

FORM 3

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. Lease Designation and Serial Number:  
ML-47843

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL  DEEPEN

6. If Indian, Allocated or Tribe Name:  
n/a

8. Type of Well: OIL  GAS  OTHER: SINGLE ZONE  MULTIPLE ZONE

7. Unit Agreement Name:  
n/a

2. Name of Operator: CISCO EXPRO, L.L.C.

8. Farm or Lease Name:  
n/a

3. Address and Telephone Number:  
48 W., 300 S., #307N., SLC, UT. 84101; 521-9763

9. Well Number:  
1 JDP SPEEDY ST.

4. Location of Well (Footages):  
At Surface: 888' FWL, 2058' FNL

10. Field and Pool, or Wildcat:  
GREATER CISCO

At Proposed Producing Zone: 7" " 62"

11. City, Co., Section, Township, Range, Meridian:  
SW1/4NW1/4, SEC16  
T.20S., R.24E., SL

SLBM

14. Distance in miles and direction from nearest town or post office:  
6 miles northeast of Cisco

12. County: Grand 13. State: UTAH Utah

15. Distance to nearest property or lease line (feet): 888'

16. Number of acres in lease: 640

17. Number of acres assigned to this well: 10

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 2500'

19. Proposed Depth: 1400'

20. Rotary or cable tool: rotary

21. Elevations (show whether DF, RT, GR, etc.): 4618'gr

22. Approximate date work will start: 10/15/98

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
4 1/2"	7" K-55	8.5	120'	10 25SXS <del>API</del> Class II, H <sup>2</sup> /SC *
6 1/4"	4.5 K-55	9.5	1400'	50SXS <del>API</del> " "

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

Per Dave Allen's  
& Kerry Miller  
6/12/00. RSK

Well will be drilled to test the Brushy Basin Formation. All shows encountered will be tested.

Blowout equipment will be an 8" double gate Shaffer hydraulic type LWS.

\* Surface Cement placement to be by surface fill technique

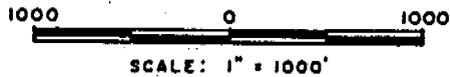
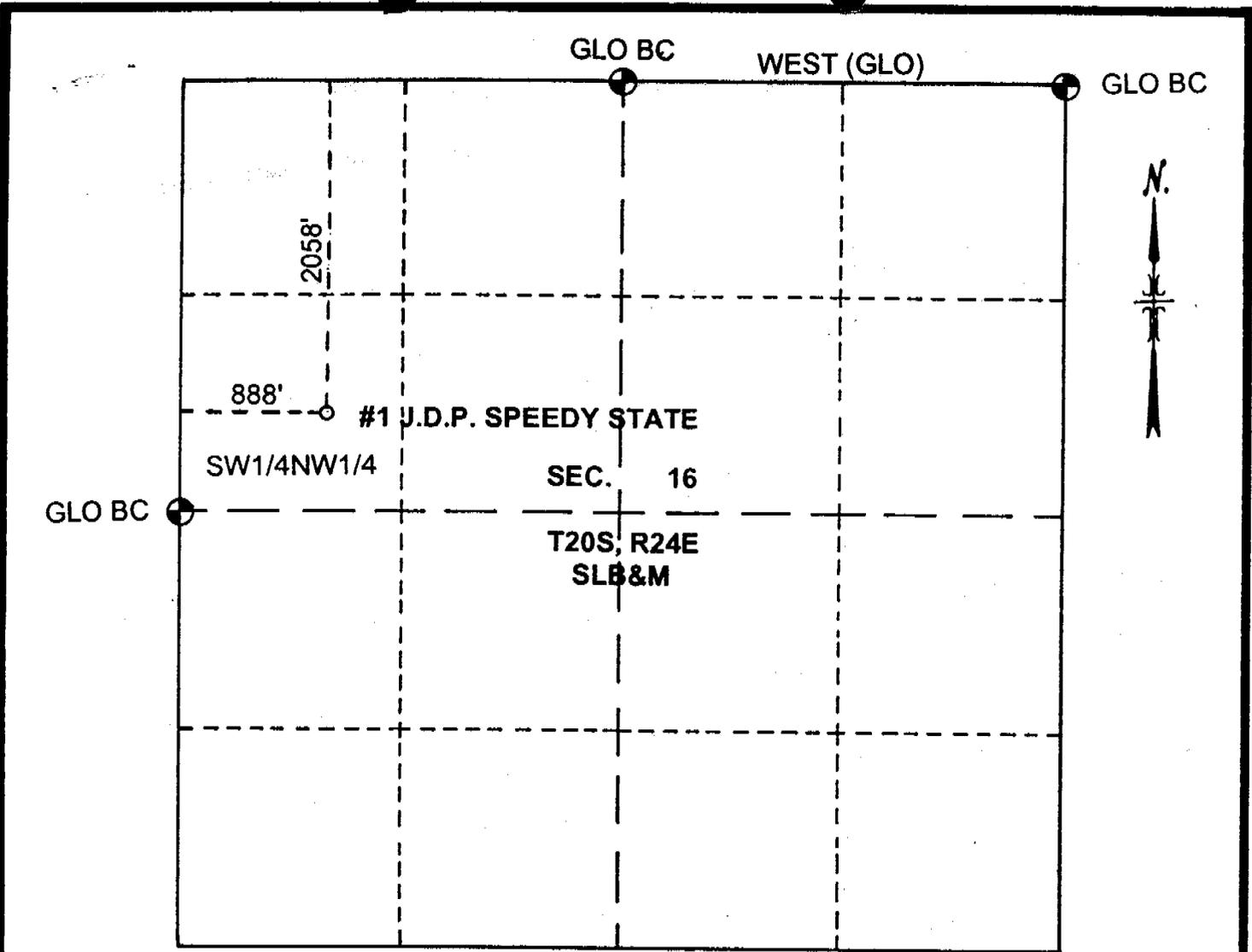
649492.45  
437-566829

24. Name & Signature: [Signature] Title: Manager Date: 9/1/98

(This space for State use only)  
API Number Assigned: 43-019-31370

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 6/12/00  
By: [Signature]

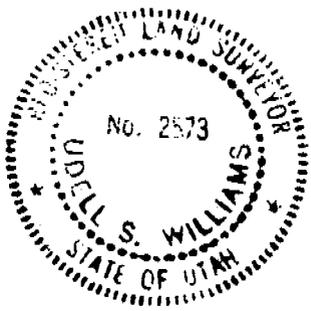


**#1 J.D.P. SPEEDY STATE**

Located 2058 feet FNL and 888 feet FWL of Section 16, T20S, R24E, SLB&M.

Elev. 4618

Grand County, Utah



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
Utah RLS No. 2573



**UDELL S. WILLIAMS**  
751 Rood Avenue  
Grand Junction, Colorado 81501

PLAT OF  
PROPOSED LOCATION  
**#1 J.D.P. SPEEDY STATE**  
SW1/4NW1/4 SEC. 16  
T20S, R24E, SLB7M

SURVEYED BY: USW    DATE: 7/25/98  
DRAWN BY: USW      DATE: 8/01/98

STATE OF UTAH  
Division of Oil, Gas and Mining  
1594 West, North Temple

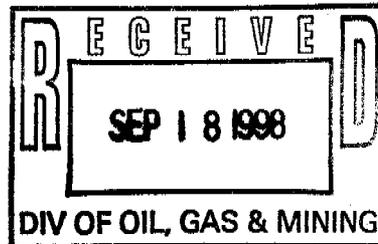
RE: CISCO EXPRO L.L.C.  
#1 SPEEDY STATE  
APD; Form 3, R649-3-4

**ADDENDUM**

This addendum is submitted to include additional information for the previously submitted application for CISCO EXPRO L.L.C. , a Utah Limited Liability Company, to dill in the SW1/4 NW1/4 of Section 16, T.20 S., R. 24 E. ,SLBM in the Greater Cisco Field of Grand County, Utah is set forth on U.D.OG&M Form 3. This letter is to set forth this additional information required under R649-3-4 Regulations (State of Utah).

2.4. See surveyor's reference points plat enclosed. Also see proposed well site layout enclosed.

Operator will take care to preserve all resources encountered. All produced fluids and cuttings will be preserved in a surface pit where the water will be evaporated and the cuttings ect. will be backed filled in the pit and buried. Trash will be stored and reduced in a burn cage and the human waste will be contained in a chemical toilet, both will be hauled off after drilling/completion operations are completed.



25 July 1998

RE: #1 J.D.P. SPEEDY STATE  
SW1/4NW1/4 SEC. 16, T20S, R24E, SLB&M  
GRAND COUNTY, UTAH

REFERENCE POINT ELEVATIONS

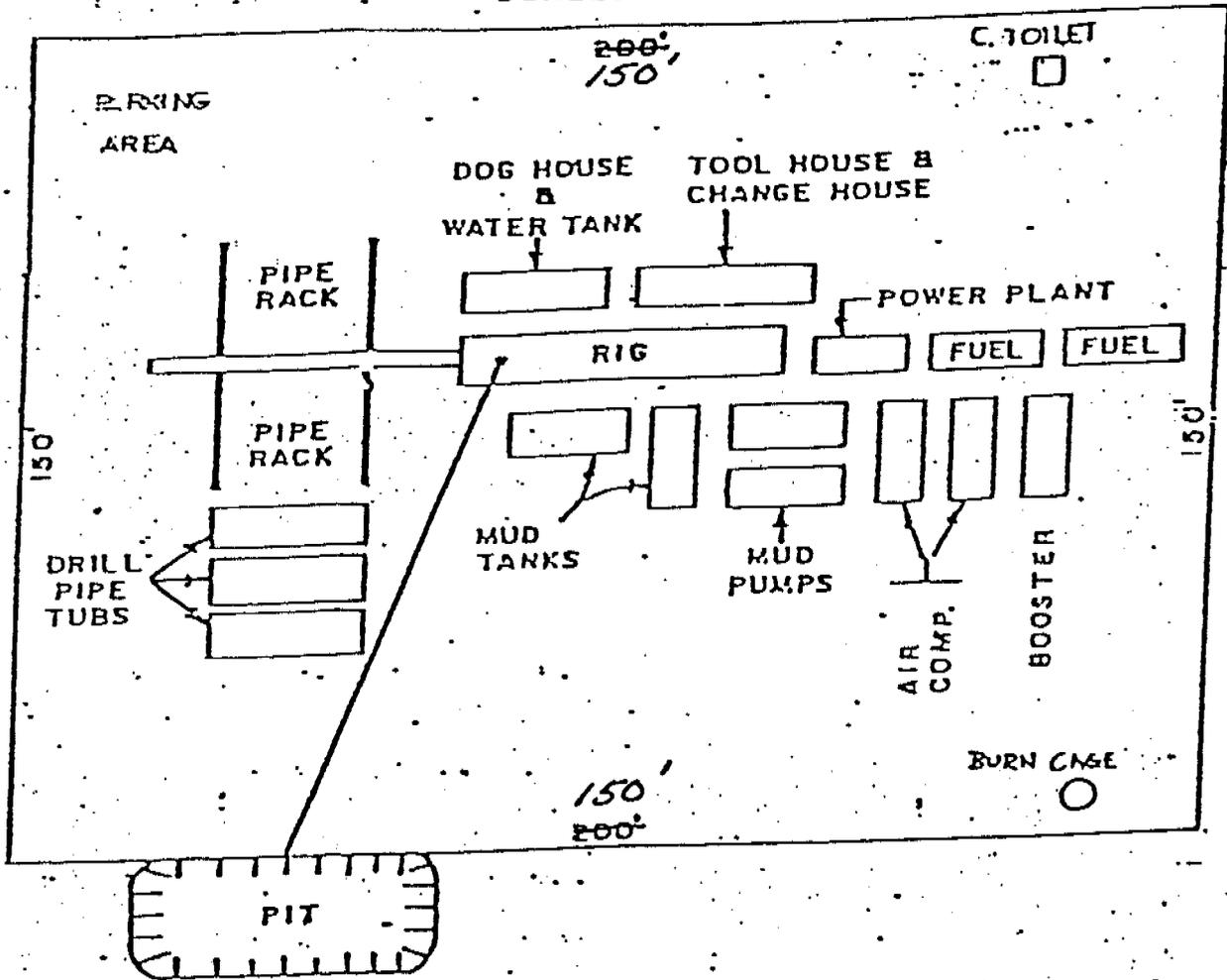
RP 50' N = 4616.8  
RP 100' N = 4615.0  
RP 150' N = 4613.0  
RP 200' N = 4611.6

