED METHANE WELL? NO

LATITUDE: 38.85635  
 LONGITUDE: -110.0611

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]  
(No. CPCS 215808 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. Municipal )
- RDCC Review (Y/N)  
(Date: 12/28/2005 )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: \_\_\_\_\_
- Eff Date: \_\_\_\_\_
- Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: Needs Prob (01-12-06)

STIPULATIONS: 1 Spacing Sop



**DIVISION OF OIL, GAS AND MINING**  
**APPLICATION FOR PERMIT TO DRILL**  
**STATEMENT OF BASIS**

**OPERATOR:** Delta Petroleum Corporation  
**WELL NAME & NUMBER:** Greentown State #32-42  
**API NUMBER:** 43-019-31461  
**LOCATION:** 1/4,1/4 SENE Sec:32 TWP: 22S RNG: 17E 1960 FNL 620 FEL

**Geology/Ground Water:**

While significant volumes of high quality ground water are unlikely to be encountered in the bedrock at this location, a small, but locally important, quality ground water resource may be encountered in several permeable Mesozoic aquifers in this area. A thin but moderately to very permeable soil may be developed on the Carmel Formation mapped as exposed in the area. A small quality water resource may be encountered in permeable Mesozoic sandstones in this area. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated. No underground water rights have been filed on any area within a mile of the proposed well site.

**Reviewer:** Christopher J. Kierst **Date:** 1/19/2006

**Surface:**

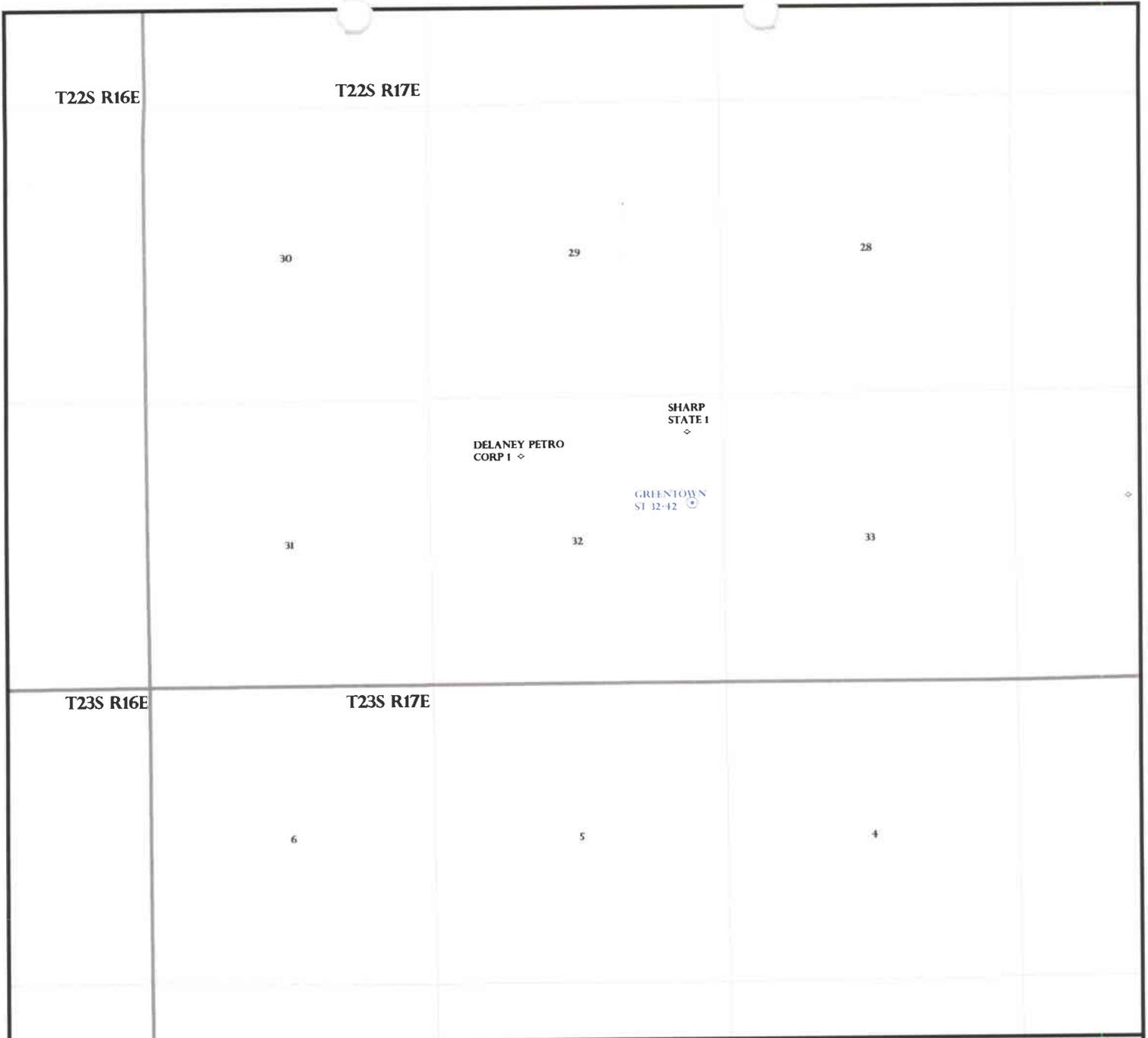
On-site conducted January 12, 2006. In attendance: Bart Kettle (DOGM), Ted Smith (DOGM), Larry Johnson (Talon Resources), Nathan Sill (DWR), Ed Bonner (SITLA), Terry Hoffman (Delta) and dirt contractor. **Site revisited on February 14, 2006 to review changes to well pad.**

Gully running through the western side of the reserve pit as staked will need to be re-routed away from the well pad. Rip rap may be require at the point of diversion to dissipate energy of water flows and protect the integrity of the well pad. Reserve pit will require fencing on three sides at the time of drilling, with the fourth side being fenced immediately upon the removal of the drilling rig. **Addendum: Due to changes made in the setting of the well pad there are no longer concerns with a gully being re-routed around the reserve pit.**

**Reviewer:** Bart Kettle **Date:** January 13, 2006

**Conditions of Approval/Application for Permit to Drill:**

1. Fence Reserve Pit on three sides while drilling, with the fourth side being fenced upon the removal of the drilling rig.
2. Divert drainages around well pad.



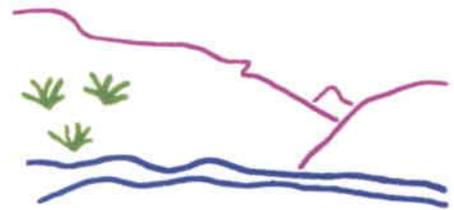
OPERATOR: DELTA PETRO CORP (N2925)

SEC: 32 T. 22S R. 17E

FIELD: WILDC AT (001)

COUNTY: GRAND

SPACING: R649-3-2 / GENERAL SITNG



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 13-DECEMBER-2005

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- ✕ GAS INJECTION
  - ✕ GAS STORAGE
  - ✕ LOCATION ABANDONED
  - ✕ NEW LOCATION
  - ✕ PLUGGED & ABANDONED
  - ✕ PRODUCING GAS
  - ✕ PRODUCING OIL
  - ✕ SHUT-IN GAS
  - ✕ SHUT-IN OIL
  - ✕ TEMP. ABANDONED
  - ✕ TEST WELL
  - ✕ WATER INJECTION
  - ✕ WATER SUPPLY
  - ✕ WATER DISPOSAL
  - ✕ DRILLING

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** Delta Petroleum Corporation  
**WELL NAME & NUMBER:** Greentown State #32-42  
**API NUMBER:** 43-019-31461  
**LEASE:** State **FIELD/UNIT:** Wildcat  
**LOCATION:** 1/4,1/4 SENE Sec: 32 TWP: 22S RNG: 17E 1960 FNL 620 FEL  
**LEGAL WELL SITING:** 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.  
**GPS COORD (UTM):** X =581465 E; Y =4301047 N SURFACE OWNER: SITLA

**PARTICIPANTS**

On-site conducted January 12, 2006. Bart Kettle(DOGM), Ted Smith (DOGM), Larry Johnson (Talon Resources, Inc), Nathan Sill (DWR), Ed Bonner (SITLA), Terry Hoffman (Delta) and dirt contractor.

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Proposed location is roughly fourteen miles south of the town of Green River, Grand County Utah. Annual precipitation is 6-8", and vegetation would be described as salt scrub rangelands. Topography immediately adjacent to the well is rolling clay hills cut by many small gullies giving way to harder sandstone layers intermixed with sand dunes. Water drainage is to the west entering the Green River within 4 miles. There were no perennial streams or springs observed in close proximity to the location. Drainages in the immediate area are ephemeral in nature, being dry throughout much of the year.

**SURFACE USE PLAN**

CURRENT SURFACE USE: Winter cattle grazing, wildlife habitat, seasonal OHV recreation.

PROPOSED SURFACE DISTURBANCE: 250' x 340' for well pad, 2000' of 24' access road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Proposed well: South Green Town Federal #33-12.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production facilities such as separators, dehydrators and tanks will be located on location.

SOURCE OF CONSTRUCTION MATERIAL: On-site

ANCILLARY FACILITIES: None required with the exception of trailers to be located on the drill site.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Drilling at this location is not expected to generate significant public concern.

## WASTE MANAGEMENT PLAN:

Garbage and other trash will be contained in an acceptable trash container. Refuse will be transported to an approved sanitary landfill. Chemical toilet will be placed on location and sewage will be disposed of an appropriate disposal site.

Reserve pit will be fenced on three sides prior to use and on the fourth side upon removal of drilling rig. Drill cuttings will be constrained in the reserve pit. Produced liquid hydrocarbons will be constrained in test tanks during completion and testing.

## ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: No floodplains or wetlands will be affected by the drilling of this well.

FLORA/FAUNA: Pronghorn antelope, rabbits, prairie dogs, songbirds, raptors, rodents, snakes and lizards.

Grasses: Short Galleta and Indian rice grass. Forbs: Russian thistle, globe mallow, loco weed spp, vetch spp, desert trumpet, and scorpion weed. Shrubs: Sand sage, Mormon tea, Buckwheat, blackbrush, shadscale, and Gardner saltbrush. Trees: None noted. Other: Prickly pear cactus.

SOIL TYPE AND CHARACTERISTICS: Sandstone, orange sand dunes, heavy purple and gray clays.

SURFACE FORMATION & CHARACTERISTICS: Morrison formation and Entrada sandstone. Formations are rising to the south, Morrison formation forms a series of small gullies and hills, Entrada sandstone has resisted erosion creating a series of ledges under the Morrison formation. Soils are erosive in nature due to lack of litter/vegetation over entire surface area. Winds have deposited many small sand dunes throughout the area.

EROSION/SEDIMENTATION/STABILITY: Soils prone to wind and water erosion. Excessive sedimentation and erosion above current rate is not expected.

PALEONTOLOGICAL POTENTIAL: None noted

## RESERVE PIT

CHARACTERISTICS: 80x120'x15'

LINER REQUIREMENTS (Site Ranking Form attached): Liner is discretionary, if sandstone is fractured while building reserve pit, liner is required.

## SURFACE RESTORATION/RECLAMATION PLAN

All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Stockpiles topsoil will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.

SURFACE AGREEMENT: As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: None observed.

**OTHER OBSERVATIONS/COMMENTS**

Re-routing of gully running through the area pit is stakes in will be required. Rip rap should be places at the point of re-routing to help dissipate the energy of water flows and help protect the well pad. Road into the location has a steep pitch that should be avoided; however sandstone ledges limit options for road placement. **Addendum: Well site revisited on February 14, 2006 to review changes made to well pad. Due to cultural resource concerns on the well pad as originally staked the well pad was moved slightly southwest. Concerns of re-routing gully away from the reserve pit are no longer an issue. Gully on the northern side of the location may require some rerouting and rip rap to protect well pad. Steep pitch on access road is still present, however topography still limits options for road placement and construction.**

**ATTACHMENTS**

Photos of this location were taken and placed on file.

Bart Kettle  
DOGM REPRESENTATIVE

January 13, 2006 4:10 p.m.  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**      15      (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required. consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

**STATE ACTIONS**  
**Resource Development Coordinating Committee**  
**Governor's Office of Planning and Budget**  
**5110 State Office Building**  
**SLC, UT 84114**  
**Phone No. 537-9230**

<b>1. State Agency</b> Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	<b>2. Approximate date project will start:</b>  Upon Approval or December 27, 2005
<b>3. Title of proposed action:</b> Application for Permit to Drill	
<b>4. Description of Project:</b>  Delta Petroleum Corporation proposes to drill the Greentown State #32-42 well (wildcat) on a State lease ML-49122, Grand County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
<b>5. Location and detailed map of land affected (site location map required, electronic GIS map preferred)</b> (include UTM coordinates where possible) (indicate county) 1960' FNL 620' FEL, SE/4 NE/4, Section 32, Township 22 South, Range 17 East, Grand County, Utah	
<b>6. Possible significant impacts likely to occur:</b> Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.	
<b>7. Identify local government affected</b> a. Has the government been contacted? No. b. When? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
<b>8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable:</b> a. Has the representative and senator been contacted? N/A	
<b>9. Areawide clearinghouse(s) receiving state action:</b> (to be sent out by agency in block 1) Southeastern Utah Association of Governments	
<b>10. For further information, contact:</b>   Diana Whitney <b>Phone:</b> (801) 538-5312	<b>11. Signature and title of authorized officer</b>   Gil Hunt, Associate Director <b>Date:</b> December 13, 2005

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>			5. MINERAL LEASE NO: ML-49122	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
8. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: NA	
2. NAME OF OPERATOR: Delta Petroleum Corporation			9. WELL NAME and NUMBER: Greentown State #32-42	
3. ADDRESS OF OPERATOR: 370 17th St, Suite 4300 CITY Denver STATE CO ZIP 80202			PHONE NUMBER: (303) 575-0323	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1960' FNL & 620' FEL AT PROPOSED PRODUCING ZONE: Same as surface			11. QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 22S 17E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:			12. COUNTY: Grand	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 620	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) NA	19. PROPOSED DEPTH: 9,100	20. BOND DESCRIPTION: CPCS-215808		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): GR - 4323'	22. APPROXIMATE DATE WORK WILL START: 12/1/2005	23. ESTIMATED DURATION: 35 days		

**24. PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12-1/4"	9-5/8"	J-55	36#	1,800	Lead - 85/15/8 Poz A	410 sxs	2.14	12.5#
					Tail - Type III	180 sxs	1.41	14.6#
7-7/8"	5-1/2"	N-80	17#	9,100	Lead - 50/50/6 Poz G	500 sxs	2.13	12.0#
					Tail - Poz G	950 sxs	1.41	13.5#

**25. ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |   |  |
|---|--|
| <input type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input type="checkbox"/> COMPLETE DRILLING PLAN  |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Terry L. Hoffman TITLE Engineering Tech. Manager  
SIGNATURE *Terry L. Hoffman* DATE 12/5/05

(This space for State use only)

API NUMBER ASSIGNED: 48-019-31461

APPROVAL:

**RECEIVED  
TIGHT HOLE  
DEC 09 2005**

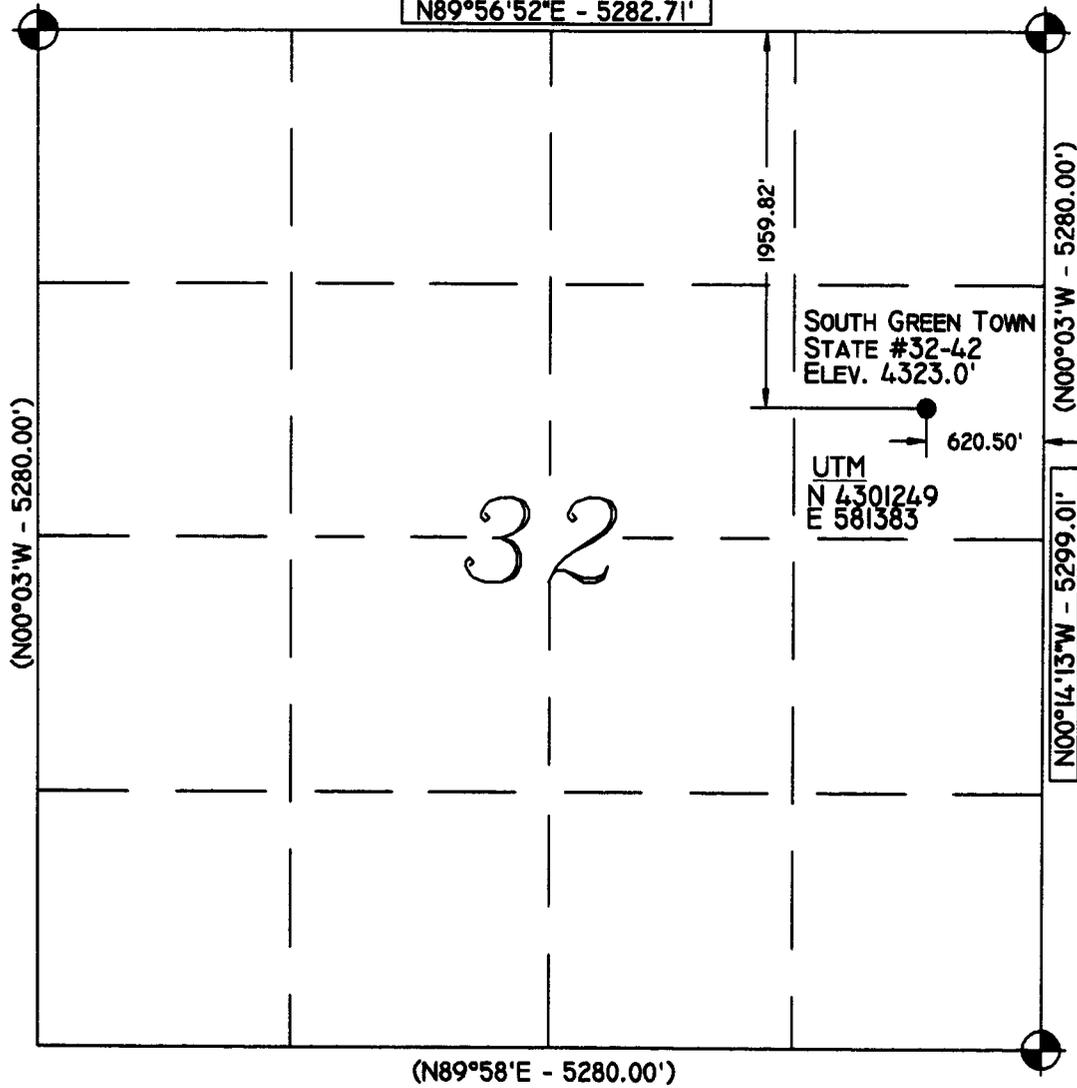
# Range 17 East

(S89°57'W - 5274.72')

N89°56'52"E - 5282.71'

Township 22 South

(N00°03'W - 5280.00')



SOUTH GREEN TOWN  
STATE #32-42  
ELEV. 4323.0'

UTM  
N 4301249  
E 581383

(N00°03'W - 5280.00')

### Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

### Basis of Bearing:

The Basis of Bearing is GPS Measured.

### GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

### Basis of Elevation:

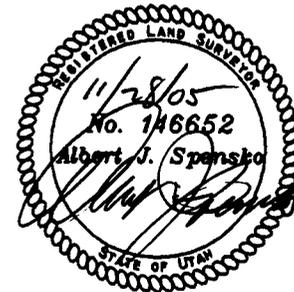
Basis of Elevation of 4381' being at the Northeast Section Corner of Section 33, Township 22 South, Range 17 East, Salt Lake Base and Meridian, as shown on the Green River SE Quadrangle 7.5 minute series map.

### Description of Location:

Proposed Drill Hole located in the SE/4 NE/4 of Section 32, T22S, R17E, S.L.B.&M., being 1959.82' South and 620.50' West from the Northeast Section Corner of Section 32, T22S, R17E, Salt Lake Base & Meridian.

### Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



### Legend

- Drill Hole Location
- Stone Monument (Found)
- Stone Monument (Searched for, but not found)
- Calculated Corner
- ( ) GLO
- GPS Measured

### NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG  
38°51'29.443"N  
110°03'43.400"W

### GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000 ft.



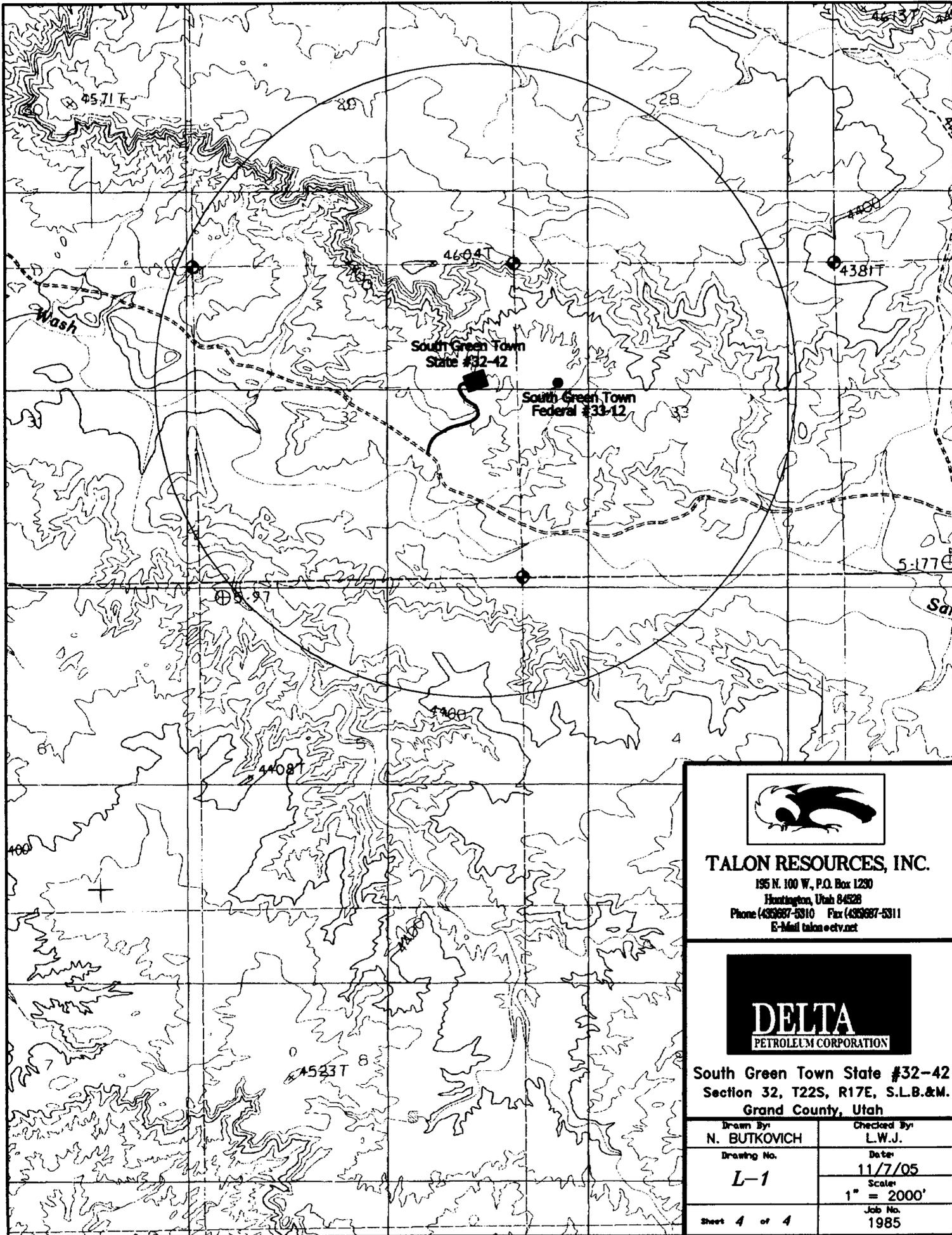
## TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230  
Huntington, Utah 84528  
Phone (435)687-5310 Fax (435)687-5311  
E-Mail talon@str.net



South Green Town State #32-42  
Section 32, T22S, R17E, S.L.B.&M.  
Grand County, Utah

Drawn By N. BUTKOVICH	Checked By L.W.J./A.J.S.
Drawing No. A-1	Date: 11/17/05
	Scale: 1" = 1000'
Sheet 1 of 1	Job No. 1985



**TALON RESOURCES, INC.**

195 N. 100 W., P.O. Box 1230  
 Huntington, Utah 84528  
 Phone (435)687-5310 Fax (435)687-5311  
 E-Mail talon@ctv.net



**South Green Town State #32-42**  
**Section 32, T22S, R17E, S.L.B.&M.**  
**Grand County, Utah**

Drawn By <b>N. BUTKOVICH</b>	Checked By <b>L.W.J.</b>
Drawing No. <b>L-1</b>	Date <b>11/7/05</b>
	Scale <b>1" = 2000'</b>
Sheet <b>4</b> of <b>4</b>	Job No. <b>1985</b>

Project Number: 6024      Sponsor: Division of Oil, Gas and Mining  
SLB&M: Sec. 32, T22S, R17E      Counties Affected: Grand  
Description: Application for Permit to Drill - proposal to drill a wildcat well the  
Greentown State #32-42 on a State lease ML-749122

Comments:

Well must be sited, drilled, and managed to prevent degradation of water quality through measures to limit erosion, limit stormwater runoff, and limit pollutant loading to runoff.

- 1- Wellpad placement or expansion disturbs soils. Vegetative and/or structural measures to control erosion should be implemented within 60 days of initial soil disturbance to prevent erosion leaving the site from exceeding the tolerable rate as determined by the local office of USDA/NRCS.
- 2- If vegetation surrounding the wellpad does not provide at least 60% ground cover within 60 days of creating the wellpad, engineering practices should be implemented within those 60 days to control erosion. Such engineering measures may include mulching, use of fiber mats, cross slope trenching, contour furrows, rock dams, terracing or such other erosion control practices as are required to prevent erosion from exceeding the tolerable rate.
- 3- No disturbance or degradation to or of surrounding or nearby soils, native or beneficial vegetation, or riparian areas should be permitted.
- 4- In addition, no spills nor runoff of chemicals including hydrocarbons, lubricants, salt water, antifreeze, or other potentially damaging materials should be permitted.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** Delta Petroleum Corporation  
**WELL NAME & NUMBER:** Greentown State #32-42  
**API NUMBER:** 43-019-31461  
**LEASE:** State **FIELD/UNIT:** Wildcat  
**LOCATION:** 1/4,1/4 SENE Sec: 32 TWP: 22S RNG: 17E 1960 FNL 620 FEL  
**LEGAL WELL SITING:** 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.  
**GPS COORD (UTM):** X =581465 E; Y =4301047 N SURFACE OWNER: SITLA

**PARTICIPANTS**

Bart Kettle(DOGM), Ted Smith (DOGM), Larry Johnson (Talon Resources, Inc), Nathan Sill (DWR), Ed Bonner (SITLA), Terry Hoffman (Delta) and dirt contractor.

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Proposed location is roughly fourteen miles south of the town of Green River, Grand County Utah. Annual precipitation is 6-8", and vegetation would be described as salt scrub rangelands. Topography immediately adjacent to the well is rolling clay hills cut by many small gullies giving way to harder sandstone layers intermixed with sand dunes. Water drainage is to the west entering the Green River within 4 miles. There were no perennial streams or springs observed in close proximity to the location. Drainages in the immediate area are ephemeral in nature, being dry throughout much of the year.

**SURFACE USE PLAN**

CURRENT SURFACE USE: Winter cattle grazing, wildlife habitat, seasonal OHV recreation.

PROPOSED SURFACE DISTURBANCE: 250' x 340' for well pad, 2000' of 24' access road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Proposed well: South Green Town Federal #33-12.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production facilities such as separators, dehydrators and tanks will be located on location.

SOURCE OF CONSTRUCTION MATERIAL: On-site

ANCILLARY FACILITIES: None required with the exception of trailers to be located on the drill site.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Drilling at this location is not expected to generate significant public concern.

## WASTE MANAGEMENT PLAN:

Garbage and other trash will be contained in an acceptable trash container. Refuse will be transported to an approved sanitary landfill. Chemical toilet will be placed on location and sewage will be disposed of an appropriate disposal site.

Reserve pit will be fenced on three sides prior to use and on the forth side upon removal of drilling rig. Drill cuttings will be constrained in the reserve pit. Produced liquid hydrocarbons will be constrained in test tanks during completion and testing.

## ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: No floodplains or wetlands will be affected by the drilling of this well.

FLORA/FAUNA: Pronghorn antelope, rabbits, prairie dogs, songbirds, raptors, rodents, snakes and lizards.

Grasses: Short Galleta and Indian rice grass. Forbs: Russian thistle, globe mallow, loco weed spp, vetch spp, desert trumpet, and scorpion weed. Shrubs: Sand sage, Mormon tea, Buckwheat, blackbrush, shadscale, and Gardner saltbrush. Trees: None noted. Other: Prickly pear cactus.

SOIL TYPE AND CHARACTERISTICS: Sandstone, orange sand dunes, heavy purple and gray clays.

SURFACE FORMATION & CHARACTERISTICS: Morrison formation and Entrada sandstone. Formations are rising to the south, Morrison formation forms a series of small gullies and hills, Entrada sandstone has resisted erosion creating a series of ledges under the Morrison formation. Soils are erosive in nature due to lack of litter/vegetation over entire surface area. Winds have deposited many small sand dunes throughout the area.

EROSION/SEDIMENTATION/STABILITY: Soils prone to wind and water erosion. Excessive sedimentation and erosion above current rate is not expected.

PALEONTOLOGICAL POTENTIAL: None noted

## RESERVE PIT

CHARACTERISTICS: 80x120' x15'

LINER REQUIREMENTS (Site Ranking Form attached): Liner is discretionary, if sandstone is fractured while building reserve pit, liner is required.

## SURFACE RESTORATION/RECLAMATION PLAN

All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Stockpiles topsoil will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.

SURFACE AGREEMENT. As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: None observed.

**OTHER OBSERVATIONS/COMMENTS**

Re-routing of gully running through the area pit is stakes in will be required. Rip rap should be places at the point of re-routing to help dissipate the energy of water flows and help protect the well pad. Road into the location has a steep pitch that should be avoided; however sandstone ledges limit options for road placement.

**ATTACHMENTS**

Photos of this location were taken and placed on file.

Bart Kettle  
DOGM REPRESENTATIVE

January 13, 2006 4:10 p.m.  
DATE/TIME

**Location Ranking Criteria and Ranking Core  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**      15      (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required. consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** Delta Petroleum Corporation  
**WELL NAME & NUMBER:** Greentown State #32-42  
**API NUMBER:** 43-019-31461  
**LOCATION:** 1/4,1/4 SENE Sec:32 TWP: 22S RNG: 17E 1960 FNL 620 FEL

**Geology/Ground Water:**

While significant volumes of high quality ground water are unlikely to be encountered in the bedrock at this location, a small, but locally important, quality ground water resource may be encountered in several permeable Mesozoic aquifers in this area. A thin but moderately to very permeable soil may be developed on the Carmel Formation mapped as exposed in the area. A small quality water resource may be encountered in permeable Mesozoic sandstones in this area. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated. No underground water rights have been filed on any area within a mile of the proposed well site.

**Reviewer:** Christopher J. Kierst **Date:** 1/19/2006

**Surface:**

On-site conducted January 12, 2006. In attendance: Bart Kettle (DOGM), Ted Smith (DOGM), Larry Johnson (Talon Resources), Nathan Sill (DWR), Ed Bonner (SITLA), Terry Hoffman (Delta) and dirt contractor.

Gully running through the western side of the reserve pit as staked will need to be re-routed away from the well pad. Rip rap may be require at the point of diversion to dissipate energy of water flows and protect the integrity of the well pad. Reserve pit will require fencing on three sides at the time of drilling, with the fourth side being fenced immediately upon the removal of the drilling rig.

**Reviewer:** Bart Kettle **Date:** January 13, 2006

**Conditions of Approval/Application for Permit to Drill:**

1. Fence Reserve Pit on three sides while drilling, with the fourth side being fenced upon the removal of the drilling rig.
2. Divert drainages around well pad.



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# UTAH DIVISION OF WATER RIGHTS

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# UTAH DIVISION OF WATER RIGHTS

## WRPLAT Point of Diversion Query Program

Version: 2004.12.30.00

Rundate: 01/18/2006 05:18 PM

### Section Query Page

Search

Browse

Bearing Calculator

Location Calculator

Quit

Fill in the information below and press either the **Search** or **Browse** button to perform a point of diversion search using a radius from a point.

Hint: Browse allows you to zoom and pan to customize the map display area before printing, Search goes straight to the print ready screen.

Search Radius (feet): 5280

from a point located South 1960 feet West 620 feet

from the NE Corner, Section 32

Township 22S, Range 17E, SL b&amp;m.

### QUERY TYPE LIMITATIONS

STATUS OF RIGHT	TYPE OF DIVERSION	APPLICATION TYPE	WATER USE TYPE
<input checked="" type="checkbox"/> Unapproved	<input checked="" type="checkbox"/> Underground	<input checked="" type="checkbox"/> Water Right	<input checked="" type="checkbox"/> Irrigation
<input checked="" type="checkbox"/> Approved	<input checked="" type="checkbox"/> Surface	<input checked="" type="checkbox"/> Changes	<input checked="" type="checkbox"/> Stock Water
<input checked="" type="checkbox"/> Perfected	<input checked="" type="checkbox"/> Springs	<input checked="" type="checkbox"/> Exchanges	<input checked="" type="checkbox"/> Domestic
<input type="checkbox"/> Terminated	<input checked="" type="checkbox"/> Drains	<input type="checkbox"/> Test Wells	<input checked="" type="checkbox"/> Municipal
	<input checked="" type="checkbox"/> Point to Point	<input type="checkbox"/> Sewage Reuse	<input checked="" type="checkbox"/> Mining
	<input checked="" type="checkbox"/> Rediversion		<input checked="" type="checkbox"/> Power
			<input checked="" type="checkbox"/> Other

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Well name:	<b>01-06 Delta Greentown St 32-42</b>	
Operator:	<b>Delta Petroleum Corporation</b>	Project ID:
String type:	Surface	43-019-31461
Location:	Grand County	

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 90 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 250 ft

Cement top: 17 ft

**Burst**

Max anticipated surface pressure: 2,552 psi  
 Internal gradient: 0.120 psi/ft  
 Calculated BHP 2,768 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on buoyed weight.  
 Neutral point: 1,576 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 9,100 ft  
 Next mud weight: 10.000 ppg  
 Next setting BHP: 4,727 psi  
 Fracture mud wt: 19.250 ppg  
 Fracture depth: 2,900 ft  
 Injection pressure 2,900 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1800	9.625	36.00	J-55	ST&C	1800	1800	8.796	128.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	785	2020	2.572	2768	3520	1.27	57	394	6.94 J

Prepared by: Clinton Dworshak  
 Utah Div. of Oil & Mining

Phone: 801-538-5280  
 FAX: 810-359-3940

Date: January 20, 2006  
 Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 1800 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>01-06 Delta Greentown St 32-42</b>		
Operator:	<b>Delta Petroleum Corporation</b>		Project ID:
String type:	Production		43-019-31461
Location:	Grand County		

**Design parameters:**

**Collapse**

Mud weight: 10.000 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 2,252 psi  
 Internal gradient: 0.272 psi/ft  
 Calculated BHP: 4,727 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on buoyed weight.  
 Neutral point: 7,720 ft

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 192 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9100	5.5	17.00	N-80	LT&C	9100	9100	4.767	313.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4727	6290	1.331	4727	7740	1.64	131	348	2.65 J

Prepared by: Clinton Dworshak  
 Utah Div. of Oil & Mining

Phone: 801-538-5280  
 FAX: 810-359-3940

Date: January 20, 2006  
 Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 9100 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

# SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

**JERRY McNEELEY**  
CHAIRMAN

**William D. Howell**  
EXECUTIVE DIRECTOR



375 SOUTH CARBON AVE.  
P.O. DRAWER 1106  
PRICE, UTAH 84501  
(435) 637-5444  
FAX (435) 637-5448

## AREA WIDE CLEARINGHOUSE REVIEW

Federal Action \_\_\_\_\_ State Action   x   Approved ( x ) Yes ( ) No  
Other (indicate) \_\_\_\_\_

### Applicant Address:

Oil, Gas & Mining

1594 West North Temple #1210

SLC, UT 84114-5801

Name/Phone #

Diana Whitney 801-538-5312

Title/Project Description      Application for Permit to Drill - Delta Petroleum Corporation proposes  
to drill the Greentown State #32-42 well (wildcat) on a State lease ML-49122, Grand County, UT  
located 1960 ' FNL 620' FEL, SE/4 NE/4, Sec. 32, TS 22 S, R17E, Grand County UT.

- [ ] No Comment  
[ ] See comment below

Comments:      Favorable comment recommended.

Lorraine Benzhill

SEUALG

1/19/06

DATE



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 22, 2006

Delta Petroleum Corporation  
370 17th St., Ste. 4300  
Denver, CO 80202

Re: Greentown State 32-42 Well, 2190' FNL, 1068' FEL, SE NE, Sec. 32,  
T. 22 South, R. 17 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31461.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Grand County Assessor  
SITLA

**Operator:** Delta Petroleum Corporation  
**Well Name & Number** Greentown State 32-42  
**API Number:** 43-019-31461  
**Lease:** ML-49122

**Location:** SE NE                      **Sec.** 32                      **T.** 22 South                      **R.** 17 East

### Conditions of Approval

1. **General**  
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
  
2. **Notification Requirements**  
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
  - 24 hours prior to cementing or testing casing
  - 24 hours prior to testing blowout prevention equipment
  - 24 hours prior to spudding the well
  - within 24 hours of any emergency changes made to the approved drilling program
  - prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

  - Dan Jarvis at (801) 538-5338
  - Carol Daniels at (801) 538-5284 (spud)
  
3. **Reporting Requirements**  
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
  
4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
  
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: DELTA PETROLEUM CORP

Well Name: GREENTOWN 32-42

Api No: 43-019-31461 Lease Type: STATE

Section 32 Township 22S Range 17E County GRAND

Drilling Contractor PETE MARTINS RIG # BUCKET

### **SPUDDED:**

Date 06/10/06

Time \_\_\_\_\_

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by SHELDON VAN VOAST

Telephone # (307) 262-3716

Date 06/12/2006 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Delta Petroleum Corporation  
Address: 370 17th St, Suite 4300  
city Denver  
state CO zip 80202

Operator Account Number: N 2925  
Phone Number: (303) 575-0323

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301931461	Greentown State #32-42		SENE	32	22S	17E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15459	6/10/2006		6/29/06		
Comments: <u>PRDX</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Terry L. Hoffman  
Name (Please Print)  
Terry L. Hoffman  
Signature  
Regulatory Tech Manager  
Title  
6/23/2006  
Date

RECEIVED  
JUN 23 2006

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-49122</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>
		7. UNIT or CA AGREEMENT NAME: <b>NA</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Greentown State #32-42</b>
2. NAME OF OPERATOR: <b>Delta Petroleum Corporation</b>		9. API NUMBER: <b>4301931461</b>
3. ADDRESS OF OPERATOR: <b>370 17th St., Suite 4300</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		PHONE NUMBER: <b>(303) 575-0323</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2190' FNL &amp; 1068' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 32 22S 17E</b>		COUNTY: <b>Grand</b> STATE: <b>UTAH</b>

CONFIDENTIAL

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Monthly Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

**TIGHT HOLE STATUS**  
  
9/1/06 - 9/24/06  
See attached "Wellwork Chronological Report"

Note: Please note that this well is considered a "TIGHT HOLE".

NAME (PLEASE PRINT) <u>Terry L. Hoffman</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Terry L. Hoffman</i></u>	DATE <u>7/24/2006</u>

(This space for State use only)

RECEIVED  
SEP 27 2006  
DIV. OF OIL, GAS & MINING



Wildcat					S/T/R: 32/22S/17E					County, State: Grand, UT				
Operator: Delta Petroleum Corporation					Location Desc:					District: Northern				
Project AFE: 2125					AFEs Associated:					/ / /				

Activity Date :		9/1/2006	Days From Spud :		-1	Current Depth :		270 Ft	24 Hr. Footage Made :		210 Ft
Formation :			Surface			Weather:					
Rig Company :						Rig Name:					
Daily Cost:		\$533,933	Cum DHC:			\$533,933		Total Well Cost:		\$533,933	

Operations							Start Depth	End Depth	Run
Start	Hrs	Code	Remarks						
6:00	12.00	01	Rig Up.				0	0	NIH
18:00	4.00	22	Rig Up Blooie Line/ Pick Up BHA.				0	0	NIH
22:00	1.50	08	Repair Bail Ear.				0	0	NIH
23:30	2.00	22	Strap and Pick Up BHA.				0	0	1
1:30	1.00	02	Drill f/ 60' - 114'.				60	114	1
2:30	1.50	08	Repair Leaking Hammer Union on Stand Pipe.				114	114	1
4:00	1.50	02	Drill f/ 114' - 270'.				114	270	1
5:30	0.50	05	Drill Up Hole (Air Hand Started Misting W/O Orders).				270	270	1
Total:		24.00							

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
270		0.00	0.00	0	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Air											

Well Name: CRUGO/W/ SUR 32-22																
Field Name:		Wildcat			S/T/R:		32/22S/17E			County, State:		Grand, UT				
Operator:		Delta Petroleum Corporation			Location Desc:						District:		Northern			
Activity Date :		9/2/2006		Days From Spud :		1		Current Depth :		1725 Ft		24 Hr. Footage Made :		1455 Ft		
Formation :		Moenkopi					Weather:									
Rig Company :		DHS DRILLING					Rig Name:		DHS #4							
Daily Cost:		\$32,609			Cum DHC:		\$566,542			Total Well Cost:		\$566,542				
Operations																
Start	Hrs	Code	Remarks									Start Depth	End Depth	Run		
6:00	1.00	05	Dry Hole to Dust.									270	270	1		
7:00	4.00	02	Drill f/ 270' - 617' w/ 3,000 SCF Air and 10 GPM Mist.									270	617	1		
11:00	0.50	10	Survey (0.0 Degree).									617	617	1		
11:30	6.00	02	Drill f/ 617' - 1,154' as above.									617	1154	1		
17:30	2.00	10	Survey (2 Mis Runs)... 1.0 Degree.									1154	1154	1		
19:30	3.50	02	Drill f/ 1,154' - 1,376' as above.									1154	1376	1		
23:00	0.50	07	Change Rotating Head Rubber.									1376	1376	1		
23:30	6.50	02	Drill f/ 1,376' - 1,725'.									1376	1725	1		
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1720	6:00	0.00	0.00	0	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	0	3000 scfm Air												
Daily Summary																
Activity Date :		9/3/2006		Days From Spud :		2		Current Depth :		1828 Ft		24 Hr. Footage Made :		103 Ft		
Formation :		Cedar Mesa					Weather:									
Rig Company :		DHS DRILLING					Rig Name:		DHS #4							
Daily Cost:		\$133,060			Cum DHC:		\$699,602			Total Well Cost:		\$699,602				
Operations																
Start	Hrs	Code	Remarks									Start Depth	End Depth	Run		
6:00	2.50	02	Drill f/ 1,725' - 1,828'.									1725	1828	1		
8:30	3.00	05	Displace Hole w/ Water (Treated w/ Polymer). Circulate and Prepare to POOH f/ Surface Casing.									1828	1828	1		
11:30	2.50	06	POOH (Pick Up Single). Lay Down 8" Drill Collar, Air Hammer, and Bit. Prepare Floor f/ Casers.									1828	1828	1		
14:00	1.50	12	Rig Up Casers and Hold Safety Meeting.									1828	1828	NIH		
15:30	2.50	12	Run Surface Casing. Ran 42 Joints (1,828') of 9 5/8", 36#, J-55, STC Casing. Landed @ 1,828'.									1828	1828	NIH		
18:00	1.50	05	Circulate Casing, Rig Down Casers and Rig Up Cementers.									1828	1828	NIH		
19:30	3.00	12	Cement Surface Casing w/ BJ Services. Full Returns/ 86 Bbls of Cement to Surface. Bump Plug/ Floats Held.									1828	1828	NIH		
22:30	6.50	13	W.O.C.									1828	1828	NIH		
5:00	1.00	14	Cut Off Conductor and 9 5/8 Surface Casing. Prepare to Weld On Well Head.									1828	1828	NIH		
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1828	6:00	8.40	8.40	27	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	85	Water												

Field Name:	Wildcat	S/T/R:	32/22S/17E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Activity Date :	9/4/2006	Days From Spud :	3	Current Depth :	1828 Ft	24 Hr. Footage Made :	0 Ft
Formation :	Cedar Mesa			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$39,289	Cum DHC:	\$738,891	Total Well Cost:	\$738,891		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	22	Weld On and Test Head Well Head.	1828	1828	NIH
9:00	3.00	14	Pick Up BOP.	1828	1828	NIH
12:00	4.00	08	Wait On Spacer, Well Head Set 3 1/2" To Low.	1828	1828	NIH
16:00	6.50	14	Nipple Up BOP.	1828	1828	NIH
22:30	7.50	15	Test BOPE.	1828	1828	NIH
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1828	6:00	8.40	8.40	27	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	85	Water												

Activity Date :	9/5/2006	Days From Spud :	4	Current Depth :	2120 Ft	24 Hr. Footage Made :	292 Ft
Formation :	Moenkopi			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$55,670	Cum DHC:	\$794,561	Total Well Cost:	\$794,561		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	15	Test BOPE and Casing (High and Low).	1828	1828	NIH
8:00	3.00	14	Nipple Up Flow Line and Kill Line.	1828	1828	NIH
11:00	1.00	06	Make Up Bit and TIH w/ BHA and 1 Stand of Drill Pipe.	1828	1828	2
12:00	1.50	22	Install Rotating Head Element. Center BOP and Tighten Turn Buckles, Top Off Conductor/ Surface Casing Annulus w/ Sack Cement.	1828	1828	2
13:30	3.00	06	TIH to Drill Cement and Float Equipment.	1828	1828	2
16:30	1.50	23	Drill Cement and Float Equipment + 2' of new Formation.	1828	1830	2
18:00	1.00	05	Blow Hole Dry.	1830	1830	2
19:00	1.50	06	POOH and Break Off Mill Tooth Bit.	1830	1830	2
20:30	0.50	06	Make Up Bit on Hammer.	1830	1830	3
21:00	2.00	08	Replace High Drum Chain.	1830	1830	3
23:00	0.50	07	Service Rig.	1830	1830	3
23:30	1.50	06	TIH and Pick Up Kelly.	1830	1830	3
1:00	0.50	02	Drill f/ 1,830' - 1,879'.	1830	1879	3
1:30	1.00	10	Survey @ 1,829' (1 3/4 Deg).	1879	1879	3
2:30	3.50	02	Drill (Dust) f/ 1,879' - 2,120'.	1879	2120	3
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
2120	6:00						//									
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
Water Loss	LCM	ECD	FL Temp	Remarks												
				2000 SCF Air.												

**Well Name: Grebrow, Santa Fe**

<b>Field Name:</b>	Wildcat	<b>S/T/R:</b>	32/22S/17E	<b>County, State:</b>	Grand, UT
<b>Operator:</b>	Delta Petroleum Corporation	<b>Location Desc:</b>		<b>District:</b>	Northern

<b>Activity Date :</b>	9/6/2006	<b>Days From Spud :</b>	5	<b>Current Depth :</b>	2435 Ft	<b>24 Hr. Footage Made :</b>	315 Ft
<b>Formation :</b>	Cedar Mesa			<b>Weather:</b>			
<b>Rig Company :</b>	DHS DRILLING			<b>Rig Name:</b>	DHS #4		
<b>Daily Cost:</b>	\$53,944	<b>Cum DHC:</b>	\$848,505	<b>Total Well Cost:</b>	\$848,505		

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	02	Drill (Mist) f/ 2,120' - 2,258'.	2120	2258	3
8:00	0.50	07	Service Rig.	2258	2258	3
8:30	3.50	02	Drill (Mist) f/ 2,258' - 2,435'. Water Out.	2258	2435	3
12:00	3.50	05	Circulate w/ Air and Mud Up Tanks.	2435	2435	3
15:30	5.50	05	Displace Hole and Mud Up.	2435	2435	3
21:00	1.00	06	POOH (Lay Down 13 Joints of Drill Pipe). Lay Down Bit Sub, Hammer, and String Float.	2435	2435	3
22:00	0.50	07	Service Rig.	2435	2435	3
22:30	3.00	22	Strap BHA.	2435	2435	3
1:30	1.50	06	Pick Up Directional Tools and Orient Same.	2435	2435	4
3:00	3.00	06	TIH.	2435	2435	4
<b>Total:</b>	24.00					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2465	21:00	8.60	8.60	38	10	8	3/9/	14.0		1		2.0%	98.0%		0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
7.0	8.70	0.20	0.10	0.30	5700	180				9405				0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0		80	Mud Up Prior to POOH f/ Mud Motor and Directional Tools.											

**Daily Summary**

<b>Activity Date :</b>	9/7/2006	<b>Days From Spud :</b>	6	<b>Current Depth :</b>	2435 Ft	<b>24 Hr. Footage Made :</b>	0 Ft
<b>Formation :</b>	Cedar Mesa			<b>Weather:</b>			
<b>Rig Company :</b>	DHS DRILLING			<b>Rig Name:</b>	DHS #4		
<b>Daily Cost:</b>	\$30,537	<b>Cum DHC:</b>	\$879,042	<b>Total Well Cost:</b>	\$879,042		

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	20	Attempt to Survey (MWD) W/O Success. Touble Shoot MWD.	2435	2435	4
8:00	7.50	22	Wait On Survey Box (Replacement Electronics) f/ MWD.	2435	2435	4
15:30	1.50	22	Attempt to Get MWD Signal W/O Success.	2435	2435	4
17:00	5.00	06	POOH and Replace MWD and Gap Sub. TIH to 2,050'.	2435	2435	4
22:00	0.50	22	Test MWD... No Signal.	2435	2435	4
22:30	0.50	06	TIH 4 Stands and retest MWD... No Signal.	2435	2435	4
23:00	4.00	06	POOH and Change MWD (EM Tool to Pulsar) and Directional BHA.	2435	2435	4
3:00	2.50	06	TIH w/ BHA, Test MWD (Good).	2435	2435	5
5:30	0.50	08	Replace Belt on Compound Air Compressor.	2435	2435	5
<b>Total:</b>	24.00					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2435	8:00	8.60	8.60	41	11	13	3/8/	12.0		1		2.0%	98.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
7.0	8.50	0.20	0.10	0.40	5700	200				9405				0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0		80	Mud Up Prior to POOH f/ Mud Motor and Directional Tools.											

**Well Name: GRINDWELL SITE 32-2**

<b>Field Name:</b>	Wildcat	<b>S/T/R:</b>	32/22S/17E	<b>County, State:</b>	Grand, UT
<b>Operator:</b>	Delta Petroleum Corporation	<b>Location Desc:</b>		<b>District:</b>	Northern

<b>Activity Date :</b>	9/8/2006	<b>Days From Spud :</b>	7	<b>Current Depth :</b>	2796 Ft	<b>24 Hr. Footage Made :</b>	361 Ft
<b>Formation :</b>	Cedar Mesa			<b>Weather:</b>			
<b>Rig Company :</b>	DHS DRILLING			<b>Rig Name:</b>	DHS #4		
<b>Daily Cost:</b>	\$48,774	<b>Cum DHC:</b>	\$927,816	<b>Total Well Cost:</b>	\$927,816		

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	06	TIH and Survey.	2435	2435	5
8:00	4.50	02	Directional Drill f/ 2,438' - 2,525'.	2435	2525	5
12:30	1.50	08	Rig Repair. Change Valve In #2 Pump and Replave Control Valve On Master Clutch.	2525	2525	5
14:00	0.50	07	Service Rig.	2525	2525	5
14:30	9.00	02	Directional Drill f/ 2,525' - 2,695'.	2525	2695	5
23:30	0.50	08	Rig Repair - Rotary Chain.	2695	2695	5
0:00	6.00	02	Directional Drill f/ 2,695' - 2,796'.	2695	2796	5
<b>Total:</b>	24.00					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2439	8:00	8.60	8.60	44	13	14	3/11/16	8.0		1		2.0%	98.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
8.0	9.00	0.20	0.10	0.40	5700	160				9405				0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0		80	Mud Up Prior to POOH f/ Mud Motor and Directional Tools.											

