

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated (1953, as amended).

* WATER RIGHT NO. 01 — 1058 * APPLICATION NO. A T63919

1. *PRIORITY OF RIGHT: May 4, 1989 * FILING DATE: May 4, 1989

2. OWNER INFORMATION
 Name(s): Walter D. Broadhead * Interest: 100 %
 Address: 1645 North 7th
 City: Grand Junction State: Colorado Zip Code: 81501
 Is the land owned by the applicant? Yes _____ No X BLM
 (If "No", please explain in EXPLANATORY section.)

3. QUANTITY OF WATER: _____ cfs and/or 3.0 ac-ft

4. SOURCE: Colorado River * DRAINAGE: _____
 which is tributary to _____
 which is tributary to _____
 POINT(S) OF DIVERSION: _____ COUNTY: Grand
N. 120 ft. & W. 2430 ft. from SE Cor. Sec. 15, T21S, R24E, SLB&M

Description of Diverting Works: Pump and water trucks
 * COMMON DESCRIPTION: Cisco Landing Cisco Quad

5. POINT(S) OF REDIVERSION
 The water will be rediverted from _____ at a point:

Description of Rediverting Works: _____

6. POINT(S) OF RETURN
 The amount of water consumed will be _____ cfs or 3.0 ac-ft
 The amount of water returned will be _____ cfs or _____ ac-ft
 The water will be returned to the natural stream/source at a point(s): _____

7. STORAGE
 Reservoir Name: _____ Storage Period: from _____ to _____
 Capacity: _____ ac-ft. Inundated Area: _____ acres
 Height of dam: _____ feet
 Legal description of inundated area by 40 acre tract(s): _____

8. List any other water rights which will supplement this application _____

9. NATURE AND PERIOD OF USE

Irrigation:	From _____	to _____
Stockwatering:	From _____	to _____
Domestic:	From _____	to _____
Municipal:	From _____	to _____
Mining:	From _____	to _____
Power:	From _____	to _____
Other: Exploration Drilling	From <u>May 4, 1989</u>	to <u>May 3, 1990</u>

10. PURPOSE AND EXTENT OF USE

Irrigation: _____ acres. Sole supply of _____ acres.
 Stockwatering (number and kind): _____
 Domestic: _____ Families and/or _____ Persons
 Municipal (name): _____
 Mining: _____ Mining District in the _____ Mine
 Ores mined: _____
 Power: Plant name: _____ Type: _____ Capacity: _____
 Other (describe): Oil and gas drilling

11. PLACE OF USE

Legal description of place of use by 40 acre tract(s):
 BPB 6-1 Well: 43-019-31285 (Copy filed)
S. 2293 ft. & E. 946 ft. from NW Cor. Sec. 6, T21S, R24E, SLB&M (SW $\frac{1}{2}$ NW $\frac{1}{2}$)
 Federal 7-6 Well:
S. 2580 ft. & E. 741 ft. from NW Cor. Sec. 7, T21S, R24E, SLB&M (SE $\frac{1}{2}$ NW $\frac{1}{2}$)

12. EXPLANATORY

The following is set forth to define more clearly the full purpose of this application. (Use additional pages of same size if necessary): _____

The applicant(s) hereby acknowledges that he/she/they are a citizen(s) of the United States of America or intends to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

Walter D. Broadhead
 Signature of Applicant(s)

TEMPORARY



STATE ENGINEER'S ENDORSEMENT

WATER RIGHT NUMBER: 01 - 1058

APPLICATION NO. T63919

1. May 4, 1989 Application received by MP.
 2. May 9, 1989 Application designated for APPROVAL by MP and KLJ.
 3. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated May 12, 1989, subject to prior rights and this application will expire on May 12, 1990.


Robert L. Morgan, P.E.
State Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
NOV 20 1989
DIVISION OF
OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER MULTIPLE ZONE

2. NAME OF OPERATOR
 Walter D. Broadhead

3. ADDRESS OF OPERATOR
 1645 North 7th St. Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface located 2580 ft. from the North Line and 1741 ft. from the West Line of Sec. 7. T21S. R24E. ISL BSM
 At proposed prod. zone *SEW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 2 miles Northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 16. NO. OF ACRES IN LEASE
 1,975.40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 3/4 mile
 19. PROPOSED DEPTH
 1,250 ft.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4403
 22. APPROX. DATE WORK WILL START*
 11-30-89

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8 surf.	7-5/8		150 ft.	circulate to surface
6-1/4	4-1/2	10.5 lb.	1300 ft.	50 SX

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *(303) 242-7717*
 SIGNED Walter D. Broadhead TITLE Operator DATE 9-16-89

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE NOV 14 1989
/S/ WILLIAM C. STRINGER DISTRICT MANAGER

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A

BLM BC
(1964)

N. 89° 56' W. (BLM)

2642.9'
N. 0° 07' E. (BLM)

LOT 1

LOT 2

BLM BC
(1964)

1741'

2580'

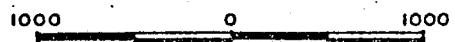
SE 1/4 NW 1/4

SEC. 7
T21S R24E
SLB&M

*Broadhead Fed
x 7-4 5000*

LOT 3

LOT 4



SCALE: 1" = 1000'

FEDERAL NO. 7-6

Located 2580 feet from the North line and 1741 feet from the West line of Section 7, T21S, R24E, SLB&M.

Elev. 4403

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH RLS NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

PLAT OF
PROPOSED LOCATION
FEDERAL NO. 7-6
SE 1/4 NW 1/4 SECTION 7
T21S, R24E, SLB&M

SURVEYED BY: USW DATE: 10/12/87
DRAWN BY: USW DATE: 10/12/87

Walter D. Broadhead
Well No. Broadhead Federal 7-6
SENW, Sec. 7, T. 21 S., R. 24 E.
Grand County , Utah
Lease U-26421

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Walter D. Broadhead is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. UT0646 (Co-Principal:Walter D. Broadhead) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, Onshore Oil and Gas Order No. 2, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

1. If unconsolidated rock is encountered, conductor shall be set ten (10) feet into underlying bedrock with cement circulated to surface.

B. Additional Requirements According To Onshore Oil and Gas Order No. 2

- 2000 psi BOP & BOPE:

Annular preventer, or double rams, or two rams with one being blind and one being a pipe ram

Kill line (2 inch minimum)

1 kill line valve (2 inch minimum)

1 choke line valve

2 chokes

Upper kelly cock valve with handle available

Safety valve and subs to fit all drill strings in use

Pressure gauge on choke manifold

2 inch minimum choke line

Fill-up line above the uppermost preventer

- If repair or replacement of the BOPE is required after testing, this work shall be performed prior to drilling out the casing shoe.
- When the BOPE cannot function to secure the hole, the hole shall be secured using cement, retrievable packer or bridge plug packer, bridge plug or other acceptable approved method to assure safe well conditions.

- Choke Manifold Equipment:

All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration.

All valves (except chokes) in the kill line, choke manifold and choke line shall be a type that does not restrict the flow (full opening) and that allows a straight through flow.

Pressure gauges in the well control system shall be a type designed for drilling fluid service.

- 2000 psi system - Accumulator Equipment:

Accumulator shall have sufficient capacity to close all BOP's and retain 200 psi above precharge. Nitrogen bottles that meet manufacturer's specifications may be used as the backup to the required independent power source.

- BOP Testing:

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s), the check valve shall be held open or the ball removed.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

- Casing and Cementing:

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.

All of the above described tests shall be recorded in the drilling log.

All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

Surface casing shall have centralizers on at least the bottom three joints depending on the severity of hole inclination.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

- Mud Program Requirements:

The characteristics, use and testing of drilling mud and the implementation of related drilling procedures shall be designed to prevent the loss of well control. Sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring well control.

-Record slow pump speed on daily drilling report after mudding up.

-Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume.

-A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

-All flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. The flare system shall have an effective method for ignition. Where non-combustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare.

- Drill Stem Testing Requirements:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

-A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions, or displaced into the formation prior to pulling the test tool. This would involve providing some means for reverse circulation.

-Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

-All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- Special Drilling Operations:

In addition to the equipment already specified elsewhere in Onshore Order No. 2, the following equipment shall be in place and operational during air/gas drilling:

- Properly lubricated and maintained rotating head;
- Spark arresters on engines or water cooled exhaust;
- Blooie line discharge 100 feet from well bore and securely anchored;
- Straight run on blooie line unless otherwise approved;
- Deduster equipment;
- All cuttings and circulating medium shall be directed into a reserve or blooie pit;
- Float valve above bit;
- Automatic igniter or continuous pilot light on the blooie line;
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore;
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits.

TABLE 1

NOTIFICATIONS

Notify Jeff Robbins of the Grand Resource Area, at
(801) 259-8193 for the following:

- 2 days prior to commencement of dirt work, construction or reclamation;
- 1 day prior to spudding;
- 1 day prior to running and cementing surface casing;
- 1 day prior to pressure testing of surface casing.

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed:

Dale Manchester, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-6239
Eric Jones, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours, please call the following:

Lynn Jackson, Chief, Branch of Fluid Minerals

Office Phone: (801) 259-6111
Home Phone: (801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS.

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF ADOPTING AMEND-)
MENTS TO FIELD RULE 1-2 AND 2-2,)
CAUSE NO. 2, NO. 102-5, AND NO.)
102-16, WHICH RULES ESTABLISHED)
WILDCAT WELL SPACING FOR THE)
SEIBER-CISCO NOSE AREA, GRAND)
COUNTY, UTAH)

FINDINGS AND ORDER

CAUSE NO. 102-16B

This cause came on for hearing before the Board of Oil, Gas and Mining at 10:00 a.m. on Wednesday, September 26, 1979, in the executive Conference Room, Holiday Inn, 1659 West North Temple, Salt Lake City, Utah.

