

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-05015-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Lone Mountain Production Company		7. If Unk or CA Agreement, Name and No. N/A
3a. Address P. O. Box 80965 Billings, MT 59108		8. Lease Name and Well No. BMG Federal No. 10
3b. Phone No. (include area code) 406-245-5077		9. API Well No. 43-019-31393
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1769' FSL 643' FWL Section 17 At proposed prod. zone 4364209Y 39.41337 1665707X - 109.07521		10. Field and Pool, or Exploratory San Arroyo
14. Distance in miles and direction from nearest town or post office* 23 miles Northwest of Mack, Colorado		11. Sec. T., R., M., or Blk. and Survey or Area NWSW Sec. 17, T16S, R26E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1150' FWL 950' FSL @ Bottomhole	16. No. of Acres in lease 2240	17. Spacing Unit dedicated to this well 160 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2328'	19. Proposed Depth 5177' TVD 5333' MD	20. BLM/BIA Bond No. on file UT0719
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6274 G.L.	22. Approximate date work will start* August 1, 2002	23. Estimated duration 15 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

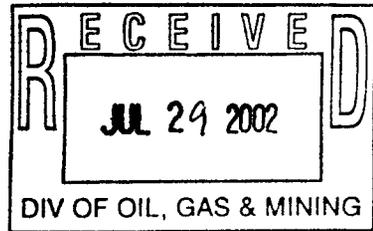
25. Signature 	Name (Printed/Typed) Joel V. Dyk	Date 5/31/02
This Petroleum Engineer	Name (Printed/Typed) BRADLEY G. HILL	Date 11-26-02
Approved by (Signature) 	Office RECLAMATION SPECIALIST III	

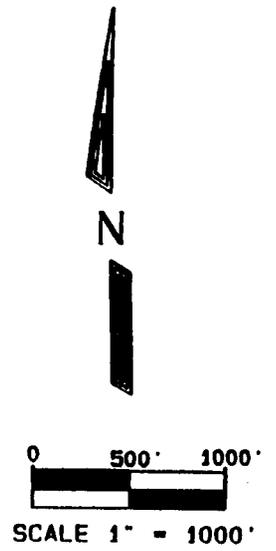
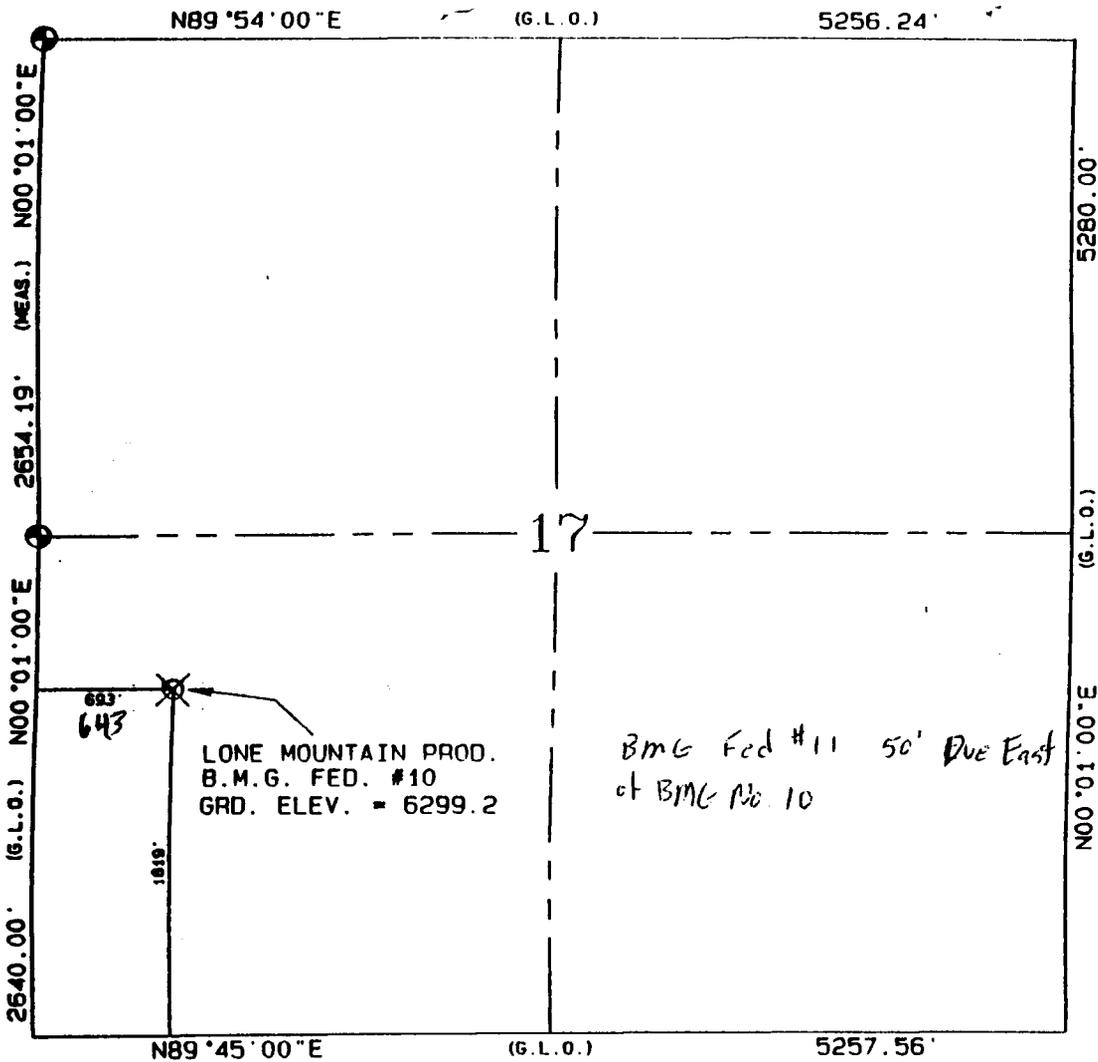
Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)





- LEGEND**
- G.L.O. BRASS CAP
 - ⊗ SET #5 REBAR

WELL LOCATION
 1819 FT. FSL - 693 FT. FWL
 SECTION 17, T16S, R26E, S.L.B. & M.
 GRAND COUNTY, UTAH

SURVEYOR'S STATEMENT

I, MICHAEL W. DRISSEL, a registered Land Surveyor in the State of Utah, do hereby state that the well location shown hereon was staked on the ground based on existing monumentation and/or physical evidence found in the field and is correct to the best of my knowledge, and belief.

REVISED LOCATION: 12-13-94
 SHEET 1 of 3

D H SURVEYS INC.

118 OURAY AVE.
 Grand Junction, CO. 81501-6572
 (303) 245-8749

JOB NO. 244-94-01

Application for Permit to Drill
 BMG Federal No. 10
 NWSW Section 17, T16S-R26E
 Grand County, Utah

1. Surface formation is the Mesa Verde
2. Anticipated Geologic Markers: Mesa Verde at surface, Castle gate at 1192', Mancos shale at 1232', Dakota Silt at 4677', Dakota at 4772', and Morrison at 4941' Total Depth at 5177'. All depths true vertical depth.
3. Gas is anticipated in the Dakota. Possible gas shows in the Morrison. No water sands are expected.
4. Proposed casing program:

<u>Hole size</u>	<u>Casing size</u>	<u>Depth</u>	<u>Cement</u>
12.25"	8-5/8" 24 lb K55 STC	1500 feet	cemented to surface
7.875"	4-1/2" 11.6 lb K55 STC	5333 feet MD	225 sacks 10-2 thixo
5. Pressure Control equipment: See attached Well Control Plan and schematic of contractor's BOP stack. BOP's will be tested prior to drilling out from surface casing and checked daily.
6. Air or mist drilling will be used to drill the 12-1/4" surface hole and 8-5/8" casing will be set and cemented to surface with a rat hole rig. Then the drilling rig will be moved in to mud drill out under the surface casing. The mud will be water based low solids and non-dispersed.
7. Auxiliary Equipment: See Well Control Plan.
8. The electric logging program will consist of a DIL log from TD to the base of the surface casing and GR-CNL-FDC log from TD to 200' above the Dakota silt. No cores or drill stem tests are planned.
9. No abnormal pressures or temperatures are anticipated. No poisonous gas is anticipated.
10. Anticipated spud date is July 15, 2002. Completion operations should commence within 30 days of drilling rig release.
11. Survey plats are attached.
12. The gas is not dedicated at this time.

RECEIVED
 AUG 05 2002
 DIVISION OF
 OIL, GAS AND MINING

13. Lone Mountain Production Co.'s Statewide Bond is UT0719.

14. The completion program will be designed after the logs have been evaluated.

WELL CONTROL PLAN

1. Surface casing: 8-5/8", 24.0#/ft, STC, J55 set at 1500 feet and cemented back to surface with A high yield slurry mixed at 11.5 ppg and tail slurry of 150 sacks Class G + 2% CaCl₂ + 1/4 #/sack cello flake. (Yield is 1.18 cu ft/sk). Primary cement job will use 50% excess over guage hole. Top off jobs will be pumped if necessary.
2. Casing head Flange: 8-5/8" by 4-1/2" 600 series casing head with two 2" 2000 psi outlets.
3. Blow out preventer: The drilling rig is equipped with a 10", 3000 psi double gate hydraulic BOP (or equivalent) with drill pipe rams and blind rams to meet requirements for a 2000 psi stack as indicated in On Shore Order No. 2. All fill, kill, and choke lines will be a minimum of 2", 2000 psi WP. A rotating head will be used while air or mist drilling. Pipe rams and Hydril will be function tested daily and blind rams on each trip when out of the hole with drill string. BOP's will be tested to 2000 psi but not more than 70% of the casing burst pressure prior to drilling the surface casing shoe joint.
5. Anticipated bottom hole pressure gradient is less than 0.25 psi/ft. No abnormal temperatures or hydrogen sulfide gas are anticipated.

Lone Mountain Production Company

By: _____


Joe Dyk, Petroleum Engineer

SURFACE USE PLAN

Lone Mountain Production Company
BMG Federal No. 10
NWSW Sec. 17, T16S-R26E
Grand County, Utah

1. EXISTING ROADS

This proposed well is located 23 miles northwest of Mack, Colorado. Proceed to Baxter Pass Road. At the end of the paved road turn right and go 3.5 miles to Prairie Canyon. Turn left and go 5 miles up Prairie Canyon to Cottonwood Canyon. Turn left and go 4.2 miles to new location.

2. NEW ROADS

A cultural survey has been performed on the new road and location area.

3. LOCATION OF EXISTING WELLS

There are 5 wells within a one-mile radius. There are 2 dry holes within a one-mile radius.

4. LOCATION OF PRODUCTION FACILITIES

Upon completion of the well as a producing gas well, sufficient facilities to handle gas production will be installed. This includes a heated separator, a meter run and an evaporation pit constructed with an 8' dia. Culvert buried 8' in the ground. A submittal in accordance with Onshore Order #7 will be completed at that time. All facilities will be painted Pinyon Green to blend in with the natural surroundings.

5. LOCATION AND TYPE OF WATER SUPPLY

Water will be hauled from the Ute water tap located in Mack, Colorado.

6. SOURCE OF CONSTRUCTION MATERIALS

No construction materials will be used other than native materials. Soils from cuts will be used as fills and excess soil will be stockpiled on the south and southeast sides of the location. Only upon completion will outside material be brought in if deemed necessary for production operations.

7. METHODS FOR HANDLING WASTE MATERIALS

Cuttings will be buried in the reserve pit at cleanup. Garbage and other waste material will be contained in a trash cage, which will be dumped at an approved sanitary land fill. Human waste will be contained in chemically treated portable toilets.

Drilling fluids will be contained in the reserve pit and left to dry out before reclamation of the pit. Flow back from completion operations will also be contained in the reserve pit. Oil will not be put in the reserve pit.

If the well is productive, produced water will be disposed on site for 30 days or 90 days with the permission of the State Petroleum Engineer. After that time, application will be made for the approval of a permanent disposal method in compliance with the rules and regulations of the State of Colorado and Onshore Order No. 7.

8. ANCILLARY FACILITIES

Approximately 6000 feet of 3" steel surface pipeline will be laid on the down hill side of the road and tied into the gathering system that goes to the BMG No. 7 well at the turn off to the new well.

9. WELLSITE LAYOUT

See plat #2 - Pit and pad layout
See plat #3 - Cross sections of pit and pad

This location will be constructed large enough to accommodate the drilling rig and associated equipment with allowance made for future completion and production equipment. Two wells will be drilled from this pad a distance of 50 feet apart.