**Daily Summary**

<b>Activity Date :</b>	9/9/2006	<b>Days From Spud :</b>	8	<b>Current Depth :</b>	3035 Ft	<b>24 Hr. Footage Made :</b>	239 Ft
<b>Formation :</b>	Cedar Mesa			<b>Weather:</b>			
<b>Rig Company :</b>	DHS DRILLING			<b>Rig Name:</b>	DHS #4		
<b>Daily Cost:</b>	\$72,557	<b>Cum DHC:</b>	\$1,000,373	<b>Total Well Cost:</b>	\$1,000,373		

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.50	02	Directional Drill f/ 2,796' - 2,828'.	2796	2828	5
8:30	0.50	07	Service Rig.	2828	2828	5
9:00	14.50	02	Directional Drill f/ 2,828' - 3,035'.	2828	3035	5
23:30	1.00	05	Build and Pump Weighted Pill.	3035	3035	5
0:30	1.50	06	POOH f/ New Bit.	3035	3035	5
2:00	2.50	06	Change Bits and TIH to 2,995'.	3035	3035	6
4:30	1.50	03	Ream f/ 2,995' - 3,035' (Bottom).	3035	3035	6
<b>Total:</b>	24.00					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2968	18:00	8.50	8.50	37	8	8	2/6/9	18.0		2		2.0%	98.0%		1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
8.0	8.00	0.00	0.00	0.50	5500	160				9075				1000	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0		80												

Field Name:	Wildcat	S/T/R:	32/22S/17E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Activity Date :	9/10/2006	Days From Spud :	9	Current Depth :	3460 Ft	24 Hr. Footage Made :	425 Ft
Formation :	Cedar Mesa			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$44,934	Cum DHC:	\$1,045,307	Total Well Cost:	\$1,045,307		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	11.00	02	Directional Drill f/ 3,035' - 3,239'.	3035	3239	6
17:00	0.50	08	Weld Stand Pipe.	3239	3239	6
17:30	0.50	07	Service Rig.	3239	3239	6
18:00	12.00	02	Directional Drill f/ 3,239' - 3,460'.	3239	3460	6
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3080	8:00	8.80	8.80	37	10	13	3/11/16	12.0		2		4.0%	96.0%		1.5%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
9.0	9.30	0.20	0.10	0.50	4800	160				7920				200		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0		80													

Activity Date :	9/11/2006	Days From Spud :	10	Current Depth :	3807 Ft	24 Hr. Footage Made :	347 Ft
Formation :	Cedar Mesa			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$42,797	Cum DHC:	\$1,088,105	Total Well Cost:	\$1,088,105		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	11.00	02	Directional Drill f/ 3,460' - 3,618'.	3460	3618	6
17:00	0.50	07	Service Rig.	3618	3618	6
17:30	0.50	08	Repair Pop-Off Valve.	3618	3618	6
18:00	12.00	02	Directional Drill f/ 3,518' - 3,807'.	3618	3807	6
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3488	8:00	9.00	9.00	41	11	11	3/10/15	11.0		2		4.0%	96.0%		2.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
11.0	9.00	0.20	0.10	0.60	4400	160				7260				200		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0		80													

Well Name: <b>Greenough State C-24</b>					
Field Name:	Wildcat	S/T/R:	32/22S/17E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Activity Date :	9/12/2006	Days From Spud :	11	Current Depth :	4061 Ft	24 Hr. Footage Made :	254 Ft
Formation :	Cedar Mesa			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$98,955	Cum DHC:	\$1,187,060	Total Well Cost:	\$1,187,060		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	11.50	02	Directional Drill f/ 3,807' - 3,975'.	3807	3975	6
17:30	0.50	07	Service Rig.	3975	3975	6
18:00	0.50	02	Directional Drill f/ 3,975' - 3,986'.	3975	3986	6
18:30	1.00	05	Build and Pump Weighted Pill.	3986	3986	6
19:30	2.50	06	TFNB.	3986	3986	6
22:00	1.00	06	Make Up New Bit and Change Out MWD (Batteries).	3986	3986	7
23:00	1.00	06	TIH w/ BHA and Test MWD.	3986	3986	7
0:00	1.00	06	TIH to 3896'.	3986	3986	7
1:00	0.50	03	Ream 90' to Bottom.	3986	3986	7
1:30	4.50	02	Drill f/ 3,986' - 4,061'.	3986	4061	7
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3827	8:00	8.90	8.90	43	13	15	3/12/17	8.0		1		4.0%	96.0%		2.5%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
11.0	9.50	0.40	0.20	0.70	4400	160				6600				20		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0		80													

Daily Summary							
Activity Date :	9/13/2006	Days From Spud :	12	Current Depth :	4251 Ft	24 Hr. Footage Made :	190 Ft
Formation :	Cedar Mesa			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$45,866	Cum DHC:	\$1,232,926	Total Well Cost:	\$1,232,926		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.50	02	Directional Drill f/ 4,061' - 4,098'.	4061	4061	7
9:30	2.00	20	MWD Lost Signal... Attempt to Restart MWD W/O Success.	4061	4061	7
11:30	6.50	06	POOH. Change MWD. Return to Bottom.	4061	4061	7
18:00	12.00	02	Directional Drill f/ 4,098' - 4,251'.	4061	4251	7
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
4096	9:00	9.20	9.20	44	15	15	4/12/17	9.0		2		6.0%	94.0%		3.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
12.0	8.50	0.20	0.10	0.80	3800	160				6270						
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0		100													

Field Name:	Wildcat	S/T/R:	32/22S/17E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Activity Date :	9/14/2006	Days From Spud :	13	Current Depth :	4461 Ft	24 Hr. Footage Made :	210 Ft
Formation :	Cedar Mesa			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$42,930	Cum DHC:	\$1,275,856	Total Well Cost:	\$1,275,856		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.50	02	Directional Drill f/ 4,251' - 4,282'.	4251	4282	7
8:30	1.00	20	Attempt to Survey W/O Success (MWD Noise).	4282	4282	7
9:30	2.50	02	Directional Drill f/ 4,282' - 4,314'.	4282	4314	7
12:00	0.50	20	Survey @ 4,254' (2.33 Deg @ 197.3 Azm).	4314	4314	7
12:30	8.50	02	Directional Drill f/ 4,314' - 4,409'.	4314	4409	7
21:00	1.00	20	Survey @ 4,349' (2.09 Deg @ 216.4 Azm).	4409	4409	7
22:00	5.50	02	Directional Drill f/ 4,409' - 4,461'.	4409	4461	7
3:30	2.50	05	Circulate. Mix and Pump Weighted Pill to TFNB.	4461	4461	7
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
4282	9:00	9.40	9.40	41	11	13	3/12/16	10.0		2		6.0%	94.0%		2.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
11.0	8.50	0.20	0.10	0.80	3800	160				6270						
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0		100													

Activity Date :	9/15/2006	Days From Spud :	14	Current Depth :	4555 Ft	24 Hr. Footage Made :	94 Ft
Formation :	Cedar Mesa			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$57,389	Cum DHC:	\$1,333,245	Total Well Cost:	\$1,333,245		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	06	POOH and Change Bit. Pull MWD (Bad).	4461	4461	7
10:00	1.00	09	Cut Drilling Line.	4461	4461	7
11:00	4.50	08	Wait On Welder and Repair Dead Man Anchor.	4461	4461	7
15:30	1.00	09	Finish Cutting Drilling Line.	4461	4461	7
16:30	2.50	06	TIH.	4461	4461	8
19:00	0.50	03	Ream 50' to Bottom (Precautionary).	4461	4461	8
19:30	10.50	02	Directional Drill f/ 4,461' - 4,555'	4461	4555	8
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
4461	9:00	9.30	9.30	44	15	15	4/12/17	12.0		2		6.0%	94.0%		2.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
11.0	8.50	0.30	0.20	0.80	2800	200				4620						
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0		90													

Well Name: Wildcat						S/T/R: 32/22S/17E						County, State: Grand, UT					
Operator: Delta Petroleum Corporation						Location Desc:						District: Northern					

Daily Summary															
Activity Date :		9/16/2006		Days From Spud :		15		Current Depth :		4841 Ft		24 Hr. Footage Made :		286 Ft	
Formation :				Hermosa				Weather:							
Rig Company :				DHS DRILLING				Rig Name:				DHS #4			
Daily Cost:		\$43,057		Cum DHC:				\$1,376,302		Total Well Cost:		\$1,376,302			

Operations																
Start	Hrs	Code	Remarks									Start Depth	End Depth	Run		
6:00	8.00	02	Directional Drill f/ 4,555' - 4,662'.									4555	4662	8		
14:00	0.50	20	Cycle Pumps f/ Surveys.									4662	4662	8		
14:30	15.50	02	Directional Drill f/ 4,662' - 4,841'.									4662	4841	8		
Total:		24.00														

Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
4660	11:30	9.20	9.20	45	13	17	3/12/15	10.0		2		4.0%	96.0%		2.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
10.0	9.90	0.60	0.20	0.80	2500	120				4125							
Water Loss	LCM	ECD	FL Temp	Remarks													
0	0.0	9.5	80														

Daily Summary															
Activity Date :		9/17/2006		Days From Spud :		16		Current Depth :		4979 Ft		24 Hr. Footage Made :		138 Ft	
Formation :				Hermosa				Weather:							
Rig Company :				DHS DRILLING				Rig Name:				DHS #4			
Daily Cost:		\$57,968		Cum DHC:				\$1,434,270		Total Well Cost:		\$1,434,270			

Operations																
Start	Hrs	Code	Remarks									Start Depth	End Depth	Run		
6:00	3.00	02	Drill f/ 4,841' - 4,872'.									4841	4872	8		
9:00	0.50	05	Mix and Pump Weighted Pill (Salt).									4872	4872	8		
9:30	2.50	06	POOH and Break Off Bit.									4872	4872	8		
12:00	2.50	06	Change Bits and Mud Motors. Adjust Mud Motor Housing to 1.5 Deg.									4872	4872	9		
14:30	2.00	06	TIH									4872	4872	9		
16:30	0.50	07	Service Rig. Burnt #1 Motor Clutch (Driller Exceeded High Drum Limit).									4872	4872	9		
17:00	1.00	03	Ream 60' to Bottom (Precautionary).									4872	4872	9		
18:00	12.00	02	Directional Drill f/ 4,872' - 4,979'.									4872	4979	9		
Total:		24.00														

Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
4872	8:00	9.20	9.20	50	14	29	10/20/	11.0		2		4.0%	96.0%		2.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
10.0	8.20	0.00	0.00	0.80	2700	280				4455							
Water Loss	LCM	ECD	FL Temp	Remarks													
0	0.0	9.5	90														

**Well Name: Greentown State 32-42**

<b>Field Name:</b> Wildcat	<b>S/T/R:</b> 32/22S/17E	<b>County, State:</b> Grand, UT
<b>Operator:</b> Delta Petroleum Corporation	<b>Location Desc:</b>	<b>District:</b> Northern

<b>Activity Date :</b> 9/18/2006	<b>Days From Spud :</b> 17	<b>Current Depth :</b> 5285 Ft	<b>24 Hr. Footage Made :</b> 306 Ft
<b>Formation :</b> Paradox Salt	<b>Weather:</b>		
<b>Rig Company :</b> DHS DRILLING	<b>Rig Name:</b>		<b>DHS #4</b>
<b>Daily Cost:</b> \$39,718	<b>Cum DHC:</b> \$1,473,988	<b>Total Well Cost:</b> \$1,473,988	

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	02	Directional Drill f/ 4,979' - 5,043'.	4979	5043	9
12:00	0.50	20	Cycle Pumps f/ Survey.	5043	5043	9
12:30	3.00	02	Directional Drill f/ 5,043' -5,074'.	5043	5074	9
15:30	0.50	07	Change Clutch On #1 Floor Motor.	5074	5074	9
16:00	0.50	08	Change Clutch On #1 Floor Motor.	5074	5074	9
16:30	13.50	02	Directional Drill f/ 5,074' - 5,285'.	5074	5285	9
<b>Total:</b>	<b>24.00</b>					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
5065	8:00	10.20	10.20	44	17	19	10/12/	60.0		2		6.0%	94.0%		1.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
13.0	7.50	0.00	0.00	0.60	165000	2400				272250					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	10.6	94												

**Daily Summary**

<b>Activity Date :</b> 9/19/2006	<b>Days From Spud :</b> 18	<b>Current Depth :</b> 5802 Ft	<b>24 Hr. Footage Made :</b> 517 Ft
<b>Formation :</b> Paradox Salt	<b>Weather:</b>		
<b>Rig Company :</b> DHS DRILLING	<b>Rig Name:</b>		<b>DHS #4</b>
<b>Daily Cost:</b> \$31,359	<b>Cum DHC:</b> \$1,505,347	<b>Total Well Cost:</b> \$1,505,347	

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	9.00	02	Directional Drill f/ 5,285' - 5,550'. (Slide 20 Deg MTF. 5,360'-5,370'/ 5,423'-5,428'/ and 5,494'-5,504').	5285	5550	9
15:00	1.00	20	Cycle Pumps f/ Surveys.	5550	5550	9
16:00	5.50	02	Directional Drill f/ 5,550' - 5,739'. (Slide 20 Deg MTF f/ 5,550-5,560'/ Slide MTF f/ 5,612'-5,622'/ Slide 180 GTF f/ 5,707'-5,722'). Note: Crossed Possible Fault @+/- 5,550'.	5550	5739	9
21:30	1.00	08	Repair Air Line On Master Clutch.	5739	5739	9
22:30	7.50	02	Directional Drill f/ 5,739' - 5,802'. (Slide 180 GTF f/ 5,739'-5,744').	5739	5802	9
<b>Total:</b>	<b>24.00</b>					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
5394	8:00	10.80	10.80	48	18	34	10/12/	60.0		6		6.0%	94.0%		1.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
15.0	9.20	0.00	0.00	0.40	187000	1400				308550					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	11.5	110												

Field Name:	Wildcat	S/T/R:	32/22S/17E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Activity Date :	9/20/2006	Days From Spud :	19	Current Depth :	6062 Ft	24 Hr. Footage Made :	260 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$54,542	Cum DHC:	\$1,559,889	Total Well Cost:	\$1,559,889		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	02	Directional Drill f/ 5,802' - 5,859' (180 GTF/5,802'-5,817' and 5,834'-5,844')	5802	5859	9
10:30	3.00	06	POOH and Change Bits.	5859	5859	9
13:30	3.00	06	Orient MWD and TIH.	5859	5859	10
16:30	7.00	02	Directional Drill f/ 5,859' - 5,961'. (200 GTF 5,866' - 5,871').	5859	5961	10
23:30	0.50	07	Tighten Swivel Gland Nut.	5961	5961	10
0:00	6.00	02	Drill f/ 5,961' - 6,062' (Rotate).	5961	6062	10
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
5834	7:00	11.20	11.20	48	22	24	8/12/	35.0		3		9.0%	91.0%		1.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
10.0	9.00	0.00	0.00	0.40	187000	1600				308550						
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	11.7	110													

Activity Date :	9/21/2006	Days From Spud :	21	Current Depth :	6218 Ft	24 Hr. Footage Made :	156 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$45,681	Cum DHC:	\$1,605,570	Total Well Cost:	\$1,605,570		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	02	Directional Drill f/ 6,062' - 6,150' (225 GTF/ 6,087'-6,105' and 6,118'-6,128').	6062	6150	10
10:30	1.00	20	Cycle Pumps f/ Surveys.	6150	6150	10
11:30	4.50	02	Directional Drill f/ 6,150' - 6,198' (225 GTF/ 6,150'-6,155'). Mud Motor Failure.	6150	6198	10
16:00	5.50	06	POOH and Change Bit and Mud Motor.	6198	6198	10
21:30	3.00	06	TIH, Test MWD, Continue to Bottom.	6198	6198	11
0:30	5.50	02	Directional Drill f/ 6,198' - 6,218' (300 MTF/ 6,207'-6,217').	6198	6218	11
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
6062	7:00	11.20	11.20	49	21	24	5/10/	23.0		3		9.0%	91.0%		1.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
10.0	9.50	0.20	0.00	0.40	185000	1200				305250						
Water Loss	LCM	ECD	FL Temp	Remarks												
0	10.0	11.7	110	Shakers By-Passed												

Field Name:	Wildcat	S/T/R:	32/22S/17E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Activity Date :	9/22/2006	Days From Spud :	22	Current Depth :	6538 Ft	24 Hr. Footage Made :	320 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$40,938	Cum DHC:	\$1,646,508	Total Well Cost:	\$1,646,508		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	02	Directional Drill f/ 6,218' - 6,333'.(300 MTF/ 6,239'-6,254' and 6,302'-6,317').	6218	6333	11
10:00	0.50	07	Service Rig.	6333	6333	11
10:30	2.50	02	Directional Drill f/ 6,333' - 6,460 (270 MTF/ 6,365'-6,380).	6333	6380	11
13:00	0.50	20	MWD Problems/ Cicle Pumps to Reestablish Signal.	6380	6380	11
13:30	16.50	02	Directional Drill f/ 6,380' - 6,731'. (210 MTF/ 6,523' - 6,538').	6380	6538	11
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
6478	8:00	11.20	10.90	41	10	14	2/8/	18.0		1		7.0%	93.0%		1.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
14.0	8.00	0.20	0.00	0.40	185000	1600				305250						
Water Loss	LCM	ECD	FL Temp	Remarks												
0	10.0	11.1	110	Shakers By-Passed												

Activity Date :	9/23/2006	Days From Spud :	23	Current Depth :	7062 Ft	24 Hr. Footage Made :	524 Ft
Formation :	Paradox Salt			Weather:			
Rig Company :	DHS DRILLING			Rig Name:	DHS #4		
Daily Cost:	\$41,224	Cum DHC:	\$1,687,732	Total Well Cost:	\$1,687,732		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	Directional Drill (w/ Surveys) f/ 6,538' - 7,062'.	6538	7062	11
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
6833	11:00	11.00	11.00	43	16	14	2/6/	8.0		1		7.0%	93.0%		1.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
14.0	8.00	0.10	0.10	0.50	188000	2000				310200						
Water Loss	LCM	ECD	FL Temp	Remarks												
0	10.0	11.2	110	Shakers By-Passed												

<b>Field Name:</b>	Wildcat	<b>S/T/R:</b>	32/22S/17E	<b>County, State:</b>	Grand, UT
<b>Operator:</b>	Delta Petroleum Corporation	<b>Location Desc:</b>		<b>District:</b>	Northern

<b>Activity Date :</b>	9/24/2006	<b>Days From Spud :</b>	24	<b>Current Depth :</b>	7145 Ft	<b>24 Hr. Footage Made :</b>	83 Ft
<b>Formation :</b>	Paradox Salt		<b>Weather:</b>				
<b>Rig Company :</b>	DHS DRILLING		<b>Rig Name:</b>		DHS #4		
<b>Daily Cost:</b>	\$46,713	<b>Cum DHC:</b>	\$1,734,445	<b>Total Well Cost:</b>	\$1,734,445		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	02	Directional Drill f/ 7,062' - 7,082'	7062	7082	11
10:00	4.00	06	POOH and Break Off Bit.	7082	7082	11
14:00	0.50	07	Service Rig.	7082	7082	11
14:30	1.00	06	Make Up New Bit and TIH w/ BHA.	7082	7082	12
15:30	1.50	09	Slip and Cut Drilling Line.	7082	7082	12
17:00	1.00	06	TIH to 2,000'.	7082	7082	12
18:00	2.00	22	Clean Suction Tank.	7082	7082	12
20:00	3.00	06	TIH. Ewash 30' to Bottom/ Precationary.	7082	7082	12
23:00	7.00	02	Drill f/ 7,082' - 7,145'.	7082	7145	12
<b>Total:</b>	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
7062	11:00	11.00	11.00	45	23	14	2/8/	6.0		1		7.0%	93.0%		0.5%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
14.0	9.20	0.30	0.10	0.50	188000	2000				310200						
Water Loss	LCM	ECD	FL Temp	Remarks												
0	5.0	11.3	110	Shakers By-Passed.												

Formation					
Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments
Cedar Mesa			1818	0	
Wingate	0	12	735	0	
Sinbad Is	0	12	1689	0	
Shinarump	0	12	1163	0	
Paradox Salt	0	12	5134	0	
Navajo	0	12	143	0	
Moenkopi	0	12	1218	0	
Kayenta	0	12	598	0	
Hermosa	0	12	3035	0	
Entrada	0	12	-36	0	
Cutler	0	12	2834	0	
Chinle	0	12	921	0	

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
9/2/2006	1828.33	42	3. Surface	9.625	36	J-55	0	12.25	1828

Stage: 1, Wash, 10, 0, Water, , 0, 0  
 Stage: 1, Lead, 0, 380, 35:65 POZMIX w/ Type III Cement + 0.05 lbs/ sk Static Free + 2% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 6% bwoc Bentonite, Pozmix, 1.97, 12.5  
 Stage: 1, Tail, 0, 338, Class G Cement + 2% bwoc Calcium Chloride+ 0.25 lbs/sk Cello Flake., Class G, 1.17, 15.8

CONFIDENTIAL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49122
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2190' FNL & 1068' FEL COUNTY: Grand		8. WELL NAME and NUMBER: Greentown State 32-42
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 22S 17E STATE: UTAH		9. API NUMBER: 4301931461
		10. FIELD AND POOL, OR WILDCAT: Wildcat

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

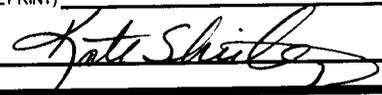
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Monthly Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

9/24/06-3/22/07  
See attached "Drilling Chronological Regulatory Report"

As of 3/22/07 Completion Reports have not been filed because Delta has still not finished completions.

NAME (PLEASE PRINT) <u>Kate Shirley</u>	TITLE <u>Regulatory Technician</u>
SIGNATURE 	DATE <u>3/23/2007</u>

(This space for State use only)

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MAR 26 2007

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**Well Name: Greentown State 32-42**

Field Name:	Wildcat	S/T/R:	32/22S/17E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

**Daily Summary**

Activity Date :	9/24/2006	Days From Spud :	24	Current Depth :	7145 Ft	24 Hr. Footage Made :	83 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :	Paradox Salt			Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	02	Directional Drill f/ 7,062' - 7,082'	7062	7082	11
10:00	4.00	06	POOH and Break Off Bit.	7082	7082	11
14:00	0.50	07	Service Rig.	7082	7082	11
14:30	1.00	06	Make Up New Bit and TIH w/ BHA.	7082	7082	12
15:30	1.50	09	Slip and Cut Drilling Line.	7082	7082	12
17:00	1.00	06	TIH to 2,000'.	7082	7082	12
18:00	2.00	22	Clean Suction Tank.	7082	7082	12
20:00	3.00	06	TIH. Ewash 30' to Bottom/ Precationary.	7082	7082	12
23:00	7.00	02	Drill f/ 7,082' - 7,145'.	7082	7145	12
<b>Total:</b>	24.00					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7062	11:00	11.00	11.00	45	23	14	2/8/	6.0		1		7.0%	93.0%		0.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
14.0	9.20	0.30	0.10	0.50	188000	2000				310200					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	5.0	11.3	110	Shakers By-Passed.											

**Daily Summary**

Activity Date :	9/25/2006	Days From Spud :	25	Current Depth :	7347 Ft	24 Hr. Footage Made :	202 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :	Paradox Salt			Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	02	Drill f/ 7,145' - 7,157'.	7145	7157	12
7:30	0.50	07	Service Rig.	7157	7157	12
8:00	5.00	02	Drill f/ 7,157' -7,326' (MWD Failure).	7157	7326	12
13:00	3.50	06	Punp Pill and POOH.	7326	7326	12
16:30	7.50	06	Change MWD and TIH.	7326	7326	12
0:00	2.00	20	Cycle Pumps, Establish MWD Signal.	7326	7326	12
2:00	1.00	02	Drill f/ 7,326' - 7,347'.	7326	7347	12
3:00	3.00	08	Unplug Choke Line and Work Choke Line Valves. Attempt to Unplug Pump Suction Lines.	7347	7347	12
<b>Total:</b>	24.00					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7145	11:00	11.00	11.00	45	23	14	2/8/	6.0		1		7.0%	93.0%		0.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
14.0	9.20	0.30	0.10	0.50	188000	2000				310200					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	5.0	11.3	110	Shakers By-Passed.											

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MAR 26 2007

DIV. OF OIL, GAS & MINING

**Well Name: Greentown State 32-42**

Field Name:	Wildcat	S/T/R:	32/22S/17E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

**Daily Summary**

Activity Date :	9/26/2006	Days From Spud :	26	Current Depth :	7351 Ft	24 Hr. Footage Made :	4 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :	Paradox Salt			Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	20.00	05	Circulate Out Gas/ Raise MW to 11.6 PPG.	7347	7347	12
2:00	1.00	02	Drill f/ 7,349' - 7,351'.	7347	7351	12
3:00	3.00	08	Replace Swivel Packing.	7351	7351	12
Total:	24.00					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7347	8:00	11.00	11.00	70	31	33	4/10/	9.0		1		8.0%	92.0%		0.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
14.0	8.20	0.30	0.10	0.50	187000	2400				308550					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	5.0	11.3	110	Shakers By-Passed. Raised MW to 11.6 PPG											

**Daily Summary**

Activity Date :	9/27/2006	Days From Spud :	27	Current Depth :	7710 Ft	24 Hr. Footage Made :	359 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :	Paradox Salt			Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	15.00	02	Directional Drill f/ 7,351' - 7,710'	7351	7710	12
21:00	9.00	05	Well Kill Operations/ Displace Gas, Raise MW to 12.2 PPG, Build Volume.	7710	7710	12
Total:	24.00					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7416	8:00	11.60	11.60	45	15	25	5/10/	9.0		1		12.0%	88.0%		0.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
13.0	7.50	0.30	0.10	0.50	188000	2400				310200					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	5.0	12.0	110	Shakers By-Passed. Raised MW to 12.2 (Killing Well).											

**Daily Summary**

Activity Date :	9/28/2006	Days From Spud :	28	Current Depth :	7718 Ft	24 Hr. Footage Made :	8 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :	Paradox Salt			Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	23.00	05	Kill Operations, Mud Wt to 12.5 ppg	7710	7710	12
5:00	1.00	02	Drig 7710'- 7718'	7710	7718	12
Total:	24.00					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7710	9:00	12.20	12.20	50	19	38	10/12/	32.0		1		9.5%	80.0%		0.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
14.0	8.80	0.30	0.10	0.50	188000	2400				310200					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	7.0	12.0	110												

**Well Name: Greentown State 32-42**

Field Name:	Wildcat	S/T/R:	32/22S/17E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

**Daily Summary**

Activity Date :	9/29/2006	Days From Spud :	29	Current Depth :	7884 Ft	24 Hr. Footage Made :	166 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :	Paradox Salt			Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	02	Drig, MWD failed @ 7726'	7718	7884	12
10:30	2.00	05	Mix pill	7884	7884	12
12:30	7.50	06	Trip out, change motor, MWD plugged w/ LCM, Bit, Orientate	7884	7884	12
20:00	0.50	06	Trip in DC	7884	7884	12
20:30	4.00	05	Shake out fine LCM, Replace w/ coarse LCM	7884	7884	12
0:30	5.50	06	Trip in to 2,000', attempt to pump, plugged, Trip out, LD Motor, MWD, Clear LCM plug	7884	7884	12
<b>Total:</b>	<b>24.00</b>					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7718	9:00	13.00	13.00	44	19	19	10/12/	40.0		1		9.5%	80.0%		0.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
14.0	8.80	0.30	0.10	0.50	188000	2400				310200					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	7.0	12.0	110												

**Daily Summary**

Activity Date :	9/30/2006	Days From Spud :	30	Current Depth :	7884 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :	Paradox Salt			Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	06	LD Motor, Pull MWD	7884	7884	13
8:00	2.50	06	Trip in open ended to 3012'	7884	7884	13
10:30	2.00	05	Circ, Shake out fine (sheered) LCM, LCM 10%	7884	7884	13
12:30	1.50	06	Trip out	7884	7884	13
14:00	6.50	22	WO Motor	7884	7884	13
20:30	1.00	20	PU Motor, orientate	7884	7884	13
21:30	3.50	06	Trip in to 660', test MWD (1 pulse and quit), Trip out, change MWD, trip in to 660' test MWD no pulses	7884	7884	13
1:00	4.50	06	Trip in, Break circ 3,000', trip in to 6800', well flowing, pits full, shut in	7884	7884	13
5:30	0.50	05	Circ out gas (15xx off btm)	7884	7884	13
<b>Total:</b>	<b>24.00</b>					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7884	9:00	13.00	13.00	44	19	19	10/12/	40.0		1		9.5%	80.0%		0.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
14.0	8.80	0.30	0.10	0.50	188000	2400				310200					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	7.0	12.0	110												

Well Name: Greentown State 32-42																
Field Name:		Wildcat			S/T/R:		32/22S/17E			County, State:		Grand, UT				
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		10/1/2006		Days From Spud :		31		Current Depth :		8198 Ft		24 Hr. Footage Made :		314 Ft		
Rig Company :		DHS DRILLING					Rig Name:		D							
Formation :		Paradox Salt					Weather:									
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	6.50	05	Shut in, Circ out gas, condition gas cut mud										7884	7884	13	
12:30	0.50	06	Trip in to 7751'										7884	7884	13	
13:00	0.50	03	Wash-Rmr to 7884'										7884	7884	13	
13:30	2.50	05	Circ out gas, condition gas cut mud										7884	7884	13	
16:00	14.00	02	Drlg										7884	8198	13	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
7884	9:00	12.70	12.70	44	20	15	12/14/	30.0		1		13.0%	77.0%		2.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
12.0	7.90	0.00	0.00	0.60	180000	2400				297000						
Water Loss	LCM	ECD	FL Temp	Remarks												
0	12.0	12.0	110													
Daily Summary																
Activity Date :		10/2/2006		Days From Spud :		32		Current Depth :		8514 Ft		24 Hr. Footage Made :		316 Ft		
Rig Company :		DHS DRILLING					Rig Name:		D							
Formation :		Paradox Salt					Weather:									
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	13.00	02	Drlg										8198	8302	13	
19:00	0.50	07	Rig Service										8302	8302	13	
19:30	10.50	02	Drlg										8302	8514	13	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
8198	9:00	12.70	13.30	49	22	30	12/15/	19.0		1		15.8%	75.0%		2.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
14.0	8.00	0.00	0.00	0.60	180000	2400				297000						
Water Loss	LCM	ECD	FL Temp	Remarks												
0	12.0	13.8	110													

**Well Name: Greentown State 32-42**

Field Name:	Wildcat	S/T/R:	32/22S/17E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

**Daily Summary**

Activity Date :	10/3/2006	Days From Spud :	33	Current Depth :	8552 Ft	24 Hr. Footage Made :	38 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :	Paradox Salt			Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	02	Drlg	8514	8515	13
7:00	1.50	05	Circ out Drlg gas, raise Mud to 13.4 ppg	8515	8515	13
8:30	1.50	02	Drlg	8515	8523	13
10:00	0.50	07	Rig Service	8523	8523	13
10:30	4.00	02	Drlg	8523	8540	13
14:30	5.50	06	Trip out, change bit	8540	8540	13
20:00	2.50	06	Trip in, check MWD @ 660', Trip in to 4200'	8540	8540	14
22:30	0.50	05	Circ @ 4200'	8540	8540	14
23:00	3.00	06	Trip in, Wash 60' to bttm, no fill	8540	8540	14
2:00	4.00	02	Drlg	8540	8552	14
<b>Total:</b>	<b>24.00</b>					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8514	9:00	13.40	13.40	52	25	35	12/15/18	15.0		4		16.9%	73.0%		2.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
14.0	8.00	0.00	0.00	0.70	182000	2400				300300					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	15.0	13.8	110												

**Daily Summary**

Activity Date :	10/4/2006	Days From Spud :	34	Current Depth :	8865 Ft	24 Hr. Footage Made :	313 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :	Paradox Salt			Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.50	02	Drlg	8552	8650	14
11:30	0.50	07	Rig Service	8650	8650	14
12:00	18.00	02	Drlg	8650	8865	14
<b>Total:</b>	<b>24.00</b>					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8552	9:00	13.40	13.40	55	25	35	13/16/19	14.0		4		16.8%	73.0%		2.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
14.0	8.10	0.00	0.00	0.70	184000	2400				303600					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	15.0	13.9	110												

**Well Name: Greentown State 32-42**

Field Name:	Wildcat	S/T/R:	32/22S/17E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

**Daily Summary**

Activity Date :	10/5/2006	Days From Spud :	35	Current Depth :	9176 Ft	24 Hr. Footage Made :	311 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :	Paradox Salt			Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	22.00	02	Drig, MWD failed @ 8950'	8865	9176	14
4:00	2.00	05	Circ, BG gas 1200-1500u, drop to 600u	9176	9176	14
Total:	24.00					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8865	9:00	13.40	13.40	65	25	45	14/17/19	11.0		4		17.0%	73.0%		2.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
14.0	7.90	0.00	0.00	0.70	180000	2400				297000					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	15.0	14.0	110												

**Daily Summary**

Activity Date :	10/6/2006	Days From Spud :	36	Current Depth :	9176 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :				Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	06	Sort Trip 10 stds	9176	9176	14
8:00	3.00	05	Circ	9176	9176	14
11:00	8.00	06	Trip out, LD Directional Tools, Logging truck scheduled for 18:00 hrs	9176	9176	14
19:00	1.50	21	Rain, Road washed out	9176	9176	14
20:30	6.00	06	Trip in, Circ @ 4,000' 2hrs	9176	9176	14
2:30	3.50	05	Circ, WO Weather, Road	9176	9176	14
Total:	24.00					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9176	9:00	13.40	13.40	65	25	45	14/17/19	11.0		4		17.0%	73.0%		2.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
14.0	7.90	0.00	0.00	0.70	180000	2400				297000					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	15.0	14.0	110												

**Daily Summary**

Activity Date :	10/7/2006	Days From Spud :	37	Current Depth :	9176 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :				Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	21	Circ, Road washed out	9176	9176	14
Total:	24.00					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9176	9:00	13.40	13.40	65	25	45	14/17/19	11.0		4		17.0%	73.0%		2.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
14.0	7.90	0.00	0.00	0.70	180000	2400				297000					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	15.0	14.0	110												

**Well Name: Greentown State 32-42**

Field Name:	Wildcat	S/T/R:	32/22S/17E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary							
Activity Date :	10/8/2006	Days From Spud :	38	Current Depth :	9176 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :				Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.00	21	Open Road, new crew, Loggers on location.	9176	9176	14
14:00	5.50	06	Trip out, pull wear ring	9176	9176	14
19:30	10.50	11	Log, 1st P-express w/ sonic, 2nd LaterLog	9176	9176	14
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
9176	9:00	13.70	13.70	64	22	42	13/15/18	16.0		4		18.1%	72.0%		2.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
14.0	7.90	0.00	0.00	0.70	180000	2400				297000						
Water Loss	LCM	ECD	FL Temp	Remarks												
0	15.0	14.0	110													

Daily Summary							
Activity Date :	10/9/2006	Days From Spud :	39	Current Depth :	9176 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :				Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.50	11	Finish Later Log, Rig Down	9176	9176	14
11:30	3.00	06	Trip in to 4,000	9176	9176	14
14:30	1.00	05	Circ	9176	9176	14
15:30	2.50	06	Trip in	9176	9176	14
18:00	3.00	05	Circ out gas, Circ	9176	9176	14
21:00	9.00	06	LDDP, DC	9176	9176	14
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
9176	9:00	13.70	13.70	64	22	42	13/15/18	16.0		4		18.1%	72.0%		2.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
14.0	7.90	0.00	0.00	0.70	180000	2400				297000						
Water Loss	LCM	ECD	FL Temp	Remarks												
0	15.0	14.0	110													

**Well Name: Greentown State 32-42**

Field Name:	Wildcat	S/T/R:	32/22S/17E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

**Daily Summary**

Activity Date :	10/10/2006	Days From Spud :	40	Current Depth :	9176 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :				Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.50	12	WO Casing Crew, Rig up, Safety meeting	9176	9176	14
8:30	11.50	12	Run 112 jts, 9163', 5.5", casing. Fill every 20 jts, attempt to circ 2500' casing plugged, run casing to 5600 attempt to circ, Run casing	9176	9176	14
20:00	2.50	21	Trucks stuck on road	9176	9176	14
22:30	7.50	22	1st run plug @ 6100', 2nd run w/sinker bar to 6100, 3rd run spud bar to 9107', 4th run perf 4 1/4 holes @ 9107', Attempt to Circ	9176	9176	14

Total:	24.00					
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**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9176	9:00	13.70	13.70	64	22	42	13/15/18	16.0		4		18.1%	72.0%		2.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
14.0	7.90	0.00	0.00	0.70	180000	2400				297000					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	20.0	14.0	110												

**Daily Summary**

Activity Date :	10/11/2006	Days From Spud :	41	Current Depth :	9176 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :	Paradox Salt			Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	22	Attempt to Circ, BJ to 5,000 psi	9176	9176	14
8:00	5.50	22	WO Tools, Perf Gun	9176	9176	14
13:30	2.00	22	Wireline, 3 1/8" 4 hole, .40 dia, @ 9107'- 9105'	9176	9176	14
15:30	0.50	05	Circ 135 gpm @ 1800 psi	9176	9176	14
16:00	2.00	22	Wireline, Gun failed	9176	9176	14
18:00	6.00	05	Circ, Circ out gas, Circ Start 185 gpm, 1700 psi - end 332 gpm @ 1700 psi, WO Tools	9176	9176	14
0:00	2.00	22	Wireline, 3 1/8", .40 dia shot, 6 hole 9107'- 9105'	9176	9176	14
2:00	4.00	05	WO Cement Crews, Circ 350 gpm @ 1200 psi	9176	9176	14

Total:	24.00					
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**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9176	9:00	13.70	13.70	64	22	42	13/15/18	16.0		4		18.1%	72.0%		2.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
14.0	7.90	0.00	0.00	0.70	180000	2400				297000					
Water Loss	LCM	ECD	FL Temp	Remarks											
0	20.0	14.0	110												

**Well Name: Greentown State 32-42**

Field Name:	Wildcat	S/T/R:	32/22S/17E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

**Daily Summary**

Activity Date :	10/12/2006	Days From Spud :	42	Current Depth :	9176 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS DRILLING			Rig Name:	D		
Formation :	Paradox Salt			Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	05	Circulate and Condition/ Wait on Cementers. Rig Up Cementers.	9176	9176	14
8:00	4.00	12	Hold Safety Meeting and Cement Production Casing.	9176	9176	14
12:00	10.00	13	Wait On Cement. Clean Pits.	9176	9176	14
22:00	3.00	14	Nipple Down and Set Slips (70 KLBS) on Slips.	9176	9176	14
1:00	5.00	01	Rig Down Floor. Rig released at 06:00 HRS 10/12/2006.	9176	9176	14
<b>Total:</b>	24.00					

**Mud Properties**

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9176	9:00						//								
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
Water Loss	LCM	ECD	FL Temp	Remarks											

**Formation**

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments
Cedar Mesa			1818	0	
Wingate	0	12	735	0	
Sinbad Is	0	12	1689	0	
Shinarump	0	12	1163	0	
Paradox Salt	0	12	5134	0	
Navajo	0	12	143	0	
Moenkopi	0	12	1218	0	
Kayenta	0	12	598	0	
Hermosa	0	12	3035	0	
Entrada	0	12	-36	0	
Cutler	0	12	2834	0	
Chinle	0	12	921	0	

**Casing**

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
9/2/2006	1828.33	42	3. Surface	9.625	36	J-55	0	12.25	1828
Stage: 1, Wash, 10, 0, Water, , 0, 0 Stage: 1, Lead, 0, 380, 35:65 POZMIX w/ Type III Cement + 0.05 lbs/ sk Static Free + 2% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 6% bwoc Bentonite, Pozmix, 1.97, 12.5 Stage: 1, Tail, 0, 338, Class G Cement + 2% bwoc Calcuim Chloride+ 0.25 lbs/sk Cello Flake., Class G, 1.17, 15.8									
10/11/2006	9160.24	214	5. Production	5.5	17	P-110	0	8.75	9176
Stage: 1, Displacement, 0, 0, 10 PPG Brine., , 0, 0 Stage: 1, Lead, 0, 524, 50:50:2 Poz Mix G, Pozmix G, 1.46, 13.5 Stage: 1, Tail, 0, 1093, 50:50:2 Poz Mix G, Pozmix G, 1.22, 14.5 Stage: 1, Spacer, 0, 0, Water, , 0, 0 Stage: 1, Wash, 0, 0, Mud Clean, , 0, 0									



**Delta Petroleum Corporation**

370 17th Street, Suite 4300  
 Denver, CO 80202  
 (303) 293-9133

CONFIDENTIAL

**WellWork AFE Chronological  
 Regulatory Report**

Well Name : Greentown State 32-42							
Prospect:	South Green Town			AFE #:	2125		
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Delta Petroleum Corporation		
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot		
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
Wellwork Details							
Date :	10/31/2006	Activity:	MIRU	Rig Name:	M&M #3	Days :	1
Daily Report Summary :		Move in rig up M&M well service. Move in pump, tanks, pipe racks and cat walk. Transport 2 7/8 tubing to location. Unload tubing on pipe racks. Tally tubing. PU 4 3/4 bit and bit sub. TIH and tag at 8450'. SDFN. SICP 0 psi.					
Daily Report Detail:		Move in rig up M&M well service. Move in pump, tanks, pipe racks and cat walk. Transport 2 7/8 tubing to location. Unload tubing on pipe racks. Tally tubing. PU 4 3/4 bit and bit sub. TIH and tag at 8450'. SDFN. SICP 0 psi.					
From 0:00 To 9:00	9 hrs	Category/Rmks:	SDFN :				
From 9:00 To 13:00	4 hrs	Category/Rmks:	MIRU :				
From 13:00 To 18:00	5 hrs	Category/Rmks:	TIH :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				
Date :	11/1/2006	Activity:	Drill cement	Rig Name:	M&M #3	Days :	2
Daily Report Summary :		Well shut in overnight. SICP 0 psi. RU swivel and pump. Commence drilling at 8450'. Cement was very hard. Drill out 10 jts of tubing with bit at 8780'. Circulate clean. Pull up 60' off bottom. Shut down drilling operation until Monday, November the 6th.					
Daily Report Detail:		Well shut in overnight. SICP 0 psi. RU swivel and pump. Commence drilling at 8450'. Cement was very hard. Drill out 10 jts of tubing with bit at 8780'. Circulate clean. Pull up 60' off bottom. Shut down drilling operation until Monday, November the 6th.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	RU :				
From 10:00 To 17:00	7 hrs	Category/Rmks:	Drill :				
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :				
Date :	11/2/2006	Activity:	SI	Rig Name:	M&M #3	Days :	3
Daily Report Summary :		Well shut in until Monday.					
Daily Report Detail:		Well shut in.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				
Date :	11/3/2006	Activity:	Construction	Rig Name:	M&M #3	Days :	4
Daily Report Summary :		Well shut in with 300' of cement to drill. Bring in Mountain Region Construction to level locations and fill in wet spots. Finish project. SDFN. SICP 0 psi.					
Daily Report Detail:		Well shut in with 300' of cement to drill. Bring in Mountain Region Construction to level locations and fill in wet spots. Finish project. SDFN. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 18:00	11 hrs	Category/Rmks:	Other :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				
Date :	11/4/2006	Activity:	Other	Rig Name:	M&M #3	Days :	5
Daily Report Summary :		Fill 3 frac tanks with 1500 bbls of water. SDFN. SICP 0 psi.					
Daily Report Detail:		Fill 3 frac tanks with 1500 bbls of water. SDFN. SICP 0 psi.					
From 0:00 To 9:00	9 hrs	Category/Rmks:	SDFN :				
From 9:00 To 18:00	9 hrs	Category/Rmks:	Other :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				
Date :	11/5/2006	Activity:	Cost adjustment	Rig Name:	M&M #3	Days :	6
Daily Report Summary :		Well shut in.					
Daily Report Detail:		Well shut in.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				

RECEIVED

MAR 26 2007

DIV. OF OIL, GAS & MINING

Well Name : Greentown State 32-42							
Prospect:	South Green Town			AFE #:	2125		
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora		
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot		
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
Date :	11/6/2006	Activity:	Drill	Rig Name:	M&M #3	Days :	7
Daily Report Summary :		RU to drill. Start drilling at 8780. Drill to 9150'. Circulate clean. TOO H with 4 3/4 bit. PU 5 1/2 Scaper. TIH to 9150. SDFN. SICP 0 psi.					
Daily Report Detail:		RU to drill. Start drilling at 8780. Drill to 9150'. Circulate clean. TOO H with 4 3/4 bit. PU 5 1/2 Scaper. TIH to 9150. SDFN. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE :				
From 7:00 To 13:00	6 hrs	Category/Rmks:	Drill :				
From 13:00 To 15:00	2 hrs	Category/Rmks:	TOOH :				
From 15:00 To 19:00	4 hrs	Category/Rmks:	TIH :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :				
Date :	11/7/2006	Activity:	NU wellhead	Rig Name:	M&M #3	Days :	8
Daily Report Summary :		Well shut in overnight. Lay down 280 jts of 2 7/8 tubing. Lay down scraper and 4 3/4 bit. ND 5K BOP. RD Swivel. Move in Cameron to ND temporary 5K Well head and NU 10K Tubing Head. RDMO M&M Well Service. Continue filling Frac tanks with fresh water. SDFN.					
Daily Report Detail:		Well shut in overnight. Lay down 280 jts of 2 7/8 tubing. Lay down scraper and 4 3/4 bit. ND 5K BOP. RD Swivel. Move in Cameron to ND temporary 5K Well head and NU 10K Tubing Head. RDMO M&M Well Service. Continue filling Frac tanks with fresh water. SDFN.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 12:00	4 hrs	Category/Rmks:	TOOH :				
From 12:00 To 13:00	1 hrs	Category/Rmks:	ND :				
From 13:00 To 16:00	3 hrs	Category/Rmks:	NU :				
From 16:00 To 18:00	2 hrs	Category/Rmks:	RD :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				
Date :	11/8/2006	Activity:	CBL	Rig Name:	M&M #3	Days :	9
Daily Report Summary :		SDFN. SICP 0 psi. MIRU Schlumberger to run CBL. PU tool and RIH. Tag bottom at 9150'. Log to 1800'. Top of cement 2000'. Highest bottom hole temperature 155 degrees. POH. Lay down tools. RDMO Schlumberger. SDFN. SICP 0 psi.					
Daily Report Detail:		SDFN. SICP 0 psi. MIRU Schlumberger to run CBL. PU tool and RIH. Tag bottom at 9150'. Log to 1800'. Top of cement 2000'. Highest bottom hole temperature 155 degrees. POH. Lay down tools. RDMO Schlumberger. SDFN. SICP 0 psi.					
		Xxxxx					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :				
From 8:00 To 15:00	7 hrs	Category/Rmks:	Wireline :				
From 15:00 To 0:00	9 hrs	Category/Rmks:	SDFN :				
Date :	11/9/2006	Activity:	Cost adjustment	Rig Name:	M&M #3	Days :	10
Daily Report Summary :		Well shut in. Add daily costs.					
Daily Report Detail:		Well shut in. Add daily costs.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :				
Date :	11/10/2006	Activity:	CBL	Rig Name:	M&M #3	Days :	11
Daily Report Summary :		Well shut in. SICP 0 psi. MIRU Schlumberger to set CIBP@9100' and run CBL with pressure. MIRU Hyland Hot Oiler to hold pressure during CBL. Run log to 3900'. Tool failed at that point. Release pressure and POH. Lay down tools. Calibrate tools. PU tools. RIH. Pressure up casing to 1000 psi. Make pass with CBL Mapping tool. Again tool fails. POH. Bleed off pressure. Release Hot oil truck. Release Schlumberger. SI Well. SDFN.					
Daily Report Detail:		Well shut in. SICP 0 psi. MIRU Schlumberger to set CIBP@9100' and run CBL with pressure. MIRU Hyland Hot Oiler to hold pressure during CBL. Run log to 3900'. Tool failed at that point. Release pressure and POH. Lay down tools. Calibrate tools. PU tools. RIH. Pressure up casing to 1000 psi. Make pass with CBL Mapping tool. Again tool fails. POH. Bleed off pressure. Release Hot oil truck. Release Schlumberger. SI Well. SDFN.					
From 0:00 To 9:00	9 hrs	Category/Rmks:	SDFN :				
From 9:00 To 21:00	12 hrs	Category/Rmks:	Wireline :				
From 21:00 To 0:00	3 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	11/11/2006	Activity:	NU BOP	Rig Name:	M&M #3	Days :12
Daily Report Summary :		SDFN. SICIP 0 psi. NU 10K BOP, 10K Mud cross and 10K Single BOP. Shut well in. Secured well.				
Daily Report Detail:		SDFN. SICIP 0 psi. NU 10K BOP, 10K Mud cross and 10K Single BOP. Shut well in. Secured well.				
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :			
From 8:00 To 11:00	3 hrs	Category/Rmks:	NU :			
From 11:00 To 0:00	13 hrs	Category/Rmks:	SDFN :			
Date :	11/12/2006	Activity:	Cost adjustment	Rig Name:	M&M #3	Days :13
Daily Report Summary :		Cost Adjustment				
Daily Report Detail:						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			
Date :	11/13/2006	Activity:	Cost adjustment	Rig Name:	M&M #3	Days :14
Daily Report Summary :		Preparing for perf and frac.				
Daily Report Detail:		Preparing for perf and frac.				
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			
Date :	11/14/2006	Activity:	Prep to perforate	Rig Name:	M&M #3	Days :15
Daily Report Summary :		Well shut in. SICIP 0 psi. Continue to move in frac water. Move frac tanks from 36-11 to 32-42. SDFN. SICIP 0 psi.				
Daily Report Detail:		Well shut in. SICIP 0 psi. Continue to move in frac water. Move frac tanks from 36-11 to 32-42. SDFN. SICIP 0 psi.				
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			
Date :	11/15/2006	Activity:	Prep to frac	Rig Name:	M&M #3	Days :16
Daily Report Summary :		Finish filling water tanks. Finish loading 360 tons of CO2 to location. Begin to move equipment to location. SDFN.				
Daily Report Detail:		Finish filling water tanks. Finish loading 360 tons of CO2 to location. Begin to move equipment to location. SDFN... Hello Christi				
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :			
From 8:00 To 17:00	9 hrs	Category/Rmks:	Other :			
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :			
Date :	11/16/2006	Activity:	Perforate	Rig Name:	M&M #3	Days :17
Daily Report Summary :		Finish preparing location for frac. Wait on wireline company to arrive. MIRU Rocky Mountain Wireline Service. PU 3 3/8 Perf Guns. RIH. Correlate with OHL. Run correlation strip. Perforate 9062-68, 9044-48' and 9026-30'. POH. Lay down tools. All shots fired. SICIP 0 psi. SDFN.				
Daily Report Detail:		Finish preparing location for frac. Wait on wireline company to arrive. MIRU Rocky Mountain Wireline Service. PU 3 3/8 Perf Guns. RIH. Correlate with OHL. Run correlation strip. Perforate 9062-68, 9044-48' and 9026-30'. POH. Lay down tools. All shots fired. SICIP 0 psi. SDFN.				
From 0:00 To 9:00	9 hrs	Category/Rmks:	SDFN :			
From 9:00 To 17:00	8 hrs	Category/Rmks:	Other :			
From 17:00 To 19:00	2 hrs	Category/Rmks:	Perf :			
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :			

Well Name : Greentown State 32-42							
Prospect:	South Green Town				AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E				Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat		Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
Date :	11/17/2006	Activity:	Frac	Rig Name:	M&M #3	Days :	18
Daily Report Summary :	<p>MIRU CalFrac to pump stage 1 and Stage 2. Held Safety Meeting. Pressure test lines to 9500 psi. Open well to 0 psi. Begin pumping water at 7 bbls/min. Formation break@6641 after 6 bbls of fluid. Pumped 119 bbls of pad. Pumped 1, 2, 3 and 4# stages. Flushed with 210 bbls of fluid. ISIP 5943 psi. RD from well head. RU RMWS to well head. PU 5 1/2 CFP and 3 3/8 Expendable Perf Gun. Equalize lubricator. Start in the hole. Correlate with OHL. Run Correlation strip. Set CFP@8907'. Perforate 8858' to 8866'. No pressure increase noted. POH. Lay down tools. All shots fired. SICP 5800 psi. Determined that CalFrac could not pump energized fluids after dark. SI well. SDFN. SICP 5800 psi.</p> <p>Fluid pumped: 1294 bbls Proppant pumped: 93750 lbs CO2 pumped: 201 tons</p>						
Daily Report Detail:	<p>MIRU CalFrac to pump stage 1 and Stage 2. Held Safety Meeting. Pressure test lines to 9500 psi. Open well to 0 psi. Begin pumping water at 7 bbls/min. Formation break@6641 after 6 bbls of fluid. Pumped 119 bbls of pad. Pumped 1, 2, 3 and 4# stages. Flushed with 210 bbls of fluid. ISIP 5943 psi. RD from well head. RU RMWS to well head. PU 5 1/2 CFP and 3 3/8 Expendable Perf Gun. Equalize lubricator. Start in the hole. Correlate with OHL. Run Correlation strip. Set CFP@8907'. Perforate 8858' to 8866'. No pressure increase noted. POH. Lay down tools. All shots fired. SICP 5800 psi. Determined that CalFrac could not pump energized fluids after dark. SI well. SDFN. SICP 5800 psi.</p> <p>Fluid pumped: 1294 bbls Proppant pumped: 93750 lbs CO2 pumped: 201 tons</p>						
Date :	11/18/2006	Activity:	Frac	Rig Name:	M&M #3	Days :	19
Daily Report Summary :	<p>Well shut in overnight. SICP 5600 psi. Held Safety Meeting. RU to well head. Pressure test lines to 9500 psi. Open well at 5758 psi. Began pumping at a rate of 7.5 bbls/min. Pumped 6 bbls to achieve formation break of 7312 psi. Pumped pad with 7.5 bbls water and 7.5 bbls, CO2 rate. Pumped 1#, 2#, 3# and 4# sand stages. Followed with 211 bbls of flush. SD. RD CalFrac from well head. RDMO CalFrac. Begin flow back at 6180 psi on 20/64 choke, flowing to flow back tank. Finish day, flowing to flow back tank on 20/64 choke. Flowing casing pressure 3307 psi.</p> <p>Recovered: 859 bbls.Pumped: 507 bbls Sand: 10 tons CO2: 80 tons</p>						
Daily Report Detail:	<p>Well shut in overnight. SICP 5600 psi. Held Safety Meeting. RU to well head. Pressure test lines to 9500 psi. Open well at 5758 psi. Began pumping at a rate of 7.5 bbls/min. Pumped 6 bbls to achieve formation break of 7312 psi. Pumped pad with 7.5 bbls water and 7.5 bbls, CO2 rate. Pumped 1#, 2#, 3# and 4# sand stages. Followed with 211 bbls of flush. SD. RD CalFrac from well head. RDMO CalFrac. Begin flow back at 6180 psi on 20/64 choke, flowing to flow back tank. Finish day, flowing to flow back tank on 20/64 choke. Flowing casing pressure 3307 psi.</p> <p>Recovered: 859 bbls. Pumped: 507 bbls Sand: 10 tons CO2: 80 tons</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	Frac :				
From 10:00 To 0:00	14 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 32-42							
Prospect:	South Green Town			AFE #:	2125		
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora		
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot		
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
Date :	11/19/2006	Activity:	Flow	Rig Name:	M&M #3	Days :	20
Daily Report Summary :	<p>Well flowing to flow back tank with 3307 psi on 20/64 choke. Final flowing pressure 54 psi on 48/64 choke. Well pressure is dropping rapidly and chlorides are high. Held Safety Meeting. Moved 2 7/8 pipe onto pipe racks. Pumped 100 bbls of fresh water to kill well. PU 4 3/4 bit and float sub. Begin Pu pipe to drill CFP. Trip 100 jts in hole. Snubbing unit showed up on the location. RU snubbing unit. Go back to PU pipe to drill CFP. PU a total of 200 jts. Secure well head and snubbing unit. Turn well over to flow testers.</p> <p>Fluid pumped: 50 bbls                      Fluid Recovered: 779 bbls                      LTR: 688 bbls</p>						
Daily Report Detail:	<p>Well flowing to flow back tank with 3307 psi on 20/64 choke. Final flowing pressure 54 psi on 48/64 choke. Well pressure is dropping rapidly and chlorides are high. Held Safety Meeting. Moved 2 7/8 pipe onto pipe racks. Pumped 100 bbls of fresh water to kill well. PU 4 3/4 bit and float sub. Begin Pu pipe to drill CFP. Trip 100 jts in hole. Snubbing unit showed up on the location. RU snubbing unit. Go back to PU pipe to drill CFP. PU a total of 200 jts. Secure well head and snubbing unit. Turn well over to flow testers.</p> <p>Fluid pumped: 50 bbls                      Fluid Recovered: 779 bbls                      LTR: 688 bbls</p>						
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :				
Date :	11/20/2006	Activity:	Circulate	Rig Name:	M&M #3	Days :	21
Daily Report Summary :	<p>Well flowing at 50 psi, casing pressure. Attempted to "burp" well overnight, recovering only 4 bbls of fluid. Very little condensate evident(less than 1%). Finish tripping in the hole. Last 3 jts were "pushed" in the hole. Do know if it was hydrate or the plug had floated up the hole. Left bit at 8907'. This was the original location of the CFP for Stage 2. Rig up to circulate. Pump 150 bbls of fresh water before returns weighed 8.5 lbs per gallon. Swivel still had not showed up. SDFN. Turned well over to flow testers.</p> <p>Pumped: 150 bbls.                      Recovered: 91 bbls</p> <p>CO2 is still 40% +</p>						
Daily Report Detail:	<p>Well flowing at 50 psi, casing pressure. Attempted to "burp" well overnight, recovering only 4 bbls of fluid. Very little condensate evident(less than 1%). Finish tripping in the hole. Last 3 jts were "pushed" in the hole. Do know if it was hydrate or the plug had floated up the hole. Left bit at 8907'. This was the original location of the CFP for Stage 2. Rig up to circulate. Pump 150 bbls of fresh water before returns weighed 8.5 lbs per gallon. Swivel still had not showed up. SDFN. Turned well over to flow testers.</p> <p>Pumped: 150 bbls..                      Recovered: 91 bbls</p> <p>CO2 is still 40% +</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 10:00	3 hrs	Category/Rmks:	TIH :				
From 10:00 To 13:00	3 hrs	Category/Rmks:	Other :				
From 13:00 To 16:00	3 hrs	Category/Rmks:	Circulate :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 32-42										
Prospect:	South Green Town					AFE #:	2125			
Sec/Twp/Rge:	32 / 22S / 17E					Operator:	Petroleum Corpora			
API #:	4301931461		Field:	Wildcat		Supervisor:	Cory Knot			
Work Type:	Completion		County, St.:	Grand, UT		Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0		
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.										
Date :	11/21/2006		Activity:	Drill		Rig Name:	M&M #3		Days :22	
Daily Report Summary :		<p>Well flowing to flow back tank with 32 psi up the backside on 48/64 choke. Well was not making any fluid so shut in during night to maximize fluid recovery. Well built 1500 psi in three hours. Well flowed 45 bbls in next 3 hours with minimal pressure. Held Safety Meeting. RU Swivel. Establish circulation. Start drilling at 8907'. Drilled plug and swiveled in with tubing to 9100. Circulate well clean with 271 bbls of fresh water. Last 100 bbls of circulating, return water weighed 8.4 lbs/gal. RD Swivel. Well did not flow any fluid once pump was shut off. TOO H with 280 jts, laying down 5 jts. Lay down bit and bit sub. RDMO Snubbing unit. MIRU Pure Wireline Service to run gamma ray. On first run line shorted while gamma ray tool was on bottom. POH. Change to smaller line and re-head line. PU CCL and Gamma Ray Tool. RIH. Correlate to CBL. Run Gamma ray from 9080' to 8700'. POH. Lay down tools. RDMO Pure Wireline Services. Turn well over to flowtesters.</p> <p>Fluid pumped: 271 bbls                      Fluid recovered: 200 bbls                      LTR: 837 bbls</p>								
Daily Report Detail:		<p>Well flowing to flow back tank with 32 psi up the backside on 48/64 choke. Well was not making any fluid so shut in during night to maximize fluid recovery. Well built 1500 psi in three hours. Well flowed 45 bbls in next 3 hours with minimal pressure. Held Safety Meeting. RU Swivel. Establish circulation. Start drilling at 8907'. Drilled plug and swiveled in with tubing to 9100. Circulate well clean with 271 bbls of fresh water. Last 100 bbls of circulating, return water weighed 8.4 lbs/gal. RD Swivel. Well did not flow any fluid once pump was shut off. TOO H with 280 jts, laying down 5 jts. Lay down bit and bit sub. RDMO Snubbing unit. MIRU Pure Wireline Service to run gamma ray. On first run line shorted while gamma ray tool was on bottom. POH. Change to smaller line and re-head line. PU CCL and Gamma Ray Tool. RIH. Correlate to CBL. Run Gamma ray from 9080' to 8700'. POH. Lay down tools. RDMO Pure Wireline Services. Turn well over to flowtesters.</p> <p>Fluid pumped: 271 bbls                      Fluid recovered: 200 bbls                      LTR: 837 bbls</p>								
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :							
From 7:00 To 9:00	2 hrs	Category/Rmks:	RU :							
From 9:00 To 12:00	3 hrs	Category/Rmks:	Drill :							
From 12:00 To 13:00	1 hrs	Category/Rmks:	Circulate :							
From 13:00 To 15:00	2 hrs	Category/Rmks:	TOOH :							
From 15:00 To 16:00	1 hrs	Category/Rmks:	RD :							
From 16:00 To 21:00	5 hrs	Category/Rmks:	Wireline :							
From 21:00 To 0:00	3 hrs	Category/Rmks:	Flow :							
Date :	11/22/2006		Activity:	TIH		Rig Name:	M&M #3		Days :23	
Daily Report Summary :		<p>Well flowed 32 bbls up the casing during the night. Held Safety Meeting. RU pump to kill well. Pump 46 bbls down the casing. TIH with 271 jts, X-Nipple, 1 jt, XN-Nipple and 1 jt of pipe on bottom with 2 7/8 collar. EOT is 8931'. A total of 273 jts in the hole. RU well to flow up the tubing. Did not recover any fluid, flowing up the tubing. Shut down for the Thanksgiving weekend.</p> <p>Fluid pumped: 46 bbls                      LTR: 851 bbls</p>								
Daily Report Detail:		<p>Well flowed 32 bbls up the casing during the night. Held Safety Meeting. RU pump to kill well. Pump 46 bbls down the casing. TIH with 271 jts, X-Nipple, 1 jt, XN-Nipple and 1 jt of pipe on bottom with 2 7/8 collar. EOT is 8931'. A total of 273 jts in the hole. RU well to flow up the tubing. Did not recover any fluid, flowing up the tubing. Shut down for the Thanksgiving weekend.</p> <p>Fluid pumped: 46 bbls                      LTR: 851 bbls</p>								
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :							
From 7:00 To 8:00	1 hrs	Category/Rmks:	Circulate :							
From 8:00 To 12:00	4 hrs	Category/Rmks:	TIH :							
From 12:00 To 18:00	6 hrs	Category/Rmks:	Flow :							
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFWE :							

Well Name : Greentown State 32-42				
Prospect:	South Green Town		AFE #:	2125
Sec/Twp/Rge:	32 / 22S / 17E		Operator:	Petroleum Corpora
API #:	4301931461	Field:	Wildcat	Supervisor:
Work Type:	Completion	County , St.:	Grand, UT	Phone:
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0
			Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.				
Date :	11/23/2006	Activity:	SI	Rig Name: M&M #3
				Days :24
Daily Report Summary : Well shut in for Thanksgiving weekend. Cost adjustment.				
Daily Report Detail: Well shut in for Thanksgiving weekend. Cost adjustment.				
Date :	11/24/2006	Activity:	SI	Rig Name: M&M #3
				Days :25
Daily Report Summary : Well shut in for Thanksgiving weekend.				
Daily Report Detail: Well shut in for Thanksgiving weekend.				
Date :	11/25/2006	Activity:	SI	Rig Name: M&M #3
				Days :26
Daily Report Summary : Well shut in for Thanksgiving weekend.				
Daily Report Detail: Well shut in for Thanksgiving weekend.				
Date :	11/26/2006	Activity:	SI	Rig Name: M&M #3
				Days :27
Daily Report Summary : Well shut in for Thanksgiving weekend.				
Daily Report Detail: Well shut in for Thanksgiving weekend.				
Date :	11/27/2006	Activity:	Flow	Rig Name: M&M #3
				Days :28
Daily Report Summary : Well shut in over Thanksgiving weekend. Held Safety Meeting. Pure Energy flow back personnel opened well to flow with SICP 3875 psi. SITP 3500 psi. Opened well on 16/64 choke until tubing pressure dropped to 1800 psi. Opened well on full 2" thru test separator. No fluid recovered until tubing pressure dropped to 50 psi. Recovered 137 bbls of fluid over next 4 hours. After that tubing pressure was 0 psi and SICP was 750 psi. Shut in well until tubing pressure reaches 1000 psi. At 1800 hrs, SITP 589 psi. SICP 925 psi. 60 bbls of oil in flow back tank. Grind outs are performed every hour, but have never seen more than 1% oil cut.				
Fluid recovered: 137 bbls LTR: 701 bbls or 72% of load				
Daily Report Detail: Well shut in over Thanksgiving weekend. Held Safety Meeting. Pure Energy flow back personnel opened well to flow with SICP 3875 psi. SITP 3500 psi. Opened well on 16/64 choke until tubing pressure dropped to 1800 psi. Opened well on full 2" thru test separator. No fluid recovered until tubing pressure dropped to 50 psi. Recovered 137 bbls of fluid over next 4 hours. After that tubing pressure was 0 psi and SICP was 750 psi. Shut in well until tubing pressure reaches 1000 psi. At 1800 hrs, SITP 589 psi. SICP 925 psi. 60 bbls of oil in flow back tank. Grind outs are performed every hour, but have never seen more than 1% oil cut.				
Fluid recovered: 137 bbls LTR: 701 bbls or 72% of load				
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE :	
From 7:00 To 13:00	6 hrs	Category/Rmks:	Flow :	
From 13:00 To 20:00	7 hrs	Category/Rmks:	SICP :	
From 20:00 To 0:00	4 hrs	Category/Rmks:	Flow :	

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	11/28/2006	Activity:	Swab	Rig Name:	M&M #3	Days :29
Daily Report Summary :	<p>Well shut in to build up pressure. SITP 589 psi. SICP 925 psi. Opened well at 0500 hrs with 930 psi tubing pressure and 1100 psi casing pressure. Tubing blew down to 7 psi in 1 hour with no fluid recovered. Held Safety Meeting. RU to swab. IFL 1600 psi. FFL 8100'. Swabbed back a total of 91 bbls. After 8 th run, well began to flow for 2 hours with maximum flowing pressure of 500 psi. Once well bled down to 50 psi, made 2 more swab runs, swabbing 4 bbls in last 2 runs. Fluid was not flowing into tubing. RD swab. SI well to build up pressure. SICP 250 psi. SITP 113 psi.</p> <p>Fluid recovered: 95 bbls                      Fluid Swabbed: 90 bbls                      LTR: 606 bbls</p>					
Daily Report Detail:	<p>Well shut in to build up pressure. SITP 589 psi. SICP 925 psi. Opened well at 0500 hrs with 930 psi tubing pressure and 1100 psi casing pressure. Tubing blew down to 7 psi in 1 hour with no fluid recovered. Held Safety Meeting. RU to swab. IFL 1600 psi. FFL 8100'. Swabbed back a total of 91 bbls. After 8 th run, well began to flow for 2 hours with maximum flowing pressure of 500 psi. Once well bled down to 50 psi, made 2 more swab runs, swabbing 4 bbls in last 2 runs. Fluid was not flowing into tubing. RD swab. SI well to build up pressure. SICP 250 psi. SITP 113 psi.</p> <p>Fluid recovered: 95 bbls                      Fluid Swabbed: 90 bbls                      LTR: 606 bbls.</p>					
From 0:00 To 5:00	5 hrs	Category/Rmks:	SICP :			
From 5:00 To 7:00	2 hrs	Category/Rmks:	Flow :			
From 7:00 To 18:00	11 hrs	Category/Rmks:	Swab :			
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :			
Date :	11/29/2006	Activity:	Swab	Rig Name:	M&M #3	Days :30
Daily Report Summary :	<p>SICP 285 psi. SITP 30 psi. Blow down casing and tubing to open top tank. Make first swab run. Swab 7.4 bbls of fluid. RIH with 2nd swab. Have a mechanical on rig. Rig broke down for 20 minutes. Pull 7 additional swabs. Swabbing dry. Decide to lower tubing. TIH with 5 joints. EOT now 9095'. Swab from 9063'. 5' above CIBP. Circulate hole with fresh water. Circulate well at 4 bpm. Lose 20 bbls to formation. Return 61 bbls to flowback tank until return water is fresh. SD. Pull one more swab and SDFN. Secure well. Shut in overnight.</p> <p>Total oil recovered: 4 bbls                      Total water recovered : 69 bbls</p> <p>Remaining load to recover: 754 bbls</p>					
Daily Report Detail:	<p>SICP 285 psi. SITP 30 psi. Blow down casing and tubing to open top tank. Make first swab run. Swab 7.4 bbls of fluid. RIH with 2nd swab. Have a mechanical on rig. Rig broke down for 20 minutes. Pull 7 additional swabs. Swabbing dry. Decide to lower tubing. TIH with 5 joints. EOT now 9095'. Swab from 9063'. 5' above CIBP. Circulate hole with fresh water. Circulate well at 4 bpm. Lose 20 bbls to formation. Return 61 bbls to flowback tank until return water is fresh. SD. Pull one more swab and SDFN. Secure well. Shut in overnight.</p> <p>Total oil recovered: 4 bbls                      Total water recovered : 69 bbls</p> <p>Remaining load to recover: 754 bbls</p>					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :			
From 7:00 To 14:00	7 hrs	Category/Rmks:	Swab :			
From 14:00 To 14:30	0.5 hrs	Category/Rmks:	TIH :			
From 14:30 To 16:30	2 hrs	Category/Rmks:	Circulate :			
From 16:30 To 17:00	0.5 hrs	Category/Rmks:	Swab :			
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :			

**Well Name : Greentown State 32-42**

Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Amoco Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.