The following Board Members were present:

Charles R. Henderson, Chairman
John L. Bell, Member
Edward T. Beck, Member
Thadis W. Box, Member
Constance K. Lundberg, Member
C. Ray Juvelin, Member
E. Steele McIntyre, Member

Appearances were made as follows:

James Bowers
Damon Gilland
Dean Christensen
Don Quigley

NOW, THEREFORE, the Board having heard the testimony of the witnesses and having considered the evidence and being advised in the premises, now makes and orders the following:

FINDINGS

1. That due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law.
2. That the Board has jurisdiction over the matter covered by said application and over all parties interested therein and has jurisdiction to make and promulgate the order hereinafter set forth.
3. That the Dakota, Morrison and Cedar Mountain Formations underly the area under consideration.
4. That the sands of the Dakota, Morrison and Cedar Mountain Formations are lenticular in nature.

5. That most, if not all, of the operators in the area are of the opinion that it is not economically feasible to drill wells on the 40 acre or 640 acre wildcat spacing pattern as provided for in Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

6. That there is unanimity among the operators with respect to the suggested amendments to Field Rule 2-2.

IT IS THEREFORE ORDERED:

ORDER

1. That the Board's order in Cause No. 2, Cause No. 102-5, and Cause No. 102-16 is hereby revised as follows:

Field Rule 1-2 reads:

The spacing of all wells drilled for oil or gas which are within the following described area--to wit:

Township 18 South, Range 25 East
Sec: 25 through 36

Township 18 South, Range 26 East
Sec: 29 through 32

Township 19 South, Range 23 East
Sec: 19 through 36

Township 19 South, Range 24 East
Sec: All

Township 19 South, Range 25 East
Sec: All

Township 19 South, Range 26 East
Sec: 5 through 8

Township 20 South, Range 21 East
Sec: All

Township 20 South, Range 22 East
Sec: All

Township 20 South, Range 23 East
Sec: All

Township 20 South, Range 24 East
Sec: All

Township 20 South, Range 25 East
Sec: All

Township 21 South, Range 22 East
Sec: 1 through 12

Township 21 South, Range 23 East
Sec: All

Township 21 South, Range 24 East
Sec: All

and are not within a pool for which drilling units have been established shall be governed by Field Rule 2-2.

✓ Field Rule 2-2 is amended to read:

"All wells drilled for the discovery of oil and/or gas which are not within a pool, reservoir, or field for which drilling units have been established or for which a petition for establishment of a drilling unit has been filed, shall be located not less than 500 feet from any property or lease line and not less than 200 feet from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location, and not less than 400 feet from any oil well, or less than 1320 feet from any gas well, unless otherwise specifically authorized by the Board after notice of hearing.

Whenever an exception is granted by the Board, the Board may, at any time thereafter, take such action as will offset any advantage which the person securing the exception may obtain over the other producers in the area covered by Field Rule 1-2."

✓ All previously drilled wells and all wells drilled in the future which:

- a. are less than 660 feet from the lease or property line and are classified as gas wells or
- b. are less than 200 feet from the lease or property line and are classified as oil wells

may be offset, the same distance from the property line, or a drilling unit may be established for said well if the Board of Oil, Gas and Mining, finds, after notice and a hearing that correlative rights are being violated.

* All notices of Intention of Drill must be accompanied by a plat on which is outlined the acreage covered by the lease on which the well is to be drilled.

- ✓ Rule 1-2 and Rule 2-2 are only applicable to wells drilled or to be drilled to a depth of 3500 feet or less.

2. That the board retains continuing jurisdiction over all matters covered by this order and particularly to make further orders as may be necessary under conditions and circumstances developed in the future.

ENTERED this 15th day of November, 1979.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


Charles R. Henderson, Chairman

John L. Bell, Member


Edward T. Beck, Member

OPERATOR Walter D. Broadhead (N11307) DATE 12-5-89

WELL NAME Federal #7-6

SEC SENE 7 T 21S R 24E COUNTY Brand

43-019-31298
API NUMBER

Federal
TYPE OF LEASE

CHECK OFF:

PLAT
*80% Broadhead
20% Go Ann Reed*
 LEASE

BOND

NEAREST WELL

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under Cause No. 102-16B

Water Permit T63919 / 01-1058 (may 89' to may 90')

Btm Approved 11-14-89 (Have been unable to contact mr. Broadhead) ^{copy of APD sent from Btm}

Need exception to 102-16B request. (came into office)

Need approval from offsetting drilling unit operator / see plat.

APPROVAL LETTER:

SPACING: R615-2-3 N/A R615-3-2
UNIT

102-16B 11-15-79 R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

RECEIVED
SUBMIT TO THE DIVISION OF OIL, GAS & MINING
 (Other instructions on reverse side)
MAR 28 1990

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY**

5. LEASE DESIGNATION AND SERIAL NO.

U - 26421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Broadhead

9. WELL NO.

Fed. No. 7-6

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area (205)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7 T21S. R24E.

12. COUNTY OR PARISH 13. STATE

Grand Utah

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK
 OIL, GAS & MINING**

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Walter D. Broadhead

3. ADDRESS OF OPERATOR

1645 North 7th St. Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface located 2580 ft. from the North Line and 1741 ft. from the West Line of Sec. 7. T21S. R24E. ISL B&M

At proposed prod. zone

SENEW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 miles Northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

1,975.40

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

3/4 mile

19. PROPOSED DEPTH

1,250 ft. salt wash

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4403

22. APPROX. DATE WORK WILL START*

11-30-89

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8 surf.	7-5/8		150 ft.	circulate to surface
6-1/4	4-1/2	10.5 lb.	1300 ft.	50 SY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Walter D. Broadhead (303) 242-7717 TITLE Operator DATE 9-16-89

(This space for Federal or State office use)

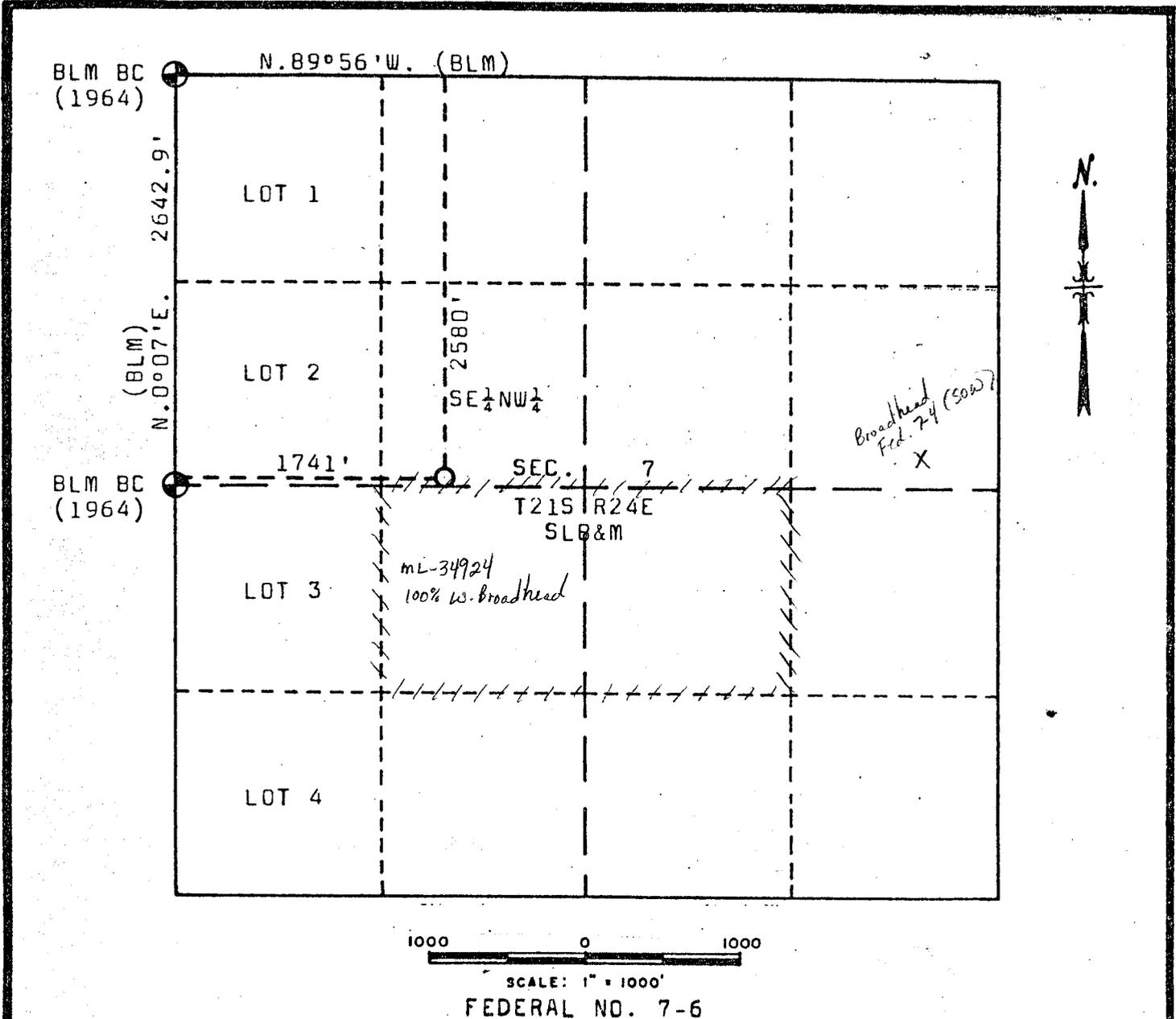
PERMIT NO. 43-019-31298 APPROVAL DATE APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____ DATE: 6-6-90

CONDITIONS OF APPROVAL, IF ANY:

BY: [Signature]

*See Instructions On Reverse Side WELL SPACING: 100' 10' B



SCALE: 1" = 1000'
 FEDERAL NO. 7-6

Located 2580 feet from the North line and 1741 feet
 from the West line of Section 7, T21S, R24E, SLB&M.
 Elev. 4403
 Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UTAH RLS NO. 2573