Brush and trees will be stripped and stockpiled on the east edge of the location for use as cover for future reclamation. No topsoil stripping will be done.

The reserve pit will be fenced on three sides prior to drilling activity and closed off on the fourth side after drilling is finished.

All construction activities will be confined to the minimum area necessary. The exterior boundaries of the construction area will clearly marked prior to any surface disturbing activities or vegetation removal.

10. PLANS FOR RECLAMATION OF THE SURFACE

A biodegradable mulch may be required if soil erosion or vegetation establishment is determined to be a problem by the authorized officer on the access or location reclamation.

All disturbed areas will be seeded with the approved seed mixture. Seed tags will be submitted to the area manager within 30 days of seeding.

Seed bed will be prepared by contour cultivating 4 - 6" deep and drilling seed ½ to 1" deep following the contour. In areas that cannot be drilled, seed will be broadcast at 1.5 times the application rate and then dragged for cover.

Seeding will be completed after September 15, 2002 and prior to October 31, 2002, if feasible, but no later than the fall of 2003.

If the well is a producer:

Lone Mountain will upgrade and maintain access roads as necessary to prevent soil erosion and accommodate year round traffic. Areas unnecessary to production operations will be reshaped, cultivated on the contour, and seeded with the approved seed mixture with a drill ½ to 1" deep. Areas where seed cannot be drilled will be broadcast seeded at 1.5 times the approved application rate and dragged for seed cover. The topsoil will be saved for use during final reclamation unless the site can be re-contoured to blend with the natural topography as required for the final abandonment. Perennial vegetation will be established. Additional work will be required in the case of seeding failures. All permanent facilities will be painted Pinyon green to blend with the natural environment.

If the well is abandoned/dry hole:

Lone Mountain will restore the access road and location to blend with the natural topography. During reclamation of the site, fill material will be pushed into cuts and up over the back slope. No depressions will be left that could trap water or form ponds. The location will be seeded according to the approved seed mixture.

The area will be considered to be satisfactorily reclaimed when:

- a) Soil erosion resulting from the operation has been stabilized.
- b) A vegetative cover at least equal to that present prior to disturbance and a plant species composition at least desirable as that present prior to disturbance has been established. Establishment of seeded species in the approved seed formula will be considered as acceptance.

Additional work will be required until these conditions are satisfied.

11. SURFACE OWNERSHIP

All lands involving new construction are federal lands.

12. NOTIFICATIONS

Lone Mountain will contact the Grand Resource Area Manager at least 24 hours prior to commencing construction or maintenance of the access road and/or well pad.

Lone Mountain will immediately bring to the attention of the Grand Resource Area Manager any and all antiquities or other objects of historic or prehistoric ruins, artifacts, or fossils discovered as a result of operations under this permit. Lone Mountain will immediately suspend all activities in the area of the object and will leave such discoveries intact until told to proceed by the area manager. Notice to proceed will be based upon the evaluation of the cultural significance of the object. Evaluation will be by a qualified professional selected by the Area Manager from a federal agency insofar as practical. When not practical, Lone Mountain will follow the mitigation requirements set forth by the area manager concerning protection, preservation, or disposition of any sites or material discovered. In those situations where the area manager determines that data recovery and/or salvage excavations are necessary, Lone Mountain will bear the cost of such data recovery and/or salvage operations.

The Grand Resource Area Manager will be notified at least 24 hours prior to commencing reclamation work.

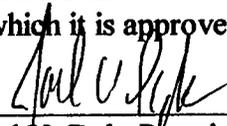
13. LESSEE'S OR OPERATOR'S REPRESENTATIVES AND CERTIFICATION

Joel V. Dyk
Petroleum Engineer
1360 Highway 6 & 50
Loma, Colorado 81524
Office Phone: (970) 858-7546
Cell Phone: (970) 250-9770

Jim Routson
Lone Mountain Production Company
P. O. Box 80965
Billings, Montana 59108-0965
Office Phone: (406) 245-5077
Cell Phone: (406) 855-9485

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Lone Mountain and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

5/31/02
Date


Joel V. Dyk, Petroleum Engineer

LONE MOUNTAIN PRODUCTION

B.M.G. FEDERAL #10 & #11

LOCATED IN GRAND COUNTY, UTAH

SECTION 17, T16S, R26E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	5	23	02	PHOTO
TAKEN BY: J.F.	MONTH	DAY	YEAR	
DRAWN BY: J.L.G.	REVISED: 00-00-00			

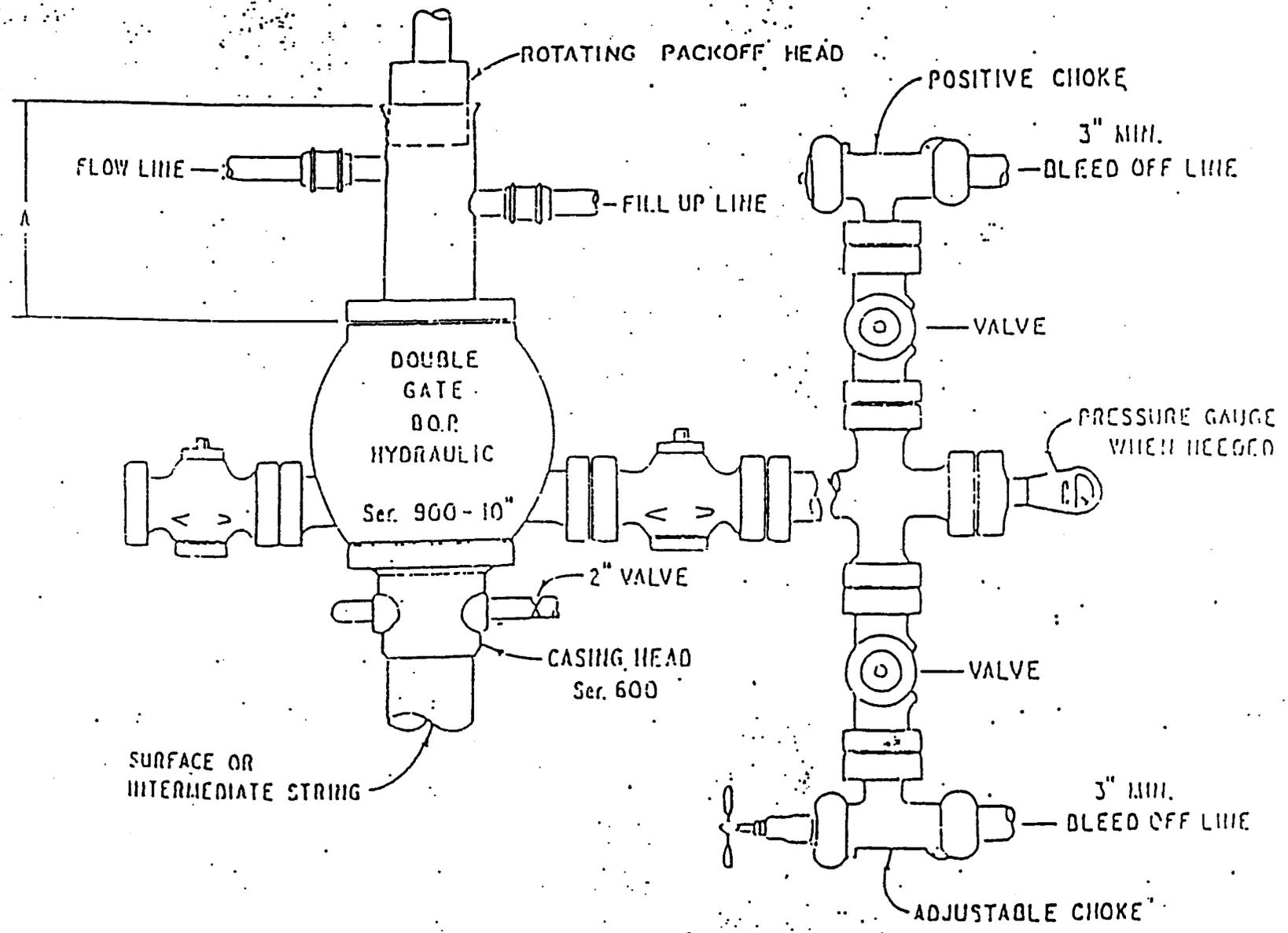
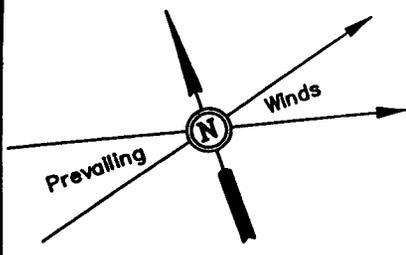


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM

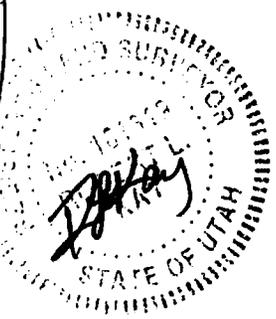
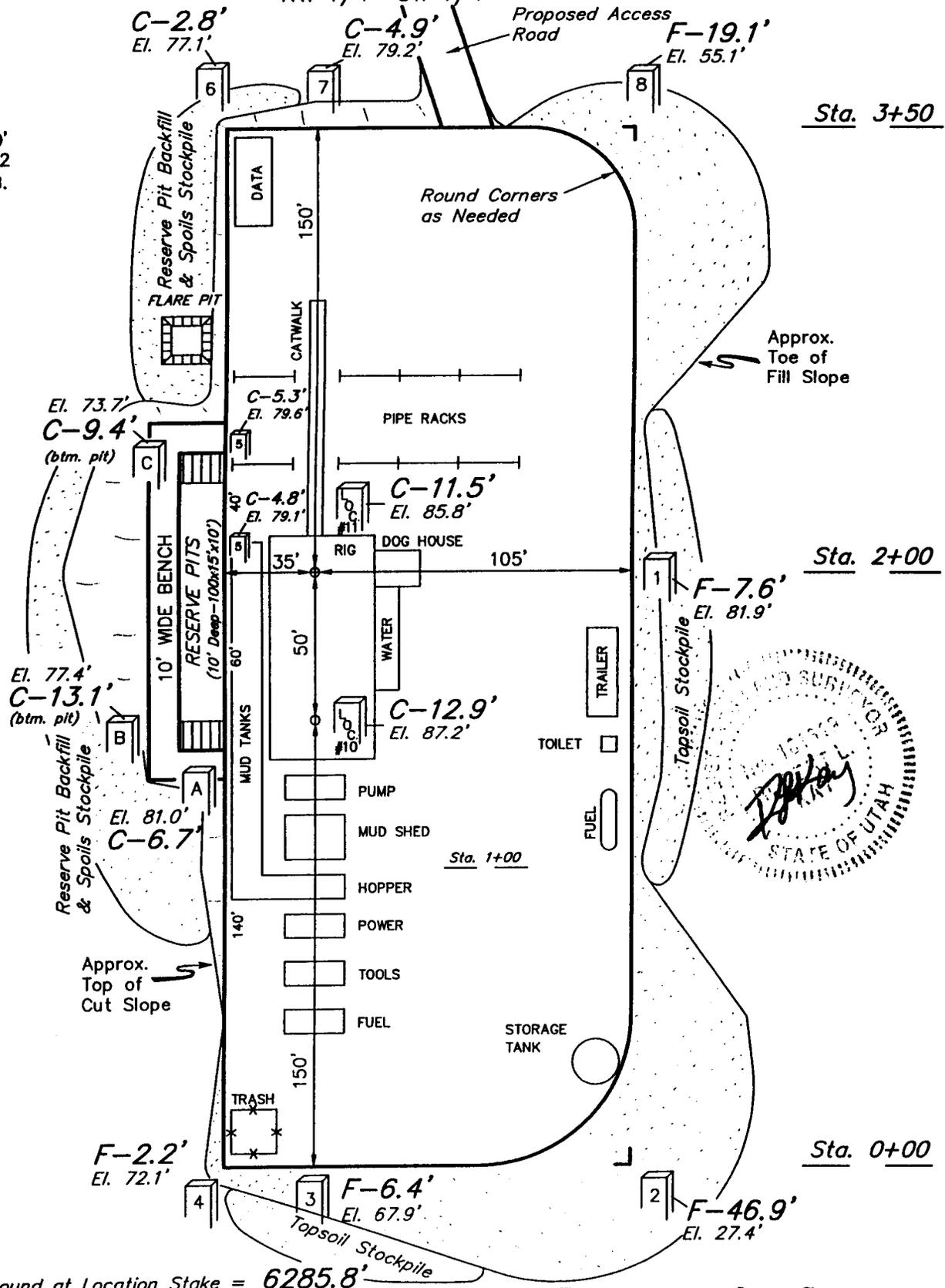
ONE MOUNTAIN PRODUCTS
LOCATION LAYOUT FOR

B.M.G. FEDERAL #11 & #10
 SECTION 17, T16S, R26E, S.L.B.&M.
 NW 1/4 SW 1/4



SCALE: 1" = 50'
 DATE: 05-22-02
 Drawn By: D.R.B.