RP 50' E = 4618.7  
RP 100' E = 4618.5  
RP 150' E = 4619.0  
RP 200' E = 4617.6

RP 50' S = 4614.0  
RP 100' S = 4612.3  
RP 150' S = 4613.2  
RP 200' S = 4615.0

RP 50' W = 4617.3  
RP 100' W = 4615.4  
RP 150' W = 4610.8  
RP 200' W = 4608.6

SCALE: 1" = 40'



ACME TOOL  
ROTATING DR  
HEAD

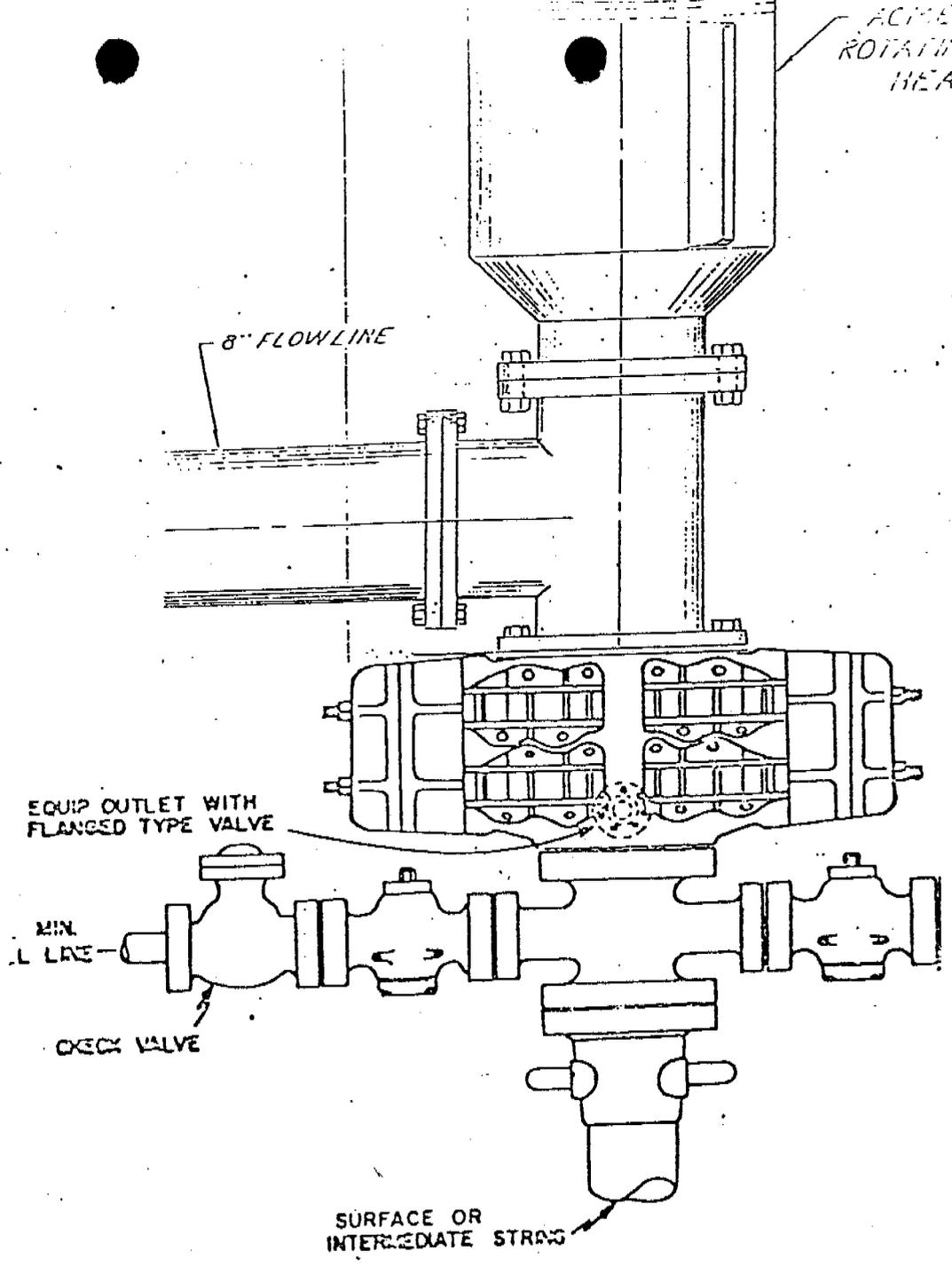
8" FLOWLINE

EQUIP OUTLET WITH  
FLANGED TYPE VALVE

MIN.  
L. LINE

CHECK VALVE

SURFACE OR  
INTERMEDIATE STRONG



Allin Proprietary / David L. Allin-Consultant

AAPG Certified Petroleum Geologist 2934

660 North Columbus Street, Salt Lake City, UT, USA 84103-2117

Telephone: 801-521-0215 Facsimile: 801-535-0077 E-mail: allinpro@siana.com

FAX TRANSMITTAL MEMO

Date 6/9/00

Number of Pages Including Cover 3

TO:

Name Leesha Cordova

Company Utah DOG E/M

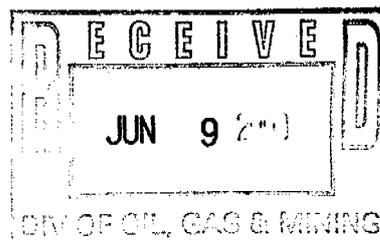
Department O&G Permits (#1 JDP. Speedy State)

FAX Number 359-3940

FROM:

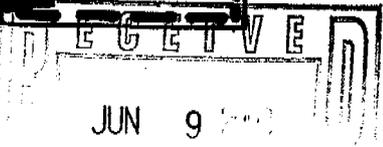
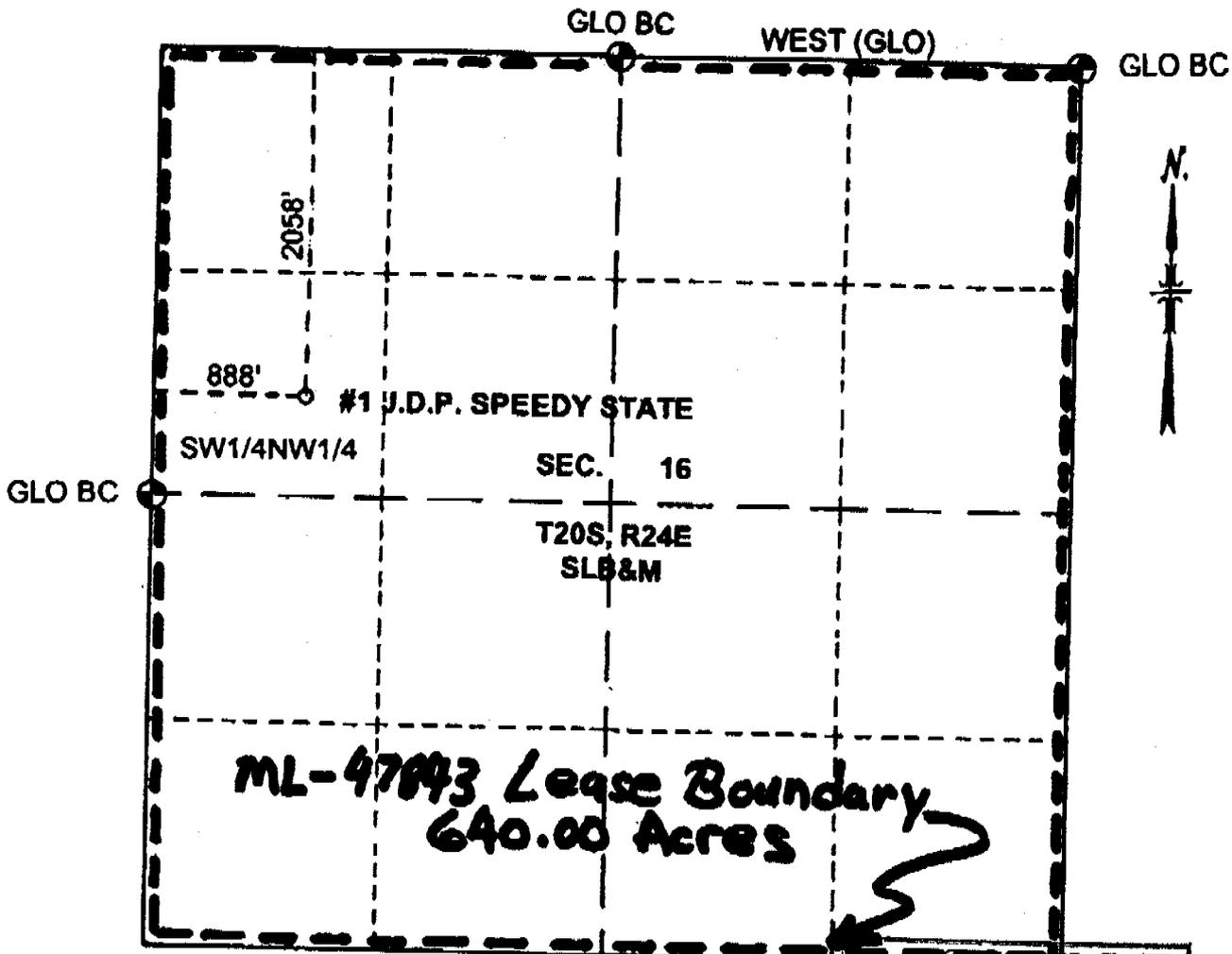
David L. Allin

FAX Number 801-535-0077



Comments

Leesha,  
I have attached copy of a plat depicting  
the Cisco Expro, LLC. lease boundaries, plus  
a copy of 1 of three assignments of the  
lease which transferred 100% of the record  
title and working interest to our company.  
Please let me know when we can pick up  
a copy of an approved permit so we can build  
the location. Thanks Dave Allin.