UDELL S. WILLIAMS
 751 Rood Avenue
 Grand Junction, Colorado 81501

PLAT OF
 PROPOSED LOCATION
 FEDERAL NO. 7-6
 SE 1/4 NW 1/4 SECTION 7
 T21S, R24E, SLB&M

SURVEYED BY: USW DATE: 10/12/87
 DRAWN BY: USW DATE: 10/12/87

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION
OF WALTER D. BROADHEAD FOR
ADMINISTRATIVE APPROVAL OF AN
EXCEPTION TO THE LOCATING AND
SITING REQUIREMENTS OF THE
ORDER IN CAUSE NO. 102-16B FOR
THE PROPOSED BROADHEAD 7-6
WELL LOCATED IN SECTION 7,
TOWNSHIP 21 SOUTH, RANGE 24
EAST, GRAND COUNTY, UTAH

NOTICE OF INTENTION
OF AGENCY ACTION

REFERENCE NO. 31298

---ooOoo--

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Walter D. Broadhead for administrative approval of an exception to the locating and siting requirements of the Order in Cause No. 102-16B dated November 15, 1979, for the Broadhead 7-6 well located in Section 7, Township 21 South, Range 24 East, Grand County, Utah. The proceeding will be conducted in accordance with the provisions of Rule R615-10, Administrative Procedures; Rule R615-3-3, Exception to Location and Siting of Wells; and with consideration of the Order in Cause No. 102-16B for the development of the Dakota, Morrison and Cedar Mountain formations. The order prescribes that all wells shall be located not less than 500 feet from any property or lease line and not less than 200 feet from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location, and not less than 400 feet from any oil well, or less than 1320 feet from any gas well, unless otherwise specifically authorized by the Board after notice of hearing.

The applicant intends to drill the Broadhead 7-6 well to a proposed depth of 1,250 feet to test the Salt Wash formation. The well location, 2580 feet from the north line and 1741 feet from the west line of Section 7, Township 21 South, Range 24 East, Grand County, does not comply with the locating and siting requirements of the Order in Cause No. 102-16B with regard to a well being located 500 feet from any property or lease line.

Page 2
NOTICE OF INTENTION
OF AGENCY ACTION

Objections, if any, to approval of the proposed exception, should be filed with the undersigned and state with particularity the reasons for the objection. In the absence of a written objection within fifteen days after publication of this notice from any person whose interests would be affected, the Division will issue an administrative approval of the requested exception.

DATED this 1st day of May, 1990.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



R. J. Firth
Associate Director, Oil & Gas



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

May 1, 1990

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Gentlemen:

RE: Notice of Intention of Agency Action - Reference No. 31298

Enclosed is a Notice of Intention of Agency Action.

It is requested that this notice be published ONCE ONLY, as soon as possible. Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

WE14/19
cc: R. J. Firth
Enclosure



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

May 1, 1990

The Times Independent
P. O. Box 129
Moab, Utah 84532

Gentlemen:

RE: Notice of Intention of Agency Action - Reference No. 31298

Enclosed is a Notice of Intention of Agency Action.

It is requested that this notice be published ONCE ONLY, as soon as possible. Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

WE14/18
cc: R. J. Firth
Enclosure

Mailing List For Notice of Intention of Agency Action - Reference No. 31298

JoAnn Reed
1645 North 7th Street
Grand Junction, Colorado 81501



Lisha Romero
Administrative Analyst
May 1, 1990

BUREAU OF LAND MANAGEMENT
MOAB DISTRICT
CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company Walter D. Broadhead Well No. Fed. 7-6

Location: Sec: 7 T. 21S. R. 24E. Lease No. U-26421

Onsite Inspection Date 10-15-87

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: _____

Mancos	0-500
Dakota	500
Brushy Basin	850
Saltwash	1000
Entrada	1278

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral-Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Depth</u>
Expected Oil Zones:	<u>Saltwash</u>	<u>1000</u>
Expected Gas Zones:	<u>Cedar Mountain</u>	<u>600</u>
Expected Water Zones:	<u>Dakota</u>	<u>500</u>
Expected Mineral Zones:	<u>None</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: Regan "Torus" 3000 psi

Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: Surface 9-7/8" hole
Casing 7- 5/8 " Surface 150 feet
Cement to surface
Drill 6-1/4" hole to T.D. 4-1/2 " pipe (Air Drill) 1300 feet

5. Mud Program and Circulating Medium: Gel mud with brine water will be used to kill well or to drill if it becomes necessary.

Blooiie line will be misted to reduce fugative dust when air drilling.

6. Coring, Logging and Testing Program: Drill with air and if any shows of oil or gas is encountered, a dual induction log will be done.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards: Past drilling in the area does not show abnormal conditions. No H2S is expected.

8. Anticipated Starting Dates and Notifications of Operations:

Required verbal notifications are summarized on an attachment that is with the Permit. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6.

The top of the marker will be closed .
The following minimum information will be permanently placed on the marker with a plate, cap or beaded-on with a welding torch:

"Fed" or "Ind", as applicable. "Well number, location by 1/4 1/4 section, township and range". "Lease number".

B. THIRTEEN-POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: Two miles Northeast of Cisco, Utah.
- b. Proposed route to location: After Cisco, remain on State 50 2 miles, turn west on dirt road for 1/4 mile to location.
- c. Plans for improvement and/or maintenance of existing roads:
None

2. Planned Access Roads:

- a. The maximum total disturbed width will be 18 feet.
- b. Maximum grades: 5%

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells: Federal 8-3 gas shut-in
Federal 7-5 abandoned

4. Location of Tank Batteries and Production Facilities:

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within (6) six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Slate gray

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank in the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-leased will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:
Colorado River.

6. Source of Construction Material:

Pad construction material will be obtained from: Lease

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.1-3. Source of construction material will be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit will not be lined: All cuttings and drilling fluids shall be discharged into the reserve pit and buried upon the well completion.

Three sides of the reserve pit will be fenced with three strand barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

All trash must be contained and disposed of by: Trash cage

Produced waste water will be confined to a unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

8. Ancillary Facilities:

Camp facilities will not be required.

9. Well Site Layout:

Access to the well pad will be from: Southeast

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all remaining debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be fairly dry.

All disturbed areas will be recontoured to the approximate natural contours.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM.

The seed mixture will be remitted upon receipt of the subsequent notice of abandonment.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

11. Surface and Mineral Ownership:

All Federal lands.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3164.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will not be required before any construction begins. If any cultural resources are found during construction, all work will stop and the Area Manager will be notified.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

13. Lessee's or Operator's Representative and Certification

Representative

Name	<u>Walter D. Broadhead</u>
Address	<u>1645 North 7th Street</u> <u>Grand Junction, COLO 81501</u>
Phone No.	<u>303-242-7717</u>

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by: Walter D. Broadhead

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U. S. C. 1001 for the filing of a false statement.