NOTE:
 Pit Capacity With
 2' of Freeboard
 is 1,870 Bbls. ±



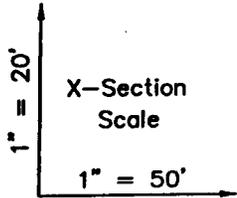
Elev. Ungraded Ground at Location Stake = 6285.8'
 Elev. Graded Ground at Location Stake = 6274.3'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

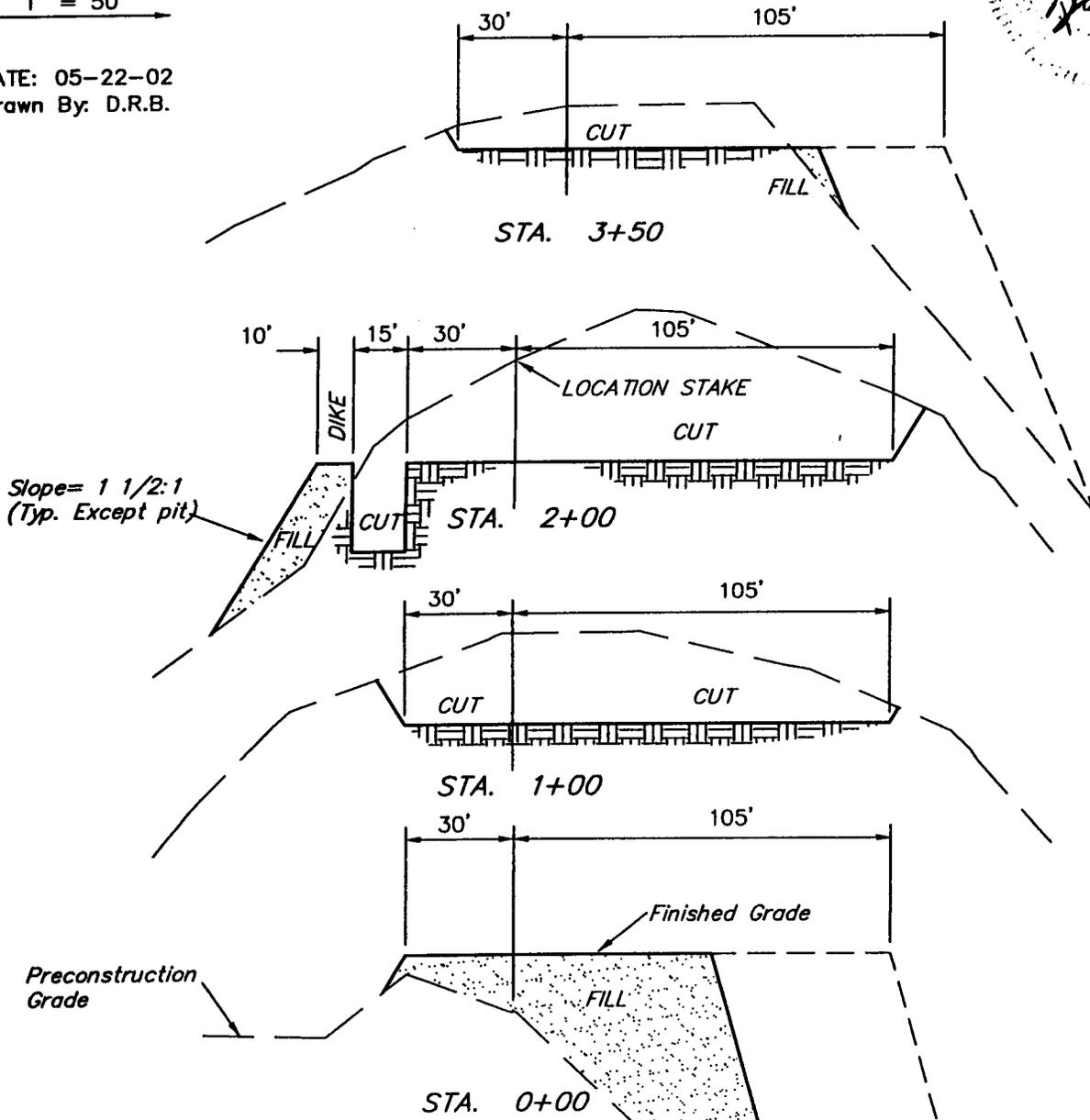
JNE MOUNTAIN PRODUCTS

TYPICAL CROSS SECTIONS FOR

B.M.G. FEDERAL #11 & #10
SECTION 17, T16S, R26E, S.L.B.&M.
NW 1/4 SW 1/4



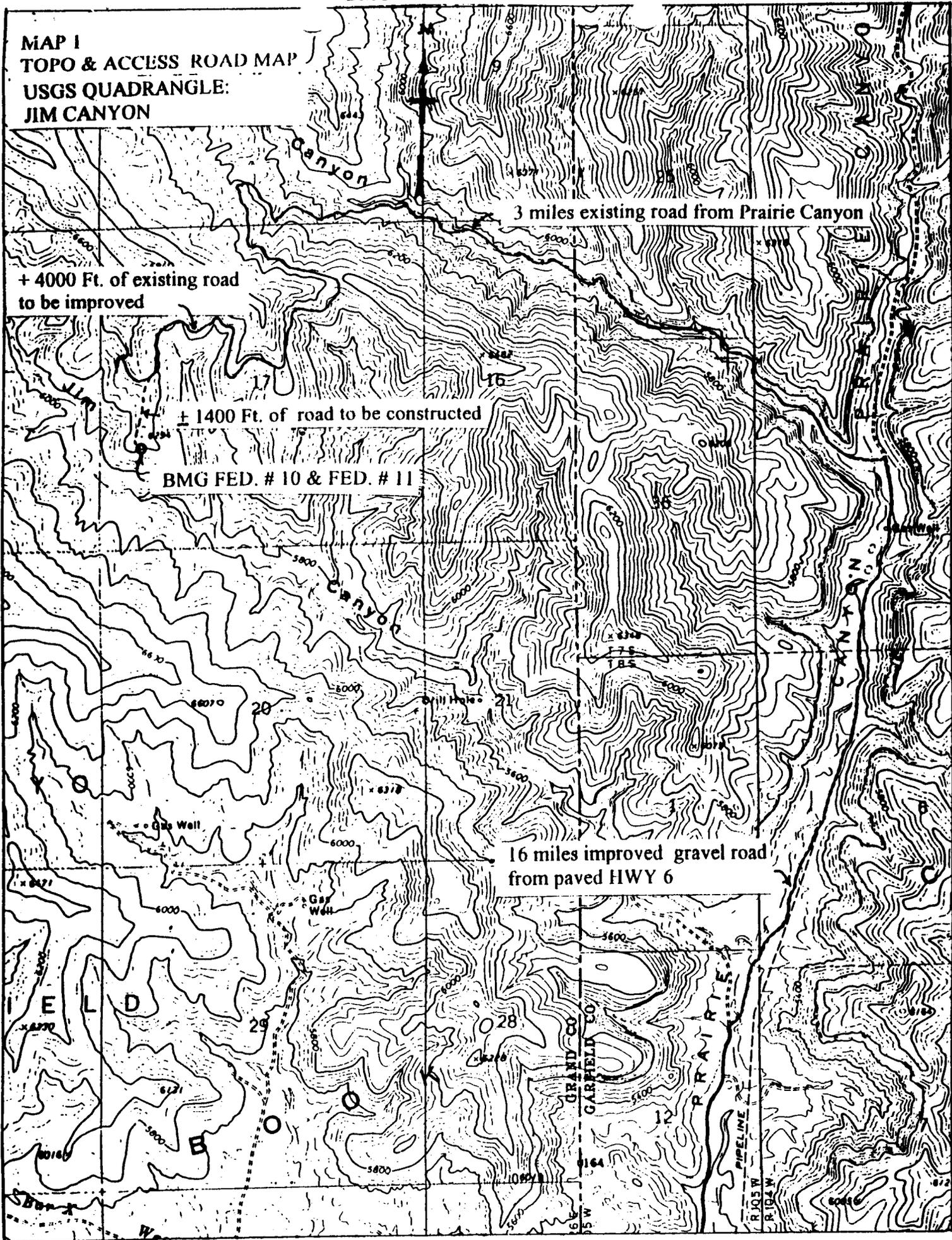
DATE: 05-22-02
Drawn By: D.R.B.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 930 Cu. Yds.
Remaining Location	= 13,340 Cu. Yds.
TOTAL CUT	= 14,270 CU.YDS.
FILL	= 12,440 CU.YDS.
EXCESS MATERIAL AFTER 5% COMPACTION	= 1,180 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,180 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

MAP 1
TOPO & ACCESS ROAD MAP
USGS QUADRANGLE:
JIM CANYON



3 miles existing road from Prairie Canyon

+ 4000 Ft. of existing road
to be improved

± 1400 Ft. of road to be constructed

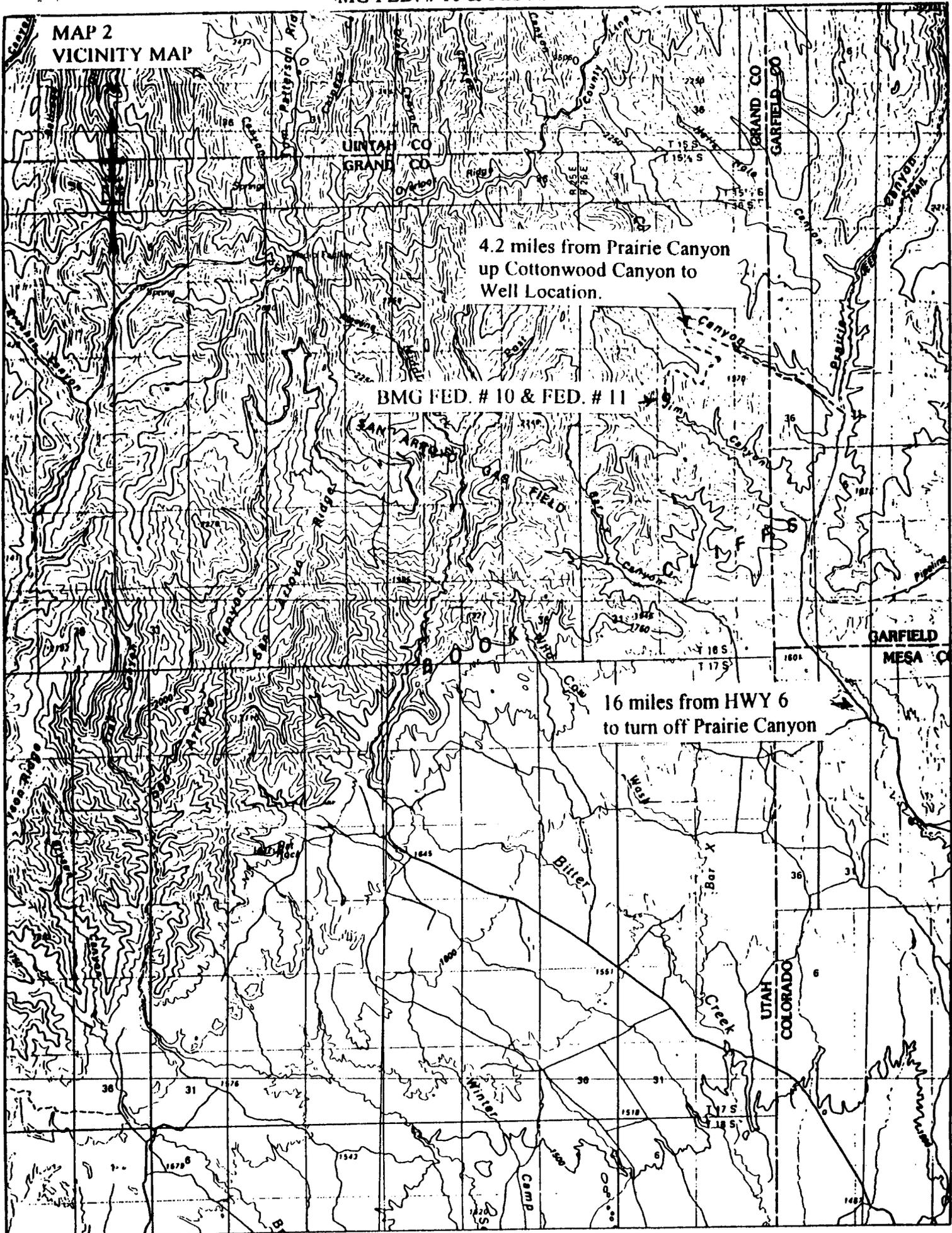
BMG FED. # 10 & FED. # 11

16 miles improved gravel road
from paved HWY 6

FIELD
BOB

GRAND CO
GARFIELD CO
PRAIRIE
PIPELINE

MAP 2
VICINITY MAP



4.2 miles from Prairie Canyon
up Cottonwood Canyon to
Well Location.