#1 J.D.P. SPEEDY STATE

Located 2058 feet FNL and 888 feet FWL of Section 16, T20S, R24E, SLB&M.

Elev. 4618

Grand County, Utah



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
Utah R.L.S. No. 2573



**UDELL S. WILLIAMS**  
751 Rood Avenue  
Grand Junction, Colorado 81501

PLAT OF  
PROPOSED LOCATION  
**#1 J.D.P. SPEEDY STATE**  
SW1/4NW1/4 SEC. 16  
T20S, R24E, SLB7M

SURVEYED BY: USW DATE: 7/25/98

DRAWN BY: USW DATE: 8/01/98

7/1/94

State of Utah  
School & Institutional Trust Lands Administration

MINERAL LEASE ASSIGNMENT FORM

MINERAL LEASE NO. ML-47843

RECORD TITLE ASSIGNMENTS:

- TOTAL
- INTEREST
- PARTIAL
- OVERRIDING ROYALTY
- OPERATING RIGHTS ASSN.

The undersigned, as owner of interest as hereinafter specified in and to ML-47843 as assigned, for good and valuable consideration and Ten DOLLARS does hereby apply for approval of this assignment and hereby assigns to CICSO EXPRO, L.C., a Utah Corporation

ADDRESS: 48 W. Broadway, Suite # 307 North, Salt Lake City, Utah 84101-2008

the rights, title, and interest in rights and privileges as lessee in such lands, to the extent indicated subject to the reservation of overriding royalties as herein noted:

1. Land affected by this assignment is County of GRAND, State of Utah, as described herein:  
Township 20 South, Range 24 East, S16M  
Section 16: ALL

040.00 ACRES  
more or less

2. Interest of assignor in such lands (Note % of 100%) 33.333%
3. Extent of such interest conveyed to Assignee (Note % of 100%) 33.333%
4. Extent of interest retained by Assignor after assignment (Note % of 100%) none
5. Overriding royalty reserved herein to Assignor (Note percentage only) 2% of 8/8ths
6. Overriding royalty previously reserved (Note percentage only) none

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith. Approval of this application and assignment should be considered approval only under such rights, interests, and title as held by assignor.

Executed this 23rd day of Sept, 1998

*Dave Allin*

(Lessee - Assignor)

Dave Allin

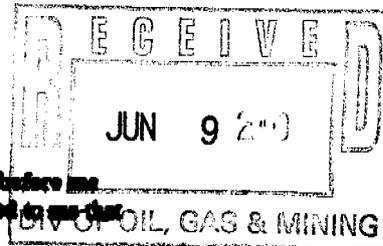
LESSEE-ASSIGNOR'S ACKNOWLEDGEMENT

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ )

On the 23rd day of September, 1998, personally appeared before me Dave Allin, signor(s) of the above instrument, who duly acknowledged to me that \_\_\_\_\_ executed the same.

Given under my hand and seal this 23 day of Sept, 1998

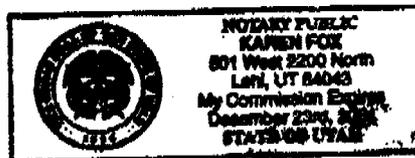
My Commission Expires: 12-23-2001



*Karen Fox*

NOTARY PUBLIC, residing at:

\*This document may be duplicated



STATE OF UTAH  
Division of Oil, Gas and Mining  
1594 West, North Temple

RE: CISCO EXPRO L.L.C.  
#1 SPEEDY STATE  
APD; Form 3, R649-3-4

Application for CISCO EXPRO L.L.C., a Utah Limited Liability Company, to dill in the SW1/4 NW1/4 of Section 16, T.20 S., R. 24 E., SLBM in the Greater Cisco Field of Grand County, Utah is set forth on U.D.OG&M Form 3. This letter is to set forth additional information required under R649-3-4 Regulations (State of Utah).

2.1 thru 2.3. See Form # 3 enclosed.

2.4. See surveyor's plat enclosed.

2.5. Not Applicable. Water is being purchased from Ute Water Company, #56 25 Road, Grand Junction, Colorado. Water is being hauled by a private contractor, Peter Urie, 1211 White Ave., Grand Junction, Colorado. Due to shallow depth of the well and the fact that it will be drilled with air or air mist, water usage will be minimal (500 to 1,000 BBLs., maximum).

2.6.1 & 2.6.2 Geologic tops and formation depths:

Cretaceous	Mancos Shale	Surface	-----
	Dakota "G" Marker	855'	-----
	Dakota	920'	Oil
	Cedar Mountain	1020'	Oil
Jurassic	Morrison (Brushy Basin)	1110'	Oil
	Total Depth " "	1400'	Oil

Operator will take care to preserve all resources encountered. All produced fluids and cuttings will be preserved in a surface pit for future removal. A 125' bluey line will be aimed and anchored directing flow into the pit. A "igniter" medium ("burning bucket" or propane) will be stationed at the end of the bluey line to burn off any gas that MAY be encountered. For formation protection, all producible or water zones will be "cased".

2.6.3 Pressure Control Equipment: A BOP and manifold to be tested to 1,000 PSI prior to drilling out the shoe, then pipe rams to be operationally tested daily, and blind rams to be tested on trips. BOP and manifolds will be visually inspected daily. All test will be recorded on "tour" logs. See BOP schematic, enclosed.

2.6.4 See Form 3

2.6.5 Drilling and Circulation Medium: Operator plans to drill with air and air mist as far as possible. Water based filling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running a long string of 4 1/2", 9.5 lb./ft. casing. Operator will run an invert polymer type bio degradable 8.2 lb./gal. Mud for long string hole conditioning. Weight and mud to 10 lb./gal if required, will be provided. The addition of potassium chloride (KCL) D.G. chemical added as required.

2.6.6 Testing, logging and coring: Rocky Mountain Wireline or Southwest Survey will be used. No DST's will be done. A Dual Induction Laterlog (DIL), Compensated Neutron Formation Density (CNFD), Caliper Log (CL), with a sonic BHC. Is planned. If production casing is run, then a Cement Bond Log (CBL) and a Gamma Ray Log (GRL), will be run. During drilling, samples will be taken every ten feet (10') starting at 800' to total depth. Microscope analysis will be done by a geologist.

DOGM

#1 JDP Speedy State

Page -2-

- 2.6.7 Maximum bottom hole pressure expected is 1,000 PSI. Flexibility provisions are the BOP and high pressure fittings and coupling. No Hydrogen Sulfide problems exists in this "matured and well tested" drilling area and none are expected.
- 2.6.8 Operations are being designed, planned and supervised by persons with over thirty (30) combined years of experience of oil and gas drilling and operations, mostly in this immediate area who have never had a single reportable incident while drilling, operating or plugging over 50 wells. The operator will abide by all regulations specified for this well in accordance with the rules of the Utah DOGM and the Utah School and Trust Lands Management agency with regards to drilling, operating, plugging and abandoning and reclaim of any and all lands.

Verification of surface ownership was done at the Utah School and Trust Lands Agency and confirmed with the Grand County Recorder's and Treasurer's office that the "surface" rights of this lease are STATE OWNED. All surface disturbance will be minimal. Almost all access will be with rubber tired vehicles. The terrain is mostly flat and no major cuts or fills will be required. Surface pits will be unlined and will be pumped out and back filled when empty. If any production facilities are installed they will again be done in accordance with the Utah Oil and Gas Conservation general rules.

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/03/1998

API NO. ASSIGNED: 43-019-31370

WELL NAME: 1 JDP SPEEDY ST  
 OPERATOR: CISCO EXPRO LLC ( N6050 )  
 CONTACT: KERRY MILLER

PHONE NUMBER: 801-521-9763

PROPOSED LOCATION:

SWNW 16 200S 240E  
 SURFACE: 2058-FNL 0888-FWL  
 BOTTOM: 2058-FNL 0888-FWL  
 GRAND  
 GREATER CISCO ( 205 )

LEASE TYPE: 3-State  
 LEASE NUMBER: ML-47843  
 SURFACE OWNER: 3-State

PROPOSED FORMATION: MRSN

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>RM</i>	6-12-00
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]  
(No. 353163140102) eff. 6/2000
- Potash (Y/N)
- Oil Shale (Y/N) \*190 - 5 (B)
- Water Permit  
(No. UTE WTR CO)
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_)
- Fee Surf Agreement (Y/N)

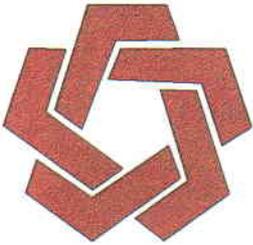
LOCATION AND SITING:

- R649-2-3. Unit \_\_\_\_\_
- R649-3-2. General  
Siting: \_\_\_\_\_
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 102-16B  
Eff Date: 9-26-79  
Siting: 500' fr. Prop. lease line, 200' fr. @ 6' @ 4' lines,  
400' fr. 025 & 1320' fr. 6W
- R649-3-11. Directional Drill

COMMENTS: Need Permit. (Conducted 9-22-98)

STIPULATIONS: (1) Surface casing shall be cemented to surface. (2) BOPE shall be tested in accordance with General Rule R649-3-7, Well Control.