Date :	11/30/2006	Activity:	Swab	Rig Name:	M&M #3	Days :	31
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Daily Report Summary : SICIP 200 psi. SITP 60 psi. Blow down tubing. RU swab lubricator. Continue to swab back well. Make a total of 16 swab runs. See swab report for details. RD swab lubricator. Secure well. SDFN.

Total oil recovered: 0 bbls  
Total water recovered : 138 bbls

Remaining load to recover: 616 bbls

Daily Report Detail: SICIP 200 psi. SITP 60 psi. Blow down tubing. RU swab lubricator. Continue to swab back well. Make a total of 16 swab runs. See swab report for details. RD swab lubricator. Secure well. SDFN..

Total oil recovered: 0 bbls  
Total water recovered : 138 bbls

Remaining load to recover: 616 bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	RU :
From 7:30 To 16:30	9 hrs	Category/Rmks:	Swab :
From 16:30 To 17:00	0.5 hrs	Category/Rmks:	RD :
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :

Date :	12/1/2006	Activity:	Swab	Rig Name:	M&M #3	Days :	32
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Daily Report Summary : SITP 119 psi. SICIP 650 psi. Blow down tubing. RU swab lubricator and swab well. EOT still 9095' and swabbing from 9063'. Make several swab runs. See swab report for details. Shut well in for night. RD swab lubricator. Secure well. SDFN.

Total oil recovered: 0 bbls  
Total water recovered : 54 bbls

Remaining load to recover: 562 bbls

Daily Report Detail: SITP 119 psi. SICIP 650 psi. Blow down tubing. RU swab lubricator and swab well. EOT still 9095' and swabbing from 9063'. Make several swab runs. See swab report for details. Shut well in for night. RD swab lubricator. Secure well. SDFN.

Total oil recovered: 0 bbls  
Total water recovered : 54 bbls

Remaining load to recover: 562 bbls

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	RU :
From 7:30 To 17:00	9.5 hrs	Category/Rmks:	Swab :
From 17:00 To 17:15	0.25 hr	Category/Rmks:	RD :
From 17:15 To 0:00	0.75 hr	Category/Rmks:	SDFN :

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	a Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	12/2/2006	Activity:	Swab	Rig Name:	M&M #3	Days :33
Daily Report Summary :	SICP 400 psi. SITP 44 psi. Open up well and blow down. Well blows down quickly. RU swab lubricator and swab well in. Make several swab runs. RD swab lubricator. Secure well. SDFN.					
	Total oil recovered: 1 bbls Total water recovered : 20 bbls					
	Remaining load to recover: 542 bbls					
Daily Report Detail:	SICP 400 psi. SITP 44 psi. Open up well and blow down. Well blows down quickly. RU swab lubricator and swab well in. Make several swab runs. RD swab lubricator. Secure well. SDFN.					
	Total oil recovered: 1 bbls Total water recovered : 20 bbls					
	Remaining load to recover: 542 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :			
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	RU :			
From 7:30 To 17:00	9.5 hrs	Category/Rmks:	Swab :			
From 17:00 To 17:15	0.25 hr	Category/Rmks:	RD :			
From 17:15 To 0:00	0.75 hr	Category/Rmks:	SDFN :			
Date :	12/3/2006	Activity:	Flow back frac	Rig Name:	M&M #3	Days :34
Daily Report Summary :	SITP 10 psi. SICP 415 psi. Open up tubing and flow back through open top tank. Well blows down in 10 minutes. SI well. Secure well. SDFN.					
	Total oil recovered: 0 bbls Total water recovered : 0 bbls					
	Remaining load to recover: 542 bbls					
Daily Report Detail:	SITP 10 psi. SICP 415 psi. Open up tubing and flow back through open top tank. Well blows down in 10 minutes. SI well. Secure well. SDFN.					
	Total oil recovered: 0 bbls Total water recovered : 0 bbls					
	Remaining load to recover: 542 bbls					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :			
From 7:00 To 8:00	1 hrs	Category/Rmks:	Flow :			
From 8:00 To 0:00	16 hrs	Category/Rmks:	SDFN :			

Well Name : Greentown State 32-42									
Prospect:	South Green Town					AFE #:	2125		
Sec/Twp/Rge:	32 / 22S / 17E					Operator:	Petroleum Corpora		
API #:	4301931461	Field:	Wildcat		Supervisor:	Cory Knot			
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.									
Date :	12/4/2006	Activity:	Swab		Rig Name:	M&M #3		Days :	35
Daily Report Summary :	<p>SITP 41 psi. SICP 700 psi. Open tubing and blow down well. RU swab lubricator. Swab down well. Pull a total of 6 swabs. RD swab lubricator. Lay down 500' of tubing and stand the rest back in the derrick. Move pipe racks and cat walk. Secure well. SDFN.</p> <p>Total oil recovered: 0 bbls Total water recovered : 29 bbls</p> <p>Remaining load to recover: 513 bbls</p>								
Daily Report Detail:	<p>SITP 41 psi. SICP 700 psi. Open tubing and blow down well. RU swab lubricator. Swab down well. Pull a total of 6 swabs. RD swab lubricator. Lay down 500' of tubing and stand the rest back in the derrick. Move pipe racks and cat walk. Secure well. SDFN.</p> <p>Total oil recovered: 0 bbls Total water recovered : 29 bbls</p> <p>Remaining load to recover: 513 bbls</p>								
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :						
From 7:00 To 13:00	6 hrs	Category/Rmks:	Swab :						
From 13:00 To 17:00	4 hrs	Category/Rmks:	TOOH :						
From 17:00 To 17:30	0.5 hrs	Category/Rmks:	RD :						
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	SDFN :						
Date :	12/5/2006	Activity:	Prep to perforate		Rig Name:	M&M #3		Days :	36
Daily Report Summary :	<p>SICP 20 psi. Prepare location for perforating and Frac job. Remove washington head from wellhead. Fill casing with 30 bbls of water for perforating crew. Perform rig maintainence. Secure well. SDFN.</p> <p>Total oil recovered: 0 bbls Total water recovered : 0 bbls</p> <p>Remaining load to recover: 513 bbls</p>								
Daily Report Detail:	<p>SICP 20 psi. Prepare location for perforating and Frac job. Remove washington head from wellhead. Fill casing with 30 bbls of water for perforating crew. Perform rig maintainence. Secure well. SDFN.</p> <p>Total oil recovered: 0 bbls Total water recovered : 0 bbls</p> <p>Remaining load to recover: 513 bbls</p>								
From 0:00 To 10:00	10 hrs	Category/Rmks:	SDFN :						
From 10:00 To 15:00	5 hrs	Category/Rmks:	Other : pump 30 bbls of water in well.						
From 15:00 To 0:00	9 hrs	Category/Rmks:	SDFN :						

Well Name : Greentown State 32-42							
Prospect:	South Green Town				AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E				Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat		Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT		Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
Date :	12/6/2006	Activity:	Stage Frac	Rig Name:	M&M #3	Days :	37
Daily Report Summary :	<p>SICP 200 psi. TIH with 4.75" gauge ring and junk basket. TIH to 8610'. TOOH with gauge ring and junk basket. Lay down gauge ring. No junk recovered. PU Perforating guns with Halliburton CIBP. Correlate to casing collars. Set CIBP at 8608'. Perforate 8530'-8540' (30 holes total). TOOH with guns and setting tool. Lay down guns and setting tool. Secure well. SD until frac crew arrives. SICP 250 psi. MIRU Superior frac equipment. SICP 250 psi. Get a break of 5705 at 8.9 bpm. Pump prepad, pad, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, &amp; flush stages. ISIP 5725 psi. Frac Gradient 1.10 psi/ft. Average Pressure 6340 psi. Average Rate 20.1 bpm. RD Superior Frac Crew. Secure well. Get Superior off of wellhead. Open well up to flow to flowback tank on a 20/64" choke. Flow well throughout the night. See next days flowback report for details.</p> <p>Total Frac Load: 1159 bbls Total oil recovered: 0 bbls Total water recovered : 0 bbls</p> <p>Remaining load to recover: 513 bbls From previous stages New Remaing load to recover: 1159 bbls.</p>						
Daily Report Detail:	<p>SICP 200 psi. TIH with 4.75" gauge ring and junk basket. TIH to 8610'. TOOH with gauge ring and junk basket. Lay down gauge ring. No junk recovered. PU Perforating guns with Halliburton CIBP. Correlate to casing collars. Set CIBP at 8608'. Perforate 8530'-8540' (30 holes total). TOOH with guns and setting tool. Lay down guns and setting tool. Secure well. SD until frac crew arrives. SICP 250 psi. MIRU Superior frac equipment. SICP 250 psi. Get a break of 5705 at 8.9 bpm. Pump prepad, pad, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, &amp; flush stages. ISIP 5725 psi. Frac Gradient 1.10 psi/ft. Average Pressure 6340 psi. Average Rate 20.1 bpm. RD Superior Frac Crew. Secure well. Get Superior off of wellhead. Open well up to flow to flowback tank on a 20/64" choke. Flow well throughout the night. See next days flowback report for details.</p> <p>Total Frac Load: 1159 bbls Total oil recovered: 0 bbls Total water recovered : 0 bbls</p> <p>Remaining load to recover: 513 bbls From previous stages New Remaing load to recover: 1159 bbls.</p>						
From 0:00 To 6:00	6 hrs	Category/Rmks:	SDFN :				
From 6:00 To 6:30	0.5 hrs	Category/Rmks:	RU :				
From 6:30 To 10:00	3.5 hrs	Category/Rmks:	Wireline :				
From 10:00 To 10:30	0.5 hrs	Category/Rmks:	RD :				
From 10:30 To 14:00	3.5 hrs	Category/Rmks:	SDFN :				
From 14:00 To 18:30	4.5 hrs	Category/Rmks:	RU :				
From 18:30 To 20:30	2 hrs	Category/Rmks:	Frac :				
From 20:30 To 21:30	1 hrs	Category/Rmks:	RD :				
From 21:30 To 0:00	2.5 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	a Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	12/7/2006	Activity:	Flow back frac	Rig Name:	M&M #3	Days :38
Daily Report Summary :	<p>Open up well at 2130 hours (12/6) and flow well on 20/64" choke. Flow back to open top tank until 250 bbls of load is reached. Swap over to testing separator at 2200 hours. Flow well until 0300 hours. Shut in well because of fire. Evacuate location. Fire out 2 hours later. Shut well in until morning to access damage to well equipment. Monitor pressure. SICP 3500 psi at 0530 hours. SICP 5100 psi at 0700 hours. 5100 psi at 0930 hours. Call for new flowback tanks and Flow testing equipment. Call service companies to evaluate wellhead equipment. Meet with Pure Energy Safety man. Inspect damage. Have safety meeting. RU to bleed off 1000 psi on separator. Bleed off separator to pit slowly. Install extra cameron valves on both sides of casing valves. Have maintenance done on current valves. Inspect BOP equipment. BOP equipment appears to be fine. MIRU Hyland flowback tank. Drag damaged tanks to side of location. MIRU Baker tank for oil storage. Break down flow testing iron. Lay down flare stack. Break down flow testing iron and inspect for seal damage. RU flow testing iron to flowback tank. Prepare to flowback well to flowback tank. SICP 5400 psi. Wait for new separator before flowing well. ETA for flow equipment 1000 hours tomorrow. Secure well. SDFN.</p> <p>Total oil recovered: 0 bbls Total water recovered : 693 bbls</p> <p>Stage 3 Remaining load to recover: 466 bbls.</p>					
Daily Report Detail:	<p>Open up well at 2130 hours (12/6) and flow well on 20/64" choke. Flow back to open top tank until 250 bbls of load is reached. Swap over to testing separator at 2200 hours. Flow well until 0300 hours. Shut in well because of fire. Evacuate location. Fire out 2 hours later. Shut well in until morning to access damage to well equipment. Monitor pressure. SICP 3500 psi at 0530 hours. SICP 5100 psi at 0700 hours. 5100 psi at 0930 hours. Call for new flowback tanks and Flow testing equipment. Call service companies to evaluate wellhead equipment. Meet with Pure Energy Safety man. Inspect damage. Have safety meeting. RU to bleed off 1000 psi on separator. Bleed off separator to pit slowly. Install extra cameron valves on both sides of casing valves. Have maintenance done on current valves. Inspect BOP equipment. BOP equipment appears to be fine. MIRU Hyland flowback tank. Drag damaged tanks to side of location. MIRU Baker tank for oil storage. Break down flow testing iron. Lay down flare stack. Break down flow testing iron and inspect for seal damage. RU flow testing iron to flowback tank. Prepare to flowback well to flowback tank. SICP 5400 psi. Wait for new separator before flowing well. ETA for flow equipment 1000 hours tomorrow. Secure well. SDFN.</p> <p>Total oil recovered: 0 bbls Total water recovered : 693 bbls</p> <p>Stage 3 Remaining load to recover: 466 bbls.</p>					
From 0:00 To 3:00	3 hrs	Category/Rmks:	Flow :			
From 3:00 To 10:00	7 hrs	Category/Rmks:	SDFN :			
From 10:00 To 11:00	1 hrs	Category/Rmks:	Blow down :			
From 11:00 To 16:00	5 hrs	Category/Rmks:	RD :			
From 16:00 To 18:00	2 hrs	Category/Rmks:	RU :			
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :			

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	12/8/2006	Activity:	Flow back frac	Rig Name:	M&M #3	Days :39
Daily Report Summary :	SICP 5 psi. MIRU Separator unit and Gen set. Move flare stack and oil tank to make more safe. Open well on 16/64" choke. Flow back well throughout the night. Secure well. SDFN.					
	Total oil recovered: 0 bbls Total water recovered : 693 bbls					
	Stage 3 Remaining load to recover: 466 bbls.					
Daily Report Detail:	SICP 5 psi. MIRU Separator unit and Gen set. Move flare stack and oil tank to make more safe. Open well on 16/64" choke. Flow back well throughout the night. Secure well. SDFN.					
	Total oil recovered: 0 bbls Total water recovered : 693 bbls					
	Stage 3 Remaining load to recover: 466 bbls.					
From 0:00 To 22:00	22 hrs	Category/Rmks:	SDFN :			
From 22:00 To 0:00	2 hrs	Category/Rmks:	Flow :			
Date :	12/9/2006	Activity:	Flow back frac	Rig Name:	M&M #3	Days :40
Daily Report Summary :	SICP 5550 psi. MIRU Separator. Open up well at 2200 hours. Open up on 16/64" choke. Flow well throughout the night. Try to light flare at 0830 hours. Fire started. Shut in well to evaluate situation. Secure well. SDFN.					
	Total oil recovered: 216 bbls Total Daily water recovered: 74 bbls Total water recovered : 767 bbls					
	Stage 3 Remaining load to recover: 392 bbls.					
Daily Report Detail:	SICP 5550 psi. MIRU Separator. Open up well at 2200 hours. Open up on 16/64" choke. Flow well throughout the night. Try to light flare at 0830 hours. Fire started. Shut in well to evaluate situation. Secure well. SDFN.					
	Total oil recovered: 216 bbls Total Daily water recovered: 74 bbls Total water recovered : 767 bbls					
	Stage 3 Remaining load to recover: 392 bbls.					
From 0:00 To 8:30	8.5 hrs	Category/Rmks:	Flow :			
From 8:30 To 0:00	5.5 hr	Category/Rmks:	SDFN :			

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	12/10/2006	Activity:	Flow back frac	Rig Name:	M&M #3	Days :41
Daily Report Summary :	SICIP 3596 psi. Well shut in. Open up well to flow at 0700 hours on 16/64" choke. Flow well throughout the day. Well flowing on 32/64" choke at 232 psi. Total Daily oil recovered: 99 bbls Total Daily water recovered: 53 bbls Total Daily Gas recovered: 583 mcf Cum Gas Recovered: 1339 mcf Cum Oil Recovered: 315 bbls Stage 3 Remaining load to reover: 392 bbls.					
Daily Report Detail:	SICIP 3596 psi. Well shut in. Open up well to flow at 0700 hours on 16/64" choke. Flow well throughout the day. Well flowing on 32/64" choke at 232 psi.  Total Daily oil recovered: 99 bbls Total Daily water recovered: 53 bbls Total Daily Gas recovered: 583 mcf  Cum Gas Recovered: 1339 mcf Cum Oil Recovered: 315 bbls Stage 3 Remaining load to reover: 392 bbls.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :			
From 7:00 To 0:00	17 hrs	Category/Rmks:	Flow :			
Date :	12/11/2006	Activity:	TIH	Rig Name:	M&M #3	Days :42
Daily Report Summary :	Well flowing up the casing with 132 psi on casing. Well flowing 3 bbls of oil per hour and 1 bbls of water per hour. RU pump to kill well. Pump 90 bbls down casing. SICIP 0 psi. PU 4 3/4 bit and bit sub. TIH with 258 jts of tubing. Well began to flow up the tubing. Hooked up well to flow up the tubing. Tubing landed at 8440'. Continued to flow up the tubing. Well flowing on 64/64 choke at 25 psi. Flaring 500 mcf and recovering 4 bbls of oil and 6 bbls of water per hour. Continued to flow overnight.  Oil recovered: 338 oil Water recovered: 829 bbls LTR: 330 bbls					
Daily Report Detail:	Well flowing up the casing with 132 psi on casing. Well flowing 3 bbls of oil per hour and 1 bbls of water per hour. RU pump to kill well. Pump 90 bbls down casing. SICIP 0 psi. PU 4 3/4 bit and bit sub. TIH with 258 jts of tubing. Well began to flow up the tubing. Hooked up well to flow up the tubing. Tubing landed at 8440'. Continued to flow up the tubing. Well flowing on 64/64 choke at 25 psi. Flaring 500 mcf and recovering 4 bbls of oil and 6 bbls of water per hour. Continued to flow overnight.  Oil recovered: 338 oil Water recovered: 829 bbls LTR: 330 bbls					
From 0:00 To 9:00	9 hrs	Category/Rmks:	Flow :			
From 9:00 To 12:00	3 hrs	Category/Rmks:	TIH :			
From 12:00 To 0:00	12 hrs	Category/Rmks:	Flow :			

Well Name : Greentown State 32-42							
Prospect:	South Green Town			AFE #:	2125		
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora		
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot		
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
Date :	12/12/2006	Activity:	SI	Rig Name:	M&M #3	Days :	43
Daily Report Summary :		Well flowing up the tubing on 64/64 choke. Well flowing at 25 psi, flowing 1 bbls of condensate per hour. RU pump to pump down tubing. Pump 30 bbls of fresh water down tubing. PU 4 jts and TIH. Land tubing. EOT 8464'. RU well to flow up the tubing. Shut in well for the purpose of digging flare pit, transporting CO2 to location and heating of Frac tanks. Opened well at 1900 hours with 1100 psi on tubing and 1500 psi on the casing. Well flowing on 32/64 choke. Oil percentage at this time 50%.					
Daily Report Detail:		Well flowing up the tubing on 64/64 choke. Well flowing at 25 psi, flowing 1 bbls of condensate per hour. RU pump to pump down tubing. Pump 30 bbls of fresh water down tubing. PU 4 jts and TIH. Land tubing. EOT 8464'. RU well to flow up the tubing. Shut in well for the purpose of digging flare pit, transporting CO2 to location and heating of Frac tanks. Opened well at 1900 hours with 1100 psi on tubing and 1500 psi on the casing. Well flowing on 32/64 choke. Oil percentage at this time 50%.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 9:00	1 hrs	Category/Rmks:	TIH :				
From 9:00 To 19:00	10 hrs	Category/Rmks:	SICP :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :				
Date :	12/13/2006	Activity:	Prep to frac	Rig Name:	M&M #3	Days :	44
Daily Report Summary :		Flowed well on 32/64 choke overnight. Initial FTP 1100 psi. SICP 1500 psi. By 0600 hrs, well was flowing up the tubing at 176 psi and SICP 200 psi. Opened well on 64/64 choke. Gas rate dropped to 50 mcf and fluid rate dropped to 0 fluid. Shut well in to build pressure. Finish building flare pit. Dig trench to bury flare line. Continue to fill CO2 Vessels. By 1900 hrs, tubing pressure 140 psi. SICP 570 psi. Opened well to flow. Tubing pressure dropped to 0 psi right away, but backside pressure would not come around. Appears that emulsion may be present down hole. Continue to flow well overnight. Flowing tubing pressure 0 psi. SICP 560 psi. When well flows, oil rate is 50%.					
Daily Report Detail:		Flowed well on 32/64 choke overnight. Initial FTP 1100 psi. SICP 1500 psi. By 0600 hrs, well was flowing up the tubing at 176 psi and SICP 200 psi. Opened well on 64/64 choke. Gas rate dropped to 50 mcf and fluid rate dropped to 0 fluid. Shut well in to build pressure. Finish building flare pit. Dig trench to bury flare line. Continue to fill CO2 Vessels. By 1900 hrs, tubing pressure 140 psi. SICP 570 psi. Opened well to flow. Tubing pressure dropped to 0 psi right away, but backside pressure would not come around. Appears that emulsion may be present down hole. Continue to flow well overnight. Flowing tubing pressure 0 psi. SICP 560 psi. When well flows, oil rate is 50%.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	12/14/2006	Activity:	Perforate	Rig Name:	M&M #3	Days :45
Daily Report Summary :	Well shut in over night. SITP 100 psi. SICP 600 psi. Held Safety Meeting. RU pump to circulate well with EOT 8564'. Pump 200 bbls of fresh water down the backside and recover 28 bbls of oil and 14 bbls of water. Shut down pump. Pressure bled to 0 psi in the tubing and casing. RU to pull tubing. Lay down 40 jts. Stand back 220 jts. Lay down bit and bit sub. Wait on wireline. MIRU Pure Wireline Services. PU gamma ray tool. RIH. Run correlation strip. Run gamma ray tool to 8540'. Could not go any deeper. Tool would not fall any deeper. POH. Lay down tool. PU 3 3/8 perf gun and Baker 5 1/2 CFP. RIH. Correlate with OHL log. Run correlation strip. Set CFP@ 8298'. Pull up to perforate. Guns would not fire. POH. Lay down tools. Re-wire guns. RIH. Correlate with OHL. Run correlation strip. Perforate 8222' to 8236'. SICP 18 psi before perforating. SICP 18 psi after pulling guns out of the hole. Lay down Perf guns. All shots fired. No pressure increase noted. SI well. Released flow testers for the night. SICP 18 psi.					
Daily Report Detail:	Well shut in over night. SITP 100 psi. SICP 600 psi. Held Safety Meeting. RU pump to circulate well with EOT 8564'. Pump 200 bbls of fresh water down the backside and recover 28 bbls of oil and 14 bbls of water. Shut down pump. Pressure bled to 0 psi in the tubing and casing. RU to pull tubing. Lay down 40 jts. Stand back 220 jts. Lay down bit and bit sub. Wait on wireline. MIRU Pure Wireline Services. PU gamma ray tool. RIH. Run correlation strip. Run gamma ray tool to 8540'. Could not go any deeper. Tool would not fall POH. Lay down tool. PU 3 3/8 perf gun and Baker 5 1/2 CFP. RIH. Correlate with OHL log. Run correlation strip. Set CFP@ 8298'. Pull up to perforate. Guns would not fire. POH. Lay down tools. Re-wire guns. RIH. Correlate with OHL. Run correlation strip. Perforate 8222' to 8236'. SICP 18 psi before perforating. SICP 18 psi after pulling guns out of the hole. Lay down Perf guns. All shots fired. No pressure increase noted. SI well. Released flow testers for the night. SICP 18 psi.					
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	Flow :			
From 7:30 To 10:00	2.5 hrs	Category/Rmks:	Circulate :			
From 10:00 To 13:00	3 hrs	Category/Rmks:	TOOH :			
From 13:00 To 18:00	5 hrs	Category/Rmks:	SICP :			
From 18:00 To 23:00	5 hrs	Category/Rmks:	Wireline :			
Date :	12/15/2006	Activity:	Frac	Rig Name:	M&M #3	Days :46
Daily Report Summary :	MIRU Superior to Stage frac well. MiRU Stinger Isolation tool. Held Safety meeting. Primed pumps. Pressure tested lines to 9500 psi. Opened well. SICP 100 psi. Began pumping fresh water down hole. Pumped formation break, pumping 10 bbls/min at 5825 psi. As soon as pressure leveled out. Began pumping pad of 70 quality foam(theoretical number). After pad, pumped .5, 1, 1.5 and 2 lb sand stages. Flushed frac with fresh water. Flushed 5 bbls over flush. ISIP 5610 psi. 5 min 5538 psi. RD from well head. RU to flow back well. Initial SICP 5400. Flowed well to flow back for the first 195 bbls of flow back. Switched over flow thru Pure test separator for remainder of night. Once flowing pressure reached 5600 psi, flowing pressure began to decrease rapidly.					
Daily Report Detail:	MIRU Superior to Stage frac well. MiRU Stinger Isolation tool. Held Safety meeting. Primed pumps. Pressure tested lines to 9500 psi. Opened well. SICP 100 psi. Began pumping fresh water down hole. Pumped formation break, pumping 10 bbls/min at 5825 psi. As soon as pressure leveled out. Began pumping pad of 70 quality foam(theoretical number). After pad, pumped .5, 1, 1.5 and 2 lb sand stages. Flushed frac with fresh water. Flushed 5 bbls over flush. ISIP 5610 psi. 5 min 5538 psi. RD from well head. RU to flow back well. Initial SICP 5400. Flowed well to flow back for the first 195 bbls of flow back. Switched over flow thru Pure test separator for remainder of night. Once flowing pressure reached 5600 psi, flowing pressure began to decrease rapidly.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SICP :			
From 7:00 To 14:00	7 hrs	Category/Rmks:	MIRU :			
From 14:00 To 18:00	4 hrs	Category/Rmks:	Frac :			
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :			

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	12/16/2006	Activity:	Stage Frac	Rig Name:	M&M #3	Days :47
Daily Report Summary :	<p>Well flowed overnight. Shut in well at 0500 hrs for the purpose of wireline. Well had 373 psi. when shut in. RU wireline to well head. PU 4.343 guage ring and 3.5" junk basket. RIH to 8000'. POH. Lay down tools. PU 5 1/2 Baker CFP and 3 3/8 perf gun. RIH. Correlate with OHL. Run correlation strip. Set plug@7992'. Pull up hole and perforate 7710' to 7713'. SICP 900 psi. POH. Lay down tools. SICP 1900 psi. RU frac crew to well head. Hold Safety Meeting. Pressure test lines to 9500 psi. Bleed off pressure. Open well. 2500 psi. Commence pumping fresh water at 9 bbls/min. Formation break 7450 psi. Begin pumping pad with 70 quality(in theory) foam. Follow pad with .5, 1, 1.5 and 2ppg sand stages. Over flushed perfs by 10 bbls of fresh water. ISIP 5385 psi. RD Superior from well head. PU 5 1/2 Baker CFP and 3 3/8 perf gun. RIH. Correlate with OHL. Run Correlation strip. Set CFP@7492'. Pull up the hole and perforate 7342' to 7348'. POH. No pressure increase noted. SICP 5300 psi. Lay down tools. All shots fired. Rig down wireline from well head. RU Superior to well head to frac well. Pressure test lines 9500 psi. Held Safety Meeting. Open well at 5316 psi. Begin pumping fresh water at 9 bbls/min. Formation Break at 6140 psi. Start pumping pad with 70 quality foam. Follow with .5 ppg. Increase sand to 1 ppg. During 1 ppg sand we lost both CO2 pumps. Increased fluid rate to 18 bbls/min. Increased sand to 2.5 ppg. Pumped all but 45 sacks of sand. Ran out of fresh water and flushed with 165 bbls of salt brine. ISIP 4685 psi. Shut in well. RDMO Superior. RDMO Stinger. Open up well to flow with SICP of 4905 psi on 24/64 choke to flow back tank.</p> <p>2500 bbls total fluid to recover. 454 bbls recovered over night 315 tons of CO2 pumped. 147,000 pounds of sand pumped LTR: 2047 bbls.</p>					
Daily Report Detail:	<p>Well flowed overnight. Shut in well at 0500 hrs for the purpose of wireline. Well had 373 psi. when shut in. RU wireline to well head. PU 4.343 guage ring and 3.5" junk basket. RIH to 8000'. POH. Lay down tools. PU 5 1/2 Baker CFP and 3 3/8 perf gun. RIH. Correlate with OHL. Run correlation strip. Set plug@7992'. Pull up hole and perforate 7710' to 7713'. SICP 900 psi. POH. Lay down tools. SICP 1900 psi. RU frac crew to well head. Hold Safety Meeting. Pressure test lines to 9500 psi. Bleed off pressure. Open well. 2500 psi. Commence pumping fresh water at 9 bbls/min. Formation break 7450 psi. Begin pumping pad with 70 quality(in theory) foam. Follow pad with .5, 1, 1.5 and 2ppg sand stages. Over flushed perfs by 10 bbls of fresh water. ISIP 5385 psi. RD Superior from well head. PU 5 1/2 Baker CFP and 3 3/8 perf gun. RIH. Correlate with OHL. Run Correlation strip. Set CFP@7492'. Pull up the hole and perforate 7342' to 7348'. POH. No pressure increase noted. SICP 5300 psi. Lay down tools. All shots fired. Rig down wireline from well head. RU Superior to well head to frac well. Pressure test lines 9500 psi. Held Safety Meeting. Open well at 5316 psi. Begin pumping fresh water at 9 bbls/min. Formation Break at 6140 psi. Start pumping pad with 70 quality foam. Follow with .5 ppg. Increase sand to 1 ppg. During 1 ppg sand we lost both CO2 pumps. Increased fluid rate to 18 bbls/min. Increased sand to 2.5 ppg. Pumped all but 45 sacks of sand. Ran out of fresh water and flushed with 165 bbls of salt brine. ISIP 4685 psi. Shut in well. RDMO Superior. RDMO Stinger. Open up well to flow with SICP of 4905 psi on 24/64 choke to flow back tank</p>					
From 0:00 To 5:00	5 hrs	Category/Rmks:	Flow :			
From 5:00 To 9:00	4 hrs	Category/Rmks:	Perf :			
From 9:00 To 12:00	3 hrs	Category/Rmks:	Frac :			
From 12:00 To 14:30	2.5 hrs	Category/Rmks:	Perf :			
From 14:30 To 19:00	4.5 hrs	Category/Rmks:	Frac :			
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :			

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	12/17/2006	Activity:	Flow	Rig Name:	M&M #3	Days :48
Daily Report Summary :	<p>Opened well to flow at 1900 hrs. SICP 4905. Condensate began to flow after 2 hours of flowback. Final flowing pressure 1152 psi on 20/64 choke. Flow testers are having problems with salt hydration.</p> <p>Water recovered: 724 bbls                      LTR: 1323 bbls                      Oil Recovery: 199 bbls                      Gas Rate: 500 to 1.3 MMCF</p>					
Daily Report Detail:	<p>Opened well to flow at 1900 hrs. SICP 4905. Condensate began to flow after 2 hours of flowback. Final flowing pressure 1152 psi on 20/64 choke. Flow testers are having problems with salt hydration.</p> <p>Water recovered: 724 bbls                      LTR: 1323 bbls                      Oil Recovery: 199 bbls                      Gas Rate: 500 to 1.3 MMCF</p>					
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :			
Date :	12/18/2006	Activity:	Flow	Rig Name:	M&M #3	Days :49
Daily Report Summary :	<p>Well flowing thru test separator. Initial flowing pressure 1152 psi on 20/64 choke. Final flowing pressure 818 on 24/64 choke. Flow pressure on a slight decline. Gas rate has been variable due to both salt hydrates in flow line and fluid rates. Gas rate has varied between 500 mcf and 1.5 MMCF. Continuing to flow well thru test separator.</p> <p>Water recovered: 115 bbls                      Oil Recovered: 202 bbls                      Water left to Recover: 1207 bbls                      API Gravity of oil 62</p>					
Daily Report Detail:	<p>Well flowing thru test separator. Initial flowing pressure 1152 psi on 20/64 choke. Final flowing pressure 818 on 24/64 choke. Flow pressure on a slight decline. Gas rate has been variable due to both salt hydrates in flow line and fluid rates. Gas rate has varied between 500 mcf and 1.5 MMCF. Continuing to flow well thru test separator.</p> <p>Water recovered: 115 bbls                      Oil Recovered: 202 bbls                      Water left to Recover: 1207 bbls                      API Gravity of oil 62</p>					
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :			

Well Name : Greentown State 32-42							
Prospect:	South Green Town				AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E				Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat		Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT		Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
Date :	12/19/2006	Activity:	Drill	Rig Name:	M&M #3	Days :	50
Daily Report Summary :	<p>Well flowing overnight. Flowing pressure dropped 800 psi in 12 hours. Held Safety Meeting. RU pump to kill well. Pumped 50 bbls down the casing. SICP 0 psi. PU 4 3/4 bit and TIH to 7592' and drill stage 6 CFP. Drill out Stage 5 and 4 CFP at 7992' and 8298'. TIH to 8539' and tag up. Begin drilling. Drilled 8' in first hour. Pull up 30' and circulate clean. It seems that we are drilling CIBP that was set at 8608'. Turn well over to flow testers. Left well open to flow back tank.</p> <p>We are not seeing much oil or gas in our returns. This seems strange as compared to 24 hours previous.</p> <p>Hauled 185 bbls of 55 gravity oil. Basin Western haul.</p>						
Daily Report Detail:	<p>Well flowing overnight. Flowing pressure dropped 800 psi in 12 hours. Held Safety Meeting. RU pump to kill well. Pumped 50 bbls down the casing. SICP 0 psi. PU 4 3/4 bit and TIH to 7592' and drill stage 6 CFP. Drill out Stage 5 and 4 CFP at 7992' and 8298'. TIH to 8539' and tag up. Begin drilling. Drilled 8' in first hour. Pull up 30' and circulate clean. It seems that we are drilling CIBP that was set at 8608'. Turn well over to flow testers. Left well open to flow back tank.</p> <p>We are not seeing much oil or gas in our returns. This seems strange as compared to 24 hours previous.</p>						
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 9:00	1 hrs	Category/Rmks:	Circulate :				
From 9:00 To 12:00	3 hrs	Category/Rmks:	TIH :				
From 12:00 To 22:00	10 hrs	Category/Rmks:	Drill :				
From 22:00 To 0:00	2 hrs	Category/Rmks:	Flow :				
Date :	12/20/2006	Activity:	Drill	Rig Name:	M&M #3	Days :	51
Daily Report Summary :	<p>Well flowing overnight. Flowed 29 bbls overnight with 40 psi on backside. Well flowed about 1 bbls of condensate. Held Safety Meeting. Start circulating well with rig pump. Once circulation was established, began drilling on plug at 8559'. Drill for 1 hr and then plug broke free. Pushed CIBP to 8907'. Plug stopped at CFP set at 8907'. Drilled on plug for 1 hr before plug fell. Clean out to 9095'. Circulate clean with 220 bbls of fresh water. Lay down 80 jts to leave bit at 6540'. Turn well over to flow testers.</p> <p>Hauled 190 of 56 gravity oil.(Basin Western)</p>						
Daily Report Detail:	<p>Well flowing overnight. Flowed 29 bbls overnight with 40 psi on backside. Well flowed about 1 bbls of condensate. Held Safety Meeting. Start circulating well with rig pump. Once circulation was established, began drilling on plug at 8559'. Drill for 1 hr and then plug broke free. Pushed CIBP to 8907'. Plug stopped at CFP set at 8907'. Drilled on plug for 1 hr before plug fell. Clean out to 9095'. Circulate clean with 220 bbls of fresh water. Lay down 80 jts to leave bit at 6540'. Turn well over to flow testers.</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 22:00	15 hrs	Category/Rmks:	Drill :				
From 22:00 To 0:00	2 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 32-42							
Prospect:	South Green Town			AFE #:	2125		
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corp		
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot		
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
Date :	12/21/2006	Activity:	Perf	Rig Name:	M&M #3	Days :	52
Daily Report Summary :	<p>Well flowing overnight. Flowed good condensate for the first time in a couple of days. Well flowing at 138 psi on 48/64 choke. Held Safety Meeting. Killed well. Continued to lay down tubing. Lay down bit and bit sub. RD pump. Move pipe and pipe racks. RDMO Rig. MIRU Pure Energy to run Gamma Ray and perforate. PU 4.343 guage ring and 3.5" junk basket. RIH to 8300'. POH. Lay down tools. PU CCL and tool to run gamma ray thru Stage 4,5 and 6. RIH. Run correlation strip. Run Gamma ray from 8260' to 7150'. POH. Lay down tools. PU Baker 5 1/2 CFP and 3 3/8 perf gun. Correlate with OHL. Run correlation strip. Set CFP@7185'. Pull up and perforate 7057' to 7066'. SICP before shooting 940 psi. After laying down guns, SICP 970 psi. MI BJ to pump 2 stage foam frac.</p> <p>Fluid pumped: 290 bbls                      Water recovered: 247 bbls                      Oil Recovered: 156 bbls                      LTR: 1327 bbls</p>						
Daily Report Detail:	<p>Well flowing overnight. Flowed good condensate for the first time in a couple of days. Well flowing at 138 psi on 48/64 choke. Held Safety Meeting. Killed well. Continued to lay down tubing. Lay down bit and bit sub. RD pump. Move pipe and pipe racks. RDMO Rig. MIRU Pure Energy to run Gamma Ray and perforate. PU 4.343 guage ring and 3.5" junk basket. RIH to 8300'. POH. Lay down tools. PU CCL and tool to run gamma ray thru Stage 4,5 and 6. RIH. Run correlation strip. Run Gamma ray from 8260' to 7150'. POH. Lay down tools. PU Baker 5 1/2 CFP and 3 3/8 perf gun. Correlate with OHL. Run correlation strip. Set CFP@7185'. Pull up and perforate 7057' to 7066'. SICP before shooting 940 psi. After laying down guns, SICP 970 psi. MI BJ to pump 2 stage foam frac.</p> <p>Fluid pumped: 290 bbls                      Water recovered: 247 bbls                      Oil Recovered: 156 bbls                      LTR: 1327 bbls</p>						
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 9:00	1 hrs	Category/Rmks:	Circulate :				
From 9:00 To 15:00	6 hrs	Category/Rmks:	TOOH :				
From 15:00 To 18:00	3 hrs	Category/Rmks:	RD :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Wireline :				
Date :	12/22/2006	Activity:	Stage Frac	Rig Name:	M&M #3	Days :	53
Daily Report Summary :	<p>Well shut in overnight. SICP at 0600 hrs 1300 psi. MIRU Stinger. MIRU Pro Technics. MIRU Praxair. MIRU BJ to pump. Held Safety Meeting. Begin to pressure test lines. Could not pressure test lines. Found two 4" valves that were leaking. Changed out valves. Valves tested. SDFN.</p>						
Daily Report Detail:	<p>Well shut in overnight. SICP at 0600 hrs 1300 psi. MIRU Stinger. MIRU Pro Technics. MIRU Praxair. MIRU BJ to pump. Held Safety Meeting. Begin to pressure test lines. Could not pressure test lines. Found two 4" valves that were leaking. Changed out valves. Valves tested. SDFN.</p>						
From 0:00 To 6:00	6 hrs	Category/Rmks:	SDFN :				
From 6:00 To 14:00	8 hrs	Category/Rmks:	RU :				
From 14:00 To 21:00	7 hrs	Category/Rmks:	Other :				
From 21:00 To 0:00	3 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	a Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	12/23/2006	Activity:	Stage Frac	Rig Name:	M&M #3	Days :54
Daily Report Summary :	<p>Well shut in overnight. Held Safety Meeting. Opened well at 1600 psi. Commence pumping fresh water at 6 bbls/min. Formation break 5730. Commenced pumping pad of 70 quality foam. Followed with .5, 1, 1.5 and 2 ppg stages. Over flushed frac by 1 bbls. ISIP 4745 psi. RD BJ from well head. Pull isolation tool. RU Pure energy Services Wireline to hole. PU Baker 5 1/2 CFP and 3 3/8 Perf gun. RIH. Correlate with OHL. Run correlation strip. Set CFP@6975. Pull up and perforate 6854' to 6864', 2 spf. SICP 4600 psi before shooting and the same after pulling out of the hole. RD wireline from the well. Run Isolation tool. RU BJ to Stinger. Pressure test lines to 9500 psi. Held Safety Meeting. Open well at 4645 psi. Begin pumping fresh water at 6000 psi. After 5 bbls down hole pump pressure went to 9500 psi. Shut down. Found all valves and lines to be open. Could find no restrictions. RD BJ from well head. Pull Isolation tool. RU wireline to run junk basket and wt bars. Tagged at 6660 and pushed foreign object to 6700'. Pull out of hole. Lay down tools. Found rubber off of CIBP in junk basket. Turned well over to flow testers. Open well with 4740 psi. Opened on 24/64 choke.</p> <p>Fluid pumped: 706 bbls                      Sand pumped: 55,000 lbs                      CO2 pumped: 185 tons                      LTR: 2133 bbls</p>					
Daily Report Detail:	<p>Well shut in overnight. Held Safety Meeting. Opened well at 1600 psi. Commence pumping fresh water at 6 bbls/min. Formation break 5730. Commenced pumping pad of 70 quality foam. Followed with .5, 1, 1.5 and 2 ppg stages. Over flushed frac by 1 bbls. ISIP 4745 psi. RD BJ from well head. Pull isolation tool. RU Pure energy Services Wireline to hole. PU Baker 5 1/2 CFP and 3 3/8 Perf gun. RIH. Correlate with OHL. Run correlation strip. Set CFP@6975. Pull up and perforate 6854' to 6864', 2 spf. SICP 4600 psi before shooting and the same after pulling out of the hole. RD wireline from the well. Run Isolation tool. RU BJ to Stinger. Pressure test lines to 9500 psi. Held Safety Meeting. Open well at 4645 psi. Begin pumping fresh water at 6000 psi. After 5 bbls down hole pump pressure went to 9500 psi. Shut down. Found all valves and lines to be open. Could find no restrictions. RD BJ from well head. Pull Isolation tool. RU wireline to run junk basket and wt bars. Tagged at 6660 and pushed foreign object to 6700'. Pull out of hole. Lay down tools. Found rubber off of CIBP in junk basket. Turned well over to flow testers. Open well with 4740 psi. Opened on 24/64 choke.</p> <p>Fluid pumped: 706 bbls                      Sand pumped: 55,000 lbs                      CO2 pumped: 185 tons                      LTR: 2133 bbls</p>					
From 0:00 To 10:00	10 hrs	Category/Rmks:	SDFN :			
From 10:00 To 12:00	2 hrs	Category/Rmks:	Frac :			
From 12:00 To 14:00	2 hrs	Category/Rmks:	Wireline :			
From 14:00 To 18:00	4 hrs	Category/Rmks:	Other :			
From 18:00 To 21:00	3 hrs	Category/Rmks:	Wireline :			
From 21:00 To 0:00	3 hrs	Category/Rmks:	Flow :			
Date :	12/24/2006	Activity:	Flow	Rig Name:	M&M #3	Days :55
Daily Report Summary :	<p>Opened flow back with SICP 4740 psi. Opened well on 20/64 choke. Shut in well at 1400 hrs with 9 psi, flowing pressure on 48/64 choke and no fluid recovery.</p> <p>Water recovered: 180 bbls                      Oil Recovered: 58 bbls                      LTR: 1785 bbls</p>					
Daily Report Detail:	<p>Opened flow back with SICP 4740 psi. Opened well on 20/64 choke. Shut in well at 1400 hrs with 9 psi, flowing pressure on 48/64 choke and no fluid recovery.</p> <p>Water recovered: 180 bbls                      Oil Recovered: 58 bbls                      LTR: 1785 bbls</p>					
From 0:00 To 14:00	14 hrs	Category/Rmks:	Flow :			
From 14:00 To 0:00	10 hrs	Category/Rmks:	SDFWE :			
Date :	12/25/2006	Activity:	SI	Rig Name:	M&M #3	Days :56
Daily Report Summary :	Well shut in, waiting for frac					
Daily Report Detail:	Well shut in, waiting for frac					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :			

Well Name : Greentown State 32-42							
Prospect:	South Green Town			AFE #:	2125		
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora		
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot		
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
Date :	12/26/2006	Activity:	Frac	Rig Name:	M&M #3	Days :	57
Daily Report Summary :	<p>Well shut in overnight. Held Safety Meeting. RU wireline to tag plug. PU 3 1/2 junk basket and RIH. Run correlation strip. Tag plug@6975'. POH. Lay down tools and RDMO Pure Energy Wireline. RU Stinger Isolation tool. RU BJ to Stinger Head. Pressure test lines to 10000 psi. Held Safety Meeting. Opened stinger valve with 1130 psi on well. Begin pumping fluid at 7 bbls/min. Formation break at 5637 psi. Started pad. Followed with .5, 1, 1.5, 2 ppg stages, pumping 75 quality foam with frac. Flushed frac 1 bbls over-flush. ISIP 4678 psi. RDMO BJ, Stinger and Praxair. Open well to flow with 4700 psi. Recovered 100 bbls and then flow back became straight CO2. CO2 froze the separator. Attempted to flow well to flare pit, but LEL's spread over the entire location. Keep flowing well, but cannot get fluid to surface. Continue to flow well intermittently. Still no fluid.</p> <p>CO2 pumped: 130 tons                      Proppant: 24000 lbs                      Fluid Pumped; 422 bbls</p>						
Daily Report Detail:	<p>Well shut in overnight. Held Safety Meeting. RU wireline to tag plug. PU 3 1/2 junk basket and RIH. Run correlation strip. Tag plug@6975'. POH. Lay down tools and RDMO Pure Energy Wireline. RU Stinger Isolation tool. RU BJ to Stinger Head. Pressure test lines to 10000 psi. Held Safety Meeting. Opened stinger valve with 1130 psi on well. Begin pumping fluid at 7 bbls/min. Formation break at 5637 psi. Started pad. Followed with .5, 1, 1.5, 2 ppg stages, pumping 75 quality foam with frac. Flushed frac 1 bbls over-flush. ISIP 4678 psi. RDMO BJ, Stinger and Praxair. Open well to flow with 4700 psi. Recovered 100 bbls and then flow back became straight CO2. CO2 froze the separator. Attempted to flow well to flare pit, but LEL's spread over the entire location. Keep flowing well, but cannot get fluid to surface. Continue to flow well intermittently. Still no fluid.</p> <p>CO2 pumped: 130 tons                      Proppant: 24000 lbs                      Fluid Pumped; 422 bbls</p>						
Date :	12/27/2006	Activity:	Flow	Rig Name:	M&M #3	Days :	58
Daily Report Summary :	<p>Attempted to flow well overnight. Separator is frozen so attempted to go to flow back tank, but as soon as well started flowing, LEL monitors would start ringing. Shut in well in the morning waiting for the wind to blow. Wind started blowing. Opened well to flowback tank with SICP 1122 psi. Well flowed back CO2 and Condensate. Condensate and CO2 went into flowback tank, looking like a lemon-lime slurry. Unthawed separator and began to flow well thru separator. Continued to flow overnight.</p>						
Daily Report Detail:	<p>Attempted to flow well overnight. Separator is frozen so attempted to go to flow back tank, but as soon as well started flowing, LEL monitors would start ringing. Shut in well in the morning waiting for the wind to blow. Wind started blowing. Opened well to flowback tank with SICP 1122 psi. Well flowed back CO2 and Condensate. Condensate and CO2 went into flowback tank, looking like a lemon-lime slurry. Unthawed separator and began to flow well thru separator. Continued to flow overnight.</p>						
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :				
Date :	12/28/2006	Activity:	Flow back frac	Rig Name:	M&M #3	Days :	59
Daily Report Summary :	<p>Shut well in to build pressure. Open well up at 0300 hours to separator. Flow well for about 2 hours. Well dies quickly. Recover 3.5 bbls of oil and no water. Shut well in at 0500 to build pressure. Open well up again at 1500 hours. No oil or water recovered. Well again dies quickly. Shut well in to build up pressure.</p> <p>Total Daily water recovered: 0 bbls                      Total Daily oil recovered : 4 bbls</p>						
Daily Report Detail:	<p>Shut well in to build pressure. Open well up at 0300 hours to separator. Flow well for about 2 hours. Well dies quickly. Recover 3.5 bbls of oil and no water. Shut well in at 0500 to build pressure. Open well up again at 1500 hours. No oil or water recovered. Well again dies quickly. Shut well in to build up pressure.</p> <p>Total Daily water recovered: 0 bbls                      Total Daily oil recovered : 4 bbls</p>						
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 32-42							
Prospect:	South Green Town			AFE #:	2125		
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora		
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot		
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
Date :	12/29/2006	Activity:	Flow back frac	Rig Name:	M&M #3	Days :	60
Daily Report Summary :	Shut well in to build pressure. Open well up at 0800 hours to separator. Flow well for about 2 hours. Well dies quickly. Recover 7 bbls of oil and no water. Shut well in at 1000 to build pressure. Shut well in to build up pressure.  Total Daily water recovered: 0 bbls Total Daily oil recovered : 7 bbls						
Daily Report Detail:	Shut well in to build pressure. Open well up at 0800 hours to separator. Flow well for about 2 hours. Well dies quickly. Recover 7 bbls of oil and no water. Shut well in at 1000 to build pressure. Shut well in to build up pressure.  Total Daily water recovered: 0 bbls Total Daily oil recovered : 7 bbls						
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :				
Date :	12/30/2006	Activity:	Flow back frac	Rig Name:	M&M #3	Days :	61
Daily Report Summary :	Shut well in to build pressure. Open well up at 1900 hours, 0300 hours, and 1200 hours to separator. Flow well for about 2 hours. Well dies quickly each time. Recover 6 bbls of oil and no water. Shut well in to build pressure.  Total Daily water recovered: 0 bbls Total Daily oil recovered : 6 bbls						
Daily Report Detail:	Shut well in to build pressure. Open well up at 1900 hours, 0300 hours, and 1200 hours to separator. Flow well for about 2 hours. Well dies quickly each time. Recover 6 bbls of oil and no water. Shut well in to build pressure.  Total Daily water recovered: 0 bbls Total Daily oil recovered : 6 bbls						
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :				
Date :	12/31/2006	Activity:	Flow back frac	Rig Name:	M&M #3	Days :	62
Daily Report Summary :	Shut well in to build pressure. Open well up at 2100 hours to separator. Flow well for about 2 hours. Well dies quickly. Recover no oil and no water. Shut well for rest of weekend at 1100 hours. Secure Well. SDFWE.  Total Daily water recovered: 0 bbls Total Daily oil recovered : 0 bbls						
Daily Report Detail:	Shut well in to build pressure. Open well up at 2100 hours to separator. Flow well for about 2 hours. Well dies quickly. Recover no oil and no water. Shut well for rest of weekend at 1100 hours. Secure Well. SDFWE.  Total Daily water recovered: 0 bbls Total Daily oil recovered : 0 bbls						
From 0:00 To 11:00	11 hrs	Category/Rmks:	Flow :				
From 11:00 To 0:00	13 hrs	Category/Rmks:	SDFWE :				
Date :	1/1/2007	Activity:	SDFWE	Rig Name:	M&M #3	Days :	63
Daily Report Summary :	SDFWE						
Daily Report Detail:	SDFWE.						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	a Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	1/2/2007	Activity:	Flow back frac	Rig Name:	M&M #3	Days :64
Daily Report Summary :		SICP 1129 psi. Open up well to flowback. Blow down well. No fluid recovered. Flow well for 2 hours. Shut down operations and wait for rig. Secure well. SDFN.				
Daily Report Detail:		SICP 1129 psi. Open up well to flowback. Blow down well. No fluid recovered. Flow well for 2 hours. Shut down operations and wait for rig. Secure well. SDFN.				
Total Daily water recovered:		0 bbls				
Total Daily oil recovered :		0 bbls				
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :			
From 8:00 To 10:00	2 hrs	Category/Rmks:	Flow :			
From 10:00 To 0:00	14 hrs	Category/Rmks:	SDFN :			
Date :	1/3/2007	Activity:	SI - Temporarily	Rig Name:	M&M #3	Days :65
Daily Report Summary :		SICP 1220 psi at 1500 hours. Shut in well.				
Daily Report Detail:		SICP 1220 psi at 1500 hours. Shut in well.				
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			
Date :	1/4/2007	Activity:	SI - Temporarily	Rig Name:	M&M #3	Days :66
Daily Report Summary :		SICP 1500 psi.				
Daily Report Detail:		SICP 1500 psi.				
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			
Date :	1/20/2007	Activity:	Flow	Rig Name:	M&M #3	Days :82
Daily Report Summary :		SICP 3300 psi. Opened well to flow on 18/64 choke. Well flowing thru test separator. After 1 hr, pressure was down to 1800 psi. Changed choke to 32. Well began to flow oil and water along with gas. Recovered 28 bbls of oil and 1/2 barrel of water. Shut in well when pressure reached 1000 psi. Observed some flow of CO2 although gas flow was 99% burnable gas.SICP 1000 psi. Will open well tomorrow with flow back crew.				
Daily Report Detail:		SICP 3300 psi. Opened well to flow on 18/64 choke. Well flowing thru test separator. After 1 hr, pressure was down to 1800 psi. Changed choke to 32. Well began to flow oil and water along with gas. Recovered 28 bbls of oil and 1/2 barrel of water. Shut in well when pressure reached 1000 psi. Observed some flow of CO2 although gas flow was 99% burnable gas.SICP 1000 psi. Will open well tomorrow with flow back crew.				
From 0:00 To 12:00	12 hrs	Category/Rmks:	SDFN :			
From 12:00 To 15:00	3 hrs	Category/Rmks:	Flow :			
From 15:00 To 0:00	9 hrs	Category/Rmks:	SDFN :			
Date :	1/21/2007	Activity:	Flow	Rig Name:		Days :83
Daily Report Summary :		Well shut in overnight. SICP 2800 psi. Opened well on 18/64 choke. Increased choke to 32 after 1 hour of flowing. Flowed 24 bbls of oil and 0 bbls of water. Well pressure dropped to 10 psi after 2 hours of flowing. Flowed for another 30 minutes with no fluid recovery. Shut well in. SICP 10 psi.				
Daily Report Detail:		Well shut in overnight. SICP 2800 psi. Opened well on 18/64 choke. Increased choke to 32 after 1 hour of flowing. Flowed 24 bbls of oil and 0 bbls of water. Well pressure dropped to 10 psi after 2 hours of flowing. Flowed for another 30 minutes with no fluid recovery. Shut well in. SICP 10 psi.				
Recovered:		52 bbls of oil and 1 bbls of water.				
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :			
From 8:00 To 11:00	3 hrs	Category/Rmks:	Flow :			
From 11:00 To 0:00	13 hrs	Category/Rmks:	SDFN :			

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	a Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	1/22/2007	Activity:	SI	Rig Name:		Days :84
Daily Report Summary :	Well shut in overnight. SICP 1300 psi. Leave well shut in to drill plugs tomorrow with motor and coil. Move in Dalbo water truck to move condensate from flow back tank to oil tank. Remove 300 bbls from Reserve Pit to Frac tank.  Oil on location 310 bbls.					
Daily Report Detail:	Well shut in overnight. SICP 1300 psi. Leave well shut in to drill plugs tomorrow with motor and coil. Move in Dalbo water truck to move condensate from flow back tank to oil tank. Remove 300 bbls from Reserve Pit to Frac tank.  Oil on location 310 bbls					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			
Date :	1/23/2007	Activity:	Coiled tubing	Rig Name:	M&M #3	Days :85
Daily Report Summary :	Well shut in overnight. SICP 1500 psi. MIRU IPS coil unit. Fill coil and test coil. Attach Weatherford motor and 4 5/8 mill to drill CFP and clean to 9100. Commence RIH. Tag plug at 6980' and drill plug. Clean out 150' of sand before tagging second plug at 7179'. Drill out plug and circulate clean to 9100'. Circulate with Fresh water and N2 for 20 minutes before pulling out of the hole. Flowing pressure was 240 psi once coil was out of hole. Well pressure was down to 5 psi within 3 hours. Before well died, flow a large amount of frac sand. RDMO IPS coil unit. Shut well in to build pressure. SICP 10 psi.  Recovered: 80 bbls of oil					
Daily Report Detail:	Well shut in overnight. SICP 1500 psi. MIRU IPS coil unit. Fill coil and test coil. Attach Weatherford motor and 4 5/8 mill to drill CFP and clean to 9100. Commence RIH. Tag plug at 6980' and drill plug. Clean out 150' of sand before tagging second plug at 7179'. Drill out plug and circulate clean to 9100'. Circulate with Fresh water and N2 for 20 minutes before pulling out of the hole. Flowing pressure was 240 psi once coil was out of hole. Well pressure was down to 5 psi within 3 hours. Before well died, flow a large amount of frac sand. RDMO IPS coil unit. Shut well in to build pressure. SICP 10 psi.  Recovered: 80 bbls of oil					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :			
From 8:00 To 9:00	1 hrs	Category/Rmks:	MIRU :			
From 9:00 To 11:00	2 hrs	Category/Rmks:	RIH :			
From 11:00 To 17:00	6 hrs	Category/Rmks:	Circulate :			
From 17:00 To 19:00	2 hrs	Category/Rmks:	TOOH :			
From 19:00 To 21:00	2 hrs	Category/Rmks:	RD :			
From 21:00 To 0:00	3 hrs	Category/Rmks:	SDFN :			
Date :	1/24/2007	Activity:	Coiled tubing	Rig Name:	M&M #3	Days :86
Daily Report Summary :	Well shut in overnight. Left shut in until coil started down hole. RIH, circulating with produced water to 9100'. Tagged absolutely nothing. Circulated 150 bbls of fresh water and then started out of the hole circulating 1 bbl fresh water and 200 scf of N2. Flowing casing pressure when coil pulled into lubricator was 290 psi. By 1800 hrs, well was down to 70 psi and flowing to open-top tank. Well made 12 to 16 bbls/hour for the remainder of the night with fluid being 80% water. Flow pressure of 20 psi.  Recovered 80 bbls of oil during coil process.					
Daily Report Detail:	Well shut in overnight. Left shut in until coil started down hole. RIH, circulating with produced water to 9100'. Tagged absolutely nothing. Circulated 150 bbls of fresh water and then started out of the hole circulating 1 bbl fresh water and 200 scf of N2. Flowing casing pressure when coil pulled into lubricator was 290 psi. By 1800 hrs, well was down to 70 psi and flowing to open-top tank. Well made 12 to 16 bbls/hour for the remainder of the night with fluid being 80% water. Flow pressure of 20 psi.  Recovered 80 bbls of oil during coil process.					
From 0:00 To 12:00	12 hrs	Category/Rmks:	SICP :			
From 12:00 To 16:00	4 hrs	Category/Rmks:	Drill :			
From 16:00 To 18:00	2 hrs	Category/Rmks:	RD :			
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :			

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County , St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	1/25/2007	Activity:	Flow	Rig Name:	Days :87	
Daily Report Summary :	Left well open to flow back tank overnight on 48 choke. Well continued to slug fluid until 1400 hrs. Recovered no fluid until 1700 hrs when well was shut in to build pressure. Will open well when SICP reaches 1000 psi.					
	Water recovered: 320 bbls Oil recovered: 11 bbls					
Daily Report Detail:	Left well open to flow back tank overnight on 48 choke. Well continued to slug fluid until 1400 hrs. Recovered no fluid until 1700 hrs when well was shut in to build pressure. Will open well when SICP reaches 1000 psi.					
	Water recovered: 320 bbls Oil recovered: 11 bbls					
From 0:00 To 17:00	17 hrs	Category/Rmks:	Flow :			
From 17:00 To 0:00	7 hrs	Category/Rmks:	SICP :			
Date :	1/26/2007	Activity:	Flow	Rig Name:	M&M #3 Days :88	
Daily Report Summary :	Well quit flowing 2100 hrs, the night before. SI well until pressure reached 1000 psi. Opened well to flow. Repeated same process once more. Recovered 11 bbls of oil and 25 bbls of water. Decided to shut well in for weekend. Will move in rig on Monday. Will resume flowing on Monday.					
Daily Report Detail:	Well quit flowing 2100 hrs, the night before. SI well until pressure reached 1000 psi. Opened well to flow. Repeated same process once more. Recovered 11 bbls of oil and 25 bbls of water. Decided to shut well in for weekend. Will move in rig on Monday. Will resume flowing on Monday.					
From 0:00 To 15:30	5.5 hr	Category/Rmks:	Flow :			
From 15:30 To 0:00	8.5 hrs	Category/Rmks:	SDFWE :			
Date :	1/27/2007	Activity:	SDFWE	Rig Name:	Days :89	
Daily Report Summary :	Shut down till Monday.					
Daily Report Detail:	Shut down till Monday.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :			
Date :	1/28/2007	Activity:	SDFWE	Rig Name:	Days :90	
Daily Report Summary :	SDFWE					
Daily Report Detail:	SDFWE					
	Setting up separator pad.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :			
Date :	1/29/2007	Activity:	Wireline	Rig Name:	M&M #3 Days :91	
Daily Report Summary :	Well shut in overweekend. SICP 2400 psi. Held Safety Meeting. Bled down well. MIRU Red Rocks Well Service. MIRU Schlumberger to run gamma ray and NGP log. Waited on Schlumberger to RU to well head. Did not have the correct connections. SDFN. SI well to allow well to build to 1000 psi, before blowing down.					
Daily Report Detail:	Well shut in overweekend. SICP 2400 psi. Held Safety Meeting. Bled down well. MIRU Red Rocks Well Service. MIRU Schlumberger to run gamma ray and NGP log. Waited on Schlumberger to RU to well head. Did not have the correct connections. SDFN. SI well to allow well to build to 1000 psi, before blowing down.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE :			
From 7:00 To 10:00	3 hrs	Category/Rmks:	Flow :			
From 10:00 To 12:00	2 hrs	Category/Rmks:	MIRU :			
From 12:00 To 16:00	4 hrs	Category/Rmks:	MIRU :			
From 16:00 To 18:00	2 hrs	Category/Rmks:	Wireline :			
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :			