BMG FED. # 10 & FED. # 11

16 miles from HWY 6
to turn off Prairie Canyon

GARFIELD
MESA CO

UTAH
COLORADO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/29/2002

API NO. ASSIGNED: 43-019-31393

WELL NAME: BMG FED 10

OPERATOR: LONE MTN PRODUCTION CO (N7210)

CONTACT: JOE DYKE

PHONE NUMBER: 406-245-5077

PROPOSED LOCATION:

NWSW 17 160S 260E
SURFACE: 1769 FSL 0643 FWL
BOTTOM: 1769 FSL 0643 FWL
GRAND
SAN ARROYO (250)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-05015-A

SURFACE OWNER: 1 - Federal

LATITUDE: 39.41337

PROPOSED FORMATION: DKTA

LONGITUDE: 109.07521

RECEIVED AND/OR REVIEWED:

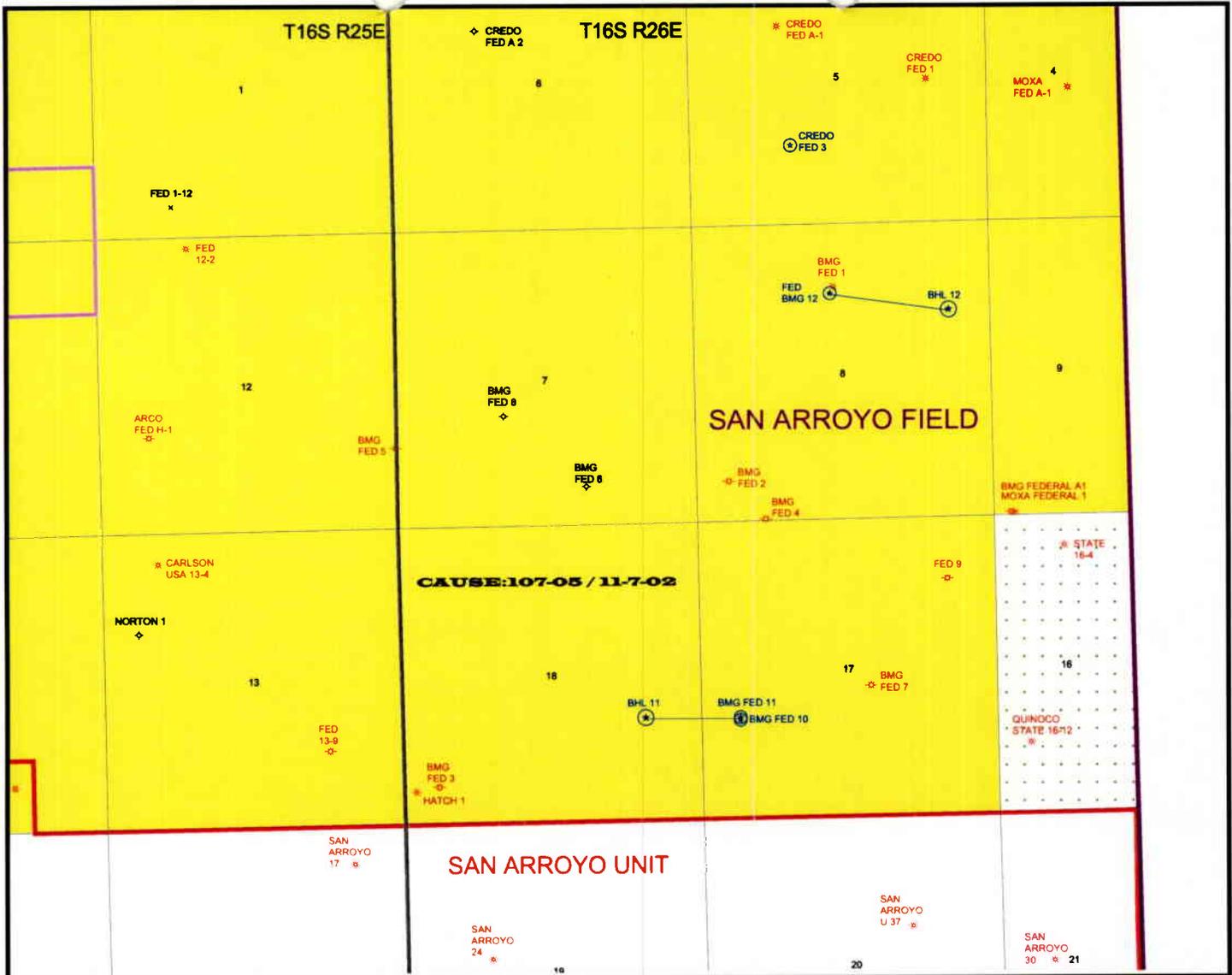
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT0719)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. UTE WATER)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 107-05
Eff Date: 11-7-02
Siting: 500' fr dril boundary & 2000' fr other wells.
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-federal approval



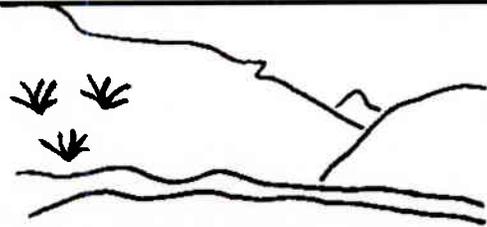
OPERATOR: LONE MOUNTAIN PROD (N7210)

SEC. 17 T16 S, R26E,

FIELD: SAN ARROYO (250)

COUNTY: GRAND

CAUSE: 175-05 / 11-7-02 (160')



Utah Oil Gas and Mining

Wells

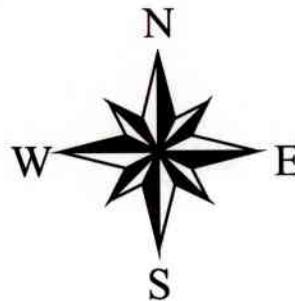
- ⚡ GAS INJECTION
- ◻ GAS STORAGE
- ✖ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ⊙ PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- ✖ TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ♻️ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- County Boundary
- Section Lines
- Township Lines



PREPARED BY: DIANA MASON
DATE: 22-NOVEMBER-2002



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

November 26, 2002

Lone Mountain Production Company
P O Box 80965
Billings, MT 59108-0965

Re: BMG Federal 10 Well, 1769' FSL, 643' FWL, NW SW, Sec. 17, T. 16 South, R. 26 East,
Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31393.

Sincerely,



John R. Baza
Associate Director

pb

Enclosures

cc: Grand County Assessor
Bureau of Land Management, Moab District Office

Operator: Lone Mountain Production Company
Well Name & Number BMG Federal 10
API Number: 43-019-31393
Lease: U-05015-A

Location: NW SW **Sec.** 17 **T.** 16 South **R.** 26 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Lone Mountain Production Company

3. Address and Telephone Number:
P. O. Box 80965, Billings, MT 59108 (406) 245-5077

4. Location of Well
Footages: 1769' FSL, 643' FWL
Co. Sec., T., R., M.: NW SW Section 17, T16S, R26E

5. Lease Designation and Serial Number:

U-05015-A

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

BMG Federal 10

9. API Well Number:

43-019-31393

10. Field and Pool, or Wildcat:

San Arroyo

County: Grand

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other APD Extension
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start May 2004

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recommendations to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lone Mountain Production Company requests an additional one year extension on the approved APD for the subject well. If additional information is needed please contact our office at (406) 245-5077 or Joe Dyk at (970) 858-7546.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-09-03
By: [Signature]

COPY SENT TO OPERATOR

Date: 12-10-03
Initials: CHD

13.

Name & Signature:

[Signature]
James G. Rorison

Title: President

Date: 11/7/03

(This space for State use only)

RECEIVED

NOV 10 2003

DIV. OF OIL, GAS & MINING

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 80965
Billings, MT 59108-0965

(406) 245-5077
FAX 248-6321

Shipping Address:
1911 King Avenue West
Billings, MT 59102

December 3, 2003

State of Utah
Division of Oil, Gas & Mining
1594 W. Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Diana Whitney

RE: **REQUEST FOR PERMIT EXTENTION VALIDATION**
BMG FEDERAL NO. 10
BMG FEDERAL NO. 11
BMG FEDERAL NO. 12
CREDO FEDERAL NO. 3
GRAND COUNTY, UTAH

Dear Diana:

Enclosed are four (4) Requests for Permit Extention Validation for the referenced wells. As was discussed in our telephone conversation, please attach them to the sundry notices originally sent to you by Lone Mountain Production Company requesting an additional one year APD extension.

Should you have any questions or need further information, please contact our office at (406) 245-5077.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



Carolyn Farmer
Land Department

enclosures

cc: Joe Dyk

RECEIVED
DEC 08 2003
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-019-31393
Well Name: BMG Federal No. 10
Location: NW SW Section 17: T16S-R26E, Grand County, Utah
Company Permit Issued to: Lone Mountain Production Company
Date Original Permit Issued: 11/26/02

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No not applicable

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

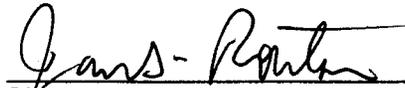
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature James G. Routson

12/3/03
Date

Title: President

Representing: Lone Mountain Production Company

RECEIVED
DEC 08 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-05015-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Lone Mountain Production Company		7. If Unk or CA Agreement, Name and No. N/A
3a. Address P. O. Box 80965 Billings, MT 59108		8. Lease Name and Well No. BMG Federal No. 10
3b. Phone No. (include area code) 406-245-5077		9. API Well No. 43-019-31393
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1769' FSL 643' FWL Section 17 At proposed prod. zone 950' fsl 1150' fwl		10. Field and Pool, or Exploratory San Arroyo
14. Distance in miles and direction from nearest town or post office* 23 miles Northwest of Mack, Colorado		11. Sec., T., R., M., or Blk. and Survey or Area NWSW Sec. 17, T16S, R26E
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) ft. 1769' fsl surface 950' fsl bottomhole	16. No. of Acres in lease 2240	17. Spacing Unit dedicated to this well 160 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2328'	19. Proposed Depth 5177' TVD 5333' MD	20. BLM/BIA Bond No. on file UT0719
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6274 G.L.	22. Approximate date work will start* August 1, 2002	23. Estimated duration 15 days
24. Attachments		

950 fsl
1150 fwl
Per Joe Dyk
7/25
phone call

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Joel V. Dyk</i>	Name (Printed/Typed) Joel V. Dyk	Date 5/31/02
Title Petroleum Engineer		
Approved by (Signature) <i>W Russell W. Vinko</i>	Name (Printed/Typed) W Russell W. Vinko	Date DEC 5 2003
Title Assistant Field Manager, Division of Resources	Office	

Application approval does not warrant or confirm the applicant's ownership or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