(2) STATEMENT OF BASIS



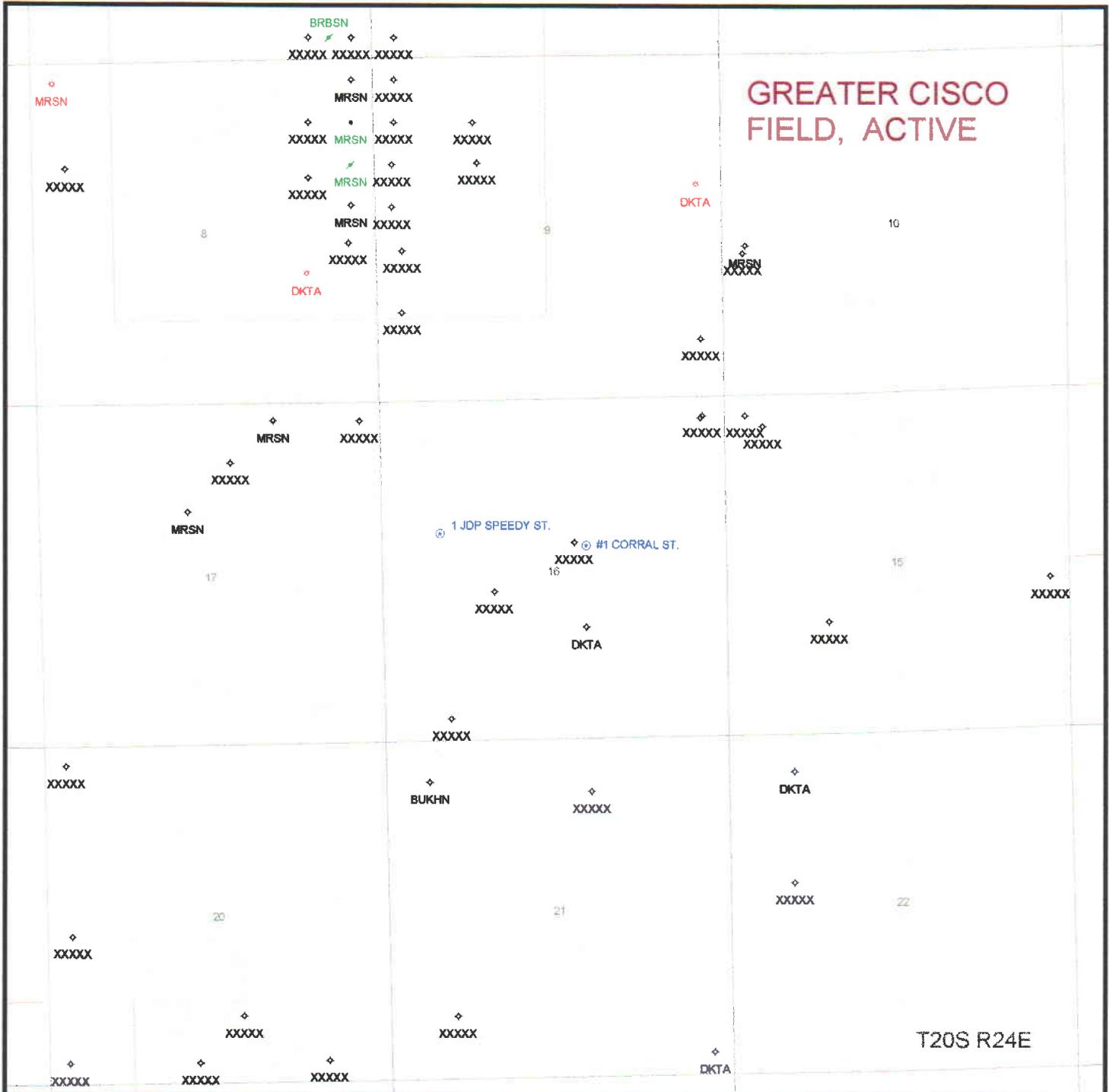
DIVISION OF OIL, GAS & MINING

OPERATOR: CISCO EXPRO L. L. C. (N) 6050

FIELD: GREATER CISCO (205)

SEC. 16, TWP 20S, RNG 24E

COUNTY: GRAND UNIT:



DATE PREPARED:  
11-SEP-1998

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**Operator Name:** Cisco Expro L.L.C.  
**Name & Number:** 1JDP Speedy State  
**API Number:** 43-019-31370  
**Location:** 1/4,1/4 SW NW **Sec.** 16 **T.** 20S **R.** 24E **County:** Grand

**Geology/Ground Water:**

The operator has proposed to place and cement 120' of 7" casing which does not meet the State standard for the amount of casing based on the depth of the well, however there are no known water wells or other water sources in this area and the 120' should protect any near surface waters should any be encountered. The Mancos sands in this area are not good aquifer or hydrocarbon reservoirs and potential for any near surface accumulations of either are remote.

**Reviewer:** K. Michael Hebertson

**Date:** 24-September-1998

**Surface:**

This well is designed to be low impact and the operator is not in favor and does not want a large flat location which will churn into dust and later into mud as the cold weather approaches. Some minor leveling will be necessary in order to place the rig over the hole, however the area is not expected to be more than 40 X 40 feet. The pit will be set off from the pad to the East about 125' and the spoil pile will be used as the backstop to catch the cuttings coming out of the well. The road will be about 1000' of new access, however some work will be necessary in order to level a reasonable access to the pad for heavy equipment.

**Reviewer:** K. Michael Hebertson

**Date:** 24-September-1998

**Engineering:**

**BOP, Mud, Casing and Cement programs are adequate based on information submitted.**

**Reviewer:** Robert J. Krueger **Date:** / /98

- #) Adequate water and/or mud shall be available on location for pressure control operations.
- #) Sundry notices and/or well completion reports shall include a well "as-built" diagram showing well completion details including casing and liner size, grade, weight and setting depth; and, cement density, grade, yield, additives, and placement depths.

**Conditions of Approval/Application for Permit to Drill:**

1. Dust suppression in the blooie line will be used while drilling.
2. Oil and grease from the drilling equipment will be controlled during drilling and cleaned up after the well is completed.
3. Topsoil removed to level the pad will be graded back on the pad after completion.

State of Utah  
On-Site Evaluation  
Division of Oil, Gas and Mining

OPERATOR: CISCO EXPRO L.L.C.

WELL NAME & NUMBER: 1 JDP SPEEDY ST.

API NUMBER: 43-019-31370 LEASE: ML-47843 FIELD/UNIT: GREATER CISCO FIELD

LOCATION: 1/4,1/4 SW NW Sec: 16 TWP: 20 S RNG: 24 E 888 FWL 2058 FNL

LEGAL WELL SITING: 500 F SEC. LINE; 200 F 1/4,1/4 LINE; 400-1300 F ANOTHER WELL.

GPS COORD (UTM): 649602 E 4325628 N SURFACE OWNER: STATE OF UTAH

**PARTICIPANTS:**

Mike Hebertson DOGM, Kerry Miller & Peter Urie Cisco Expro L.L.C. Dave Hebertson SITLA  
Chris Colt Division of Wildlife Resources

**REGIONAL/LOCAL SETTING & TOPOGRAPHY:**

This well is located on the Mancos flats about 6 miles South of the 1500-2000' high Book Cliffs of NE Utah. Drainages in the area generally run from Northwest to Southeast as dry arroyos and ephemeral streams which Eventuall end up in the Green River, and thence to the Colorado River. The area is dominated by the minor and Major washes some of which are several hundred feet deep. To the North the terrain slopes into the Uintah Basin Complex, & to the South is the Uncompahgre Uplift and the Douglas Creek Arch to the West. The location is about six miles Northwest of Cisco Utah and North of I 70.

**SURFACE USE PLAN:**

CURRENT SURFACE USE: Wildlife, Recreation, and Livestock Grazing

PROPOSED SURFACE DISTURBANCE: one acre including the access road, location and reserve pit

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See the plat produced from the GIS mapping system by the State of Utah.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on the location and all pipelines will be run along existing roads and Rights-of-Way

SOURCE OF CONSTRUCTION MATERIAL: borrowed from the construction of the well pad

ANCILLARY FACILITIES: None

**WASTE MANAGEMENT PLAN:**

A waste management plan will be submitted by the operator prior to the approval of this APD.

**ENVIRONMENTAL PARAMETERS:**

AFFECTED FLOOD PLAINS AND/OR WETLANDS: This location is at the head of a secondary wash which feeds into Danish Wash, however sufficient vegetation and buffers will be built into this site to prevent siltation and runoff from reaching Danish Wash. No wetlands were observed in the area around this location.

FLORA/FAUNA: Antelope, Coyotes, Golden Eagles, various other Raptors, lizards rabbit and other wildlife indigenous to this area. Four Wing Salt Bush, Sage Brush, Greasewood, mostly Cheat grass

SOIL TYPE AND CHARACTERISTICS: Low to moderately permiable clay with minor amounts of sand. This soil is poor top soil as it is mostly decomposed Mancos Shale and Createous age Sand Stone. Dark Gray to light tan.

SURFACE FORMATION & CHARACTERISTICS: Mancos Shale which weathers to a buff to light tan color.

EROSION/SEDIMENTATION/STABILITY: No sedimentation, erosion, or stability problems apparant.

**PALEONTOLOGICAL POTENTIAL:** Low potential and no protected fossils were noted. A Paleo Survey will be completed prior to issuing this permit.

**RESERVE PIT:**

**CHARACTERISTICS:** The reserve pit will be dug separately from the location and the spoil pile from the pit will act as the backstop for the blooie line while drilling is underway.

**LINER REQUIREMENTS (Site Ranking Form attached):** No liner is required for this pit.

**SURFACE RESTORATION/RECLAMATION PLAN:**

This site will be restored to its original condition upon abandonment of the well.

**SURFACE USE AGREEMENT:** This is a SITLA Lease and the agreement is inherant in the lease.

**CULTURAL RESOURCES/ARCHAEOLOGY:** None was noted

**OTHER OBSERVATIONS/COMMENTS:**

This area is highly subject to soil and plant depreciation due to the arid climate and lack of moisture in the soils it was therefore suggested by the operator that little or no pad leveling be done, and that the road not be improved until after the well is drilled and proved productive.. However the operator was instructed that oil and lubricant contamination from the type of back mounted drilling equipment that is to be used must be controlled and cleaned up once drilling is finished. The location itself was not staked on the four corners, however 4 200' reference points were surveyed and staked as was the center stake. All of the natural vegetation possible will be left on the location and only minimal upgrade will be done to the road.

**ATTACHMENTS:**

Photos were taken of this location.

K. Michael Hebertson  
DOG M REPRESENTATIVE

22-Sep-1998 2:30 PM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<b>Site-Specific Factors</b>	<b>Ranking</b>	<b>Site Ranking</b>
<b>Distance to Groundwater (feet)</b>		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
<b>Distance to Surf. Water (feet)</b>		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
<b>Distance to Nearest Municipal Well (feet)</b>		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
<b>Distance to Other Wells (feet)</b>		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
<b>Native Soil Type</b>		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>5</u>
<b>Fluid Type</b>		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>0</u>
<b>Drill Cuttings</b>		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
<b>Annual Precipitation (Inches)</b>		
<10	0	
10 to 20	5	
>20	10	<u>3</u>
<b>Affected Populations</b>		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
<b>Presence of Nearby Utility Conduits</b>		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
<b>Final Score (Level III Sensitivity)</b>		<u>8</u>

Well name: **6-00 Cisco 1 JDP Speedy ST**  
 Operator: **Cisco Expl.**  
 String type: **Surface**  
 Location: **Grand County**  
 Project ID: **43-019-31370**

**Design parameters:**  
**Collapse**  
 Mud weight: 8.330 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**  
**Collapse:**  
 Design factor 1.125  
**Burst:**  
 Design factor 1.00

**Environment:**  
 H2S considered? No  
 Surface temperature: 75 °F  
 Bottom hole temperature: 77 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 120 ft  
 Cement top: Surface

**Burst**  
 Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.433 psi/ft  
 Calculated BHP 52 psi  
 No backup mud specified.

**Tension:**  
 8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on buoyed weight.  
 Neutral point: 105 ft

Non-directional string.

