

BBC CONFIDENTIAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT (highlight changes)

001

APPLICATION FOR PERMIT TO DRILL. 1A TYPE OF WORK: DRILL [X] REENTER [] DEEPEN [] 5 MINERAL LEASE NO: ML-46113 6 SURFACE: State 7. IF INDIAN, ALLOTTEE OR TRIBE NAME 8. UNIT OR CA AGREEMENT NAME 9. WELL NAME and NUMBER: Cedar Camp 3-5-16-23 10. FIELD AND POOL, OR WILDCAT: Cedar Camp/Wingate Undersignated 11. QTR-QTR SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 5 16S 23E 12. COUNTY: Grand 13. STATE: UTAH 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 80 miles south of Roosevelt 15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 803' 16. NUMBER OF ACRES IN LEASE: 2512.17 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 639.88 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 2440' 19. PROPOSED DEPTH: 11,000 20. BOND DESCRIPTION: LPM 4138148 21. ELEVATIONS (SHOW WHETHER DR, RT, GR, ETC.): 7646' 22. APPROXIMATE DATE WORK WILL START: 4/1/2005 23. ESTIMATED DURATION: 70 days

PROPOSED CASING AND CEMENTING PROGRAM

Table with 4 columns: SIZE OF HOLE, CASING SIZE, GRADE, AND WEIGHT PER FOOT, SETTING DEPTH, CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT. Row 1: 12 1/4", 9 5/8" J or K 55 36#, 1,100, Premium Plus Type III, 500 sx, 1.42 ft3/sk, 14.5 ppg. Row 2: 7 7/8", 5 1/2" HCP-110 17#, 11,000, Tuned Light Blend G, 720 sx, 2.54 ft3/sk, 10.0 ppg.

RECEIVED MAR 1 / 2005

DIV. OF OIL, GAS & MINING

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- [X] WELL FLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER [X] COMPLETE DRILLING PLAN [X] EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER [] FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT): Tracey Fallang TITLE: Permit Analyst SIGNATURE: [Signature] DATE: 3/17/2005

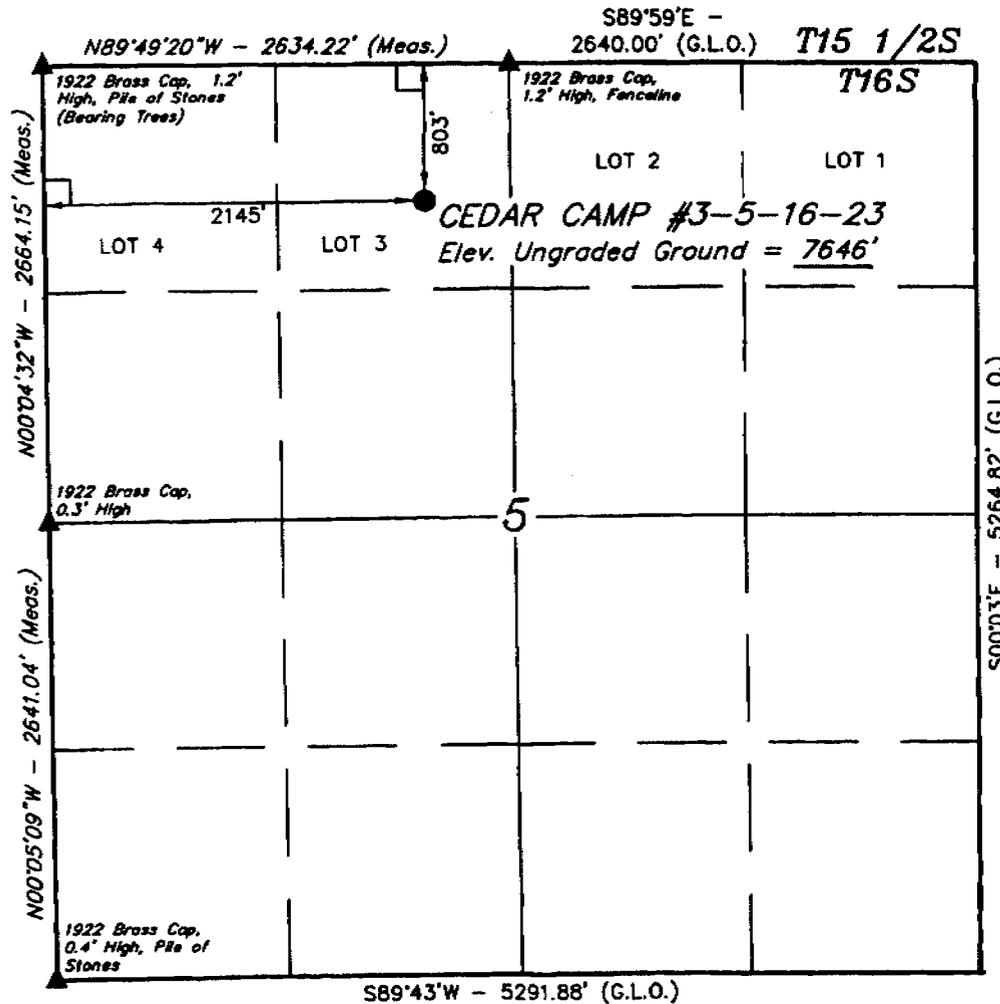
(This space for State use only)

AP: NUMBER ASSIGNED: 43019-31448

APPROVAL:

Approved by the Utah Division of Oil, Gas and Mining Date: 03-23-05 By: [Signature]

T16S, R23E, S.L.B.&M.

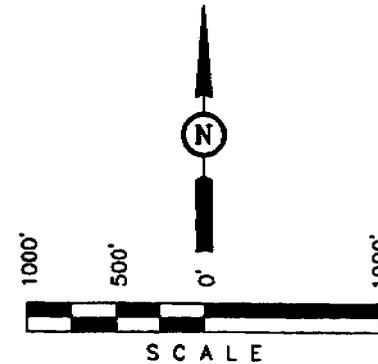


BILL BARRETT CORPORATION

Well location, CEDAR CAMP #3-5-16-23, located as shown in the NE 1/4 NW 1/4 (Lot 3) of Section 5, T16S, R23E, S.L.B.&M. Grand County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SE CORNER OF SECTION 30, T15S, R22E, S.L.B.&M. TAKEN FROM THE CEDAR CAMP CANYON, QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7454 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John J. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
 LATITUDE = $39^{\circ}26'59.66''$ (39.449906)
 LONGITUDE = $109^{\circ}24'20.47''$ (1093405686)
 (AUTONOMOUS NAD 27)
 LATITUDE = $39^{\circ}26'59.77''$ (39.449936)
 LONGITUDE = $109^{\circ}24'18.03''$ (109.405008)

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-9-05	DATE DRAWN: 3-14-05
PARTY B.B. B.C. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

DRILLING PLAN

BILL BARRETT CORPORATION

Cedar Camp #3-5-16-23

Surface Location: Lot 3, NENW, 803' FNL & 2145' FWL, Section 5, T16S-R23E, S.L.B.&M.
Grand County, Utah**1-3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

Formation	Depth
Sego	4535'
Buck Tongue	4700'
Castlegate	4960'
Mancos	5150'
Dakota Silt	8665'
Dakota	8745'
Cedar Mountain	8835'
Morrison	8885'
Entrada	9530'
Carmel	9700'
Navajo	9735'
Kayenta	9855'
Wingate	10,050'
Chinle	10,265'
TD	11,000'

PROSPECTIVE PAY

The Wingate formation is the primary objective for oil/gas. Dakota, Morrison, Entrada, and Navajo formations are secondary objectives for oil/gas.

4. Casing Program (Exhibit A attached)

Hole Size	SETTING DEPTH (FROM) (TO)		Casing Size	Casing Weight	Casing Grade	Thread	Condition
12 1/4"	surface	1,100'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8"	surface	11,000'	5 1/2"	17#	HCP-110	LT&C	New
Note: Any substitute casing string shall have equivalent or greater collapse, tension and burst properties.							

5. Cementing Program (Exhibit B attached)

9 5/8" Surface Casing	Approximately 500 sx Premium Plus Type III cement with additives mixed at 14.5 ppg (yield = 1.42 ft ³ /sx) circulated to surface with 100% excess
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Bill Barrett Corporation
 Drilling Program
 Cedar Camp #3-5-16-23
 Grand County, Utah

Cementing Program (cont.)

5 1/2" Production Casing	Approximately 720 sx Tuned Light Blend G cement with additives mixed at 10.0 ppg (yield = 2.54 ft ³ /sx). Actual cement volumes will be based on the open-hole caliper logs + 10% excess. Top of primary cement will be 3500' or 100' above the moderately saline water base.
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6. Mud Program

Interval	Weight	Viscosity	Fluid Loss (API filtrate)	Remarks
0 - 60'	4.0 - 8.4	28	--	Air/Freshwater
60' - 1,100'	8.4 - 9.0	28 - 34	--	Freshwater spud mud
1,100' - 11,000'	8.8 - 9.2	38 - 48	15 cc or less	DAP Polymer Mud

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. If deviation problems and increased torque and drag occur, #2 diesel oil with ENVIRO-TORQ / EZ-GLIDE may be added for reduction and increased ROP.

7. BOP and Pressure Containment Data (Exhibit C attached)

Depth Intervals	BOP Equipment
0 - 1,100'	No pressure control required
1,100' - TD	11", 5000# Ram Type BOP 11", 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 5,000 psi;	
- Ancillary equipment and choke manifold rated at 5,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	

8. Auxiliary equipment

- a) Upper Kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

Bill Barrett Corporation
Drilling Program
Cedar Camp #3-5-16-23
Grand County, Utah

9. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples: surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER (all TD to surface).

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 5262 psi* and maximum anticipated surface pressure equals approximately 2842 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Drilling Schedule

Spud: Approximately April 1, 2005
Duration: 35 days drilling time
35 days completion time

12. Water Source

Bill Barrett Corporation will haul water for the well by truck from a local surface owner in Main Canyon. Mr. and Mrs. Burt DeLambert have been granted water use via State of Utah Application Number 49-1223 (T16714).

13. Archaeology (Exhibit D attached)

Please see attached e-mail. The site-specific cultural resource inventory for this particular location had been previously done.

EXHIBIT A

EXHIBIT B

HALLIBURTON

Job Recommendation

9-5/8" Surface Casing

Fluid Instructions

Fluid 1: Water Spacer
Water Spacer w/ Gel

Fluid Density: 8.40 lbm/gal
Fluid Volume: 20 bbl

Fluid 2: Primary Cement

Premium Plus - Type III

94 lbm/sk Premium Plus - Type III (Cement-api)
3 % Salt (Accelerator)
0.2 % Versaset (Thixotropic Additive)

Fluid Weight 14.50 lbm/gal
Slurry Yield: 1.42 ft³/sk
Total Mixing Fluid: 6.93 Gal/sk
Top of Fluid: 0 ft
Calculated Fill: 1100 ft
Volume: 125.81 bbl
Calculated Sacks: 498.50 sks
Proposed Sacks: 500 sks

Fluid 3: Water Spacer
Displacement

Fluid Density: 8.40 lbm/gal
Fluid Volume: 81.90 bbl

Job Procedure

9-5/8" Surface Casing

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Water Spacer w/ Gel	8.4	4.0	20 bbl
2	Cement	Surface Cement	14.5	4.0	500 sks
3	Spacer	Displacement	8.4	4.0	81.90 bbl

HALLIBURTON

Job Recommendation 5-1/2" Production Casing - 10 ppg Tuned Light Cement Slurry

Fluid Instructions

Fluid 1: Water Spacer
Fresh Water

Fluid Density: 8.40 lbm/gal
Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer
SUPER FLUSH 100

Fluid Density: 9.20 lbm/gal
Fluid Volume: 30 bbl

Fluid 3: Water Spacer
Fresh Water

Fluid Density: 8.40 lbm/gal
Fluid Volume: 10 bbl

Fluid 4: Primary Cement
Tuned Light Blend G

0.3 % CFR-3 (Dispersant)
0.3 % Halad(R)-344 (Low Fluid Loss Control)
0.3 % Versaset (Thixotropic Additive)
0.3 % D-AIR 3000 (Defoamer)
0.6 % HR-5 (Retarder)

Fluid Weight: 10 lbm/gal
Slurry Yield: 2.54 ft³/sk
Total Mixing Fluid: 10.58 Gal/sk
Top of Fluid: 3500 ft
Calculated Fill: 7500 ft
Volume: 324.94 bbl
Calculated Sacks: 718.27 sks
Proposed Sacks: 720 sks

Fluid 5: Water Spacer
Displacement

Fluid Density: 8.40 lbm/gal
Fluid Volume: 254.79 bbl

Note: Top of Primary Cement will be 3,500 ft or 100 ft above the Moderately Saline Water Base.