Well Name : Greentown State 32-42							
Prospect:	South Green Town			AFE #:	2125		
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora		
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knote		
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
Date :	1/30/2007	Activity:	Wireline	Rig Name:	M&M #3	Days :	92
Daily Report Summary :	RU Schlumberger with lubricator and pack-off. PU tools. Open BOP. RIH. Tag at 7050'. Log Gamma ray from 7050' to 6500'. Run NGS from 2500' to surface. RDMO Schlumberger wireline. SDFN. Continue to flow well.						
Daily Report Detail:	RU Schlumberger with lubricator and pack-off. PU tools. Open BOP. RIH. Tag at 7050'. Log Gamma ray from 7050' to 6500'. Run NGS from 2500' to surface. RDMO Schlumberger wireline. SDFN. Continue to flow well.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 16:00	9 hrs	Category/Rmks:	Wireline :				
From 16:00 To 17:00	1 hrs	Category/Rmks:	Other :				
From 17:00 To	0 hrs	Category/Rmks:	Flow :				
Date :	1/31/2007	Activity:	TIH	Rig Name:	Red Rocks Well Service#1	Days :	93
Daily Report Summary :	Well shut in overnight. Well pressure was 100 psi at 0500 hrs. Bled down well in 20 minutes. Held Safety Meeting. Tally pipe. PU 4 3/4 bit and bit sub. TIH to 6868'. Tag at that depth which is 180' higher than wireline tagged. RU swivel and pump. Drill 15' and fell thru bridge. Saw a small amount of frac sand in returns, but not enough to be a 15' bridge of sand. Circulated clean. Broke off swivel and RD swivel. Tubing was flowing water and could not finish tripping in the hole to 9100'. Connected tubing to flow back tank and allowed to flow. Tubing had died by 1800 hrs and SICP was 75 psi. SI well. Will open at 0500 hour to bleed down.						
	Recovered: 30 bbls of oil.						
Daily Report Detail:	Well shut in overnight. Well pressure was 100 psi at 0500 hrs. Bled down well in 20 minutes. Held Safety Meeting. Tally pipe. PU 4 3/4 bit and bit sub. TIH to 6868'. Tag at that depth which is 180' higher than wireline tagged. RU swivel and pump. Drill 15' and fell thru bridge. Saw a small amount of frac sand in returns, but not enough to be a 15' bridge of sand. Circulated clean. Broke off swivel and RD swivel. Tubing was flowing water and could not finish tripping in the hole to 9100'. Connected tubing to flow back tank and allowed to flow. Tubing had died by 1800 hrs and SICP was 75 psi. SI well. Will open at 0500 hour to bleed down.						
	Recovered: 30 bbls of oil.						
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 13:00	6 hrs	Category/Rmks:	TIH :				
From 13:00 To 16:00	3 hrs	Category/Rmks:	Circulate :				
From 16:00 To 18:00	2 hrs	Category/Rmks:	Flow :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	2/1/2007	Activity:	Clean out	Rig Name:	Red Rocks Well Service#1	Days :94
Daily Report Summary :	Well shut in overnight. SICP 400 psi. Held Safety Meeting. Bled well down. Pumped 30 bbls of fresh water down tubing. Bit at 6890'. TIH to 7340' and tagged. RU Swivel. RU pump. Circulate down 15' and fell thru bridge. Circulated clean. Saw a small amount of frac sand, but, again, not enough to be a 15' bridge. Finish tripping to 9102'. Pull up and circulate clean with fresh water. Put 20 gallons of Baker Petrolite Paraffin Inhibitor down tubing and displace with 60 bbls of fresh water to mid perms. SI backside and displace with 100 bbls of fresh water into the perms, pumping 2 bbls/min. Left well shut in for 30 minutes. Bled down well and started TOH with bit. Pulled 60 stands and shut down for the night. Flowing casing pressure 30 psi.					
	Recovered: 25 bbls of oil					
Daily Report Detail:	Well shut in overnight. SICP 400 psi. Held Safety Meeting. Bled well down. Pumped 30 bbls of fresh water down tubing. Bit at 6890'. TIH to 7340' and tagged. RU Swivel. RU pump. Circulate down 15' and fell thru bridge. Circulated clean. Saw a small amount of frac sand, but, again, not enough to be a 15' bridge. Finish tripping to 9102'. Pull up and circulate clean with fresh water. Put 20 gallons of Baker Petrolite Paraffin Inhibitor down tubing and displace with 60 bbls of fresh water to mid perms. SI backside and displace with 100 bbls of fresh water into the perms, pumping 2 bbls/min. Left well shut in for 30 minutes. Bled down well and started TOH with bit. Pulled 60 stands and shut down for the night. Flowing casing pressure 30 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :			
From 7:00 To 9:00	2 hrs	Category/Rmks:	Circulate :			
From 9:00 To 10:00	1 hrs	Category/Rmks:	TIH :			
From 10:00 To 12:00	2 hrs	Category/Rmks:	Drill :			
From 12:00 To 14:00	2 hrs	Category/Rmks:	TIH :			
From 14:00 To 16:00	2 hrs	Category/Rmks:	Circulate :			
From 16:00 To 18:00	2 hrs	Category/Rmks:	TOOH :			
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :			
Date :	2/2/2007	Activity:	TIH	Rig Name:	Red Rocks Well Service#1	Days :95
Daily Report Summary :	Well flowing at 30 psi up the backside. No fluid recovered overnight. Held Safety Meeting. Pumped 30 bbls of fresh water down the tubing. Finish TOOH. PU 13' 2 7/8 Mud anchor and place XN-Nipple in collar. PU 1 jnt of 2 7/8 and connect SN to collar. MIRU Bloomfield Well Service to Hydro Test tubing. Commence Hydro testing while TIH. After 10 Stands of tubing, pressure built up under cups and blew all tools out of the hole. Rods were bent so badly that they were un-usable. RDMO Bloomfield Well Service. Pumped 30 bbls down tubing to kill well. Finish tripping in the hole, placing 5 1/2 tubing anchor 70 jts from bottom of tubing. Landed tubing with intake being at 9075'. SDFWE. Secure well.					
Daily Report Detail:	Well flowing at 30 psi up the backside. No fluid recovered overnight. Held Safety Meeting. Pumped 30 bbls of fresh water down the tubing. Finish TOOH. PU 13' 2 7/8 Mud anchor and place XN-Nipple in collar. PU 1 jnt of 2 7/8 and connect SN to collar. MIRU Bloomfield Well Service to Hydro Test tubing. Commence Hydro testing while TIH. After 10 Stands of tubing, pressure built up under cups and blew all tools out of the hole. Rods were bent so badly that they were un-usable. RDMO Bloomfield Well Service. Pumped 30 bbls down tubing to kill well. Finish tripping in the hole, placing 5 1/2 tubing anchor 70 jts from bottom of tubing. Landed tubing with intake being at 9075'. SDFWE. Secure well.					
	RDMO Pure Energy.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :			
From 7:00 To 9:00	2 hrs	Category/Rmks:	Circulate :			
From 9:00 To 12:00	3 hrs	Category/Rmks:	TOOH :			
From 12:00 To 18:00	6 hrs	Category/Rmks:	TIH :			
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :			

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	2/3/2007	Activity:	Wait on equipment	Rig Name:	M&M #3	Days :96
Daily Report Summary :		Order proper Tubing Head. Wait for rods to be delivered. SD Rig. SDFWE.				
		U				
Daily Report Detail:		Order proper Tubing Head. Wait for rods to be delivered. SD Rig. SDFWE.				
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			
Date :	2/4/2007	Activity:	SI	Rig Name:	Red Rocks Well Service#1	Days :97
Daily Report Summary :		Well shut in.				
		S				
Daily Report Detail:						
Date :	2/5/2007	Activity:	SI	Rig Name:	M&M #3	Days :98
Daily Report Summary :		Waite On Well Head				
Daily Report Detail:		Waite On Well Head				
Date :	2/6/2007	Activity:	ND BOP	Rig Name:	Red Rocks Well Service#1	Days :99
Daily Report Summary :		SICP 1700 psi. SITP 400 psi. Held Safety Meeting. Bled down casing and tubing to flow back tank. Pumped 50 bbls of fresh water down tubing to kill well. ND BOP. Attempt to set tubing anchor, located at 6812'. While attempting to set anchor, well blew in. Attached tubing hanger to tubing and landed tubing. SI well. Unloaded rods and rod equipment by well head. Secure well. SDFN. SICP 200 psi.				
Daily Report Detail:		SICP 1700 psi. SITP 400 psi. Held Safety Meeting. Bled down casing and tubing to flow back tank. Pumped 50 bbls of fresh water down tubing to kill well. ND BOP. Attempt to set tubing anchor, located at 6812'. While attempting to set anchor, well blew in. Attached tubing hanger to tubing and landed tubing. SI well. Unloaded rods and rod equipment by well head. Secure well. SDFN. SICP 200 psi.				
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE :			
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	Other :			
From 8:30 To 11:00	2.5 hrs	Category/Rmks:	Circulate :			
From 11:00 To 12:00	1 hrs	Category/Rmks:	ND :			
From 12:00 To 14:00	2 hrs	Category/Rmks:	Set CIBP/CBP :			
From 14:00 To 15:00	1 hrs	Category/Rmks:	NU :			
From 15:00 To 17:00	2 hrs	Category/Rmks:	RU :			
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :			
Date :	2/7/2007	Activity:	TOOH	Rig Name:	Red Rocks Well Service#1	Days :100
Daily Report Summary :		SICP 500 psi. Bled well down to flow back tank. Pumped 50 bbls of Produced water down the tubing to kill well. ND Tubing Head. Set tubing anchor with 20,000# tension. Released anchor. NU BOP. TOOH with 208 jts. Lay down tubing anchor. TIH with 208 jts. SDFN. SICP 0 psi. SITP 0 psi.				
Daily Report Detail:		SICP 500 psi. Bled well down to flow back tank. Pumped 50 bbls of Produced water down the tubing to kill well. ND Tubing Head. Set tubing anchor with 20,000# tension. Released anchor. NU BOP. TOOH with 208 jts. Lay down tubing anchor. TIH with 208 jts. SDFN. SICP 0 psi. SITP 0 psi.				
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :			
From 7:00 To 9:00	2 hrs	Category/Rmks:	Set CIBP/CBP :			
From 9:00 To 13:00	4 hrs	Category/Rmks:	Other :			
From 13:00 To 15:00	2 hrs	Category/Rmks:	TOOH :			
From 15:00 To 18:00	3 hrs	Category/Rmks:	TIH :			
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :			

Well Name : Greentown State 32-42										
Prospect:	South Green Town					AFE #:	2125			
Sec/Twp/Rge:	32 / 22S / 17E					Operator:	Petroleum Corpora			
API #:	4301931461	Field:	Wildcat			Supervisor:	Cory Knot			
Work Type:	Completion	County, St.:	Grand, UT			Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0		
Job Purpose :	Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.									
Date :	2/8/2007	Activity:	Run Rods			Rig Name:	Red Rocks Well Service#1		Days :	101
Daily Report Summary :	Well shut in overnight. SICP 1300 psi. SITP 900 psi. Pump 50 bbls down tubing to kill well. PU tubing and land with tubing Hanger. EOT is 9095' or 10' above PBTB. ND BOP. NU tubing head. RU to run rods. TIH with Weatherford hand assisting. Tag SN. Space out well with pony rods. Run polish rod and clamp off where pump will be 6" from tagging. Secure well head. SDFN. Well flowed 130 bbls up the backside while running rods and pump. SDFN. SICP 100 psi.									
Daily Report Detail:	Well shut in overnight. SICP 1300 psi. SITP 900 psi. Pump 50 bbls down tubing to kill well. PU tubing and land with tubing Hanger. EOT is 9095' or 10' above PBTB. ND BOP. NU tubing head. RU to run rods. TIH with Weatherford hand assisting. Tag SN. Space out well with pony rods. Run polish rod and clamp off where pump will be 6" from tagging. Secure well head. SDFN. Well flowed 130 bbls up the backside while running rods and pump. SDFN. SICP 100 psi.									
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :							
From 7:00 To 9:00	2 hrs	Category/Rmks:	ND :							
From 9:00 To 11:00	2 hrs	Category/Rmks:	NU :							
From 11:00 To 19:00	8 hrs	Category/Rmks:	TIH :							
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :							
Date :	2/9/2007	Activity:	RDMO			Rig Name:	Red Rocks Well Service#1		Days :	102
Daily Report Summary :	Well shut in overnight. SICP 1100 psi. SITP 900 psi. Bled down backside. Bled down tubing. RU pump to pressure test tubing. Pump 10 bbls of fresh water down the tubing and pressure to 1000 psi. Held for 15 minutes. Bled down tubing. RDMO Red Rocks Well Service. Cleaned up trash. Left well shut in. Turned over to Production Department.									
Daily Report Detail:	Well shut in overnight. SICP 1100 psi. SITP 900 psi. Bled down backside. Bled down tubing. RU pump to pressure test tubing. Pump 10 bbls of fresh water down the tubing and pressure to 1000 psi. Held for 15 minutes. Bled down tubing. RDMO Red Rocks Well Service. Cleaned up trash. Left well shut in. Turned over to Production Department.									
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :							
From 7:00 To 9:00	2 hrs	Category/Rmks:	Circulate :							
From 9:00 To 12:00	3 hrs	Category/Rmks:	RD :							
From 12:00 To 0:00	12 hrs	Category/Rmks:	SDFWE :							
Date :	2/10/2007	Activity:	SDFWE			Rig Name:			Days :	103
Daily Report Summary :	Well shut in until Monday.									
Daily Report Detail:	Well shut in until Monday.									
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :							
Date :	2/11/2007	Activity:	SI			Rig Name:			Days :	104
Daily Report Summary :	Well suspended until Monday. Will be cleaning tanks next week and sell some oil. Still hauling water from Reserve Pit.									
Daily Report Detail:	Well suspended until Monday. Will be cleaning tanks next week and sell some oil.									
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :							

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	a Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	2/12/2007	Activity:	Site work	Rig Name:		Days :105
Daily Report Summary :	Move and clean flow back tank so production can run permanent lines. Rod String from bottom to top: 2 1/2X1 1/2X25' Bottom hold down rod pump 10X1"K Bars 141 3/4 Sucker rods 105-7/8 Sucker Rods 96-1" Sucker rods 1-8' Pony rod 1-6' Pony rod 1-4' Pony rod 1-1 1/2X30' Polish Rod. EOT@9105' Pump seated at 9058'					
Daily Report Detail:	Move and clean flow back tank so production can run permanent lines. Rod String from bottom to top: 2 1/2X1 1/2X25' Bottom hold down rod pump 10X1"K Bars 145 3/4 Sucker rods 105-7/8 Sucker Rods 98-1" Sucker rods 1-8' Pony rod 1-6' Pony rod 1-4' Pony rod 1-1 1/2X30' Polish Rod. EOT@9105' Pump seated at 9058'					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :			
From 7:00 To 17:00	10 hrs	Category/Rmks:	Other :			
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :			
Date :	2/13/2007	Activity:	Clean location	Rig Name:		Days :106
Daily Report Summary :	Well shut in, waiting for Production Battery to be installed. Cleaned and hauled 2 frac tanks off of location.					
Daily Report Detail:	-Well shut in, waiting for Production Battery to be installed. Cleaned and hauled 2 frac tanks off of location.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			
Date :	2/14/2007	Activity:	Clean location	Rig Name:		Days :107
Daily Report Summary :	Moved out and cleaned 2 more Frac tanks.					
Daily Report Detail:	Moved out and cleaned 2 more Frac tanks					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			
Date :	2/15/2007	Activity:	Install production equipment	Rig Name:		Days :108
Daily Report Summary :	Contstrucing Production Facilities. Sold 185.1 bbls of 49 gravity oil.					
Daily Report Detail:	Well shut in. RU pumping unit. Sold 185.1 bbls of 49 gravity of oil.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			
Date :	2/16/2007	Activity:	Install prod facilities	Rig Name:		Days :109
Daily Report Summary :	Install prod facilities					
Daily Report Detail:	Install prod facilities					
Date :	2/17/2007	Activity:	SDFWE	Rig Name:		Days :110
Daily Report Summary :	Well shut in.					
Daily Report Detail:	Well shut in.					
Date :	2/18/2007	Activity:	SDFWE	Rig Name:		Days :111
Daily Report Summary :	Well shut in waiting on Production Battery. Moved 100 bbls of oil to Oil Tanks.					
Daily Report Detail:	Well shut down.					

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	2/19/2007	Activity:	Production Facility	Rig Name:		Days :112
Daily Report Summary :		Building Production Facilities.				
Daily Report Detail:		Building Production Facilities.				
Date :	2/20/2007	Activity:	Production Facility	Rig Name:		Days :113
Daily Report Summary :		Building Production Battery. Separate oil with Hot Oiler. 300 bbls of oil will be shipped to Production Battery.				
Daily Report Detail:		Building Production Battery. Separate oil with Hot Oiler. 300 bbls of oil will be shipped to Production Battery.				
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			
Date :	2/21/2007	Activity:	SI	Rig Name:		Days :114
Daily Report Summary :		Building Production Facilities				
Daily Report Detail:		Building Production Facilities.				
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFN :			
Date :	2/22/2007	Activity:	Clean location	Rig Name:		Days :115
Daily Report Summary :		Move 300 bbls of oil to Production Tanks. Clean frac tanks and remove from location.				
Daily Report Detail:		Move 300 bbls of oil to Production Tanks. Clean frac tanks and remove from location.				
Date :	2/23/2007	Activity:	Flow	Rig Name:		Days :116
Daily Report Summary :		Began flowing well up the annulus to bleed down from 3200 psi. Flowing thru Production Separator.				
Daily Report Detail:		Began flowing well up the annulus to bleed down from 3200 psi. Flowing thru Production Separator.				
From 0:00 To 10:00	10 hrs	Category/Rmks:	SDFN :			
From 10:00 To 0:00	14 hrs	Category/Rmks:	Flow :			
Date :	2/24/2007	Activity:	Flow	Rig Name:		Days :117
Daily Report Summary :		Well flowing up the backside. Continue to evaporate water and move completion tanks.				
Daily Report Detail:		Well flowing up the backside. Wait on pulling unit to pull rods and pump.				
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :			
Date :	2/25/2007	Activity:	SDFWE	Rig Name:		Days :118
Daily Report Summary :		Well open to flow up the backside thru Production unit. Wait on rig to pull rods.				
Daily Report Detail:		Well open to flow up the backside thru Production unit. Wait on rig to pull rods.				
Date :	2/26/2007	Activity:	Final Report	Rig Name:		Days :119
Daily Report Summary :		FINAL REPORT				
Daily Report Detail:		FINAL REPORT				
From 0:00 To 0:00	24 hrs	Category/Rmks:	SICP :			
Date :	2/28/2007	Activity:	Cost adjustment	Rig Name:		Days :121
Daily Report Summary :		Cost adjustment				
Daily Report Detail:						
Date :	3/1/2007	Activity:	Cost adjustment	Rig Name:		Days :122
Daily Report Summary :		Cost Adjustment.				
Daily Report Detail:		Cost Adjustment.				
Date :	3/2/2007	Activity:	SI	Rig Name:		Days :123
Daily Report Summary :						
Daily Report Detail:		Well shut in temporarily.				
Date :	3/8/2007	Activity:	Producing	Rig Name:		Days :129
Daily Report Summary :		Well flowed for the last 2 days.The 7th, well flowed 50 bbls of oil and 105 bbls of water. March 8, well recovered 27 bbls of water and 16 bbls of oil. Started pumping unit at 1500 hrs. Pumping smoothly at 1800 hrs. Left pumping overnight.				
Daily Report Detail:		Well flowed for the last 2 days.The 7th, well flowed 50 bbls of oil and 105 bbls of water. March 8, well recovered 27 bbls of water and 16 bbls of oil. Started pumping unit at 1500 hrs. Pumping smoothly at 1800 hrs. Left pumping overnight.				

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knote	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	3/9/2007	Activity:	Producing	Rig Name:	Days :130	
Daily Report Summary :		Pumping unit had shut down over night due to lack of gas. Separator had shut down on low pressure. Well produced 13 bbls of oil overnight and 20 bbls of water. Started pumping unit. Pump ran smoothly for the remainder of the day. During the day, gas flow averaged 175 mcf/day.  Used water truck to remove oil from Reserve Pit.				
Daily Report Detail:		Pumping unit had shut down over night due to lack of gas. Separator had shut down on low pressure. Well produced 13 bbls of oil overnight and 20 bbls of water. Started pumping unit. Pump ran smoothly for the remainder of the day. During the day, gas flow averaged 175 mcf/day.  Used water truck to remove oil from Reserve Pit.				
From 0:00 To 0:00	24 hrs	Category/Rmks:	Other :			
Date :	3/10/2007	Activity:	Producing	Rig Name:	Days :131	
Daily Report Summary :		Well pumped for the last 24 hours with no hitches. Produced 20 bbls of oil and 30 bbls of water during the last 22 hours.  Total Production since opening well on 3/7/2007 up until 0900 hrs on Saturday:  235 bbls of H2O 110 bbls of oil.  No report until Monday the 12th.				
Daily Report Detail:		Well pumped for the last 24 hours with no hitches. Produced 20 bbls of oil and 30 bbls of water during the last 22 hours.  Total Production since opening well on 3/7/2007 up until 0900 hrs on Saturday:  235 bbls of H2O 110 bbls of oil.				
From 0:00 To 0:00	24 hrs	Category/Rmks:	Other :			
Date :	3/13/2007	Activity:	General operations	Rig Name:	Days :134	
Daily Report Summary :		Started pumping unit, running 8 spm. MIRU Adler Hot Oil Service to heat production tanks. Heat up tanks and separate oil from water. RU Adler to backside. Heat up fresh water to 200 degrees. Pump 2 bbls down the casing. Well pressured up to 1000 psi. Bled backside off. Pumped 10 bbls of hot water down tubing. Pumped 4 bbls of hot water down casing before pressuring to 1500 psi. Bled down both tubing and casing. Continued to pump down and flow backside with no succes. Left pumping unit down and well flowing both the tubing and backside. Moved 45 bbls of oil from water tank to oil tank. Well flowing overnight.				
Daily Report Detail:		Started pumping unit, running 8 spm. MIRU Adler Hot Oil Service to heat production tanks. Heat up tanks and separate oil from water. RU Adler to backside. Heat up fresh water to 200 degrees. Pump 2 bbls down the casing. Well pressured up to 1000 psi. Bled backside off. Pumped 10 bbls of hot water down tubing. Pumped 4 bbls of hot water down casing before pressuring to 1500 psi. Bled down both tubing and casing. Continued to pump down and flow backside with no succes. Left pumping unit down and well flowing both the tubing and backside. Moved 45 bbls of oil from water tank to oil tank. Well flowing overnight.				
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :			
From 8:00 To 20:00	12 hrs	Category/Rmks:	Circulate :			
From 20:00 To 0:00	4 hrs	Category/Rmks:	Flow :			

Well Name : Greentown State 32-42							
Prospect:	South Green Town			AFE #:	2125		
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora		
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knote		
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
Date :	3/15/2007	Activity:	MIRU	Rig Name:	Red Rocks Well Service#1	Days :	136
Daily Report Summary :		Well pumping overnight. Averaged 2.8 bbls/hour of fluid overnight. Between 0730 and 1130 hrs, well made 8 bbls of fluid. Shut down well. MIRU Red Rocks Well Service to pull pump and rods. MIRU well service pump. Wait on Frac Tanks. Tanks did not show up. SDFN. Left well flowing thru separator.					
Daily Report Detail:		Well pumping overnight. Averaged 2.8 bbls/hour of fluid overnight. Between 0730 and 1130 hrs, well made 8 bbls of fluid. Shut down well. MIRU Red Rocks Well Service to pull pump and rods. MIRU well service pump. Wait on Frac Tanks. Tanks did not show up. SDFN. Left well flowing thru separator.					
From 0:00 To 11:30	1.5 hr	Category/Rmks:	Flow :				
From 11:30 To 13:30	2 hrs	Category/Rmks:	MIRU :				
From 13:30 To 18:00	4.5 hrs	Category/Rmks:	Other :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				
Date :	3/16/2007	Activity:	POOH w/ Rods	Rig Name:	Red Rocks Well Service#1	Days :	137
Daily Report Summary :		Well left flowing overnight thru separator. Held Safety Meeting. Finish repairing suction valves on rig pump. Fill tubing with 10 bbls of fresh water. Unseat pump and lay down 12' of ponys before pump became stuck. Jar with rods to unstick pump, but were unsuccessful. Backed off rods and began pulling out of hole. POH with 98 1", 105 7/8" and 144 3/4" rods. Left in the hole are: 1 3/4 rod, 10 25'X1 1/2" K bars and rod pump. Secured well and SD for darkness. Left well flowing thru separator.					
Daily Report Detail:		Well left flowing overnight thru separator. Held Safety Meeting. Finish repairing suction valves on rig pump. Fill tubing with 10 bbls of fresh water. Unseat pump and lay down 12' of ponys before pump became stuck. Jar with rods to unstick pump, but were unsuccessful. Backed off rods and began pulling out of hole. POH with 98 1", 105 7/8" and 144 3/4" rods. Left in the hole are: 1 3/4 rod, 10 25'X1 1/2" K bars and rod pump. Secured well and SD for darkness. Left well flowing thru separator.					
From 0:00 To 12:00	12 hrs	Category/Rmks:	Flow :				
From 12:00 To 18:00	6 hrs	Category/Rmks:	TOOH :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :				
Date :	3/17/2007	Activity:	Cost adjustment	Rig Name:		Days :	138
Daily Report Summary :		Cost Adjustment.					
Daily Report Detail:							
Date :	3/18/2007	Activity:	SDFWE	Rig Name:		Days :	139
Daily Report Summary :		SDFWE					
Daily Report Detail:		SDFWE					
Date :	3/19/2007	Activity:	NU BOP	Rig Name:	Red Rocks Well Service#1	Days :	140
Daily Report Summary :		Well flowing over the weekend. 200 psi, flowing pressure on the tubing and casing. Held Safety Meeting. Bleed off tubing to Production Tank. Bleed off casing to Production Tank. ND Well head. NU 5K BOP. Unland tubing. Obvious that tubing was stuck as had to pull to 120,000 lbs to place tubing in rig slips. RU pump to pump down casing. Pump 4 bbls before pressuring to 1000 psi. Allowed well to bleed down to 500 psi. Pressured casing to 1500 psi. Allowed well to bleed down. Continued this process until 16 bbls of fresh water had been pumped. Attempted to jar tubing loose, but tubing would not move. SDFN. Secured well. SICIP 180 psi. SITP 150 psi. Opened both tubing and casing to flow thru Separator.					
Daily Report Detail:		Well flowing over the weekend. 200 psi, flowing pressure on the tubing and casing. Held Safety Meeting. Bleed off tubing to Production Tank. Bleed off casing to Production Tank. ND Well head. NU 5K BOP. Unland tubing. Obvious that tubing was stuck as had to pull to 120,000 lbs to place tubing in rig slips. RU pump to pump down casing. Pump 4 bbls before pressuring to 1000 psi. Allowed well to bleed down to 500 psi. Pressured casing to 1500 psi. Allowed well to bleed down. Continued this process until 16 bbls of fresh water had been pumped. Attempted to jar tubing loose, but tubing would not move. SDFN. Secured well. SICIP 180 psi. SITP 150 psi. Opened both tubing and casing to flow thru Separator					
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 9:00	1 hrs	Category/Rmks:	ND :				
From 9:00 To 10:00	1 hrs	Category/Rmks:	NU :				
From 10:00 To 11:00	1 hrs	Category/Rmks:	Other :				
From 11:00 To 16:00	5 hrs	Category/Rmks:	Circulate :				
From 16:00 To 0:00	8 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	3/20/2007	Activity:	Wait on equipment	Rig Name:	Days :141	
Daily Report Summary :	Well open thru Production Unit. 1 3/4 rod, 10 K bars and pump left in hole with tubing being stuck in the hole. Wireline could not make location yesterday. Shut down operations					
Daily Report Detail:	Well open thru Production Unit. 1 3/4 rod, 10 K bars and pump left in hole with tubing being stuck in the hole. Wireline could not make location yesterday. Shut down operations.					
From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :			
Date :	3/21/2007	Activity:	Wireline	Rig Name:	Red Rocks Well Service#1	Days :142
Daily Report Summary :	Well flowing to Production Tanks. 150 psi on tubing and casing. Held Safety Meeting. MIRU Weatherford Wireline to free point Tubing. Found tubing to be free above 6000'. 80% stuck at 6200'. 60% at 7500'. Tubing had no movement below 8200'. POH. PU Chemical cutter. RIH to 8100' to cut tubing. Chemical cutter would not fire. POH. Re-load. RIH. Cut tubing at 8100'. POH with wireline. RU pump to circulate. Pump 20 bbls with no circulation established. Appeared that we were pumping into formation. Worked pipe, but could not free pipe. RU wireline to well head. RIH with chemical cutter. Cut pipe and POH. Waited for tubing to blow down. Lay down tools. Attempted to move tubing without success. RU pump to circulate well. Pump down the tubing with 10 bbls and could not circulate. Attempted again to move tubing without success. SI Tubing and left backside open to Production unit. SDFN.  Pump 30 bbls Recover: 1 bbls					
Daily Report Detail:	Well flowing to Production Tanks. 150 psi on tubing and casing. Held Safety Meeting. MIRU Weatherford Wireline to free point Tubing. Found tubing to be free above 6000'. 80% stuck at 6200'. 60% at 7500'. Tubing had no movement below 8200'. POH. PU Chemical cutter. RIH to 8100' to cut tubing. Chemical cutter would not fire. POH. Re-load. RIH. Cut tubing at 8100'. POH with wireline. RU pump to circulate. Pump 20 bbls with no circulation established. Appeared that we were pumping into formation. Worked pipe, but could not free pipe. RU wireline to well head. RIH with chemical cutter. Cut pipe and POH. Waited for tubing to blow down. Lay down tools. Attempted to move tubing without success. RU pump to circulate well. Pump down the tubing with 10 bbls and could not circulate. Attempted again to move tubing without success. SI Tubing and left backside open to Production unit. SDFN.  Pump 30 bbls Recover: 1 bbls					
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :			
From 8:00 To 12:00	4 hrs	Category/Rmks:	Wireline :			
From 12:00 To 14:00	2 hrs	Category/Rmks:	Other :			
From 14:00 To 16:00	2 hrs	Category/Rmks:	Wireline :			
From 16:00 To 18:00	2 hrs	Category/Rmks:	Other :			
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :			

<b>Well Name : Greentown State 32-42</b>						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.

Date :	3/22/2007	Activity:	TOOH	Rig Name:	Red Rocks Well Service#1	Days :	143
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**Daily Report Summary :**  
 Casing open overnight, flowing thru Production unit. SITP 400 psi. Held Safety Meeting. RU pump to establish circulation. Pump 20 bbls wo establishing circulation. Attempt to move pipe and could not move pipe. RU Weatherford wireline to cut pipe. RIH to 6514' and shoot off pipe. POH. Lay down tools. RU rig pump to establish circulation. Pump 160 bbls to circulate clean. Flow well back(30 bbls) till well died. Lay down 4 jts of tubing. RU rod equipment and TIH with 7/8 and 3/4 rods. Commence laying down 3/4 rods. Well started flowing. Pumped 50 bbls of fresh water to kill well. Finish laying down 3/4 rods. SDFN. SI Tubing. Left backside open to Production Unit.  
 Pumped: 230 bbls  
 Recovered: 120 bbls

**Daily Report Detail:**  
 Casing open overnight, flowing thru Production unit. SITP 400 psi. Held Safety Meeting. RU pump to establish circulation. Pump 20 bbls wo establishing circulation. Attempt to move pipe and could not move pipe. RU Weatherford wireline to cut pipe. RIH to 6514' and shoot off pipe. POH. Lay down tools. RU rig pump to establish circulation. Pump 160 bbls to circulate clean. Flow well back(30 bbls) till well died. Lay down 4 jts of tubing. RU rod equipment and TIH with 7/8 and 3/4 rods. Commence laying down 3/4 rods. Well started flowing. Pumped 50 bbls of fresh water to kill well. Finish laying down 3/4 rods. SDFN. SI Tubing. Left backside open to Production Unit.  
 Pumped: 230 bbls  
 Recovered: 120 bbls.

From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :
From 8:00 To 9:00	1 hrs	Category/Rmks:	Circulate :
From 9:00 To 11:00	2 hrs	Category/Rmks:	Wireline :
From 11:00 To 13:00	2 hrs	Category/Rmks:	Circulate :
From 13:00 To 14:00	1 hrs	Category/Rmks:	TOOH :
From 14:00 To 15:00	1 hrs	Category/Rmks:	TIH :
From 15:00 To 18:00	3 hrs	Category/Rmks:	TOOH :
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
9/2/2006	1828.33	42	3. Surface	9.625	36	J-55	0	12.25	1828
Stage: 1, Wash, 10, 0, Water, , 0, 0									
Stage: 1, Lead, 0, 380, 35:65 POZMIX w/ Type III Cement + 0.05 lbs/ sk Static Free + 2% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 6% bwoc Bentonite, Pozmix, 1.97, 12.5									
Stage: 1, Tail, 0, 338, Class G Cement + 2% bwoc Calcuim Chloride+ 0.25 lbs/sk Cello Flake., Class G, 1.17, 15.8									
10/11/2006	9160.24	214	5. Production	5.5	17	P-110	0	8.75	9176
Stage: 1, Displacement, 0, 0, 10 PPG Brine., , 0, 0									
Stage: 1, Lead, 0, 524, 50:50:2 Poz Mix G, Pozmix G, 1.46, 13.5									
Stage: 1, Tail, 0, 1093, 50:50:2 Poz Mix G, Pozmix G, 1.22, 14.5									
Stage: 1, Spacer, 0, 0, Water, , 0, 0									
Stage: 1, Wash, 0, 0, Mud Clean, , 0, 0									

Perforation						
Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
11/16/2006	Paradox Salt	Open	9062	9068	3	PBTD9100'CIBP
11/16/2006	Paradox Salt	Open	9044	9048	2	PBTD9100'CIBP Stage 1
11/16/2006	Paradox Salt	Open	9026	9030	3	PBTD9100'CIBP Stage 1
11/17/2006	Paradox Salt	Open	8858	8866	3	Stage 2 CFP@8907'
12/6/2006	Paradox Salt	Open	8530	8540	3	SET CFP @ 8608'
12/14/2006	Paradox Salt	Open	8222	8236	3	Stage 4 CFP@8298'
12/16/2006	Paradox Salt	Open	7710	7713	4	Stage 5 CFP@7992'
12/16/2006	Paradox Salt	Open	7342	7348	3	Stage 6 CFP@7592'
12/21/2006	Paradox Salt	Open	7057	7066	3	Stage 7 CFP@7185'
12/23/2006	Paradox Salt	Open	6854	6864	3	Stage 8 CFP@6975'

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49122
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 575-0323		8. WELL NAME and NUMBER: Greentown State 32-42
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2190' FNL & 1068' FEL		9. API NUMBER: 4301931461
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 22S 17E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Monthly Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**TIGHT HOLE STATUS**

3/23/07-4/10/07

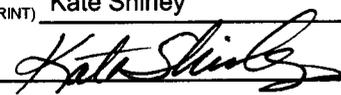
See attached "Drilling Chronological Regulatory Report"

As of 4/10/07 Completion Reports have not been filed because Delta has still not finished completions.

RECEIVED

APR 12 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kate Shirley</u>	TITLE <u>Regulatory Technician</u>
SIGNATURE 	DATE <u>4/10/2007</u>

(This space for State use only)

Well Name : Greentown State 32-42										
Prospect:		South Green Town				AFE #:		2125		
Sec/Twp/Rge:		32 / 22S / 17E				Operator:		a Petroleum Corpora		
API #:		4301931461		Field:		Wildcat		Supervisor:		Cory Knot
Work Type:		Completion		County, St.:		Grand, UT		Phone:		303-575-0326
Production Current/Expected		Oil: 0 / 0		Gas: 0 / 0		Water:		0 / 0		
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.										
Date :		3/22/2007		Activity:		TOOH		Rig Name:		Red Rocks Well Service#1
								Days :		143
Daily Report Summary :		<p>Casing open overnight, flowing thru Production unit. SITP 400 psi. Held Safety Meeting. RU pump to establish circulation. Pump 20 bbls wo establishing circulation. Attempt to move pipe and could not move pipe. RU Weatherford wireline to cut pipe. RIH to 6514' and shoot off pipe. POH. Lay down tools. RU rig pump to establish circulation. Pump 160 bbls to circulate clean. Flow well back(30 bbls) till well died. Lay down 4 jts of tubing. RU rod equipment and TIH with 7/8 and 3/4 rods. Commence laying down 3/4 rods. Well started flowing. Pumped 50 bbls of fresh water to kill well. Finish laying down 3/4 rods. SDFN. SI Tubing. Left backside open to Production Unit.</p> <p>Pumped: 230 bbls Recovered: 120 bbls</p>								
Daily Report Detail:		<p>Casing open overnight, flowing thru Production unit. SITP 400 psi. Held Safety Meeting. RU pump to establish circulation. Pump 20 bbls wo establishing circulation. Attempt to move pipe and could not move pipe. RU Weatherford wireline to cut pipe. RIH to 6514' and shoot off pipe. POH. Lay down tools. RU rig pump to establish circulation. Pump 160 bbls to circulate clean. Flow well back(30 bbls) till well died. Lay down 4 jts of tubing. RU rod equipment and TIH with 7/8 and 3/4 rods. Commence laying down 3/4 rods. Well started flowing. Pumped 50 bbls of fresh water to kill well. Finish laying down 3/4 rods. SDFN. SI Tubing. Left backside open to Production Unit.</p> <p>Pumped: 230 bbls Recovered: 120 bbls.</p>								
From 0:00 To 8:00		8 hrs		Category/Rmks:		Flow :				
From 8:00 To 9:00		1 hrs		Category/Rmks:		Circulate :				
From 9:00 To 11:00		2 hrs		Category/Rmks:		Wireline :				
From 11:00 To 13:00		2 hrs		Category/Rmks:		Circulate :				
From 13:00 To 14:00		1 hrs		Category/Rmks:		TOOH :				
From 14:00 To 15:00		1 hrs		Category/Rmks:		TIH :				
From 15:00 To 18:00		3 hrs		Category/Rmks:		TOOH :				
From 18:00 To 0:00		6 hrs		Category/Rmks:		Flow :				
Date :		3/23/2007		Activity:		LD		Rig Name:		Red Rocks Well Service#1
								Days :		144
Daily Report Summary :		<p>Well open on backside. Tubing SI. SITP 350 psi. Bled off tubing. Pump 50 bbls of fresh water down the tubing. Lay down 7/8 rods. TIH with 1" rods. Lay down 1" rods. Clean up location. Found hole in hydraulic hose that would not allow Red Rocks to rig down.. Land tubing in Well Head with Tubing Hanger. Leave BOP on well. SDFWE with backside open.</p> <p>Pump 70 bbls. Recover: 38 bbls</p>								
Daily Report Detail:		<p>Well open on backside. Tubing SI. SITP 350 psi. Bled off tubing. Pump 50 bbls of fresh water down the tubing. Lay down 7/8 rods. TIH with 1" rods. Lay down 1" rods. Clean up location. Found hole in hydraulic hose that would not allow Red Rocks to rig down.. Land tubing in Well Head with Tubing Hanger. Leave BOP on well. SDFWE with backside open.</p> <p>Pump 70 bbls. Recover: 38 bbls</p>								
From 0:00 To 7:00		7 hrs		Category/Rmks:		Flow :				
From 7:00 To 8:30		1.5 hrs		Category/Rmks:		Circulate :				
From 8:30 To 12:00		3.5 hrs		Category/Rmks:		TOOH :				
From 12:00 To 13:00		1 hrs		Category/Rmks:		TIH :				
From 13:00 To 15:00		2 hrs		Category/Rmks:		TOOH :				
From 15:00 To 16:00		1 hrs		Category/Rmks:		RD :				
From 16:00 To 0:00		8 hrs		Category/Rmks:		Flow :				
Date :		3/24/2007		Activity:		SDFWE		Rig Name:		Red Rocks Well Service#1
								Days :		145
Daily Report Summary :		Well flowing thru Production Unit.								
Daily Report Detail:		Well flowing thru Production Unit.								

**Well Name : Greentown State 32-42**

<b>Prospect:</b>		South Green Town		<b>AFE #:</b>		2125	
<b>Sec/Twp/Rge:</b>		32 / 22S / 17E		<b>Operator:</b>		Petroleum Corpora	
<b>API #:</b>		4301931461		<b>Field:</b>		Wildcat	
<b>Work Type:</b>		Completion		<b>County, St.:</b>		Grand, UT	
<b>Supervisor:</b>		Cory Knot		<b>Phone:</b>		303-575-0326	
<b>Production Current/Expected</b>	<b>Oil:</b>	0 / 0	<b>Gas:</b>	0 / 0	<b>Water:</b>	0 / 0	
<b>Job Purpose :</b> Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
<b>Date :</b>	<b>3/25/2007</b>	<b>Activity:</b>	SDFWE	<b>Rig Name:</b>	Red Rocks Well Service#1	<b>Days :</b>	146
<b>Daily Report Summary :</b>		Well flowing thru Production Unit.					
<b>Daily Report Detail:</b>		Well flowing thru Production Unit.					
<b>Date :</b>	<b>3/26/2007</b>	<b>Activity:</b>	Cost adjustment	<b>Rig Name:</b>		<b>Days :</b>	147
<b>Daily Report Summary :</b>		Cost adjustment.					
<b>Daily Report Detail:</b>		Cost Adjustment.					
<b>Date :</b>	<b>3/27/2007</b>	<b>Activity:</b>	Cost adjustment	<b>Rig Name:</b>		<b>Days :</b>	148
<b>Daily Report Summary :</b>		Cost adjustment.					
<b>Daily Report Detail:</b>							
<b>Date :</b>	<b>3/28/2007</b>	<b>Activity:</b>	MIRU	<b>Rig Name:</b>	Red Rocks Well Service#1	<b>Days :</b>	149
<b>Daily Report Summary :</b>		Move in rig up Redrock Well Service rig #3 - bleed down well from B.S.-150psi - Tbg.-240psi - rig up tbg. Equip - TOO H W/ 192-jts - 15' cut jt. - shut well in - SDFN					
<b>Daily Report Detail:</b>		Move in rig up Redrock Well Service rig #3 - bleed down well from B.S.-150psi - Tbg.-240psi - rig up tbg. Equip - TOO H W/ 192-jts - 15' cut jt. - shut well in - SDFN					
<b>From 9:00 To 12:30</b>	<b>3.5 hrs</b>	<b>Category/Rmks:</b> MIRU :					
<b>From 12:30 To 15:00</b>	<b>2.5 hrs</b>	<b>Category/Rmks:</b> TOO H :					
<b>From 15:00 To 0:00</b>	<b>9 hrs</b>	<b>Category/Rmks:</b> SDFN :					
<b>Date :</b>	<b>3/29/2007</b>	<b>Activity:</b>	RIH W/TBG/BHA down	<b>Rig Name:</b>	Red Rocks Well Service#1	<b>Days :</b>	150
<b>Daily Report Summary :</b>		Pre-Job Safety Meeting - SICIP 110psi - Blead Well Down - Made Up Baker BHA - 4.750-OD Mill Wash Over Shoe - 11- Jts 4.500-OD Wash Pipe - X-Over - 2 7/8" X 6' Pup Jt. - 2.313 "X" Profile Nipple - TIH (talley tubing going in hole) W/ 2 7/8" Tbg. - Tag Up @ 6522' W/ 189 Jts In - Pulled 1-Std. - Secured Well - SDFN					
<b>Daily Report Detail:</b>		Pre-Job Safety Meeting - SICIP 110psi - Blead Well Down - Made Up Baker BHA - 4.750-OD Mill Wash Over Shoe - 11- Jts 4.500-OD Wash Pipe - X-Over - 2 7/8" X 6' Pup Jt. - 2.313 "X" Profile Nipple - TIH (talley tubing going in hole) W/ 2 7/8" Tbg. - Tag Up @ 6522' W/ 189 Jts In - Pulled 1-Std. - Secured Well - SDFN					
<b>From 7:00 To 7:30</b>	<b>0.5 hrs</b>	<b>Category/Rmks:</b> Other : Bleed Down Well - Pre-Job Safety Meeting					
<b>From 7:30 To 11:00</b>	<b>3.5 hrs</b>	<b>Category/Rmks:</b> Other : Make Up Baker BHA					
<b>From 11:00 To 18:30</b>	<b>7.5 hrs</b>	<b>Category/Rmks:</b> TIH : TIH W/ Tbg - Well Cont. To Flow Up Tbg. Every 5-Stands+-					
<b>From 18:30 To 19:00</b>	<b>0.5 hrs</b>	<b>Category/Rmks:</b> SDFN : Tag Up - Shut Well In SDFN					
<b>Date :</b>	<b>3/30/2007</b>	<b>Activity:</b>	Clean out	<b>Rig Name:</b>	Red Rocks Well Service#1	<b>Days :</b>	151
<b>Daily Report Summary :</b>		Pre-Job Safety Meeting - SITP-840psi - Blead Well Down - P/U M/U Power Swivell - Tag Fill - Circulate Down 348' Over 2 7/8" Tbg. - Tag Top Of Fish W/ Top Of Wash Pipe - Circ. Btms Up - Lay Down Power Swivel - POOH W/ Tbg. - Stand Back Wash Pipe - Secured Well - SDFN					
<b>Daily Report Detail:</b>		Pre-Job Safety Meeting - SITP-840psi - Blead Well Down - P/U M/U Power Swivell - Tag Fill - Circulate Down 348' Over 2 7/8" Tbg. - Tag Top Of Fish W/ Top Of Wash Pipe - Circ. Btms Up - Lay Down Power Swivel - POOH W/ Tbg. - Stand Back Wash Pipe - Secured Well - SDFN					
<b>From 7:00 To 8:00</b>	<b>1 hrs</b>	<b>Category/Rmks:</b> Flow : Blead Tbg. Down F/ 800-psi					
<b>From 8:00 To 9:30</b>	<b>1.5 hrs</b>	<b>Category/Rmks:</b> Other : PU / MU Power Swivel					
<b>From 9:30 To 18:00</b>	<b>8.5 hrs</b>	<b>Category/Rmks:</b> Clean out fill : Wash Over 348' Of 2 7/8" Tbg.- Circ Btms Up					
<b>From 18:00 To 20:00</b>	<b>2 hrs</b>	<b>Category/Rmks:</b> TOO H : TOO H W/ Tbg. - Stand Back Wash Pipe					
<b>From 20:00 To 20:30</b>	<b>0.5 hrs</b>	<b>Category/Rmks:</b> SDFN : Secured Well SDFN					
<b>Date :</b>	<b>3/31/2007</b>	<b>Activity:</b>	SDFWE	<b>Rig Name:</b>	Red Rocks Well Service#1	<b>Days :</b>	152
<b>Daily Report Summary :</b>		SDFWE					
<b>Daily Report Detail:</b>		SDFWE					
<b>From 0:00 To 0:00</b>	<b>24 hrs</b>	<b>Category/Rmks:</b> SDFWE :					
<b>Date :</b>	<b>4/1/2007</b>	<b>Activity:</b>	SDFWE	<b>Rig Name:</b>	Red Rocks Well Service#1	<b>Days :</b>	153
<b>Daily Report Summary :</b>		SDFWE					
<b>Daily Report Detail:</b>		SDFWE					
<b>From 0:00 To 0:00</b>	<b>24 hrs</b>	<b>Category/Rmks:</b> SDFWE :					

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	4/2/2007	Activity:	Fishing	Rig Name:	Red Rocks Well Service#1	Days :154
Daily Report Summary :	Pre-Job Safety Meeting - Bleed Well Down F/ 1600psi - P/U M/U Baker BHA - 4.687-OD Overshot - String Float - Bumper Sub - Jars - 6-Drill Collars - Intesifier - 6' X 2 7/8" Pup Jt. - TIH W/ Tbg. - Tag Fish Top @ 6525' - Work Over Fish - Pick Up 5-K On Weight - TOO H W/ Tbg. Lay Down BHA - TOO H Laying Down 500' Fished Tbg. Shut Well In SDFN. NOTE- Next Fish Top @ 7018' (Fish Top Damaged).					
Daily Report Detail:	Pre-Job Safety Meeting - Bleed Well Down F/ 1600psi - P/U M/U Baker BHA - 4.687-OD Overshot - String Float - Bumper Sub - Jars - 6-Drill Collars - Intesifier - 6' X 2 7/8" Pup Jt. - TIH W/ Tbg. - Tag Fish Top @ 6525' - Work Over Fish - Pick Up 5-K On Weight - TOO H W/ Tbg. Lay Down BHA - TOO H Laying Down 500' Fished Tbg. Shut Well In SDFN NOTE- Next Fish Top @ 7018' (Fish Top Damaged)					
From 7:00 To 10:30	3.5 hrs	Category/Rmks:	Other : P/U M/U BHA			
From 10:30 To 13:30	3 hrs	Category/Rmks:	TIH : TIH W/ Tbg.			
From 13:30 To 14:00	0.5 hrs	Category/Rmks:	Other : Work Over Fish			
From 14:00 To 17:00	3 hrs	Category/Rmks:	TOOH : TOO H W/ Tbg.			
From 17:00 To 17:30	0.5 hrs	Category/Rmks:	Other : Lay Down Fish - Shut Well In SDFN			
Date :	4/3/2007	Activity:	Washing	Rig Name:		Days :155
Daily Report Summary :	Well shut in overnight. 250 psi. Bled down well. PU mill to wash over 2 7/8 tubing and 10 jts of wash pipe. Tag fish at 7018'. Dress top of fish and wash down 220' with only a couple of small bridges that were easily circled. Could not wash past 7240'. After washing for an hour at that depth, decided to trip out of hole. TOO H, standing back wash pipe and laying down mill. Mill showed very little wear on both the exterior and interior. SDFN. Left well flowing thru Production unit.					
Daily Report Detail:	Well shut in overnight. 250 psi. Bled down well. PU mill to wash over 2 7/8 tubing and 10 jts of wash pipe. Tag fish at 7018'. Dress top of fish and wash down 220' with only a couple of small bridges that were easily circled. Could not wash past 7240'. After washing for an hour at that depth, decided to trip out of hole. TOO H, standing back wash pipe and laying down mill. Mill showed very little wear on both the exterior and interior. SDFN. Left well flowing thru Production unit.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :			
From 7:00 To 11:00	4 hrs	Category/Rmks:	TIH :			
From 11:00 To 16:00	5 hrs	Category/Rmks:	Circulate :			
From 16:00 To 19:00	3 hrs	Category/Rmks:	TOOH :			
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :			
Date :	4/4/2007	Activity:	Fishing	Rig Name:		Days :156
Daily Report Summary :	Well shut in overnight. Sicip 260 psi. Held Safety Meeting. PU Grapple to catch top of tubing. TIH. Tag fish at 7018'. Dress top of fish and latch onto fish. Attempt to pull tubing, but could not move tubing. MIRU Weatherford Wireline to free point tubing. PU free point and RIH. Determine that tubing was free at 8180' POH. Lay down tools. PU 1 7/8 Jet cutter and RIH. Correlate collars and shoot off tubing at 8169'. RDMO Weatherford Wireline. TOO H with tubing, laying down overshot and standing back 1000' of tubing. Lay down cut joint. SDFN. Leave well open thru Production Unit. TOP of next fish 8069'					
Daily Report Detail:	Well shut in overnight. Sicip 260 psi. Held Safety Meeting. PU Grapple to catch top of tubing. TIH. Tag fish at 7018'. Dress top of fish and latch onto fish. Attempt to pull tubing, but could not move tubing. MIRU Weatherford Wireline to free point tubing. PU free point and RIH. Determine that tubing was free at 8180' POH. Lay down tools. PU 1 7/8 Jet cutter and RIH. Correlate collars and shoot off tubing at 8169'. RDMO Weatherford Wireline. TOO H with tubing, laying down overshot and standing back 1000' of tubing. Lay down cut joint. SDFN. Leave well open thru Production Unit. TOP of next fish 8069'					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :			
From 7:00 To 9:00	2 hrs	Category/Rmks:	TIH :			
From 9:00 To 10:00	1 hrs	Category/Rmks:	MIRU :			
From 10:00 To 15:00	5 hrs	Category/Rmks:	Wireline :			
From 15:00 To 20:00	5 hrs	Category/Rmks:	TOOH :			
From 20:00 To 0:00	4 hrs	Category/Rmks:	SDFWE :			
Date :	4/6/2007	Activity:	Cost adjustment	Rig Name:		Days :158
Daily Report Summary :	Cost adjustment.					
Daily Report Detail:						

**Well Name : Greentown State 32-42**

Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	a Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						

Date :	4/8/2007	Activity:	Cost adjustment	Rig Name:		Days :	160
Daily Report Summary :		Cost adjustment.					
Daily Report Detail:							

Date :	4/9/2007	Activity:	Fishing	Rig Name:	Red Rocks Well Service#1	Days :	161
Daily Report Summary :		Well shut in over the weekend. SICP 200 psi. Held Safety Meeting. PU 4 5/8 Shoe and 7 jts of Wash Pipe. TIH to 7230'. Could not push thru crooked casing. TOOH. Lay down 4 jts of Wash Pipe. Trip back in the hole. Again tag up at 7230'. Turn pipe to 7236'. Could not go any deeper. TOOH. Stand back tools. SDFN. SI well. SICP 0 psi.					
Daily Report Detail:		Well shut in over the weekend. SICP 200 psi. Held Safety Meeting. PU 4 5/8 Shoe and 7 jts of Wash Pipe. TIH to 7230'. Could not push thru crooked casing. TOOH. Lay down 4 jts of Wash Pipe. Trip back in the hole. Again tag up at 7230'. Turn pipe to 7236'. Could not go any deeper. TOOH. Stand back tools. SDFN. SI well. SICP 0 psi.					

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE :
From 7:00 To 11:00	4 hrs	Category/Rmks:	TIH :
From 11:00 To 13:00	2 hrs	Category/Rmks:	TOOH :
From 13:00 To 16:00	3 hrs	Category/Rmks:	TIH :
From 16:00 To 18:00	2 hrs	Category/Rmks:	TOOH :
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :

Date :	4/10/2007	Activity:	Fishing	Rig Name:	Red Rocks Well Service#1	Days :	162
Daily Report Summary :		Well shut in overnight. SICP 400 psi. Held Safety Meeting. Finish tripping out of hole with tubing, wash pipe and mill. Lay down mill. PU overshot, jars, bumper sub and 6 3 1/2 collars. TIH. Tag at 7220'. RU Power Swivel and pump. Could not work thru tight spot in the casing. RD swivel and pump. Begin to trip out of hole, laying down tubing. SDFN. SI Well. SICP 10 psi.					
Daily Report Detail:		Well shut in overnight. SICP 400 psi. Held Safety Meeting. Finish tripping out of hole with tubing, wash pipe and mill. Lay down mill. PU overshot, jars, bumper sub and 6 3 1/2 collars. TIH. Tag at 7220'. RU Power Swivel and pump. Could not work thru tight spot in the casing. RD swivel and pump. Begin to trip out of hole, laying down tubing. SDFN. SI Well. SICP 10 psi.					

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :
From 7:00 To 10:00	3 hrs	Category/Rmks:	TOOH :
From 10:00 To 14:00	4 hrs	Category/Rmks:	TIH :
From 14:00 To 15:00	1 hrs	Category/Rmks:	RU :
From 15:00 To 16:00	1 hrs	Category/Rmks:	Circulate :
From 16:00 To 18:00	2 hrs	Category/Rmks:	TOOH :
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :

**Casing**

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
9/2/2006	1828.33	42	3. Surface	9.625	36	J-55	0	12.25	1828
Stage: 1, Wash, 10, 0, Water, , 0, 0									
Stage: 1, Lead, 0, 380, 35:65 POZMIX w/ Type III Cement + 0.05 lbs/ sk Static Free + 2% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 6% bwoc Bentonite, Pozmix, 1.97, 12.5									
Stage: 1, Tail, 0, 338, Class G Cement + 2% bwoc Calcium Chloride+ 0.25 lbs/sk Cello Flake., Class G, 1.17, 15.8									
10/11/2006	9160.24	214	5. Production	5.5	17	P-110	0	8.75	9176
Stage: 1, Displacement, 0, 0, 10 PPG Brine., , 0, 0									
Stage: 1, Lead, 0, 524, 50:50:2 Poz Mix G, Pozmix G, 1.46, 13.5									
Stage: 1, Tail, 0, 1093, 50:50:2 Poz Mix G, Pozmix G, 1.22, 14.5									
Stage: 1, Spacer, 0, 0, Water, , 0, 0									
Stage: 1, Wash, 0, 0, Mud Clean, , 0, 0									

**Perforation**

Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
11/16/2006	Paradox Salt	Open	9062	9068	3	PBTD9100'CIBP
11/16/2006	Paradox Salt	Open	9044	9048	2	PBTD9100'CIBP Stage 1
11/16/2006	Paradox Salt	Open	9026	9030	3	PBTD9100'CIBP Stage 1

Well Name : Greentown State 32-42						
Prospect:	South Green Town				AFE #:	2125
Sec/Twp/Rge:	32 / 22S / 17E				Operator:	Petroleum Corpora
API #:	4301931461	Field:	Wildcat		Supervisor:	Cory Knot
Work Type:	Completion	County, St.:	Grand, UT		Phone:	303-575-0326
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
11/17/2006	Paradox Salt	Open	8858	8866	3	Stage 2 CFP@8907'
12/6/2006	Paradox Salt	Open	8530	8540	3	SET CFP @ 8608'
12/14/2006	Paradox Salt	Open	8222	8236	3	Stage 4 CFP@8298'
12/16/2006	Paradox Salt	Open	7710	7713	4	Stage 5 CFP@7992'
12/16/2006	Paradox Salt	Open	7342	7348	3	Stage 6 CFP@7592'
12/21/2006	Paradox Salt	Open	7057	7066	3	Stage 7 CFP@7185'
12/23/2006		Open	6854	6864	3	Stage 8 CFP@6975'

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APR 12 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49122
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St. Ste 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2190' FNL & 1068' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 22S 17E		8. WELL NAME and NUMBER: Greentown State 32-42
		9. API NUMBER: 4301931461
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/9/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Under rule 649-3-19, Delta Petroleum Corporation requests permission to extend the initial production testing period on the Greentown State #32-42, and flare the associated gas for up to 60 days. Given that there is no other production in the area, Delta needs this production test data to size its pipeline and process equipment.

During the testing period, Delta will be performing pressure build up and variable rate flow tests to determine reservoir characteristics and gas well deliverability. Depending on producing capability, test rates could be as high as 2 MMCFD for short periods of time.

Delta will make every effort to prevent waste and conserve this valuable resource.

RECEIVED

JUN 20 2007

DIV. OF OIL, GAS & MINING

7-12-07  
RM

NAME (PLEASE PRINT) Kristin Martin TITLE Operations Engineer

SIGNATURE Kristin Martin DATE 6-13-2007

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 7/6/07

BY: [Signature] (See instructions on Reverse Side)

\* See Conditions of Approval (Attached)

(5/2000)



State of Utah

Department of  
Natural Resources

MICHAEL R. STYLER  
*Executive Director*

Division of  
Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

## **CONDITIONS OF APPROVAL TO FLARE GAS FROM A GAS WELL**

Well Name and Number:	Greentown State 32-42
API Number:	43-019-31461
Operator:	Delta Petroleum Corporation
Reference Document:	Sundry Notice dated June 18, 2007, received by DOGM on June 20, 2007.

### Approval Conditions:

1. In accordance with R649-3-19-3, flaring associated with required testing to determine gas well potential and deliverability is approved until September 7, 2007.
2. Flaring beyond September 7, 2007 must be brought before and approved by the Board of Oil, Gas and Mining as specified in R649-3-20-5.
3. Reports of tests shall be filed with the Division within 15 days of completion of said test in accordance with R649-3-19-5.1.
4. All requirements in R649-3-19, Well Testing and R649-3-20, Gas Flaring or Venting shall apply.
5. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

July 6, 2007

Date

**CONFIDENTIAL**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49122
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 575-0323		8. WELL NAME and NUMBER: Greentown State 32-42
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2190' FNL & 1068' FEL		9. API NUMBER: 4301931461
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 22S 17E		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Monthly Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

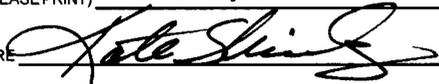
**TIGHT HOLE STATUS**

4/11/07-4/29/07

See attached "Drilling Chronological Regulatory Report"

As of 4/29/07 Completion Reports have not been filed because Delta has still not finished completions.