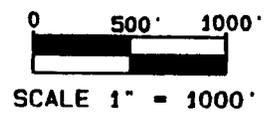
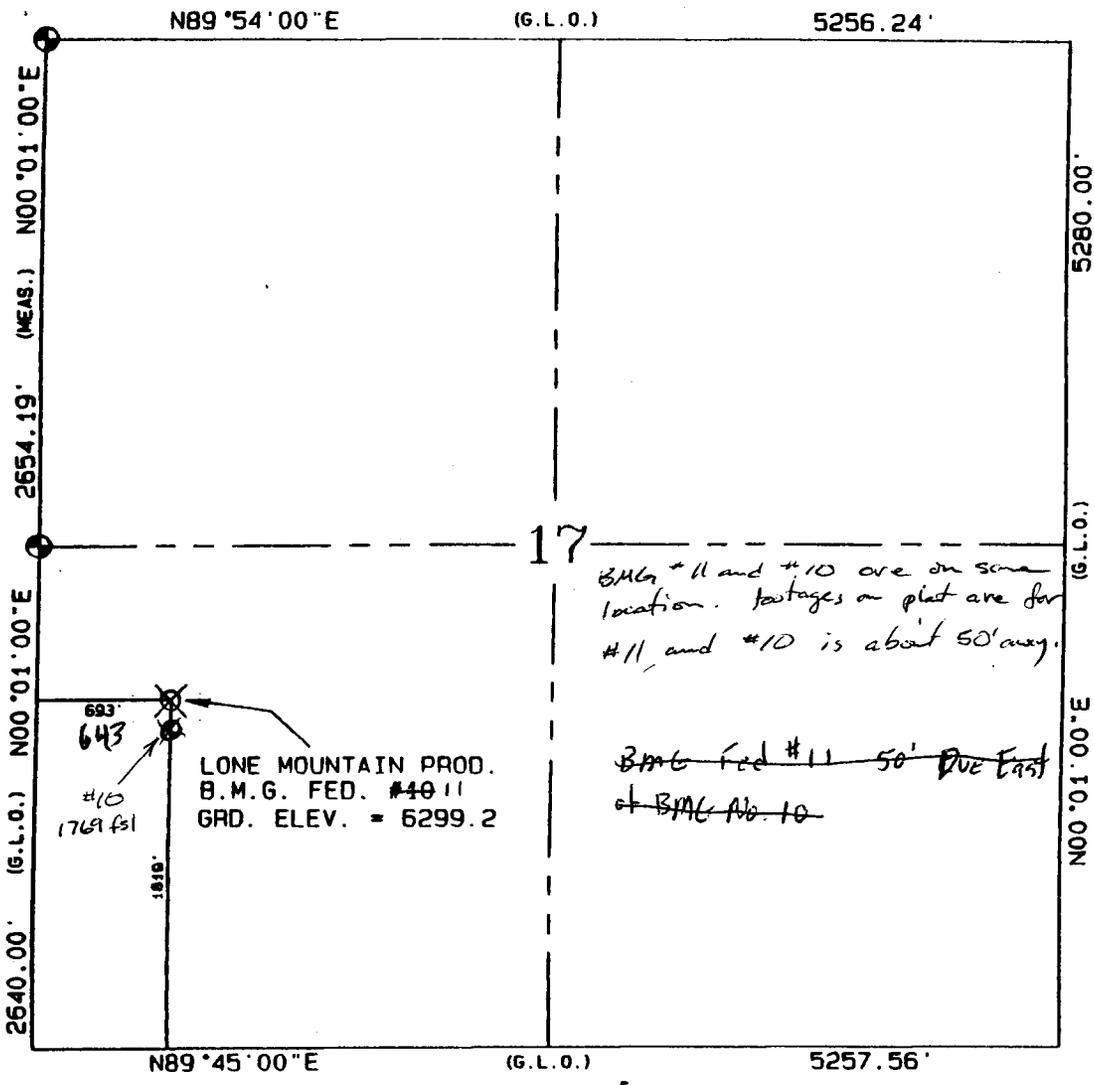
CONDITIONS OF APPROVAL ATTACHED

BLM Bond # 0719

RECEIVED
DEC 11 2003

DIV. OF OIL, GAS & MINING

RECEIVED
MOAB FIELD OFFICE
2002 JUN - 3 P 1:52
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT



LEGEND

- G.L.O. BRASS CAP
- ⊗ SET #5 REBAR

WELL LOCATION

1819 FT. FSL - 693 FT. FWL
 SECTION 17, T16S, R26E, S.L.B. & M.
 GRAND COUNTY, UTAH

SURVEYOR'S STATEMENT

I, MICHAEL W. DRISSEL, a registered Land Surveyor in the State of Utah, do hereby state that the well location shown hereon was staked on the ground based on existing monumentation and/or physical evidence found in the field and is correct to the best of my knowledge, and belief.

D H SURVEYS INC.

118 OURAY AVE.
 Grand Junction, CO. 81501-6572
 (303) 245-8749

JOB NO. 244-94-01

REVISED LOCATION: 12-13-94
 SHEET 1 of 3

Lone Mountain Production Company
BMG Federal No. 10
Lease U-05015-A
Location -Surface: NW/SW Section 17, T 16S, R26E
-Bottom hole: SW/SW Section 17, T16S, R26E
Grand County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Lone Mountain Production Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0719 (Principal - Lone Mountain Production Company) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed BOPE is in a 2M configuration, and is adequate for this depth in this area. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOG M) is required before conducting any surface disturbing activities.
3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply. Among the requirements in this section are:
 - Spark arresters
 - Blooie line discharge 100 feet from wellbore
 - Straight blooie line
 - Deduster equipment
 - Float valve above bit
 - Automatic igniter on the blooie line
4. The completion report shall include a directional survey.

B. SURFACE USE PLAN

1. In order to protect deer winter range, no drilling will be allowed from December 1 through April 15. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the authorized officer.
2. Surface disturbance and vehicular travel will be limited to the approved location and access route. Any additional area needed will be approved in advance.
3. To minimize the amount of fugitive dust and spray escaping from the blooie pit, the blooie line will be directed into a sloped bank of soil material.
4. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6. When the well is abandoned, the abandonment marker must be at least four feet above restored ground level and must be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).
5. At the end of drilling operations and prior to reclamation of the reserve pit, the fourth side of the pit will be fenced and the top of the pit will be covered with netting of one inch or less to prevent access by birds.
6. The reserve pit and blooie pit will be dry prior to being covered and recontoured.
7. If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
8. If the well is productive, the access road will be brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the authorized officer will be notified so that temporary drainage control can be installed along the access road.
9. In the event the well pad or road is graveled or surfaced, the material will be removed prior to recontouring the surface for rehabilitation.

10. The operator will be responsible for noxious weed control on the disturbed areas within the limits of the well site and new road construction. The operator is responsible for consultation with the authorized officer and/or local authorities for acceptable weed control methods.

11. The roads in T. 16 S., R. 26 E., section 17, W $\frac{1}{2}$ will be reclaimed when they are no longer needed for access to production operations. Prior to reclaiming the well site for the BMG No.10 and No. 11 Wells, the operator will contact the BLM to schedule an onsite inspection to discuss reclamation of the 1400 feet of new construction to the BMG No.10 and BMG No. 11 Wells and the old road to the BMG No. 6 and BMG No. 8 Wells (approximately 4,200 feet). Restoration procedures for recontouring and seeding will be discussed at the onsite inspection. Reclamation procedures will include:
 - a. reducing the cut and fill slopes by pulling in the upper one-half of the fill slopes into the base of the cut slopes to reduce steepness of the slopes,
 - b. recontouring the road route to blend with the natural contours,
 - c. providing control of runoff on the reclaimed areas, and
 - d. reseeding the reclaimed areas.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Moab Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Rich McClure (435-259-2127) or Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation (McClure);

1 day prior to spudding (Johnson);

50 feet prior to reaching the surface casing setting depth (Johnson);

3 hours prior to testing BOPs (Johnson).

If the people at the above numbers cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer	Office: (435) 259-2117
	Home: (435) 259-2214

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

006

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-05015-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
BMG Federal #10

9. API NUMBER:
4301931393

10. FIELD AND POOL, OR WILDCAT:
San Arroyo

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Lone Mountain Production Company

3. ADDRESS OF OPERATOR: PHONE NUMBER:
P. O. Box 80965 CITY Billings STATE MT ZIP 59108 (406) 245-5077

4. LOCATION OF WELL
 FOOTAGES AT SURFACE: **1769' FSL, 643' FWL** COUNTY: **Grand**

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 17 16S 26E 6** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Lone Mountain Production Company requests an additional one year extension on the approved APD for the subject well. This location was built in summer 2004. Due to the increased activity level of the industry we have not been able to contract a rig.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: 01-27-05
 By: [Signature]

COPIES TO OPERATOR
 NO: 1-28-05
 BY: CH

NAME (PLEASE PRINT) Joe Dyk TITLE Petroleum Engineer
 SIGNATURE [Signature] DATE 1/24/05

(This space for State use only)

RECEIVED
 JAN 26 2005

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4301931393
Well Name: BMG Federal No. 10
Location: NWSW Section 17, T16S, R26E Grand County, UT
Company Permit Issued to: Lone Mountain Production Company
Date Original Permit Issued: 11/26/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

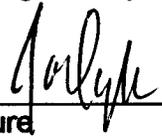
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

1/24/05

Date

Title: Petroleum Engineer

Representing: Lone Mountain Production Company

RECEIVED
JAN 26 2005
DIV. OF OIL & GAS ENGINEERING

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 80965
Billings, MT 59108-0965

(406) 245-5077
FAX 248-6321

Shipping Address:
1911 King Avenue West
Billings, MT 59102

December 1, 2005

State of Utah
Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: ONE YEAR EXTENSIONS
BMG FED. #10, #11, AND #12 WELLS
CREDO FED. #3 WELL
GRAND COUNTY, UTAH

Gentlemen:

Enclosed are four sundry notices, each in duplicate, requesting a one year extension be approved by your office for the referenced wells. Due to the current oil and gas boom, Lone Mountain Production Company has been unable to obtain even a rat hole rig to spud the wells and set surface casing. We are currently looking to pool our drilling needs with other small producers to contract a rig.

If you have any questions or need further information, please contact our office at (406) 245-5077 or Joe Dyk at (970) 858-7546 (office) or (970) 250-9770 (cell).

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



James G. Routson
President

enclosures

cc: Joe Dyk

RECEIVED
DEC 05 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-05015-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
BMG Federal 10

9. API NUMBER:
4301931393

10. FIELD AND POOL, OR WILDCAT:
San Arroyo

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Lone Mountain Production Company

3. ADDRESS OF OPERATOR:
P. O. Box 80965 Billings MT 59108
PHONE NUMBER: (406) 245-5077

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1769' FSL, 643' FWL** COUNTY: **Grand**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 17 16S 26E 6** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Lone Mountain Production Company requests an additional one year extension on the approved APD for the subject well. This location was built in Summer 2004. Due to the increased activity level of the industry, we have not been able to contract a rig.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 12-12-05
By: [Signature]

SENT TO OPERATOR
DATE: 12-13-05
BY: [Signature]

NAME (PLEASE PRINT) James G. Routson TITLE President
SIGNATURE [Signature] DATE 12/1/05

(This space for State use only)

RECEIVED
DEC 05 2005



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4301931393
Well Name: BMG Federal 10
Location: NWSW Section 17, T16S, R26E, Grand County, UT
Company Permit Issued to: Lone Mountain Production Company
Date Original Permit Issued: 11/21/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Jared Rauter
Signature

12/1/05
Date

Title: President

Representing: Lone Mountain Production Company

RECEIVED
DEC 05 2005

DIV. OF OIL, GAS & MINING

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 80965
Billings, MT 59108-0965

(406) 245-5077
FAX 248-6321

Shipping Address:
2590 Holman Avenue, Suite B-1
Billings, MT 59102

May 26, 2006

State of Utah
Division of Oil, Gas & Mining
1594 W. Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

43,019,31393
16S 26E 17

RE: SUNDRY NOTICES
BMG FEDERAL NOS. 10, 11, 12
CREDO FEDERAL NO. 3
GRAND COUNTY, UTAH

Gentlemen:

Enclosed are four sundry notices, each in duplicate, notifying your office that the referenced wells were spud this week.

Should you have any questions or need further information please contact me at (406) 245-5077 or Joe Dyk at (970) 858-7546 (office) or (970) 250-9770 (cell).

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY


James G. Routson
President

enclosure

cc: Joe Dyk

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MAY 30 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-05015-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
BMG Federal No. 10

2. NAME OF OPERATOR:
Lone Mountain Production Company

9. API NUMBER:
019-31393

3. ADDRESS OF OPERATOR:
P. O. Box 80965 CITY **Billings** STATE **MT** ZIP **59108**

PHONE NUMBER:
(406) 245-5077

10. FIELD AND POOL, OR Well LOCAT:
San Arroyo

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1769' FSL, 643' FWL**

COUNTY: **Grand**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 17 16S 26E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPERFORATE
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Notice of Spud
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

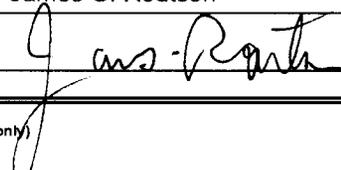
The BMG Federal No. 10 well was spud at 12:00 noon, May 18, 2006.