EXHIBIT C

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

~~Original Message~~

From: LaVonne Garrison [mailto:lavonnegarrison@utah.gov]
Sent: Wednesday, March 16, 2005 8:05 AM
To: Duane Zavadil
Cc: Ed Bortner, Kristine Curry
Subject: Spam:Re: Cedar Camp

I have verified with our archeology department that the area of your proposed location HAS been previously surveyed in 2002 by North Platte Archaeological Services as part of the WesternGeco seismic survey. No cultural resources were found, so BBC is cleared to proceed with their location. Please keep a copy of the email for your records as authorization for surface disturbance at the location set out below. Should you need anything further, please advise.
>>> "Duane Zavadil" <DZavadil@billbarrettcorp.com> 3/15/2005 1:09:31 PM
>>>
Lavonne

Cultural info for the are is attached. Here is the legal

NENW, 660 FNL, 1980 FWL

Sec. 5-T16S-R23E

Duane Zavadil

Vice President - Government and Regulatory Affairs

Bill Barrett Corporation

1099 18th Street, Suite 2300

Denver, Colorado 80202

dzavadil@billbarrettcorp.com

p 303 312-8128

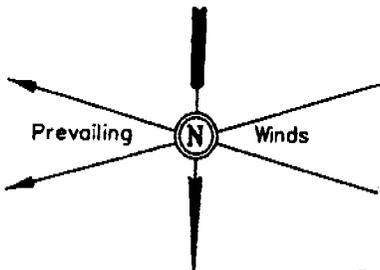
f 303 291-0420

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

CEDAR CAMP #3-5-16-23
SECTION 5, T16S, R23E, S.L.B.&M.

803' FNL 2145' FWL



SCALE: 1" = 50'
DATE: 3-14-05
DRAWN BY: K.G.

C-6.4'
El. 48.9'

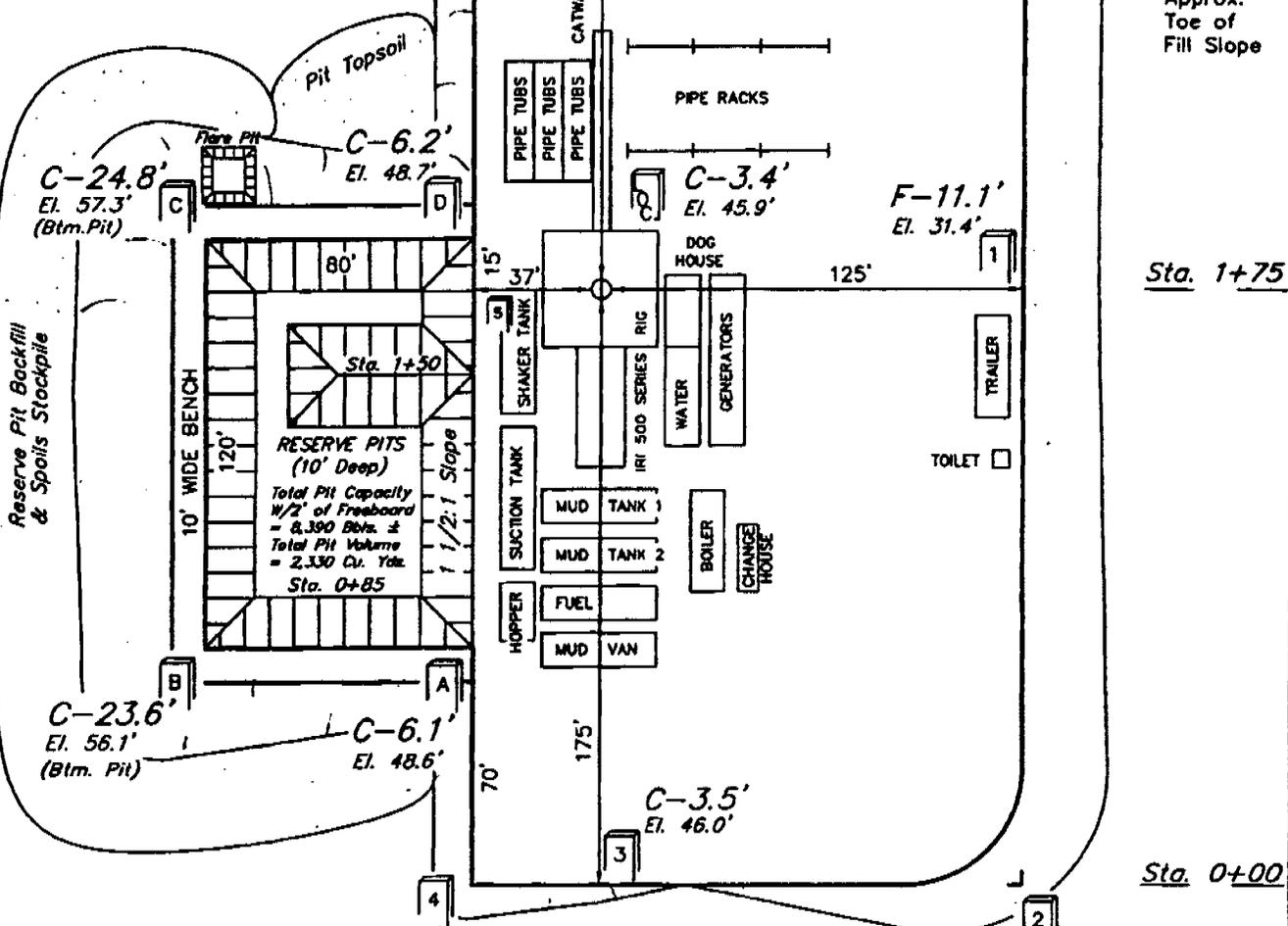
F-11.5'
El. 31.0'

Sta. 3+50

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Approx. Toe of Fill Slope



Elev. Ungraded Ground at Location Stake = 7645.9'
Elev. Graded Ground at Location Stake = 7642.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077

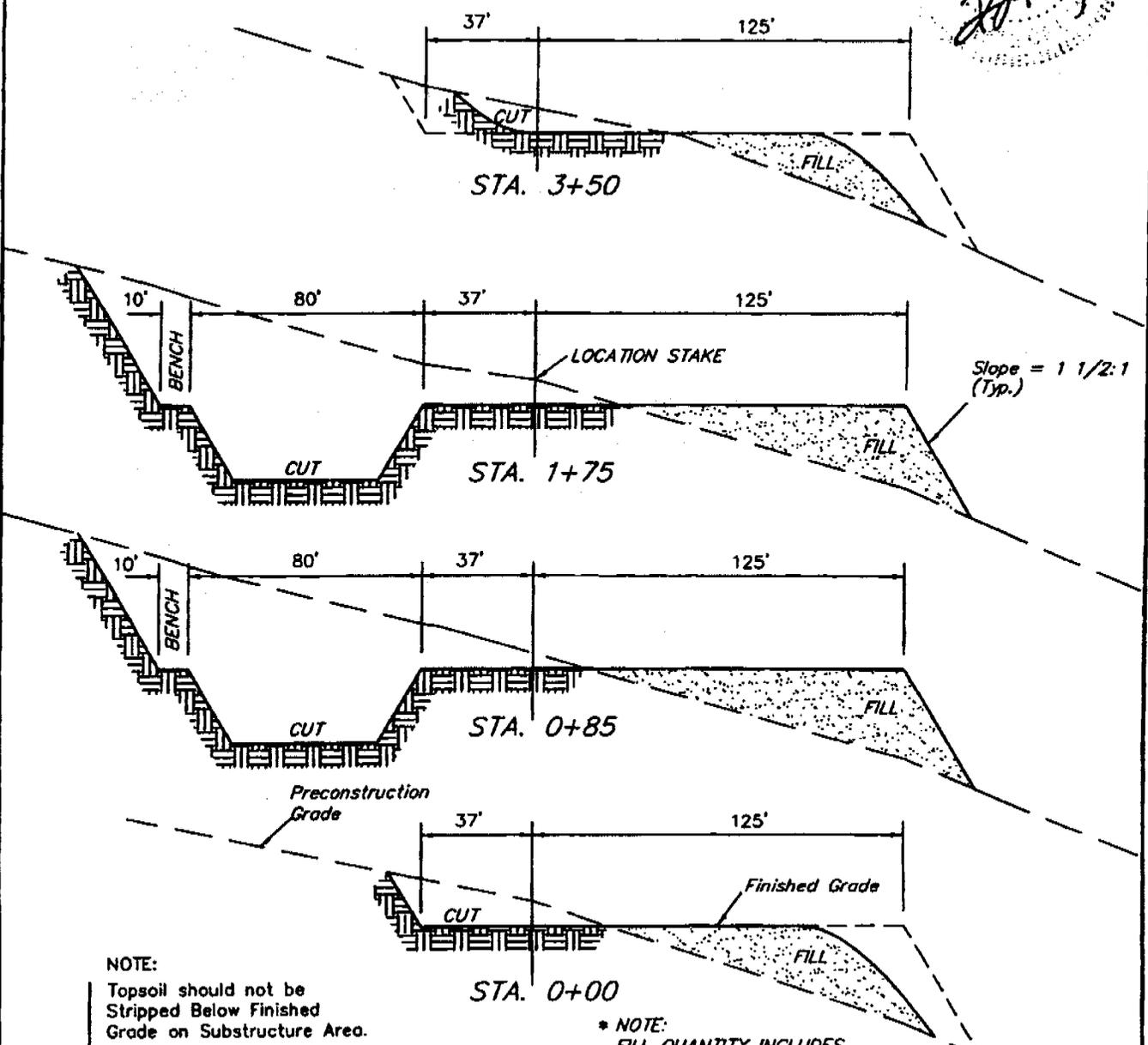
BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

CEDAR CAMP #3-5-16-23
SECTION 5, T16S, R23E, S.L.B.&M.
803' FNL 2145' FWL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 3-14-05
 DRAWN BY: K.G.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,750 Cu. Yds.
Remaining Location	= 11,390 Cu. Yds.
TOTAL CUT	= 13,140 CU.YDS.
FILL	= 10,220 CU.YDS.

EXCESS MATERIAL	= 2,920 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,920 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