**Re subsequent strings:**  
 Next setting depth: 1,850 ft  
 Next mud weight: 8.330 ppg  
 Next setting BHP: 801 psi  
 Fracture mud wt: 19,250 ppg  
 Fracture depth: 1,850 ft  
 Injection pressure: 1,850 psi

*17# Not in L.S.S. Program Database.*

Run Seq	Segment Length (ft)	Size (In)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	120	7	20.00	H-40	ST&C	120	120	6.331	4.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	52	1970	37.94	52	2720	52.38	2	176	83.75 J

*1450\**  
*2310\**  
*122\**

\* All ok using H-40 17#

Prepared RJK  
 by: Utah Dept. of Natural Resources

Date: June 12, 2000  
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing cement and BOPE testing.  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Collapse is based on a vertical depth of 120 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes.  
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	<b>6-00 Cisco 1 JDP Speedy ST</b>		
Operator:	<b>Cisco Expl.</b>	Project ID:	43-019-31370
String type:	Production		
Location:	Grand County		

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 75 °F  
 Bottom hole temperature: 95 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 368 ft

Cement top: 1,010 ft

**Burst**

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.433 psi/ft  
 Calculated BHP 606 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 1,223 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1400	4.5	9.50	K-55	ST&C	1400	1400	3.965	26.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	606	3310	5.47	606	4380	7.23	12	112	9.64 J

Prepared RJK  
 by: Utah Dept. of Natural Resources

Date: June 12,2000  
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing cement and BOPE testing.  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Collapse is based on a vertical depth of 1400 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes.  
 Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

# 6-00 Cisco 1 JDP Speedy S

## Casing Schematic

Surface

7"  
MW 8.3  
Frac 19.3

TOC @  
0.

Surface  
120. MD

*Tops w/ 10%  
washout.*

TOC @  
1010.

4-1/2"  
MW 8.3

Production  
1400. MD



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

June 12, 2000

Cisco Expro, L.L.C.  
48 West 300 South, Suite 307N  
Salt Lake City, UT 84101

Re: 1 JDP Speedy St. Well, 2058' FNL, 888' FWL, SW NW, Sec. 16, T. 20 South, R. 24 East,  
Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the enclosed Conditions of Approval, approval to drill the referenced well is granted.

This approval will expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31370.

Sincerely,

*for*

John R. Baza  
Associate Director

er

Enclosures

cc: Grand County Assessor  
SITLA

**Operator:** Cisco Expro, L.L.C.

**Well Name & Number:** 1 JDP Speedy St.

**API Number:** 43-019-31370

**Lease:** ML-47843

**Location:** SW NW      Sec. 16      T. 20 South      R. 24 East

### Conditions of Approval

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division of the following actions during drilling of this well:

- . 24 hours prior to cementing or testing casing
  - . 24 hours prior to testing blowout prevention equipment
  - . 24 hours prior to spudding the well
  - . within 24 hours of any emergency changes made to the approved drilling program
  - . prior to commencing operations to plug and abandon the well
- Division contacts (please leave a voice mail message if the person is not available to take the call):
- . Dan Jarvis at (801)538-5338
  - . Robert Krueger at (801)538-5274 (plugging)
  - . Carol Daniels at (801)538-5284 (spud)

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.**

**5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)**

**6. Surface casing shall be cemented to surface.**

**7. BOPE shall be tested in accordance with General Rules R649-3-7, well control.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-47843**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:  
**1 J.D.P. Speedy State**

9. API NUMBER:  
**43-019-31370**

10. FIELD AND POOL, OR WILDCAT  
**Greater Cisco**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**S4NW 16 20S 24E SL**

12. COUNTY  
**Grand**

13. STATE  
**UTAH**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**Cisco Expro, LLC**

3. ADDRESS OF OPERATOR: **48w. 300s. Ste 307N** CITY **Salt Lake City** STATE **UT** ZIP **84101** PHONE NUMBER: **801-521-9763**

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: **888' Aul, 2058' Aul**

AT TOP PRODUCING INTERVAL REPORTED BELOW: **888' Aul, 2058' Aul**

AT TOTAL DEPTH: **888' Aul, 2058' Aul**

14. DATE SPUDDED: **6/22/00** 15. DATE T.D. REACHED: **7/11/00** 16. DATE COMPLETED: **8/3/00** ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):  
**GL 4618'**

18. TOTAL DEPTH: MD **1275'** TVD **1275'** 19. PLUG BACK T.D.: MD **1242'** TVD **1242'** 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* **Two**

21. DEPTH BRIDGE MD \_\_\_\_\_ TVD \_\_\_\_\_ PLUG SET: \_\_\_\_\_

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
**One log composed of 4 runs KBL/GR/CCL 8-25-00**

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
1 7/8"	7" K55	17	Surface	120'		Class A 65		Surface	None
6 1/4"	4 1/2" K55	10.5	Surface	1250'		Thixo(A) 25		870'	None

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1238'	1132'						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Cedar Mountain	1086'	1098'	1086'	1098'
(B) Morrison	1206'	1228'	1206'	1228'
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
1084' - 1094'	.45"	40	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
1206' - 1226'	.45"	80	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

**RECEIVED**

**AUG 25 2000**

29. ENCLOSED ATTACHMENTS:  
 ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: <b>Shut in</b>	TEST DATE: <b>8/16/00</b>	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:			
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. <b>460</b>	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: <b>Shut in</b>

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED: <b>Shut in</b>	TEST DATE: <b>8/13/00</b>	HOURS TESTED: <b>1</b>	TEST PRODUCTION RATES: →	OIL - BBL: <b>.75</b>	GAS - MCF: <b>0</b>	WATER - BBL: <b>0</b>	PROD. METHOD: <b>Swabbing</b>			
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: <b>18</b>	GAS - MCF: <b>0</b>	WATER - BBL: <b>0</b>	INTERVAL STATUS: <b>Shut in</b>

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:			
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:			
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Dakota	898'	936'	<b>RECEIVED</b> AUG 25 2000 DIVISION OF OIL, GAS AND MINING	Mancos Shale Dakota Fm (marker) Cedar Mtn Fm. Morrison Fm (Brushy Basin Mbr)	Surface
Cedar Mountain	1086'	1098'			872'
Morrison	1206'	1228'			1004'
					1136'

35. ADDITIONAL REMARKS (Include plugging procedure)

Wildhorse patterning system, Trunk B, is shut in for the foreseeable future, so no gas sales are possible from the Cedar Mountain zone. As of 8/19/00 the tubing string had filled with oil and the SITP was 150 psi. Will flow test Morrison zone to tank through adjustable choke as soon as additional production equipment is set.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) David L. Allin 801-521-0215 TITLE Member - Petroleum Geologist  
 SIGNATURE *D. L. Allin* DATE 8/25/00

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
 Fax: 801-359-3940

AUG 25 2000

**ENTITY ACTION FORM**

DIVISION OF  
OIL, GAS AND MINING

Operator: Cisco Expro, LLC  
Address: 48 West 300 South, Suite 307N  
city Salt Lake City  
state UT zip 84101

Operator Account Number: N 6050

Phone Number: 801-521-9763

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-019-31370	1 J.D.P. Speedy State	SWNW	16	20S	24E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	12858	6/22/00		6-22-00	
Comments: Well was swab tested and completed 8/3/00. Waiting for delivery of surface production equipment. 8-28-00						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Cisco Expro, LLC  
By: David L. Allin 801-521-0215  
Name (Please Print)  
[Signature]  
Signature  
Member  
Title  
Date 8/25/00

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-47843**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
**1 J.D.P. Speedy State**

9. API NUMBER:  
**43-019-31370**

10. FIELD AND POOL, OR WILDCAT:  
**Greater Cisco**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**Cisco Expro, LLC**

3. ADDRESS OF OPERATOR:  
**P.O. Box 2960, Salt Lake City, UT** STATE **UT** ZIP **84110-2964**

PHONE NUMBER:  
**801-381-2665**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **888' from west line and 2058' from north line** COUNTY: **Grand**

QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW Section 16-20S-24E, SLM** STATE: **Utah**  
**UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <b>November 14, 2005</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Dig temporary pit 6' wide by 10' long by 3' deep in area of original blooie pit to catch neutralized acid and flush water.
2. RU well service unit, disconnect pumping unit, remove pumping tee and remove rods and pump.
3. Insert stripping rubber in casing head, remove all 1230' of 2.375" tubing, lay down notched collar, perfed sub, seating nipple and 5 full joints.
4. Make up 2.375" x 4.5" AD-1 tubing packer on tubing and set at 1066'.
5. Make up surface connections and pump 600 gallons 15% HCl acid to Cedar Mtn Fm perfs 1084' to 1094' and Brushy Basin Mbr of Morrison Fm perfs 1206' to 1226' (average 5 gallons per hole) at 2 to 3 barrels per minute diverted with balls at maximum surface pressure of 1500 psi.
6. Flush acid to perfs with 320 gallons of water and shut down for night.
7. Swab flush water and neutralized acid to temporary pit and switch off to lease tank when oil shows.
8. Unseat packer, pull tubing and run original setting.
9. Run pump and rods and put back on-line.

NAME (PLEASE PRINT) David L. Allin (970-254-3114) TITLE Member, Petroleum Geologist

SIGNATURE *David L. Allin* DATE November 5, 2005

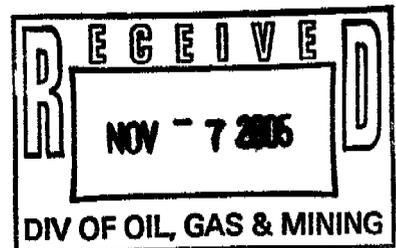
(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 11/05

BY: *David L. Allin* (See Instructions on Reverse Side)

\* returns should be caught in steel tank



5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-47843

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal intervals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
1 J.D.P. Speedy State

2. NAME OF OPERATOR:  
Cisco Expro, LLC

9. API NUMBER:  
43-019-31370

3. ADDRESS OF OPERATOR:  
P.O. Box 2960, Salt Lake City, UT STATE 84110-2964 PHONE NUMBER: 801-381-2665

10. FIELD AND POOL, OR WILDCAT:  
Greater Cisco

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 888' from west line and 2058' from north line COUNTY: Grand  
QUADTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW Section 16-20S-24E, SLM STATE: Utah  
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: November 14, 2005	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Dig temporary pit 8' wide by 10' long by 3' deep in area of original blooie pit to catch recovered neutralized acid and flush water. \*
2. RU well service unit, disconnect pumping unit, remove pumping tee and remove rods and pump.
3. Insert stripping rubber in tubing head, remove all 1230' of 2.375" tubing, lay down notched collar, perfed sub, seating nipple and all joints.
4. Remove tubing head and replace with 4.5" full opening valve.
5. Make surface connections & fill 4.5" casing (PBSD 1242') with 800 gallons of inhibited 15% HCl acid.
6. Flush acid to Cedar Mtn Fm perms 1084' to 1094' and Brushy Basin Mbr of Morrison Fm perms 1206' to 1226' (average 6.66 gallons per hole) with 800 gallons of water pumped at 2 to 3 barrels per minute without exceeding a maximum surface pressure of 1500 psi.
7. Swab flush water and neutralized acid to temporary pit and switch off to lease tank when oil shows.
8. Remove control valve, replace tubing head & re-run original tubing configuration.
9. Run pump and rods and put back on-line.