9-29-89

Date

Walter D Broadhead

Name and Title

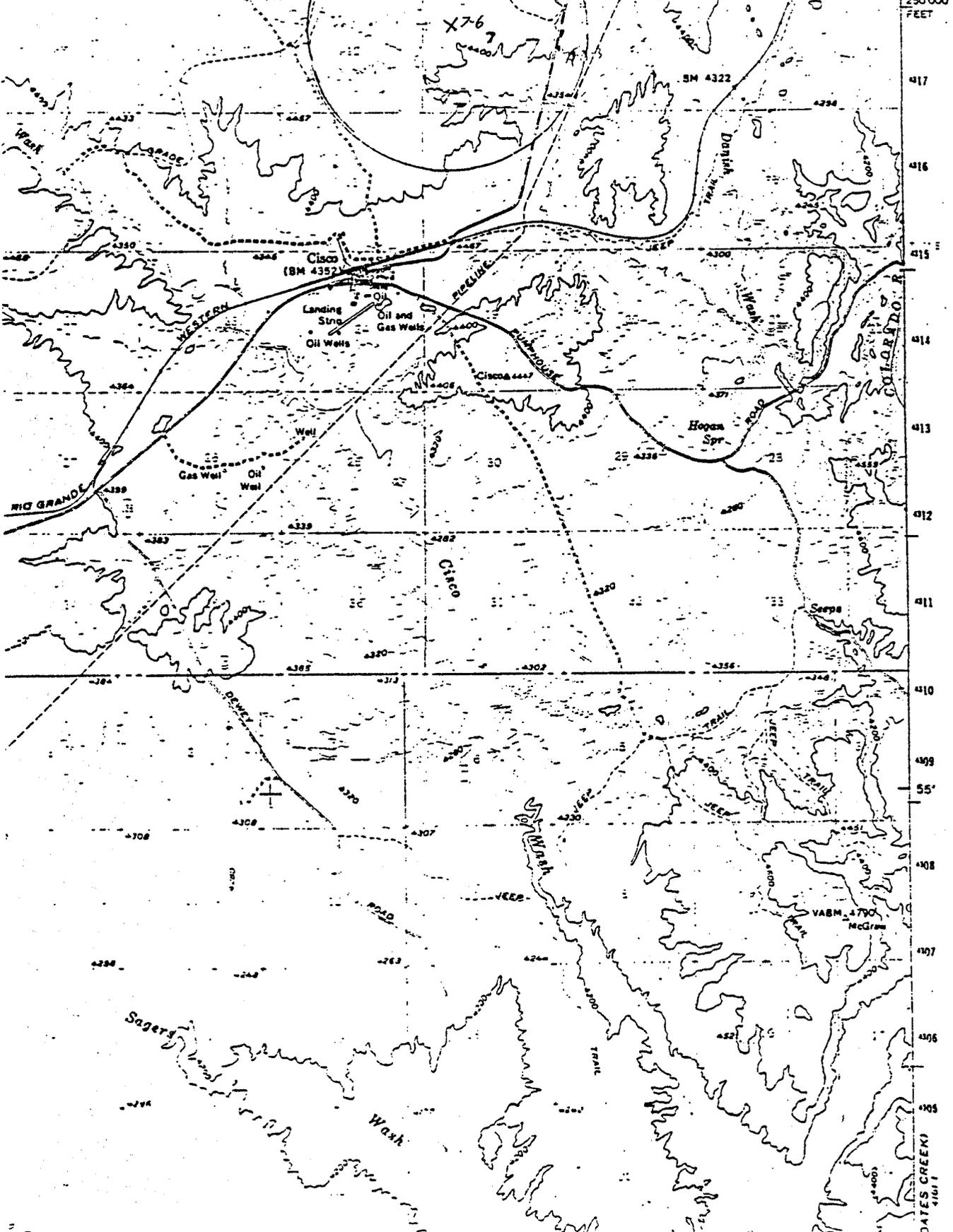
operator

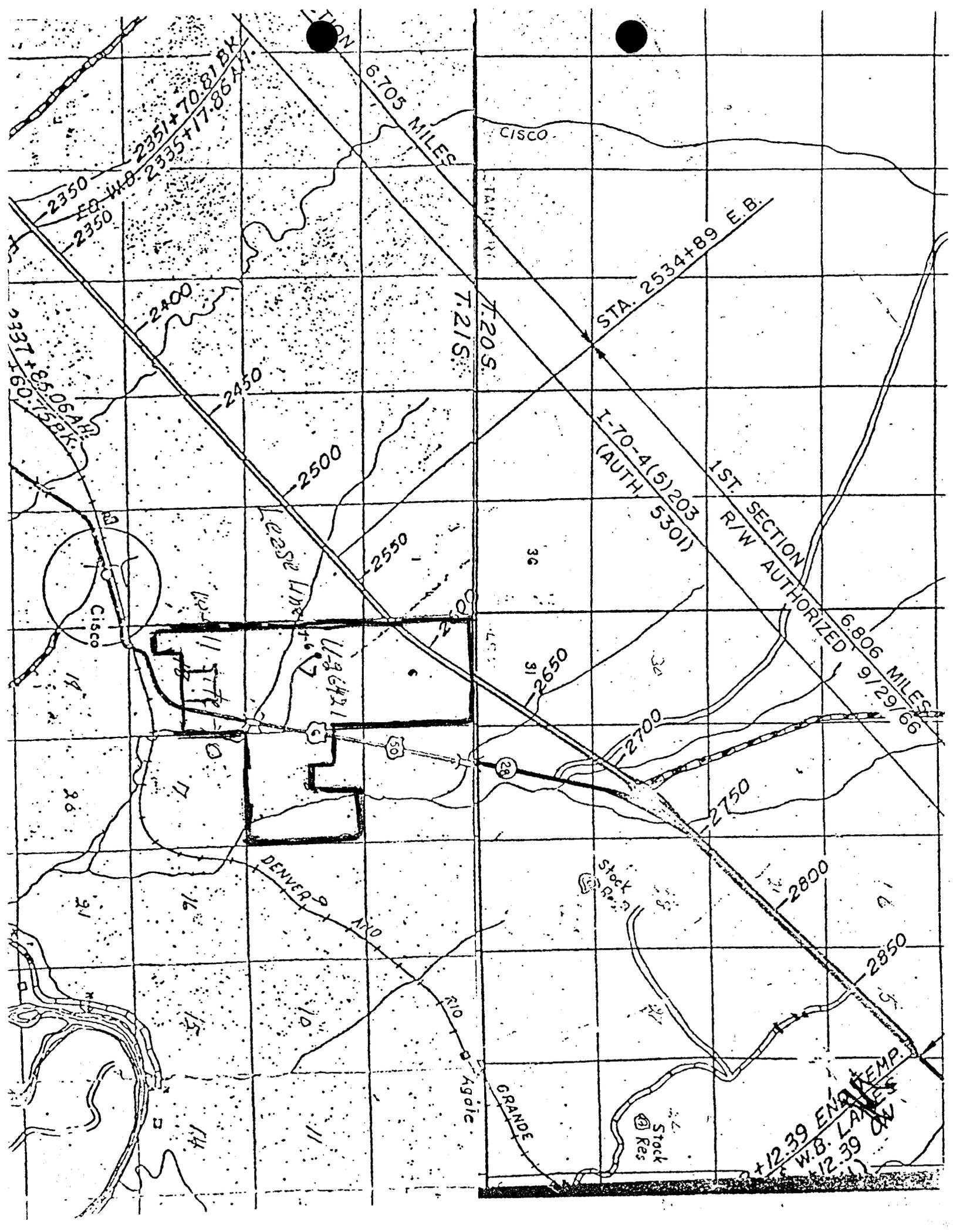
ES
MISSION

CISCO QUADRANGLE
UTAH-GRAND CO.
15 MINUTE SERIES (TOPOGRAPHIC)

4162 III SE
DANISH FLAT 1:24 0001
TRAIL JUNCTION 32 W
231754 21 11

42 43 44 20' 45 46 48 2 630 000 FEET 41 109° 15' 39° 00'





STATION

6.705 MILES

CISCO

T. 20 S.
R. 21 S.

STA. 2534+89 E.B.

I-70-4(5)203
(AUTH. 5301)

1ST. SECTION
R/W AUTHORIZED

6.806 MILES
9/29/66

2350
E.B. 44.8
2350
2355+70.81 BK
2335+17.85 BK

2400

2450

2500

2550

2650

2700

2750

2800

2850

DENVER AND
RIO AGUIE

GRANDE

Stock Res.

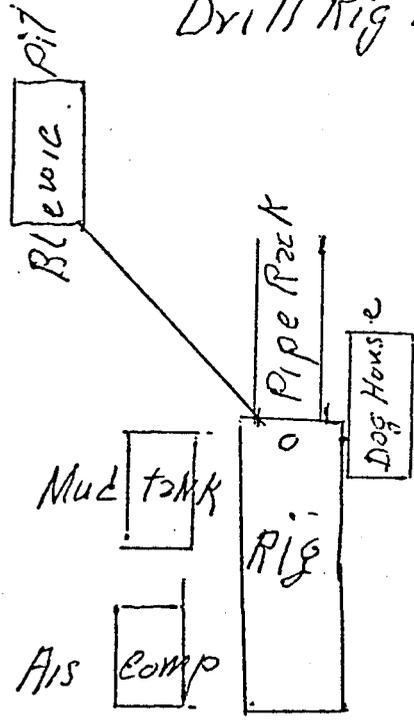
Stock Res

+12.39 ENGR. TEMP.
W.B. LAYMAN
12.39

South



Drill Rig Layout



Fed 7-6 well
North



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 6, 1990

Walter D. Broadhead
1645 North 7th Street
Grand Junction, Colorado 81501

Gentlemen:

Re: Federal 7-6 - SE NW Sec. 7, T. 21S, R. 24E - Grand County, Utah
2580' FNL, 1741' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Walter D. Broadhead
Federal 7-6
June 6, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31298.

Sincerely,



R. L. Erth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
WE14/1-5

DIVISION OF OIL, GAS AND MINING

API NO., 43-019-31298

SPODDING INFORMATION

NAME OF COMPANY: WALTER BROADHEAD

WELL NAME: FEDERAL 7-6

SECTION SEnw 7 TOWNSHIP 21S RANGE 24E COUNTY GRAND

DRILLING CONTRACTOR TERRY LEACH

RIG # 1

SPODDED: DATE 11-4-91

TIME 4:00 p.m.

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY WALTER BROADHEAD

TELEPHONE # _____

DATE 11-5-91

SIGNED TAS/FRM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-26421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Broadhead

2. NAME OF OPERATOR
Walter D. Broadhead

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
1645 N. 7th Grand Junction Colo 81501

9. WELL NO.
FLK No 7-6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface Located 2580 Ft. From the North Line and 1741 Ft From the west line Sec 7 T21S. R24E S.L.B.M.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA
Sec. 7 T21S R24E

14. PERMIT NO.
43-019-31298

15. ELEVATIONS (Show whether of, to, or, etc.)

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 1146' 11-14-91
Run 818' ft 4 1/2" casing
cemented with 25 SX cement

RECEIVED

JAN 31 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Walter D. Broadhead

TITLE operator

DATE 1-28-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 13, 1992

Mr. Walter Broadhead
1645 North 7th Street
Grand Junction, Colorado 81501

Dear Mr. Broadhead:

Re: Request for Completed Entity Action Form
Federal 7-6 - SENW Sec. 7, T. 21S, R. 24E Grand County, Utah

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Federal 7-6, API Number 43-019-31298, on November 4, 1991. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by February 21, 1992.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley
Administrative Supervisor

lcr
Enclosure
cc: R. J. Firth
File

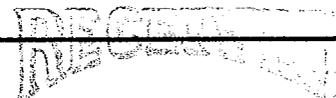
OPERATOR Broadhead, Walter
ADDRESS 1645 N. 7st
Grand Junction Co. 81501

OPERATOR ACCT. NO. N 1130

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11347	43-019-31298	Fed 7-6	SLNW	7	21S	24E	Grand	11-5-91	11-13-91
WELL 1 COMMENTS: Federal-Lease Unit-N/A (Entity added 2-26-92) for Field-Brecker Cisco Prop.Zone-Sltw											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



FEB 25 1992

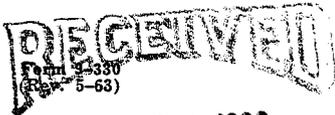
DIVISION OF
OIL GAS & MINING

Walter Broadhead
Signature

operator
Title

2-21-92
Date

Phone No. (303) 242-7777



FEB 25 1992

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-26421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BROADHEAD

9. WELL NO.

7-6

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, R.21 S; R 24 E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR

WALTER BROADHEAD

3. ADDRESS OF OPERATOR

1645 NORTH 7th STREET GRAND JUNCTION, CO. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2580 from north & 1741 from west line, sec.7

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-019-31298 DATE ISSUED 6-1990

15. DATE SPUDDED 11-5-1991 16. DATE T.D. REACHED 11-13-'91 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4403 Gr. 19. ELEV. CASINGHEAD 4405

20. TOTAL DEPTH, MD & TVD 1140 21. PLUG, BACK T.D., MD & TVD 810 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMA RAY & CEMENT BOND LOG. 2-25-92 27. WAS WELL CORED NO

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 7" 23# 150 8 2/4" 35 sacks and 4 1/2" 10.6# 810 6 1/4" 40 sacks.