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BILL BARRETT CORPORATION

CEDAR CAMP #3-5-16-23

LOCATED IN GRAND COUNTY, UTAH

SECTION 5, T16S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY

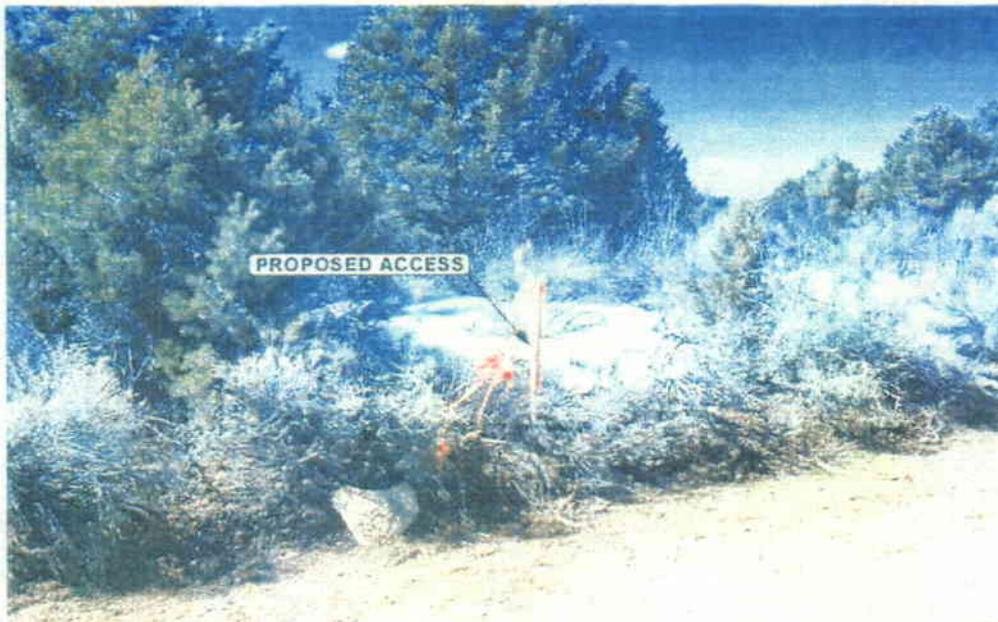


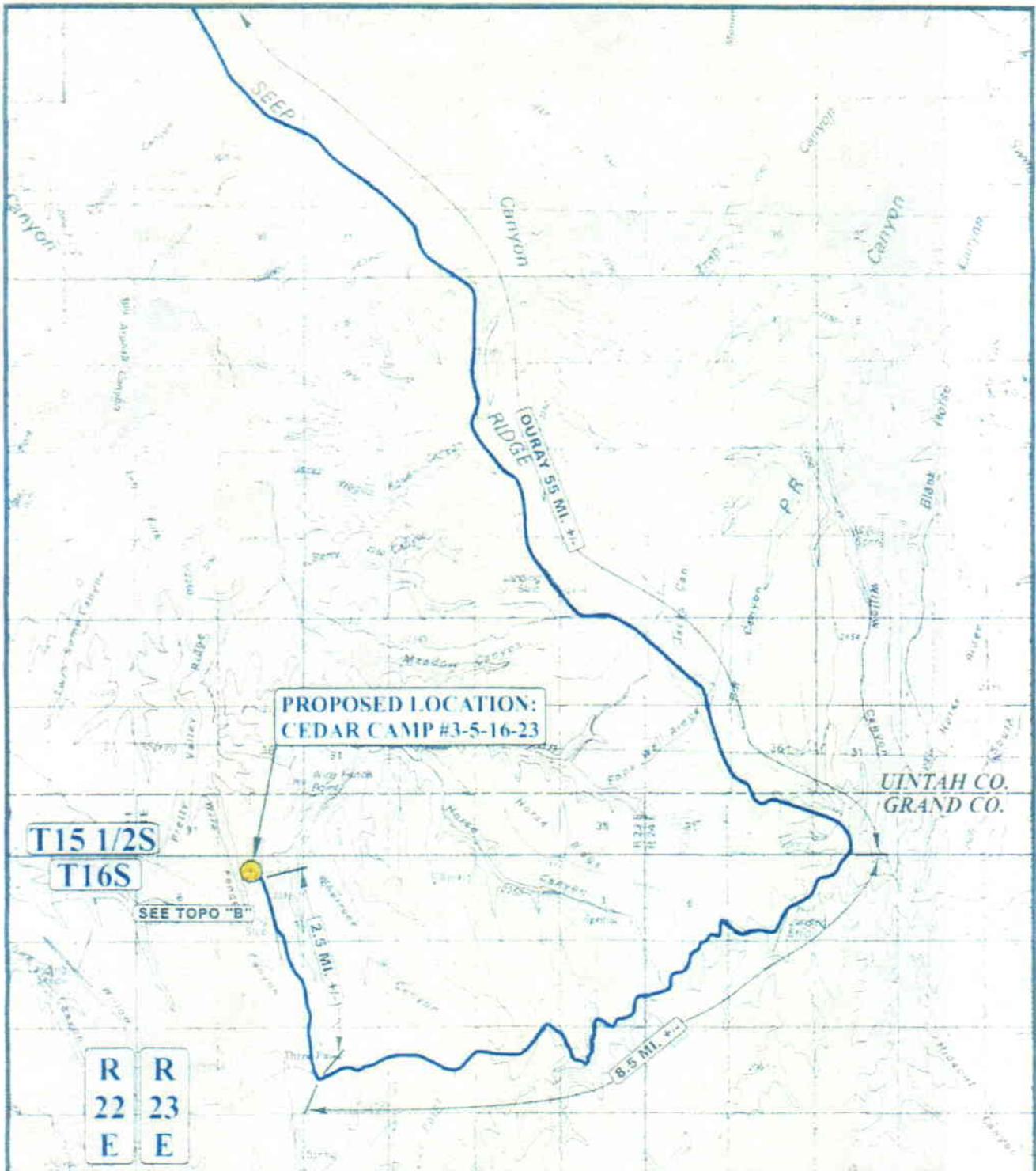
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Bill Barrett Corporation
Engineering, Surveying & Land Surveying
825 South 2000 East, Arvada, Utah 84058
435-789-1017 www.billbarrett.com

LOCATION PHOTOS	03	16	05	PHOTO
TAKEN BY: B.E.	DRAWN BY: C.P.	REVISED: 00-00-00		



**PROPOSED LOCATION:
CEDAR CAMP #3-5-16-23**

T15 1/2S

T16S

SEE TOPO "B"

R 22 E **R 23 E**

**UNTIAH CO.
GRAND CO.**

LEGEND:

 **PROPOSED LOCATION**

N

BILL BARRETT CORPORATION
CEDAR CAMP #3-5-16-23
SECTION 5, T16S, R23E, S.L.B.&M.
803' FNL 2145' FWL

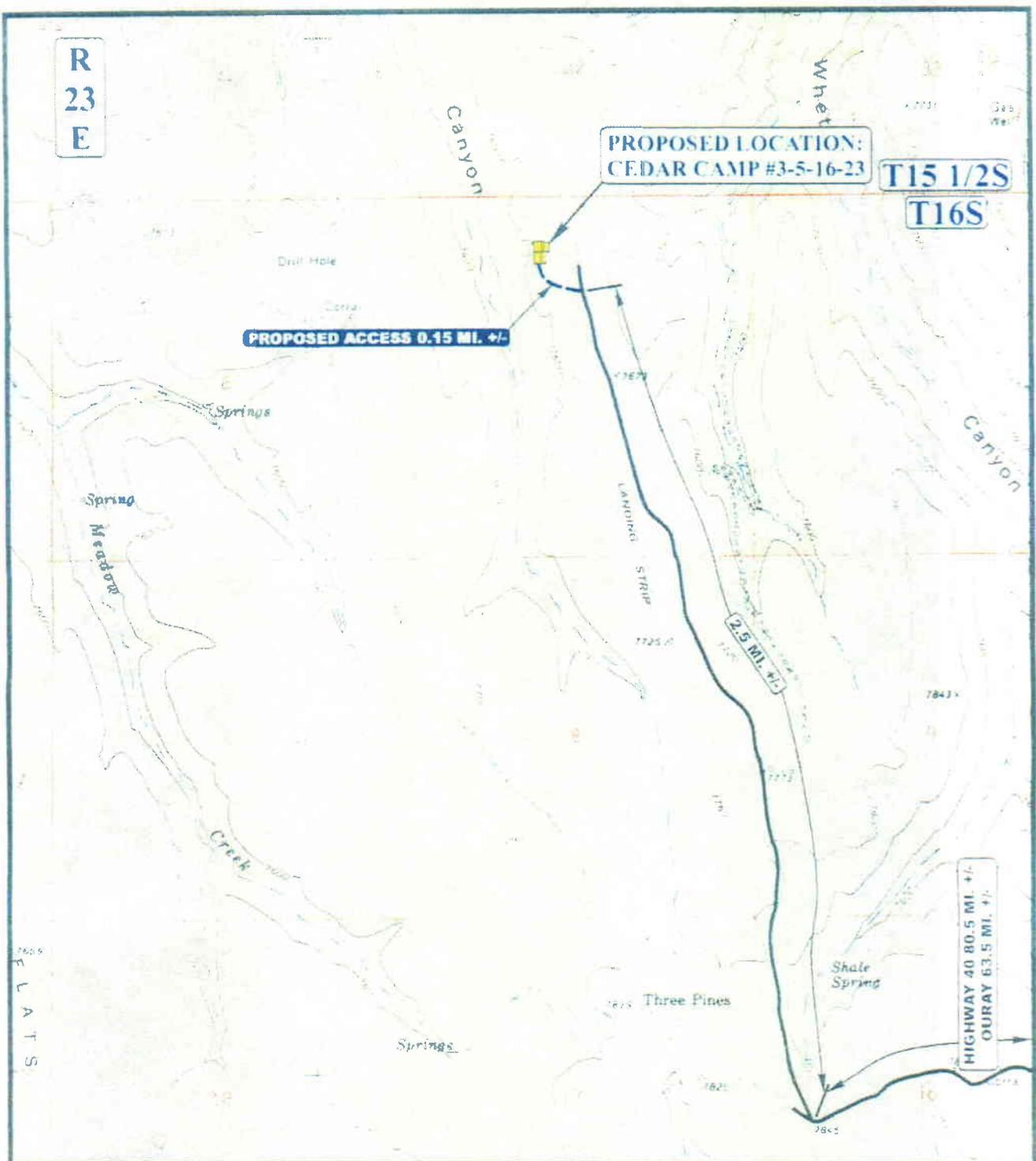


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 - FAX (435) 789-1813

TOPOGRAPHIC MAP **03 16 05**
MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00



R
23
E



PROPOSED LOCATION:
CEDAR CAMP #3-5-16-23

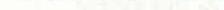
T15 1/2S
T16S

PROPOSED ACCESS 0.15 MI. +/-

2.5 MI. +/-

HIGHWAY 40 80.5 MI. +/-
OURAY 63.5 MI. +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



BILL BARRETT CORPORATION
 CEDAR CAMP #3-5-16-23
 SECTION 5, T16S, R23E, S.L.B.&M.
 803' FNL, 2145' FWL



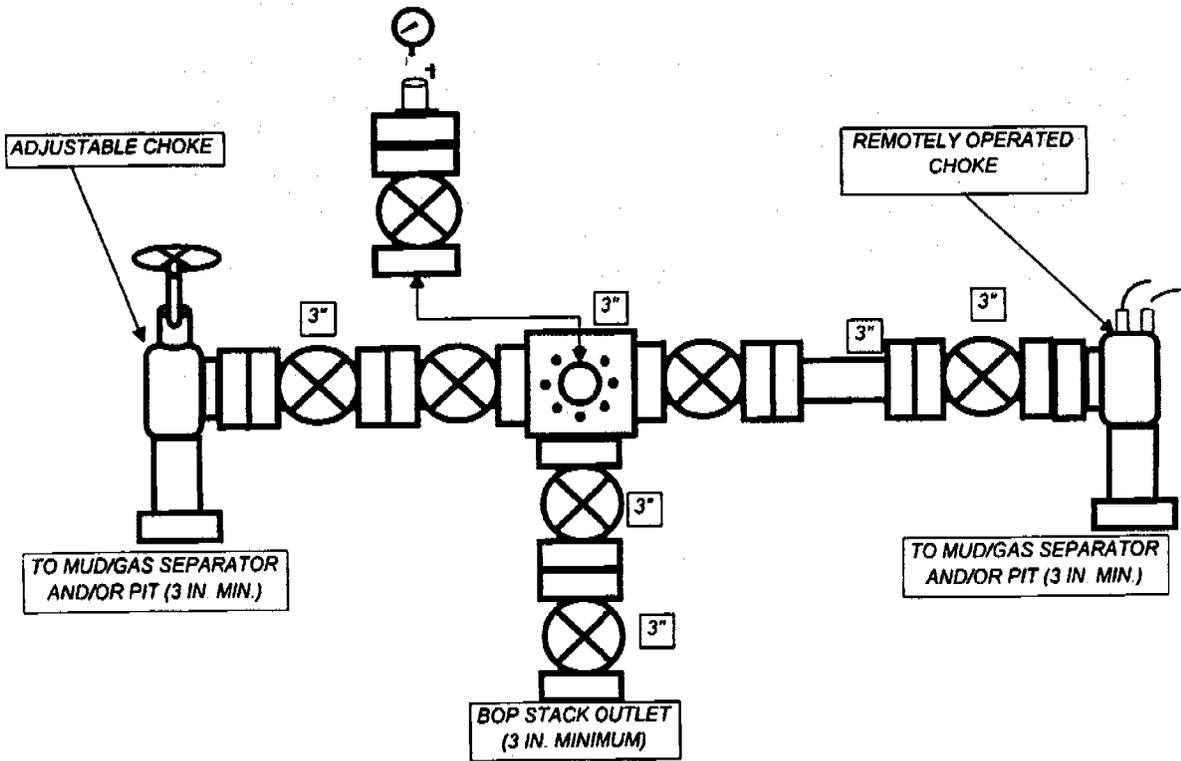
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 88 South 200 East, Vermilion, Utah 84078
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TOPOGRAPHIC MAP
 03 16 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD



BILL BARRETT CORPORATION
TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER

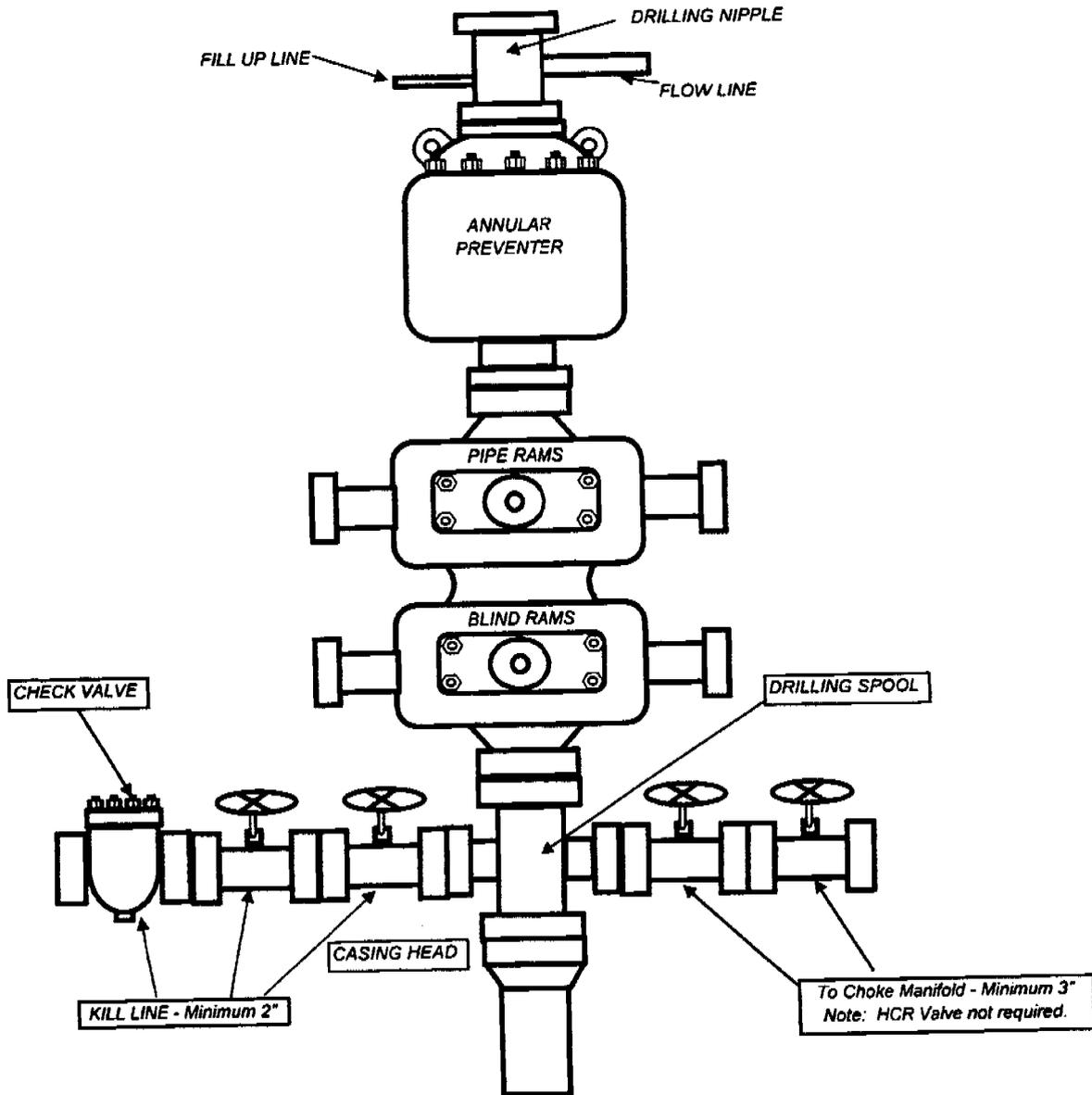


EXHIBIT D

Well name:	Cedar Camp General
Operator:	Bill Barrett
String type:	Surface
Location:	16S 22 & 23E

Design parameters:	Minimum design factors:	Environment:
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 8.50 ppg	Design factor 1.125	Surface temperature: 60.00 °F
		Bottom hole temperature: 75 °F
Design is based on evacuated pipe.		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 300 ft
	<u>Burst:</u>	
	Design factor 1.00	Cement top: Surface
<u>Burst</u>		
Max anticipated surface pressure: 444 psi		
Internal gradient: 0.22 psi/ft		
Calculated BHP: 686 psi	<u>Tension:</u>	Non-directional string.
	8 Round STC: 1.80 (J)	
	8 Round LTC: 1.80 (J)	
No backup mud specified.	Buttress: 1.80 (J)	
	Premium: 1.80 (J)	
	Body yield: 1.80 (B)	Re subsequent strings:
		Next setting depth: 11,000 ft
	Tension is based on buoyed weight.	Next mud weight: 12,000 ppg
	Neutral point: 962 ft	Next setting BHP: 6,857 psi
		Fracture mud wt: 12,000 ppg
		Fracture depth: 1,100 ft
		Injection pressure: 686 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1100	9.625	36.00	J-55	ST&C	1100	1100	8.796	78.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	486	2020	4.159	686	3520	5.13	35	394	11.38 J

Prepared Dominic Spencer
by: Bill Barrett Corporation

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: January 17, 2005
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1100 ft, a mud weight of 8.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	Cedar Camp General
Operator:	Bill Barrett
String type:	Production
Location:	16S 22 & 23E

Design parameters:	Minimum design factors:	Environment:
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 12.00 ppg	Design factor 1.125	Surface temperature: 60.00 °F
Design is based on evacuated pipe.		Bottom hole temperature: 214 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 1,500 ft
	<u>Burst:</u>	
	Design factor 1.00	Cement top: 1,000 ft
<u>Burst</u>		
Max anticipated surface pressure: 4,437 psi		
Internal gradient: 0.22 psi/ft		
Calculated BHP 6,857 psi	<u>Tension:</u>	Non-directional string.
	8 Round STC: 1.80 (J)	
	8 Round LTC: 1.80 (J)	
No backup mud specified.	Buttress: 1.80 (J)	
	Premium: 1.80 (J)	
	Body yield: 1.80 (B)	
	Tension is based on buoyed weight.	
	Neutral point: 8,998 ft	

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	11000	5.5	17.00	HCP-110	LT&C	11000	11000	4.767	379.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6857	8580	1.251	6857	10640	1.55	153	445	2.91 J

Prepared Dominic Spencer
by: Bill Barrett Corporation

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: January 17, 2005
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 11000 ft, a mud weight of 12 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/17/2005

API NO. ASSIGNED: 43-019-31448

WELL NAME: CEDAR CAMP 3-5-16-23

OPERATOR: BILL BARRETT CORP (N2165)

CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8168

PROPOSED LOCATION:

NENW 05 160S 230E
SURFACE: 0803 FNL 2145 FWL
BOTTOM: 0803 FNL 2145 FWL
GRAND
UNDESIGNATED (2)

LEASE TYPE: 3 - State
LEASE NUMBER: ML-46113
SURFACE OWNER: 3 - State
PROPOSED FORMATION: WINGT
COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DRV	3/23/05
Geology		
Surface		

LATITUDE: 39.44985
LONGITUDE: -109.4050

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. UPM4138148)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1223)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

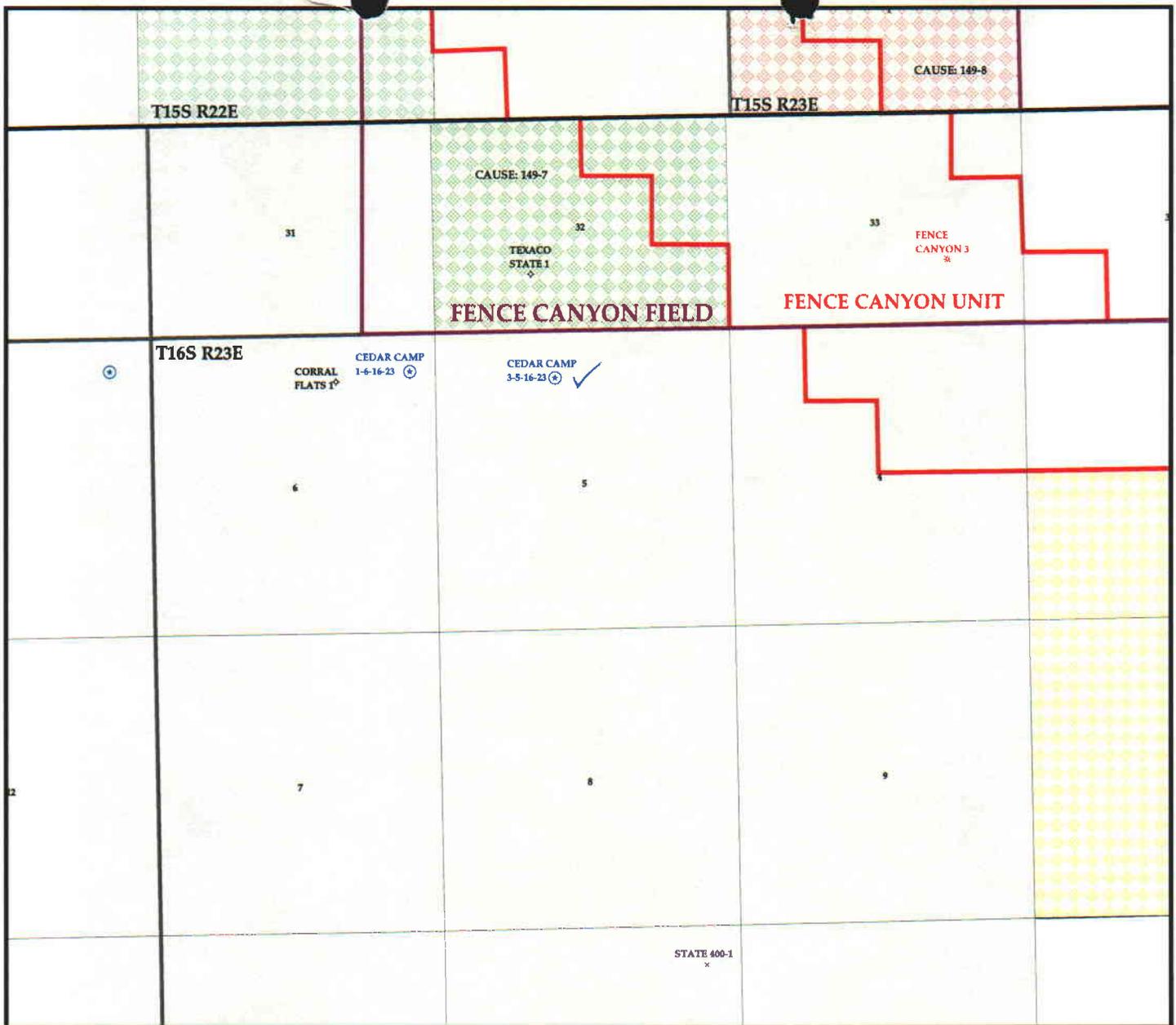
- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (03-22-05)

STIPULATIONS:

1- Operating Slip
2- STATEMENT OF BASIS



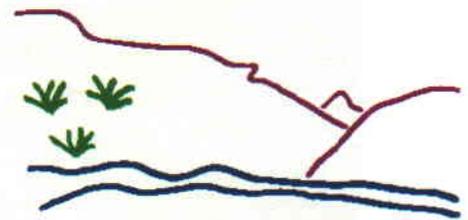
OPERATOR- BILL BARRETT CORP (N2165)

SEC. 5 T.16S R.23E

FIELD: UNDESIGNATED (002)

COUNTY: GRAND

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
∕ GAS INJECTION	EXPLORATORY	ABANDONED
○ GAS STORAGE	GAS STORAGE	ACTIVE
× LOCATION ABANDONED	NF PP OIL	COMBINED
⊕ NEW LOCATION	NF SECONDARY	INACTIVE
⊖ PLUGGED & ABANDONED	PENDING	PROPOSED
* PRODUCING GAS	PI OIL	STORAGE
● PRODUCING OIL	PP GAS	TERMINATED
○ SHUT-IN GAS	PP GEOTHERML	
● SHUT-IN OIL	PP OIL	
× TEMP. ABANDONED	SECONDARY	
○ TEST WELL	TERMINATED	
△ WATER INJECTION		
● WATER SUPPLY		
∕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 18-MARCH-2005

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Cedar Camp 3-5-16-23
API NUMBER: 43-019-31448
LEASE: ML-46113 FIELD/UNIT: cedar Camp/Wingate
LOCATION: 1/4,1/4 NE/NW Sec: 5 TWP: 16S RNG: 23E 803 FNL 2145 FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X =0637241E; Y =4367709 N SURFACE OWNER: SITLA

PARTICIPANTS

Dennis L. Ingram (DOGM) Floyd Bartlett (UDWR); Doug Weaver (Dirt Contractor); Fred Goodrich (Bill Barrett Corp); Lane Chidester (Bill Barrett)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed approximately 55 miles +/- miles south of Ouray down Seep Ridge Road then 8.0 +/- miles west along the Book Cliffs Divide road to the Whetrock Canyon turnoff, then north 2.5 miles +/- miles along that ridge west of Whetrock Canyon. This well stakes up on a narrow north/south ridge with Whetrock Canyon to the east and Wire Fence Canyon to the west. The southern end of Winter Ridge can be found just over 1.0 mile to the west. A series of canyons both north and east funnel and drain the high country north into Main Canyon, and eventually into Willow Creek. Other landmarks in this local are the old Three Pines, which are found on the southern end of Winter near the head of Hay Canyon-access to Interstate 70.