**RECEIVED**  
**JUN 26 2007**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kate Shirley</u>	TITLE <u>Regulatory Technician</u>
SIGNATURE 	DATE <u>5/4/2007</u> <u>6-22-07</u>

(This space for State use only)

**Well Name : Greentown State 32-42**

<b>Prospect:</b>	South Green Town			<b>AFE #:</b>	2125		
<b>Sec/Twp/Rge:</b>	32 / 22S / 17E			<b>Operator:</b>	Petroleum Corpora		
<b>API #:</b>	4301931461	<b>Field:</b>	Wildcat	<b>Supervisor:</b>	Cory Knot		
<b>Work Type:</b>	Completion	<b>County , St.:</b>	Grand, UT	<b>Phone:</b>	303-575-0326		
<b>Production Current/Expected</b>	<b>Oil:</b>	0 / 0	<b>Gas:</b>	0 / 0	<b>Water:</b>	0 / 0	
<b>Job Purpose :</b> Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
<b>Date :</b>	4/8/2007	<b>Activity:</b>	Cost adjustment	<b>Rig Name:</b>		<b>Days :</b>	160
<b>Daily Report Summary :</b>		Cost adjustment.					
<b>Daily Report Detail:</b>							
<b>Date :</b>	4/9/2007	<b>Activity:</b>	Fishing	<b>Rig Name:</b>	Red Rocks Well Service#1	<b>Days :</b>	161
<b>Daily Report Summary :</b>		Well shut in over the weekend. SICP 200 psi. Held Safety Meeting. PU 4 5/8 Shoe and 7 jts of Wash Pipe. TIH to 7230'. Could not push thru crooked casing. TOO. Lay down 4 jts of Wash Pipe. Trip back in the hole. Again tag up at 7230'. Turn pipe to 7236'. Could not go any deeper. TOO. Stand back tools. SDFN. SI well. SICP 0 psi.					
<b>Daily Report Detail:</b>		Well shut in over the weekend. SICP 200 psi. Held Safety Meeting. PU 4 5/8 Shoe and 7 jts of Wash Pipe. TIH to 7230'. Could not push thru crooked casing. TOO. Lay down 4 jts of Wash Pipe. Trip back in the hole. Again tag up at 7230'. Turn pipe to 7236'. Could not go any deeper. TOO. Stand back tools. SDFN. SI well. SICP 0 psi.					
From 0:00 To 7:00	7 hrs	<b>Category/Rmks:</b>	SDFWE :				
From 7:00 To 11:00	4 hrs	<b>Category/Rmks:</b>	TIH :				
From 11:00 To 13:00	2 hrs	<b>Category/Rmks:</b>	TOOH :				
From 13:00 To 16:00	3 hrs	<b>Category/Rmks:</b>	TIH :				
From 16:00 To 18:00	2 hrs	<b>Category/Rmks:</b>	TOOH :				
From 18:00 To 0:00	6 hrs	<b>Category/Rmks:</b>	SDFN :				
<b>Date :</b>	4/10/2007	<b>Activity:</b>	Fishing	<b>Rig Name:</b>	Red Rocks Well Service#1	<b>Days :</b>	162
<b>Daily Report Summary :</b>		Well shut in overnight. SICP 400 psi. Held Safety Meeting. Finish tripping out of hole with tubing, wash pipe and mill. Lay down mill. PU overshot, jars, bumper sub and 6 3 1/2 collars. TIH. Tag at 7220'. RU Power Swivel and pump. Could not work thru tight spot in the casing. RD swivel and pump. Begin to trip out of hole, laying down tubing. SDFN. SI Well. SICP 10 psi.					
<b>Daily Report Detail:</b>		Well shut in overnight. SICP 400 psi. Held Safety Meeting. Finish tripping out of hole with tubing, wash pipe and mill. Lay down mill. PU overshot, jars, bumper sub and 6 3 1/2 collars. TIH. Tag at 7220'. RU Power Swivel and pump. Could not work thru tight spot in the casing. RD swivel and pump. Begin to trip out of hole, laying down tubing. SDFN. SI Well. SICP 10 psi.					
From 0:00 To 7:00	7 hrs	<b>Category/Rmks:</b>	SDFN :				
From 7:00 To 10:00	3 hrs	<b>Category/Rmks:</b>	TOOH :				
From 10:00 To 14:00	4 hrs	<b>Category/Rmks:</b>	TIH :				
From 14:00 To 15:00	1 hrs	<b>Category/Rmks:</b>	RU :				
From 15:00 To 16:00	1 hrs	<b>Category/Rmks:</b>	Circulate :				
From 16:00 To 18:00	2 hrs	<b>Category/Rmks:</b>	TOOH :				
From 18:00 To 0:00	6 hrs	<b>Category/Rmks:</b>	SDFN :				
<b>Date :</b>	4/11/2007	<b>Activity:</b>	RDMO	<b>Rig Name:</b>	Red Rocks Well Service#1	<b>Days :</b>	163
<b>Daily Report Summary :</b>		Well shut in overnight. SICP 200 psi. Held Safety Meeting. Continue to lay down tubing. Finish laying down wash pipe and collars. SI well with BOP. RD pump RDMO Red Rocks Well Service. Well will be shut down until a deviation survey is run. SICP 20 psi.					
<b>Daily Report Detail:</b>		Well shut in overnight. SICP 200 psi. Held Safety Meeting. Continue to lay down tubing. Finish laying down wash pipe and collars. SI well with BOP. RD pump RDMO Red Rocks Well Service. Well will be shut down until a deviation survey is run. SICP 20 psi.					
From 0:00 To 7:00	7 hrs	<b>Category/Rmks:</b>	SDFN :				
From 7:00 To 14:00	7 hrs	<b>Category/Rmks:</b>	TOOH :				
From 14:00 To 18:00	4 hrs	<b>Category/Rmks:</b>	RD :				
From 18:00 To 0:00	6 hrs	<b>Category/Rmks:</b>	SDFWE :				
<b>Date :</b>	4/12/2007	<b>Activity:</b>	Cost adjustment	<b>Rig Name:</b>		<b>Days :</b>	164
<b>Daily Report Summary :</b>		Cost Adjustment.					
<b>Daily Report Detail:</b>							
<b>Date :</b>	4/15/2007	<b>Activity:</b>	Cost adjustment	<b>Rig Name:</b>	Red Rocks Well Service#1	<b>Days :</b>	167
<b>Daily Report Summary :</b>		Cost Adjustment.					
<b>Daily Report Detail:</b>							

**RECEIVED**  
**JUN 26 2007**

**Well Name : Greentown State 32-42**

<b>Prospect:</b>	South Green Town		<b>AFE #:</b>	2125		
<b>Sec/Twp/Rge:</b>	32 / 22S / 17E		<b>Operator:</b>	a Petroleum Corpora		
<b>API #:</b>	4301931461	<b>Field:</b>	Wildcat	<b>Supervisor:</b>	Cory Knote	
<b>Work Type:</b>	Completion	<b>County , St.:</b>	Grand, UT	<b>Phone:</b>	303-575-0326	
<b>Production Current/Expected</b>	<b>Oil:</b>	0 / 0	<b>Gas:</b>	0 / 0	<b>Water:</b>	0 / 0

**Job Purpose :** Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.

<b>Date :</b>	4/16/2007	<b>Activity:</b>	Wireline	<b>Rig Name:</b>		<b>Days :</b>	168
<b>Daily Report Summary :</b>	Well shut in since last Wednesday. SICP 800 psi. Held Safety Meeting. MIRU Weatherford Wireline to run guage ring, Multi-Finger Caliper Log and Deviation Survey with Gyro. PU 4.5" guage ring and 3.5" Junk Basket. Flow well to Tank #1. Flow pressure down to 30 psi. RIH. Tag at 7020'. Pulled over line wt to free guage ring. POH. Lay down tools. Guage ring was marked heavily on one side. PU 40 finger Casing Caliper Tool. RIH. Run correlation strip. Tag at 8085'. Run caliper log to 7100'. Tool failed at that depth. POH. Lay down tool. PU new tool. RIH. Run correlation strip. Tag@8089'. Run caliper log to 7800'. Tool failed. POH. Lay down tools. SDFN. Leave well flowing to Production Tank #1. Wait on new calibrated Multi-Fingered Caliper Logging Tool which will be delivered in the am. Flowing pressure 25 psi.						
<b>Daily Report Detail:</b>	Well shut in since last Wednesday. SICP 800 psi. Held Safety Meeting. MIRU Weatherford Wireline to run guage ring, Multi-Finger Caliper Log and Deviation Survey with Gyro. PU 4.5" guage ring and 3.5" Junk Basket. Flow casing to Tank # 1. Bled down well to 30 psi. RIH. Tag at 7020'. Pulled over line wt to free guage ring. POH. Lay down tools. Guage ring was marked heavily on one side. PU 40 finger Casing Caliper Tool. RIH. Run correlation strip. Tag at 8085'. Run caliper log to 7100'. Tool failed at that depth. POH. Lay down tool. PU new tool. RIH. Run correlation strip. Tag@8089'. Run caliper log to 7800'. Tool failed. POH. Lay down tools. SDFN. Leave well flowing to Production Tank #1. Wait on new calibrated Multi-Fingered Caliper Logging Tool which will be delivered in the am. Flowing pressure 25 psi.						
<b>From 0:00 To 8:00</b>	8 hrs	<b>Category/Rmks:</b>	SDFWE :				
<b>From 8:00 To 9:00</b>	1 hrs	<b>Category/Rmks:</b>	Flow :				
<b>From 9:00 To 18:00</b>	9 hrs	<b>Category/Rmks:</b>	Wireline :				
<b>From 18:00 To 0:00</b>	6 hrs	<b>Category/Rmks:</b>	Flow :				

<b>Date :</b>	4/17/2007	<b>Activity:</b>	Wireline	<b>Rig Name:</b>		<b>Days :</b>	169
<b>Daily Report Summary :</b>	Well flowing overnight. FCP 5 psi. Held Safety Meeting. RU Multi-Shot Gyro Tool with Weatherford Wireline. Ran Deviation Survey from 8069' to 100' with readings every 100'. Survey showed that deviation at 5500' is causing problems with completion. The remainder of free well bore is fairly straight and should cause no problems. Lay down Gyro. PU Multi-Fingered Weatherford Caliper tool. TIH to tag at 8069'. Caliper log determined that there were abnormalities at 7320', serious casing problems 7192' to 7248', abnormalities at 7100' and 6900'. The remainder of casing is in good shape. Ran caliper log from 8100'-3500'. POH. Lay down tools. PU 4.345" guage ring and 3.5 junk basket. RIH to 8078'. POH with no problems. Lay down tools. PU 4" dump bailer, 20' in length. RIH to 8078' with no problems. TOOH. Lay down tools. RDMO Weatherford Wireline. Leave well open to Tank#1. Flowing casing pressure 5 psi.						
<b>Daily Report Detail:</b>	Well flowing overnight. FCP 5 psi. Held Safety Meeting. RU Multi-Shot Gyro Tool with Weatherford Wireline. Ran Deviation Survey from 8069' to 100' with readings every 100'. Survey showed that deviation at 5500' is causing problems with completion. The remainder of free well bore is fairly straight and should cause no problems. Lay down Gyro. PU Multi-Fingered Weatherford Caliper tool. TIH to tag at 8069'. Caliper log determined that there were abnormalities at 7320', serious casing problems 7192' to 7248', abnormalities at 7100' and 6900'. The remainder of casing is in good shape. Ran caliper log from 8100'-3500'. POH. Lay down tools. PU 4.345" guage ring and 3.5 junk basket. RIH to 8078'. POH with no problems. Lay down tools. PU 4" dump bailer, 20' in length. RIH to 8078' with no problems. TOOH. Lay down tools. RDMO Weatherford Wireline. Leave well open to Tank#1. Flowing casing pressure 5 psi.						
<b>From 0:00 To 7:00</b>	7 hrs	<b>Category/Rmks:</b>	Flow :				
<b>From 7:00 To 19:00</b>	12 hrs	<b>Category/Rmks:</b>	Wireline :				
<b>From 19:00 To 0:00</b>	5 hrs	<b>Category/Rmks:</b>	Flow :				

<b>Date :</b>	4/18/2007	<b>Activity:</b>	Cost adjustment	<b>Rig Name:</b>	Red Rocks Well Service#1	<b>Days :</b>	170
<b>Daily Report Summary :</b>	Cost Adjustment.						
<b>Daily Report Detail:</b>	Cost Adjustment.						
<b>Date :</b>	4/22/2007	<b>Activity:</b>	Cost adjustment	<b>Rig Name:</b>		<b>Days :</b>	174
<b>Daily Report Summary :</b>	Cost Adjustment.						
<b>Daily Report Detail:</b>							
<b>Date :</b>	4/29/2007	<b>Activity:</b>	Cost adjustment	<b>Rig Name:</b>	Red Rocks Well Service#1	<b>Days :</b>	181
<b>Daily Report Summary :</b>	Cost Adjustment.						
<b>Daily Report Detail:</b>	Cost Adjustment						

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD

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**JUN 2 6 2007**

**Well Name : Greentown State 32-42**

<b>Prospect:</b>	South Green Town			<b>AFE #:</b>	2125	
<b>Sec/Twp/Rge:</b>	32 / 22S / 17E			<b>Operator:</b>	Petroleum Corpora	
<b>API #:</b>	4301931461	<b>Field:</b>	Wildcat	<b>Supervisor:</b>	Cory Knot	
<b>Work Type:</b>	Completion	<b>County, St.:</b>	Grand, UT	<b>Phone:</b>	303-575-0326	
<b>Production Current/Expected</b>	<b>Oil:</b>	0 / 0	<b>Gas:</b>	0 / 0	<b>Water:</b>	0 / 0

**Job Purpose :** Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.

9/2/2006	1828.33	42	3. Surface	9.625	36	J-55	0	12.25	1828
Stage: 1, Wash, 10, 0, Water, , 0, 0 Stage: 1, Lead, 0, 380, 35:65 POZMIX w/ Type III Cement + 0.05 lbs/ sk Static Free + 2% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 6% bwoc Bentonite, Pozmix, 1.97, 12.5 Stage: 1, Tail, 0, 338, Class G Cement + 2% bwoc Calcium Chloride+ 0.25 lbs/sk Cello Flake., Class G, 1.17, 15.8									
10/11/2006	9160.24	214	5. Production	5.5	17	P-110	0	8.75	9176
Stage: 1, Displacement, 0, 0, 10 PPG Brine., , 0, 0 Stage: 1, Lead, 0, 524, 50:50:2 Poz Mix G, Pozmix G, 1.46, 13.5 Stage: 1, Tail, 0, 1093, 50:50:2 Poz Mix G, Pozmix G, 1.22, 14.5 Stage: 1, Spacer, 0, 0, Water, , 0, 0 Stage: 1, Wash, 0, 0, Mud Clean, , 0, 0									

**Perforation**

Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
11/16/2006	Paradox Salt	Open	9062	9068	3	PBTD9100'CIBP
11/16/2006	Paradox Salt	Open	9044	9048	2	PBTD9100'CIBP Stage 1
11/16/2006	Paradox Salt	Open	9026	9030	3	PBTD9100'CIBP Stage 1
11/17/2006	Paradox Salt	Open	8858	8866	3	Stage 2 CFP@8907'
12/6/2006	Paradox Salt	Open	8530	8540	3	SET CFP @ 8608'
12/14/2006	Paradox Salt	Open	8222	8236	3	Stage 4 CFP@8298'
12/16/2006	Paradox Salt	Open	7710	7713	4	Stage 5 CFP@7992'
12/16/2006	Paradox Salt	Open	7342	7348	3	Stage 6 CFP@7592'
12/21/2006	Paradox Salt	Open	7057	7066	3	Stage 7 CFP@7185'
12/23/2006		Open	6854	6864	3	Stage 8 CFP@6975'

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-49122**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
**NA**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
**NA**

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**Greentown State 32-42**

2. NAME OF OPERATOR:  
**Delta Petroleum Corporation**

9. API NUMBER:  
**4301931461**

3. ADDRESS OF OPERATOR:  
**370 17th St., Ste. 4300**      CITY **Denver**      STATE **CO**      ZIP **80202**

PHONE NUMBER:  
**(303) 575-0323**

10. FIELD AND POOL, OR WILDCAT:  
**Wildcat**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **2190' FNL & 1068' FEL**      COUNTY: **Grand**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 32 - 22S 17E**      STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u><b>Water Pit Closure</b></u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**TIGHT HOLE STATUS**

Delta Petroleum Corporation proposes to close the water pit on the above listed well as follows:

1. Pit to be evaporated of all water.
2. Sides of existing pit liner is to be pulled down; a new 12 mil liner will be placed over the top and the pit backfilled with dirt reserved from original pit.

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**JUL 05 2007**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Ceryl Johnson**      TITLE **Regulatory Technician**  
SIGNATURE *Ceryl Johnson*      DATE **6/28/2007**

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-49122</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>
		7. UNIT or CA AGREEMENT NAME: <b>NA</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	CONFIDENTIAL	
2. NAME OF OPERATOR: <b>Delta Petroleum Corporation</b>		
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>	8. WELL NAME and NUMBER: <b>Greentown State 32-42</b>	9. API NUMBER: <b>4301931461</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2190' FNL &amp; 1068' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 32 22S 17E</b>		COUNTY: <b>Grand</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Monthly Status Report</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**TIGHT HOLE STATUS**

**4/30/07 - 7/2/07**

See attached "Drilling Chronological Regulatory Report"

As of 7/3/07 Completion Reports have not been filed because Delta has still not finished completions.

NAME (PLEASE PRINT) <u>Cheryl Johnson</u>	TITLE <u>Regulatory Technician</u>
SIGNATURE	DATE <u>7/3/2007</u>

(This space for State use only)

**RECEIVED**  
**JUL 06 2007**  
DIV. OF OIL, GAS & MINING

Well Name : Greentown State 32-42						
Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	4/16/2007	Activity:	Wireline	Rig Name:	Days :168	
Daily Report Summary :	Well shut in since last Wednesday. SICP 800 psi. Held Safety Meeting. MIRU Weatherford Wireline to run guage ring, Multi-Finger Caliper Log and Deviation Survey with Gyro. PU 4.5" guage ring and 3.5" Junk Basket. Flow well to Tank #1. Flow pressure down to 30 psi. RIH. Tag at 7020'. Pulled over line wt to free guage ring. POH. Lay down tools. Guage ring was marked heavily on one side. PU 40 finger Casing Caliper Tool. RIH. Run correlation strip. Tag at 8085'. Run caliper log to 7100'. Tool failed at that depth. POH. Lay down tool. PU new tool. RIH. Run correlation strip. Tag@8089'. Run caliper log to 7800'. Tool failed. POH. Lay down tools. SDFN. Leave well flowing to Production Tank #1. Wait on new calibrated Multi-Fingered Caliper Logging Tool which will be delivered in the am. Flowing pressure 25 psi.					
Daily Report Detail:	Well shut in since last Wednesday. SICP 800 psi. Held Safety Meeting. MIRU Weatherford Wireline to run guage ring, Multi-Finger Caliper Log and Deviation Survey with Gyro. PU 4.5" guage ring and 3.5" Junk Basket. Flow casing to Tank # 1. Bled down well to 30 psi. RIH. Tag at 7020'. Pulled over line wt to free guage ring. POH. Lay down tools. Guage ring was marked heavily on one side. PU 40 finger Casing Caliper Tool. RIH. Run correlation strip. Tag at 8085'. Run caliper log to 7100'. Tool failed at that depth. POH. Lay down tool. PU new tool. RIH. Run correlation strip. Tag@8089'. Run caliper log to 7800'. Tool failed. POH. Lay down tools. SDFN. Leave well flowing to Production Tank #1. Wait on new calibrated Multi-Fingered Caliper Logging Tool which will be delivered in the am. Flowing pressure 25 psi.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFWE :			
From 8:00 To 9:00	1 hrs	Category/Rmks:	Flow :			
From 9:00 To 18:00	9 hrs	Category/Rmks:	Wireline :			
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :			
Date :	4/17/2007	Activity:	Wireline	Rig Name:	Days :169	
Daily Report Summary :	Well flowing overnight. FCP 5 psi. Held Safety Meeting. RU Multi-Shot Gyro Tool with Weatherford Wireline. Ran Deviation Survey from 8069' to 100' with readings every 100'. Survey showed that deviation at 5500' is causing problems with completion. The remainder of free well bore is fairly straight and should cause no problems. Lay down Gyro. PU Multi-Fingered Weatherford Caliper tool. TIH to tag at 8069'. Caliper log determined that there were abnormalities at 7320', serious casing problems 7192' to 7248', abnormalities at 7100' and 6900'. The remainder of casing is in good shape. Ran caliper log from 8100'-3500'. POH. Lay down tools. PU 4.345" guage ring and 3.5 junk basket. RIH to 8078'. POH with no problems. Lay down tools. PU 4" dump bailer, 20' in length. RIH to 8078' with no problems. TOOH. Lay down tools. RDMO Weatherford Wireline. Leave well open to Tank#1. Flowing casing pressure 5 psi.					
Daily Report Detail:	Well flowing overnight. FCP 5 psi. Held Safety Meeting. RU Multi-Shot Gyro Tool with Weatherford Wireline. Ran Deviation Survey from 8069' to 100' with readings every 100'. Survey showed that deviation at 5500' is causing problems with completion. The remainder of free well bore is fairly straight and should cause no problems. Lay down Gyro. PU Multi-Fingered Weatherford Caliper tool. TIH to tag at 8069'. Caliper log determined that there were abnormalities at 7320', serious casing problems 7192' to 7248', abnormalities at 7100' and 6900'. The remainder of casing is in good shape. Ran caliper log from 8100'-3500'. POH. Lay down tools. PU 4.345" guage ring and 3.5 junk basket. RIH to 8078'. POH with no problems. Lay down tools. PU 4" dump bailer, 20' in length. RIH to 8078' with no problems. TOOH. Lay down tools. RDMO Weatherford Wireline. Leave well open to Tank#1. Flowing casing pressure 5 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :			
From 7:00 To 19:00	12 hrs	Category/Rmks:	Wireline :			
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :			
Date :	4/18/2007	Activity:	Cost adjustment	Rig Name:	Red Rocks Well Service#1 Days :170	
Daily Report Summary :	Cost Adjustment.					
Daily Report Detail:	Cost Adjustment.					
Date :	4/22/2007	Activity:	Cost adjustment	Rig Name:	Days :174	
Daily Report Summary :	Cost Adjustment.					
Daily Report Detail:						
Date :	4/29/2007	Activity:	Cost adjustment	Rig Name:	Red Rocks Well Service#1 Days :181	
Daily Report Summary :	Cost Adjustment.					
Daily Report Detail:	Cost Adjustment					

**RECEIVED**

**JUL 06 2007**

**Well Name : Greentown State 32-42**

South Green Town		2125	
32 / 22S / 17E		Operator: a Petroleum Corpora	
API #	4301931461	Field:	Wildcat
Work Type	Completion	County, St.:	Grand, UT
Super/Job:		Phone:	303-575-0326
Production Current/Expected	OK	Gas:	0 / 0
		Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.			
Date :	5/5/2007	Activity:	Cost adjustment
		Rig Name:	
		Days :	187
Daily Report Summary :		Cost adjustment	
Daily Report Detail:		Cost adjustment.	
Date :	5/10/2007	Activity:	MIRU
		Rig Name:	M&M #1
		Days :	192
Daily Report Summary :		Well shut in. Held Safety Meeting. MIRU M&M Well servic. RU pump and tank. Prepare to run tubing on Tuesday. SDFWE.	
Daily Report Detail:		Well shut in. Held Safety Meeting. MIRU M&M Well servic. RU pump and tank. Prepare to run tubing on Tuesday. SDFWE.	
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :
From 7:00 To 17:00	10 hrs	Category/Rmks:	MIRU :
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFWE :
Date :	5/11/2007	Activity:	SDFWE
		Rig Name:	M&M #1
		Days :	193
Daily Report Summary :		SDFWE	
Daily Report Detail:		SDFWE	
Date :	5/12/2007	Activity:	SDFWE
		Rig Name:	M&M #1
		Days :	194
Daily Report Summary :		SDFWE	
Daily Report Detail:		SDFWE	
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :
Date :	5/13/2007	Activity:	SDFWE
		Rig Name:	M&M #1
		Days :	195
Daily Report Summary :		SDFWE	
Daily Report Detail:		SDFWE	
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :
Date :	5/14/2007	Activity:	SDFWE
		Rig Name:	M&M #1
		Days :	196
Daily Report Summary :		SDFWE	
Daily Report Detail:		SDFWE.	
Date :	5/15/2007	Activity:	TIH
		Rig Name:	M&M #1
		Days :	197
Daily Report Summary :		Well open overnight to Production tank. Flowing casing pressure 10 psi with no fluid being recovered. Held Safety Meeting. PU 4.250" Casing Swage with 3 1/2" Drill collars, jars, bumper sub and accelorator. TIH with 2 7/8 tubing. Tag@7060'. Swage to 7067'. Pull up to 7056'. SDFN. Flowing casing pressure 10 psi. Left well open to Production Tank.	
Daily Report Detail:		Well open overnight to Production tank. Flowing casing pressure 10 psi with no fluid being recovered. Held Safety Meeting. PU 4.250" Casing Swage with 3 1/2" Drill collars, jars, bumper sub and accelorator. TIH with 2 7/8 tubing. Tag@7060'. Swage to 7067'. Pull up to 7056'. SDFN. Flowing casing pressure 10 psi. Left well open to Production Tank.	
From 0:00 To 9:00	9 hrs	Category/Rmks:	Flow :
From 9:00 To 16:00	7 hrs	Category/Rmks:	TIH :
From 16:00 To 18:00	2 hrs	Category/Rmks:	Other :
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :

**Well Name : Greentown State 32-42**

South Green Town		2125	
32 / 22S / 17E		Petroleum Corpora	
4301931461	Wildcat	Cory Knot	
Completion	Grand, UT	303-575-0326	
Oil	0 / 0	Gas	0 / 0
Water		0 / 0	

**Job Purpose :** Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.

<b>Date :</b>	5/16/2007	<b>Activity:</b>	Fishing	<b>Rig Name:</b>	M&M #1	<b>Days :</b>	198
<b>Daily Report Summary :</b>		Well left open overnight to Production Tank. Flowing casing pressure 10 psi. Well occasionally slugs fluid, but for the most part will not flow fluid unless well is shut in and allowed to build pressure. Held safety meeting. Pump 42 bbls of fresh water to fill tubing. Commence Swaging casing with 4.250" swage. After 1 hr of swaging, made 2'. TOO. PU 4 1/8" Swage. PU 2 more 3 1/2 Collars. TIH. Tag@7068' which is 2' deeper than tag with 4.250 Swage. Circulate oil out of hole and fill tubing with 52 bbls of fresh water. Begin swaging. Tubing dropped thru tight spot. TIH to 7305'. Tagged nothing. TOO. SDFN. Left well open to Production tank.					
<b>Daily Report Detail:</b>		Well left open overnight to Production Tank. Flowing casing pressure 10 psi. Well occasionally slugs fluid, but for the most part will not flow fluid unless well is shut in and allowed to build pressure. Held safety meeting. Pump 42 bbls of fresh water to fill tubing. Commence Swaging casing with 4.250" swage. After 1 hr of swaging, made 2'. TOO. PU 4 1/8" Swage. PU 2 more 3 1/2 Collars. TIH. Tag@7068' which is 2' deeper than tag with 4.250 Swage. Circulate oil out of hole and fill tubing with 52 bbls of fresh water. Begin swaging. Tubing dropped thru tight spot. TIH to 7305'. Tagged nothing. TOO. SDFN. Left well open to Production tank.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	Other :				
From 9:00 To 12:00	3 hrs	Category/Rmks:	TOOH :				
From 12:00 To 16:00	4 hrs	Category/Rmks:	TIH :				
From 16:00 To 19:00	3 hrs	Category/Rmks:	Other :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :				
<b>Date :</b>	5/17/2007	<b>Activity:</b>	Fishing	<b>Rig Name:</b>	M&M #1	<b>Days :</b>	199
<b>Daily Report Summary :</b>		Well flowing overnight. Flowing at 10 psi. Held Safety Meeting. TOO. PU 4.25" Swage. TIH to 8063'. Tag nothing. TOO. PU 4 3/8" Swage. SDFN. Leave well flowing to Production Tank. Flowing tubing pressure 10 psi.					
<b>Daily Report Detail:</b>		Well flowing overnight. Flowing at 10 psi. Held Safety Meeting. TOO. PU 4.25" Swage. TIH to 8063'. Tag nothing. TOO. PU 4 3/8" Swage. SDFN. Leave well flowing to Production Tank. Flowing tubing pressure 10 psi.					
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 12:00	5 hrs	Category/Rmks:	TOOH :				
From 12:00 To 16:00	4 hrs	Category/Rmks:	TIH :				
From 16:00 To 19:00	3 hrs	Category/Rmks:	TOOH :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :				
<b>Date :</b>	5/18/2007	<b>Activity:</b>	Fishing	<b>Rig Name:</b>	M&M #1	<b>Days :</b>	200
<b>Daily Report Summary :</b>		Well left open overnight. Flowing casing pressure 10 psi. No fluid recovery overnight. Held Safety Meeting. TIH with 4 3/8" Swage to 8063'. Tag nothing until tagging fish. TOO. Lay down Swage. PU 4 1/2" Swage and TIH. Take wt from 7240' to 7243'. Tubing did not stack out, but just took wt, both going down and pulling up in that interval. Worked in that area for 30 minutes without casing being opened up. Finish tripping to 8063'. TOO. Lay down 4 1/2" Swage. PU 4 5/8 Swage. SDFN. Leave well open to Production Tank. Flowing casing pressure 10 psi.					
<b>Daily Report Detail:</b>		Well left open overnight. Flowing casing pressure 10 psi. No fluid recovery overnight. Held Safety Meeting. TIH with 4 3/8" Swage to 8063'. Tag nothing until tagging fish. TOO. Lay down Swage. PU 4 1/2" Swage and TIH. Take wt from 7240' to 7243'. Tubing did not stack out, but just took wt, both going down and pulling up in that interval. Worked in that area for 30 minutes without casing being opened up. Finish tripping to 8063'. TOO. Lay down 4 1/2" Swage. PU 4 5/8 Swage. SDFN. Leave well open to Production Tank. Flowing casing pressure 10 psi.					
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 9:30	1.5 hrs	Category/Rmks:	TIH :				
From 9:30 To 12:30	3 hrs	Category/Rmks:	TOOH :				
From 12:30 To 13:30	1 hrs	Category/Rmks:	Other :				
From 13:30 To 16:00	2.5 hrs	Category/Rmks:	TIH :				
From 16:00 To 19:00	3 hrs	Category/Rmks:	TOOH :				
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :				

**Well Name : Greentown State 32-42**

South Green Town		2125	
32 / 22S / 17E		Petroleum Corpora	
4301931461	Wildcat	Cory Knot	
Completion	Grand, UT	303-575-0326	
Production Current/Expected	Oil 0 / 0	Gas 0 / 0	Water 0 / 0
Job Purpose: Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.			

<b>Date :</b> 5/19/2007	<b>Activity:</b> Fishing	<b>Rig Name:</b> M&M #1	<b>Days:</b> 201
<b>Daily Report Summary :</b>		Well open overnight to Production Tank. Held Safety Meeting. TIH with 4 5/8 Swage. Fill tubing with water and circulate oil off backside. Work thru 20' section(7228'-7248'). Swage still dragging slightly thru section. TOOH. Lay down tools. PU 4 3/4" Swage. TIH. Tag@7223'. Fill tubing with 45 bbls. Swage for 90 minutes, making 4' of progress. Lay down 2 jts. SDFN. EOT 7167'. Leave well open to Production Tank.	
		Pumped 95 bbls Recovered 55 bbls	
<b>Daily Report Detail:</b>		Well open overnight to Production Tank. Held Safety Meeting. TIH with 4 5/8 Swage. Fill tubing with water and circulate oil off backside. Work thru 20' section(7228'-7248'). Swage still dragging slightly thru section. TOOH. Lay down tools. PU 4 3/4" Swage. TIH. Tag@7223'. Fill tubing with 45 bbls. Swage for 90 minutes, making 4' of progress. Lay down 2 jts. SDFN. EOT 7167'. Leave well open to Production Tank.	
		Pumped 95 bbls Recovered 55 bbls	
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	Flow :
From 7:30 To 10:00	2.5 hrs	Category/Rmks:	TIH :
From 10:00 To 12:00	2 hrs	Category/Rmks:	Other :
From 12:00 To 14:00	2 hrs	Category/Rmks:	TOOH :
From 14:00 To 16:30	2.5 hrs	Category/Rmks:	TIH :
From 16:30 To 19:00	2.5 hrs	Category/Rmks:	Other :
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :

<b>Date :</b> 5/20/2007	<b>Activity:</b> SDFWE	<b>Rig Name:</b> M&M #1	<b>Days:</b> 202
<b>Daily Report Summary :</b>		Shut down till Monday	
<b>Daily Report Detail:</b>		Shut down till Monday	

<b>Date :</b> 5/21/2007	<b>Activity:</b> Fishing	<b>Rig Name:</b> M&M #1	<b>Days:</b> 203
<b>Daily Report Summary :</b>		Well left open over the weekend. Flowing to Production Tank. Held Safety Meeting. Filled tubing with water and circulated 20 bbls of mixed oil and water out of casing. PU 2 jts. Tag@7223'. Swage out to 7270'. Pull back up and jar till tubing is free at 7220'. Swage back down casing to 7230' with great difficulty. Decide to TOOH and PU 4 5/8 Swage. Work 90 minutes to jar tubing free@7220'. TOOH. Lay down Swage and Jars. PU new set of jars and 4 5/8 Swage. TIH to 7165'. SDFN. Left casing flowing to Production Tank.	
		Pumped: 50 bbls Recovered: 40 bbls	
<b>Daily Report Detail:</b>		Well left open over the weekend. Flowing to Production Tank. Held Safety Meeting. Filled tubing with water and circulated 20 bbls of mixed oil and water out of casing. PU 2 jts. Tag@7223'. Swage out to 7270'. Pull back up and jar till tubing is free at 7220'. Swage back down casing to 7230' with great difficulty. Decide to TOOH and PU 4 5/8 Swage. Work 90 minutes to jar tubing free@7220'. TOOH. Lay down Swage and Jars. PU new set of jars and 4 5/8 Swage. TIH to 7165'. SDFN. Left casing flowing to Production Tank.	
		Pumped: 50 bbls Recovered: 40 bbls	
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :
From 8:00 To 9:00	1 hrs	Category/Rmks:	Circulate :
From 9:00 To 12:30	3.5 hrs	Category/Rmks:	Other :
From 12:30 To 16:00	3.5 hrs	Category/Rmks:	TOOH :
From 16:00 To 19:30	3.5 hrs	Category/Rmks:	TIH :

**Well Name : Greentown State 32-42**

South Green Town		2125	
32 / 22S / 17E		Petroleum Corpora	
4301931461	Wildcat	Cory Knot	
Completion	Grand, UT	303-575-0326	
Production Current/Expected	Oil: 0 / 0	Gas: 0 / 0	Water: 0 / 0

**Job Purpose:** Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.

<b>Date :</b> 5/22/2007	<b>Activity:</b> Fishing	<b>Rig Name:</b> M&M #1	<b>Days:</b> 204
<b>Daily Report Summary :</b>		Well open to Production Tank. Held Safety Meeting. RU pump and circulate 70 bbls of 3% KCL to fill tubing and circulate oil out of hole. Finish tripping in the hole with 4 5/8 Swage. Tag at 8050'. Circulate fill to 8088'. RD pump and TOO. Lay down Swage and 2 collars. PU 4 1/2 overshot. TIH and tag at 8082'. Lay down 1 jt and SI for the night with casing left open to Production Tank.	
		Pumped: 120 bbls Recovered: 72 bbls	
<b>Daily Report Detail:</b>		Well open to Production Tank. Held Safety Meeting. RU pump and circulate 70 bbls of 3% KCL to fill tubing and circulate oil out of hole. Finish tripping in the hole with 4 5/8 Swage. Tag at 8050'. Circulate fill to 8088'. RD pump and TOO. Lay down Swage and 2 collars. PU 4 1/2 overshot. TIH and tag at 8082'. Lay down 1 jt and SI for the night with casing left open to Production Tank.	
		Pumped: 120 bbls Recovered: 72 bbls	
From 0:00 To 7:00	7 hrs	Category/Risks:	Flow :
From 7:00 To 8:30	1.5 hrs	Category/Risks:	Circulate :
From 8:30 To 9:00	0.5 hrs	Category/Risks:	TIH :
From 9:00 To 10:00	1 hrs	Category/Risks:	Circulate :
From 10:00 To 13:00	3 hrs	Category/Risks:	TOOH :
From 13:00 To 17:00	4 hrs	Category/Risks:	TIH :
From 17:00 To 0:00	7 hrs	Category/Risks:	Flow :

<b>Date :</b> 5/23/2007	<b>Activity:</b> Fishing	<b>Rig Name:</b> M&M #3	<b>Days:</b> 205
<b>Daily Report Summary :</b>		Well left open overnight to Production Tank. Held Safety Meeting. PU 1 jt and attempt to circulate over the fish. Attempted to turn with tongs and still could not wash over fish. PU Power Swivel. Wash to 8093' and "catch" tubing. Jar and circulate for 2 1/2 hrs without succes. Release graffle. RD Swivel and TOO. Stand back collars and lay down overshot. SDFN. Leave well open to Production Tank.	
		Pump 150 bbls Recover: 110 bbls.	
<b>Daily Report Detail:</b>		Well left open overnight to Production Tank. Held Safety Meeting. PU 1 jt and attempt to circulate over the fish. Attempted to turn with tongs and still could not wash over fish. PU Power Swivel. Wash to 8093' and "catch" tubing. Jar and circulate for 2 1/2 hrs without succes. Release graffle. RD Swivel and TOO. Stand back collars and lay down overshot. SDFN. Leave well open to Production Tank.	
		Pump 150 bbls Recover: 110 bbls.	
From 0:00 To 7:00	7 hrs	Category/Risks:	Flow :
From 7:00 To 12:00	5 hrs	Category/Risks:	Circulate :
From 12:00 To 15:00	3 hrs	Category/Risks:	Other :
From 15:00 To 17:30	2.5 hrs	Category/Risks:	TOOH :
From 17:30 To 0:00	6.5 hrs	Category/Risks:	Flow :

**Well Name : Greentown State 32-42**

South Green Town		AP #		2125
32 / 22S / 17E		Operator		Amoco Petroleum Corpora
API #	4301931461	Field	Wildcat	Supervisor
Work Type	Completion	County, St.	Grand, UT	Phone
Production Current/Expected	Oil	0 / 0	Gas	0 / 0
	Water			0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.				

Date :	5/24/2007	Activity:	Fishing	Rig Name:	M&M #1	Days :	206
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**Daily Report Summary :** Well left open to Production Tank overnight. Well has flowed 20 bbls to Production Tank in the last 3 nights. Held Safety Meeting. MIRU Weatherford Wireline. PU 3 1/2 Junk Basket and 3.800 guage ring. RIH to 8092'. Tag up. TOOH. Lay down tools. PU Multi-Sensor Caliper tool and RIH. Run correlation strip. Run Caliper Log from 8080' to 5000'. POH. Lay down tools. Caliper log was very similar to Caliper Log, run April 3, 2007. Worst section of casing was 7190' to 7248' with the most damage at 7228'. RDMO Weatherford. PU Baker 3 1/2 "Rattler" Tool. TIH. Latch onto tubing. RU pump to pump down the tubing. After 1 1/2 hours of "rattling", fish still had not moved. RD pump. Release graffle. TOOH to 7100'. Secure well. Shut down for Memorial Day Weekend.

Pumped: 100 bbls of fluid  
Recovered: 98 bbls of fluid

**Daily Report Detail:** Well left open to Production Tank overnight. Well has flowed 20 bbls to Production Tank in the last 3 nights. Held Safety Meeting. MIRU Weatherford Wireline. PU 3 1/2 Junk Basket and 3.800 guage ring. RIH to 8092'. Tag up. TOOH. Lay down tools. PU Multi-Sensor Caliper tool and RIH. Run correlation strip. Run Caliper Log from 8080' to 5000'. POH. Lay down tools. Caliper log was very similar to Caliper Log, run April 3, 2007. Worst section of casing was 7190' to 7248' with the most damage at 7228'. RDMO Weatherford. PU Baker 3 1/2 "Rattler" Tool. TIH. Latch onto tubing. RU pump to pump down the tubing. After 1 1/2 hours of "rattling", fish still had not moved. RD pump. Release graffle. TOOH to 7100'. Secure well. Shut down for Memorial Day Weekend.

Pumped: 100 bbls of fluid  
Recovered: 98 bbls of fluid

From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :
From 8:00 To 9:00	1 hrs	Category/Rmks:	MIRU :
From 9:00 To 13:00	4 hrs	Category/Rmks:	Wireline :
From 13:00 To 14:00	1 hrs	Category/Rmks:	RD :
From 14:00 To 18:00	4 hrs	Category/Rmks:	TIH :
From 18:00 To 19:30	1.5 hrs	Category/Rmks:	Other :
From 19:30 To 20:30	1 hrs	Category/Rmks:	TOOH :
From 20:30 To 0:00	3.5 hrs	Category/Rmks:	Flow :

Date :	5/29/2007	Activity:	Cost adjustment	Rig Name:	M&M #1	Days :	211
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**Daily Report Summary :** Cost Adjustment

**Daily Report Detail:** Cost Adjustment.

From 0:00 To 0:00	24 hrs	Category/Rmks:	Flow :
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**Well Name : Greentown State 32-42**

South Green Town		AFE #		2125
32 / 22S / 17E		9016107		Petroleum Corpora
AP #	4301931461	Field	Wildcat	SUBJECT
Work Type	Completion	County, St.	Grand, UT	Phone: 303-575-0326
Production Current/Expected	Oil: 0 / 0	Gas: 0 / 0	Water: 0 / 0	
Job Purpose: Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.				

Date :	5/30/2007	Activity:	Fishing	Rig Name:	M&M #1	Days :	212
Daily Report Summary :	<p>Well left flowing over Memorial Day Weekend. Make 25 bbls of fluid in 4 days. Held Safety Meeting. Circulated 60 bbls of 3% KCL water down the tubing. TIH from 7100' to tagging fish at 8100'. Work Rattler for 90 minutes. No movement in fish. Shut down pump. TOOH. Stand back collars. Lay down jars and bumper sub. Lay down Rattler. Lay down overshot. PU new overshot and trip in hole. Latch onto fish at 8098'. RU Sinker bar to rih. Tag at 8705', using depthometer. POH. Lay down sinker bar. SDFN. Leave well flowing to flow back tank.</p> <p>Pump: 60 bbls Recovered: 51 bbls</p>						
Daily Report Detail:	<p>Well left flowing over Memorial Day Weekend. Make 25 bbls of fluid in 4 days. Held Safety Meeting. Circulated 60 bbls of 3% KCL water down the tubing. TIH from 7100' to tagging fish at 8100'. Work Rattler for 90 minutes. No movement in fish. Shut down pump. TOOH. Stand back collars. Lay down jars and bumper sub. Lay down Rattler. Lay down overshot. PU new overshot and trip in hole. Latch onto fish at 8098'. RU Sinker bar to rih. Tag at 8705', using depthometer. POH. Lay down sinker bar. SDFN. Leave well flowing to flow back tank.</p> <p>Pump: 60 bbls Recovered: 51 bbls</p>						

From 0:00 To 7:30	7.5 hrs	Category/Rmks:	SDFWE :
From 7:30 To 9:30	2 hrs	Category/Rmks:	Circulate :
From 9:30 To 10:30	1 hrs	Category/Rmks:	TIH :
From 10:30 To 12:30	2 hrs	Category/Rmks:	Other :
From 12:30 To 16:00	3.5 hrs	Category/Rmks:	TOOH :
From 16:00 To 18:00	2 hrs	Category/Rmks:	TIH :
From 18:00 To 19:00	1 hrs	Category/Rmks:	Swab :
From 19:00 To 0:00	5 hrs	Category/Rmks:	Flow :

Date :	5/31/2007	Activity:	Wireline	Rig Name:	M&M #1	Days :	213
Daily Report Summary :	<p>Well left open overnight. Flowed back 10 bbls of fluid overnigt. MIRU Weatherford Wireline to run free point. Tubing is stuck at 8170' and no pipe movement below that. Lay down free point. PU 2" chemical cutter and RIH. Tag at 8656'. Pull up and cut tubing at 8652. POH. Lay down tools. Pull tubing to 110,000 lbs. Tubing would not move. RU pump and circulate 80 bbls of KCL water to circulate oil out of tubing and balance hole. PU on tubing to 95,000 lbs and tubing jumped free. TOOH with tubing and found that the body of the overshot was split and guide shoe, basket and control were left in the hole. SDFN. Left well open.</p>						
Daily Report Detail:	<p>Well left open overnight. Flowed back 10 bbls of fluid overnigt. MIRU Weatherford Wireline to run free point. Tubing is stuck at 8170' and no pipe movement below that. Lay down free point. PU 2" chemical cutter and RIH. Tag at 8656'. Pull up and cut tubing at 8652. POH. Lay down tools. Pull tubing to 110,000 lbs. Tubing would not move. RU pump and circulate 80 bbls of KCL water to circulate oil out of tubing and balance hole. PU on tubing to 95,000 lbs and tubing jumped free. TOOH with tubing and found that the body of the overshot was split and guide shoe, basket and control were left in the hole. SDFN. Left well open.</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	MIRU :				
From 8:30 To 12:00	3.5 hrs	Category/Rmks:	Wireline :				
From 12:00 To 14:00	2 hrs	Category/Rmks:	Circulate :				
From 14:00 To 19:00	5 hrs	Category/Rmks:	TOOH :				
From 19:00 To	0 hrs	Category/Rmks:	Flow :				

Well Name : Greentown State 32-42					
South Green Town		32 / 22S / 17E		2125	
4301931461		Wildcat		Cory Knot	
Completion		Grand, UT		303-575-0326	
Oil		0 / 0		Gas	
Water		0 / 0		0 / 0	
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.					
Date :	6/1/2007	Activity:	Wireline	Rig Name:	M&M #1
Days :	214				
Daily Report Summary :	Well left open overnight. Flowed back 6 bbls of fluid overnight. TIH with over shot and latch onto fish. Tubing was still stuck. PU Pipe Recovery log tool. RIH. Log from 8652' to 8100'. Fish is stuck in 3 places. 8170'-8190', 8222'-42' and 8550'-55'. Lay down logging tool. RDMO Weatherford Wireline. Pump 80 bbls down the tubing to displace oil to backside. Shut down pumping. Tubing would not stop flowing. Decided to shut down for the night. Will run X-Nipple plug in the am. Leave well open to flow back tank. SDFN				
Daily Report Detail:	Well left open overnight. Flowed back 6 bbls of fluid overnight. TIH with over shot and latch onto fish. Tubing was still stuck. PU Pipe Recovery log tool. RIH. Log from 8652' to 8100'. Fish is stuck in 3 places. 8170'-8190', 8222'-42' and 8550'-55'. Lay down logging tool. RDMO Weatherford Wireline. Pump 80 bbls down the tubing to displace oil to backside. Shut down pumping. Tubing would not stop flowing. Decided to shut down for the night. Will run X-Nipple plug in the am. Leave well open to flow back tank. SDFN				
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	Flow :		
From 7:30 To 16:00	8.5 hrs	Category/Rmks:	Wireline :		
From 16:00 To 18:00	2 hrs	Category/Rmks:	Circulate :		
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :		
Date :	6/2/2007	Activity:	RDMO	Rig Name:	M&M #1
Days :	215				
Daily Report Summary :	Well flowed 5 bbls overnight. 10 lb flowing pressure. MIRU HES slickline to set plug in X-Nipple. RIH and set plug. RDMO HES. TOOH with tubing, laying down collars and overshot. Lay down fish with top of fish now at 8160'. PU notched collar and TIH with 247 jts to 8078'. Land tubing with hand slips. Shut in well. RD pump, tank and Rig. Move Rig off of location.				
Daily Report Detail:	Well flowed 5 bbls overnight. 10 lb flowing pressure. MIRU HES slickline to set plug in X-Nipple. RIH and set plug. RDMO HES. TOOH with tubing, laying down collars and overshot. Lay down fish with top of fish now at 8160'. PU notched collar and TIH with 247 jts to 8078'. Land tubing with hand slips. Shut in well. RD pump, tank and Rig. Move Rig off of location.				
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :		
From 8:00 To 10:00	2 hrs	Category/Rmks:	Wireline :		
From 10:00 To 14:00	4 hrs	Category/Rmks:	TOOH :		
From 14:00 To 15:30	1.5 hrs	Category/Rmks:	TIH :		
From 15:30 To 20:30	5 hrs	Category/Rmks:	RD :		
From 20:30 To 0:00	3.5 hrs	Category/Rmks:	SDFN :		
Date :	6/3/2007	Activity:	Temp Cease Ops	Rig Name:	
Days :	216				
Daily Report Summary :	Well shut in. Will Resume fishing operations when next completion rig arrives on location.				
Daily Report Detail:	Well shut in. Will Resume fishing operations when next completion rig arrives on location.				
Date :	6/8/2007	Activity:	Temp Cease Ops	Rig Name:	
Days :	221				
Daily Report Summary :	Waiting on rig to finish Salt Valley Well.				
Daily Report Detail:	Waiting on rig to finish Salt Valley Well.				
Date :	6/12/2007	Activity:	MIRU	Rig Name:	
Days :	225				
Daily Report Summary :	SICP 1800 psi. Held Safety Meeting. MIRU Leed Energy. Prepare Rig to pull tubing out of hole. SDFN. SICP 1800 psi.				
Daily Report Detail:	SICP 1800 psi. Held Safety Meeting. MIRU Leed Energy. Prepare Rig to pull tubing out of hole. SDFN. SICP 1800 psi.				
From 0:00 To 14:00	14 hrs	Category/Rmks:	SDFN :		
From 14:00 To 20:00	6 hrs	Category/Rmks:	MIRU :		
From 20:00 To 0:00	4 hrs	Category/Rmks:	SDFN :		

Well Name : Greentown State 32-42					
South Green Town		32 / 22S / 17E		2125	
API #		4301931461		Wildcat	
Work Type		Completion		Grand, UT	
Production Current/Expected		Oil: 0 / 0		Gas: 0 / 0	
Water		0 / 0			
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.					
Date :	6/13/2007	Activity:	TIH	Rig Name:	Leed #676
Days	226	Daily Report Summary :			
Well shut in overnight. SICP 1000 psi. SITP 1900 psi. Held Safety Meeting. Bled down tubing and casing. TOOH with 247 jts. Lay down notched collar. PU 4 1/2 Casing Swage, Jars, Bumper Sub, 2X 4 1/8 Collars and 6X3.6 Collars. TIH. Tag at 8159'. TOOH with 5 Stands to 7767'. SDFN. Flowing casing pressure 45 psi. BHA is shown as new tubing, run 6/13/2007.					
Daily Report Detail:					
Well shut in overnight. SICP 1000 psi. SITP 1900 psi. Held Safety Meeting. Bled down tubing and casing. TOOH with 247 jts. Lay down notched collar. PU 4 1/2 Casing Swage, Jars, Bumper Sub, 2X 4 1/8 Collars and 6X3.6 Collars. TIH. Tag at 8159'. TOOH with 5 Stands to 7767'. SDFN. Flowing casing pressure 45 psi.					
BHA is shown as new tubing, run 6/13/2007					
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :		
From 7:00 To 12:00	5 hrs	Category/Rmks:	TOOH :		
From 12:00 To 19:00	7 hrs	Category/Rmks:	TIH :		
From 19:00 To 20:00	1 hrs	Category/Rmks:	TOOH :		
From 20:00 To 0:00	4 hrs	Category/Rmks:	Flow :		
Date :	6/14/2007	Activity:	Washing	Rig Name:	Leed #676
Days	227	Daily Report Summary :			
Well left open overnight. Flowed 10 bbls of condensate in 12 hour period. Held Safety Meeting. Commenced tripping out of the hole. Stood back 3.5" collars. Layed down 4 1/8" collars. Casing Swage had speared guide shoe from overshot that parted 2 weeks ago. Layed down swage. PU Washover shoe, 5 jts of Washover pipe, 6' tubing pup and X-Nipple. TIH with 244 jts. PU Swivel. RU pump to circulate well. SDFN. Leave casing open to flow.					
BHA shown in production tubing run 6/14/2007					
Daily Report Detail:					
Well left open overnight. Flowed 10 bbls of condensate in 12 hour period. Held Safety Meeting. Commenced tripping out of the hole. Stood back 3.5" collars. Layed down 4 1/8" collars. Casing Swage had speared guide shoe from overshot that parted 2 weeks ago. Layed down swage. PU Washover shoe, 5 jts of Washover pipe, 6' tubing pup and X-Nipple. TIH with 244 jts. EOT@8149'. PU Swivel. RU pump to circulate well. SDFN. Leave casing open to flow.					
BHA shown in production tubing run 6/14/2007					
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	SDFN :		
From 7:30 To 12:00	4.5 hrs	Category/Rmks:	TOOH :		
From 12:00 To 17:00	5 hrs	Category/Rmks:	TIH :		
From 17:00 To 19:00	2 hrs	Category/Rmks:	RU :		
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :		

**Well Name : Greentown State 32-42**

South Green Town		2125
32 / 22S / 17E		Oil & Gas
API #	4301931461	Wildcat
Work Type	Completion	Grand, UT
Production Current/Specified	Oil	0 / 0
Gas	0 / 0	Water
Phone	303-575-0326	
Job Purpose	Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.	

Date :	6/15/2007	Activity:	Washing	Rig Name:	Leed #676	Days :	228
Daily Report Summary :	Well left open overnight. Flowing casing pressure 10 psi with no fluid recovered. Held Safety Meeting. Pump 30 bbls of KCL water to establish circulation. Tag at 8163'. Circulate with wash shoe to 8320'. Circulate clean. TOOH, standing wash pipe in the derrick. Lay down shoe. PU 4 1/2 overshot and start tripping in the hole. TIH with 200 jts. SDFN. EOT 6542'. Pump: 220 bbls Recover: 205 bbls						
Daily Report Detail:	Well left open overnight. Flowing casing pressure 10 psi with no fluid recovered. Held Safety Meeting. Pump 30 bbls of KCL water to establish circulation. Tag at 8163'. Circulate with wash shoe to 8320'. Circulate clean. TOOH, standing wash pipe in the derrick. Lay down shoe. PU 4 1/2 overshot and start tripping in the hole. TIH with 200 jts. SDFN. EOT 6542'. Pump: 220 bbls Recover: 205 bbls						
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	Flow :				
From 7:30 To 12:00	4.5 hrs	Category/Rmks:	Circulate :				
From 12:00 To 15:30	3.5 hrs	Category/Rmks:	TOOH :				
From 15:30 To 18:00	2.5 hrs	Category/Rmks:	TIH :				
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :				

Date :	6/16/2007	Activity:	Wireline	Rig Name:	Leed #676	Days :	229
Daily Report Summary :	Well shut in overnight. SICP 200 psi. SITP 420 psi. Held Safety Meeting. Bled down casing and tubing to flow back tank. Finish tripping in the hole with overshot. Latch onto tubing at 8163'. Pull up to 100,000 lbs, but tubing would not move. MIRU Weatherford Wireline to run free-point. PU tools and RIH. Run correlation strip. Free-point determined that tubing was stuck at 8550' and free from 8340' to the top of fish. POH with free-point. PU 2" chemical cutter. RIH with intent of cutting tubing at 8534'. Cutter became stuck while "getting on depth". Attempted to work cutter free. Shot tubing at 8559'. Circulated 150 bbls of KCL water down the casing and up the tubing. Worked cutter free. POH. Determined that cutter had shot. Lay down tools. Attempt to move tubing without success. PU 2" cutter and RIH. Run correlation strip. Cut tubing@8316'. POH. Lay down tools. Pull on tubing and tubing was free. RDMO Weatherford Wireline. TOOH with 10 stands. SDFWE. Left well open up the backside. Flowing casing pressure 10 psi. Pump 210 bbls Recover: 230 bbls						
Daily Report Detail:	Well shut in overnight. SICP 200 psi. SITP 420 psi. Held Safety Meeting. Bled down casing and tubing to flow back tank. Finish tripping in the hole with overshot. Latch onto tubing at 8163'. Pull up to 100,000 lbs, but tubing would not move. MIRU Weatherford Wireline to run free-point. PU tools and RIH. Run correlation strip. Free-point determined that tubing was stuck at 8550' and free from 8340' to the top of fish. POH with free-point. PU 2" chemical cutter. RIH with intent of cutting tubing at 8534'. Cutter became stuck while "getting on depth". Attempted to work cutter free. Shot tubing at 8559'. Circulated 150 bbls of KCL water down the casing and up the tubing. Worked cutter free. POH. Determined that cutter had shot. Lay down tools. Attempt to move tubing without success. PU 2" cutter and RIH. Run correlation strip. Cut tubing@8316'. POH. Lay down tools. Pull on tubing and tubing was free. RDMO Weatherford Wireline. TOOH with 10 stands. SDFWE. Left well open up the backside. Flowing casing pressure 10 psi. Pump 210 bbls Recover: 230 bbls						
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	SDFN :				
From 7:30 To 10:00	2.5 hrs	Category/Rmks:	TIH :				
From 10:00 To 18:00	8 hrs	Category/Rmks:	Wireline :				
From 18:00 To 19:30	1.5 hrs	Category/Rmks:	TOOH :				
From 19:30 To 0:00	4.5 hrs	Category/Rmks:	Flow :				

Date :	6/17/2007	Activity:	SDFWE	Rig Name:	Leed #676	Days :	230
Daily Report Summary :	Well shut in till Monday.						
Daily Report Detail:	Well shut in till Monday.						
From 0:00 To 0:00	24 hrs	Category/Rmks:	SDFWE :				

**Well Name : Greentown State 32-42**

Proposed	South Green Town		AFE	2125
SPBLM/Rge	32 / 22S / 17E		Operator	Arco Petroleum Corpora
API #	4301931461	Field	Wildcat	Supervisor
Work Type	Completion	County, St	Grand, UT	Phone
Production Current/Expected	Oil	0 / 0	Gas	0 / 0
			Water	0 / 0
Job Purpose	Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.			