Drilled 18" hole to 40'. Set 14", 42#, H-40 casing to 40'. Cemented to surface with 35 sacks

NAME (PLEASE PRINT) **James G. Routson**

TITLE **President**

SIGNATURE _____



DATE **5/26/2006**

(This space for State use only)

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MAY 30 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Lone Mountain Production Company Operator Account Number: N 7210
Address: P. O. Box 80965
city Billings
state MT zip 59108-0965 Phone Number: (406) 245-5077

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
019-31393	BMG Federal No. 10		NWSW	17	16S	26E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15413	5/18/2006			6/8/06	
Comments: DKTA							- K

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
019-31385	BMG Federal No. 11		NESE	17	16S	26E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15414	5/17/2006			6/8/06	
Comments: DKTA Location is Bottom Hole. Surface Location is NWSW 17: T16S-R26E							- K

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
019-31391	BMG Federal No. 12		NENW	8	16S	26E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15415	5/25/2006			6/8/06	
Comments: DKTA							- K

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

CAROLYN FARMER
Name (Please Print)

CAROLYN FARMER
Signature

Asst. Secretary/Manager 6/8/06
Title Date

(5/2000)

RECEIVED

JUN 08 2006

DIV. OF OIL, GAS & MINING

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 80965
Billings, MT 59108-0965

(406) 245-5077
FAX 248-6321

Shipping Address:
2590 Holman Avenue, Suite B-1
Billings, MT 59102

July 28, 2006

RECEIVED

JUL 31 2006

State of Utah
Division of Oil, Gas & Mining
1594 W. Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

DIV. OF OIL, GAS & MINING

RE: BMG FEDERAL NO. 10
NW¼SW¼ SECTION 17: T16S-R26E (SURFACE) *43-019-31393*
GRAND COUNTY, UTAH

Ladies and Gentlemen:

Enclosed is one copy of the Cement Bond Log/Gamma Ray/CCL for the referenced well.

If you have any questions or need further information please contact our office at (406) 245-5077 or Joe Dyk at (970) 858-7546 (office) or (970) 250-9770 (cell).

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



Carolyn Farmer
Office Manager

enclosure

cc: Joe Dyk

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-05015-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
BMG Federal No. 10

9. API NUMBER:
019-31393

10. FIELD AND POOL, OR WILDCAT:
San Arroyo

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Lone Mountain Production Company

3. ADDRESS OF OPERATOR:
P. O. Box 80965 CITY Billings STATE MT ZIP 59108

PHONE NUMBER:
(406) 245-5077

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1769' FSL, 643' FWL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 17 16S 26E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ran bond log. Presently preparing to perforate Dakota formation.

NAME (PLEASE PRINT) James G. Routson

TITLE President

SIGNATURE *James G. Routson*

DATE 9/6/06

(This space for State use only)

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SEP 08 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-05015-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
BMG Federal No. 10

9. API NUMBER:
019-31393

10. FIELD AND POOL, OR WILDCAT:
San Arroyo

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Lone Mountain Production Company

3. ADDRESS OF OPERATOR:
P. O. Box 80965 CITY **Billings** STATE **MT** ZIP **59108** PHONE NUMBER: **(406) 245-5077**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1769' FSL, 643' FWL** COUNTY: **Grand**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 17 16S 26E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Set surface casing</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilled 12-1/4" hole to 330'. Ran 9-5/8", 32-3#, H-40 casing to 319'.

Cemented to surface with 175 sacks, Class "G", 2% CaCl₂, 1/4 lb. / sack Flocele.

NAME (PLEASE PRINT) James G. Routson TITLE President

SIGNATURE *James G. Routson* DATE 6/28/2006

(This space for State use only)

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JUN 30 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-05015-A
2. NAME OF OPERATOR: Lone Mountain Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P. O. Box 80965 CITY Billings STATE MT ZIP 59108		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1769' FSL, 643' FWL		8. WELL NAME and NUMBER: BMG Federal No. 10
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 17 16S 26E S		9. API NUMBER: 019-31393
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: San Arroyo
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Set production casing</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilled 8-3/4" directional hole to 5310' MD. Logged, ran 4-1/2", 11.6#, M-80 casing to 5304'. Cemented with 350 sacks 50-50 pozmix, 10% salt, 2% gel, 1/4 lb/sack Flocele.

Bottom Hole Location: 979' FSL, 1119' FWL, Section 17: T16S-R26E, Grand County, Utah

665838X 39.411266
4363978Y -109.073750

NAME (PLEASE PRINT) <u>James G. Routson</u>	TITLE <u>President</u>
SIGNATURE <u><i>James G. Routson</i></u>	DATE <u>7/7/2006</u>

(This space for State use only)

RECEIVED
JUL 10 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-05015-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Lone Mountain Production Company		8. WELL NAME and NUMBER: BMG Federal No. 10
3. ADDRESS OF OPERATOR: P. O. Box 80965 CITY Billings STATE MT ZIP 59108		9. API NUMBER: 019-31393
		10. FIELD AND POOL, OR WILDCAT: San Arroyo
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1769' FSL, 643' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 17 16S 26E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Waiting on rig.</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity. Waiting on completion rig.

NAME (PLEASE PRINT) <u>James G. Routson</u>	TITLE <u>President</u>
SIGNATURE	DATE <u>7/17/06</u>

(This space for State use only)

RECEIVED
JUL 19 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN. RE-ENTRY DIFF. RESVR. OTHER _____

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-05015-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
BMG Federal No. 10

2. NAME OF OPERATOR:
Lone Mountain Production Company

9. API NUMBER:
019-31393

3. ADDRESS OF OPERATOR:
P. O. Box 80965 CITY Billings STATE MT ZIP 59108

PHONE NUMBER:
(406) 245-5077

10 FIELD AND POOL, OR WILDCAT
San Arroyo

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1769' FSL, 643' FWL, Sec 17-T16S-R26E**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **1007' FSL, 1091' FWL, Sec 17-T16S-R26E**
AT TOTAL DEPTH: **938' FSL, 1120' FWL, Sec 17-T16S-R26E**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWSW 17 16S 26E S

12. COUNTY
Grand

13. STATE
UTAH

14. DATE SPUDDED:
5/18/2006

15. DATE T.D. REACHED:
7/4/2006

16. DATE COMPLETED:
10/3/2006 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6274' GL 6289' KB

18. TOTAL DEPTH: MD **5,310**
TVD **5,209**

19. PLUG BACK T.D.: MD **5,259**
TVD **5,158**

20. IF MULTIPLE COMPLETIONS, HOW MANY? *
N/A

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR-FDC-CNL, SP-DIL, CBL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
18"	14" H-40	42	0	40		ClassG 35		0	None
12-1/4"	9-5/8" H-40	32.3	0	319		ClassG 175		0	None
8-3/4"	4-1/2" M-80	11.6	0	5,304		ClassG 350		3910	None

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4,878							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Dakota Sand	4,849	4,944	4,754	4,848
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
4,852 4,938	.34"	11	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4852'-4938'	Acidized with 1000 gallons 7-1/2% HCl
4852'-4938'	Fract with 183,000# 20/40 sand, 2667 bbls gelled water

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
shut-in

RECEIVED

OCT 10 2006

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/30/2006		TEST DATE: 10/2/2006		HOURS TESTED: 14		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 372	WATER - BBL: 0	PROD. METHOD: flowing
CHOKE SIZE: 1/2"	TBG. PRESS. 90	CSG. PRESS. 250	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 638	WATER - BBL: 0	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

vented

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Dakota Sand	4,849	4,944	tight gas	Mesaverde	0
Morrison	5,104	5,120	gas and water	Castlegate	1,214
				Mancos	1,528
				Dakota Silt	4,745
				Dakota Sand	4,849
				Morrison	5,024

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) James G. Routson TITLE President
 SIGNATURE *James G. Routson* DATE 10/4/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: BMG Federal No. 10

API number: 019-31393

Well Location: QQ NWSW Section 17 Township 16S Range 26E County Grand

Well operator: Lone Mountain Production Company

Address: P. O. Box 80965

city Billings state MT zip 59108

Phone: (406) 245-5077

Drilling contractor: Union Drilling Inc.

Address: P. O. Drawer 40

city Buckhannon state WV zip 26201

Phone: (435) 828-8910

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
0	5,310	0	

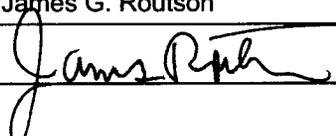
Formation tops: (Top to Bottom)	1	<u>Dakota Silt</u>	2	<u>4745'</u>	3	<u></u>
	4	<u>Dakota Sand</u>	5	<u>4849'</u>	6	<u></u>
	7	<u>Morrison</u>	8	<u>5024'</u>	9	<u></u>
	10	<u></u>	11	<u></u>	12	<u></u>

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) James G. Routson

TITLE President

SIGNATURE 

DATE 10/4/2006

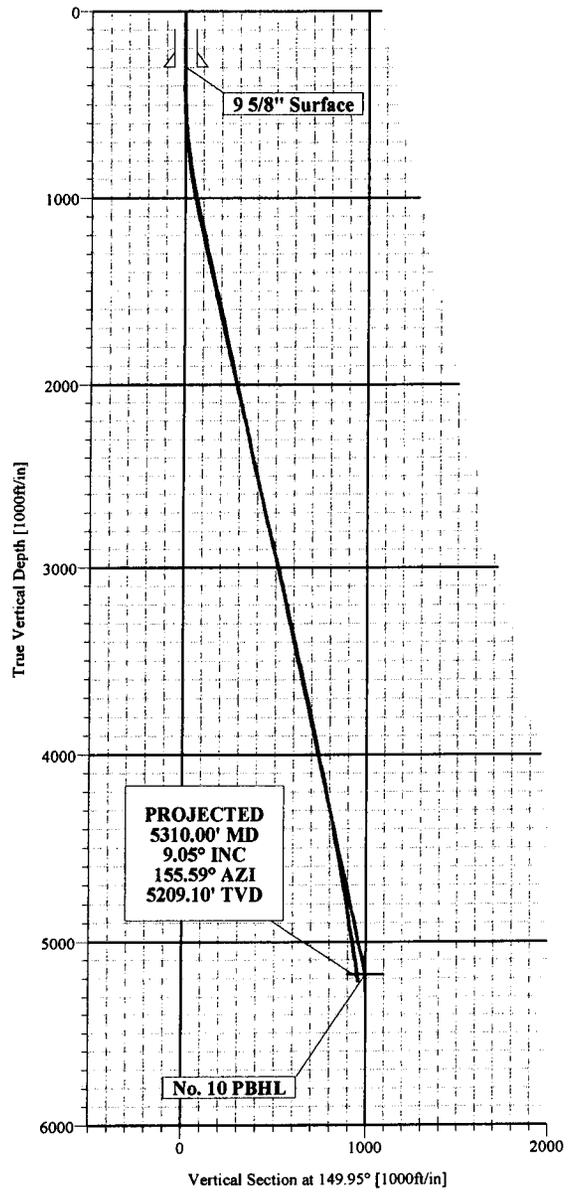
(5/2000)

RECEIVED
OCT 10 2006

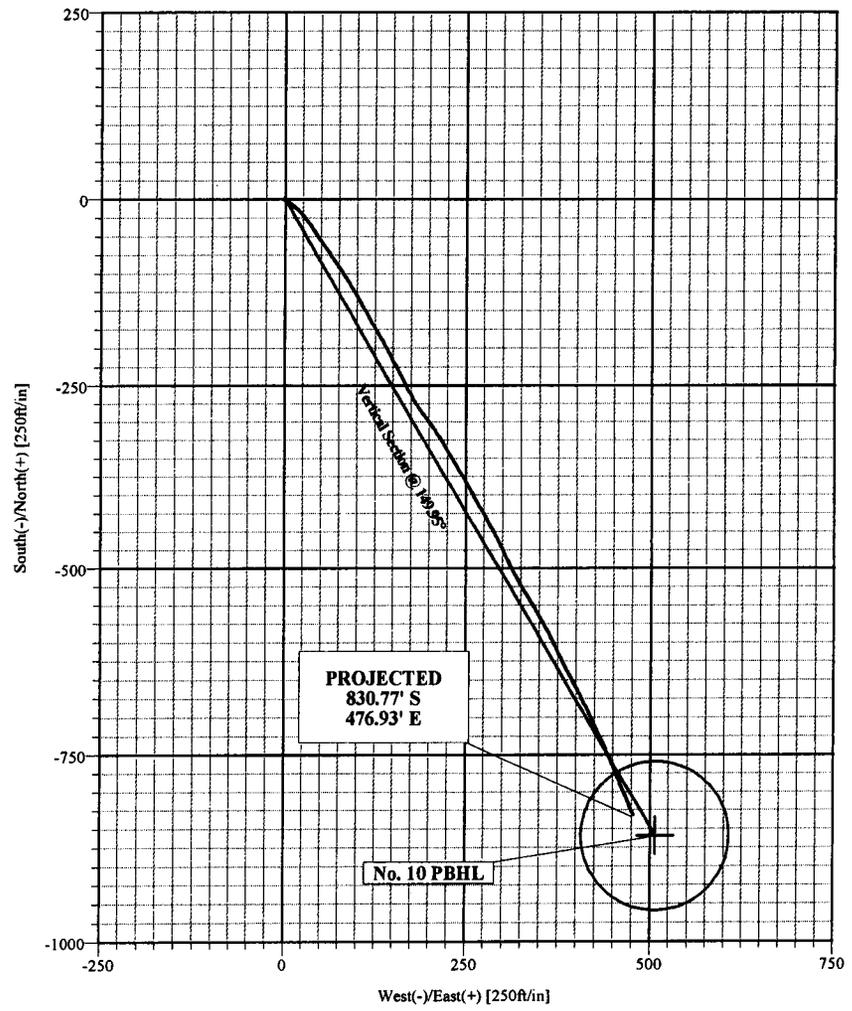
LONE MOUNTAIN
 BMG Federal No. 10
 Grand County, Utah
 July 31, 2006