SURFACE USE PLAN

CURRENT SURFACE USE: Critical elk and deer summer range, grazing, recreational, hunting

PROPOSED SURFACE DISTURBANCE: Proposed 0.15 miles of new access road plus location measuring 350'x 162' with reserve pit and soil storage outside of the described area.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: None shown

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production equipment, tanks, etc. shall remain on location with gas sales line along access road south to main gas line.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): NO

WASTE MANAGEMENT PLAN:

Submitted to the Division with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Adjacent drainage should be protected.

FLORA/FAUNA: Typical pinyon/juniper habitat found throughout region, sagebrush, young pinyon trees, older burnt trees (old fire years ago); Critical deer and elk summer range, bear, lions, bobcat, rabbit, pine grouse and other birds native to region.

SOIL TYPE AND CHARACTERISTICS: Fine grained, brown sandy loam with underlying sandstone

SURFACE FORMATION & CHARACTERISTICS: Green River Formation

EROSION/SEDIMENTATION/STABILITY: Active erosion, some sedimentation, no stability problems anticipated

PALEONTOLOGICAL POTENTIAL: None observed during onsite visit

RESERVE PIT

CHARACTERISTICS: Proposed in cut on east side of location and downwind of wellhead, measuring 80'x 120'x 10' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 25 points

SURFACE RESTORATION/RECLAMATION PLAN

According to STILE stipulations or reshaped to original slope with seed mixture provided by The Habitat Section of UDWR at presite visit.

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Survey was done in 2002 by North Platte Archaeological Services for Western Geco seismic survey (on record)

OTHER OBSERVATIONS/COMMENTS

An old landing strip located .75 miles south of location on west side of ridge and next to access road, location surface slopes west and north, Wire Fence Canyon is found on the downhill slope to west of location, old dead trees on location from fire years ago, good vegetative growth on location, 30 to 40 percent snow cover during onsite, no surface water found near location.

ATTACHMENTS

Photos of this location were taken and placed on file. (they were taken from north to south in a counter clockwise method.

Dennis L. Ingram
DOGM REPRESENTATIVE

March 22, 2005 11:45 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



HQVP. Cedar Camp # 3-5-16-23 AL
SEC. 5, T. 16S, R. 23E 803 FUL - 2165



2005 3 22



2005 3 22







Well name:	03-05 Bill Barrett Cedar Camp 3-5-16-23		
Operator:	Bill Barrett Corp	Project ID:	43-019-31448
String type:	Surface		
Location:	Grand County		

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 80 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft

Burst

Max anticipated surface pressure: 343 psi
Internal gradient: 0.447 psi/ft
Calculated BHP 834 psi

Burst:
Design factor 1.00

Cement top: Surface

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 963 ft

Re subsequent strings:
Next setting depth: 11,000 ft
Next mud weight: 9.200 ppg
Next setting BHP: 5,257 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,100 ft
Injection pressure 1,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1100	9.625	36.00	J-55	ST&C	1100	1100	8.796	78.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	480	2020	4.210	834	3520	4.22	40	394	9.95 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: March 22, 2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 1100 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-05 Bill Barrett Cedar Camp 3-5-16-23		
Operator:	Bill Barrett Corp	Project ID:	43-019-31448
String type:	Production		
Location:	Grand County		

Design parameters:

Collapse
Mud weight: 9.200 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 3,937 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 5,257 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 9,465 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 219 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 4,522 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	11000	5.5	17.00	HCP-110	LT&C	11000	11000	4.767	379.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5257	8580	1.632	5257	10640	2.02	187	445	2.38 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: March 22,2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 11000 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic

Surface

9-5/8"
MW 8.4
Frac 19.3

TOC @
0.
Surface
1100. MD

w/15% Washcoat

BHP
 $(.052)(9.2)(11,000) = 5262$
Anticipate 5262

Gwy
 $(.12)(11,000) = 1320$
MWSR = 3942
BOP - 5,000 #

Surf csg - 3520
70% = 2464
Mat pressure @ skel = 3084
Propose 708
Test To 2400#

✓ Adequate Data
3/23/05
5-1/2"
MW 9.2

TOC @ 3500 w/10% Washcoat
Propose TOC 3500'
or 100' above Basis

BMSGW ± 3700

TOC @
4522.
4535 Syd

8745 Dakota w/15% Washcoat

Production
11000. MD

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Cedar Camp 3-5-16-23
API NUMBER: 43-01931448
LOCATION: 1/4,1/4 NE/NW Sec: 5 TWP: 16 S RNG: 23 E 803 FNL 2145 FWL

Geology/Ground Water:

Bill Barrett Corp. proposes to set 1,100' of surface casing at this location. The base of the moderately saline water is at approximately 3,700 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates 1 water well within a 10,000 foot radius of the proposed location. The listed water well is approximately 3/4 of a mile from the proposed well. The water well application indicates that the well is 100-500' deep. Its listed use is as a water source well for oil and gas drilling activities. The proposed casing and cementing program should adequately protect recharge and any useable sources of ground water.

Reviewer: Brad Hill **Date:** 03-23-2005

Surface:

The Roosevelt Field Office did a presite investigation of the surface area to take input and address issues regarding the drilling of this well. Ed Bonner with Sitla and Floyd Bartlett with UDWR were both invited to participate in onsite meeting on March 17, 2005. Notification was given to those parties by email, fax and/or telephone. Floyd Bartlett attended the presite visit and did provide a seed mixture for reclamation and comments regarding wildlife issues in that region. Floyd says this area is classified as critical use summer range for elk and deer. He also provided a seed mixture and gave that to Fred Goodrich with Barrett for use in the seeding process. Floyd asked that they broadcast seed along the road while they are constructing it so new growth can begin, he also asked that the reserve pit be seeded when recovered. This well is staked within the window of tolerance allowed by Division rule and is therefore a legal location. There weren't any drainage problems along new access road or on location that will require special attention; however, a drainage just northwest of corner number 2 might require rounding of that corner. Doug Weaver claims they will most likely have underlying sandstone ledges below the reserve pit and will therefore need to blast or shoot it. Therefore, a synthetic liner and felt pad shall be necessary to prevent seepage and/or to protect potential water zones.

Reviewer: Dennis L. Ingram **Date:** March 22, 2005

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
2. The well pad shall be bermed to prevent any fluids from entering or leaving the location.



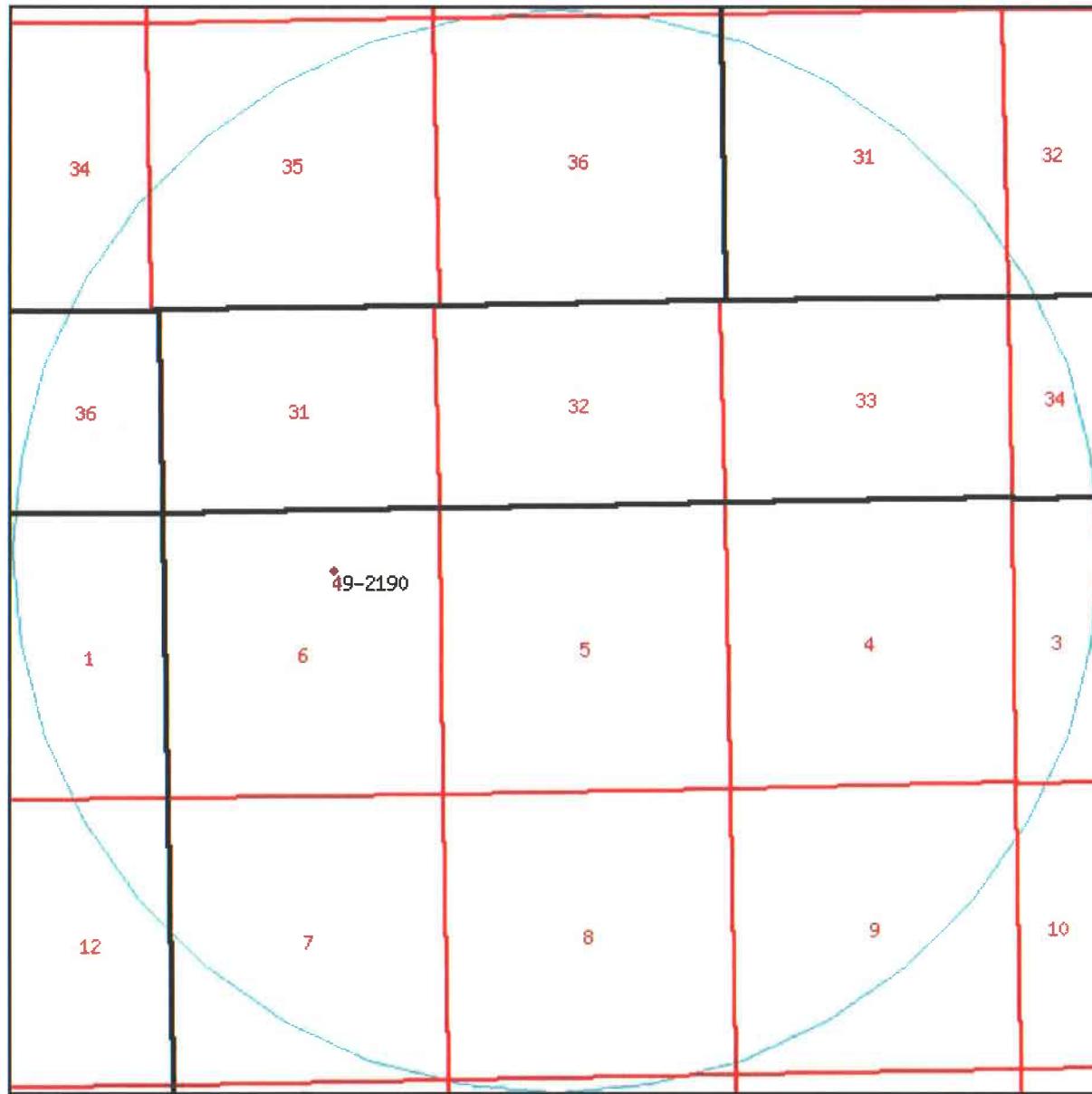
Search Utah.gov

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 03/23/2005 01:32 PM

Radius search of 10000 feet from a point S803 E2145 from the NW corner, section 05, Township 16S, Range 23E, SL b&m
Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



0 1300 2600 3900 5200 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
49-2190	Underground S1050 E3150 NW 06 16S 23E SL		A	20041202	O	0.000	20.000	BURT AND CHRISTINE DELAMBERT P. O. BOX 607

Natural Resources | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

RECEIVED
DEC 02 2004
WATER RIGHTS
VERNAL

**FIXED TIME APPLICATION
 TO APPROPRIATE WATER**

Rec. by AMW
 Fee Paid \$ 25.00 CB#4661
 Receipt # 04-05172

STATE OF UTAH

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3, Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 49 - 2190

FIXED TIME APPLICATION NUMBER: F75633

(BWHITE)

1. OWNERSHIP INFORMATION:

LAND OWNED? Yes

A. NAME: Burt and Christine DeLambert
 ADDRESS: P. O. Box 607
 Vernal, UT 84078

B. PRIORITY DATE: December 2, 2004

FILING DATE: December 2, 2004

2. SOURCE INFORMATION:

RECEIVED TS

A. QUANTITY OF WATER: 20.0 acre-feet

DEC 06 2004

B. SOURCE: Underground Water Well

**WATER RIGHTS
 SALT LAKE**

COUNTY: Grand

C. POINT OF DIVERSION -- UNDERGROUND:

(1) S 1,050 feet E 3,150 feet from NW corner, Section 06, T 16S, R 23E, SLBM
 WELL DIAMETER: 6 inches

WELL DEPTH: 100 to 500 feet

D. COMMON DESCRIPTION: 30 miles south of Jensen

3. WATER USE INFORMATION:

OIL EXPLORATION: from Jan 1 to Dec 31 drilling and completion of oil/gas wells
 in the Book Cliffs /Winter Ridge area

This application is for a fixed-time not to exceed 10 years.