Date :	6/18/2007	Activity:	Washing	Rig Name:	Leed #676	Days :	231
Daily Report Summary :	<p>Well open to flow back tank. Flowing at 10 psi with 20 bbls of fluid recovered over weekend. Held Safety Meeting. SITP 200 psi. Bled down tubing. Pump 50 bbls down the tubing. TOOH with overshot and 161.30' of 2 7/8 tubing. Lay down tools. PU Mill shoe, 9 jts of 4 3/8 Wash pipe and crossover. TIH to 8305'. Swivel up. Break circulation. Wash over fish@8323'. Circulate to 8550' and washed 6' bridge. Circulated to 8600'. Circulated clean. Lay down 10 jts with EOT@8273'. SDFN. Casing flowing to Production tank with 100 psi flowing pressure.</p> <p>Pumped: 375 bbls Recovered: 330 bbls</p> <p>BHA: See Tubing 6/18/2007</p>						
Daily Report Detail:	<p>Well open to flow back tank. Flowing at 10 psi with 20 bbls of fluid recovered over weekend. Held Safety Meeting. SITP 200 psi. Bled down tubing. Pump 50 bbls down the tubing. TOOH with overshot and 161.30' of 2 7/8 tubing. Lay down tools. PU Mill shoe, 9 jts of 4 3/8 Wash pipe and crossover. TIH to 8305'. Swivel up. Break circulation. Wash over fish@8323'. Circulate to 8550' and washed 6' bridge. Circulated to 8600'. Circulated clean. Lay down 10 jts with EOT@8273'. SDFN. Casing flowing to Production tank with 100 psi flowing pressure.</p> <p>Pumped: 375 bbls Recovered: 330 bbls</p>						
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :				
From 7:00 To 9:00	2 hrs	Category/Rmks:	Circulate :				
From 9:00 To 12:00	3 hrs	Category/Rmks:	TOOH :				
From 12:00 To 18:00	6 hrs	Category/Rmks:	TIH :				
From 18:00 To 19:00	1 hrs	Category/Rmks:	RU :				
From 19:00 To 20:00	1 hrs	Category/Rmks:	Circulate :				
From 20:00 To 21:00	1 hrs	Category/Rmks:	TOOH :				
From 21:00 To 0:00	3 hrs	Category/Rmks:	Flow :				

Date :	6/19/2007	Activity:	Fishing	Rig Name:	Leed #676	Days :	232
Daily Report Summary :	<p>Well flowing overnight. Flowed 95 bbls overnight. Flowing casing pressure 20 psi. Held Safety Meeting. Commence picking up joints and tag at 8600'. Wash from 8601 to 8609'. Circulate 100 bbls of produced water. Pump 60 bbls of 3% KCL water to clean tubing. TOOH. 249' of tubing was wedged in Wash pipe. Layed down tubing. Stood back Wash pipe. TIH with Wash-over shoe and 5 jts of Wash pipe. Tag at 8603'. Lay down 3 jts and shut down for the night. Did not feel "fish" at 8559'. Leave well open to flow back tank.</p> <p>Pumped: 150 bbls Recover: 170 bbls</p>						
Daily Report Detail:	<p>Well flowing overnight. Flowed 95 bbls overnight. Flowing casing pressure 20 psi. Held Safety Meeting. Commence picking up joints and tag at 8600'. Wash from 8601 to 8609'. Circulate 100 bbls of produced water. Pump 60 bbls of 3% KCL water to clean tubing. TOOH. 249' of tubing was wedged in Wash pipe. Layed down tubing. Stood back Wash pipe. TIH with Wash-over shoe and 5 jts of Wash pipe. Tag at 8603'. Lay down 3 jts and shut down for the night. Did not feel "fish" at 8559'. Leave well open to flow back tank.</p> <p>Pumped: 150 bbls Recover: 170 bbls</p>						
From 0:00 To 8:00	8 hrs	Category/Rmks:	Flow :				
From 8:00 To 10:00	2 hrs	Category/Rmks:	Circulate :				
From 10:00 To 13:30	3.5 hrs	Category/Rmks:	TOOH :				
From 13:30 To 18:30	5 hrs	Category/Rmks:	TIH :				
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	Flow :				

**Well Name : Greentown State 32-42**

South Green Town		2125	
32 / 22S / 17E		Petroleum Corpora	
4301931461	Wildcat	Cory Knot	
Completion	Grand, UT	303-575-0326	
Production Current/Expected	Oil: 0 / 0	Gas: 0 / 0	Water: 0 / 0

**Job Purpose:** Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.

<b>Date:</b> 6/20/2007	<b>Activity:</b> Washing	<b>Rig Name:</b> Leed #676	<b>Days:</b> 233
<b>Daily Report Summary:</b>	Well flowing overnight. Flowed 20 bbls during the night. Held Safety Meeting. PU 2 jts. PU Power Swivel. Establish circulation. Tag@8603. Wash down to 8716' Circulate clean with last 50 bbls, pumping 3% KCL water. Lay down Swivel. TOO. 78' of 2 7/8 tubing was wedged in Wash-Over Pipe. Lay down "fish". Lay down wash pipe. PU new Wash over Shoe. PU 7 jts of Wash Pipe. TIH with 60 jts. SDFN. EOT 2100'.		
	Pumped: 100 bbls Recovered: 230 bbls		
<b>Daily Report Detail:</b>	Well flowing overnight. Flowed 20 bbls during the night. Held Safety Meeting. PU 2 jts. PU Power Swivel. Establish circulation. Tag@8603. Wash down to 8716' Circulate clean with last 50 bbls, pumping 3% KCL water. Lay down Swivel. TOO. 78' of 2 7/8 tubing was wedged in Wash-Over Pipe. Lay down "fish". Lay down wash pipe. PU new Wash over Shoe. PU 7 jts of Wash Pipe. TIH with 60 jts. SDFN. EOT 2100'.		
	Pumped: 100 bbls Recovered: 230 bbls		

From 0:00 To 7:30	7.5 hrs	Category/Rmks:	Flow :
From 7:30 To 8:30	1 hrs	Category/Rmks:	Circulate :
From 8:30 To 9:30	1 hrs	Category/Rmks:	TIH :
From 9:30 To 10:30	1 hrs	Category/Rmks:	Circulate :
From 10:30 To 15:30	5 hrs	Category/Rmks:	TOOH :
From 15:30 To 18:00	2.5 hrs	Category/Rmks:	TIH :

<b>Date:</b> 6/21/2007	<b>Activity:</b> Washing	<b>Rig Name:</b> Leed #676	<b>Days:</b> 234
<b>Daily Report Summary:</b>	Well left open to flow back tank overnight. Flowed 15 bbls. Held Safety Meeting. Finish tripping pipe in the hole. Did not feel fish@8648'. Tagged@8703'. Rig up swivel. RU pump to circulate. Commence washing over pipe. Observed 1 kick that increased flowing pressure 50 psi for 20 minutes. Washed to 8899'. Washed thru 2 small bridges. Circulated clean. TOO. Stand back Wash Pipe. Lay down shoe. PU overshot, jars, bumper sub and 6 3.6 collars. TIH to 8500'. SDFN. Flowing casing pressure 20 psi.		
	Pumped: 250 bbls Recovered: 300 bbls.		
<b>Daily Report Detail:</b>	Well left open to flow back tank overnight. Flowed 15 bbls. Held Safety Meeting. Finish tripping pipe in the hole. Did not feel fish@8648'. Tagged@8703'. Rig up swivel. RU pump to circulate. Commence washing over pipe. Observed 1 kick that increased flowing pressure 50 psi for 20 minutes. Washed to 8899'. Washed thru 2 small bridges. Circulated clean. TOO. Stand back Wash Pipe. Lay down shoe. PU overshot, jars, bumper sub and 6 3.6 collars. TIH to 8500'. SDFN. Flowing casing pressure 20 psi		
	Pumped: 250 bbls Recovered: 300 bbls.		

From 0:00 To 7:30	7.5 hrs	Category/Rmks:	Flow :
From 7:30 To 9:00	1.5 hrs	Category/Rmks:	TIH :
From 9:00 To 10:30	1.5 hrs	Category/Rmks:	RU :
From 10:30 To 11:30	1 hrs	Category/Rmks:	Circulate :
From 11:30 To 14:30	3 hrs	Category/Rmks:	TOOH :
From 14:30 To 21:30	7 hrs	Category/Rmks:	TIH :
From 21:30 To 0:00	2.5 hrs	Category/Rmks:	Flow :

Well Name : Greentown State 32-42							
Location		South Green Town			API #		2125
Sub/Twp/Rng		32 / 22S / 17E			Operator		Arco Petroleum Corpora
API #		4301931461	Well Name		Wildcat		Cory Knot
Work Type		Completion		County, St		Phone	
		Grand, UT		303-575-0326			
Production Current		Coiled	Oil	0 / 0	Gas	0 / 0	Water
						0 / 0	
Job Purpose		Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.					
Date :	6/22/2007	Activity:	Fishing	Rig Name:	Leed #676	Days	235
Daily Report Summary :		Well flowing overnight. Flowed 5 bbls. Held Safety Meeting. TIH from 8500' to 8648'. Latch on to fish. Jar on fish for two hours with no succes. Release overshot. TOO. Stand back collars. Lay down Jars, Bumper sub, Accelerator and overshot. PU Overshot and TIH. Latch onto tubing@8648'. SDFN. Shut in well. SICP 50 psi. SITP 0 psi.					
		Pumped:	40 bbls				
		Recovered:	68 bbls				
Daily Report Detail:		Well flowing overnight. Flowed 5 bbls. Held Safety Meeting. TIH from 8500' to 8648'. Latch on to fish. Jar on fish for two hours with no succes. Release overshot. TOO. Stand back collars. Lay down Jars, Bumper sub, Accelerator and overshot. PU Overshot and TIH. Latch onto tubing@8648'. SDFN. Shut in well. SICP 50 psi. SITP 0 psi.					
		Pumped:	40 bbls				
		Recovered:	68 bbls				
From 0:00 To 7:30	7.5 hrs	Category/Rmks	Flow :				
From 7:30 To 8:30	1 hrs	Category/Rmks	TIH :				
From 8:30 To 11:00	2.5 hrs	Category/Rmks	Other :				
From 11:00 To 15:00	4 hrs	Category/Rmks	TOOH :				
From 15:00 To 19:00	4 hrs	Category/Rmks	TIH :				
From 19:00 To 20:00	1 hrs	Category/Rmks	Other :				
From 20:00 To 0:00	4 hrs	Category/Rmks	SDFN :				
Date :	6/23/2007	Activity:	Coiled tubing	Rig Name:	Leed #676	Days	236
Daily Report Summary :		Well shut in overnight. SICP 1200 psi. SITP 600 psi. Held Safety Meeting. Bled down tubing to flow back tank. MIRU Cudd Energy Service to clean out tubing with coil. Pressure test coil to 3000 psi. Connect 1 9/16" motor and 2 5/16" 3 bladed mill to coil. Test Motor. Connect Lubricator to tubing and RIH. Increase fluid rate to 2 bbls/min at 8000'. Tag at 8126'.(Coil tubing depth) Could not drill any deeper. After 10 minutes of drilling, motor would not stall any more. Commence POH. At 3000' found a "pin" hole in coil. Finish POH. RDMO Cudd Energy Coil unit. Release overshot and TOO to 6600'. SDFWE. Leave well flowing to flow back tank. Flowing casing pressure 50 psi.					
		Pump:	120 bbls				
		Recover:	160 bbls				
Daily Report Detail:		Well shut in overnight. SICP 1200 psi. SITP 600 psi. Held Safety Meeting. Bled down tubing to flow back tank. MIRU Cudd Energy Service to clean out tubing with coil. Pressure test coil to 3000 psi. Connect 1 9/16" motor and 2 5/16" 3 bladed mill to coil. Test Motor. Connect Lubricator to tubing and RIH. Increase fluid rate to 2 bbls/min at 8000'. Tag at 8126'.(Coil tubing depth) Could not drill any deeper. After 10 minutes of drilling, motor would not stall any more. Commence POH. At 3000' found a "pin" hole in coil. Finish POH. RDMO Cudd Energy Coil unit. Release overshot and TOO to 6600'. SDFWE. Leave well flowing to flow back tank. Flowing casing pressure 50 psi.					
		Pump:	120 bbls				
		Recover:	160 bbls				
From 0:00 To 7:00	7 hrs	Category/Rmks	SDFN :				
From 7:00 To 7:30	0.5 hrs	Category/Rmks	Flow :				
From 7:30 To 12:00	4.5 hrs	Category/Rmks	MIRU :				
From 12:00 To 16:00	4 hrs	Category/Rmks	Circulate :				
From 16:00 To 18:00	2 hrs	Category/Rmks	RD :				
From 18:00 To 19:30	1.5 hrs	Category/Rmks	TOOH :				
From 19:30 To 0:00	4.5 hrs	Category/Rmks	Flow :				
Date :	6/24/2007	Activity:	SDFWE	Rig Name:	Leed #676	Days	237
Daily Report Summary :		SDFWE. Well open to flow back tank.					
Daily Report Detail:		SDFWE. Well open to flow back tank.					
From 0:00 To 0:00	24 hrs	Category/Rmks	SDFN :				

**Well Name : Greentown State 32-42**

South Green Town		2125	
32 / 22S / 17E		Petroleum Corpora	
4301931461	Wildcat	Cory Knote	
Completion	Grand, UT	303-575-0326	
Production Control/Specified	Oil: 0 / 0	Gas: 0 / 0	Water: 0 / 0

**Job Purpose:** Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.

<b>Date :</b> 6/25/2007	<b>Activity:</b> POOH w/tbg / TIH w/wash pipe	<b>Rig Name:</b> Leed #676	<b>Days :</b> 238
<b>Daily Report Summary :</b> POOH with overshot. TIH with WP. Wash and rotate to 8985' POOH to 6669' SWFN			
<b>Daily Report Detail:</b> POOH with tbg and Overshot. Tally and make up 472' WP. TIH Tag TOF @ 8653' Rotate over. Wash and work pipe to 8900'. Pick up Power Swivel. Wash and rotate to 8985'. Tag hard. Circulate 120 bbls. POOH to 6696'. SDFN			
From 7:00 To 7:15	.25 hr	Category/Rmks:	Other : Safety meeting.
From 7:15 To 8:30	.25 hr	Category/Rmks:	Other : Bleed well to -0- psi.
From 8:30 To 10:00	1.5 hrs	Category/Rmks:	TOOH : with tbg and overshot.
From 10:00 To 12:00	2 hrs	Category/Rmks:	Other : Tally washpipe. Pick up 12 jts WP. Well flowing back thru WP. Well @ -0- psi. Start in hole with WP. Well flowing out WP. Pump 10 bbls FW down WP. Make up std tbg. Install rubber in Washington Head.
From 12:00 To 15:00	3 hrs	Category/Rmks:	TIH : with WP. Rotate over fish @ 8653'. Rotate and wash down to 8900'.
From 15:00 To 16:30	1.5 hrs	Category/Rmks:	Other : Lay down 7 jts. TIH with 3 stds. Rd tongs. RU Power Swivel.
From 16:30 To 17:30	1 hrs	Category/Rmks:	Other : Wash and rotate to 8985'. Tag hard.
From 17:30 To 18:00	0.5 hrs	Category/Rmks:	Circulate : 120 bbls.
From 18:00 To 18:30	0.5 hrs	Category/Rmks:	Other : Rack PS in derrick.
From 18:30 To 19:30	1 hrs	Category/Rmks:	TOOH : to 6669'. SWFN
From 19:30 To	0 hrs	Category/Rmks:	SDFN :

<b>Date :</b> 6/26/2007	<b>Activity:</b> Washing	<b>Rig Name:</b> Leed #676	<b>Days :</b> 239
<b>Daily Report Summary :</b> Wash to 9105' POOH. Make up Fishing BHA. TIH to 2322'. SWFN			
<b>Daily Report Detail:</b> -Wash to 9105' PBDT. Circulate clean. POOH with WP. Lay down WP. Make up BHA consisting of: 1) Overshot - 4.5" OD X 1.25" ID x 2.66' 2) OS extention - 4.5" OD X 3.69 ID X 3.00' 3) String Float - 3.75" OD X 1.25" ID X 1.21' 4) Sub - 3.75" OD X 1.25" ID X 1.30' 5) Jars - 3.75" OD X 1.25" ID X 7.98' 6) Hyd Jar - 3.75" OD X 1.25" ID X 9.27' 7) Drill Collars (6) - 3.50" OD X 1.50" ID X 181.43' 8) Intesifer - 3.50" OD X 1.50" ID X 8.32' 9) Sub - 3.65" OD X 2.313" ID X .78' 10) 2 7/8" Pup - 2.875" OD X 2.313" ID X 6.12' 11) X-Nipple - 1.20' Total length = 223.27'			

From 7:00 To 7:15	.25 hr	Category/Rmks:	Other : Safety meeting.
From 7:15 To 8:00	.75 hr	Category/Rmks:	Other : Bleed well to -0- psi. Pump 45 bbls down tbg.
From 8:00 To 9:30	1.5 hrs	Category/Rmks:	TIH : to TOF @ 8653'. Rotate over. TIH to 8985'.
From 9:30 To 10:00	0.5 hrs	Category/Rmks:	Other : Wash and rotate to 9050'. Circulate till returns clean.
From 10:00 To 12:30	2.5 hrs	Category/Rmks:	Other : Wash and rotate to 9105'.PBDT. Pick up 3'. Circulate 3 bpm @ 500 psi til returns clean.
From 12:30 To 13:00	0.5 hrs	Category/Rmks:	Other : Rack PS in derrick.
From 13:00 To 16:00	3 hrs	Category/Rmks:	TOOH : with WP.
From 16:00 To 17:00	1 hrs	Category/Rmks:	Other : Lay down WP.Make up BHA with Overshot.
From 17:00 To 19:00	2 hrs	Category/Rmks:	TIH : to 2322'. SWFN
From 19:00 To	0 hrs	Category/Rmks:	SDFN :

**Well Name : Greentown State 32-42**

South Green Town		2125	
32 / 22S / 17E		Petroleum Corpora	
4301931461	Wildcat	Cory Knot	
Completion	Grand, UT	303-575-0326	
Oil	0 / 0	Gas	0 / 0
Water	0 / 0		

**Job Purpose :** Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.

<b>Date :</b>	6/27/2007	<b>Activity:</b>	Fishing	<b>Rig Name:</b>	Leed #676	<b>Days</b>	240
<b>Daily Report Summary :</b>		TIH. Latch fish. POOH with fish. Lay down same. SWFN					
<b>Daily Report Detail:</b>		TIH to 8720'. Engage fish. POOH with fish. Rods and pump sanded up in tbg. Break out and lay down fish. Make up notched collar. Well flowing to tank. SWFN					
From 7:00 To 7:15	.25 hr	Category/Rmks:	Other : Safety meeting.				
From 7:15 To 8:00	.75 hr	Category/Rmks:	Other : Fill tbg with water and circulate oil out.				
From 8:00 To 9:30	1.5 hrs	Category/Rmks:	TIH : tag fish @ 8720'. Latch fish.				
From 9:30 To 12:00	2.5 hrs	Category/Rmks:	TOOH : to top of DC's.				
From 12:00 To 15:00	3 hrs	Category/Rmks:	Other : Lay down BHA and fish. Rods and pump sanded up in tbg. Break tbg. Pick. Break rods. Recovered all of fish.				
From 15:00 To 17:00	2 hrs	Category/Rmks:	Other : Make up Notched collar. Well flowing to tank. Too much flow to TIH.				
From 17:00 To 17:30	0.5 hrs	Category/Rmks:	Other : SWFN				
From 17:30 To	0 hrs	Category/Rmks:	SDFN :				
<b>Date :</b>	6/28/2007	<b>Activity:</b>	TIH/TOOH	<b>Rig Name:</b>	Leed #676	<b>Days</b>	241
<b>Daily Report Summary :</b>		TIH to 9105' Circulate clean. POOH. SWFN					
<b>Daily Report Detail:</b>		TIH. Tag @ 9089'. Wash to 9105'. Circulate clean. POOH. SWFN					
From 7:00 To 7:15	.25 hr	Category/Rmks:	Other : Safety meeting.				
From 7:15 To 11:00	.75 hr	Category/Rmks:	TIH : with notched collar. Tag @ 9089'. Wash to 9105'.				
From 11:00 To 13:00	2 hrs	Category/Rmks:	Circulate : bottoms up 2 times. Returns clean.				
From 13:00 To 17:00	4 hrs	Category/Rmks:	TOOH : with tbg and collar. SWFN				
From 17:00 To	0 hrs	Category/Rmks:	SDFN :				
<b>Date :</b>	6/29/2007	<b>Activity:</b>	Run Casing Caliper	<b>Rig Name:</b>	Leed #676	<b>Days</b>	242
<b>Daily Report Summary :</b>		Run JB/GR. Run csg caliper . Caliper csg from 9089' to 3500'. POOH. Rig down.					
<b>Daily Report Detail:</b>		Rig up E/L. Run 4.35" GR/JB to 9089'. Run Csg Caliper to 9089'. Caliper csg to 3500'. POOH. Rig down.					
From 7:00 To 7:15	.25 hr	Category/Rmks:	Other : Safety meeting.				
From 7:15 To 8:00	.75 hr	Category/Rmks:	RU : Rig up Weatherford E/L.				
From 8:00 To 9:30	1.5 hrs	Category/Rmks:	RIH : with 4.35" GR/JB to 9098' ELM. POOH.				
From 9:30 To 10:00	0.5 hrs	Category/Rmks:	Other : Make up Csg Caliper.				
From 10:00 To 19:00	9 hrs	Category/Rmks:	RIH : to 9089' Caliper csg to 3500'. Computer quit and had to get replacement out.				
From 19:00 To 20:00	1 hrs	Category/Rmks:	RD : E/L. SWFN				
<b>Date :</b>	6/30/2007	<b>Activity:</b>	SDFWE	<b>Rig Name:</b>	Leed #676	<b>Days</b>	243
<b>Daily Report Summary :</b>		SDFWE					
<b>Daily Report Detail:</b>		SDFWE					
<b>Date :</b>	7/1/2007	<b>Activity:</b>	SDFWE	<b>Rig Name:</b>	Leed #676	<b>Days</b>	244
<b>Daily Report Summary :</b>		SDFWE					
<b>Daily Report Detail:</b>		SDFWE					
<b>Date :</b>	7/2/2007	<b>Activity:</b>	TIH/TOOH	<b>Rig Name:</b>	Leed #676	<b>Days</b>	245
<b>Daily Report Summary :</b>		TIH with 4.5" swedge. POOH. SWFN					
<b>Daily Report Detail:</b>		Make up Baker 4.5" csg swedge. TIH to 9105'. Circulate clean. POOH Lay down swedge. SWFN					
From 7:00 To 7:15	.25 hr	Category/Rmks:	Other : Safety meeting.				
From 7:15 To 8:00	.75 hr	Category/Rmks:	TIH : Make up 4.5" csg swedge, string float, and bumper jars.				
From 8:00 To 11:00	3 hrs	Category/Rmks:	TIH : to 9105'.				
From 11:00 To 12:00	1 hrs	Category/Rmks:	Circulate : bottoms up. Returns clean.				
From 12:00 To 16:00	4 hrs	Category/Rmks:	TOOH : Lay down Baker swedge and string float. SWFN				
From 16:00 To 17:00	1 hrs	Category/Rmks:	Other : Clean location.				
From 17:00 To	0 hrs	Category/Rmks:	SDFN :				

CONFIDENTIAL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEAS DESIGNATION AND SERIAL NUMBER: ML-49122
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Delta Petroleum Corporation		8. WELL NAME and NUMBER: Greentown State 32-42
3. ADDRESS OF OPERATOR: 370 17th St., Ste. 4300 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4301931461
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2190' FNL & 1068' FEL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 22S 17E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Monthly Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**TIGHT HOLE STATUS**

7/3/07 - 7/31/07

See attached "Drilling Chronological Regulatory Report"

As of 7/31/07 Completion Reports have not been filed because Delta has still not finished completions.

NAME (PLEASE PRINT) <u>Cheryl Johnson</u>	TITLE <u>Regulatory Technician</u>
SIGNATURE <u><i>Cheryl Johnson</i></u>	DATE <u>8/2/2007</u>

(This space for State use only)

**RECEIVED**  
**AUG 08 2007**  
DIV. OF OIL, GAS & MINING

**Well Name : Greentown State 32-42**

<b>Prospect:</b>	South Green Town			<b>AFE #:</b>	2125		
<b>Sec/Twp/Rge:</b>	32 / 22S / 17E			<b>Operator:</b>	Petroleum Corpora		
<b>API #:</b>	4301931461	<b>Field:</b>	Wildcat	<b>Supervisor:</b>	Cory Knot		
<b>Work Type:</b>	Completion	<b>County, St.:</b>	Grand, UT	<b>Phone:</b>	303-575-0326		
<b>Production Current/Expected</b>	<b>Oil:</b>	0 / 0	<b>Gas:</b>	0 / 0	<b>Water:</b>	0 / 0	
<b>Job Purpose :</b> Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
<b>Date :</b>	7/3/2007	<b>Activity:</b>	TIH	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	246
<b>Daily Report Summary :</b>		RIH With PSN. Make up tbg hanger. Land tbg. PSN @ 8696' SWFN					
<b>Daily Report Detail:</b>		TIH with PSN, Perf Pup, and Bull Plug on bottom. PSN @ 8696'. Land tbg. Rig down WO rig.SWFN					
<b>From 7:00 To 7:15</b>	.25 hr	<b>Category/Rmks:</b>	Other : Safety meeting.				
<b>From 7:15 To 7:30</b>	.25 hr	<b>Category/Rmks:</b>	TIH : Make up Bull Plug, Perf Pup, 1 jt 2 7/8" tbg, and PSN.				
<b>From 7:30 To 12:00</b>	4.5 hrs	<b>Category/Rmks:</b>	TIH : to 8735'. PSN @ 8696'				
<b>From 12:00 To 13:00</b>	1 hrs	<b>Category/Rmks:</b>	Other : Make up tbg hanger. Land tbg. Close pipe rams on 6' pup with 2 TIW valves on top.				
<b>From 13:00 To 17:00</b>	4 hrs	<b>Category/Rmks:</b>	RD : Leed WO rig #676. SWFN				
<b>Date :</b>	7/4/2007	<b>Activity:</b>	Flow to tank	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	247
<b>Daily Report Summary :</b>		Shut down for Holiday.					
<b>Daily Report Detail:</b>		Shut down to celebrate America's Independence day.					
<b>From 7:00 To 19:00</b>	12 hrs	<b>Category/Rmks:</b>	Other : Shut down for holiday.				
<b>Date :</b>	7/5/2007	<b>Activity:</b>	MIRU	<b>Rig Name:</b>		<b>Days :</b>	248
<b>Daily Report Summary :</b>		Rig down Leed rig. Rig Up Cortez Well Service rig.					
<b>Daily Report Detail:</b>		Move out Leed Rig #676. MIRU Cortez Rig #					
<b>From 7:00 To 11:00</b>	4 hrs	<b>Category/Rmks:</b>	RD : Rig down Leed Rig #676 and all related equipment. Rack up Iron and valves. Depart location.				
<b>From 11:00 To 15:00</b>	4 hrs	<b>Category/Rmks:</b>	MIRU : Cortez Well Service rig # 2.				
<b>From 15:00 To 16:00</b>	1 hrs	<b>Category/Rmks:</b>	RU : Pick up B.O.P.'s. Install 4 bolts left out when B.O.P.'s rigged up.				
<b>From 16:00 To 17:00</b>	1 hrs	<b>Category/Rmks:</b>	RU : to Swab on well.				
<b>From 17:00 To 18:00</b>	1 hrs	<b>Category/Rmks:</b>	Swab : Tag fluid @ 3000'. Pull from 4000'. Recover 6 bbls 10.2# SW. SDFN. Casing open to tank.				
<b>Date :</b>	7/6/2007	<b>Activity:</b>	Swab	<b>Rig Name:</b>		<b>Days :</b>	249
<b>Daily Report Summary :</b>		Swab back 121 bbls SW on 21 runs. SDFWE.					
<b>Daily Report Detail:</b>		Swab on well Make 21 runs and recover 121 bbls 10.2# SW. Some condensate and gas in returns. No solids. SDFWE					
<b>From 7:00 To 7:15</b>	.25 hr	<b>Category/Rmks:</b>	Other : Safety meeting. Tbg @ 230 psi. Bleed to -0- psi. Csg @ -0- psi.				
<b>From 7:15 To 18:00</b>	0.75 hr	<b>Category/Rmks:</b>	Swab : from 900' to 2300'. Make 21 runs. Recover 121 bbls 10.2# SW . Small amount condensate in returns. Some gas. No solids.				
<b>From 18:00 To</b>	0 hrs	<b>Category/Rmks:</b>	SDFWE :				
<b>Date :</b>	7/7/2007	<b>Activity:</b>	SDFWE	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	250
<b>Daily Report Summary :</b>		SDFWE					
<b>Daily Report Detail:</b>		SDFWE					
<b>Date :</b>	7/8/2007	<b>Activity:</b>	SDFWE	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	251
<b>Daily Report Summary :</b>		SDFWE					
<b>Daily Report Detail:</b>		SDFWE					
<b>Date :</b>	7/9/2007	<b>Activity:</b>	Swab	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	252
<b>Daily Report Summary :</b>		Swab on well. Well unloaded 40 bbls on its own Total fluid recovered = 118 bbls. SDFN					
<b>Daily Report Detail:</b>		Tbg @ 470 psi. Csg @ -0- psi. Rig up to swab well. Swab back 24 bbls SW. Well unloaded 40 bbls on its own. Csg up to 280 psi. Return to swabbing. Recover 54 bbls SW. Total fluid recovered = 118 bbls. SDFN					
<b>From 8:00 To 8:15</b>	.25 hr	<b>Category/Rmks:</b>	Other : Safety meeting. Tbg @ 470 psi. Cas @ -0- psi. Bleed tbg to -0- psi.				
<b>From 8:15 To 12:30</b>	.25 hr	<b>Category/Rmks:</b>	Swab : make 8 runs. Tag @ 2000',pull from 3000'. Recover 24 bbls SW.				
<b>From 12:30 To 13:30</b>	1 hrs	<b>Category/Rmks:</b>	Flow : Well unloading @ 100 psi - 0 psi. Unloaded 40 bbls.Tbg @ -0- psi. Csg @ 280 psi.				
<b>From 13:30 To 19:00</b>	5.5 hrs	<b>Category/Rmks:</b>	Swab : recover 54 bbls SW. Total fluid recovered = 118 bbls.SWFN				
<b>From 19:00 To</b>	0 hrs	<b>Category/Rmks:</b>	SDFN :				

**Well Name : Greentown State 32-42**

<b>Prospect:</b>	South Green Town			<b>AFE #:</b>	2125		
<b>Sec/Twp/Rge:</b>	32 / 22S / 17E			<b>Operator:</b>	Am Petroleum Corpora		
<b>API #:</b>	4301931461	<b>Field:</b>	Wildcat	<b>Supervisor:</b>	Cory Knote		
<b>Work Type:</b>	Completion	<b>County, St.:</b>	Grand, UT	<b>Phone:</b>	303-575-0326		
<b>Production Current/Expected</b>	<b>Oil:</b>	0 / 0	<b>Gas:</b>	0 / 0	<b>Water:</b>	0 / 0	
<b>Job Purpose :</b> Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
<b>Date :</b>	7/10/2007	<b>Activity:</b>	Swab	<b>Rig Name:</b>		<b>Days :</b>	253
<b>Daily Report Summary :</b>		Pump 50 bbls FW down csg. Swab and flow back 155 bbls SW. SDFN					
<b>Daily Report Detail:</b>		Tbg @ 370 psi. Csg @ 1000 psi. Pump 50 bbls fresh water down csg. Bleed tbg to -0- psi. Csg @ -0- psi. Swab well. Well unloaded 65 bbls SW on its own. Continue to swab. 18 runs, 90 bbls recovered by swabing. Last run tag @ 3000', pull from 4500'. SWFNCsg @ 1050.					
<b>From 7:00 To 7:15</b>	.25 hr	<b>Category/Rmks:</b>	Other : Safety meeting. Tbg @ 370 psi. Csg @ 1000 psi.				
<b>From 7:15 To 8:00</b>	.75 hr	<b>Category/Rmks:</b>	Other : Repair pump and rig up pump line to csg.				
<b>From 8:00 To 8:30</b>	0.5 hrs	<b>Category/Rmks:</b>	Other : Pump 50 bbls fresh water down csg. Csg @ -0- psi. Tbg @ 370 psi. Bleed tbg to -0- psi.				
<b>From 8:30 To 12:00</b>	3.5 hrs	<b>Category/Rmks:</b>	Swab : well to 2400'				
<b>From 12:00 To 13:30</b>	1.5 hrs	<b>Category/Rmks:</b>	Other : Well unloaded 65 bbls SW.				
<b>From 13:30 To 19:00</b>	5.5 hrs	<b>Category/Rmks:</b>	Swab : -0- psi on well and no flow. Swab. SWFN. 1050 psi on csg.				
<b>From 19:00 To</b>	0 hrs	<b>Category/Rmks:</b>	SDFN :				
<b>Date :</b>	7/11/2007	<b>Activity:</b>	Swab	<b>Rig Name:</b>		<b>Days :</b>	254
<b>Daily Report Summary :</b>		Swab 141 bbls SW, condensate, oil, and gas. SWFN					
<b>Daily Report Detail:</b>		Safety meeting. Csg @ 1275 psi, tbg @ 370 psi. Bleed tbg & csg to -0- psi.. Swab well. Tag @ 3600', pull from 5100'. Recovered 141 bbls SW on 21 runs. Some condensate and heavy oil plus gas in returns. SWFN					
<b>From 7:00 To 7:15</b>	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss swabbing. Tbg - 370 psi, csg - 1275 psi.				
<b>From 7:15 To 8:00</b>	.75 hr	<b>Category/Rmks:</b>	Other : Bleed tbg and csg to -0- psi.				
<b>From 8:00 To 12:00</b>	4 hrs	<b>Category/Rmks:</b>	Swab : tag @ 3600'. Pull from 5100'. SW weighted 9.7ppg.				
<b>From 12:00 To 15:00</b>	3 hrs	<b>Category/Rmks:</b>	Swab : tag 3600'. Pull from 5100'. 72 bbls SW recovered. Fluid wt. 10.1#. Csg @ 950 psi.				
<b>From 15:00 To 19:00</b>	4 hrs	<b>Category/Rmks:</b>	Swab : tag 3600', pull from 5100', 141 bbls SW recovered on 21 runs. Bleed csg to -0- psi @ 1530 hrs. Csg open to tank. SWFN				
<b>From 19:00 To</b>	0 hrs	<b>Category/Rmks:</b>	SDFN :				
<b>Date :</b>	7/12/2007	<b>Activity:</b>	Swab	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	255
<b>Daily Report Summary :</b>		Swab 107 bbls SW on 22 runs. SDFN.					
<b>Daily Report Detail:</b>		Tbg @ 270 psi, Csg @ -0- psi. Pump return tank fluid to productinn tank #1. Swab well to 5300'. Recover 107 bbls SW. Small amount condensate. No oil or solids. SDFN. Csg open to tank.					
<b>From 7:00 To 7:15</b>	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss general safety practices. Tbg - 270 psi, csg - 0 psi.				
<b>From 7:15 To 8:00</b>	.75 hr	<b>Category/Rmks:</b>	Other : Pump recovered fluid from open top tank to #1 production tank.				
<b>From 8:00 To 18:30</b>	0.5 hr	<b>Category/Rmks:</b>	Swab : tag fluid @ 3800'. Pull from 5900' on run #1. Run # 22, tag @ 3800', pull from 5300' SWFN. Csg open to production tank.				
<b>From 18:30 To</b>	0 hrs	<b>Category/Rmks:</b>	SDFN :				
<b>Date :</b>	7/13/2007	<b>Activity:</b>	Swab	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	256
<b>Daily Report Summary :</b>		Swabbed from 4900' to 5700'. Recover 90 bbls SW.					
<b>Daily Report Detail:</b>		Swab well. Tag fluid @ 4900'. Recover 90 bbls 10.6# SW on 17 runs. Well did not try to flow. Shut in tbg and csg. SDFWE.					
<b>From 7:00 To 7:15</b>	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss general safety rules. Tbg - 400 psi, csg - 0 psi. Bleed tbg to -0- psi.				
<b>From 7:15 To 17:00</b>	.75 hr	<b>Category/Rmks:</b>	Swab : tag fluid @ 4900'. Recover 90 bbls on 17 runs. SW weighted 10.6 ppg. SDFWE				
<b>Date :</b>	7/14/2007	<b>Activity:</b>	SDFWE	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	257
<b>Daily Report Summary :</b>		SDFWE					
<b>Daily Report Detail:</b>		SDFWE					
<b>Date :</b>	7/15/2007	<b>Activity:</b>	SDFWE	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	258
<b>Daily Report Summary :</b>		SDFWE					
<b>Daily Report Detail:</b>		SDFWE					

**Well Name : Greentown State 32-42**

<b>Prospect:</b>	South Green Town			<b>AFE #:</b>	2125	
<b>Sec/Twp/Rge:</b>	32 / 22S / 17E			<b>Operator:</b>	Arco Petroleum Corpora	
<b>API #:</b>	4301931461	<b>Field:</b>	Wildcat	<b>Supervisor:</b>	Cory Knot	
<b>Work Type:</b>	Completion	<b>County, St.:</b>	Grand, UT	<b>Phone:</b>	303-575-0326	
<b>Production Current/Expected</b>	<b>Oil:</b>	0 / 0	<b>Gas:</b>	0 / 0	<b>Water:</b>	0 / 0

**Job Purpose :** Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.

<b>Date :</b>	7/16/2007	<b>Activity:</b>	Swab	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	259
<b>Daily Report Summary :</b>	Swab 90 bbls 10.5# SW with trace condensate.						
<b>Daily Report Detail:</b>	Tbg @ 440 psi. Csg @ 1075 psi. Bleed to -0- psi. Rig up and swab well. Make 18 runs, recover 90 bbls 10.5# SW with trace of condensate. SWFN.						
<b>From 7:00 To 7:30</b>	0.5 hrs	<b>Category/Rmks:</b>	SFTY MTG : Discuss Swabbing procedures. Tbg - 440 psi, Csg - 1075 psi.				
<b>From 7:30 To 8:30</b>	1 hrs	<b>Category/Rmks:</b>	Other : Bleed tbg & csg to -0- psi.				
<b>From 8:30 To 18:30</b>	10 hrs	<b>Category/Rmks:</b>	Swab : RU to swab. Tag @ 3600', pull from 4700'. Recover 5 bbls 10.5 ppg SW and 7.7 ppg condensate on run #1. Continue to swab. Trace of condensate on each run with 5 bbls 10.5# SW. Run # 18 ,tag @ 4200', pull from 5700', Recover 5 bbls 10.5 SW. Total recovery - 90 bbls.				
<b>From 18:30 To 19:00</b>	0.5 hrs	<b>Category/Rmks:</b>	SDFN : Csg open to production tank.				
<b>Date :</b>	7/17/2007	<b>Activity:</b>	POOH w/tbg	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	260
<b>Daily Report Summary :</b>	RIH with swab bar. Tag @ 7195'. Rig up to pull tbg. Pull up to 70K. Tbg parted 1050' downhole. Order fishing tools. SDFN						
<b>Daily Report Detail:</b>	RIH with 1.50" swab bar. Tag @ 7195'. POOH. Rig up to POOH with tbg. Pull up to 60K. Work pipe. Pull up to 70K. Work pipe. Pull up 40' @ 70K. Pipr parted downhole. POOH with 32 jts ( 1050') and 2' stub. Order fishing tools. Check rig. Move pipe to rig. SDFN						
<b>From 7:00 To 7:15</b>	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss tripping pipe. Tbg - 0 psi, csg - 0 psi.				
<b>From 7:15 To 9:00</b>	.75 hr	<b>Category/Rmks:</b>	Other : Rih with swab bar and no swab mandrel. Tag @ 7195'. POOH.				
<b>From 9:00 To 10:30</b>	1.5 hrs	<b>Category/Rmks:</b>	RU : to POOH with tbg.				
<b>From 10:30 To 11:00</b>	0.5 hrs	<b>Category/Rmks:</b>	Other : Pick up on tbg and remove tbg Hanger.				
<b>From 11:00 To 11:30</b>	0.5 hrs	<b>Category/Rmks:</b>	TOOH : Pull up to 60K on tbg. Work back down. Work tbg to 60K several times. Pull up to 70K. Work back down Tbg wt 56700#. Pull up 40' @ 70K. Tbg parted.				
<b>From 11:30 To 12:00</b>	0.5 hrs	<b>Category/Rmks:</b>	TOOH : with 32 jts. Tube parted 2' below collar. Close and lock Blind Rams.				
<b>From 12:00 To 12:30</b>	0.5 hrs	<b>Category/Rmks:</b>	Other : Discuss problem with Engineer. Order out Baker Fishing Tools.				
<b>From 12:30 To 14:00</b>	1.5 hrs	<b>Category/Rmks:</b>	Other : Check rig and move pipe. SDFN				
<b>From 14:00 To</b>	0 hrs	<b>Category/Rmks:</b>	SDFN :				
<b>Date :</b>	7/18/2007	<b>Activity:</b>	Fishing	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	261
<b>Daily Report Summary :</b>	TIH. Engage fish. Pump FW down csg. Fish free. POOH 109 jts. SWFN						
<b>Daily Report Detail:</b>	-0- psi on well. Unload and strap Baker fishing tools. TIH. Tag fish @ 1083'. Engage fish. Set Overshot. Jar on fish to 50K for 1 hr. Fish did not move. Pump 121 bbls FW down csg. Pick up to 50K. Fish free. POOH. At jt # 91 pipe started to get corkscrewed. Lay out 11 jts total. SWFN						
<b>From 7:00 To 7:15</b>	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss fishing operations. -0- psi on well.				
<b>From 7:15 To 9:00</b>	.75 hr	<b>Category/Rmks:</b>	Other : Unload fishing tools. Lay out and strap tools.				
<b>From 9:00 To 10:00</b>	1 hrs	<b>Category/Rmks:</b>	TIH : tag fish @ 1083'. Engage fish with Overshot. Set Overshot.				
<b>From 10:00 To 11:00</b>	1 hrs	<b>Category/Rmks:</b>	Other : Jar on fish to 50K. Unable to pull fish free.				
<b>From 11:00 To 11:30</b>	0.5 hrs	<b>Category/Rmks:</b>	Other : Pump 121 bbls FW down csg. Did not fill hole.				
<b>From 11:30 To 12:00</b>	0.5 hrs	<b>Category/Rmks:</b>	Other : Set down on fish. Pick up to 50K. Pipe free but dragging.				
<b>From 12:00 To 15:00</b>	3 hrs	<b>Category/Rmks:</b>	TOOH : to 1083'. Lay down Overshot and Jars. POOH to 6800'.				
<b>From 15:00 To 15:30</b>	0.5 hrs	<b>Category/Rmks:</b>	Other : Offload rods.				
<b>From 15:30 To 19:00</b>	3.5 hrs	<b>Category/Rmks:</b>	TOOH : @ jt #91 pipe started to get corkscrewed. Lay out 11 bad jts. SWFN. Csg open to Production tank.				
<b>From 19:00 To</b>	0 hrs	<b>Category/Rmks:</b>	SDFN :				

**Well Name : Greentown State 32-42**

<b>Prospect:</b>	South Green Town			<b>AFE #:</b>	2125	
<b>Sec/Twp/Rge:</b>	32 / 22S / 17E			<b>Operator:</b>	Petroleum Corpora	
<b>API #:</b>	4301931461	<b>Field:</b>	Wildcat	<b>Supervisor:</b>	Cory Knote	
<b>Work Type:</b>	Completion	<b>County, St.:</b>	Grand, UT	<b>Phone:</b>	303-575-0326	
<b>Production Current/Expected</b>	<b>Oil:</b>	0 / 0	<b>Gas:</b>	0 / 0	<b>Water:</b>	0 / 0

**Job Purpose :** Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.

<b>Date :</b>	7/19/2007	<b>Activity:</b>	Wireline	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	262
<b>Daily Report Summary :</b>	POOH with fish. RIH with E/L. Run 4.53', 4.34", 4.08 GR. Tag @ 7226' and 8224' Pump 195 BBIs FW. Tag @ 8224'. Rig down E/L. SWFN						
<b>Daily Report Detail:</b>	-0- psi on well. POOH with fish. Recover Complete fish. RU Pure Energy E/L. RIH with 4.53" OD GR/JB and CCL. Tag @ 7226'. POOH. RIH with 4.34" OD GR/JB and CCL. Tag @ 8224'. POOH. RIH with 4.08" OD GR/JB and CCL. Tag @ 8224'. POOH. Pump 195 bbls FW down csg. RIH with 4.08" OD GR/JB and CCL. Tag @ 8224'. POOH Rig down E/L. SWFN						
From 7:00 To 7:15	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss days operations.				
From 7:15 To 10:30	.25 hr	<b>Category/Rmks:</b>	TOOH : with fish.				
From 10:30 To 11:00	0.5 hrs	<b>Category/Rmks:</b>	Other : OOH with complete fish.				
From 11:00 To 11:30	0.5 hrs	<b>Category/Rmks:</b>	Other : Move bad pipe out of the way.				
From 11:30 To 12:00	0.5 hrs	<b>Category/Rmks:</b>	RU : Pure Energy E/L.				
From 12:00 To 13:00	1 hrs	<b>Category/Rmks:</b>	RIH : with 4.53" OD GR/JB and CCL. Tag @ 7226'. POOH.				
From 13:00 To 14:30	1.5 hrs	<b>Category/Rmks:</b>	RIH : with 4.34" OD GR/JB and CCL. Tag @ 8224'. POOH				
From 14:30 To 15:00	0.5 hrs	<b>Category/Rmks:</b>	RIH : with 4.08" OD GR/JB and CCL. Tag @ 8224'. POOH				
From 15:00 To 16:00	1 hrs	<b>Category/Rmks:</b>	Other : Pump 195 bbls FW dow csg,				
From 16:00 To 16:30	0.5 hrs	<b>Category/Rmks:</b>	RIH : with 4.08" OD GR/JB and CCL. Tag @ 8224'. POOH				
From 16:30 To 17:00	0.5 hrs	<b>Category/Rmks:</b>	RD : E/L.				
From 17:00 To 18:00	1 hrs	<b>Category/Rmks:</b>	RU : to run tbg. Cut Muleshoe.				
From 18:00 To 19:00	1 hrs	<b>Category/Rmks:</b>	Other : Backload Baker tools. SWFN Csg open to Production tanks.				
From 19:00 To	0 hrs	<b>Category/Rmks:</b>	SDFN :				
<b>Date :</b>	7/20/2007	<b>Activity:</b>	TIH	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	263
<b>Daily Report Summary :</b>	TIH						
<b>Daily Report Detail:</b>							
From 7:00 To 7:15	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss days operations.				
From 7:15 To 12:30	.25 hr	<b>Category/Rmks:</b>	TIH : with Muleshoe to 9093'.				
From 12:30 To 13:00	0.5 hrs	<b>Category/Rmks:</b>	RU : to circulate. Pressured up to 3500 psi. Tbg plugged.				
From 13:00 To 18:30	5.5 hrs	<b>Category/Rmks:</b>	TOOH : pulling wet string. Attempt to circulate @ several depths. Tbg plugged.				
From 18:30 To 19:00	0.5 hrs	<b>Category/Rmks:</b>	Other : OOH. Muleshoe plugged with 12' of salt. SWFN				
From 19:00 To	0 hrs	<b>Category/Rmks:</b>	SDFN :				
<b>Date :</b>	7/21/2007	<b>Activity:</b>	TIH/TOOH	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	264
<b>Daily Report Summary :</b>	TIH. Circulate 200 bbls FW. POOH.						
<b>Daily Report Detail:</b>	TIH with with slotted collar to 9095'. Break circulation @ 6800', 8243', 8474', 8800', 8931', 9030', and 9095'. Circulate 200 bbls FW. POOH. SWFN						
From 7:00 To 7:15	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss days operations. -0- psi on well.				
From 7:15 To 13:00	.75 hr	<b>Category/Rmks:</b>	TIH : with slotted collar. Break circulation @ 6800', 8243', 8474', 8800', 8931', 9030', and 9095'.				
From 13:00 To 14:00	1 hrs	<b>Category/Rmks:</b>	Circulate : 200 bbls FW. No solids in returns. Water discolored.				
From 14:00 To 18:30	4.5 hrs	<b>Category/Rmks:</b>	TOOH : and SWFN				
From 18:30 To	0 hrs	<b>Category/Rmks:</b>	SDFN :				

**Well Name : Greentown State 32-42**

<b>Prospect:</b>	South Green Town			<b>AFE #:</b>	2125
<b>Sec/Twp/Rge:</b>	32 / 22S / 17E			<b>Operator:</b>	Amoco Petroleum Corpora
<b>API #:</b>	4301931461	<b>Field:</b>	Wildcat	<b>Supervisor:</b>	Cory Knote
<b>Work Type:</b>	Completion	<b>County, St.:</b>	Grand, UT	<b>Phone:</b>	303-575-0326

<b>Production Current/Expected</b>	<b>Oil:</b>	0 / 0	<b>Gas:</b>	0 / 0	<b>Water:</b>	0 / 0
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**Job Purpose :** Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.

<b>Date :</b>	7/22/2007	<b>Activity:</b>	Casing Caliper on E/L	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	265
<b>Daily Report Summary :</b>	RIH caliper from 9086' to 3500'. POOH. RD.						
<b>Daily Report Detail:</b>	RU Weatherford E/L. RIH with 4.35" OD GR?JB and CCL to 9087'. POOH. RIH with Casing Caliper to 8786'. Caliper to 3500'. POOH.RD Weatherford. SWFN						
<b>From 7:00 To 7:15</b>	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss days operations. -0- psi on well. Csg open to tank.				
<b>From 7:15 To 8:00</b>	.75 hr	<b>Category/Rmks:</b>	RU : Weatherford E/L. Make up 4.35" GR/JB and CCL.				
<b>From 8:00 To 9:00</b>	1 hrs	<b>Category/Rmks:</b>	RIH : to 9087'. POOH. Did not tag anything going down or coming up.				
<b>From 9:00 To 9:30</b>	0.5 hrs	<b>Category/Rmks:</b>	Other : Lay down GR/JB. Make up Csg Caliper tool.				
<b>From 9:30 To 10:00</b>	0.5 hrs	<b>Category/Rmks:</b>	RIH : to 9087'.				
<b>From 10:00 To 14:00</b>	4 hrs	<b>Category/Rmks:</b>	Other : Caliper csg up to 3500'. POOH.				
<b>From 14:00 To 14:30</b>	0.5 hrs	<b>Category/Rmks:</b>	RD : E/L. Depart location.SWFN				
<b>From 14:30 To</b>	0 hrs	<b>Category/Rmks:</b>	SDFN : Csg open to tank.				
<b>Date :</b>	7/23/2007	<b>Activity:</b>	TIH	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	266
<b>Daily Report Summary :</b>	TIH to 6829' SWFN						
<b>Daily Report Detail:</b>	-0- psi on well. TIH with Slotted Collar to 6829'. Pump 50 bbls FW down tbg when well flows back. Spot pipe racks and catwalk. SWFN						
<b>From 7:00 To 7:15</b>	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss days operations. - 0 - psi on well.				
<b>From 7:15 To 13:30</b>	.25 hr	<b>Category/Rmks:</b>	TIH : with slotted collar. Pump 50 bbls FW down tbg. When well flows. EOT @ 6829'				
<b>From 13:30 To 14:30</b>	1 hrs	<b>Category/Rmks:</b>	Other : Move Catwalk and pipe racks into place. SWFN				
<b>From 14:30 To</b>	0 hrs	<b>Category/Rmks:</b>	SDFN :				
<b>Date :</b>	7/24/2007	<b>Activity:</b>	TIH	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	267
<b>Daily Report Summary :</b>	Pump 200 bbls Inhibited FW . POOH 205 jts tbg. SWFN						
<b>Daily Report Detail:</b>	Mix 200 bbls FW with Inhibitor. TIH to 9095'+/-. Circulate 200 bbls Inhibited FW. POOH. Lay down 205 jts 2 7/8" tbg. SWFN.						
<b>From 7:00 To 7:15</b>	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss days operations.				
<b>From 7:15 To 8:00</b>	.75 hr	<b>Category/Rmks:</b>	Other : Mix Inhibitor in 200 bbls FW.				
<b>From 8:00 To 9:30</b>	1.5 hrs	<b>Category/Rmks:</b>	TIH : to 9095'+/-.				
<b>From 9:30 To 11:30</b>	2 hrs	<b>Category/Rmks:</b>	Circulate : 200 bbls FW with Inhibitor.				
<b>From 11:30 To 18:30</b>	7 hrs	<b>Category/Rmks:</b>	TOOH : lay down 205 jts of 2 7/8" work string. SWFN				
<b>From 18:30 To 19:00</b>	0.5 hrs	<b>Category/Rmks:</b>	SDFN :				
<b>Date :</b>	7/25/2007	<b>Activity:</b>	TIH w/tbg & pump	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	268
<b>Daily Report Summary :</b>	POOH with 2 7/8" tbg. TIH with 2 3/8" tbg abd pump.						
<b>Daily Report Detail:</b>	-0- psi on well. POOH with 2 7/8" tbg. Offload 298 jts 2 3/8" tbg. Make up BHA. TIH with Tbg pump and downhole equipment to 3120'. SDFN						
<b>From 7:00 To 7:15</b>	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss days operation. -0- psi on well.				
<b>From 7:15 To 10:00</b>	.75 hr	<b>Category/Rmks:</b>	TOOH : with 2 7/8" tbg laying pipe on rach. Move pipe to side of location.				
<b>From 10:00 To 12:30</b>	2.5 hrs	<b>Category/Rmks:</b>	Other : Offload 298 jts (9271') 2 3/8",4.7#, L-80, 8rd tbg.				
<b>From 12:30 To 13:00</b>	0.5 hrs	<b>Category/Rmks:</b>	Other : Tally 100 jts tbg.				
<b>From 13:00 To 14:30</b>	1.5 hrs	<b>Category/Rmks:</b>	Other : Tally BHA. Lay out and make up BHA.				
<b>From 14:30 To 18:00</b>	3.5 hrs	<b>Category/Rmks:</b>	TIH : With Bull Plug, 1 jt tbg (31.28'), Perf pup, Tbg Pump, Pup Jt.Length = 63.35' plus 99 jts 2 3/8",4.7#, L-80, 8rd tbg to 3120'. SWFN				
<b>From 18:00 To 19:00</b>	0.5 hrs	<b>Category/Rmks:</b>	Other : Tally tbg.SDFN				

**Well Name : Greentown State 32-42**

<b>Prospect:</b>	South Green Town			<b>AFE #:</b>	2125		
<b>Sec/Twp/Rge:</b>	32 / 22S / 17E			<b>Operator:</b>	Petroleum Corpora		
<b>API #:</b>	4301931461	<b>Field:</b>	Wildcat	<b>Supervisor:</b>	Cory Knot		
<b>Work Type:</b>	Completion	<b>County, St.:</b>	Grand, UT	<b>Phone:</b>	303-575-0326		
<b>Production Current/Expected</b>	<b>Oil:</b>	0 / 0	<b>Gas:</b>	0 / 0	<b>Water:</b>	0 / 0	
<b>Job Purpose :</b> Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
<b>Date :</b>	7/26/2007	<b>Activity:</b>	RIH w/ tubing & pump	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	269
<b>Daily Report Summary :</b>		TIH with tbg. Pump set @ 8642'. ND B.O.P.'s. NU Tree. SDFWE					
<b>Daily Report Detail:</b>		TIH with 2 3/8" tbg and pump. Land tbg. Pump @ 8642'. EOT @ 8701'. ND B.O.P.'s NU Tree. SDFWE. Rods on location 7/30/07. 279 jts,Pump, 1 jt, BP.					
From 7:00 To 7:15	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss days operation. -0- psi on well.				
From 7:15 To 8:00	.75 hr	<b>Category/Rmks:</b>	Other : Tally 198 jts 2 3/8" tbg.				
From 8:00 To 16:00	8 hrs	<b>Category/Rmks:</b>	TOOH : with tbg and downhole pump. Set pump @ 8642'. EOT @ 8701'+/-. Make up tbg hanger. Land tbg.				
From 16:00 To 17:00	1 hrs	<b>Category/Rmks:</b>	ND : B.O.P.'s.				
From 17:00 To 18:00	1 hrs	<b>Category/Rmks:</b>	NU : Tree. SWFN				
From 18:00 To	0 hrs	<b>Category/Rmks:</b>	SDFWE :				
<b>Date :</b>	7/27/2007	<b>Activity:</b>	SDFWE	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	270
<b>Daily Report Summary :</b>		SDFWE					
<b>Daily Report Detail:</b>		SDFWE					
<b>Date :</b>	7/28/2007	<b>Activity:</b>	SDFWE	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	271
<b>Daily Report Summary :</b>		SDFWE					
<b>Daily Report Detail:</b>		SDFWE					
<b>Date :</b>	7/29/2007	<b>Activity:</b>	SDFWE	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	272
<b>Daily Report Summary :</b>		SDFWE					
<b>Daily Report Detail:</b>		SDFWE					
<b>Date :</b>	7/30/2007	<b>Activity:</b>	RIH W/ Pump & Rods	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	273
<b>Daily Report Summary :</b>		Offload new rods. Backload old rons TIH with plunger and 346 rods. Tag. SWFN.					
<b>Daily Report Detail:</b>		-0- psi on well. Offload rods. Backload old rods. Spot rod in run order. Rig up to run rods. TIH with 6' plunger and 2' pony rod, 30 3/4" slick rods, 76 3/4" guided rods (4 to a rod), 30 3/4" guided rods ( 10 to a rod), 60 3/4" guided rods ( 4 to a rod), 149 7/8" slick rods. Tag . Pick up. SWFN					
From 7:00 To 7:15	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss days operations.				
From 7:15 To 8:30	.25 hr	<b>Category/Rmks:</b>	RU : Rig up to run rods.				
From 8:30 To 10:00	1.5 hrs	<b>Category/Rmks:</b>	Other : Offload rods. Backload old rods.				
From 10:00 To 10:30	0.5 hrs	<b>Category/Rmks:</b>	Other : Lay out rods in run order.				
From 10:30 To 11:00	0.5 hrs	<b>Category/Rmks:</b>	RU : complete rig up.				
From 11:00 To 18:00	7 hrs	<b>Category/Rmks:</b>	TIH : with 6' Plunger plus 2' pony rod, 30 (750') 3/4" slick rods, 76 (1900') 3/4" guided rods (4 guides to a rod), 30 (750') 3/4" guided rods ( 10 guides to a rod), 60 (1500') 3/4" guided rods (4 guiges to a rod), 149 7/8" (3750') slick rods. Tag Standing Valve @ 8650' Pick up. SWFN				
From 18:00 To	0 hrs	<b>Category/Rmks:</b>	SDFN :				
<b>Date :</b>	7/31/2007	<b>Activity:</b>	Run Rods	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	274
<b>Daily Report Summary :</b>		Space out rods. Make up Polished rod. Set plunger 10" off bottom. Start pump. Pumping @ 5 spm.					
<b>Daily Report Detail:</b>		TIH. Tag. Space out rods. Lay down 1 7/8" rod. Make up Polished rod and 4' pony rod. Tag bottom. Pick up 10". Set clamps. Rig up Pumping unit. Hook up Propane for fuel. Start Pump Jack. Pumping @ 5 spm. Pump 3.6 bbls /hr. SDFN.					
From 7:00 To 7:15	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss days operation.				
From 7:15 To 8:00	.75 hr	<b>Category/Rmks:</b>	TIH : tag .				
From 8:00 To 9:00	1 hrs	<b>Category/Rmks:</b>	Other : Space out. Lay down 1 rod. Make up Polished rod and 4' pony rod.				
From 9:00 To 10:00	1 hrs	<b>Category/Rmks:</b>	NU : Pumping unit. Make up clamps on Polished rod. Plunger 10" off bottom.				
From 10:00 To 13:30	3.5 hrs	<b>Category/Rmks:</b>	Other : Wait for Propane tank to arrive location. Rig up lines to Flowback tanks				
From 13:30 To 14:30	1 hrs	<b>Category/Rmks:</b>	RU : Spot Propane tank. Rig up fuel line to Ajax engine.				
From 14:30 To 16:00	1.5 hrs	<b>Category/Rmks:</b>	Other : Work to get engine to start.				
From 16:00 To 18:00	2 hrs	<b>Category/Rmks:</b>	Other : Engine started. Pump working. Pump @ 5 spm. Pump 3.6 bbls water/hr. SDFN				
From 18:00 To	0 hrs	<b>Category/Rmks:</b>	SDFN :				

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-49122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
NA

7. UNIT or CA AGREEMENT NAME:  
NA

8. WELL NAME and NUMBER:  
Greentown State 32-42

9. API NUMBER:  
4301931461

10. FIELD AND POOL, OR WILDCAT:  
Wildcat

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Delta Petroleum Corporation

3. ADDRESS OF OPERATOR:  
370 17th St., Suite 4300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 575-0323

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 2190' FNL & 1068' FEL

COUNTY: Grand  
STATE: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 22S 17E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Monthly Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIGHT HOLE STATUS

8/1/07 - See attached "Drilling Chronological report".

Well is on production as of 8-1-07.