NAME (PLEASE PRINT) David L. Allin (970-254-3114) TITLE Member, Petroleum Geologist  
SIGNATURE *David L. Allin* DATE November 11, 2005

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

COPY SENT TO OPERATOR  
Date: 11-18-05  
Initials: DAH

RECEIVED  
NOV 16 2005

(5/2000)

11/17/05  
*David L. Allin*  
(See instructions on Reverse Side)  
\* returns should be caught in steel tank

**OPY****David L Allin**

---

**From:** David L Allin [allinpro@bresnan.net]  
**Sent:** Friday, November 11, 2005 4:27 PM  
**To:** Carol Daniels (CarolDaniels@utah.gov)  
**Subject:** Sundry Notice-modified matrix acid treatment 1 JDP Speedy State

Carol,

On November 5, 2005, I sent a Sundry Notice to you bearing that date which proposed a matrix acid treatment of the 1 JDP Speedy State well (43-019-31370). After discussions with our workover rig contractor, Propetroco, Inc. and our stimulation contractor, Halliburton, I have simplified the proposed treatment of the well. Please let me know if you receive this message in good order have the attached Sundry Notice reviewed as soon as possible. We hope to perform the work in the field next week.

I will send three copies of the Sundry Notice to the DOGM via first class mail this afternoon.

Thank you,

David L. Allin  
Cisco Expro, LLC Member/Exploration Manager  
AAPG Certified Petroleum Geologist 2934  
Utah Licensed Professional Geologist 5526699-2250  
dba Allin Proprietary  
475 Seasons Drive  
Grand Junction, CO 81503-8749  
Telephone (970) 254-3114  
Telefax (970) 254-3117  
[allinpro@bresnan.net](mailto:allinpro@bresnan.net)

**RECEIVED****NOV 16 2005**

DIV. OF OIL, GAS &amp; MINING

11/11/2005

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-47843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

1 J.D.P. Speedy State

9. API NUMBER:

43-019-31370

10. FIELD AND POOL, OR WILDCAT:

Greater Cisco

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

Cisco Expro, LLC

3. ADDRESS OF OPERATOR:

P.O. Box 2960, Salt Lake City, UT

STATE

84110-2964

PHONE NUMBER:

801-381-2665

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 888' from west line and 2058' from north line

COUNTY: Grand

QTRCTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW Section 16-20S-24E, SLM

STATE: Utah

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: November 18, 2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11-14-05: MIRU well service unit, disconnected pumping unit, removed pumping tee, rods and pump.  
 11-15-05: Inserted stripping rubber in tubing head, reverse circulated oil to lease tank with rig compressor, removed and stood all 1230' of 2.375" tubing in the derrick, laid down notched collar, perfed sub and seating nipple. Hung one joint of tubing in tubing head, pressured up with 300 psi air and shut in to wait for delivery of acid by Halliburton 11-17-05.  
 11-17-05: Blew air down from well, dumped 798 gallons of 15% HCl acid treated with 16 gal FE-1A, 4 gal LOSURF 300 and 4 gal HAI-404 down 4.5" casing connection (2"). Shut in casing and flushed treatment to the perfs with 800 gals clear water using rig pump set at 1 bpm with pressure ranging 400-450 psi. Pressure 300 psi at pump shut down and 0 psi 10 minutes later. SDFN.  
 11-18-05: PU NC, perfed sub & SN, RIH with tubing to 800' and circulated out flush water to pit with rig compressor. RIH to original tubing setting and circulated out flush water and spent acid to pit. RIH with pump and sucker rods to original setting and set to pumping.  
 Acidized Cedar Mtn Fm perfs 1084-1094' and Brushy Basin Mbr of Morrison Fm perfs 1206-1226' to mitigate loss of cement from long string cementing operations on initial completion.

NAME (PLEASE PRINT) David L. Allin (970-254-3114)

TITLE Member, Petroleum Geologist

SIGNATURE *D. L. Allin*

DATE November 30, 2005

(This space for State use only)

RECEIVED

DEC 01 2005

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**12/1/2009**

<b>FROM:</b> (Old Operator): N6050-Cisco Expro, LLC 7814 N Douglas Dr Park City, UT 84098  Phone: 1 (801) 580-9686	<b>TO:</b> (New Operator): N2195-Running Foxes Petroleum 7060 B South Tuscon Way Centennial, CO 80112  Phone: 1 (720) 889-0510
---	---

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
1 JDP SPEEDY ST	16	200S	240E	4301931370	12858	State	OW	P
1 SOUTH AGATE FED	21	200S	240E	4301931577	17087	Federal	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2009
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/4/2010
- Is the new operator registered in the State of Utah: Business Number: 6097088-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: OK
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 12/16/2009 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000207
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 4801324
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47843
2. NAME OF OPERATOR: Running Foxes Petroleum <i>N 2195</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 889-0510		8. WELL NAME and NUMBER: 1 JDP Speedy State
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2058' fml & 888' fwl		9. API NUMBER: 4301931370
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 20S 24E		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		STATE: UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to inform the UT DOGM that Running Foxes Petroleum is taking over operations of the aforementioned well. This well was previously operated under Cisco Expro, LLC c/o Tony Cummings. The effective date for this is December 1, 2009. If any other information is needed by the UT DOGM, please contact Running Foxes Petroleum via the information above.

*BOND = 4801324*

CC: BLM-Moab Field Office

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE	DATE <u>12/15/2009</u>

(This space for State use only)  
**APPROVED** 2/24/2010  
*Earlene Russell*  
 Division of Oil, Gas and Mining  
 Earlene Russell, Engineering Technician

**RECEIVED**  
**DEC 16 2009**  
 DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47843
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: 1 JDP Speedy State	
2. NAME OF OPERATOR: Cisco Expro, LLC c/o Tony Cummings <i>N 6050</i>		9. API NUMBER: 43-019-31370
3. ADDRESS OF OPERATOR: 7814 N Douglas Drive CITY Park City STATE UT ZIP 84098	PHONE NUMBER: 801-580-9686	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2058' FNL, 888' FWL COUNTY: Grand		STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW, Section 16, T20S, R 24E, SLM		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>December 1, 2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request release of DOGM &amp; SITLA bonds</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Cisco Expro, LLC (Utah Acct No. N6050) requests approval from Utah DOGM of its resignation as operator of the 1 JDP Speedy State well (Producing Entity No. 12858) and assumption of that role by Running Foxes Petroleum, Inc. (Utah Acct No. N2195) upon that corporation's submission of its acceptance and certification of its qualifications to operate the lease including replacement plugging/reclamation bonding with Utah DOGM and royalty payment bonding with Utah SITLA.

Assignment of the 100% working interest in ML-47843 now held by Cisco Expro, LLC to Running Foxes Petroleum, Inc. will be submitted to Utah SITLA for approval by that agency in the immediate future pursuant to a purchase and sale agreement between Cisco Expro, LLC and Running Foxes Petroleum, Inc. with the effective date of December 1, 2009. Running Foxes Petroleum, Inc. will assume the production reporting responsibilities for this well as of December 1, 2009.

Cisco Expro, LLC further requests the release of its DOGM plugging/reclamation bond for the 1 JDP Speedy State well and its SITLA royalty payment bond for the well and lease as soon as replacements have been arranged by Running Foxes Petroleum, Inc.

NAME (PLEASE PRINT) <u>David L. Allin</u>	970-254-3114	TITLE <u>Member, Exploration Manager</u>
SIGNATURE	<u>allinpro@bresnan.net</u>	DATE <u>December 3, 2009</u>

(This space for State use only)

(5/2000) APPROVED 2/24/2010 (See instructions on Reverse Side)  
  
 Earlene Russell  
 Division of Oil, Gas and Mining  
 Earlene Russell, Engineering Technician

**RECEIVED**  
**DEC 07 2009**  
 DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
ML 47843

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** -- Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
1 JDP Speedy State

2. Name of Operator  
Running Foxes Petroleum Inc.

9. API Well No.  
43-019-31370

3a. Address  
6855 S. Havana St Ste #400  
Centennial, CO 80112

3b. Phone No. (include area code)  
720-889-0510

10. Field and Pool or Exploratory Area  
Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2058 FNL 0888 FWL SW NW  
Sec 16 T20S R24E 6th PM

11. Country or Parish, State  
Grand

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/26/2013  
Running Foxes Petroleum Inc. has set a packer at 1150' and pumped 500 gallons of 15% Acetic Acid (CH3COOH) into the zones at 1084'-1094' at 6 gpm and 1206'-1226 at 10 gpm

*P.Z. Cedar Mountain - Morrison - Reviewed by R.E.*

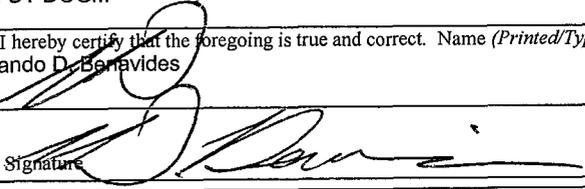
RECEIVED  
APR 23 2013

CC: UT DOGM

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Rolando D. Benavides

Title VP Engineering

Signature 

Date 04/17/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1 JDP Speedy State  
SW NW  
Sec 16 T20S R24E  
Elevation: 4618' GL  
43-019-31370

Lease #: ML 47843  
Entity #: 12858

Spud: June 22, 2000  
Complete: August 3, 2000

Surface Casing: 120' of 7" (17#); cemented  
in w/65 sacks of Class A cement

\*Top of Cement at 870' GL

Production Casing: 1250' of 4 1/2" (10.5#); 20'  
joints; Cemented in w/25 sacks of Thixo (A)  
cement

\*Packer set at 1150'. Acidize  
Both zones with 500 gal  
15% acetic acid. (3-19-13)

\*Packer set @ 1036' GL w/106' stinger below  
during BD with EOT @ 1142' GL 11-18-00 &  
was reset @ 1132' GL with EOT @ 1238' GL  
until packer was removed from tubing string  
3-1-01; Bottom hold-down pump rebuilt prior  
to tubing reset 3-1-01

\*2 3/8" tubing set @ 1235' GL  
(after removal of packer from  
string 3-1-01); Seating nipple at  
1231' GL with 4' perfed sub and  
notched collar on bottom

Perforations (Kcm): 1084'- 1094' GL 8-3-00  
(.45", 4 spf & 40 holes); BD all perms w/43  
bbls ball-diverted 7% KCl water 11-18-00;  
Acidized all perms with 800 gals 15% HCl 11-  
15-05 (3/19/13); Acidize with 500 gal 15%  
acetic acid.

Perforations (Jmbb 2): 1206'- 1226' GL 7-28-  
00 & 8-3-00 (.45", 4 spf & 80 holes); BD all  
perms w/43 bbls ball-diverted 7% KCl water  
11-18-2000; Acidized all perms with 800 gals  
15% HCl 11-15-05. (3/19/13); Acidize with  
500 gal 15% acetic acid.