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

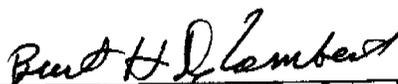
BASE	TOWN	RANG	SEC	NORTH-WEST ¼				NORTH-EAST ¼				SOUTH-WEST ¼				SOUTH-EAST ¼			
				NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE
SL	14S	21E		Entire TOWNSHIP															
SL	15S	21E		Entire TOWNSHIP															
SL	15S	22E		Entire TOWNSHIP															
SL	15S	23E		Entire TOWNSHIP															
SL	16S	21E		Entire TOWNSHIP															
SL	16S	22E		Entire TOWNSHIP															
SL	16S	23E		Entire TOWNSHIP															

SCANNED

Fixed Time

5. SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).

 
Burt and Christine DeLambert



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 23, 2005

Bill Barrett Corporation
1099 18th St., Suite 2300
Denver, CO 80202

Re: Cedar Camp 3-5-16-23 Well, 803' FNL, 2145' FWL, NE NW, Sec. 5,
T. 16 South, R. 23 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31448.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Grand County Assessor
SITLA

Operator: Bill Barrett Corporation
Well Name & Number Cedar Camp 3-5-16-23
API Number: 43-019-31448
Lease: ML-46113

Location: NE NW **Sec.** 5 **T.** 16 South **R.** 23 East

Conditions of Approval

1. **General**
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
 - 24 hours prior to cementing or testing casing
 - 24 hours prior to testing blowout prevention equipment
 - 24 hours prior to spudding the well
 - within 24 hours of any emergency changes made to the approved drilling program
 - prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

 - Dan Jarvis at (801) 538-5338
 - Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2

API #43-019-31448

March 23, 2005

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: BILL BARRETT CORPORATIONWell Name: CEDAR CAMP 3-5-16-23Api No: 43-019-31448 Lease Type: STATESection 05 Township 16S Range 23E County GRANDDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 04/03/05

Time _____

How DRY**Drilling will Commence:** _____Reported by JACK FINLEYTelephone # 1-435-790-5340Date 04/04/2005 Signed CHD

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8168

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301931448	Cedar Camp #3-5-16-23	NENW	5	16S	23E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	14654	4/3/2005		4/7/05	
Comments: <u>WINGT</u>						

K

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

DIV. OF OIL, GAS & MINING

Name (Please Print)

Tracey Fallang

Signature
Permit Analyst

4/4/2005

Title

Date

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML46113

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Cedar Camp #3-5-16-23

9. API NUMBER:
4301931448

10. FIELD AND POOL, OR WILDCAT:
Undesignated

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 3, 803' FNL, 2145' FWL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 5 16S 23E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 04/09/05-04/10/05.

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst

SIGNATURE *Tracey Fallang* DATE 4/11/2005

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APR 13 2005
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Cedar Camp #3-5-16-23 API # : 43-019-31448 Operations Date : 4/10/2005
Surface Location : NENW-5-16S-23 E 26th PM Area : Cedar Camp Report # : 2
Spud Date : Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : Rig up Estimated Total Depth : 11000

Remarks :
Rig #136 operated 1156 days with out a LTA
Safety meeting held on-rigging up

Time To	Description
6:00:00 AM	Rig up. All trucks released @ 1400 hrs

Well : Cedar Camp #3-5-16-23 API # : 43-019-31448 Operations Date : 4/9/2005
Surface Location : NENW-5-16S-23 E 26th PM Area : Cedar Camp Report # : 1
Spud Date : Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : Move rig and rig up Estimated Total Depth : 11000

Remarks :
Rig #136 operated 1154 days with out a LTA
Safety meeting held on-rigging up.

Time To	Description
6:00:00 AM	Move in and rig up. Crane released @ 1730 hrs. on 4/8/05

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML46113
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 3, 803' FNL, 2145' FWL		8. WELL NAME and NUMBER: Cedar Camp #3-5-16-23
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 5 16S 23E		9. API NUMBER: 4301931448
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Undesignated
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 04/11/05-04/17/05.

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APR 21 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>4/17/2005</u>

(This space for State use only)

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Cedar Camp #3-5-16-23

API # : 43-019-31448

Operations Date : 4/17/2005

Surface Location : NENW-5-16S-23 E 26th PM

Area : Cedar Camp

Report # : 8

Spud Date : 4/11/2005

Days From Spud : 6

Depth At 06:00 : 7150

Morning Operations : Drill

Estimated Total Depth : 11000

Remarks :

Rig #136 operated 1165 days with out a LTA
Safety meeting held on-Running survey machine.

Time To	Description
11:00:00 AM	Drill 5950'-6246'
12:00:00 PM	Survey
1:30:00 PM	Drill 6246'-6370'
2:30:00 AM	Drill 6370'-7056'
3:30:00 AM	Survey
6:00:00 AM	Drill 7056'-7150'

Well : Cedar Camp #3-5-16-23

API # : 43-019-31448

Operations Date : 4/16/2005

Surface Location : NENW-5-16S-23 E 26th PM

Area : Cedar Camp

Report # : 7

Spud Date : 4/11/2005

Days From Spud : 5

Depth At 06:00 : 5950

Morning Operations : Drill

Estimated Total Depth : 11000

Remarks :

Rig #136 operated 1164 days with out a LTA
Safety meeting held on-tong and slip dies.

Time To	Description
8:30:00 AM	Drill 4450'-4771'
9:30:00 AM	Survey
12:00:00 PM	Drill 4771'-4960'
12:30:00 PM	Rig service and BOP drill
4:30:00 PM	Drill 4960'-5211'
5:30:00 PM	Survey
1:30:00 AM	Drill 5211'-5745'
2:30:00 AM	Survey
6:00:00 AM	Drill 5745'-5950'

Well : Cedar Camp #3-5-16-23

API # : 43-019-31448

Operations Date : 4/15/2005

Surface Location : NENW-5-16S-23 E 26th PM

Area : Cedar Camp

Report # : 6

Spud Date : 4/11/2005

Days From Spud : 4

Depth At 06:00 : 4450

Morning Operations : Drill

Estimated Total Depth : 11000

Remarks :

Rig #136 operated 1163 days with out a LTA
Safety meeting held on-mixing mud

Time To	Description
12:00:00 PM	Drill 3200'-3671'
12:30:00 PM	Rig service
5:30:00 PM	Drill 3671'-3829'
9:30:00 PM	Trip for bit.
10:00:00 PM	Ream to bttm
6:00:00 AM	Drill 3829'-4450'

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APR 21 2005

LAND & MINING

REGULATORY DRILLING SUMMARY



Well : Cedar Camp #3-5-16-23
Surface Location : NENW-5-16S-23 E 26th PM
Spud Date : 4/11/2005 Days From Spud : 3
Morning Operations : Drill

API # : 43-019-31448
Area : Cedar Camp

Operations Date : 4/14/2005
Report # : 5
Depth At 06:00 : 3200
Estimated Total Depth : 11000

Time To	Description
11:30:00 AM	Drill 2074'-2698'
12:00:00 PM	Rig service
12:30:00 PM	Drill 2698'-2796'
5:00:00 PM	Trip out bit torqued up. Lost 2 blades on bit #2
5:30:00 PM	Wash and ream clean up junk on bttm.
10:00:00 PM	Drill 2796'-2950'
12:30:00 AM	Pump slug, drop survey and trip out.
1:00:00 AM	Wash and ream to bttm.
6:00:00 AM	Drill 2950'-3200'

Remarks :
Rig #136 operated 1162 days with out a LTA
Safety meeting held on-elec.safety

Bit #2 broke 2 blades. The blades looked like they were cracked prior to run.
Ran in with bit #3 to clean up junk.

Well : Cedar Camp #3-5-16-23
Surface Location : NENW-5-16S-23 E 26th PM
Spud Date : 4/11/2005 Days From Spud : 2
Morning Operations : Wash to bttm.

API # : 43-019-31448
Area : Cedar Camp

Operations Date : 4/13/2005
Report # : 4
Depth At 06:00 : 2074
Estimated Total Depth : 11000

Time To	Description
2:30:00 PM	Nipple up
6:00:00 PM	Test BOP's, manifold, kelly choke lines to 5000 psi, annular @2500 psi, csg to 1500psi. Install wear bushing.
7:00:00 PM	Trip in
8:30:00 PM	Drill cmt. Tagged @ 1090'
2:00:00 AM	Drill 1196'-2041
2:30:00 AM	Survey
3:00:00 AM	Drill 2041'-2074'
5:30:00 AM	Trip out for dropped survey tool.
6:00:00 AM	Wash and ream 120 ft to bttm.

Remarks :
Rig #136 operated 1160 days with out a LTA
Safety meeting held on-picking up DC's

REGULATORY DRILLING SUMMARY



Well : Cedar Camp #3-5-16-23
Surface Location : NENW-5-16S-23 E 26th PM
Spud Date : 4/11/2005 Days From Spud : 1
Morning Operations : Drill

API # : 43-019-31448
Area : Cedar Camp

Operations Date : 4/12/2005
Report # : 3
Depth At 06:00 : 1196
Estimated Total Depth : 11000

Time To	Description
7:00:00 AM	Drill 57'-70'
7:30:00 AM	Rig service
10:30:00 AM	Drill 70'-480'
11:00:00 AM	Survey
1:00:00 PM	Drill 480'-788'
1:30:00 PM	Survey
4:30:00 PM	Drill 788'-1196'
5:00:00 PM	Circ sweeps
7:00:00 PM	Trip out LD 8"DC's and mud mtr.
9:00:00 PM	WO csg crew/roads bad and had to be towed to location.
12:30:00 AM	Rig up and run 26 jts, 9 5/8, 36#, J55. Unable to circulate csg down so landed csg. @ 1140.35
1:30:00 AM	Circ. and rig up Halliburton
4:00:00 AM	Cmt surface csg.
6:00:00 AM	WOC and nipple down conductor.

Remarks :

Rig #136 operated 1159 days with out a LTA
Safety meeting held on-picking up DC's

Spud Cedar Camp3-5-16-23 @ 0600hrs on 4/11/04

Ran 26 jts 9 5/8, 36#, J55, ST&C. Hole was drilled to 1196 .
Was unable to circ. csg to btm. so csg was cemented @ 1140'.

Cmt with 500sks of Type III, 1.42 yeald, 14.5 lbs/gal. Full returns, circ. 70 bbls to surface, bumped plug and float held.

Well : Cedar Camp #3-5-16-23
Surface Location : NENW-5-16S-23 E 26th PM
Spud Date : 4/11/2005 Days From Spud : 0
Morning Operations : Rig up...

API # : 43-019-31448
Area : Cedar Camp

Operations Date : 4/11/2005
Report # : 2
Depth At 06:00 : 0
Estimated Total Depth : 11000

Time To	Description
6:00:00 AM	Rig up.

Remarks :

Rig #136 operated 1158 days with out a LTA
Safety meeting held on-rigging up

009

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: ML46113
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT or CA AGREEMENT NAME
8. WELL NAME and NUMBER: Cedar Camp #3-5-16-23
9. API NUMBER: 4301931448
10. FIELD AND POOL, OR WILDCAT: Undesignated
FOOTAGES AT SURFACE: Lot 3, 803' FNL, 2145' FWL
COUNTY: Carbon
STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This sundry is being submitted as a follow-up to the verbal approval given to BBC's representative Jack Findlay by Dustin Doucet @ 22:00 hours on 4/24/05 to P&A the above-mentioned well per the attached procedure.

NAME (PLEASE PRINT): Tracey Fallang TITLE: Permit Analyst
SIGNATURE: [Handwritten Signature] DATE: 4/25/2005

(This space for State use only)
COPY SENT TO OPERATOR
Date: 4-26-05
Initials: CTO

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 4/25/05
BY: [Handwritten Signature]
* See Conditions of Approval (Attached)

BILL BARRETT CORPORATION

CEDAR CAMP 3-5-16-23

Pertinent Well Information

Formation Tops (As determined by open hole and mud logs):

Mesaverde	2,965'
Mancos	5,150'
Morrison	8,885'
Entrada	9,530'

Casing Program:

Surface:

9-5/8" 36.0# J-55 ST&C Set @ 1,141'.

Shows:

4,305 - 4,310'	618
4,385 - 4,390'	430
5,023 - 5,030'	349
5,060' - 5,065'	413
5,762' - 5,769'	317
5,954 - 5,955'	229
8,390 - 8,405'	698
8,446 - 8,450'	666
8,480 - 8,484'	585
8,555 - 8,562'	401
8,722 - 8,726'	522
8,750 - 8,753'	324
9,651 - 9,662'	927
9,739 - 9,743'	926

A minute increase in background gas was also noted beginning in the Mancos formation.

Bill Barrett Corporation does not perceive any of these shows to be economic producers in this well.

No known water flows were encountered while drilling this well.

Minor lost circulation was encountered at 9,662' (300 bbl) and at 10,345' (250 bbl). The lost circulation was completely healed up each time with additions of LCM.