NAME (PLEASE PRINT) Cheryl Johnson TITLE Regulatory Tech

SIGNATURE *Cheryl Johnson* DATE 8/31/2006

(This space for State use only)

RECEIVED

SEP 06 2007

DIV. OF OIL, GAS & MINING

**Well Name : Greentown State 32-42**

<b>Prospect:</b>		South Green Town		<b>AFE #:</b>		2125	
<b>Sec/Twp/Rge:</b>		32 / 22S / 17E		<b>Operator:</b>		Petroleum Corpora	
<b>API #:</b>		4301931461		<b>Field:</b>		Wildcat	
<b>Work Type:</b>		Completion		<b>County, St.:</b>		Grand, UT	
<b>Production Current/Expected</b>		<b>Oil:</b>		<b>Gas:</b>		<b>Water:</b>	
		0 / 0		0 / 0		0 / 0	
<b>Job Purpose :</b> Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.							
<b>Date :</b>	<b>7/26/2007</b>	<b>Activity:</b>	RIH w/ tubing & pump	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	269
<b>Daily Report Summary :</b>		TIH with tbg. Pump set @ 8642'. ND B.O.P.'s. NU Tree. SDFWE					
<b>Daily Report Detail:</b>		TIH with 2 3/8" tbg and pump. Land tbg. Pump @ 8642'. EOT @ 8701'. ND B.O.P.'s NU Tree. SDFWE. Rods on location 7/30/07. 279 jts,Pump, 1 jt, BP.					
<b>From 7:00 To 7:15</b>	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss days operation. -0- psi on well.				
<b>From 7:15 To 8:00</b>	.75 hr	<b>Category/Rmks:</b>	Other : Tally 198 jts 2 3/8" tbg.				
<b>From 8:00 To 16:00</b>	8 hrs	<b>Category/Rmks:</b>	TOOH : with tbg and downhole pump. Set pump @ 8642'. EOT @ 8701'+/-. Make up tbg hanger. Land tbg.				
<b>From 16:00 To 17:00</b>	1 hrs	<b>Category/Rmks:</b>	ND : B.O.P.'s.				
<b>From 17:00 To 18:00</b>	1 hrs	<b>Category/Rmks:</b>	NU : Tree. SWFN				
<b>From 18:00 To</b>	0 hrs	<b>Category/Rmks:</b>	SDFWE :				
<b>Date :</b>	<b>7/27/2007</b>	<b>Activity:</b>	SDFWE	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	270
<b>Daily Report Summary :</b>		SDFWE					
<b>Daily Report Detail:</b>		SDFWE					
<b>Date :</b>	<b>7/28/2007</b>	<b>Activity:</b>	SDFWE	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	271
<b>Daily Report Summary :</b>		SDFWE					
<b>Daily Report Detail:</b>		SDFWE					
<b>Date :</b>	<b>7/29/2007</b>	<b>Activity:</b>	SDFWE	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	272
<b>Daily Report Summary :</b>		SDFWE					
<b>Daily Report Detail:</b>		SDFWE					
<b>Date :</b>	<b>7/30/2007</b>	<b>Activity:</b>	RIH W/ Pump & Rods	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	273
<b>Daily Report Summary :</b>		Offload new rods. Backload old rons TIH with plunger and 346 rods. Tag. SWFN.					
<b>Daily Report Detail:</b>		-0- psi on well. Offload rods. Backload old rods. Spot rod in run order. Rig up to run rods. TIH with 6' plunger and 2' pony rod, 30 3/4" slick rods, 76 3/4" guided rods (4 to a rod), 30 3/4" guided rods ( 10 to a rod), 60 3/4" guided rods ( 4 to a rod), 149 7/8" slick rods. Tag . Pick up. SWFN					
<b>From 7:00 To 7:15</b>	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss days operations.				
<b>From 7:15 To 8:30</b>	.25 hr	<b>Category/Rmks:</b>	RU : Rig up to run rods.				
<b>From 8:30 To 10:00</b>	1.5 hrs	<b>Category/Rmks:</b>	Other : Offload rods. Backload old rods.				
<b>From 10:00 To 10:30</b>	0.5 hrs	<b>Category/Rmks:</b>	Other : Lay out rods in run order.				
<b>From 10:30 To 11:00</b>	0.5 hrs	<b>Category/Rmks:</b>	RU : complete rig up.				
<b>From 11:00 To 18:00</b>	7 hrs	<b>Category/Rmks:</b>	TIH : with 6' Plunger plus 2' pony rod, 30 (750') 3/4" slick rods, 76 (1900') 3/4" guided rods (4 guides to a rod), 30 (750') 3/4" guided rods ( 10 guides to a rod), 60 (1500') 3/4" guided rods (4 guides to a rod), 149 7/8" (3750') slick rods. Tag Standing Valve @ 8650' Pick up. SWFN				
<b>From 18:00 To</b>	0 hrs	<b>Category/Rmks:</b>	SDFN :				
<b>Date :</b>	<b>7/31/2007</b>	<b>Activity:</b>	Run Rods	<b>Rig Name:</b>	Leed #676	<b>Days :</b>	274
<b>Daily Report Summary :</b>		Space out rods. Make up Polished rod. Set plunger 10" off bottom. Start pump. Pumping @ 5 spm.					
<b>Daily Report Detail:</b>		TIH. Tag. Space out rods. Lay down 1 7/8" rod. Make up Polished rod and 4' pony rod. Tag bottom. Pick up 10". Set clamps. Rig up Pumping unit. Hook up Propane for fuel. Start Pump Jack. Pumping @ 5 spm. Pump 3.6 bbls /hr. SDFN.					
<b>From 7:00 To 7:15</b>	.25 hr	<b>Category/Rmks:</b>	SFTY MTG : Discuss days operation.				
<b>From 7:15 To 8:00</b>	.75 hr	<b>Category/Rmks:</b>	TIH : tag .				
<b>From 8:00 To 9:00</b>	1 hrs	<b>Category/Rmks:</b>	Other : Space out. Lay down 1 rod. Make up Polished rod and 4' pony rod.				
<b>From 9:00 To 10:00</b>	1 hrs	<b>Category/Rmks:</b>	NU : Pumping unit. Make up clamps on Polished rod. Plunger 10" off bottom.				
<b>From 10:00 To 13:30</b>	3.5 hrs	<b>Category/Rmks:</b>	Other : Wait for Propane tank to arrive location. Rig up lines to Flowback tanks				
<b>From 13:30 To 14:30</b>	1 hrs	<b>Category/Rmks:</b>	RU : Spot Propane tank. Rig up fuel line to Ajax engine.				
<b>From 14:30 To 16:00</b>	1.5 hrs	<b>Category/Rmks:</b>	Other : Work to get engine to start.				
<b>From 16:00 To 18:00</b>	2 hrs	<b>Category/Rmks:</b>	Other : Engine started. Pump working. Pump @ 5 spm. Pump 3.6 bbls water/hr. SDFN				
<b>From 18:00 To</b>	0 hrs	<b>Category/Rmks:</b>	SDFN :				

**Well Name : Greentown State 32-42**

Prospect:	South Green Town			AFE #:	2125	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Petroleum Corpora	
API #:	4301931461	Field:	Wildcat	Supervisor:	Cory Knot	
Work Type:	Completion	County, St.:	Grand, UT	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Drill and Complete Wildcat in the Paradox Salt. AFE based on 44 drilling days.						
Date :	8/1/2007	Activity:	Well on production	Rig Name:	Days :275	
Daily Report Summary :	Well was not pumping fluid. Spaced out rod string to lightly tag bottom, and put the well on line at 07:30. Unit was pumping into an open-top frac tank at 5spm with a 168" stroke. Monitored pumping action thruout the day. Left well online, and pumping.					
Daily Report Detail:	Well was not pumping fluid. Spaced out rod string to lightly tag bottom, and put the well on line at 07:30. Unit was pumping into an open-top frac tank at 5spm with a 168" stroke. Monitored pumping action thruout the day. Left well online, and pumping.					

CONFIDENTIAL

Print Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL, GAS WELL X, DRY, OTHER
b. TYPE OF WORK: NEW WELL X, HORIZ. LATS., DEEP-EN, RE-ENTRY, DIFF. RESVR., OTHER

2. NAME OF OPERATOR: Delta Petroleum Corporation

3. ADDRESS OF OPERATOR: 370 17th St, Ste 4300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 575-0323

4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2190' FNL & 1068' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: 2190' FNL & 1068' FEL AT TOTAL DEPTH: 2190' FNL & 1068' FEL

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. UNIT or CA AGREEMENT NAME: NA

8. WELL NAME and NUMBER: Greentown State 32-42

9. API NUMBER: 4301931461

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 22S 17E 6

12. COUNTY: Grand 13. STATE: UTAH

14. DATE SPURRED: 9/1/2006 15. DATE T.D. REACHED: 10/5/2006 16. DATE COMPLETED: 2/23/2007 ABANDONED READY TO PRODUCE X 17. ELEVATIONS (DF, RKB, RT, GL): 4344' GL

18. TOTAL DEPTH: MD 9,176 TVD 19. PLUG BACK T.D.: MD 9,100 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* 21. DEPTH BRIDGE PLUG SET: MD 9,100 TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Cement Bond log, Laterlog, Density Neutron 23. WAS WELL CORED? NO X YES (Submit analysis) WAS DST RUN? NO X YES (Submit report) DIRECTIONAL SURVEY? NO X YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP \*\*, AMOUNT PULLED. Includes rows for 12 1/4" and 8 3/4" hole sizes.

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Includes row for 2 7/8" size.

26. PRODUCING INTERVALS 27. PERFORATION RECORD

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Includes row for (A) Paradox Salt.

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Includes rows for intervals like 1) 6854'-6864' and 2) 7057'-7066'.

29. ENCLOSED ATTACHMENTS: 30. WELL STATUS:

ENCLOSED ATTACHMENTS: X ELECTRICAL/MECHANICAL LOGS, GEOLOGIC REPORT, DST REPORT, DIRECTIONAL SURVEY, SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION, CORE ANALYSIS, OTHER: Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 8/1/2006		TEST DATE: 8/11/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: !!	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 149	PROD. METHOD: Pumping
CHOKE SIZE: NA	TBG. PRESS. 60	CSG. PRESS. 55	API GRAVITY	BTU - GAS	GAS/OIL RATIO 0	4 HR PRODUCTION RATES: !!	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 149	INTERVAL STATUS: Producing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	4 HR PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	4 HR PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	4 HR PRODUCTION RATES: !!	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Flared - to determine gas well potential and deliverability

33. SUMMARY OF POROUS ZONES (Include Aquifers):  
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
27) Perforation Record:	6,854	6,864	size .42" - 3 spf, 30 holes - open	Kayenta	432
Paradox Salt	7,057	7,066	size .42" - 3 spf, 27 holes - open	Wingate	529
	7,342	7,348	size .42" - 3 spf, 18 holes - open	Chinle	1,492
	7,710	7,713	size .42" - 4 spf, 12 holes - open	Shinarump	1,751
	8,222	8,236	size .42" - 3 spf, 42 holes - open	Moenkopi	1,838
	8,530	8,540	size .42" - 3 spf, 30 holes - open	Sinbad Limestone	2,252
	8,858	8,866	size .42" - 3 spf, 24 holes - open	White Rim	2,428
	9,026	9,030	size .42" - 3 spf, 12 holes - open	Cutler	2,813
	9,044	9,048	size .42" - 2 spf, 8 holes - open	Honaker Trail	3,832
	9,062	9,068	size .42" - 3 spf, 18 holes - open	Paradox Salt	5,120

35. ADDITIONAL REMARKS (Include plugging procedure)

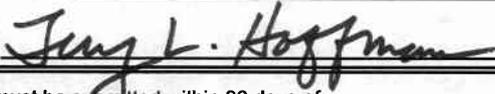
28) continued: 7) (8858'-8866') 8) (9026'-9068') 7) 21,164 gl fluid, 18,468g CO2, 18,840# 20/40 Super HS/ 8) 8820 gl fluid, 44,730 gl CO2, 93,750# 20/40 Carbo-lite

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Terry L. Hoffman

TITLE Regulatory Manager

SIGNATURE



DATE 10/15/2007

This report must be submitted within 30 days of

- ! completing or plugging a new well
- ! reentering a previously plugged and abandoned well
- ! drilling horizontal laterals from an existing well bore
- ! significantly deepening an existing well bore below the previous bottom-hole depth
- ! recompleting to a different producing formation
- ! drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.  
\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
Fax: 801-359-3940

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-49122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

Greentown State 32-42

2. NAME OF OPERATOR:  
Delta Petroleum Corporation

9. API NUMBER:

430193146

3. ADDRESS OF OPERATOR:  
370 17th St. Suite 4300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:  
(303) 293-9133

10. FIELD AND POOL, OR WILDCAT:  
Wildcat

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 2190 feet from the N line, 1068 feet from the E line

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 22S 17E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 11/12/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Current: Tubing and rods are stuck in the well at 8627', unable to pull free  
(See attached for wellwork)

Plugging Proposal:  
Back of rods and cut off tubing at 6000'. Set cement retainer at 5980' and attempt to squeeze 50 sacks below retainer. Spot 10 sacks on top of retainer.

RECEIVED

NOV 08 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kristin Martin

TITLE Operations Engineer

SIGNATURE Kristin Martin

DATE 11/6/2007

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11/9/07  
BY: [Signature]

(See Instructions on Reverse Side)

COPY SENT TO OPERATOR  
Date: 11-13-07  
(5/2000) RM



**Delta Petroleum Corporation**

370 17th St. Suite #4300  
 Denver, CO 80202  
 (303) 293-9133

**Wellwork Chronological Report**

<b>Well Name : Greentown State 32-42</b>						
Prospect:	South Green Town		AFE #:	2125R		
Sec/Twp/Rge:	32 / 22S / 17E		AFE Total:	\$798,820		
API #:	4301931461	Field:	Wildcat	This AFE Cost:	\$254,656	
Work Type:	Recompletion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$254,656	
Operator:	Delta Petroleum Corporation	Supervisor:	Cory Knotte	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : To Complete 2 additional Zones using Oil based Fracturing Fluids.						

Wellwork Details									
Date :	10/19/2007	Days:	1	DC :	\$9,625	CCC:	\$9,625	CWC:	\$9,625

Activity:	MIRU		Rig Name:	M&M #3
Daily Report Summary :	Well shut in. Rod pump stuck open. MIRU M&M#3. Truck in auxillary equipment with Dawn Trucking. RU rod equipment. Lay down Horses Head. Attempt to unseat pump. Unseat pump, but could not pull rods. Jar on pump for 1 hr. Could not free pump. RU Rig pump to circulate well. Wait on water truck in the morning. SDFN. SICP 30 psi. SITP 0 psi.			
Daily Report Detail:	Well shut in. Rod pump stuck open. MIRU M&M#3. Truck in auxillary equipment with Dawn Trucking. RU rod equipment. Lay down Horses Head. Attempt to unseat pump. Unseat pump, but could not pull rods. Jar on pump for 1 hr. Could not free pump. RU Rig pump to circulate well. Wait on water truck in the morning. SDFN. SICP 30 psi. SITP 0 psi.			
From 0:00 To 10:00	10 hrs	Category/Rmks:	SDFN :	
From 10:00 To 14:00	4 hrs	Category/Rmks:	MIRU :	
From 14:00 To 16:00	2 hrs	Category/Rmks:	Other :	
From 16:00 To 19:00	3 hrs	Category/Rmks:	RU :	
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :	

Date :	10/20/2007	Days:	2	DC :	\$12,000	CCC:	\$21,625	CWC:	\$21,625
Activity:	POOH w/ Rods		Rig Name:	M&M #3					

Daily Report Summary :	Well shut in overnight. SICP 30 psi. SITP 0 psi. Bled down casing. RU pump. Pump 1 bbls down the tubing. Tubing pressured up. Pumped 60 bbls down the casing with no pressure. RD pump. Back off rods. POH with 148 7/8 rods and 2 3/4 rods. RD rod equipment. ND Tubing head. NU BOP. RU tubing equipment. Pull tubing hanger out of well head. Lay down hanger. Attempt to free tubing. Tubing had no free play. Worked tubing for 1 hour without success. SI well. SDFN. SICP 0 psi. SITP 0 psi.			
Daily Report Detail:	Well shut in overnight. SICP 30 psi. SITP 0 psi. Bled down casing. RU pump. Pump 1 bbls down the tubing. Tubing pressured up. Pumped 60 bbls down the casing with no pressure. RD pump. Back off rods. POH with 148 7/8 rods and 2 3/4 rods. RD rod equipment. ND Tubing head. NU BOP. RU tubing equipment. Pull tubing hanger out of well head. Lay down hanger. Attempt to free tubing. Tubing had no free play. Worked tubing for 1 hour without success. SI well. SDFN. SICP 0 psi. SITP 0 psi.			
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :	
From 7:00 To 9:00	2 hrs	Category/Rmks:	Circulate :	
From 9:00 To 10:00	1 hrs	Category/Rmks:	RU :	
From 10:00 To 12:00	2 hrs	Category/Rmks:	TOOH :	
From 12:00 To 13:00	1 hrs	Category/Rmks:	ND :	
From 13:00 To 14:30	1.5 hrs	Category/Rmks:	NU :	
From 14:30 To 17:00	2.5 hrs	Category/Rmks:	Other :	
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :	

Well Name : Greentown State 32-42									
Prospect:	South Green Town				AFE #:	2125R			
Sec/Twp/Rge:	32 / 22S / 17E				AFE Total:	\$798,820			
API #:	4301931461	Field:	Wildcat		This AFE Cost:	\$254,656			
Work Type:	Recompletion	County, St.:	Grand, UT		Tot Assoc AFE's:	\$254,656			
Operator:	Alta Petroleum Corporat	Supervisor:	Cory Knot		Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0			
Job Purpose : To Complete 2 additional Zones using Oil based Fracturing Fluids.									
Date :	10/21/2007	Days:	3	DC :	\$11,775	CCC:	\$33,400	CWC:	\$33,400
Activity:	Circulate			Rig Name:	M&M #3				
Daily Report Summary :	<p>Well shut in overnight. SICP 0 psi. SITP 30 psi. Held Safety Meeting. Bled down tubing with no fluid recovered. MIRU Adler Hot Oil Service. Heat fresh water to 200 degrees and pump down hole. Pump 200 bbls down hole. Did not pump against pressure until 180 bbls pumped. Last 20 bbls pumped with 200 psi. SD pumping. Attempted to move tubing. Tubing was still stuck. Pump 75 bbls of hot water with final pumping pressure of 1100 psi. SD Hot Oiler. RU rig pump and pump 7 bbls of fluid at 1 bbl/min at 1200 psi. SD pump. SDCP 1200 psi. Bled down to 1100 psi in 2 minutes. SI well. Secure well. SDFN.</p> <p>Pumped: 275 bbls Recovered: 0 bbls</p>								
Daily Report Detail:	<p>Well shut in overnight. SICP 0 psi. SITP 30 psi. Held Safety Meeting. Bled down tubing with no fluid recovered. MIRU Adler Hot Oil Service. Heat fresh water to 200 degrees and pump down hole. Pump 200 bbls down hole. Did not pump against pressure until 180 bbls pumped. Last 20 bbls pumped with 200 psi. SD pumping. Attempted to move tubing. Tubing was still stuck. Pump 75 bbls of hot water with final pumping pressure of 1100 psi. SD Hot Oiler. RU rig pump and pump 7 bbls of fluid at 1 bbl/min at 1200 psi. SD pump. SDCP 1200 psi. Bled down to 1100 psi in 2 minutes. SI well. Secure well. SDFN. Tubing has 30,000# pulled</p> <p>Pumped: 275 bbls Recovered: 0 bbls</p>								
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :						
From 8:00 To 10:00	2 hrs	Category/Rmks:	MIRU :						
From 10:00 To 16:00	6 hrs	Category/Rmks:	Circulate :						
From 16:00 To 17:00	1 hrs	Category/Rmks:	RD :						
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :						
Date :	10/22/2007	Days:	4	DC :	\$10,415	CCC:	\$43,815	CWC:	\$43,815
Activity:	TOOH			Rig Name:	M&M #3				
Daily Report Summary :	<p>Well shut in overnight. SICP 0 psi. SITP 0 psi. Attempt to pull tubing. Tubing would not budge. Tie rig back. Pull on tubing and tubing started to move at 108K. Layed down first jt. Moved 2nd jt. 20' at 108,000 lbs when tubing parted. Found 8th jt from surface had parted in the middle of jt. SI well. Ordered 20 jts of 2 7/8 PH-6 tubing and overshot to fish 2 3/8 body. Waited on truck to deliver tubing and overshot. Unloaded truck. SDFN. SICP 0 psi.</p>								
Daily Report Detail:	<p>Well shut in overnight. SICP 0 psi. SITP 0 psi. Attempt to pull tubing. Tubing would not budge. Tie rig back. Pull on tubing and tubing started to move at 108K. Layed down first jt. Moved 2nd jt. 20' at 108,000 lbs when tubing parted. Found 8th jt from surface had parted in the middle of jt. SI well. Ordered 20 jts of 2 7/8 PH-6 tubing and overshot to fish 2 3/8 body. Waited on truck to deliver tubing and overshot. Unloaded truck. SDFN. SICP 0 psi.</p>								
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :						
From 7:00 To 9:00	2 hrs	Category/Rmks:	Other :						
From 9:00 To 10:00	1 hrs	Category/Rmks:	TOOH :						
From 10:00 To 18:00	8 hrs	Category/Rmks:	Other :						
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :						

Well Name : Greentown State 32-42										
Prospect:	South Green Town					AFE #:	2125R			
Sec/Twp/Rge:	32 / 22S / 17E					AFE Total:	\$798,820			
API #:	4301931461	Field:	Wildcat			This AFE Cost:	\$254,656			
Work Type:	Recompletion	County, St.:	Grand, UT			Tot Assoc AFE's:	\$254,656			
Operator:	Alta Petroleum Corporat	Supervisor:	Cory Knot			Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0				
Job Purpose : To Complete 2 additional Zones using Oil based Fracturing Fluids.										
Date :	10/23/2007	Days:	5	DC :	\$12,865	CCC:	\$56,680	CWC:	\$56,680	
Activity:	Fishing			Rig Name:	M&M #3					
Daily Report Summary :	Well shut in overnight. SICP 0 psi. PU 2 7/8 slip type elevators. PU overshot to fish 2 3/8 tubing. TIH to 201'. Latch on to tubing. Work tubing uphole 3' in 40 minutes. Tubing parted. TOO H. Lay down 2 7/8 PH-6. TOO H with 15 jts of 2 3/8 tubing. Top of fish@696'. Lay down fish. SI Well. SDFN. SICP 0 psi.									
Daily Report Detail:	Well shut in overnight. SICP 0 psi. PU 2 7/8 slip type elevators. PU overshot to fish 2 3/8 tubing. TIH to 201'. Latch on to tubing. Work tubing uphole 3' in 40 minutes. Tubing parted. TOO H. Lay down 2 7/8 PH-6. TOO H with 15 jts of 2 3/8 tubing. Top of fish@696'. Lay down fish. SI Well. SDFN. SICP 0 psi. Tubing will move, but in order to move it, one must over pull tubing.									
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :							
From 7:00 To 8:00	1 hrs	Category/Rmks:	Other :							
From 8:00 To 10:00	2 hrs	Category/Rmks:	TIH :							
From 10:00 To 13:00	3 hrs	Category/Rmks:	TOOH :							
From 13:00 To 18:00	5 hrs	Category/Rmks:	Other :							
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :							
Date :	10/24/2007	Days:	6	DC :	\$27,614	CCC:	\$84,294	CWC:	\$84,294	
Activity:	Cut Pipe			Rig Name:	M&M #3					
Daily Report Summary :	Well shut in overnight. SICP 10 psi. Held Safety Meeting. Bled well down to rig tank. PU tubing over shot. Found that cutting tool would not go thru X-over sub. Ordered new sub and waited for sub. After new sub arrived, pu over shot. TIH. Tag fish@691'. Latch onto fish. MIRU Mesa wireline to cut tubing. PU 1 9/16" Chemical Cutter. RIH. Tag rods@3803'. Pull to 3783'(6' above tubing collar) and cut pipe. POH. RDMO Mesa wireline. TOO H with tubing. Lay down overshot. Lay down 100 jts of 2 3/8 tubing. All 100 jts were corkscrewed. SI well. SDFN. SICP 0 psi.									
Daily Report Detail:	Well shut in overnight. SICP 10 psi. Held Safety Meeting. Bled well down to rig tank. PU tubing over shot. Found that cutting tool would not go thru X-over sub. Ordered new sub and waited for sub. After new sub arrived, pu over shot. TIH. Tag fish@691'. Latch onto fish. MIRU Mesa wireline to cut tubing. PU 1 9/16" Chemical Cutter. RIH. Tag rods@3803'. Pull to 3783'(6' above tubing collar) and cut pipe. POH. RDMO Mesa wireline. TOO H with tubing. Lay down overshot. Lay down 100 jts of 2 3/8 tubing. All 100 jts were corkscrewed. SI well. SDFN. SICP 0 psi.									
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :							
From 7:00 To 8:00	1 hrs	Category/Rmks:	TIH :							
From 8:00 To 14:00	6 hrs	Category/Rmks:	Other :							
From 14:00 To 15:00	1 hrs	Category/Rmks:	TIH :							
From 15:00 To 17:30	2.5 hrs	Category/Rmks:	Wireline :							
From 17:30 To 18:00	0.5 hrs	Category/Rmks:	RD :							
From 18:00 To 19:30	1.5 hrs	Category/Rmks:	TOOH :							
From 19:30 To 0:00	4.5 hrs	Category/Rmks:	SDFN :							

Well Name : Greentown State 32-42											
Prospect:	South Green Town					AFE #:	2125R				
Sec/Twp/Rge:	32 / 22S / 17E					AFE Total:	\$798,820				
API #:	4301931461	Field:	Wildcat			This AFE Cost:	\$254,656				
Work Type:	Recompletion	County, St.:	Grand, UT			Tot Assoc AFE's:	\$254,656				
Operator:	alta Petroleum Corporat	Supervisor:	Cory Knote			Phone:	303-575-0326				
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0			
Job Purpose : To Complete 2 additional Zones using Oil based Fracturing Fluids.											
Date :	10/25/2007		Days:	7		DC :	\$12,119	CCC:	\$96,413	CWC:	\$96,413
Activity:	Fishing			Rig Name:	M&M #3						
Daily Report Summary :		Well shut in overnight. SICP 100 psi. Held Safety Meeting. Bled down well to rig tank, recovering no fluid. Tally work string. PU overshot to fish 2 3/8 tubing and TIH. Tag fish at 3786'. Latch onto fish and space out tubing so that rod table is close to working floor. Unload left-handed 7/8 rods. Place boxes on 150 rods. RU rod equipment. PU rod overshot to fish 1 5/8 rod box on 3/4 rod. RIH with 68 rods. SDFN. SI well.									
Daily Report Detail:		Well shut in overnight. SICP 100 psi. Held Safety Meeting. Bled down well to rig tank, recovering no fluid. Tally work string. PU overshot to fish 2 3/8 tubing and TIH. Tag fish at 3786'. Latch onto fish and space out tubing so that rod table is close to working floor. Unload left-handed 7/8 rods. Place boxes on 150 rods. RU rod equipment. PU rod overshot to fish 1 5/8 rod box on 3/4 rod. RIH with 68 rods. SDFN. SI well.									
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :								
From 7:00 To 9:00	2 hrs	Category/Rmks:	Other :								
From 9:00 To 13:00	4 hrs	Category/Rmks:	TIH :								
From 13:00 To 16:00	3 hrs	Category/Rmks:	Other :								
From 16:00 To 18:00	2 hrs	Category/Rmks:	TIH :								
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :								
Date :	10/26/2007		Days:	8		DC :	\$23,576	CCC:	\$119,989	CWC:	\$119,989
Activity:	Fishing			Rig Name:	M&M #3						
Daily Report Summary :		Well shut in overnight. SICP 60 psi. SITP 10 psi. Held Safety Meeting. Bled down well to rig tank. Continue to RIH with rods. Tag at 3820'(by rod measurement). Attempt to fish 1 5/8 rod box. Could not catch rods. POH with rods. Found overshot packed with 3/8 plastic air line. Clean overshot. RIH with rods and overshot. Could not catch fish. POH with rods and overshot. Overshot packed full again. Clean overshot. Run in the hole with rods and OS. Could not catch fish. POH with rods. Found two small pieces of plastic tubing in overshot. SDFN. SICP 0 psi. SITP 0 psi.									
Daily Report Detail:		Well shut in overnight. SICP 60 psi. SITP 10 psi. Held Safety Meeting. Bled down well to rig tank. Continue to RIH with rods. Tag at 3820'(by rod measurement). Attempt to fish 1 5/8 rod box. Could not catch rods. POH with rods. Found overshot packed with 3/8 plastic air line. Clean overshot. RIH with rods and overshot. Could not catch fish. POH with rods and overshot. Overshot packed full again. Clean overshot. Run in the hole with rods and OS. Could not catch fish. POH with rods. Found two small pieces of plastic tubing in overshot. SDFN. SICP 0 psi. SITP 0 psi.									
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :								
From 7:00 To 9:00	2 hrs	Category/Rmks:	RIH :								
From 9:00 To 11:00	2 hrs	Category/Rmks:	Other :								
From 11:00 To 12:00	1 hrs	Category/Rmks:	TOOH :								
From 12:00 To 14:00	2 hrs	Category/Rmks:	TIH :								
From 14:00 To 15:30	1.5 hrs	Category/Rmks:	TOOH :								
From 15:30 To 17:30	2 hrs	Category/Rmks:	TIH :								
From 17:30 To 18:30	1 hrs	Category/Rmks:	TOOH :								
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN :								

Well Name : Greentown State 32-42											
Prospect:	South Green Town					AFE #:	2125R				
Sec/Twp/Rge:	32 / 22S / 17E					AFE Total:	\$798,820				
API #:	4301931461	Field:	Wildcat		This AFE Cost:	\$254,656					
Work Type:	Recompletion	County, St.:	Grand, UT		Tot Assoc AFE's:	\$254,656					
Operator:	Alta Petroleum Corporat	Supervisor:	Cory Knot		Phone:	303-575-0326					
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0			
Job Purpose : To Complete 2 additional Zones using Oil based Fracturing Fluids.											
Date :	10/27/2007		Days:	9		DC :	\$17,015	CCC:	\$137,004	CWC:	\$137,004
Activity:	Fishing			Rig Name:	M&M #3						
Daily Report Summary :	Well left open over night. SICP 0 psi. Held Safety Meeting. Released over shot. TOO H with tubing. Lay down over shot. PU outside cutter, two jts of wash pipe and 2 7/8 PH-6 tubing. TIH to 3821'. Pull into collar. Drop down 1'. PU Power Swivel. Turn tubing to cut pipe at 3822'. Appeared that pipe was cut. Lay down swivel. TOO H. Lay down wash pipe and cutter. No tubing in wash pipe. PU 2 3/8 overshot and TIH. Latch onto collar at 3789'. Pull tubing to 80,000 lbs and tubing broke free. Lay down 1 jt of 2 7/8 PH-6. SI well. SDFN. EOT@3769'.										
Daily Report Detail:	Well left open over night. SICP 0 psi. Held Safety Meeting. Released over shot. TOO H with tubing. Lay down over shot. PU outside cutter, two jts of wash pipe and 2 7/8 PH-6 tubing. TIH to 3821'. Pull into collar. Drop down 1'. PU Power Swivel. Turn tubing to cut pipe at 3822'. Appeared that pipe was cut. Lay down swivel. TOO H. Lay down wash pipe and cutter. No tubing in wash pipe. PU 2 3/8 overshot and TIH. Latch onto collar at 3789'. Pull tubing to 80,000 lbs and tubing broke free. Lay down 1 jt of 2 7/8 PH-6. SI well. SDFN. EOT@3769'.										
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :								
From 7:00 To 10:00	3 hrs	Category/Rmks:	TOOH :								
From 10:00 To 12:00	2 hrs	Category/Rmks:	TIH :								
From 12:00 To 14:00	2 hrs	Category/Rmks:	RU :								
From 14:00 To 15:00	1 hrs	Category/Rmks:	Other :								
From 15:00 To 17:00	2 hrs	Category/Rmks:	TOOH :								
From 17:00 To 18:00	1 hrs	Category/Rmks:	TIH :								
From 18:00 To 19:00	1 hrs	Category/Rmks:	Other :								
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :								
Date :	10/28/2007		Days:	10		DC :	\$19,265	CCC:	\$156,269	CWC:	\$156,269
Activity:	Fishing			Rig Name:	M&M #3						
Daily Report Summary :	Backside left open overnight. Tubing was shut in. Held Safety meeting. Open tubing to flow back. SITP 380 psi. Bled well to 0 psi in 5 minutes. Recovered no fluid. TOO H with tubing and overshot. Lay down 38' of 2 3/8 tubing. PU overshot without graffle to "slide" over 2 3/8 tubing. TIH with overshot to 3821'. Rig up rod equipment. RIH with rods and overshot to fish 1 5/8 box. Attempt to catch fish, but could not get over rod box. POH with rods. Overshot had plastic tubing inside. RU pump to circulate well. Pump 30 bbls before circulation was established. Circulated well clean, recovering 22 bbls of oil and more plastic tubing. RD pump. SI well. SDFN.										
Daily Report Detail:	Backside left open overnight. Tubing was shut in. Held Safety meeting. Open tubing to flow back. SITP 380 psi. Bled well to 0 psi in 5 minutes. Recovered no fluid. TOO H with tubing and overshot. Lay down 38' of 2 3/8 tubing. PU overshot without graffle to "slide" over 2 3/8 tubing. TIH with overshot to 3821'. Rig up rod equipment. RIH with rods and overshot to fish 1 5/8 box. Attempt to catch fish, but could not get over rod box. POH with rods. Overshot had plastic tubing inside. RU pump to circulate well. Pump 30 bbls before circulation was established. Circulated well clean, recovering 22 bbls of oil and more plastic tubing. RD pump. SI well. SDFN.										
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :								
From 7:00 To 8:00	1 hrs	Category/Rmks:	Other :								
From 8:00 To 9:30	1.5 hrs	Category/Rmks:	TOOH :								
From 9:30 To 11:30	2 hrs	Category/Rmks:	TIH :								
From 11:30 To 13:30	2 hrs	Category/Rmks:	TIH :								
From 13:30 To 15:30	2 hrs	Category/Rmks:	TOOH :								
From 15:30 To 17:00	1.5 hrs	Category/Rmks:	Circulate :								
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :								

Well Name : Greentown State 32-42									
Prospect:	South Green Town				AFE #:	2125R			
Sec/Twp/Rge:	32 / 22S / 17E				AFE Total:	\$798,820			
API #:	4301931461	Field:	Wildcat		This AFE Cost:	\$254,656			
Work Type:	Recompletion	County, St.:	Grand, UT		Tot Assoc AFE's:	\$254,656			
Operator:	Ita Petroleum Corporati	Supervisor:	Cory Knot		Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0			
Job Purpose : To Complete 2 additional Zones using Oil based Fracturing Fluids.									
Date :	10/29/2007	Days:	11	DC :	\$22,616	CCC:	\$178,885	CWC:	\$178,885
Activity:	Fishing			Rig Name:	M&M #3				
Daily Report Summary :	Well left open overnight. Tubing flowing at 0 psi. Held Safety Meeting. TOOH with tubing. PU Tubing Socket to catch 1 5/8 rod box. TIH. Tag fish and slide over to catch rods. Pull up on rods and pull 8000 lbs on rods. Turn tubing to left to back off rods. Saw rods back off. TOOH with tubing and Tubing socket. Had no rods in socket. Decided to run Tubing Socket again. TIH. Tag fish. Slide over fish. PU to 8000 lbs over string wt and lost weight. Drop down and do not tag until Socket tags 2 3/8 tubing. Lay down 1 jt. SI well. SDFN. Left well open to flow back tank.								
Daily Report Detail:	Well left open overnight. Tubing flowing at 0 psi. Held Safety Meeting. TOOH with tubing. PU Tubing Socket to catch 1 5/8 rod box. TIH. Tag fish and slide over to catch rods. Pull up on rods and pull 8000 lbs on rods. Turn tubing to left to back off rods. Saw rods back off. TOOH with tubing and Tubing socket. Had no rods in socket. Decided to run Tubing Socket again. TIH. Tag fish. Slide over fish. PU to 8000 lbs over string wt and lost weight. Drop down and do not tag until Socket tags 2 3/8 tubing. Lay down 1 jt. SI well. SDFN. Left well open to flow back tank.								
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :						
From 7:00 To 9:00	2 hrs	Category/Rmks:	TOOH :						
From 9:00 To 12:00	3 hrs	Category/Rmks:	TIH :						
From 12:00 To 15:00	3 hrs	Category/Rmks:	TOOH :						
From 15:00 To 17:00	2 hrs	Category/Rmks:	TIH :						
From 17:00 To 18:00	1 hrs	Category/Rmks:	Other :						
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :						
Date :	10/30/2007	Days:	12	DC :	\$23,228	CCC:	\$202,113	CWC:	\$202,113
Activity:	Fishing			Rig Name:	M&M #3				
Daily Report Summary :	Well left open overnight. Flowing pressure 0 psi. Held Safety Meeting. TOOH with tubing socket. No fish recovered. TIH with 1.660 grapple in 4 11/16 overshot to catch box on rods. TIH. Tag rod@3819'. Worked up and down, but could not catch fish. TOOH. Grapple and overshot showed no marks that indicated we were over fish. Lay down grapple and pick up grapple to latch onto 2 3/8 tubing. TIH with work string. Latch onto tubing. ND tubing equipment and rig up rod equipment. PU 1 5/8 box cutter. TIH with rods. Tag at 3819'. Begin turning to the left, cutting threads on outside of box. After losing torque. PU and show no extra weight. TOOH with rods. Lay down box cutter. Marks on wickers, indicated that we were not cutting on box, but on the rod upset. SI well. SDFN.								
Daily Report Detail:	Well left open overnight. Flowing pressure 0 psi. Held Safety Meeting. TOOH with tubing socket. No fish recovered. TIH with 1.660 grapple in 4 11/16 overshot to catch box on rods. TIH. Tag rod@3819'. Worked up and down, but could not catch fish. TOOH. Grapple and overshot showed no marks that indicated we were over fish. Lay down grapple and pick up grapple to latch onto 2 3/8 tubing. TIH with work string. Latch onto tubing. ND tubing equipment and rig up rod equipment. PU 1 5/8 box cutter. TIH with rods. Tag at 3819'. Begin turning to the left, cutting threads on outside of box. After losing torque. PU and show no extra weight. TOOH with rods. Lay down box cutter. Marks on wickers, indicated that we were not cutting on box, but on the rod upset. SI well. SDFN.								
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :						
From 7:00 To 9:00	2 hrs	Category/Rmks:	TOOH :						
From 9:00 To 11:00	2 hrs	Category/Rmks:	TIH :						
From 11:00 To 12:30	1.5 hrs	Category/Rmks:	TOOH :						
From 12:30 To 15:30	3 hrs	Category/Rmks:	TIH :						
From 15:30 To 16:30	1 hrs	Category/Rmks:	RU :						
From 16:30 To 17:30	1 hrs	Category/Rmks:	TIH :						
From 17:30 To 18:30	1 hrs	Category/Rmks:	TOOH :						
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN :						

Well Name : Greentown State 32-42										
Prospect:	South Green Town					AFE #:	2125R			
Sec/Twp/Rge:	32 / 22S / 17E					AFE Total:	\$798,820			
API #:	4301931461	Field:	Wildcat			This AFE Cost:	\$254,656			
Work Type:	Recompletion	County, St.:	Grand, UT			Tot Assoc AFE's:	\$254,656			
Operator:	Alta Petroleum Corporat	Supervisor:	Cory Knot			Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0		
Job Purpose : To Complete 2 additional Zones using Oil based Fracturing Fluids.										
Date :	10/31/2007	Days:	13		DC :	\$19,973	CCC:	\$222,086	CWC:	\$222,086
Activity:	Fishing			Rig Name:	M&M #3					
Daily Report Summary :	Well left open overnight. No pressure. No fluid recovered. Held Safety Meeting. PU 1 3/4" Impression Block. RIH with rods and tag at 3819'. TOO. Lay down IB. Interpretation by fisherman was that we were looking at a 3/4 rod body. TIH with Overshot and grapple to fish 3/4 rod. Tag fish at 3819'. Could not get over fish. TOO. Appeared that grapple was trying to swallow a 3/4 pin. PU 1 1/16" grapple to fish 3/4 pin. TIH. Work over fish, but grapple kept sliding off with 2K over pull. TOO. Lay down overshot. Appeared that grapple had slid over pin, but pin was undersized. Possibly either 1" or 15/16". SI well. SDFWE. Back to work on Monday.									
Daily Report Detail:	Well left open overnight. No pressure. No fluid recovered. Held Safety Meeting. PU 1 3/4" Impression Block. RIH with rods and tag at 3819'. TOO. Lay down IB. Interpretation by fisherman was that we were looking at a 3/4 rod body. TIH with Overshot and grapple to fish 3/4 rod. Tag fish at 3819'. Could not get over fish. TOO. Appeared that grapple was trying to swallow a 3/4 pin. PU 1 1/16" grapple to fish 3/4 pin. TIH. Work over fish, but grapple kept sliding off with 2K over pull. TOO. Lay down overshot. Appeared that grapple had slid over pin, but pin was undersized. Possibly either 1" or 15/16". SI well. SDFWE. Back to work on Monday.									
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	Flow :							
From 7:30 To 8:30	1 hrs	Category/Rmks:	TIH :							
From 8:30 To 9:30	1 hrs	Category/Rmks:	TOOH :							
From 9:30 To 11:00	1.5 hrs	Category/Rmks:	TIH :							
From 11:00 To 12:30	1.5 hrs	Category/Rmks:	TOOH :							
From 12:30 To 14:00	1.5 hrs	Category/Rmks:	TIH :							
From 14:00 To 16:00	2 hrs	Category/Rmks:	TOOH :							
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFWE :							
Date :	11/1/2007	Days:	14		DC :	\$1,880	CCC:	\$223,966	CWC:	\$223,966
Activity:	SDFWE			Rig Name:	M&M #3					
Daily Report Summary :	SDFWE									
Daily Report Detail:	SDFWE									
Date :	11/4/2007	Days:	17		DC :	\$9,340	CCC:	\$233,306	CWC:	\$233,306
Activity:	SDFWE			Rig Name:	M&M #3					
Daily Report Summary :	SDFWE									
Daily Report Detail:	SDFWE.									

Well Name : Greentown State 32-42											
Prospect:	South Green Town						AFE #:	2125R			
Sec/Twp/Rge:	32 / 22S / 17E						AFE Total:	\$798,820			
API #:	4301931461	Field:	Wildcat			This AFE Cost:	\$254,656				
Work Type:	Recompletion	County , St.:	Grand, UT			Tot Assoc AFE's:	\$254,656				
Operator:	alta Petroleum Corporat	Supervisor:	Cory Knot			Phone:	303-575-0326				
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0			
Job Purpose : To Complete 2 additional Zones using Oil based Fracturing Fluids.											
Date :	11/5/2007		Days:	18		DC :	\$21,350	CCC:	\$254,656	CWC:	\$254,656
Activity:	Fishing			Rig Name:	M&M #3						
Daily Report Summary :		Well shut in over the weekend. SICP 400 psi. SITP 1200 psi. Held Safety Meeting. Bled well down to rig tank. Release overshot. TOO H with tubing. Lay down overshot. PU overshot and Bumper Sub. TIH to 3820'. Latch on to 2 3/8 tubing. Work tubing by pulling to 80K. Moved tubing up the hole 8'. Could not move tubing any farther up the hole. Began to work tubing at 85K. Tubing would not pull free. Began working tubing at 90K. Could not free tubing. Commenced working tubing at 100K. Worked tubing for 30 minutes, but could not pull tubing free. Spaced out tubing in order to run rods. PU 1 29/32 overshot with 1" graffle. TIH with rods. Tag fish at 3219'. Work rods to catch fish. Latch onto fish. Pull 2K over the rod string. Back off rods. TOO H with rods. Lay down overshot. Lay down 13 3/4 rods. Top rod was cork screwed and top of fish was bent at 45 degree angle. SI well. SDFN. Leave well open overnight.									
Daily Report Detail:		Well shut in over the weekend. SICP 400 psi. SITP 1200 psi. Held Safety Meeting. Bled well down to rig tank. Release overshot. TOO H with tubing. Lay down overshot. PU overshot and Bumper Sub. TIH to 3820'. Latch on to 2 3/8 tubing. Work tubing by pulling to 80K. Moved tubing up the hole 8'. Could not move tubing any farther up the hole. Began to work tubing at 85K. Tubing would not pull free. Began working tubing at 90K. Could not free tubing. Commenced working tubing at 100K. Worked tubing for 30 minutes, but could not pull tubing free. Spaced out tubing in order to run rods. PU 1 29/32 overshot with 1" graffle. TIH with rods. Tag fish at 3219'. Work rods to catch fish. Latch onto fish. Pull 2K over the rod string. Back off rods. TOO H with rods. Lay down overshot. Lay down 13 3/4 rods. Top rod was cork screwed and top of fish was bent at 45 degree angle. SI well. SDFN. Leave well open overnight.									
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFWE :								
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	Flow :								
From 8:30 To 10:00	1.5 hrs	Category/Rmks:	TOOH :								
From 10:00 To 11:30	1.5 hrs	Category/Rmks:	TIH :								
From 11:30 To 13:00	1.5 hrs	Category/Rmks:	Other :								
From 13:00 To 14:00	1 hrs	Category/Rmks:	RU :								
From 14:00 To 15:00	1 hrs	Category/Rmks:	TIH :								
From 15:00 To 16:00	1 hrs	Category/Rmks:	Other :								
From 16:00 To 17:30	1.5 hrs	Category/Rmks:	TOOH :								
From 17:30 To 0:00	6.5 hrs	Category/Rmks:	Flow :								

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
9/2/2006	1828.33	42	3. Surface	9.625	36	J-55	0	12.25	1828
Stage: 1, Wash, 10, 0, Water, , 0, 0									
Stage: 1, Lead, 0, 380, 35:65 POZMIX w/ Type III Cement + 0.05 lbs/ sk Static Free + 2% bwoc Calcium Cloride + 0.25 lbs/sack Cello Flake + 6% bwoc Bentonite, Pozmix, 1.97, 12.5									
Stage: 1, Tail, 0, 338, Class G Cement + 2% bwoc Calcuim Chloride+ 0.25 lbs/sk Cello Flake., Class G, 1.17, 15.8									
10/11/2006	9160.24	214	5. Production	5.5	17	P-110	0	8.75	9176
Stage: 1, Displacement, 0, 0, 10 PPG Brine., , 0, 0									
Stage: 1, Lead, 0, 524, 50:50:2 Poz Mix G, Pozmix G, 1.46, 13.5									
Stage: 1, Tail, 0, 1093, 50:50:2 Poz Mix G, Pozmix G, 1.22, 14.5									
Stage: 1, Spacer, 0, 0, Water, , 0, 0									
Stage: 1, Wash, 0, 0, Mud Clean, , 0, 0									

# Wellbore Diagram

**API Well No:** 43-019-31461-00-00 **Permit No:**  
**Company Name:** DELTA PETROLEUM CORP  
**Location:** Sec: 32 T: 22S R: 17E Spot: SENE  
**Coordinates:** X: 581330 Y: 4300975  
**Field Name:** WILDCAT  
**County Name:** GRAND

**Well Name/No:** GREENTOWN ST 32-42

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	1828	12.25		
SURF	1828	9.625	36	
HOL2	9176	8.75		
PROD	9176	5.5	17	

*Capacity (CCF)*

*7.661*

Cement from 1828 ft. to surface  
 Surface: 9.625 in. @ 1828 ft.  
 Hole: 12.25 in. @ 1828 ft.

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	9176	2000	PC	524
PROD	9176	2000	PL	1093
SURF	1828	0	PC	380
SURF	1828	0	G	338

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
6854	9068			



*5120' Paradox*  
*Circ @ 59,80'*  
*TOF @ 6000'*  
*6420'*  
*76854'*  
*Stack @ 6627'*  
*Cement from 9176 ft. to 2000 ft.*  
*Production: 5.5 in. @ 9176 ft.*  
*Hole: 8.75 in. @ 9176 ft.*

*Play back*  

$$\text{Below } (50 \times) (1.15) (7.661) = 440$$

$$\text{BOC} \pm 6500' \checkmark \text{OK}$$

### Formation Information

Formation	Depth
KAYT	432
WING	529
CHIN	1492
SRMP	1751
MNKP	1838
SNBDL	2252
WHRM	2428
CTLR	2813
HNKRT	3832
PRDX	5120

*Above*  

$$(10 \times) (1.15) (7.661) = 88'$$

$$\text{Total } 5812'$$

$$\checkmark \text{OK}$$

**TD:** **TVD:** **PBTD:**

CONFIDENTIAL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-49122

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
GREENTOWN STATE 32-42

2. NAME OF OPERATOR:  
DELTA PETROLEUM CORPORATION

9. API NUMBER:  
4301931463

3. ADDRESS OF OPERATOR:  
370 17TH ST. STE 4300 DENVER CO 80202

PHONE NUMBER:  
(303) 293-9133

10. FIELD AND POOL, OR WILDCAT:  
WILDCAT

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 2190 FEET FROM THE N LINE, 1068 FEET FROM THE E LINE

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 22S 17E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>11/13/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

AFTER THE WELL IS PLUGGED BACK WITH TOP OF CEMENT AT 5900', COME UP HOLE AND RECOMPLETE AT 5774'-5778' AND 5274'-5278'. Paradox

RECEIVED

NOV 08 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kristin Martin

TITLE Operations Engineer

SIGNATURE Kristin Martin

DATE 11/8/2007

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11/9/07  
BY: D. K. [Signature]  
(See Instructions on Reverse Side)

COPY SENT TO OPERATOR  
Date: 11-13-07  
Rm  
(5/2000)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-49122</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>Greentown State 32-42</b>	
2. NAME OF OPERATOR: <b>Delta Petroleum Corporation</b>		9. API NUMBER: <b>430193146</b>
3. ADDRESS OF OPERATOR: <b>370 17th St. Suite 4300</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>	PHONE NUMBER: <b>(303) 293-9133</b>	10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2190 feet from the N line, 1068 feet from the E line</b>		COUNTY: <b>Grand</b>
QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSE 32 22S 17E</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>11/12/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Current: Tubing and rods are stuck in the well at 8627', unable to pull free  
(See attached for wellwork)

Plugging Proposal:  
Back of rods and cut off tubing at 6000'. Set cement retainer at 5980' and attempt to squeeze 50 sacks below retainer. Spot 10 sacks on top of retainer.

**RECEIVED**  
**NOV 08 2007**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kristin Martin TITLE Operations Engineer  
SIGNATURE Kristin Martin DATE 11/6/2007

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 11/9/07  
BY: [Signature] (See Instructions on Reverse Side)

COPY SENT TO OPERATOR  
Date: 11-13-07  
[Signature]



**Delta Petroleum Corporation**

370 17th St. Suite #4300  
 Denver, CO 80202  
 (303) 293-9133

**Wellwork Chronological Report**

<b>Well Name : Greentown State 32-42</b>						
Prospect:	South Green Town		AFE #:	2125R		
Sec/Twp/Rge:	32 / 22S / 17E		AFE Total:	\$798,820		
API #:	4301931461	Field:	Wildcat	This AFE Cost:	\$254,656	
Work Type:	Recompletion	County, St.:	Grand, UT	Tot Assoc AFE's:	\$254,656	
Operator:	Delta Petroleum Corporat	Supervisor:	Cory Knot	Phone:	303-575-0326	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
<b>Job Purpose :</b> To Complete 2 additional Zones using Oil based Fracturing Fluids.						

<b>Wellwork Details</b>									
Date :	10/19/2007	Days:	1	DC:	\$9,625	CCC:	\$9,625	CWC:	\$9,625

Activity:	MIRU	Rig Name:	M&M #3
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**Daily Report Summary :** Well shut in. Rod pump stuck open. MIRU M&M#3. Truck in auxillary equipment with Dawn Trucking. RU rod equipment. Lay down Horses Head. Attempt to unseat pump. Unseat pump, but could not pull rods. Jar on pump for 1 hr. Could not free pump. RU Rig pump to circulate well. Wait on water truck in the morning. SDFN. SICP 30 psi. SITP 0 psi.

**Daily Report Detail:** Well shut in. Rod pump stuck open. MIRU M&M#3. Truck in auxillary equipment with Dawn Trucking. RU rod equipment. Lay down Horses Head. Attempt to unseat pump. Unseat pump, but could not pull rods. Jar on pump for 1 hr. Could not free pump. RU Rig pump to circulate well. Wait on water truck in the morning. SDFN. SICP 30 psi. SITP 0 psi.

From 0:00 To 10:00	10 hrs	Category/Rmks:	SDFN :
From 10:00 To 14:00	4 hrs	Category/Rmks:	MIRU :
From 14:00 To 16:00	2 hrs	Category/Rmks:	Other :
From 16:00 To 19:00	3 hrs	Category/Rmks:	RU :
From 19:00 To 0:00	5 hrs	Category/Rmks:	SDFN :

Date :	10/20/2007	Days:	2	DC:	\$12,000	CCC:	\$21,625	CWC:	\$21,625
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Activity:	POOH w/ Rods	Rig Name:	M&M #3
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**Daily Report Summary :** Well shut in overnight. SICP 30 psi. SITP 0 psi. Bled down casing. RU pump. Pump 1 bbls down the tubing. Tubing pressured up. Pumped 60 bbls down the casing with no pressure. RD pump. Back off rods. POH with 148 7/8 rods and 2 3/4 rods. RD rod equipment. ND Tubing head. NU BOP. RU tubing equipment. Pull tubing hanger out of well head. Lay down hanger. Attempt to free tubing. Tubing had no free play. Worked tubing for 1 hour without success. SI well. SDFN. SICP 0 psi. SITP 0 psi.

**Daily Report Detail:** Well shut in overnight. SICP 30 psi. SITP 0 psi. Bled down casing. RU pump. Pump 1 bbls down the tubing. Tubing pressured up. Pumped 60 bbls down the casing with no pressure. RD pump. Back off rods. POH with 148 7/8 rods and 2 3/4 rods. RD rod equipment. ND Tubing head. NU BOP. RU tubing equipment. Pull tubing hanger out of well head. Lay down hanger. Attempt to free tubing. Tubing had no free play. Worked tubing for 1 hour without success. SI well. SDFN. SICP 0 psi. SITP 0 psi.

From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :
From 7:00 To 9:00	2 hrs	Category/Rmks:	Circulate :
From 9:00 To 10:00	1 hrs	Category/Rmks:	RU :
From 10:00 To 12:00	2 hrs	Category/Rmks:	TOOH :
From 12:00 To 13:00	1 hrs	Category/Rmks:	ND :
From 13:00 To 14:30	1.5 hrs	Category/Rmks:	NU :
From 14:30 To 17:00	2.5 hrs	Category/Rmks:	Other :
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :

Well Name : Greentown State 32-42									
Prospect:	South Green Town				AFE #:	2125R			
Sec/Twp/Rge:	32 / 22S / 17E				AFE Total:	\$798,820			
API #:	4301931461	Field:	Wildcat		This AFE Cost:	\$254,656			
Work Type:	Recompletion	County, St.:	Grand, UT		Tot Assoc AFE's:	\$254,656			
Operator:	Alta Petroleum Corporati	Supervisor:	Cory Knot		Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0			
Job Purpose : To Complete 2 additional Zones using Oil based Fracturing Fluids.									
Date :	10/21/2007	Days:	3	DC :	\$11,775	CCC:	\$33,400	CWC:	\$33,400
Activity:	Circulate			Rig Name:	M&M #3				
Daily Report Summary :	Well shut in overnight. SICP 0 psi. SITP 30 psi. Held Safety Meeting. Bled down tubing with no fluid recovered. MIRU Adler Hot Oil Service. Heat fresh water to 200 degrees and pump down hole. Pump 200 bbls down hole. Did not pump against pressure until 180 bbls pumped. Last 20 bbls pumped with 200 psi. SD pumping. Attempted to move tubing. Tubing was still stuck. Pump 75 bbls of hot water with final pumping pressure of 1100 psi. SD Hot Oiler. RU rig pump and pump 7 bbls of fluid at 1 bbl/min at 1200 psi. SD pump. SDCP 1200 psi. Bled down to 1100 psi in 2 minutes. SI well. Secure well. SDFN. Pumped: 275 bbls Recovered: 0 bbls								
Daily Report Detail:	Well shut in overnight. SICP 0 psi. SITP 30 psi. Held Safety Meeting. Bled down tubing with no fluid recovered. MIRU Adler Hot Oil Service. Heat fresh water to 200 degrees and pump down hole. Pump 200 bbls down hole. Did not pump against pressure until 180 bbls pumped. Last 20 bbls pumped with 200 psi. SD pumping. Attempted to move tubing. Tubing was still stuck. Pump 75 bbls of hot water with final pumping pressure of 1100 psi. SD Hot Oiler. RU rig pump and pump 7 bbls of fluid at 1 bbl/min at 1200 psi. SD pump. SDCP 1200 psi. Bled down to 1100 psi in 2 minutes. SI well. Secure well. SDFN. Tubing has 30,000# pulled Pumped: 275 bbls Recovered: 0 bbls								
From 0:00 To 8:00	8 hrs	Category/Rmks:	SDFN :						
From 8:00 To 10:00	2 hrs	Category/Rmks:	MIRU :						
From 10:00 To 16:00	6 hrs	Category/Rmks:	Circulate :						
From 16:00 To 17:00	1 hrs	Category/Rmks:	RD :						
From 17:00 To 0:00	7 hrs	Category/Rmks:	SDFN :						
Date :	10/22/2007	Days:	4	DC :	\$10,415	CCC:	\$43,815	CWC:	\$43,815
Activity:	TOOH			Rig Name:	M&M #3				
Daily Report Summary :	Well shut in overnight. SICP 0 psi. SITP 0 psi. Attempt to pull tubing. Tubing would not budge. Tie rig back. Pull on tubing and tubing started to move at 108K. Layed down first jt. Moved 2nd jt. 20' at 108,000 lbs when tubing parted. Found 8th jt from surface had parted in the middle of jt. SI well. Ordered 20 jts of 2 7/8 PH-6 tubing and overshot to fish 2 3/8 body. Waited on truck to deliver tubing and overshot. Unloaded truck. SDFN. SICP 0 psi.								
Daily Report Detail:	Well shut in overnight. SICP 0 psi. SITP 0 psi. Attempt to pull tubing. Tubing would not budge. Tie rig back. Pull on tubing and tubing started to move at 108K. Layed down first jt. Moved 2nd jt. 20' at 108,000 lbs when tubing parted. Found 8th jt from surface had parted in the middle of jt. SI well. Ordered 20 jts of 2 7/8 PH-6 tubing and overshot to fish 2 3/8 body. Waited on truck to deliver tubing and overshot. Unloaded truck. SDFN. SICP 0 psi.								
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :						
From 7:00 To 9:00	2 hrs	Category/Rmks:	Other :						
From 9:00 To 10:00	1 hrs	Category/Rmks:	TOOH :						
From 10:00 To 18:00	8 hrs	Category/Rmks:	Other :						
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :						

Well Name : Greentown State 32-42										
Prospect:	South Green Town					AFE #:	2125R			
Sec/Twp/Rge:	32 / 22S / 17E					AFE Total:	\$798,820			
API #:	4301931461	Field:	Wildcat		This AFE Cost:	\$254,656				
Work Type:	Recompletion	County, St.:	Grand, UT		Tot Assoc AFE's:	\$254,656				
Operator:	Alta Petroleum Corporat	Supervisor:	Cory Knot		Phone:	303-575-0326				
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0		
Job Purpose : To Complete 2 additional Zones using Oil based Fracturing Fluids.										
Date :	10/23/2007	Days:	5		DC :	\$12,865	CCC:	\$56,680	CWC:	\$56,680
Activity:	Fishing			Rig Name:	M&M #3					
Daily Report Summary :	Well shut in overnight. SICP 0 psi. PU 2 7/8 slip type elevators. PU overshot to fish 2 3/8 tubing. TIH to 201'. Latch on to tubing. Work tubing uphole 3' in 40 minutes. Tubing parted. TOO H. Lay down 2 7/8 PH-6. TOO H with 15 jts of 2 3/8 tubing. Top of fish@696'. Lay down fish. SI Well. SDFN. SICP 0 psi.									
Daily Report Detail:	Well shut in overnight. SICP 0 psi. PU 2 7/8 slip type elevators. PU overshot to fish 2 3/8 tubing. TIH to 201'. Latch on to tubing. Work tubing uphole 3' in 40 minutes. Tubing parted. TOO H. Lay down 2 7/8 PH-6. TOO H with 15 jts of 2 3/8 tubing. Top of fish@696'. Lay down fish. SI Well. SDFN. SICP 0 psi. Tubing will move, but in order to move it, one must over pull tubing.									
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :							
From 7:00 To 8:00	1 hrs	Category/Rmks:	Other :							
From 8:00 To 10:00	2 hrs	Category/Rmks:	TIH :							
From 10:00 To 13:00	3 hrs	Category/Rmks:	TOOH :							
From 13:00 To 18:00	5 hrs	Category/Rmks:	Other :							
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :							
Date :	10/24/2007	Days:	6		DC :	\$27,614	CCC:	\$84,294	CWC:	\$84,294
Activity:	Cut Pipe			Rig Name:	M&M #3					
Daily Report Summary :	Well shut in overnight. SICP 10 psi. Held Safety Meeting. Bled well down to rig tank. PU tubing over shot. Found that cutting tool would not go thru X-over sub. Ordered new sub and waited for sub. After new sub arrived, pu over shot. TIH. Tag fish@691'. Latch onto fish. MIRU Mesa wireline to cut tubing. PU 1 9/16" Chemical Cutter. RIH. Tag rods@3803'. Pull to 3783'(6' above tubing collar) and cut pipe. POH. RDMO Mesa wireline. TOO H with tubing. Lay down overshot. Lay down 100 jts of 2 3/8 tubing. All 100 jts were corkscrewed. SI well. SDFN. SICP 0 psi.									
Daily Report Detail:	Well shut in overnight. SICP 10 psi. Held Safety Meeting. Bled well down to rig tank. PU tubing over shot. Found that cutting tool would not go thru X-over sub. Ordered new sub and waited for sub. After new sub arrived, pu over shot. TIH. Tag fish@691'. Latch onto fish. MIRU Mesa wireline to cut tubing. PU 1 9/16" Chemical Cutter. RIH. Tag rods@3803'. Pull to 3783'(6' above tubing collar) and cut pipe. POH. RDMO Mesa wireline. TOO H with tubing. Lay down overshot. Lay down 100 jts of 2 3/8 tubing. All 100 jts were corkscrewed. SI well. SDFN. SICP 0 psi.									
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :							
From 7:00 To 8:00	1 hrs	Category/Rmks:	TIH :							
From 8:00 To 14:00	6 hrs	Category/Rmks:	Other :							
From 14:00 To 15:00	1 hrs	Category/Rmks:	TIH :							
From 15:00 To 17:30	2.5 hrs	Category/Rmks:	Wireline :							
From 17:30 To 18:00	0.5 hrs	Category/Rmks:	RD :							
From 18:00 To 19:30	1.5 hrs	Category/Rmks:	TOOH :							
From 19:30 To 0:00	4.5 hrs	Category/Rmks:	SDFN :							