Zone: J Morrison - Brushy Basin  
IP: 18 BOPD; No water  
Total Oil: 3,052 bbl  
Total Gas: 28,278 mcf (net sold)  
Gas mostly from K Cedar Mtn perms  
Total Water: 6 bbl  
GOR: n/a  
API/Gravity: n/a

TD: 1275' GL  
PBTD: 1242' GL  
CBL TD: 1201' GL

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47843
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112	8. WELL NAME and NUMBER: 1 JDP SPEEDY ST
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2058 FNL 0888 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 20.0S Range: 24.0E Meridian: S	9. API NUMBER: 43019313700000
PHONE NUMBER: 720 889-0510 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
COUNTY: GRAND	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>5/15/2014</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text" value="see BLM Sundry"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Running Foxes Petroleum, Inc. will be plugging this well on this final State Lease to be released. Please change our address to: 6855 S. Havana St., #400 Centennial, CO 80112 in your system; phone number as shown is correct. See attached BLM Sundry.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: \_\_\_\_\_  
 By: Mark Dunt May 07 2014

**Please Review Attached Conditions of Approval**

<b>NAME (PLEASE PRINT)</b> Kent Keppel	<b>PHONE NUMBER</b> 720 889-0510	<b>TITLE</b> Landman
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/30/2014	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43019313700000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
  - 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
  - 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
  - 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

5/7/2014

# Wellbore Diagram

r263

**API Well No:** 43-019-31370-00-00    **Permit No:**    **Well Name/No:** 1 JDP SPEEDY ST  
**Company Name:** RUNNING FOXES PETROLEUM, INC.  
**Location:** Sec: 16 T: 20S R: 24E Spot: SWNW  
**Coordinates:** X: 649386 Y: 4325786  
**Field Name:** GREATER CISCO  
**County Name:** GRAND

**String Information**

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/CF)
HOL1	120	11.875			
SURF	120	7	17		
HOL2	1250	6.25			
PROD	1250	4.5	10.5		11.167

$6\frac{1}{4}" \times 4\frac{1}{2}" (108) \rightarrow 6.787$   
 $7" \times 4\frac{1}{2}" \rightarrow 8.150$

Cement from 120 ft. to surface  
 Surface: 7 in. @ 120 ft.  
 Hole: 11.875 in. @ 120 ft.

**Plug # 2**

**OUT** Below shoe 50' / (1.15) (6.787) = 7 SK  
 Above shoe 120' / (1.15) (8.150) = 13 SK  
 **IN** 170' / (1.15) (11.167) = 14 SK  
34 SK total

**Cement Information**

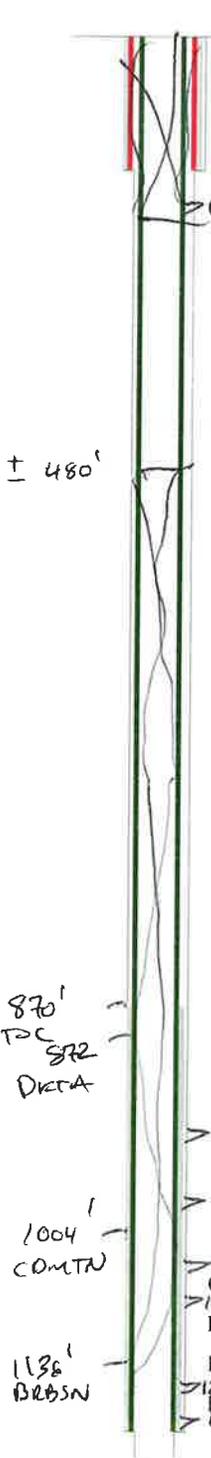
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	1250	870	TR	25
SURF	120	0	A	65

**Perforation Information**

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
1086	1098			
1206	1228			
910	982			

**Formation Information**

Formation	Depth
DKTA	872
CDMTN	1004
BRBSN	1136



**Plug # 1**

$(59 SK) (1.15) (11.167) = 757$   
 $TOC = 481'$

Cement from 1250 ft. to 870 ft.  
 Production: 4.5 in. @ 1250 ft.

Hole: 6.25 in. @ 1250 ft.  
 Hole: Unknown

**TD:** 1275    **TVD:**    **PBTD:** 1242

Form 3160-5  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
ML 47843

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
1 JPD Speedy State

2. Name of Operator  
RUNNING FOXES PETROLEUM, INC.

9. API Well No.  
43-019-31370

3a. Address  
6855 S. Havana St., #400 Centennial, Co 80112

3b. Phone No. (include area code)  
720-889-0510

10. Field and Pool or Exploratory Area  
Greater Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2058 FNL 888 FWL, SWNW Sec. 16 T20S-R24E 6th PM

11. County or Parish, State  
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/18/2014

This SUNDRY NOTICE is to inform the BLM, UT DOGM & SITLA that Running Foxes Petroleum is proposing to Plug & Abandon the 1 JPD Speedy State

Working with Eric Jones & Jeff Brown; notify Mr. Jones at the BLM Moab Field Office (435-259-2117) or notify Mr. Brown at (435-486-4886) on his cell. The Procedure is as follows:

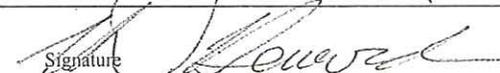
1. Move In Rig Up
2. Pull Rods & Tubing; Tag bottom with tubing, Tally out.
3. Trip In Hole; cement and pump cement while tripping out. Pump total of 59 sacks to about 200'. Circulate tubing clean and trip out.
4. Shoot squeeze holes at 170'.
5. Trip In Hole; squeeze cement 7 5/8" - 4 1/2" annulus to surface.
6. Pump cement while tripping out.
7. Fill casing to within 6' of surface.
8. Cut casing 6' below surface.
9. Weld P&A Marker.
10. Reseed and reclaim surface to BLM requirements.

cc: UT DOGM & UT SITLA

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rolando D. Benavides

Title VP Engineering

Signature 

Date 04/18/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# 1 JDP Speedy State

Elevations: GL 4618' (all measurements from GL)

Spud: 6/22/2000

KB N/A

**Surface Casing**

7", 17#, set at 120'  
65 sx cement

Hole Diameter: 11 7/8"

170'

TOC: 200'

**Production Casing**

4 1/2" 10.5#, set at 1250'  
25 sx cement

Hole Diameter: 6 1/4"

**Tubing Detail (2 3/8")**

Notched Collar  
4' Perforated Sub  
1' Seat Nipple

**Rod Detail (5/8")**

Top of cement at 870'

**Proposed Plugging Procedure**

1. MIRU
2. Pull rods and pump. Tag bottom with tubing. Tally out
3. TIH, mix cement and pump cement while tripping out. Pump total of 59 sx to ~200'. Circulate tubing, clean and trip out
4. Shoot squeeze holes at 170'
5. TIH, squeeze cement 7 5/8"-4 1/2" annulus to surface
6. Pump cement while tripping out
7. Fill Casing to within 6' of surface
8. Cut casing 6' below surface
9. Weld P&A marker
10. Reseed and reclaim surface to BLM requirements

**Kd2 Perfs:**

910'-918', 6 SPF (1/16/2014)

**Kcm1 Perfs:**

978'-982', 6 SPF (1/16/2014)

**Kcmb Perfs:**

1084'-1094', 4 SPF

1092'-1098', 6 SPF (1/16/2014)

**Jmbb1 Perfs:**

1206'-1226', 4 SPF

1209'-1214', 6 SPF (1/16/2014)

TD Scraper 1232.34' (1/10/14)

IP: 18 BOPD DLD Wireline tagged bottom at

OIL: 3,847 BBL 1239' GL (1/16/14)

GAS: 28,370 MCF Plugged back to 1242' (2000)

WATER: 6 BBL

**1 JDP Speedy State (1/16/14)**

**Running Foxes Petroleum Inc.**

**1 JDP Speedy State**  
2058' FNL, 888' FWL  
SWNW SEC 16-T20S-R24E  
Grand County, Utah  
API# 43-019-31370

TD Driller: 1275'  
TD Open Hole Logger: N/A  
TD CBL (2011): 1236'  
TD Scraper (1/10/14): 1208'  
TD DLD Wireline 1239' (1/16/14)



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47843
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112	8. WELL NAME and NUMBER: 1 JDP SPEEDY ST
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2058 FNL 0888 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 20.0S Range: 24.0E Meridian: S	9. API NUMBER: 43019313700000
PHONE NUMBER: 720 889-0510 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
COUNTY: GRAND	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>7/15/2015</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED SUNDRY

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: \_\_\_\_\_  
 By: Dark Out July 02, 2014

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Kent Keppel	PHONE NUMBER 720 889-0510	TITLE Landman
SIGNATURE N/A	DATE 6/20/2014	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43019313700000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
  - 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
  - 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
  - 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

7/2/2014

# Wellbore Diagram

r263

**API Well No:** 43-019-31370-00-00    **Permit No:**    **Well Name/No:** 1 JDP SPEEDY ST  
**Company Name:** RUNNING FOXES PETROLEUM, INC.  
**Location:** Sec: 16 T: 20S R: 24E Spot: SWNW  
**Coordinates:** X: 649386 Y: 4325786  
**Field Name:** GREATER CISCO  
**County Name:** GRAND

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	120	11.875			
SURF	120	7	17		
HOL2	1250	6.25			
PROD	1250	4.5	10.5		11.167

Handwritten calculations for capacity:  
 $7" \times 4\frac{1}{2}" \rightarrow 8.150$   
 $6\frac{1}{4}" \times 4\frac{1}{2}" (108) \rightarrow 6.787$

Cement from 120 ft. to surface  
 Surface: 7 in. @ 120 ft.  
 Hole: 11.875 in. @ 120 ft.