Plugging Procedure
(As verbally approved by Dustin Doucet on 4/24/2005)

1. **Upon receiving permission from the Denver office proceed as per the below plugging procedure.**
 - a. All plug volumes are calculated as 100' plus 10% of volume per 1,000' of depth (with exception to the plug spotted at 8,885', which is 250' in length).
2. TIH with open ended DP to ~ 9,530' (839' off bottom).
3. Spot a 60 sack (95% excess) plug from 9,530' - 9,430' at the Entrada top. Actual cement volumes pumped will be based on openhole caliper log.
 - a. Cement properties: Halliburton Premium cement with additives mixed at 15.8 ppg and 1.15 ft³/sk.
4. TOOH 5 stands, circulate.
5. Wait on cement for 4 hrs, TIH and tag plug at 9,430'.
6. TOOH laying down singles to 8,885'.
7. Spot a 140 sack (90% excess) plug from 8,885' - 8,635' at the Morrison top. Actual cement volumes pumped will be based on openhole caliper log.
 - a. Cement properties: Halliburton Premium cement with additives mixed at 15.8 ppg and 1.15 ft³/sk.
8. TOOH 5 stands, circulate.
9. Wait on cement for 4 hrs, TIH and tag plug at 8,635'.
10. TOOH laying down singles to a depth of ~ 5,150' (top of Mancos).
11. Spot a 45 sack plug (50% excess) from 5,150' - 5,050'. Actual cement volumes pumped will be based on openhole caliper log.
 - a. Cement properties: Halliburton Premium cement with additives mixed at 15.8 ppg and 1.15 ft³/sk.
12. TOOH 5 stands, circulate.
13. Wait on cement for 4 hrs, TIH and tag plug at 5,050'.
14. Begin laying down singles to a depth of ~ 2,965' (top of Mesaverde).
15. Spot a 40 sack plug (30% excess) from 2,965' - 2,865'. Actual cement volumes pumped will be based on openhole caliper log.
16. TOOH 5 stands, circulate.
17. Wait on cement for 4 hours.
18. TIH and tag cement plug at 2,865'.
19. Begin laying down singles to a depth of 1,191' (50' outside surface casing).
20. Spot a 40 sack plug from 1,191' to 1,091' (at least 50' inside surface casing). Actual volumes pumped will be based on openhole caliper log.
 - a. Cement properties: Halliburton Premium cement with additives mixed at 15.8 ppg and 1.15 ft³/sk.
21. TOOH 5 stands, circulate.

22. Wait on cement for 4 hrs, TIH and tag plug.
23. Plug must be at least 50' inside of surface casing (1,091' MD).
 - a. If plug is at least 50' inside of intermediate casing, proceed with step 24 below.
 - b. If plug is not at least 50' inside surface casing spot another cement plug on top of the existing plug, with enough cement to establish a TOC a minimum of 50' inside surface casing.
24. LDDP, ND BOP's.
25. Install a blind flange on Casinghead.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

**CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL**

Division of
Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

Well Name and Number: Cedar Camp # 3-5-16-23
API Number: 43-019-31448
Operator: Bill Barrett Corporation
Reference Document: Original Sundry Notice dated April 25, 2005,
received by DOGM on April 25, 2005

JON M. HUNTSMAN, JR.
Governor

Approval Conditions: GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of

Natural Resources

MICHAEL R. STYLER
Executive Director

1. As discussed on 4/24/2005, a 50' (± 19 sx) plug shall be set from a depth of 50' to surface.

2. A dry hole marker shall be erected in accordance with R649-3-24-7.

3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.

4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.

5. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.

MARY ANN WRIGHT
Acting Division Director

6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

April 25, 2005

Date

State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

010

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML46113

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

Cedar Camp #3-5-16-23

2. NAME OF OPERATOR:

BILL BARRETT CORPORATION

9. API NUMBER:

4301931448

3. ADDRESS OF OPERATOR:

1099 18TH St. Ste230C CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:

Undesignated

4. LOCATION OF WELL

FOOTAGES AT SURFACE: Lot 3, 803' FNL, 2145' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 5 16S 23E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 04/18/05-04/24/05.

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE

DATE 4/25/2005

(This space for State use only)

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APR 2 / 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Cedar Camp #3-5-16-23
Surface Location : NENW-5-16S-23 E 26th PM
Spud Date : 4/11/2005 Days From Spud : 13
Morning Operations : Circ. and WO orders

API # : 43-019-31448
Area : Cedar Camp

Operations Date : 4/24/2005
Report # : 15
Depth At 06:00 : 10369
Estimated Total Depth : 11000

Time To	Description
11:00:00 AM	Trip out for logs
8:30:00 PM	Log loggers depth 11336'
9:00:00 PM	Pull wear bushing
4:00:00 AM	Trip in, break circ. @ 3000',5000',7000'
5:00:00 AM	Wash and ream 80' to bttm.
6:00:00 AM	Circ. and WO Orders.

Remarks :
Rig #136 operated 1172 days with out a LTA
Safety meeting held on-tripping
Hauled .. bbls water to location. Total 10200
KD 10369', SLM 10363'
Baroid Mud cost 45615.53

Well : Cedar Camp #3-5-16-23
Surface Location : NENW-5-16S-23 E 26th PM
Spud Date : 4/11/2005 Days From Spud : 12
Morning Operations : Wash to bttm

API # : 43-019-31448
Area : Cedar Camp

Operations Date : 4/23/2005
Report # : 14
Depth At 06:00 : 10369
Estimated Total Depth : 11000

Time To	Description
10:30:00 AM	Drill 10246'-10321'
11:00:00 AM	Rig service
12:30:00 PM	Drill 10321'-10345'
2:00:00 PM	Lost 100% returns. Mix and pump LCM sweeps. Lost approx 250 bbls
3:30:00 PM	Drill 10345'-10369'
5:00:00 PM	Circ and condition
5:00:00 AM	Trip to DC's SLM,broke circ 4 times tripping in
6:00:00 AM	Wash and ream to bttm.

Remarks :
Rig #136 operated 1170 days with out a LTA
Safety meeting held on-tripping
Hauled .. bbls water to location. Total 10200
KD 10369', SLM 10363'

Well : Cedar Camp #3-5-16-23
Surface Location : NENW-5-16S-23 E 26th PM
Spud Date : 4/11/2005 Days From Spud : 11
Morning Operations : Drill

API # : 43-019-31448
Area : Cedar Camp

Operations Date : 4/22/2005
Report # : 13
Depth At 06:00 : 10246
Estimated Total Depth : 11000

Time To	Description
12:30:00 PM	Drill 9830'-9977'
1:00:00 PM	Rig service and BOP drill
7:30:00 PM	Drill 9977'-10071'
8:00:00 PM	Work tight hole. Bit would ball up and when a connection was made and string was picked up it would drag and pack off.
9:30:00 PM	Drill 10071'-10102'
10:00:00 PM	Work tight hole.
6:00:00 AM	Drill 10102'-10246'

Remarks :
Rig #136 operated 1169 days with out a LTA
Safety meeting held on-forklift and lifting.
Hauled .. bbls water to location. Total 10200

REGULATORY DRILLING SUMMARY



Well : Cedar Camp #3-5-16-23 API # : 43-019-31448 Operations Date : 4/21/2005
Surface Location : NENW-5-16S-23 E 26th PM Area : Cedar Camp Report # : 12
Spud Date : 4/11/2005 Days From Spud : 10 Depth At 06:00 : 9830
Morning Operations : Drill Estimated Total Depth : 11000

Remarks :
Rig #136 operated 1168 days with out a LTA
Safety meeting held on-mixing LCM and safety gear.
Hauled .. bbls water to location. Total 10200

Time To	Description
12:30:00 PM	Drill 9245'-9410'
1:00:00 PM	Rig service and function test pipe rams and annular
10:30:00 PM	Drill 9410'-9662'
12:30:00 AM	Lost returns. Mix and pump LCM sweeps, Lost approx 300 bbla.
6:00:00 AM	Drill 9662'-9830'

Well : Cedar Camp #3-5-16-23 API # : 43-019-31448 Operations Date : 4/20/2005
Surface Location : NENW-5-16S-23 E 26th PM Area : Cedar Camp Report # : 11
Spud Date : 4/11/2005 Days From Spud : 9 Depth At 06:00 : 9245
Morning Operations : Drill Estimated Total Depth : 11000

Remarks :
Rig #136 operated 1168 days with out a LTA
Safety meeting held on-tripping.
Hauled 400 bbls water to location. Total 10200
Tripped out with 91 stds Dp,tally had 90 and single 60' correction.

Time To	Description
7:30:00 AM	Drill 8945'-8975'
8:00:00 AM	Rig service
9:30:00 AM	Drill 8975'-9072'
10:30:00 AM	Circ bttms up,pump slug and drop survey
4:30:00 PM	Trip out,change mud mtr.,change bit and trip to shoe.
6:00:00 PM	Slip and cut drilling line.
9:00:00 PM	Trip in
10:00:00 PM	Wash and ream to bttm.
6:00:00 AM	Drill 9072'-9245'

Well : Cedar Camp #3-5-16-23 API # : 43-019-31448 Operations Date : 4/19/2005
Surface Location : NENW-5-16S-23 E 26th PM Area : Cedar Camp Report # : 10
Spud Date : 4/11/2005 Days From Spud : 8 Depth At 06:00 : 8945
Morning Operations : Drill Estimated Total Depth : 11000

Remarks :
Rig #136 operated 1167 days with out a LTA
Safety meeting held on-mixing mud and chemicals.
Hauled ... bbls water to location. Total 9800

Time To	Description
9:30:00 AM	Drill 8200'-8277'
10:00:00 AM	Rig service and BOP drill
6:30:00 PM	Drill 8277'-8595'
7:00:00 PM	Un-ball bit
12:30:00 AM	Drill 8595'-8817'
1:30:00 AM	Survey
6:00:00 AM	Drill 8817'-8945'

REGULATORY DRILLING SUMMARY



Well : Cedar Camp #3-5-16-23

API # : 43-019-31448

Operations Date : 4/18/2005

Surface Location : NENW-5-16S-23 E 26th PM

Area : Cedar Camp

Report # : 9

Spud Date : 4/11/2005 Days From Spud : 7

Depth At 06:00 : 8200

Morning Operations : Drill..

Estimated Total Depth : 11000

Remarks :

Rig #136 operated 1166 days with out a LTA
Safety meeting held on-changing tong dies.

Hauled 9800 bbls water to location. Total 9800

Time To	Description
10:00:00 AM	Drill 7150'-7400'
10:30:00 AM	Rig service
9:00:00 PM	Drill 7400'-7870'
10:00:00 PM	Survey
6:00:00 AM	Drill 7870'-8200'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML46113
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C City Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 312-8168		8. WELL NAME and NUMBER: Cedar Camp #3-5-16-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 3, 803' FNL, 2145' FWL		9. API NUMBER: 4301931448
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 5 16S 23E		10. FIELD AND POOL, OR WILDCAT: Undesignated

COUNTY: Carbon

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 04/25/05-05/01/05.

NAME (PLEASE PRINT) Tracey Fallang	TITLE Permit Analyst
SIGNATURE <i>Tracey Fallang</i>	DATE 5/2/2005

(This space for State use only)

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MAY 04 2005
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Cedar Camp #3-5-16-23

API # : 43-019-31448

Operations Date : 4/25/2005

Surface Location : NENW-5-16S-23 E 26th PM

Area : Cedar Camp

Report # : 16

Spud Date : 4/11/2005 Days From Spud : 14

Depth At 06:00 : 10369

Morning Operations : Trip in

Estimated Total Depth : 11000

Remarks :

Rig #136 operated 1173 days with out a LTA
Safety meeting held on-tripping

Hauled .. bbls water to location. Total 10200

Time To	Description
10:30:00 PM	Circ and WO Orders
4:00:00 AM	Trip out and LD DC's
6:00:00 AM	Trip in open ended.

REGULATORY DRILLING SUMMARY



Well : Cedar Camp #3-5-16-23
Surface Location : NENW-5-16S-23 E 26th PM
Spud Date : 4/11/2005 Days From Spud : 16
Morning Operations : Rig Down

API # : 43-019-31448
Area : Cedar Camp

Operations Date : 4/27/2005
Report # : 18
Depth At 06:00 : 10369
Estimated Total Depth : 11000

Time To	Description
9:00:00 AM	WOC
10:00:00 AM	Trip in and tag plug #3 @ 5061'.TOOH to 3009'
10:30:00 AM	Set plug #4
11:30:00 AM	Trip out,break kelly,at 1160'
12:00:00 PM	Set plug #5
4:00:00 PM	WOC and LDDP.
4:30:00 PM	Trip in tagged plug @ 1062'
5:00:00 PM	LDDP
5:30:00 PM	Set plug #6'
6:00:00 PM	LDDP,rig down LD machine and Halliburton.
11:00:00 PM	Nipple down and set out BOP's
3:00:00 AM	Clean mud tanks Release rig
6:00:00 AM	Rig down and prep for trucks.