Well Name : Greentown State 32-42											
Prospect:	South Green Town					AFE #:	2125R				
Sec/Twp/Rge:	32 / 22S / 17E					AFE Total:	\$798,820				
API #:	4301931461	Field:	Wildcat			This AFE Cost:	\$254,656				
Work Type:	Recompletion	County, St.:	Grand, UT			Tot Assoc AFE's:	\$254,656				
Operator:	Alta Petroleum Corporat	Supervisor:	Cory Knot			Phone:	303-575-0326				
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0			
Job Purpose : To Complete 2 additional Zones using Oil based Fracturing Fluids.											
Date :	10/25/2007		Days:	7		DC :	\$12,119	CCC:	\$96,413	CWC:	\$96,413
Activity:	Fishing			Rig Name:	M&M #3						
Daily Report Summary :		Well shut in overnight. SICP 100 psi. Held Safety Meeting. Bled down well to rig tank, recovering no fluid. Tally work string. PU overshot to fish 2 3/8 tubing and TIH. Tag fish at 3786'. Latch onto fish and space out tubing so that rod table is close to working floor. Unload left-handed 7/8 rods. Place boxes on 150 rods. RU rod equipment. PU rod overshot to fish 1 5/8 rod box on 3/4 rod. RIH with 68 rods. SDFN. SI well.									
Daily Report Detail:		Well shut in overnight. SICP 100 psi. Held Safety Meeting. Bled down well to rig tank, recovering no fluid. Tally work string. PU overshot to fish 2 3/8 tubing and TIH. Tag fish at 3786'. Latch onto fish and space out tubing so that rod table is close to working floor. Unload left-handed 7/8 rods. Place boxes on 150 rods. RU rod equipment. PU rod overshot to fish 1 5/8 rod box on 3/4 rod. RIH with 68 rods. SDFN. SI well.									
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :								
From 7:00 To 9:00	2 hrs	Category/Rmks:	Other :								
From 9:00 To 13:00	4 hrs	Category/Rmks:	TIH :								
From 13:00 To 16:00	3 hrs	Category/Rmks:	Other :								
From 16:00 To 18:00	2 hrs	Category/Rmks:	TIH :								
From 18:00 To 0:00	6 hrs	Category/Rmks:	SDFN :								
Date :	10/26/2007		Days:	8		DC :	\$23,576	CCC:	\$119,989	CWC:	\$119,989
Activity:	Fishing			Rig Name:	M&M #3						
Daily Report Summary :		Well shut in overnight. SICP 60 psi. SITP 10 psi. Held Safety Meeting. Bled down well to rig tank. Continue to RIH with rods. Tag at 3820'(by rod measurement). Attempt to fish 1 5/8 rod box. Could not catch rods. POH with rods. Found overshot packed with 3/8 plastic air line. Clean overshot. RIH with rods and overshot. Could not catch fish. POH with rods and overshot. Overshot packed full again. Clean overshot. Run in the hole with rods and OS. Could not catch fish. POH with rods. Found two small pieces of plastic tubing in overshot. SDFN. SICP 0 psi. SITP 0 psi.									
Daily Report Detail:		Well shut in overnight. SICP 60 psi. SITP 10 psi. Held Safety Meeting. Bled down well to rig tank. Continue to RIH with rods. Tag at 3820'(by rod measurement). Attempt to fish 1 5/8 rod box. Could not catch rods. POH with rods. Found overshot packed with 3/8 plastic air line. Clean overshot. RIH with rods and overshot. Could not catch fish. POH with rods and overshot. Overshot packed full again. Clean overshot. Run in the hole with rods and OS. Could not catch fish. POH with rods. Found two small pieces of plastic tubing in overshot. SDFN. SICP 0 psi. SITP 0 psi.									
From 0:00 To 7:00	7 hrs	Category/Rmks:	SDFN :								
From 7:00 To 9:00	2 hrs	Category/Rmks:	RIH :								
From 9:00 To 11:00	2 hrs	Category/Rmks:	Other :								
From 11:00 To 12:00	1 hrs	Category/Rmks:	TOOH :								
From 12:00 To 14:00	2 hrs	Category/Rmks:	TIH :								
From 14:00 To 15:30	1.5 hrs	Category/Rmks:	TOOH :								
From 15:30 To 17:30	2 hrs	Category/Rmks:	TIH :								
From 17:30 To 18:30	1 hrs	Category/Rmks:	TOOH :								
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN :								

Well Name : Greentown State 32-42											
Prospect:	South Green Town					AFE #:	2125R				
Sec/Twp/Rge:	32 / 22S / 17E					AFE Total:	\$798,820				
API #:	4301931461	Field:	Wildcat			This AFE Cost:	\$254,656				
Work Type:	Recompletion	County, St.:	Grand, UT			Tot Assoc AFE's:	\$254,656				
Operator:	Alta Petroleum Corporati	Supervisor:	Cory Knote			Phone:	303-575-0326				
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0			
Job Purpose : To Complete 2 additional Zones using Oil based Fracturing Fluids.											
Date :	10/27/2007		Days:	9		DC :	\$17,015	CCC:	\$137,004	CWC:	\$137,004
Activity:	Fishing			Rig Name:	M&M #3						
Daily Report Summary :	Well left open over night. SICP 0 psi. Held Safety Meeting. Released over shot. TOO H with tubing. Lay down over shot. PU outside cutter, two jts of wash pipe and 2 7/8 PH-6 tubing. TIH to 3821'. Pull into collar. Drop down 1'. PU Power Swivel. Turn tubing to cut pipe at 3822'. Appeared that pipe was cut. Lay down swivel. TOO H. Lay down wash pipe and cutter. No tubing in wash pipe. PU 2 3/8 overshot and TIH. Latch onto collar at 3789'. Pull tubing to 80,000 lbs and tubing broke free. Lay down 1 jt of 2 7/8 PH-6. SI well. SDFN. EOT@3769'.										
Daily Report Detail:	Well left open over night. SICP 0 psi. Held Safety Meeting. Released over shot. TOO H with tubing. Lay down over shot. PU outside cutter, two jts of wash pipe and 2 7/8 PH-6 tubing. TIH to 3821'. Pull into collar. Drop down 1'. PU Power Swivel. Turn tubing to cut pipe at 3822'. Appeared that pipe was cut. Lay down swivel. TOO H. Lay down wash pipe and cutter. No tubing in wash pipe. PU 2 3/8 overshot and TIH. Latch onto collar at 3789'. Pull tubing to 80,000 lbs and tubing broke free. Lay down 1 jt of 2 7/8 PH-6. SI well. SDFN. EOT@3769'.										
From 0:00 To 7:00	7 hrs	Category/Rmks: Flow :									
From 7:00 To 10:00	3 hrs	Category/Rmks: TOO H :									
From 10:00 To 12:00	2 hrs	Category/Rmks: TIH :									
From 12:00 To 14:00	2 hrs	Category/Rmks: RU :									
From 14:00 To 15:00	1 hrs	Category/Rmks: Other :									
From 15:00 To 17:00	2 hrs	Category/Rmks: TOO H :									
From 17:00 To 18:00	1 hrs	Category/Rmks: TIH :									
From 18:00 To 19:00	1 hrs	Category/Rmks: Other :									
From 19:00 To 0:00	5 hrs	Category/Rmks: SDFN :									
Date :	10/28/2007		Days:	10		DC :	\$19,265	CCC:	\$156,269	CWC:	\$156,269
Activity:	Fishing			Rig Name:	M&M #3						
Daily Report Summary :	Backside left open overnight. Tubing was shut in. Held Safety meeting. Open tubing to flow back. SITP 380 psi. Bled well to 0 psi in 5 minutes. Recovered no fluid. TOO H with tubing and overshot. Lay down 38' of 2 3/8 tubing. PU overshot without graffle to "slide" over 2 3/8 tubing. TIH with overshot to 3821'. Rig up rod equipment. RIH with rods and overshot to fish 1 5/8 box. Attempt to catch fish, but could not get over rod box. POH with rods. Overshot had plastic tubing inside. RU pump to circulate well. Pump 30 bbls before circulation was established. Circulated well clean, recovering 22 bbls of oil and more plastic tubing. RD pump. SI well. SDFN.										
Daily Report Detail:	Backside left open overnight. Tubing was shut in. Held Safety meeting. Open tubing to flow back. SITP 380 psi. Bled well to 0 psi in 5 minutes. Recovered no fluid. TOO H with tubing and overshot. Lay down 38' of 2 3/8 tubing. PU overshot without graffle to "slide" over 2 3/8 tubing. TIH with overshot to 3821'. Rig up rod equipment. RIH with rods and overshot to fish 1 5/8 box. Attempt to catch fish, but could not get over rod box. POH with rods. Overshot had plastic tubing inside. RU pump to circulate well. Pump 30 bbls before circulation was established. Circulated well clean, recovering 22 bbls of oil and more plastic tubing. RD pump. SI well. SDFN.										
From 0:00 To 7:00	7 hrs	Category/Rmks: SDFN :									
From 7:00 To 8:00	1 hrs	Category/Rmks: Other :									
From 8:00 To 9:30	1.5 hrs	Category/Rmks: TOO H :									
From 9:30 To 11:30	2 hrs	Category/Rmks: TIH :									
From 11:30 To 13:30	2 hrs	Category/Rmks: TIH :									
From 13:30 To 15:30	2 hrs	Category/Rmks: TOO H :									
From 15:30 To 17:00	1.5 hrs	Category/Rmks: Circulate :									
From 17:00 To 0:00	7 hrs	Category/Rmks: SDFN :									

Well Name : Greentown State 32-42									
Prospect:	South Green Town				AFE #:	2125R			
Sec/Twp/Rge:	32 / 22S / 17E				AFE Total:	\$798,820			
API #:	4301931461	Field:	Wildcat		This AFE Cost:	\$254,656			
Work Type:	Recompletion	County , St.:	Grand, UT		Tot Assoc AFE's:	\$254,656			
Operator:	Alta Petroleum Corporati	Supervisor:	Cory Knot		Phone:	303-575-0326			
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0			
Job Purpose : To Complete 2 additional Zones using Oil based Fracturing Fluids.									
Date :	10/29/2007	Days:	11	DC :	\$22,616	CCC:	\$178,885	CWC:	\$178,885
Activity:	Fishing			Rig Name:	M&M #3				
Daily Report Summary :	Well left open overnight. Tubing flowing at 0 psi. Held Safety Meeting. TOOH with tubing. PU Tubing Socket to catch 1 5/8 rod box. TIH. Tag fish and slide over to catch rods. Pull up on rods and pull 8000 lbs on rods. Turn tubing to left to back off rods. Saw rods back off. TOOH with tubing and Tubing socket. Had no rods in socket. Decided to run Tubing Socket again. TIH. Tag fish. Slide over fish. PU to 8000 lbs over string wt and lost weight. Drop down and do not tag until Socket tags 2 3/8 tubing. Lay down 1 jt. SI well. SDFN. Left well open to flow back tank.								
Daily Report Detail:	Well left open overnight. Tubing flowing at 0 psi. Held Safety Meeting. TOOH with tubing. PU Tubing Socket to catch 1 5/8 rod box. TIH. Tag fish and slide over to catch rods. Pull up on rods and pull 8000 lbs on rods. Turn tubing to left to back off rods. Saw rods back off. TOOH with tubing and Tubing socket. Had no rods in socket. Decided to run Tubing Socket again. TIH. Tag fish. Slide over fish. PU to 8000 lbs over string wt and lost weight. Drop down and do not tag until Socket tags 2 3/8 tubing. Lay down 1 jt. SI well. SDFN. Left well open to flow back tank.								
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :						
From 7:00 To 9:00	2 hrs	Category/Rmks:	TOOH :						
From 9:00 To 12:00	3 hrs	Category/Rmks:	TIH :						
From 12:00 To 15:00	3 hrs	Category/Rmks:	TOOH :						
From 15:00 To 17:00	2 hrs	Category/Rmks:	TIH :						
From 17:00 To 18:00	1 hrs	Category/Rmks:	Other :						
From 18:00 To 0:00	6 hrs	Category/Rmks:	Flow :						
Date :	10/30/2007	Days:	12	DC :	\$23,228	CCC:	\$202,113	CWC:	\$202,113
Activity:	Fishing			Rig Name:	M&M #3				
Daily Report Summary :	Well left open overnight. Flowing pressure 0 psi. Held Safety Meeting. TOOH with tubing socket. No fish recovered. TIH with 1.660 graffle in 4 11/16 overshot to catch box on rods. TIH. Tag rod@3819'. Worked up and down, but could not catch fish. TOOH. Graffle and overshot showed no marks that indicated we were over fish. Lay down graffle and pick up graffle to latch onto 2 3/8 tubing. TIH with work string. Latch onto tubing. ND tubing equipment and rig up rod equipment. PU 1 5/8 box cutter. TIH with rods. Tag at 3819'. Begin turning to the left, cutting threads on outside of box. After losing torque. PU and show no extra weigt. TOOH with rods. Lay down box cutter. Marks on wickers, indicated that we were not cutting on box, but on the rod upset. SI well. SDFN.								
Daily Report Detail:	Well left open overnight. Flowing pressure 0 psi. Held Safety Meeting. TOOH with tubing socket. No fish recovered. TIH with 1.660 graffle in 4 11/16 overshot to catch box on rods. TIH. Tag rod@3819'. Worked up and down, but could not catch fish. TOOH. Graffle and overshot showed no marks that indicated we were over fish. Lay down graffle and pick up graffle to latch onto 2 3/8 tubing. TIH with work string. Latch onto tubing. ND tubing equipment and rig up rod equipment. PU 1 5/8 box cutter. TIH with rods. Tag at 3819'. Begin turning to the left, cutting threads on outside of box. After losing torque. PU and show no extra weigt. TOOH with rods. Lay down box cutter. Marks on wickers, indicated that we were not cutting on box, but on the rod upset. SI well. SDFN.								
From 0:00 To 7:00	7 hrs	Category/Rmks:	Flow :						
From 7:00 To 9:00	2 hrs	Category/Rmks:	TOOH :						
From 9:00 To 11:00	2 hrs	Category/Rmks:	TIH :						
From 11:00 To 12:30	1.5 hrs	Category/Rmks:	TOOH :						
From 12:30 To 15:30	3 hrs	Category/Rmks:	TIH :						
From 15:30 To 16:30	1 hrs	Category/Rmks:	RU :						
From 16:30 To 17:30	1 hrs	Category/Rmks:	TIH :						
From 17:30 To 18:30	1 hrs	Category/Rmks:	TOOH :						
From 18:30 To 0:00	5.5 hrs	Category/Rmks:	SDFN :						

Well Name : Greentown State 32-42										
Prospect:	South Green Town					AFE #:	2125R			
Sec/Twp/Rge:	32 / 22S / 17E					AFE Total:	\$798,820			
API #:	4301931461	Field:	Wildcat		This AFE Cost:	\$254,656				
Work Type:	Recompletion	County, St.:	Grand, UT		Tot Assoc AFE's:	\$254,656				
Operator:	Alta Petroleum Corporati	Supervisor:	Cory Knot		Phone:	303-575-0326				
Production Current/Expected	Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0		
Job Purpose : To Complete 2 additional Zones using Oil based Fracturing Fluids.										
Date :	10/31/2007	Days:	13		DC :	\$19,973	CCC:	\$222,086	CWC:	\$222,086
Activity:	Fishing			Rig Name:	M&M #3					
Daily Report Summary :	Well left open overnight. No pressure. No fluid recovered. Held Safety Meeting. PU 1 3/4" Impression Block. RIH with rods and tag at 3819'. TOO. Lay down IB. Interpretation by fisherman was that we were looking at a 3/4 rod body. TIH with Overshot and graffle to fish 3/4 rod. Tag fish at 3819'. Could not get over fish. TOO. Appeared that graffle was trying to swallow a 3/4 pin. PU 1 1/16" graffle to fish 3/4 pin. TIH. Work over fish, but graffle kept sliding off with 2K over pull. TOO. Lay down overshot. Appeared that graffle had slid over pin, but pin was undersized. Possibly either 1" or 15/16". SI well. SDFWE. Back to work on Monday.									
Daily Report Detail:	Well left open overnight. No pressure. No fluid recovered. Held Safety Meeting. PU 1 3/4" Impression Block. RIH with rods and tag at 3819'. TOO. Lay down IB. Interpretation by fisherman was that we were looking at a 3/4 rod body. TIH with Overshot and graffle to fish 3/4 rod. Tag fish at 3819'. Could not get over fish. TOO. Appeared that graffle was trying to swallow a 3/4 pin. PU 1 1/16" graffle to fish 3/4 pin. TIH. Work over fish, but graffle kept sliding off with 2K over pull. TOO. Lay down overshot. Appeared that graffle had slid over pin, but pin was undersized. Possibly either 1" or 15/16". SI well. SDFWE. Back to work on Monday.									
From 0:00 To 7:30	7.5 hrs	Category/Rmks:	Flow :							
From 7:30 To 8:30	1 hrs	Category/Rmks:	TIH :							
From 8:30 To 9:30	1 hrs	Category/Rmks:	TOOH :							
From 9:30 To 11:00	1.5 hrs	Category/Rmks:	TIH :							
From 11:00 To 12:30	1.5 hrs	Category/Rmks:	TOOH :							
From 12:30 To 14:00	1.5 hrs	Category/Rmks:	TIH :							
From 14:00 To 16:00	2 hrs	Category/Rmks:	TOOH :							
From 16:00 To 0:00	8 hrs	Category/Rmks:	SDFWE :							
Date :	11/1/2007	Days:	14		DC :	\$1,880	CCC:	\$223,966	CWC:	\$223,966
Activity:	SDFWE			Rig Name:	M&M #3					
Daily Report Summary :	SDFWE									
Daily Report Detail:	SDFWE									
Date :	11/4/2007	Days:	17		DC :	\$9,340	CCC:	\$233,306	CWC:	\$233,306
Activity:	SDFWE			Rig Name:	M&M #3					
Daily Report Summary :	SDFWE									
Daily Report Detail:	SDFWE.									

Well Name : Greentown State 32-42										
Prospect:		South Green Town					AFE #:		2125R	
Sec/Twp/Rge:		32 / 22S / 17E					AFE Total:		\$798,820	
API #:		4301931461		Field:		Wildcat		This AFE Cost:		\$254,656
Work Type:		Recompletion		County, St.:		Grand, UT		Tot Assoc AFE's:		\$254,656
Operator:		Ita Petroleum Corporat		Supervisor:		Cory Knot		Phone:		303-575-0326
Production Current/Expected		Oil: 0 / 0		Gas: 0 / 0		Water: 0 / 0				
Job Purpose : To Complete 2 additional Zones using Oil based Fracturing Fluids.										
Date :		11/5/2007		Days:		18		DC :		\$21,350
Activity:		Fishing			Rig Name:		M&M #3			
Daily Report Summary :		Well shut in over the weekend. SICP 400 psi. SITP 1200 psi. Held Safety Meeting. Bled well down to rig tank. Release overshot. TOO H with tubing. Lay down overshot. PU overshot and Bumper Sub. TIH to 3820'. Latch on to 2 3/8 tubing. Work tubing by pulling to 80K. Moved tubing up the hole 8'. Could not move tubing any farther up the hole. Began to work tubing at 85K. Tubing would not pull free. Began working tubing at 90K. Could not free tubing. Commenced working tubing at 100K. Worked tubing for 30 minutes, but could not pull tubing free. Spaced out tubing in order to run rods. PU 1 29/32 overshot with 1" graffle. TIH with rods. Tag fish at 3219'. Work rods to catch fish. Latch onto fish. Pull 2K over the rod string. Back off rods. TOO H with rods. Lay down overshot. Lay down 13 3/4 rods. Top rod was cork screwed and top of fish was bent at 45 degree angle. SI well. SDFN. Leave well open overnight.								
Daily Report Detail:		Well shut in over the weekend. SICP 400 psi. SITP 1200 psi. Held Safety Meeting. Bled well down to rig tank. Release overshot. TOO H with tubing. Lay down overshot. PU overshot and Bumper Sub. TIH to 3820'. Latch on to 2 3/8 tubing. Work tubing by pulling to 80K. Moved tubing up the hole 8'. Could not move tubing any farther up the hole. Began to work tubing at 85K. Tubing would not pull free. Began working tubing at 90K. Could not free tubing. Commenced working tubing at 100K. Worked tubing for 30 minutes, but could not pull tubing free. Spaced out tubing in order to run rods. PU 1 29/32 overshot with 1" graffle. TIH with rods. Tag fish at 3219'. Work rods to catch fish. Latch onto fish. Pull 2K over the rod string. Back off rods. TOO H with rods. Lay down overshot. Lay down 13 3/4 rods. Top rod was cork screwed and top of fish was bent at 45 degree angle. SI well. SDFN. Leave well open overnight.								
From 0:00 To 7:00		7 hrs		Category/Rmks:		SDFWE :				
From 7:00 To 8:30		1.5 hrs		Category/Rmks:		Flow :				
From 8:30 To 10:00		1.5 hrs		Category/Rmks:		TOOH :				
From 10:00 To 11:30		1.5 hrs		Category/Rmks:		TIH :				
From 11:30 To 13:00		1.5 hrs		Category/Rmks:		Other :				
From 13:00 To 14:00		1 hrs		Category/Rmks:		RU :				
From 14:00 To 15:00		1 hrs		Category/Rmks:		TIH :				
From 15:00 To 16:00		1 hrs		Category/Rmks:		Other :				
From 16:00 To 17:30		1.5 hrs		Category/Rmks:		TOOH :				
From 17:30 To 0:00		6.5 hrs		Category/Rmks:		Flow :				
Casing										
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD	
9/2/2006	1828.33	42	3. Surface	9.625	36	J-55	0	12.25	1828	
Stage: 1, Wash, 10, 0, Water, , 0, 0										
Stage: 1, Lead, 0, 380, 35:65 POZMIX w/ Type III Cement + 0.05 lbs/ sk Static Free + 2% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 6% bwoc Bentonite, Pozmix, 1.97, 12.5										
Stage: 1, Tail, 0, 338, Class G Cement + 2% bwoc Calcuim Chloride+ 0.25 lbs/sk Cello Flake., Class G, 1.17, 15.8										
10/11/2006	9160.24	214	5. Production	5.5	17	P-110	0	8.75	9176	
Stage: 1, Displacement, 0, 0, 10 PPG Brine., , 0, 0										
Stage: 1, Lead, 0, 524, 50:50:2 Poz Mix G, Pozmix G, 1.46, 13.5										
Stage: 1, Tail, 0, 1093, 50:50:2 Poz Mix G, Pozmix G, 1.22, 14.5										
Stage: 1, Spacer, 0, 0, Water, , 0, 0										
Stage: 1, Wash, 0, 0, Mud Clean, , 0, 0										

# Wellbore Diagram

**API Well No:** 43-019-31461-00-00 **Permit No:**  
**Company Name:** DELTA PETROLEUM CORP  
**Location:** Sec: 32 T: 22S R: 17E Spot: SENE  
**Coordinates:** X: 581330 Y: 4300975  
**Field Name:** WILDCAT  
**County Name:** GRAND

**Well Name/No:** GREENTOWN ST 32-42

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (CF)
HOL1	1828	12.25			
SURF	1828	9.625	36		
HOL2	9176	8.75			
PROD	9176	5.5	17		7.661



Cement from 1828 ft. to surface  
 Surface: 9.625 in. @ 1828 ft.  
 Hole: 12.25 in. @ 1828 ft.

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	9176	2000	PC	524
PROD	9176	2000	PL	1093
SURF	1828	0	PC	380
SURF	1828	0	G	338

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
6854	9068			

### Formation Information

Formation	Depth
KAYT	432
WING	529
CHIN	1492
SRMP	1751
MNKP	1838
SNBDL	2252
WHRM	2428
CTLR	2813
HNKRT	3832
PRDX	5120

5120' Paradox  
 Circ @ 59780'  
 TO F @ 6000  
 Plug back  
 Below (50x)(1.15)(7.661) = 440  
 BOC ± 6500 ✓ OK.  
 Stack @ 8627'  
 Above (10x)(1.15)(7.661) = 88'  
 to @ 5812  
 ✓ O.K.  
 Cement from 9176 ft. to 2000 ft.  
 Production: 5.5 in. @ 9176 ft.  
 Hole: 8.75 in. @ 9176 ft.  
 9068'

**TD:** **TVD:** **PBTD:**

CONFIDENTIAL

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-49122

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
GREENTOWN STATE 32-42

2. NAME OF OPERATOR:  
DELTA PETROLEUM CORPORATION

9. API NUMBER:  
4301931463

3. ADDRESS OF OPERATOR:  
370 17TH ST. STE 4300 DENVER CO 80202

PHONE NUMBER:  
(303) 293-9133

10. FIELD AND POOL, OR WILDCAT:  
WILDCAT

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2190 FEET FROM THE N LINE, 1068 FEET FROM THE E LINE

COUNTY: GRAND

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 22S 17E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>11/13/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

AFTER THE WELL IS PLUGGED BACK WITH TOP OF CEMENT AT 5900', COME UP HOLE AND RECOMPLETE AT 5774'-5778' AND 5274'-5278'. Paradox

RECEIVED  
NOV 08 2007  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kristin Martin TITLE Operations Engineer  
SIGNATURE Kristin Martin DATE 11/9/2007

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 11/9/07  
BY: D. S. K. V. 25

COPY SENT TO OPERATOR  
Date: 11-13-07  
Initials: DM

(See Instructions on Reverse Side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 370 17th St. Ste 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 293-9133		8. WELL NAME and NUMBER: Greentown State 32-42
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2190 feet from the N line, 1068 feet from the E line		9. API NUMBER: 4301931461
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 22S 17E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/11/2007	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pulled out rods to a depth of 7134' and cut off tubing at 7102'. Set cement retainer at 6542' and proceeded to squeeze 75 sacks through retainer and 25 sacks on top of the retainer. Tagged top of cement at 6320'.

NAME (PLEASE PRINT) <u>Kristin Martin</u>	TITLE <u>Operations Engineer</u>
SIGNATURE <u>Kristin Martin</u>	DATE <u>11/19/07</u>

(This space for State use only)

**RECEIVED**  
NOV 15 2007

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49122
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,190' FNL & 1,068' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 32 22S 17E		8. WELL NAME and NUMBER: Greentown State 32-42
		9. API NUMBER: 4301931461
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/11/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Reclamation of drilling reserve pit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**TIGHT HOLE STATUS**

- Reserve pit fluids will be separated by a centrifuge system. Liquids will be stored in tanks and hauled to a commercial disposal facility. Solids will be temporarily stored in a bermed area adjacent to the reserve pit.
- Any remaining fluid in the reserve pit will be evacuated and hauled to a commercial disposal facility.
- Solids will be tested for contamination, and will be disposed of by transportation to an approved disposal facility or by burial in the lined reserve pit.
- Sides of the existing pit liner will be pulled over the solids, and a new 12 mill liner will be placed over the old liner and pit solids.
- The reserve pit will be back filled with the original surface material and the pit surface contoured to allow for proper drainage.

**COPY SENT TO OPERATOR**  
Date: 2-13-2008  
Initials: KS

Verbal approval to start reclamation operations received from Mark Jones, Monday February 4, 2008.

NAME (PLEASE PRINT) Wayne Wise TITLE Operations Engineer  
SIGNATURE Wayne Wise DATE 2/9/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE 2/12/08  
BY: [Signature]  
(See Instructions on Reverse Side)

**RECEIVED**  
**FEB 11 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-49122</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>
1. TYPE OF WELL <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> _____			7. UNIT or CA AGREEMENT NAME: <b>NA</b>
2. NAME OF OPERATOR: <b>Delta Petroleum Corporation</b>			8. WELL NAME and NUMBER: <b>Greentown State 32-42</b>
3. ADDRESS OF OPERATOR: <b>370 17th St., Suite 4300</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		PHONE NUMBER: <b>(303) 575-0397</b>	9. API NUMBER: <b>4301931461</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2190' FNL &amp; 1068' FEL</b>			10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 32 22S 17E</b>			COUNTY: <b>Grand</b>
			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>11/26/2007</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set CIBP @ 5410' on 11/13/07.  
Perforate @ 5271'-5277' (3-3/8" perf gun, 3 spf, 120 degree phasing, 18 holes- open).  
Frac Paradox Salt formation w/ 1160 bbls DynaGel-H2 frac fluid on 11/14/07.  
Run GR log through perforations up to 5,000'.  
Swab well for several days.  
Tubing set @ 5328' on 11/26/2007.  
Shut-In wellhead valve 1/03/2008.

NAME (PLEASE PRINT) <b>Hannah Knopping</b>	TITLE <b>Permit Representative</b>
SIGNATURE	DATE <b>10/16/2008</b>

(This space for State use only)

**RECEIVED**  
**OCT 27 2008**



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4320

Mr. Brian Macke  
Delta Petroleum Corporation  
370 17<sup>th</sup> Street, Suite 4300  
Denver, CO 80021

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases, Greentown ST 32-42 API #43-019-31461; Greentown ST 36-11 API #43-019-31462

Dear Mr. Macke:

As of January 2009, Delta Petroleum Corp has two (2) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Utah Division of Oil, Gas & Mining (Division) grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2  
Delta Petroleum Corporation  
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Jim Davis, SITLA  
Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	GREENTOWN ST 32-42	43-019-31461	ML-49122	1 Year 5 Months
2	GREENTOWN ST 36-11	43-019-31462	ML-49170	2 Years 2 Months

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		6. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-49122</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>
		7. UNIT or CA AGREEMENT NAME: <b>NA</b>
1. TYPE OF WELL <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> _____		8. WELL NAME and NUMBER: <b>Greentown State 32-42</b>
2. NAME OF OPERATOR: <b>Delta Petroleum Corporation</b>		9. API NUMBER: <b>4301931461</b>
3. ADDRESS OF OPERATOR: <b>370 17th St., Suite 4300</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2190' FNL &amp; 1068' FEL</b>		COUNTY: <b>Grand</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 32 22S 17E</b>		STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Continue SI status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**TIGHT HOLE STATUS**

Original reason for SI status due to casing failure. See attached "wellbore diagram" outlining drilling and completion activity.  
Delta Petroleum is currently in the process of preparing a P&A procedure for this well which will be submitted in the near future.  
Site diagram is being prepared and will be submitted shortly.

**COPY SENT TO OPERATOR**

Date: 6.14.2009  
Initials: KS

NAME (PLEASE PRINT) Kalen C. Bauer TITLE Regulatory Technician  
SIGNATURE Kalen C. Bauer DATE 4/30/2009

(This space for State use only)  
**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 6/3/09  
BY: [Signature]

(See Instructions on Reverse Side)

\*Verbal given 5/7/09 for 30 day extension

**RECEIVED**  
**MAY 04 2009**

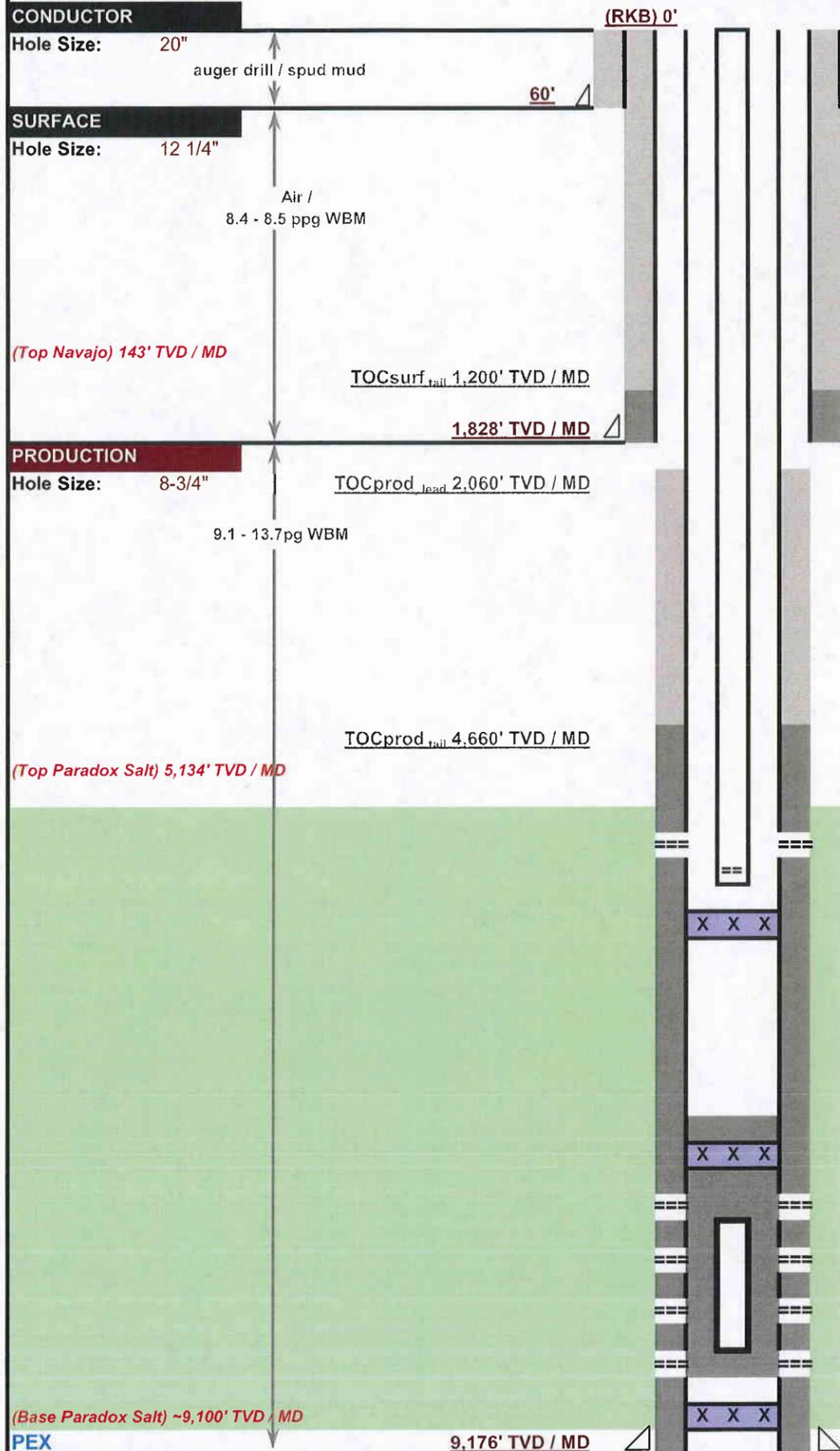
DIV. OF OIL, GAS & MINING

**Greentown State 32-42**  
**Straight hole to 9,176'**  
**Grand County, Utah**

4664' GL + 25' Sub (DHS # 11)

(9 5/8" SOW head x 11" 3M x 7 1/16" 10M x 2 9/16" 10M)

04/20/09 CJN



<p><b>Casing:</b> 60', 16" 75 ppf J55 15.124" ID, butt weld (bbl/ft: 0.2222 csg / 0.1399 OH ann)</p> <p><b>Cement:</b> (est. 50% OH excess) 12.8 bbl / 3 yd<sup>3</sup> of 3500 psi Redi-Mix, furnished w/ conductor pipe</p> <p><b>TOC:</b> 1" or grout to surface</p>
<p><b>Casing:</b> 1,828', 9.625" 36.0 ppf J55 LTC (bbl/ft- 0.0773 csg vol / 0.0558 OH ann vol / 0.1322 CH ann vol)</p> <p><b>Cmt Lead:</b> (1,200') (100% OH excess) 380 sx Pozmix 35:65 (POZ:G) + 0.05 lbs Static Free + 2% CaCl + 0.25 pps Cello-Flake + 6% Gel, 1.97 yld, 12.5 ppg slurry 24 / 72 hr compressive strength (est. 80°F): 1000 / 2000 psi</p> <p><b>Cmt Tail:</b> (628') (100% OH excess) 338 sx Class G + 2% CaCl + 0.25 pps Cello-Flake, 1.17 yld, 15.8 ppg slurry 24 / 72 hr compressive strength (est. 80°F): 400 / 800 psi Circulated out 86 bbls cement after opening tool and circulating bottoms up.</p> <p><b>Csg. Test:</b> 1000 psi / 30 min</p> <p><b>FIT / LOT:</b></p> <p><b>Notes:</b></p> <ol style="list-style-type: none"> <li>bowspring centralizers: one 15' from shoe then top of every two joints after that. (10 Total)</li> <li>1 shoe joint</li> </ol>
<p><b>Casing:</b> 9,160', 5.5" 17.0 ppf P110 LTC (bbl/ft- 0.0232 csg vol / 0.0450 OH ann vol / 0.0479 CH ann vol)</p> <p><b>Cmt Lead:</b> (2,600') (15% OH excess) 524 sks Pozmix 50:50:2 (POZ:G), 1.46 yld, 13.5 ppg slurry. 24 / 72 hr compressive strength (est. 80°F): 1000 / 2000 psi</p> <p><b>Cmt Tail:</b> (4,500') (15% OH excess) 1,093 sks Pozmix 50:50:2 (POZ:G), 1.22 yld, 14.5 ppg slurry. 24 / 72 hr compressive strength (est. 80°F): 400 / 800 psi</p> <p><b>Csg. Test:</b></p> <p><b>FIT / LOT:</b></p> <p><b>Notes:</b></p> <ol style="list-style-type: none"> <li>bowspring centralizers: one 15' from shoe then top of every second joint after that. (50 Total)</li> <li>1 shoe joint</li> </ol>

**COMPLETION NOTES:**

Set CIBP @ 9,100'

Perf 9,062 - 9,068' 3 spf

Perf 9,044 - 9,048' 2 spf

Perf 9,026 - 9,030' 3 spf

Perf 8,858 - 8,866' 3 spf

Perf 8,530 - 8,540' 3 spf

Perf 8,222 - 8,236' 3 spf

Perf 7,710 - 7,713' 4 spf

Perf 7,342 - 7,348' 3 spf

Perf 7,057 - 7,066' 3 spf

Perf 6,854 - 6,864' 3 spf

Found tubing stuck.

Fish left in hole:

EOT @ 8,701'

Bull plug, 1 jt tbg, perforated jt, tubing pump, 48 jts 2 3/8" 4.7 ppf L-80 PH6 tubing

Top of fish @ 7,102'

CICR @ 6,542'

Squeezed 75 sx Class G cement below retainer and dumped 25 sx on top. Reversed out @ 5,922'.

Tag cement @ 6,320'.

Set CIBP @ 5,410'

Perf 5,271 - 5,277' 3 spf

Left in hole:

1 pup jt, notched collar, "XN" nipple, 163 jts

2 7/8" 6.5 ppf L-80 EUE 8rd tbg

EOT 5,328'

Tree installed on well

PEX

9,176' TVD / MD

Cleaned out to 9,150'



370 Seventeenth Street  
Suite 4300  
Denver, Colorado 80202  
Tel: 303.293.9133  
Fax: 303.298.8251  
www.deltapetro.com

April 30, 2009

Mr. Dustin K. Doucet, Petroleum Engineer  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

RE: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or  
State Leases – Greentown State 32-42 (API#43-019-31461); Greentown State  
36-11 (API #43-019-31462)

Mr. Doucet:

Attached please find two (2) sundry notices (Form 9) for the above-referenced wells.  
These sundries are follow-up to your letter dated March 3, 2009 to Brian Macke.

Cheryl Johnson received an extension for submitting these sundries due to staff  
responsibility changes. I am now the regulatory technician handling Utah; I originally  
handled western Colorado – Piceance area.

Rachel Medina had also requested a "Subsequent Report" for setting CIBP for the  
Greentown State 36-11. I have included this in the same sundry requesting "Continue  
SI/TA status".

If you need additional information or have questions/concerns regarding these wells and  
sundries submitted, please do not hesitate to contact me @ 303-575-0361 or by email  
[kbauer@deltapetro.com](mailto:kbauer@deltapetro.com).

Sincerely,

DELTA PETROLEUM CORPORATION

A handwritten signature in black ink that reads "Kalen C. Bauer".

Kalen C Bauer  
Regulatory Technician

/kcb

Attachments: 2

RECEIVED  
MAY 04 2009  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-49122</b>
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>
			7. UNIT or CA AGREEMENT NAME: <b>NA</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: <b>Greentown State 32-42</b>
2. NAME OF OPERATOR: <b>Delta Petroleum Corporation</b>			9. API NUMBER: <b>4301931461</b>
3. ADDRESS OF OPERATOR: 370 17th St., Suite 4300		CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>	PHONE NUMBER: <b>(303) 575-0361</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2190' FNL &amp; 1068' FEL</b>			COUNTY: <b>Grand</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 32 22S 17E</b>			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <b>8/10/2009</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**TIGHT HOLE STATUS**

Delta Petroleum proposes to P&A this well which has been SI (originally due to casing failure). This well was re-perforated and fracture treated in 11/07. Rather than continuing SI status, the decision has been made to P&A.

See attached P&A procedures and wellbore diagram.

**COPY SENT TO OPERATOR**

Date: 7.16.2009

Initials: KS

NAME (PLEASE PRINT) <u>Kalen C. Bauer</u>	TITLE <u>Regulatory Technician</u>
SIGNATURE <u>Kalen C. Bauer</u>	DATE <u>6/8/2009</u>

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 7/15/09

BY: [Signature] (See Instructions on Reverse Side)

\* See Conditions of Approval (Attached)

**RECEIVED**  
**JUN 09 2009**  
DIV. OF OIL, GAS & MINING

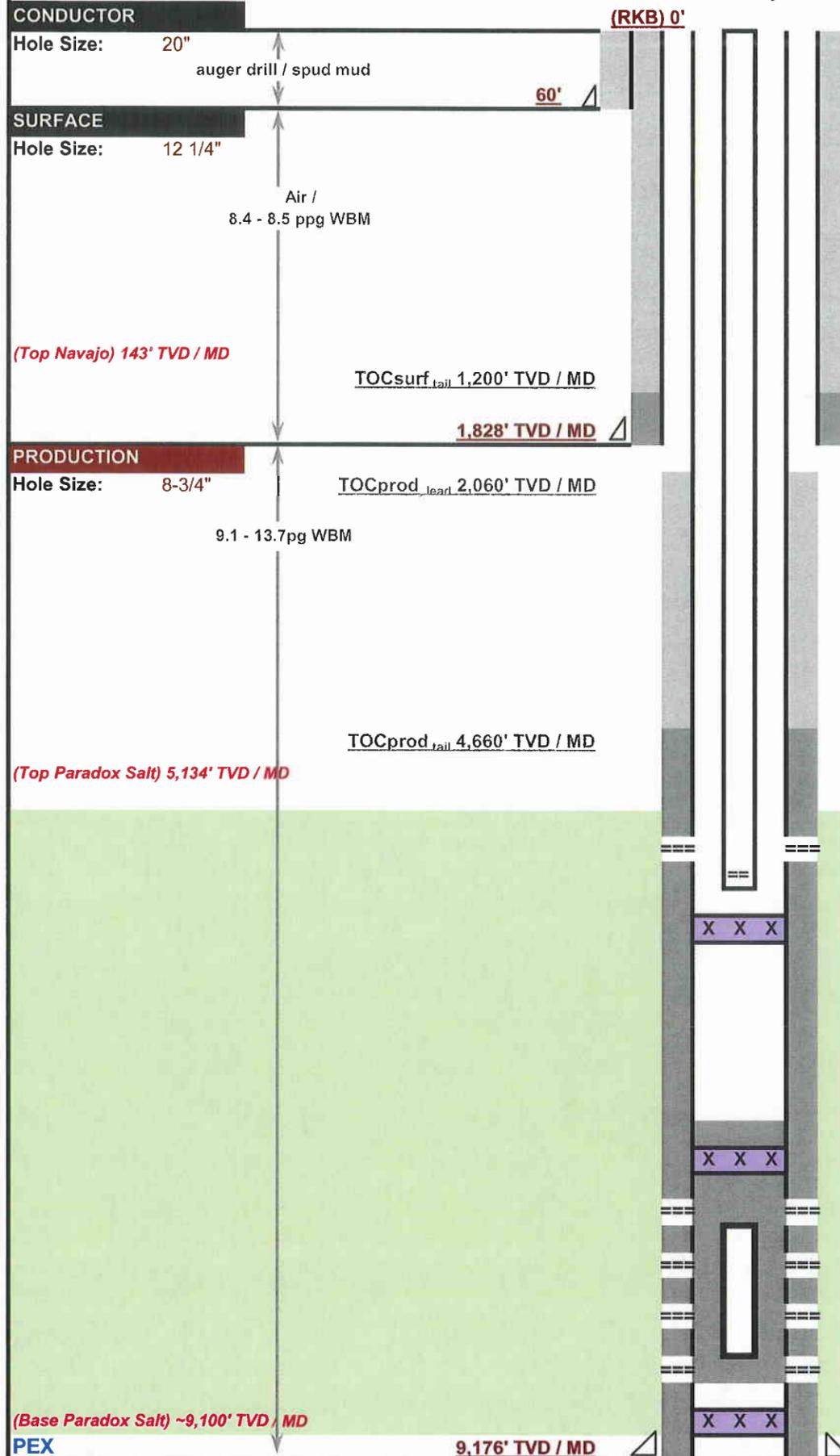
**Delta Petroleum Corporation**  
**Greentown State 32-42**  
**P&A Procedure (for Sundry)**  
**June 5, 2009**

1. MIRU workover rig and equipment.
2. ND tree and NU BOPE under full well control.
3. Unland 2 7/8" tubing, PU joints, and tag CIBP at ~ 5410'. POH w/ 2 7/8" tubing.
4. MU test packer, RIH and set at ~ 5220'. Pressure test casing annulus (positive and negative tests).
  - a. If casing tests good, continue with PA steps below.
  - b. If casing does not test:
    - i. TOH and MU test packer – bridge plug combo.
    - ii. RIH and locate casing hole working up from ~ 5220'.
    - iii. Modify PA steps below to address casing hole(s) and plug wellbore.
5. Set CICR at ~ 5220'. Sting in and establish injection. Pump ~ 25 ft3 w/ 10% excess. Sting out and place 100' minimum cap on CICR. Circulate plugging mud to surface.
6. Recover 5 1/2" OR squeeze 5 1/2" casing at the surface casing shoe.
  - a. Recover casing:
    - i. RU e-line, run CBL, free point, and cut 5 1/2" at ~ 1885'. POH and lay down 5 1/2".
    - ii. RIH w/ 2 7/8" to ~ 2000'. Establish circulation and pump ~ 130 ft3 w/ 20% excess casing stub / surface casing shoe plug.
    - iii. POH to ~ 200' and pump surface / top of Navajo plug. POH w/ 2 7/8" tubing.
  - b. Squeeze casing:
    - i. RU e-line and run CBL from 2500' to surface. Shoot 4 holes at ~ 2000' (TOC is ~ 2060' by primary cement calculation).
    - ii. Set CICR at ~ 1950'. Sting in and establish injection. Pump ~ 110 ft3 w/ 10% excess surface casing shoe plug. Sting out and place 200' minimum cap on CICR. POH.
    - iii. Shoot 4 holes at ~ 200'. Connect pump and establish circulation down 5 1/2" casing and up 5 1/2" – 9 5/8" annulus. Pump surface / top of Navajo plug down 5 1/2" casing and up 5 1/2" – 9 5/8" annulus to surface.
7. Cut casings and weld on plate 5' below surface grade. Install dry hole marker.
8. Clean location and RDMO all equipment.

Greentown State 32-42

Straight hole to 9,176'

Grand County, Utah



(RKB) 0'

4664' GL + 25' Sub (DHS # 11)

(9 5/8" SOW head x 11" 3M x 7 1/16" 10M x 2 9/16" 10M)

04/20/09 CJN

**CONDUCTOR**  
Hole Size: 20"  
auger drill / spud mud

**SURFACE**  
Hole Size: 12 1/4"  
Air /  
8.4 - 8.5 ppg WBM  
  
(Top Navajo) 143' TVD / MD  
  
TOCsurf<sub>tail</sub> 1,200' TVD / MD  
  
1,828' TVD / MD

**PRODUCTION**  
Hole Size: 8-3/4"  
9.1 - 13.7pg WBM  
  
(Top Paradox Salt) 5,134' TVD / MD  
  
TOCprod<sub>lead</sub> 2,060' TVD / MD  
  
TOCprod<sub>tail</sub> 4,660' TVD / MD  
  
(Base Paradox Salt) ~9,100' TVD / MD  
  
PEX  
9,176' TVD / MD

**Casing:** 60', 16" 75 ppf J55 15.124" ID, butt weld (bbl/ft: 0.2222 csg / 0.1399 OH ann)  
**Cement:** (est. 50% OH excess) 12.8 bbl / 3 yd<sup>3</sup> of 3500 psi Redi-Mix, furnished w/ conductor pipe  
**TOC:** 1" or grout to surface

**Casing:** 1,828', 9.625" 36.0 ppf J55 LTC (bbl/ft- 0.0773 csg vol / 0.0558 OH ann vol / 0.1322 CH ann vol)  
**Cmt Lead:** (1,200') (100% OH excess) 380 sx Pozmix 35:65 (POZ:G) + 0.05 lbs Static Free + 2% CaCl + 0.25 pps Cello-Flake + 6% Gel, 1.97 yld, 12.5 ppg slurry  
24 / 72 hr compressive strength (est. 80°F): 1000 / 2000 psi  
**Cmt Tail:** (628') (100% OH excess) 338 sx Class G + 2% CaCl + 0.25 pps Cello-Flake, 1.17 yld, 15.8 ppg slurry  
24 / 72 hr compressive strength (est. 80°F): 400 / 800 psi  
Circulated out 86 bbls cement after opening tool and circulating bottoms up.

**Csg. Test:** 1000 psi / 30 min  
**FIT / LOT:**  
**Notes:** 1. bowspring centralizers: one 15' from shoe then top of every two joints after that. (10 Total)  
2. 1 shoe joint

**Casing:** 9,160', 5.5" 17.0 ppf P110 LTC (bbl/ft- 0.0232 csg vol / 0.0450 OH ann vol / 0.0479 CH ann vol)  
**Cmt Lead:** (2,600') (15% OH excess) 524 sks Pozmix 50:50:2 (POZ:G), 1.46 yld, 13.5 ppg slurry.  
24 / 72 hr compressive strength (est. 80°F): 1000 / 2000 psi  
**Cmt Tail:** (4,500') (15% OH excess) 1,093 sks Pozmix 50:50:2 (POZ:G), 1.22 yld, 14.5 ppg slurry.  
24 / 72 hr compressive strength (est. 80°F): 400 / 800 psi

**Csg. Test:**  
**FIT / LOT:**  
**Notes:** 1. bowspring centralizers: one 15' from shoe then top of every second joint after that. (50 Total)  
2. 1 shoe joint

Cleaned out to 9,150'

**COMPLETION NOTES:**

Set CIBP @ 9,100'  
Perf 9,062 - 9,068' 3 spf  
Perf 9,044 - 9,048' 2 spf  
Perf 9,026 - 9,030' 3 spf  
Perf 8,858 - 8,866' 3 spf  
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Perf 7,710 - 7,713' 4 spf  
Perf 7,342 - 7,348' 3 spf  
Perf 7,057 - 7,066' 3 spf  
Perf 6,854 - 6,864' 3 spf  
Found tubing stuck.  
Fish left in hole:  
EOT @ 8,701'  
Bull plug, 1 jt tbg, perforated jt, tubing pump, 48 jts 2 3/8" 4.7 ppf L-80 PH6 tubing  
Top of fish @ 7,102'  
CICR @ 6,542'  
Squeezed 75 sx Class G cement below retainer and dumped 25 sx on top. Reversed out @ 5,922'.  
Tag cement @ 6,320'.  
Set CIBP @ 5,410'  
Perf 5,271 - 5,277' 3 spf  
  
Left in hole:  
1 pup jt, notched collar, "XN" nipple, 163 jts  
2 7/8" 6.5 ppf L-80 EUE 8rd tbg  
EOT 5,328'

Tree installed on well



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

## **CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL**

Well Name and Number: Greentown St 32-42  
API Number: 43-019-31461  
Operator: Delta Petroleum Corp.  
Reference Document: Original Sundry Notice dated June 8, 2009,  
received by DOGM on June 9, 2009.

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

July 15, 2009

Date



# Wellbore Diagram

API Well No: 43-019-31461-00-00 Permit No:  
 Company Name: DELTA PETROLEUM CORP  
 Location: Sec: 32 T: 22S R: 17E Spot: SENE  
 Coordinates: X: 581330 Y: 4300975  
 Field Name: GREENTOWN  
 County Name: GRAND

Well Name/No: GREENTOWN ST 32-42

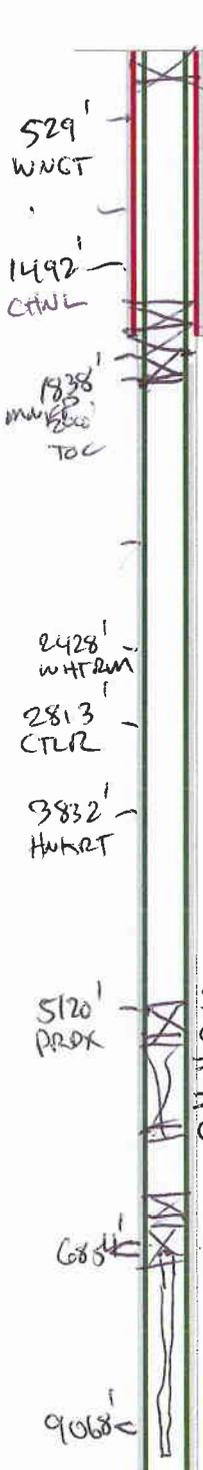
### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	1828	12.25		
SURF	1828	9.625	36	
HOL2	9176	8.75		
PROD	9176	5.5	17	
CIBP	5412	5.5		
RBP	6544	5.5		

Capacity (cf)

2.304  
7.661

9 5/8" x 5 1/2" → 3.716  
 8 3/4" OH (10%) → 1.979



Cement from 1828 ft. to surface

Surface: 9.625 in. @ 1828 ft.

Hole: 12.25 in. @ 1828 ft.

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	9176	2000	PC	524
PROD	9176	2000	PL	1093
SURF	1828	0	PC	380
SURF	1828	0	G	338

Plug # 2  
 115' / (1.15) (7.661) = 13 SX  
 57' / (1.15) (1.979) = 25 SX  
 50' / (1.15) (2.304) = 19 SX

57 SX → ± 65 cf  
 Proposed 130 cf ✓ o.k.  
 total plug 213 → 150 cf req.

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
6854	9068			
5271	5277			

### Formation Information

Formation	Depth
KAYT	432
WINGT	529
CHIN	1492
SRMP	1751
MNKP	1838
SNBDL	2252
WHRM	2428
CTRL	2813
HNKRT	3832
PRDX	5120

Plug # 1  
 Below (25 cf) (7.661) = 191' ± 22 SX  
 BOC = ± 5411 ✓ o.k.

Above 150' / (1.15) (7.661) = 125 X ✓ o.k.

Cement from 9176 ft. to 2000 ft.

Production: 5.5 in. @ 9176 ft.

Hole: 8.75 in. @ 9176 ft.

TD: 9176 TVD: 9176 PBTD: 9100

P/A

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49122
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 370 17th St. Suite 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,190' FNL & 1,068' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 22S 17E		8. WELL NAME and NUMBER: Greentown State 32-42
PHONE NUMBER: (303) 575-0376		9. API NUMBER: 4301931461
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/3/2009	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Delta Petroleum Corporation P&A'd the Greentown State 32-42 well on 11/3/2009 as follows:

10/25/2009- MIRU, Blew down well. PU 2 joints tubing and tagged CIBP. TOH and tallied tubing. Tag @ 5360'. Called Mark Jones at UDOGM and got OK.

10/26/2009- Set CICR @ 5202'. Pressure tested casing to 1000 psi and held. Casing good. Mixed and pumped 30 sacks of Class G cement, yield 1.15 on top of retainer. OK by Mark Jones, UDOGM. Cut casing from wellhead and let fall. TIH w/ cutter and cut casing @ 1553', TOH 35 joints of casing.

10/27/2009- TIH to 1893', mixed and pumped 72 sacks of Class G cement, yield 1.15 across shoe up to 94' above stub. TOH and WOC

11/2/2009- TIH and tagged plug @ 1497', good tag. TOH tubing to 196.1'. Mixed and pumped 84 sacks of Class G cement, yield 1.15 to surface. Good cement to surface.

11/3/2009- Welded on cap and dry hole marker. Backfilled wellbore. Completion report to follow

NAME (PLEASE PRINT) Linda Cool	TITLE Sr. Regulatory Technician
SIGNATURE <i>Linda Cool</i>	DATE 11/4/09

(This space for State use only)

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NOV 09 2009



**Delta Petroleum Corporation**

370 17th St. Suite #4300  
 Denver, CO 80202  
 (303) 293-9133

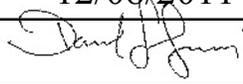
**WellWork AFE Chronological  
 Regulatory Report**

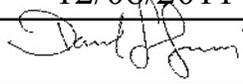
<b>Well Name : Greentown State 32-42</b>						
Prospect:	South Green Town			AFE #:	090209001	
Sec/Twp/Rge:	32 / 22S / 17E			Operator:	Delta Petroleum Corporation	
API #:	43019314610000	Field:	Wildcat	Supervisor:	Richard Bonham	
Work Type:	P&A	County, St.:	Grand, UT	Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : P&A Well						

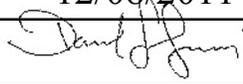
Wellwork Details							
Date :	10/25/2009	Activity:	MIRU	Rig Name:		Days :	1
Daily Report Summary :	Rigged up. Blew down well. ND wellhead NU BOP PU 2 joints tubing and tagged CIBP. TOH and tallied tubing. Tag @5360'. Called Mark Jones, U DOGM OK. PU bit and TIH to 5230'. TOH LD bit. Shut in for night						
Daily Report Detail:	Rigged up. Blew down well. ND wellhead NU BOP PU 2 joints tubing and tagged CIBP. TOH and tallied tubing. Tag @5360'. Called Mark Jones, U DOGM OK. PU bit and TIH to 5230'. TOH LD bit. Shut in for night						
Date :	10/26/2009	Activity:	Set Cement Retainer	Rig Name:		Days :	2
Daily Report Summary :	PU CICR and TIH to 5202' and set. NO IR @ 1200psi. Pressure tested casing to 1000psi and held. Casing good. Mixed and pumped 30 sacks cement on top of retainer. OK by Mark Jones U DOGM TOH LD stinger ND BOP Dig up wellhead. Cut casing from wellhead and let fall. TIH with overshot and caught casing. MIRU wireline. Ran Freepoint. Found 100% free @ 1550'. 100% stuck @ 1560'. TOH freepoint. TIH cutter. Cut casing @ 1553'. RDMO wireline. TOH 35 joints casing.						
Daily Report Detail:	PU CICR and TIH to 5202' and set. NO IR @ 1200psi. Pressure tested casing to 1000psi and held. Casing good. Mixed and pumped 30 sacks cement on top of retainer. OK by Mark Jones U DOGM TOH LD stinger ND BOP Dig up wellhead. Cut casing from wellhead and let fall. TIH with overshot and caught casing. MIRU wireline. Ran Freepoint. Found 100% free @ 1550'. 100% stuck @ 1560'. TOH freepoint. TIH cutter. Cut casing @ 1553'. RDMO wireline. TOH 35 joints casing.						
Date :	10/27/2009	Activity:	P&A	Rig Name:		Days :	3
Daily Report Summary :	TIH to 1893'. Mixed and pumped 72 sacks cement across shoe up to 94' above stub. TOH WOC Loaded out road trucks with tubing and casing. Shut down and headed home						
Daily Report Detail:	TIH to 1893'. Mixed and pumped 72 sacks cement across shoe up to 94' above stub. TOH WOC Loaded out road trucks with tubing and casing. Shut down and headed home						
Date :	11/2/2009	Activity:	RDMO	Rig Name:		Days :	9
Daily Report Summary :	TIH and tagged plug @ 1497'. Good tag. TOH tubing to 196.1'. Mixed and pumped 84 sacks cement to surface. TOH RDMO Good cement to surface.						
Daily Report Detail:	TIH and tagged plug @ 1497'. Good tag. TOH tubing to 196.1'. Mixed and pumped 84 sacks cement to surface. TOH RDMO Good cement to surface.						
Date :	11/3/2009	Activity:	P&A	Rig Name:		Days :	10
Daily Report Summary :	Welded on cap and dry hole marker. Backfilled wellbore.						
Daily Report Detail:	Welded on cap and dry hole marker. Backfilled wellbore.						

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
9/2/2006	1828.33	42	3. Surface	9.625	36	J-55	0	12.25	1828
Stage: 1, Wash, 10, 0, Water, , 0, 0									
Stage: 1, Lead, 0, 380, 35:65 POZMIX w/ Type III Cement + 0.05 lbs/ sk Static Free + 2% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 6% bwoc Bentonite, Pozmix, 1.97, 12.5									
Stage: 1, Tail, 0, 338, Class G Cement + 2% bwoc Calcium Chloride+ 0.25 lbs/sk Cello Flake., Class G, 1.17, 15.8									
10/11/2006	9160.24	214	5. Production	5.5	17	P-110	0	8.75	9176
Stage: 1, Displacement, 0, 0, 10 PPG Brine., , 0, 0									
Stage: 1, Lead, 0, 524, 50:50:2 Poz Mix G, Pozmix G, 1.46, 13.5									
Stage: 1, Tail, 0, 1093, 50:50:2 Poz Mix G, Pozmix G, 1.22, 14.5									
Stage: 1, Spacer, 0, 0, Water, , 0, 0									
Stage: 1, Wash, 0, 0, Mud Clean, , 0, 0									

**RECEIVED**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-49122
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> GREENTOWN ST 32-42	
<b>2. NAME OF OPERATOR:</b> DELTA PETROLEUM CORP	<b>9. API NUMBER:</b> 43019314610000	
<b>3. ADDRESS OF OPERATOR:</b> 370 17th Street, Suite 4300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 293-9133 Ext	<b>9. FIELD and POOL or WILDCAT:</b> GREENTOWN
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2190 FNL 1068 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 32 Township: 22.0S Range: 17.0E Meridian: S	<b>COUNTY:</b> GRAND	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/28/2011  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Delta completed the following field work as of November 28, 2011. Recontoured and installed a series of five water bars (transverse berm) at the access road at Salt Wash intersection. Seeding of the area was completed using the seed mixture as shown on the attached document.		
		<b>Accepted by the Utah Division of Oil, Gas and Mining</b>  Date: <u>12/08/2011</u> By: <u></u>
<b>NAME (PLEASE PRINT)</b> Linda Cool	<b>PHONE NUMBER</b> 303 575-0376	<b>TITLE</b> Senior Regulatory Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/29/2011	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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