Plug #2  
 $100' / (1.18)(6.787) = 7.5x$   
 $120' / (1.18)(8.150) = 13.5x$   
 $170' / (1.18)(11.167) = 13.5x$

**Cement Information**

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	1250	870	TR	25
SURF	120	0	A	65

33.5x total

Propose to 200' Est. 400'

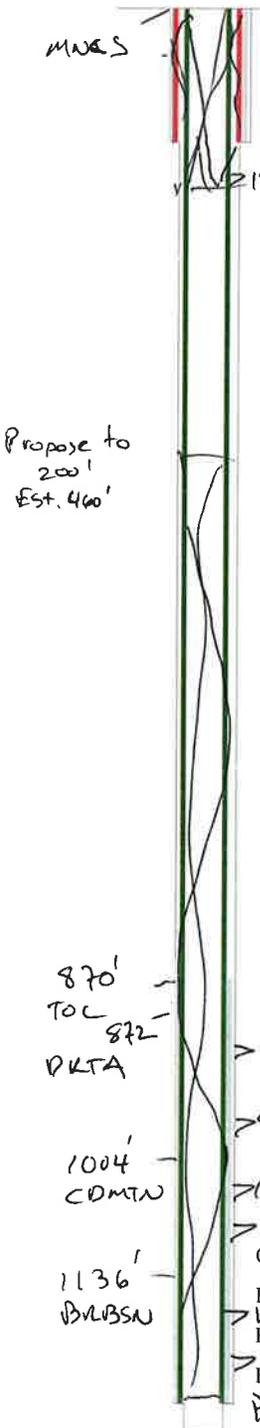
### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
1086	1098			
1206	1228			
910	982			

### Formation Information

Formation	Depth
MNCS	0
DKTA	872
CDMTN	1004
BRBSN	1136

Plug #1  
 $(59)(1.18)(11.167) = 777'$   
 TOC @ 461' ✓ OK



Cement from 1250 ft. to 870 ft.  
 Production: 4.5 in. @ 1250 ft.  
 Hole: 6.25 in. @ 1250 ft.  
 Hole: Unknown  
 PBTD 1239'

TD: 1275    TVD:    PBTD: 1242

Form 3160-5  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
ML 47843

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator RUNNING FOXES PETROLEUM, INC.		8. Well Name and No. 1 JPD Speedy State
3a. Address 6855 S. Havana St., #400 Centennial, Co 80112	3b. Phone No. (include area code) 720-889-0510	9. API Well No. 43-019-31370
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2058 FNL 888 FWL, SWNW Sec. 16 T20S-R24E 6th PM		10. Field and Pool or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

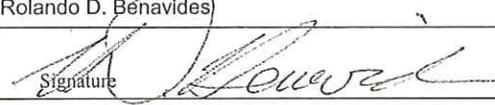
4/18/2014

This SUNDRY NOTICE is to inform the BLM, UT DOGM & SITLA that Running Foxes Petroleum is proposing to Plug & Abandon the 1 JPD Speedy State

Working with Eric Jones & Jeff Brown; notify Mr. Jones at the BLM Moab Field Office (435-259-2117) or notify Mr. Brown at (435-486-4886) on his cell. The Procedure is as follows:

1. Move In Rig Up
2. Pull Rods & Tubing; Tag bottom with tubing, Tally out.
3. Trip In Hole; cement and pump cement while tripping out. Pump total of 59 sacks to about 200'. Circulate tubing clean and trip out.
4. Shoot squeeze holes at 170'.
5. Trip In Hole; squeeze cement 7 5/8" - 4 1/2" annulus to surface.
6. Pump cement while tripping out.
7. Fill casing to within 6' of surface.
8. Cut casing 6' below surface.
9. Weld P&A Marker.
10. Reseed and reclaim surface to BLM requirements.

cc: UT DOGM & UT SITLA

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Rolando D. Benavides	Title VP Engineering
	Date 04/18/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# 1 JDP Speedy State

Elevations: GL 4618' (all measurements from GL)

Spud: 6/22/2000

KB N/A

**Surface Casing**

7", 17#, set at 120'  
65 sx cement

Hole Diameter: 11 7/8"

170'

TOC: 200'

**Production Casing**

4 1/2" 10.5#, set at 1250'  
25 sx cement

Hole Diameter: 6 1/4"

**Tubing Detail (2 3/8")**

Notched Collar  
4' Perforated Sub  
1' Seat Nipple

**Rod Detail (5/8")**

Top of cement at 870'

**Proposed Plugging Procedure**

1. MIRU
2. Pull rods and pump. Tag bottom with tubing. Tally out
3. TIH, mix cement and pump cement while tripping out. Pump total of 59 sx to ~200'. Circulate tubing, clean and trip out
4. Shoot squeeze holes at 170'
5. TIH, squeeze cement 7 5/8"-4 1/2" annulus to surface
6. Pump cement while tripping out
7. Fill Casing to within 6' of surface
8. Cut casing 6' below surface
9. Weld P&A marker
10. Reseed and reclaim surface to BLM requirements

**Kd2 Perfs:**

910'-918', 6 SPF (1/16/2014)

**Kcm1 Perfs:**

978'-982', 6 SPF (1/16/2014)

**Kcmb Perfs:**

1084'-1094', 4 SPF

1092'-1098', 6 SPF (1/16/2014)

**Jmbb1 Perfs:**

1206'-1226', 4 SPF

1209'-1214', 6 SPF (1/16/2014)

TD Scraper 1232.34' (1/10/14)

IP: 18 BOPD DLD Wireline tagged bottom at

OIL: 3,847 BBL 1239' GL (1/16/14)

GAS: 28,370 MCF Plugged back to 1242' (2000)

WATER: 6 BBL

1 JDP Speedy State (1/16/14)

**Running Foxes Petroleum Inc.**

**1 JDP Speedy State**  
2058' FNL, 888' FWL  
SWNW SEC 16-T20S-R24E  
Grand County, Utah  
API# 43-019-31370

TD Driller: 1275'  
TD Open Hole Logger: N/A  
TD CBL (2011): 1236'  
TD Scraper (1/10/14): 1208'  
TD DLD Wireline 1239' (1/16/14)



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-47843
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7.UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> 1 JDP SPEEDY ST
<b>2. NAME OF OPERATOR:</b> RUNNING FOXES PETROLEUM, INC.	<b>9. API NUMBER:</b> 43019313700000
<b>3. ADDRESS OF OPERATOR:</b> 7060-B S Tucson Way , Centennial, CO, 80112	<b>PHONE NUMBER:</b> 720 889-0510 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2058 FNL 0888 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 16 Township: 20.0S Range: 24.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> GREATER CISCO  <b>COUNTY:</b> GRAND  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/16/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached document

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 30, 2014

<b>NAME (PLEASE PRINT)</b> Tammy Neuman	<b>PHONE NUMBER</b> 303 617-7242	<b>TITLE</b> Controller
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/30/2014	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML - 47843</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>1 JPD SPEEDY STATE</b>	
2. NAME OF OPERATOR: <b>RUNNING FOXES PETROLEUM, INC.</b>		9. API NUMBER: <b>4301931370</b>
3. ADDRESS OF OPERATOR: 6855 S. HAVANA ST., #400 CITY CENTENNIAL STATE CO ZIP 80112	PHONE NUMBER: <b>(720) 889-0510</b>	10. FIELD AND POOL, OR WLD CAT: <b>GREATER CISCO</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2058' FNL &amp; 888' FWL</b>		COUNTY: <b>GRAND</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNW 16 20S 24E 6</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>10/16/2014</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry is to notify the Division of Oil, Gas and Mining that P&A operations were completed on 10/16/2014. Running Foxes Petroleum performed this plugging operation with communication to Dustin Doucet & Mark Jones who were also on-site for this plugging process.

Completed Procedure as follows:

1. Pulled rods & tubing
2. Tag bottom with work string to verify TD
3. Pumped cement at BLM standards from bottom up while pulling tubing
4. Shoot squeeze holes at 170'; 4spf
5. Circulate cement to surface
6. Cut casing and weld P&A ID marker; min. of 3' below surface
7. Used 115 sacks cement, 15.7 #/gal

NAME (PLEASE PRINT) JOE TAGLIERI TITLE GEOLOGIST

SIGNATURE  DATE 10/24/2014

(This space for State use only)

1 JDP Speedy State  
SW NW  
Sec 16 T20S R24E  
Elevation: 4618' GL  
43-019-31370

P&A COMPLETED:  
10/16/2014

Lease #: ML 47843  
Entity #: 12858

Spud: June 22, 2000  
Complete: August 3, 2000

10/16/2014: Cemented  
from TD to surface with  
115 sacks of cement

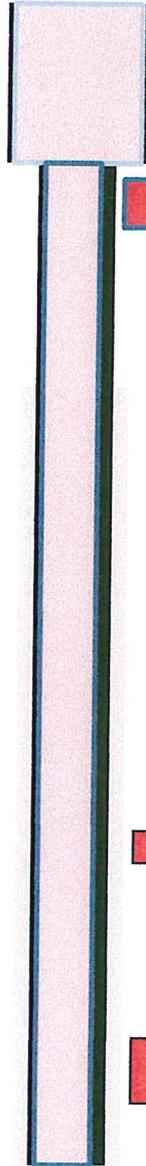
\*Top of Cement at 870' GL

\*Packer set at 1150'. Acidize  
Both zones with 500 gal  
15% acetic acid. (3-19-13)

\*2 3/8" tubing set @ 1235' GL  
(after removal of packer from  
string 3-1-01); Seating nipple at  
1231' GL with 4' perfed sub and  
notched collar on bottom

Zone: J Morrison - Brushy Basin  
IP: 18 BOPD; No water  
Total Oil: 3,052 bbl  
Total Gas: 28,278 mcf (net sold)  
Gas mostly from K Cedar Mtn perfs  
Total Water: 6 bbl  
GOR: n/a  
API/Gravity: n/a

TD: 1275' GL  
PBSD: 1242' GL  
CBL TD: 1201' GL



Surface Casing: 120' of 7" (17#); cemented  
in w/65 sacks of Class A cement

9/12/2014: Perf'd at 170'

Production Casing: 1250' of 4 1/2" (10.5#); 20'  
joints; Cemented in w/25 sacks of Thixo (A)  
cement

\*Packer set @ 1036' GL w/106' stinger below  
during BD with EOT @ 1142' GL 11-18-00 &  
was reset @ 1132' GL with EOT @ 1238' GL  
until packer was removed from tubing string  
3-1-01; Bottom hold-down pump rebuilt prior  
to tubing reset 3-1-01

Perforations (Kcm): 1084'- 1094' GL 8-3-00  
(.45", 4 spf & 40 holes); BD all perfs w/43  
bbls ball-diverted 7% KCl water 11-18-00;  
Acidized all perfs with 800 gals 15% HCl 11-  
15-05 (3/19/13): Acidize with 500 gal 15%  
acetic acid.

Perforations (Jmbb 2): 1206'- 1226' GL 7-28-  
00 & 8-3-00 (.45", 4 spf & 80 holes); BD all  
perfs w/43 bbls ball-diverted 7% KCl water  
11-18-2000; Acidized all perfs with 800 gals  
15% HCl 11-15-05. (3/19/13): Acidize with  
500 gal 15% acetic acid.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-47843
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7.UNIT or CA AGREEMENT NAME:</b>
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<b>3. ADDRESS OF OPERATOR:</b> 7060-B S Tucson Way , Centennial, CO, 80112	<b>PHONE NUMBER:</b> 720 889-0510 Ext
<b>9. FIELD and POOL or WILDCAT:</b> GREATER CISCO	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2058 FNL 0888 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 16 Township: 20.0S Range: 24.0E Meridian: S
	<b>COUNTY:</b> GRAND  <b>STATE:</b> UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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Please see attached document

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 November 05, 2014

<b>NAME (PLEASE PRINT)</b> Tammy Neuman	<b>PHONE NUMBER</b> 303 617-7242	<b>TITLE</b> Controller
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/30/2014	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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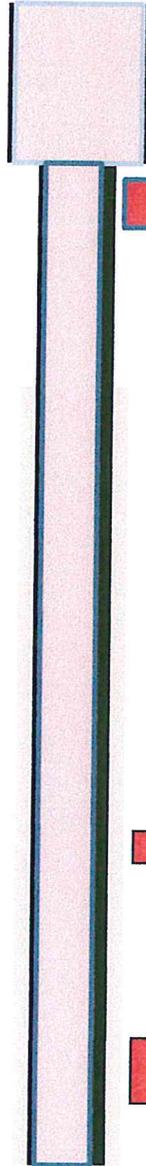
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