Remarks :

Rig #136 operated 1175 days with out a LTA
Safety meeting held on-nipple down
Hauled .. bbls water to location. Total 12500
Rig released @ 0300 4/27/05

Plug #1 EOT @ 9597' est cmt top @ 9403' 194 ft plug, pumped 59sxs,15.8ppg, 1.15yeild. waited 4 hours and tagged cmt.@9438'
Plug #2 EOT @ 8938',est cmt top @ 8477' 461 ft plug,pumped 140sxs,15.8ppg,1.15yeild.Waited 4 hours and tagged cmt @ 8630'
Plug #3 EOT @ 5179',est cmt top @ 5032' 147 ft plug,pumped 45sxs, 15.8ppg,1.15yeild. Waited 4 hours and tagged @ 5061'
Plug #4 EOT @ 3009',est cmt top @2881' 128 ft plug.pumped 39sxs,15.8ppg,1.15 yeild Did not tag. OKed by D.Ingram.
Plug #5 EOT @ 1160',est cmt top @ 970' 190' ft plug,pumped 70sxs,15.8ppg,1.15 yeild,Waited 4 hours and tagged @ 1062'
Plug #6 EOT @ 92'est cmt top @ 32', 60ft plug,pumped 20sxs,15.8ppg,1.15yeild. did not tag.
All plugs witnessed by Dennis Ingram of State of Utah Dept of Natural Resources.

Well : Cedar Camp #3-5-16-23
Surface Location : NENW-5-16S-23 E 26th PM
Spud Date : 4/11/2005 Days From Spud : 15
Morning Operations : WOC Plug #3 @ 5179'

API # : 43-019-31448
Area : Cedar Camp

Operations Date : 4/26/2005
Report # : 17
Depth At 06:00 : 10369
Estimated Total Depth : 11000

Time To	Description
7:30:00 AM	Trip in open ended.
3:30:00 PM	Circ and WO Halliburton. Cementers late due to bad road and weather conditions. Trucks pulled last 12 miles to location.
5:00:00 PM	Rig up Halliburton,mix and pump plug #1
9:00:00 PM	WOC,pull 6 stds and circ.
10:00:00 PM	Trip in and tagged cmt @ 9438',trip to 8938'
10:30:00 PM	Mix and pump plug #2,
2:30:00 AM	WOC, pulled 6 stds
5:00:00 AM	Trip in tagged cmt @ 8630'.LDDP
5:30:00 AM	Mix and pump plug #3
6:00:00 AM	WO cmt and pull 4 stds.

Remarks :

Rig #136 operated 1173 days with out a LTA
Safety meeting held on-pumping cmt plugs.

Hauled 2300 bbls water to location. Total 12500

Plug #1 EOT @ 9597' est cmt top @ 9403' 194 ft plug, pumped 59sxs,15.8ppg, 1.15yeild. waited 4 hours and tagged cmt.@9438'
Plug #2 EOT @ 8938',est cmt top @ 8477' 461 ft plug,pumped 140sxs,15.8ppg,1.15yeild.Waited 4 hours and tagged cmt @ 8630'
Plug #3 EOT @ 5179',est cmt top @ 5032' 147 ft plug,pumped 45sxs, 15.8ppg,1.15yeild. Wait 4 hours to tag.

All plugs witnessed by Dennis Ingram of State of Utah Dept of Natural Resources.

REGULATORY DRILLING SUMMARY



Well : Cedar Camp #3-5-16-23		API # : 43-019-31448	Operations Date : 5/1/2005
Surface Location : NENW-5-16S-23 E 26th PM		Area : Cedar Camp	Report # : 22
Spud Date : 4/11/2005 Days From Spud : 20		Depth At 06:00 : 0	Estimated Total Depth : 11000
Morning Operations : truck rig		Remarks : Rig #136 operated 1179 days with out a LTA Safety meeting held on rig up trucks	
Time To	Description		
6:00:00 AM	rig move		
Well : Cedar Camp #3-5-16-23		API # : 43-019-31448	Operations Date : 4/30/2005
Surface Location : NENW-5-16S-23 E 26th PM		Area : Cedar Camp	Report # : 21
Spud Date : 4/11/2005 Days From Spud : 19		Depth At 06:00 : 0	Estimated Total Depth : 11000
Morning Operations : rig move to peters point 16-6		Remarks : Rig #136 operated 1178 days with out a LTA Safety meeting held on proper ppe Due to the condition of the roads,trucks were postponed to 4/30/05. This will let MB Construction make the roads passable if there is no more rain.	
Time To	Description		
6:00:00 AM	rig down and prep for trucks		
		8 trucks on location by noon till 5 pm crane on location by 3 pm no boom or counter weights yet	
Well : Cedar Camp #3-5-16-23		API # : 43-019-31448	Operations Date : 4/29/2005
Surface Location : NENW-5-16S-23 E 26th PM		Area : Cedar Camp	Report # : 20
Spud Date : 4/11/2005 Days From Spud : 18		Depth At 06:00 : 0	Estimated Total Depth : 11000
Morning Operations : rig down and prep for trucks		Remarks : Rig #136 operated 1177 days with out a LTA Safety meeting held on unstringing blocks Due to the condition of the roads,trucks were postponed to 4/30/05. This will let MB Construction make the roads passable if there is no more rain.	
Time To	Description		
6:00:00 AM	Enter the description here		
Well : Cedar Camp #3-5-16-23		API # : 43-019-31448	Operations Date : 4/28/2005
Surface Location : NENW-5-16S-23 E 26th PM		Area : Cedar Camp	Report # : 19
Spud Date : 4/11/2005 Days From Spud : 17		Depth At 06:00 : 0	Estimated Total Depth : 11000
Morning Operations : Rig down and prep for trucks		Remarks : Rig #136 operated 1176 days with out a LTA Safety meeting held on-rigging down Due to the condition of the roads,trucks were postponed to 4/30/05. This will let MB Construction make the roads passable if there is no more rain.	
Time To	Description		
6:00:00 AM	Rig down and prep for trucks		
		1-D8 Cat and ! flat bed with a load of mud is buried in the middle of the Winter Ridge road. The Baroid truck was told to go around by Hay Canyon as the D8 was stuck blocking the road. He chose not to pay attention.	

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: **ML46113**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER: **Cedar Camp #3-5-16-23**

9. API NUMBER: **4301931448**

10. FIELD AND POOL, OR WILDCAT: **Undesignated**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 5 16S 23E**

12. COUNTY: **Carbon** 13. STATE: **UTAH**

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

2. NAME OF OPERATOR: **BILL BARRETT CORPORATION**

3. ADDRESS OF OPERATOR: **1099 18th St. Ste. 2300** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 312-8168**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **Lot 3, 803' FNL, 2145' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**
AT TOTAL DEPTH: **Same**

14. DATE SPUNDED: **4/3/2005** 15. DATE T.D. REACHED: **4/23/2005** 16. DATE COMPLETED: **4/29/2005** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **7643' GL**

18. TOTAL DEPTH: MD **10,369** TVD **10,369** 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
SDL/DSN/BCS/HRI

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9 5/8 J-55	36	0	1,141		Type III 500	126	Surface	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:

30. WELL STATUS:

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch	1,346
				Castlegate	4,978
				Mancos	5,165
				Manco B	5,715
				Dakota Silt	8,687
				Dakota	8,797
				Cedar Mtn	8,884
				Morrison	8,913
				Curtis	9,482
				see attached	

35. ADDITIONAL REMARKS (Include plugging procedure)

AS NOTED IN THE SUNDRY SUBMITTED ON 4/25/05, DUSTIN DOUCET GAVE VERBAL PERMISSION ON (see attached)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst
 SIGNATURE *Tracey Fallang* DATE 5/6/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

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31. Formation (Log) Markers continued

Entrada	9,539
Carmel	9,714
Navajo	9,737
Wingate	10,064
Chinle	10,288

32. Additional Remarks, continued

4/24/05 TO P&A THIS WELL AND THE FOLLOWING PLUGS WERE SET:

Plug #1

Spot a 59 sxs (95% excess over caliper volume); plugged from 9438'-9632' (Halliburton Premium cement with additives mixed at 15.8 ppg and 1.15 ft³/sk).

Plug #2

Spot a 140 sxs (90% excess over caliper volume); plugged from 8630'-9091' (Halliburton Premium cement with additives mixed at 15.8 ppg and 1.15 ft³/sk).

Plug #3

Spot a 45 sxs (50% excess over caliper volume); plugged from 5061'-5208' (Halliburton Premium cement with additives mixed at 15.8 ppg and 1.15 ft³/sk).

Plug #4

Spot a 39 sxs (30% excess over caliper volume); plugged an estimated depth from 2881'-3009' (Halliburton Premium cement with additives mixed at 15.8 ppg and 1.15 ft³/sk).

Plug #5

Spot a 70 sxs; plugged from 1062'-1252' (Halliburton Premium cement with additives mixed at 15.8 ppg and 1.15 ft³/sk).

Plug #6

Spot a 20sxs; plugged an estimated depth from 32'-92' (Halliburton Premium cement with additives mixed at 15.8 ppg and 1.15 ft³/sk).

All plugs were witnessed by Dennis Ingram of the State of Utah Dept of Natural Resources on 4/26/05 & 4/27/05.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML46113
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 312-8168		8. WELL NAME and NUMBER: Cedar Camp #3-5-16-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 3, 803' FNL, 2145' FWL		9. API NUMBER: 4301931448
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 5 16S 23E		10. FIELD AND POOL, OR WILDCAT: Undesignated
COUNTY: Carbon		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FINAL DRILLING ACTIVITY REPORT FROM 05/02/05-05/05/05.

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>5/9/2005</u>

RECEIVED

MAY 11 2005

DIV. OF OIL, GAS & MINING

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REGULATORY DRILLING SUMMARY



Well : Cedar Camp #3-5-16-23 API # : 43-019-31448 Operations Date : 5/5/2005
Surface Location : NENW-5-16S-23 E 26th PM Area : Cedar Camp Report # : 26
Spud Date : 4/11/2005 Days From Spud : 24 Depth At 06:00 : 0
Morning Operations : start trucking down nine mile / for rig up Estimated Total Depth : 11000

Time To Description
6:00:00 AM rig move

Remarks :
Rig #136 operated 1183 days with out a LTA
Safety meeting held on driving conditions peters pt
trucking rig to peters point 16-6
when new well prognoses file downloads
for peters point 16-6
will cancel last 4 days report

finally have every thing off cedar camp location
(5-4-05) afternoon

Well : Cedar Camp #3-5-16-23 API # : 43-019-31448 Operations Date : 5/4/2005
Surface Location : NENW-5-16S-23 E 26th PM Area : Cedar Camp Report # : 25
Spud Date : 4/11/2005 Days From Spud : 23 Depth At 06:00 : 0
Morning Operations : trucking rig to peters point 16-6 Estimated Total Depth : 11000

Time To Description
6:00:00 AM rig move

Remarks :
Rig #136 operated 1182 days with out a LTA
Safety meeting held on driving conditions peters pt
trucking rig to peters point 16-6
when new well prognoses file downloads
for peters point 16-6
will cancel last 3 days report,this well and transfer
to new well

Well : Cedar Camp #3-5-16-23 API # : 43-019-31448 Operations Date : 5/3/2005
Surface Location : NENW-5-16S-23 E 26th PM Area : Cedar Camp Report # : 24
Spud Date : 4/11/2005 Days From Spud : 22 Depth At 06:00 : 0
Morning Operations : trucking rig to peters point Estimated Total Depth : 11000

Time To Description
6:00:00 AM trucking rig

Remarks :
Rig #136 operated 1181 days with out a LTA
Safety meeting held on overheadloads
trucking rig to peters point 16-6

Well : Cedar Camp #3-5-16-23 API # : 43-019-31448 Operations Date : 5/2/2005
Surface Location : NENW-5-16S-23 E 26th PM Area : Cedar Camp Report # : 23
Spud Date : 4/11/2005 Days From Spud : 21 Depth At 06:00 : 0
Morning Operations : rig down, truck rig Estimated Total Depth : 11000

Time To Description
6:00:00 AM rig move

Remarks :
Rig #136 operated 1180 days with out a LTA
Safety meeting held on crain work
trucking rig to peters point 16-6

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER ML46113
2. NAME OF OPERATOR: BILL BARRETT CORPORATION			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8168	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 3, 803' FNL, 2145' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 5 16S 23E			8. WELL NAME and NUMBER: Cedar Camp #3-5-16-23
			9. API NUMBER: 4301931448
			10. FIELD AND POOL, OR WILDCAT: Undesignated
			COUNTY: Carbon
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/18/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>PIT CLOSURE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT THE PIT, LOCATED AT THE CEDAR CAMP #3-5-16-23, WAS CLEANED UP AND CLOSED DURING JUNE 13, 2006 TO JUNE 18, 2006.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u>Matt Barber</u>	DATE <u>7/7/2006</u>

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JUL 12 2006**