Table with 8 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)) and TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

31. PERFORATION RECORDED (Interval, size and number) WILL PERFORATE WHEN WEATHER PERMITS. * TALKED w/mr. Broadhead 3/4/92 well is not tested, said another well in w/completion date etc. DME

Table with 2 columns: DEPTH INTERVAL (MD) and AMOUNT AND KIND OF MATERIAL USED.

33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Walter D Broadhead TITLE operator DATE 2-18-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
surface siol	0	3				
Mancos Shale	3	586	SANDSTONE, GRAY SHALE, COAL & CARBONACEOUS SHALE	DAKOTA SS.	586	
DAKOTA SS.	586	683	SANDSTONE, GREEN SHALE & GRAY SHALE	CEDAR MOUNTAIN	683	
CEDAR MOUNT.	683	745	SANDSTONE & SHALE-GRAY GREEN	BRUSHY BASIN	755	
BRUSHY BASIN	745	1065	SHALE RED-GREEN WITH THIN SANDSTONES	SALT WASH	1065	
SALT WASH	1065	1140	SANDSTONE & SHALE (RED GREEN)			
		1140	TOTAL DEPTH			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-26421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BROADHEAD

9. WELL NO.

7-6

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, R.21 S; R 24

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

RECEIVED
MAR 18 1992

2. NAME OF OPERATOR

WALTER BROADHEAD

3. ADDRESS OF OPERATOR

1645 NORTH 7th STREET GRAND JUNCTION, CO. 80501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2580 from north & 1741 from west line, sec.7

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

43-019-31298 6-1990

12. COUNTY OR PARISH 13. STATE

GRAND UTAH

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

11-5-1991 11-13-'91 3-7-92 4403 Gr. 4405

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

1140 810 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

762 to 768 24 shots Cedar Mountain

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY & CEMENT BOND LOG. 2-25-92

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	150	8 2/4"	35 sacks	
4 1/2"	10.6#	810	6 1/4"	40 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

WILL PERFORATE WHEN WEATHER PERMITS.

762'-768'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-7-92	one	1/4 in	→		400		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	265 lb	→		400	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Shut IN

Walter Broadhead

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Walter D Broadhead TITLE operator DATE 2-18-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PRODUCTION DEPT
 BROADHEAD, WALTER
 1645 N 7TH ST
 GRAND JUNCTION CO 81501

UTAH ACCOUNT NUMBER: N1130

REPORT PERIOD (MONTH/YEAR): 12 / 96

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
THUNDERBIRD 1 4301930058	10339	20S 24E 32	BRBSN			ML27010		
BPB 18-2 4301931248	10827	21S 24E 18	MRSN			U26421		
BPB FEDERAL 6-3 4301931292	11060	21S 24E 6	CDMTN			U26421		
FEDERAL BPB 6-1 4301931285	11066	21S 24E 6	DKTA			U26421		
DOME 32-1 4301931043	11168	20S 24E 32				ML27010		
CISCO FEDERAL #4 4301930060	11169	20S 24E 29	MR-SW			U034745		
ERAL 7-6 4301931298	11347	21S 24E 7	CDMTN			U26421		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801

Salt Lake City, Utah 84114-5801

801-359-3940 (Fax)

801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
FACSIMILE COVER SHEET

DATE: JANUARY 13, 1997

FAX # (801)259-2106

ATTN: VERLENE BUTTS

COMPANY: BLM/MOAB

FROM: LISHA CORDOVA

DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 5

If you do not receive all of the pages, or if they are illegible, please call (801) 538-

We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

DOG M IS GOING TO SET UP ACJJJS SERVICE CO/JOHN KUBICK AS AGENT FOR WALTER BROADHEAD. WALTER BROADHEAD WILL BE CONSIDERED OPERATOR HOWEVER MONTHLY OIL & GAS REPORTING AND WORKOVERS, ETC. WILL BE PROVIDED BY ACJJJS. PLEASE CALL ME REGARDING BLM ACTION/APPROVAL.

THANK YOU!

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.

A-C-J-J-J-S SERVICE CO.



P.O. BOX 82
CLIFTON, COLORADO 81520

SHIPPING:
2944 I-70 BUSINESS LOOP #204
GRAND JUNCTION, COLORADO 81504
970-241-2917 FAX 970-241-4718

FAX TRANSMITTAL

FAX TRANSMITTAL

FAX TRANSMITTAL

TO: LISHA CORDOVA 1-801-359-3940

ATTN: _____

DATE: 1-10-97

FROM: John Kubick

PAGES SENT INCLUDING COVER: 4

COMMENTS: USE PHYSICAL ADDRESS WHEN

SENDING MAIL -

IF YOU EXPERIENCE ANY DIFFICULTY WITH RECEIVING OR SENDING TRANSMISSIONS---PLEASE CALL 970-241-2917

WORKING AGREEMENT PAGE 1083

BETWEEN WALTER BROADHEAD (OWNER AND LEASE HOLDER)
AND JOHN KUBICK (SERVICE CO.)

SERVICE CO. AGREES TO PROVIDE PUMPER, ROOSTABOUT AND COMPLETE BOOK KEEPING SERVICES IN AN EFFORT TO PRODUCE THE OWNERS OIL AND GAS WELLS.

OWNERS EQUIPMENT WILL BE USED WHEN AVAILABLE. SHOULD OWNER NOT HAVE THE NECESSARY EQUIPMENT (PIPE, FITTINGS, ENGINES, COMPRESSORS, SEPARATORS ETC.) TO PUT WELLS INTO PRODUCTION - SERVICE CO. WILL PROVIDE ALL NECESSARY SURFACE EQUIPMENT AND LABOR NECESSARY TO INSTALL SAID EQUIPMENT. ALL EQUIPMENT PROVIDED BY SERVICE CO. WILL REMAIN THE PROPERTY OF THE SERVICE CO.

DOWN HOLE EQUIPMENT AND WORKOVERS ARE NOT PROVIDED AS PART OF THIS AGREEMENT. THE DIVISION OF THESE EXPENSES WILL BE WORKED OUT AS NEEDED ON A WELL PER WELL BASIS.

WELLS DEPLETED DURING TERM OF CONTRACT WILL BE PLUGGED BY SERVICE CO.

SPILLS, CLEANUP, PITS ETS. REQUIRED AFTER THE DATE OF THIS AGREEMENT WILL BE THE RESPONSIBILITY OF SERVICE CO.. ANY NECESSARY WORK WHICH PRE-EXISTED DATE OF AGREEMENT WILL BE WORKED OUT BETWEEN OWNER AND SERVICE CO..

ALL CHEMICALS NECESSARY TO PRODUCE WELLS WILL BE PROVIDED BY SERVICE CO..

ALL BOOKKEEPING REQUIREMENTS INCLUDING DISPURSEMENT OF ALL PRODUCTION MONEY, GOVERNMENT REPORTS, PAYMENT OF TAXES AND ROYALTIES, REPORTS TO ALL PARTIES INVOLVED AND STORAGE OF ALL INFORMATION WILL BE PROVIDED BY THE SERVICE CO.. ALL DIVISION OF MONEY WILL BE PAID OUT WITHIN 10 DAYS OF RECEIPT FROM BUYERS. SERVICE COMPANY WILL SET UP A SEPERATE CHECKING ACCOUNT AND IF NECESSARY A ESCROW ACCOUNT.

THE DIVISION OF PRODUCTION MONEY AFTER TAXES AND ROYALTIES ARE AS FOLLOWS. 60% TO WALTER BROADHEAD OR TO WHOEVER HE MAY ASSIGN. 40% TO SERVICE CO..

OPERATOR CHANGE WORKSHEET

Routing	
1- <u>WKS/SLS</u>	6- <u>AK</u>
2- <u>GLH</u>	7- <u>KDR E/ln</u>
3- <u>DTS/DTS</u>	8- <u>SJ</u>
4- <u>VLD</u>	9- <u>FILE</u>
5- <u>RIF</u>	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-8-97

TO: (new operator)	<u>BROADHEAD, WALTER</u>	FROM: (old operator)	<u>BROADHEAD, WALTER</u>
(address)	<u>C/O ACJJJS SERVICE CO/JOHN KUBICK</u>	(address)	<u>1645 N 7TH ST</u>
	<u>2944 I-70 BUSINESS LOOP #204</u>		<u>GRAND JUNCTION CO 81501</u>
	<u>GRAND JUNCTION CO 81504</u>		
Phone:	<u>(970)241-2917</u>	Phone:	<u>(303)242-7717</u>
Account no.	<u>N1130</u>	Account no.	<u>N1130</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>019-31298</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 1-10-97)*
- Sec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 1-10-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- * 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(See comments)*
- Sec 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(1-17-97)*
- N/A 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above.
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-17-97)*
- Sec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) **Not an operator change / Agent designation only!*

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

Not an operator change

- 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

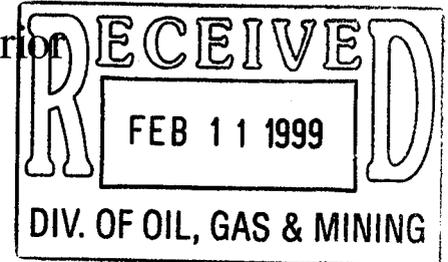
970116 Blm/magb received doc. "Working Agreement" submitted by ACGGS Service Co / Walter Broadhead. (attached)
 No official approval will be given by them, however they will acknowledge John Kubick / ACGGS Service Co. as being Walter Broadhead's "Agent".
 Operatorship & bond coverage "Walter Broadhead".