Section View



Plan View



Green Line: Plan
 Blue Line: Actual

Weatherford International Survey Report

Company: Lone Mountain Production Field: Grand County, Utah Site: BMG Federal No. 11 Well: BMG Federal No. 10 Wellpath: 1	Date: 7/31/2006 Time: 14:27:18 Page: 1 Co-ordinate(NE) Reference: Well: BMG Federal No. 10, True North Vertical (TVD) Reference: SITE 6290.0 Section (VS) Reference: User (0.00N,0.00E,149.95Azi) Survey Calculation Method: Minimum Curvature Db: Sybase																																																																																																																																																																																																																																																																																			
Field: Grand County, Utah																																																																																																																																																																																																																																																																																				
Map System: US State Plane Coordinate System 1927 Map Zone: Utah, Central Zone Geo Datum: NAD27 (Clarke 1866) Coordinate System: Well Centre Sys Datum: Mean Sea Level Geomagnetic Model: igr2005																																																																																																																																																																																																																																																																																				
Site: BMG Federal No. 11 Sec. 17, T16S, R26E, Grand County, Utah 1789 FSL & 643 FWL																																																																																																																																																																																																																																																																																				
Site Position: Northing: ft Latitude: From: Lease Line Easting: ft Longitude: Position Uncertainty: 0.00 ft North Reference: True Ground Level: 6274.00 ft Grid Convergence: 1.55 deg																																																																																																																																																																																																																																																																																				
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Current Datum: SITE Height 6290.00 ft Tie-on Depth: 0.00 ft Magnetic Data: 6/22/2006 Above System Datum: Mean Sea Level Field Strength: 52621 nT Declination: 11.44 deg Vertical Section: Depth From (TVD) +N/-S +E/-W Direction ft ft ft deg 0.00 0.00 0.00 149.95																																																																																																																																																																																																																																																																																				
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Company: Weatherford International Engineer: Scott Wallace Tool: Tied-to: From Surface																																																																																																																																																																																																																																																																																				
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<table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>MD ft</th> <th>Incl deg</th> <th>Azim deg</th> <th>TVD ft</th> <th>+N/-S ft</th> <th>+E/-W ft</th> <th>VS ft</th> <th>DLS deg/100ft</th> <th>Build deg/100ft</th> <th>Turn deg/100ft</th> <th>Tool/Comment</th> </tr> </thead> <tbody> <tr><td>0.00</td><td>0.00</td><td>0.00</td><td>0.00</td><td>0.00</td><td>0.00</td><td>0.00</td><td>0.00</td><td>0.00</td><td>0.00</td><td></td></tr> <tr><td>300.01</td><td>0.58</td><td>282.94</td><td>300.00</td><td>0.34</td><td>-1.49</td><td>-1.04</td><td>0.19</td><td>0.19</td><td>0.00</td><td>9 5/8" Surface</td></tr> <tr><td>355.00</td><td>0.69</td><td>282.94</td><td>354.99</td><td>0.48</td><td>-2.08</td><td>-1.46</td><td>0.19</td><td>0.19</td><td>0.00</td><td></td></tr> <tr><td>400.01</td><td>0.18</td><td>268.98</td><td>400.00</td><td>0.54</td><td>-2.42</td><td>-1.68</td><td>1.14</td><td>-1.13</td><td>-31.01</td><td>KOP</td></tr> <tr><td>416.00</td><td>0.06</td><td>188.82</td><td>415.99</td><td>0.53</td><td>-2.45</td><td>-1.68</td><td>1.14</td><td>-0.77</td><td>-501.34</td><td></td></tr> <tr><td>478.00</td><td>1.63</td><td>120.94</td><td>477.98</td><td>0.04</td><td>-1.69</td><td>-0.89</td><td>2.59</td><td>2.53</td><td>-109.48</td><td></td></tr> <tr><td>539.00</td><td>3.00</td><td>119.17</td><td>538.93</td><td>-1.18</td><td>0.44</td><td>1.24</td><td>2.25</td><td>2.25</td><td>-2.90</td><td></td></tr> <tr><td>600.00</td><td>4.19</td><td>121.44</td><td>599.81</td><td>-3.12</td><td>3.74</td><td>4.57</td><td>1.96</td><td>1.95</td><td>3.72</td><td></td></tr> <tr><td>663.00</td><td>5.38</td><td>123.32</td><td>662.59</td><td>-5.94</td><td>8.17</td><td>9.24</td><td>1.90</td><td>1.89</td><td>2.98</td><td></td></tr> <tr><td>724.00</td><td>6.69</td><td>129.94</td><td>723.25</td><td>-9.80</td><td>13.28</td><td>15.13</td><td>2.43</td><td>2.15</td><td>10.85</td><td></td></tr> <tr><td>785.00</td><td>7.69</td><td>134.32</td><td>783.77</td><td>-14.93</td><td>18.93</td><td>22.40</td><td>1.87</td><td>1.64</td><td>7.18</td><td></td></tr> <tr><td>848.00</td><td>8.69</td><td>139.19</td><td>846.13</td><td>-21.48</td><td>25.06</td><td>31.14</td><td>1.93</td><td>1.59</td><td>7.73</td><td></td></tr> <tr><td>911.00</td><td>9.25</td><td>143.82</td><td>908.36</td><td>-29.17</td><td>31.15</td><td>40.85</td><td>1.45</td><td>0.89</td><td>7.35</td><td></td></tr> <tr><td>973.00</td><td>10.44</td><td>145.32</td><td>969.44</td><td>-37.81</td><td>37.29</td><td>51.40</td><td>1.96</td><td>1.92</td><td>2.42</td><td></td></tr> <tr><td>1030.24</td><td>11.70</td><td>145.55</td><td>1025.62</td><td>-46.86</td><td>43.53</td><td>62.36</td><td>2.21</td><td>2.21</td><td>0.41</td><td>End Build</td></tr> <tr><td>1035.00</td><td>11.81</td><td>145.57</td><td>1030.28</td><td>-47.66</td><td>44.08</td><td>63.33</td><td>2.21</td><td>2.21</td><td>0.36</td><td></td></tr> <tr><td>1098.00</td><td>12.50</td><td>144.69</td><td>1091.86</td><td>-58.54</td><td>51.66</td><td>76.54</td><td>1.13</td><td>1.10</td><td>-1.40</td><td></td></tr> <tr><td>1161.00</td><td>13.06</td><td>144.69</td><td>1153.30</td><td>-69.91</td><td>59.72</td><td>90.42</td><td>0.89</td><td>0.89</td><td>0.00</td><td></td></tr> <tr><td>1200.71</td><td>12.82</td><td>144.37</td><td>1192.00</td><td>-77.15</td><td>64.88</td><td>99.27</td><td>0.63</td><td>-0.61</td><td>-0.81</td><td>Castlegate</td></tr> <tr><td>1222.00</td><td>12.69</td><td>144.19</td><td>1212.77</td><td>-80.97</td><td>67.62</td><td>103.95</td><td>0.63</td><td>-0.61</td><td>-0.83</td><td></td></tr> <tr><td>1241.72</td><td>12.77</td><td>144.56</td><td>1232.00</td><td>-84.50</td><td>70.15</td><td>108.27</td><td>0.58</td><td>0.41</td><td>1.88</td><td>Mancos</td></tr> <tr><td>1283.00</td><td>12.94</td><td>145.32</td><td>1272.25</td><td>-92.02</td><td>75.43</td><td>117.42</td><td>0.58</td><td>0.41</td><td>1.84</td><td></td></tr> <tr><td>1346.00</td><td>12.44</td><td>146.94</td><td>1333.71</td><td>-103.51</td><td>83.14</td><td>131.23</td><td>0.97</td><td>-0.79</td><td>2.57</td><td></td></tr> <tr><td>1409.00</td><td>12.63</td><td>149.07</td><td>1395.21</td><td>-115.10</td><td>90.39</td><td>144.89</td><td>0.79</td><td>0.30</td><td>3.38</td><td></td></tr> </tbody> </table>		MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		300.01	0.58	282.94	300.00	0.34	-1.49	-1.04	0.19	0.19	0.00	9 5/8" Surface	355.00	0.69	282.94	354.99	0.48	-2.08	-1.46	0.19	0.19	0.00		400.01	0.18	268.98	400.00	0.54	-2.42	-1.68	1.14	-1.13	-31.01	KOP	416.00	0.06	188.82	415.99	0.53	-2.45	-1.68	1.14	-0.77	-501.34		478.00	1.63	120.94	477.98	0.04	-1.69	-0.89	2.59	2.53	-109.48		539.00	3.00	119.17	538.93	-1.18	0.44	1.24	2.25	2.25	-2.90		600.00	4.19	121.44	599.81	-3.12	3.74	4.57	1.96	1.95	3.72		663.00	5.38	123.32	662.59	-5.94	8.17	9.24	1.90	1.89	2.98		724.00	6.69	129.94	723.25	-9.80	13.28	15.13	2.43	2.15	10.85		785.00	7.69	134.32	783.77	-14.93	18.93	22.40	1.87	1.64	7.18		848.00	8.69	139.19	846.13	-21.48	25.06	31.14	1.93	1.59	7.73		911.00	9.25	143.82	908.36	-29.17	31.15	40.85	1.45	0.89	7.35		973.00	10.44	145.32	969.44	-37.81	37.29	51.40	1.96	1.92	2.42		1030.24	11.70	145.55	1025.62	-46.86	43.53	62.36	2.21	2.21	0.41	End Build	1035.00	11.81	145.57	1030.28	-47.66	44.08	63.33	2.21	2.21	0.36		1098.00	12.50	144.69	1091.86	-58.54	51.66	76.54	1.13	1.10	-1.40		1161.00	13.06	144.69	1153.30	-69.91	59.72	90.42	0.89	0.89	0.00		1200.71	12.82	144.37	1192.00	-77.15	64.88	99.27	0.63	-0.61	-0.81	Castlegate	1222.00	12.69	144.19	1212.77	-80.97	67.62	103.95	0.63	-0.61	-0.83		1241.72	12.77	144.56	1232.00	-84.50	70.15	108.27	0.58	0.41	1.88	Mancos	1283.00	12.94	145.32	1272.25	-92.02	75.43	117.42	0.58	0.41	1.84		1346.00	12.44	146.94	1333.71	-103.51	83.14	131.23	0.97	-0.79	2.57		1409.00	12.63	149.07	1395.21	-115.10	90.39	144.89	0.79	0.30	3.38	
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment																																																																																																																																																																																																																																																																										
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1030.24	11.70	145.55	1025.62	-46.86	43.53	62.36	2.21	2.21	0.41	End Build																																																																																																																																																																																																																																																																										
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1161.00	13.06	144.69	1153.30	-69.91	59.72	90.42	0.89	0.89	0.00																																																																																																																																																																																																																																																																											
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1283.00	12.94	145.32	1272.25	-92.02	75.43	117.42	0.58	0.41	1.84																																																																																																																																																																																																																																																																											
1346.00	12.44	146.94	1333.71	-103.51	83.14	131.23	0.97	-0.79	2.57																																																																																																																																																																																																																																																																											
1409.00	12.63	149.07	1395.21	-115.10	90.39	144.89	0.79	0.30	3.38																																																																																																																																																																																																																																																																											