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

February 10, 1999

Walter D. Broadhead
1645 North 7th Street
Grand Junction, Colorado 81501

Re: Communitization Agreement
UTU67000
Grand County, Utah
7,21S,24E (SE_{1/4}, NE_{1/4})
Federal 7-6 43-019-31298

Gentlemen:

On May 15, 1990, Communitization Agreement UTU67000 was approved, effective May 8, 1990, and effective for a period of two years and for so long as communitized substances are, or can be produced from the communitized area in paying quantities. Communitization Agreement UTU67000 involves portions of Federal Lease U-26421. The above mentioned communitization agreement terminated, effective as of November 25, 1998, due to the lack of production from the communitized area.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: Mineral Adjudication Group
Division of Oil, Gas & Mining
District Manager - Moab
MMS - Data Management Division
CA UTU67000
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/10/99

6. (R649-9-2)Waste Management Plan has been received on:

*

letter sent 1/9/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/4/2003 BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 1/9/2004

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/9/2004

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

5. Injection Projects to new operator in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1236

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

**Maiser Broadhead (for Walter Broadhead, deceased) did not provide nor sign Form 9
He did provide copy of sales agreement; Wayne Stout provided copies of recorded Assignment
of Leases on federal wells only - No fee wells were recorded**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: UHL 26421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: Encore Energy LLC N1955

3. ADDRESS OF OPERATOR: 1908 M. Road CITY Fruita STATE CO. ZIP 81521 PHONE NUMBER: 958-8252

8. WELL NAME and NUMBER: 6-1, 7-6, 6-3, 8-3, 18-2

9. API NUMBER: See Below

10. FIELD AND POOL, OR WILDCAT: Brester Cisco

4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Encore Energy LLC, is taking over operations of the following wells:

<u>BPB 6-1 T21S R 24E. sec 6,</u>	<u>API# 43-019-31285</u>
<u>BPB 6-3 " " " " "</u>	<u>API# 43-019-31292</u>
<u>BPB 18-2 " " " sec 18</u>	<u>API# 43-019-31248</u>
<u>7-6 " " " " 7</u>	<u>API# 43-019-31298</u>
<u>Fed 8-3 " " " sec 8</u>	<u>API# 43-019-31067</u>

Encore Energy is responsible under Terms & Cond. of the above leases. And wells:

Bond coverage for the above wells, will be provided by:

Federal Bond # Ut 1236 Effective Date 4-12-02

NAME (PLEASE PRINT) Wayne O. Stout TITLE Manager Encore Energy LLC

SIGNATURE Wayne O. Stout DATE Dec 19, 2003

ROUTING AND TRANSMITTAL SLIP

Date

11/4/03

TO: (Name, office symbol, room number, building, Agency/ Post)

Initials

Date

1. *Earlene Russell*

2.

3.

4.

5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	<input checked="" type="checkbox"/> For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

RECEIVED

NOV 10 2003

DIV. OF OIL, GAS & MINING

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/ Post)

Room No. — Bldg.

Mare McGann - BLM Meads

Phone No.
435-259-2135

5041-103

OPTIONAL FORM 41 (Rev. 1-94)

Prescribed by GSA

UNICOR FPI - SST



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MOAB FIELD OFFICE

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
NOV 31 A 10:36

5. Lease Serial No. UW 26421

6. Indian, Allottee or Tribe Name

7. Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No. See Below

10. Field and Pool, or Exploratory Area
Cisco

11. County or Parish, State
Grand Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Encore Energy LLC N1955

3a. Address
1908 M Road Fratta Co 81521

3b. Phone No. (include area code)
970-858-8252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Encore Energy LLC is taking over operations of the following wells:
 BP 6-1, - 7-6, 6-3, Fed 8-3, BPB 18-2,
 Encore Energy LLC is responsible under the terms and cond of the lease for operations conducted on the lease lands or portions
 Bond coverage for this well will be provided by BLM Bond #
 UH1234 Effective Date 4/12/02

#6-1	43-019-31285	#8-3	43-019-31067
#6-3	43-019-31292	#18-2	43-019-31248
#7-6	43-019-31298		

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Wayne O. Stout Title Manager

Signature Wayne O Stout Date 10-30-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED Division of Resources Date NOV 4 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Moab Field Office Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

cc: UNXGM 11/10/03

Conditions Attached

Encore Energy, LLC
Well Nos. 6-1, 6-3, 7-6, 8-3 and 18-2
T 21 S, R. 24 E
Lease UTU26421
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that Encore Energy, LLC is considered to be the operator of the above wells effective April 12, 2002, and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for these well is provided by UT1236 (Principal –Encore Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

APR-12-01 THU 9:34 AM UNIT ENERGY

E 453864 0561 P 304
Date 30-APR-2001 14:51pm 307
Fees 29.00 Check
MERLENE MOBHER, Recorder
Filed By MM
For ENCORE ENERGY LLC
GRAND COUNTY CORPORATION

ASSIGNMENT, CONVEYANCE AND BILL OF SALE

THIS Assignment, Conveyance and Bill of Sale is made this 11 day of April, 2001, and is effective the 1st day of December, 2001, by and between WALTER BROADHEAD, a resident of Grand Junction, Colorado with the mailing address of 1645 North 7th Street, Grand Junction, Colorado 81501 (hereafter collectively called "Assignor") and HALCON ENERGY, LLC, a Utah Limited Liability Company of 54 S. Hwy. 89, Suite 101, North Salt Lake, Utah 84054 (hereafter called "Assignee").

WHEREAS, Assignor is now the owner of certain undivided interests ("Assignor's Interests") in, to and under the following (the "Interests"):

(a) **Leaseholds:** Oil and gas leaseholds, oil, gas and other minerals, including working interests, carried working interests, rights of assignment and reassignment, net revenue interests, record title interests, undeveloped locations and all other interests under or in oil, gas or mineral leases, and interests in rights to explore for and produce oil, gas or other minerals which are described herein;

(b) **Rights in Production:** Reversionary interests, backin interests, overriding royalties, production payments, net profits interests, mineral and royalty interests in production of oil, gas or other minerals including without limit those which are described herein;

(c) **Wells:** Producing, non-producing and shut-in oil and gas wells, and saltwater disposal or injection wells located on the Leases that are described herein (hereinafter, the "Wells");

(d) **Contract Rights:** Unit agreements, orders and decisions of regulatory authorities establishing or relating to units, unit operating agreements, operating agreements, gas purchase agreements, oil purchase agreements, gathering agreements, transportation agreements, processing or treating agreements, farmout agreements and farmin agreements, subleases, and any other agreements to the extent assignable, including without limit those which relate to any of the Leases or Wells described herein (hereinafter, the "Contracts");

(e) **Easements:** Rights-of-way, easements, and servitudes appurtenant to or used in connection with the property described herein (hereinafter, the "Easements");

(f) **Permits:** Permits and licenses of any nature owned, held or operated in connection with operations for the exploration and production of oil, gas or other minerals to the extent the same are used or obtained in connection with any of the Leases, Contracts, Easements or Wells (hereinafter, the "Permits");

(g) **Equipment:** Personal property, surface equipment, down-hole equipment and pipelines, buildings and inventory used or obtained in connection with the Leases, Easements, Wells or Permits;

(h) **Remaining Interests:** All other rights and interests in, to or under or derived from the Interests, even though improperly described in or omitted herein. It is the

expressed intent of the parties that all of Seller's right, title and interest in any and all oil and gas properties described herein be assigned to Buyer hereunder.

(i) Property Description:

WHEREAS, Assignor desires to assign, convey and deliver to Assignee and Assignee desires to accept all of Assignor's interests in the interests; and

WHEREAS, as consideration for this Assignment, Assignee has paid Assignor the sum of \$10.00 plus other valuable and sufficient benefits, the receipt of which is acknowledged by Assignor.

NOW, THEREFORE, Assignor hereby grants, bargains, sells, transfers, assigns and conveys to Assignee all of Assignor's right, title and interest in, to and under the interests. Assignor hereby warrants and defends its title to the interests by, through and under Assignor, but not otherwise.

TO HAVE AND TO HOLD the same unto Assignee, its successors and assigns, forever.

The provisions of this Assignment, Conveyance and Bill of Sale shall be construed as covenants running with the Leases and shall be binding upon Assignor, its successors and assigns. Assignee specifically assumes all obligations to properly plug, abandon and remediate all Wells comprising the interests and shall indemnify and hold Assignor harmless from any and all such costs and obligations.

It is understood and agreed between the parties that the execution of additional documents including but not limited to change of operator forms, lease or well assignments or any other documents that may be required to facilitate approval of this transaction by governmental agencies; Assignor hereby agrees to execute and furnish to Assignee such documents, and such further assurances, as may be necessary to effectuate all of the terms of this Assignment. Assignee and Assignor agree to take any action necessary to make all assignments and changes of operator on or before April 30, 2001 including but not limited to federal bonding requirements and approved operator status.

Except as provided herein this Assignment and Bill of Sale is made without warranty of title, expressed or implied. ASSIGNOR MAKES NO WARRANTY OR REPRESENTATION, EXPRESSED OR IMPLIED, AS TO THE MERCHANTABILITY OF ANY OF THE EQUIPMENT APPLICABLE TO THE INTERESTS OR ITS FITNESS FOR ANY PURPOSE. ASSIGNEE HAVING SATISFIED ITSELF AS TO THE CONDITION OF SAME, AND ASSIGNEE AGREEING THAT IT ACCEPTS THE SAME IN ITS "AS IS, WHERE IS" CONDITION.

This Assignment, Conveyance and Bill of Sale is made subject to that certain Purchase and Sale Agreement dated December 8, 2000 by and between Assignor and Assignee.

This Assignment, Conveyance and Bill of Sale is effective for all purposes on December 1, 2000.

E 453864 B 0561 P 305

EXHIBIT A
Leases and Wells

Lease UTU 26421

T21S R24E	SEC 6	S2NE, SE, SENE, E2SW
	SEC 6	LOTS 1-7
	SEC 7	NE, E2NW, E2SE, SWSE, SESW
	SEC 7	LOTS 1-4
	SEC 8	E2, SW, SWNW
	SEC 18	N2NE, SENE, SENW
	SEC 18	LOTS 1-3

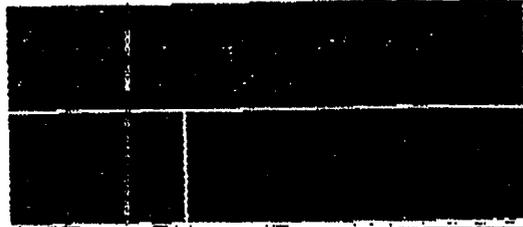
TOTAL ACRES: 1,955.40

WELL NAME	API NUMBER	LEGAL
Fed Lonsdale #3	48-019-30458 ✓	T20S R24E - SEC 29 - SWNE
Fed Broadhead 8-3	48-019-31067	T21S R24E - SEC 8 - NWSW
BPB 18-2	48-019-31248	T21S R24E - SEC 18 - SENE
BPB Fed 6-3	48-019-31292	T21S R24E - SEC 6 - NWNW
Tomlinson Fee #1	48-019-30964 ✓	T21S R23E - SEC 12 - NWNE
BPB Fed 6-1	48-019-31285	T21S R24E - SEC 6 - SWNW
FED 7-6	48-019-31298	T21S R24E - SEC 7 - SENW

E 453864 I 0561 P 307

add to Falcon or Encore

United States Department of the Interior
Bureau of Land Management
 MOAB FIELD OFFICE
 82 EAST DOGWOOD
 MOAB, UT 84532
 Phone: (435) 259-2100



Transaction #: 728040
Date of Transaction: 06/19/2003

GREAT WESTERN NATURAL GAS
 1908 M. ROAD
 FRUITA, CO 81521

BROADHEAD

LINE #	QTY	DESCRIPTION	REMARKS	UNIT PRICE	TOTAL
1	1.00	LANDS & REALTY MANAGEMENT / RIGHT OF WAY / ASSIGNMENT FEE \$50 (5102) CASES: UTU 066999/\$50.00		- n/a -	
TOTAL:					

1		\$50.00		N/A	
		CHECK		06/19/2003	
		1643			
		GREAT WESTERN NATURAL GAS 1908 M. ROAD FRUITA CO 81521			

This receipt was generated by the automated BLM Collections and Billing System and is a paper representation of a portion of the official electronic record contained therein.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **5/15/2006**

FROM: (Old Operator): N1955-Encore Energy, LLC 1137 19 Rd Fruita, CO 81521-9678 Phone: 1 (970) 858-8252	TO: (New Operator): N2195-Running Foxes Petroleum, Inc. 7060 B S. Tucson Centennial, CO 80112 Phone: 1 (720) 377-0923
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

One well remain in dispute regarding leasing and was not moved - 4301930964 Tomlinson Fee 1

ENCORE ENERGY LLC (N1955) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
FED BROADHEAD 8-3	08	210S	240E	4301931067	10337	Federal	GW	S	NWSW	UTU-26421	N1955
BPB 18-2	18	210S	240E	4301931248	10827	Federal	OW	S	SENE	UTU-26421	N1955
FEDERAL BPB 6-1	06	210S	240E	4301931285	11066	Federal	OW	S	SWNW	UTU-26421	N1955
BPB FEDERAL 6-3	06	210S	240E	4301931292	11060	Federal	GW	S	NWNW	UTU-26421	N1955
FEDERAL 7-6	07	210S	240E	4301931298	11347	Federal	GW	S	SENW	UTU-26421	N1955

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112	PHONE NUMBER: (720) 377-0923	9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: COUNTY: Grand STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Encore Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE	DATE <u>July 19, 2006</u>

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
JUL 20 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER Change of Operator

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
Encore Energy LLC

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521

PHONE NUMBER:
(970) 234-8095

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

COUNTY: Grand

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Encore Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) Wayne Stout

TITLE Manager

SIGNATURE Wayne O. Stout

DATE 11-14-06

(This space for State use only)

APPROVED 12/14/2006
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
DEC 07 2006

DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.
Well Nos. 6-1, 6-3, 7-6, 8-3 and 18-2
Lease UTU26421
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective November 21, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SE NW 2580' fnl & 1741' fw1
 S7 T21S R24E**

5. Lease Serial No.
UTU-26421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 7-6

9. API Well No.
43-019-312-98-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is to inform the BLM that Running Foxes Petroleum has resumed production on the aforementioned well. If any further information is required please contact Running Foxes Petroleum via the contact information listed.

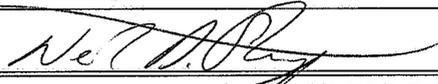
RECEIVED
APR 04 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature



Date

04/02/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU 26421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 7-6

9. API Well No.
43-019-312-98-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2580' fnl & 1741' fw1 S7 T21S R24E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBTD to the surface. Surface casing (7", 23#) was set at 150' GL & production casing (4.5", 10.6#) was run to 810' GL. A CIBP was set at 760' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic
CC: UT DOGM

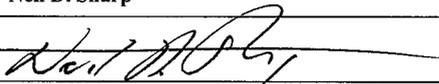
COPY SENT TO OPERATOR
Date: 6/22/2010
Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature



Date

05/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

Pet-Eng.

Date

6/15/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

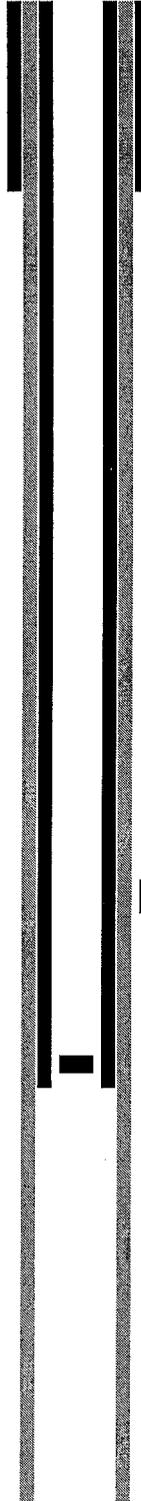
JUN 02 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 26421
Entity #: 11347

Fed 7-6
SE NW
Sec 7 T21S R24E
Elevation: 4403' GL
43-019-31298

Spud: November 5, 1991
Complete: March 7, 1992



150' of 7" (23#); cemented in w/35
sacks of cement

810' of 4 1/2" (10.6#); cemented in w/40
sacks of cement

■ Perforation from (Kcm) 652'-658' GL (3 spf);
Stimulated w/495 gallons of 15% HCL & 23
bbl of 5% KCL (2 BPM @ 600#; ISIP-375#, 5
min 325#, 10 min 300#, 15 min 275#, SWIFN)

■ CIBP Set @ 760' GL

Zone: K Cedar Mountain
IP: 400 mcf
Total Oil: 0 bbl
Total Gas: 9,496 mcf
Total Water: 0 bbl
GOR:
API/Gravity:

TD: 1140' GL
PBTD: 762' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 26421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 7-6

9. API Well No.
43-019-312-98-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2580' fnl & 1741' fw1 S7 T21S R24E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 602' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or wiper plug will then be set at 210' GL. (Water will be placed in between the two plugs.) The production casing will then be perforated at 200'-202' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8-25-2010

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Initials: KS

Neil D. Sharp

Title **Geologist**

Signature *Neil D. Sharp*

Date **07/21/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by *D. M. Dent* Title *Pet. Eng.* Date *8/16/10*

* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOG M* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any material fact.

(Instructions on page 2)

* A 100' cement plug should be placed on CIBP @ 602'

RECEIVED

JUL 26 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 26421
Entity #: 11347

Fed 7-6
SE NW
Sec 7 T21S R24E
Elevation: 4403' GL
43-019-31298

***All tubing & rods pulled;
Well to be P&A'd**

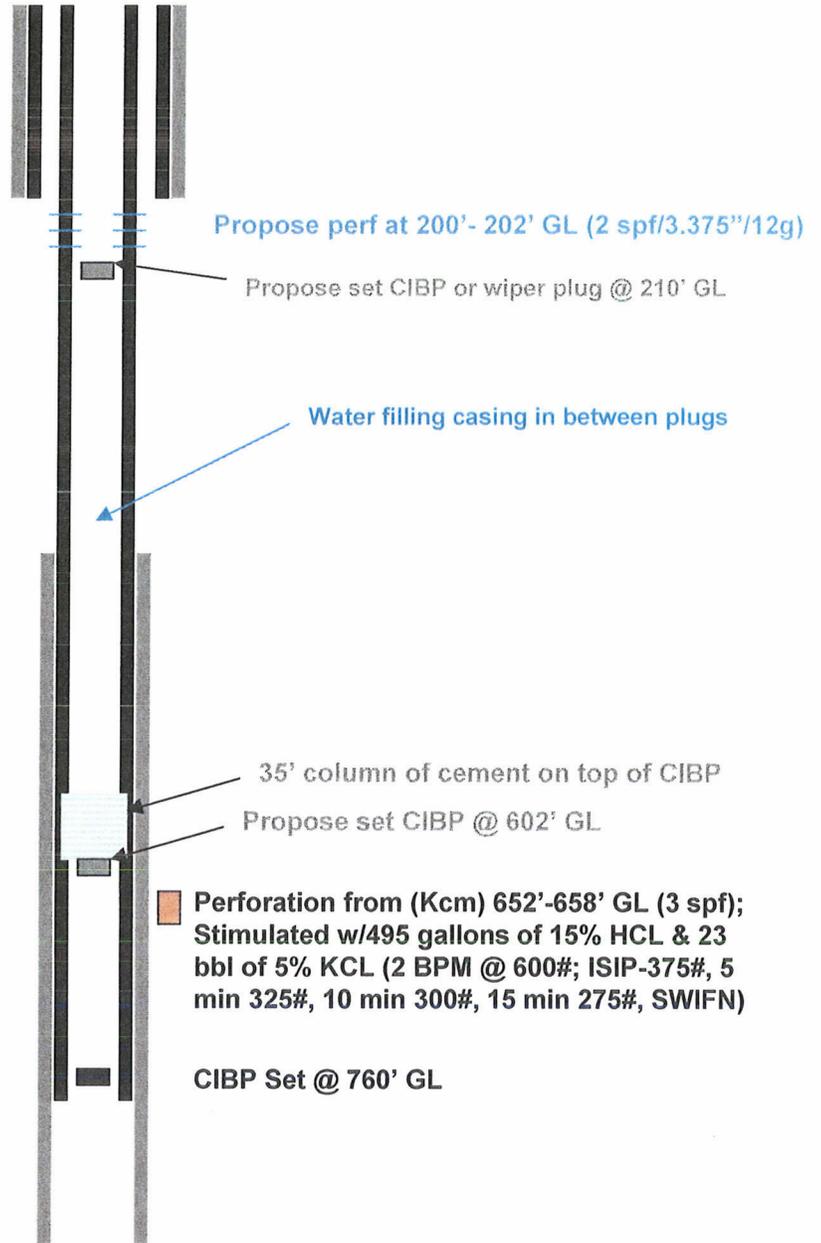
Spud: November 5, 1991
Complete: March 7, 1992