Weatherford International Survey Report

Company: Lone Mountain Production Field: Grand County, Utah Site: BMG Federal No. 11 Well: BMG Federal No. 10 Wellpath: 1	Date: 7/31/2006 Co-ordinate(NE) Reference: Well: BMG Federal No. 10, True North Vertical (TVD) Reference: SITE 6290.0 Section (VS) Reference: User (0.00N,0.00E,149.95Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
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Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1472.00	12.50	148.57	1456.70	-126.83	97.48	158.60	0.27	-0.21	-0.79	
1535.00	12.44	149.07	1518.21	-138.47	104.52	172.20	0.20	-0.10	0.79	
1598.00	12.75	150.94	1579.70	-150.37	111.39	185.93	0.81	0.49	2.97	
1658.00	13.44	150.07	1638.14	-162.20	118.08	199.53	1.20	1.15	-1.45	
1721.00	13.06	147.82	1699.46	-174.57	125.53	213.96	1.02	-0.60	-3.57	
1783.00	13.00	149.19	1759.87	-186.48	132.83	227.93	0.51	-0.10	2.21	
1845.00	13.19	150.44	1820.25	-198.63	139.89	241.98	0.55	0.31	2.02	
1906.00	13.63	150.82	1879.59	-210.96	146.83	256.13	0.74	0.72	0.62	
2001.00	13.44	152.19	1971.95	-230.49	157.44	278.35	0.39	-0.20	1.44	
2094.00	13.81	152.82	2062.33	-249.93	167.55	300.24	0.43	0.40	0.68	
2281.00	12.19	145.69	2244.55	-286.09	188.88	342.22	1.22	-0.87	-3.81	
2354.00	11.81	142.82	2315.95	-298.41	197.73	357.32	0.97	-0.52	-3.93	
2407.00	11.38	143.07	2367.87	-306.91	204.15	367.89	0.82	-0.81	0.47	
2470.00	12.31	146.32	2429.53	-317.47	211.61	380.77	1.82	1.48	5.16	
2532.00	13.19	149.94	2490.00	-329.09	218.82	394.44	1.92	1.42	5.84	
2594.00	13.13	150.19	2550.37	-341.33	225.87	408.55	0.13	-0.10	0.40	
2656.00	13.00	149.57	2610.77	-353.45	232.90	422.57	0.31	-0.21	-1.00	
2719.00	13.19	149.32	2672.13	-365.74	240.15	436.84	0.31	0.30	-0.40	
2781.00	13.00	149.19	2732.52	-377.81	247.34	450.89	0.31	-0.31	-0.21	
2844.00	13.13	151.94	2793.89	-390.21	254.33	465.12	1.01	0.21	4.37	
2906.00	13.00	151.07	2854.28	-402.53	261.02	479.13	0.38	-0.21	-1.40	
2968.00	12.88	149.82	2914.71	-414.61	267.86	493.01	0.49	-0.19	-2.02	
3030.00	13.13	150.32	2975.12	-426.70	274.83	506.97	0.44	0.40	0.81	
3093.00	13.00	151.44	3036.49	-439.14	281.76	521.21	0.45	-0.21	1.78	
3156.00	12.81	152.69	3097.90	-451.57	288.35	535.27	0.54	-0.30	1.98	
3218.00	13.13	153.69	3158.31	-463.99	294.62	549.16	0.63	0.52	1.61	
3281.00	12.94	154.32	3219.69	-476.76	300.85	563.33	0.38	-0.30	1.00	
3339.00	12.75	154.19	3276.24	-488.38	306.45	576.19	0.33	-0.33	-0.22	
3402.00	12.94	153.07	3337.66	-500.92	312.67	590.17	0.50	0.30	-1.78	
3465.00	12.88	151.69	3399.07	-513.39	319.20	604.23	0.50	-0.10	-2.19	
3526.00	13.13	149.69	3458.51	-525.36	325.92	617.95	0.84	0.41	-3.28	
3588.00	12.81	147.82	3518.92	-537.26	333.13	631.86	0.85	-0.52	-3.02	
3651.00	12.94	148.32	3580.34	-549.17	340.56	645.89	0.27	0.21	0.79	
3714.00	12.50	149.57	3641.79	-561.05	347.72	659.76	0.82	-0.70	1.98	
3776.00	12.69	150.82	3702.30	-572.78	354.43	673.28	0.54	0.31	2.02	
3839.00	12.69	152.32	3763.76	-584.95	361.02	687.11	0.52	0.00	2.38	
3902.00	13.00	154.19	3825.19	-597.46	367.32	701.09	0.82	0.49	2.97	
3965.00	12.06	153.19	3886.69	-609.71	373.38	714.73	1.53	-1.49	-1.59	
4027.00	11.38	153.94	3947.39	-620.99	378.98	727.30	1.12	-1.10	1.21	
4090.00	11.56	153.44	4009.13	-632.22	384.54	739.80	0.33	0.29	-0.79	
4153.00	12.13	151.19	4070.79	-643.67	390.55	752.72	1.16	0.90	-3.57	
4215.00	12.13	151.82	4131.41	-655.12	396.76	765.74	0.21	0.00	1.02	
4277.00	11.81	152.44	4192.06	-666.48	402.78	778.59	0.56	-0.52	1.00	
4340.00	11.31	152.94	4253.78	-677.70	408.57	791.20	0.81	-0.79	0.79	
4402.00	10.94	154.94	4314.62	-688.44	413.83	803.13	0.86	-0.60	3.23	
4465.00	11.00	154.69	4376.47	-699.29	418.93	815.08	0.12	0.10	-0.40	
4528.00	10.75	154.69	4438.34	-710.04	424.01	826.93	0.40	-0.40	0.00	
4591.00	10.56	154.07	4500.25	-720.54	429.05	838.54	0.35	-0.30	-0.98	
4652.00	10.56	154.57	4560.22	-730.61	433.89	849.69	0.15	0.00	0.82	
4715.00	10.56	155.44	4622.15	-741.08	438.77	861.19	0.25	0.00	1.38	
4770.73	9.84	155.66	4677.00	-750.06	442.86	871.01	1.29	-1.29	0.39	Dakota Silt
4778.00	9.75	155.69	4684.16	-751.19	443.37	872.24	1.29	-1.29	0.43	
4841.00	9.38	156.32	4746.29	-760.75	447.62	882.65	0.61	-0.59	1.00	

Weatherford International Survey Report

Company: Lone Mountain Production Field: Grand County, Utah Site: BMG Federal No. 11 Well: BMG Federal No. 10 Wellpath: 1	Date: 7/31/2006 Co-ordinate(NE) Reference: Vertical (TVD) Reference: Section (VS) Reference: Survey Calculation Method:	Time: 14:27:18 Well: BMG Federal No. 10, True North SITE 6290.0 User (0.00N,0.00E,149.95Azi) Minimum Curvature	Page: 3
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Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
4867.06	9.38	156.79	4772.00	-764.65	449.31	886.87	0.29	0.00	1.81	Dakota Sand
4903.00	9.38	157.44	4807.46	-770.05	451.59	892.68	0.29	0.00	1.81	
4997.00	9.25	158.82	4900.22	-784.17	457.26	907.74	0.27	-0.14	1.47	
5038.33	9.39	157.96	4941.00	-790.39	459.72	914.36	0.47	0.33	-2.08	Morrison
5089.00	9.56	156.94	4990.98	-798.09	462.92	922.63	0.47	0.34	-2.01	
5183.00	9.25	157.44	5083.72	-812.25	468.88	937.87	0.34	-0.33	0.53	
5260.00	9.13	156.32	5159.73	-823.56	473.71	950.07	0.28	-0.16	-1.45	
5277.49	9.10	156.07	5177.00	-826.09	474.83	952.83	0.28	-0.16	-1.45	No. 10 PBHL
5310.00	9.05	155.59	5209.10	-830.77	476.93	957.93	0.28	-0.16	-1.46	Projected

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec	← Longitude → Deg Min Sec
No. 10 PBHL -Circle (Radius: 100)			5177.00	-859.00	507.00	402331.43	2685493.96	39 24 44.707 N	109 4 24.540 W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
300.01	300.00	9.625	12.250	9 5/8" Surface

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
1200.71	1192.00	Castlegate		0.00	0.00
1241.72	1232.00	Mancos		0.00	0.00
4770.73	4677.00	Dakota Silt		0.00	0.00
4867.06	4772.00	Dakota Sand		0.00	0.00
5038.33	4941.00	Morrison		0.00	0.00

Annotation

MD ft	TVD ft	
400.01	400.00	SHL (1809 FSL & 643 FWL) KOP
1030.24	1025.62	End Build
5277.49	5177.00	TD

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 80965
Billings, MT 59108-0965

(406) 245-5077
FAX 248-6321

Shipping Address:
2590 Holman Avenue, Suite B-1
Billings, MT 59102

September 18, 2006

State of Utah
Division of Oil, Gas & Mining
1594 W. Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: WELL COMPLETION REPORT
WATER ENCOUNTERED REPORT
BMG FEDERAL NO. 10
BMG FEDERAL NO. 11
GRAND COUNTY, UTAH

Ladies and Gentlemen:

Enclosed is one Well Completion Report (Form 8) and one Water Encountered Report (Form 7) for the BMG Federal No. 10 and the BMG Federal No. 11 wells. Both wells are shut-in, waiting on the pipeline.

If you have any questions or need further information please contact our office at (406) 245-5077 or Joe Dyk at (970) 858-7546 (office) or (970) 250-9770 (cell).

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



Carolyn Farmer
Office Manager

enclosure

cc: Joe Dyk

RECEIVED
OCT 10 2006

OFFICE OF THE ATTORNEY GENERAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-05015-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: BMG Federal No. 10	
2. NAME OF OPERATOR: Lone Mountain Production Company	9. API NUMBER: 43-019-31393	
3. ADDRESS OF OPERATOR: P. O. Box 80965 <u>Billings</u> STATE <u>MT</u> ZIP <u>59108</u>	PHONE NUMBER: (406) 245-5077	10. FIELD AND POOL, OR WLD CAT: San Arroyo
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1769' FSL, 643' FWL Section 17: T16S-R26E		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 17 16S 26E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Notice of First Production</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that the BMG Federal No. 10 well was turned on for first production on November 6, 2006 at 1:30 p.m.

NAME (PLEASE PRINT) <u>James G. Routson</u>	TITLE <u>President</u>
SIGNATURE	DATE <u>11/7/2006</u>

(This space for State use only)

RECEIVED
NOV 09 2006

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 80965
Billings, MT 59108-0965

(406) 245-5077
FAX 248-6321

Shipping Address:
2590 Holman Avenue, Suite B-1
Billings, MT 59102

November 7, 2006

State of Utah
Division of Oil, Gas & Mining
1594 W. Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: SUNDRY NOTICES OF FIRST PRODUCTION
BMG FEDERAL NO. 10
BMG FEDERAL NO. 11
GRAND COUNTY, UTAH

Ladies and Gentlemen:

Enclosed are two Sundry Notices, each in duplicate, advising that the BMG Federal No. 10 and the BMG Federal No. 11 wells were turned on for first production on November 6, 2006 at 1:30 p.m.

If you have any questions or need further information please contact our office at (406) 245-5077 or Joe Dyk at (970) 858-7546 (office) or (970) 250-9770 (cell).

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



Carolyn Farmer
Office Manager

enclosures

cc: Joe Dyk

RECEIVED

NOV 09 2006

DIV. OF OIL, GAS & MINING

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 80965
Billings, MT 59108-0965

(406) 245-5077
FAX 248-6321

Shipping Address:
2590 Holman Avenue, Suite B-1
Billings, MT 59102

June 4, 2007

State of Utah
Division of Oil, Gas & Mining
1594 W. Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

43,019,31393
165 205 17

RE: SITE SECURITY DIAGRAMS
VARIOUS WELLS
GRAND COUNTY, UTAH

Ladies and Gentlemen:

Enclosed are site security diagrams for new wells recently drilled in Grand County, Utah.

If you have any questions or need further information please contact our office at (406) 245-5077.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



Carolyn Farmer
Office Manager

enclosures

RECEIVED
JUN 06 2007
DIV. OF OIL, GAS & MINING

LONE MOUNTAIN PRODUCTION COMPANY
SITE SECURITY DIAGRAM
BMG NO.'S 10 & 11
NW¼ SW¼ SEC 17, T16S-R26E
GRAND COUNTY, UTAH
LEASE NO. UTU-05015-A