Surface: 150' of 7" (23#);
cemented in w/35 sacks of
cement

Production: 810' of 4 1/2" (10.6#);
cemented in w/40 sacks of cement

***Top of Cement at 520' GL**

Zone: K Cedar Mountain
IP: 400 mcf
Total Oil: 0 bbl
Total Gas: 9,496 mcf
Total Water: 0 bbl
GOR:
API/Gravity:



TD: 1140' GL
PBTD: 762' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 26421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 7-6

9. API Well No.
43-019-312-98-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2580' fnl & 1741' fwl S7 T21S R24E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 602' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or wiper plug will then be set at 210' GL. (Water will be placed in between the two plugs.) The production casing will then be perforated at 200'-202' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8.25.2010

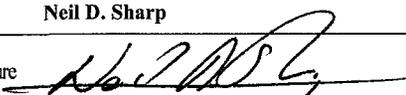
Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature



Date

07/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by D. J. Deert

Title **Pet. Eng.**

Date **8/16/10**

* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOG M**

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

* A 100' cement plug should be placed on CIBP @ 602'

JUL 26 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 26421
Entity #: 11347

Fed 7-6
SE NW
Sec 7 T21S R24E
Elevation: 4403' GL
43-019-31298

***All tubing & rods pulled;
Well to be P&A'd**

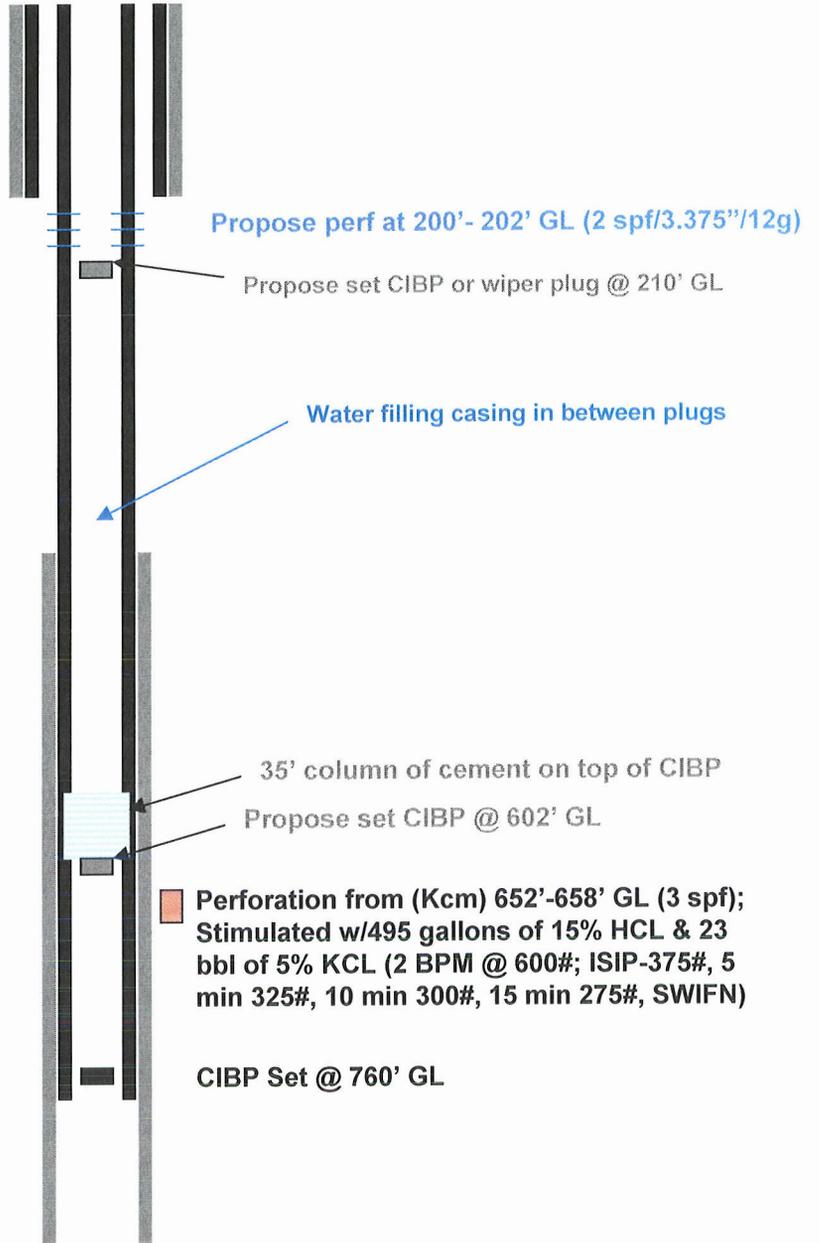
Spud: November 5, 1991
Complete: March 7, 1992

Surface: 150' of 7" (23#);
cemented in w/35 sacks of
cement

Production: 810' of 4 1/2" (10.6#);
cemented in w/40 sacks of cement

***Top of Cement at 520' GL**

Zone: K Cedar Mountain
IP: 400 mcf
Total Oil: 0 bbl
Total Gas: 9,496 mcf
Total Water: 0 bbl
GOR:
API/Gravity:



TD: 1140' GL
PBTD: 762' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 26421

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Federal 7-6

2. Name of Operator
Running Foxes Petroleum, Inc.

9. API Well No.
43-019-31298

3a. Address
6855 S. Havana St Ste 400
Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

10. Field and Pool or Exploratory Area
Greater Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2580' FNL & 1741' FWL SE NW
Sec 7 T21S R24E 6th PM

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/7/2013

This Sundry notice is to inform the BLM that Running Foxes Petroleum, Inc. is proposing to plug and abandon the Fed 7-6. The procedure is as follows:

- Working with Eric Jones and Jeff Brown, notify the BLM Monticello Field Office at 435-587-1525 or Mr. Brown's cell phone at 435-486-4886.
- Tag bottom with work string or slick line to verify TD.
- Set retainer at 602'
- Pump a 12 sx cement plug below the retainer
- Spot a 4 sx cement plug on top of the retainer
- Circulate 9# mud
- Cut casing at 200'
- Circulate a surface cement plug from 200' to surface
- Cut casing and weld P&A marker
- Restore location, reclaim surface, and reseed according to BLM regulations.

COPY SENT TO OPERATOR

Date: 6-26-2013

Initials: KS

RECEIVED

JUN 14 2013

DIV. OF OIL, GAS & MINING

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides

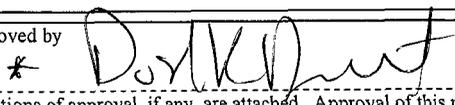
Title VP Engineering

Signature 

Date 06/07/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

Pet. Eng.

Date

6/19/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

* Plug # 2 should be 50' inside stub (250') back to surface as required by R649-3-24-3.8.

Lease #: UTU 26421
Entity #: 11347

Fed 7-6
SE NW
Sec 7 T21S R24E
Elevation: 4403' GL
43-019-31298

Spud: November 5, 1991
Complete: March 7, 1992

Proposed P&A Procedure

1. Set retainer at 602'
2. Pump a 12 sx cement plug below the retainer
3. Spot a 4 sx cement plug on top of the retainer
4. Circulate 9# mud
5. Cut casing at 200'
6. Circulate a surface cement plug from 200' to surface

Zone: K Cedar Mountain
IP: 400 mcf
Total Oil: 0 bbl
Total Gas: 9,496 mcf
Total Water: 0 bbl
GOR:
API/Gravity:



150' of 7" (23#); cemented in w/35 sacks of cement

Cut casing at 200'

810' of 4 1/2" (10.6#); cemented in w/40 sacks of cement

TOC unknown

Set retainer at 602'

Perforation from (Kcm) 652'-658' GL (3 spf); Stimulated w/495 gallons of 15% HCL & 23 bbl of 5% KCL (2 BPM @ 600#; ISIP-375#, 5 min 325#, 10 min 300#, 15 min 275#, SWIFN)

CIBP Set @ 760' GL

TD: 1140' GL
PBSD: 762' GL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-26421	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.		8. WELL NAME and NUMBER: FEDERAL 7-6	
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112		9. API NUMBER: 43019312980000	
PHONE NUMBER: 720 889-0510 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2580 FNL 1741 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 07 Township: 21.0S Range: 24.0E Meridian: S		COUNTY: GRAND	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/26/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached document			
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 05, 2014	
NAME (PLEASE PRINT) Tammy Neuman	PHONE NUMBER 303 617-7242	TITLE Controller	
SIGNATURE N/A		DATE 10/30/2014	

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU - 26421

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
FEDERAL 7-6

2. Name of Operator
RUNNING FOXES PETROLEUM, INC.

9. API Well No.
43-019-31298

3a. Address
6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112

3b. Phone No. (include area code)
720-889-0510

10. Field and Pool or Exploratory Area
GREATER CISCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2580' FNL & 1741' FWL SE NW SEC. 7 T21S R24E 6TH

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/24/2014

This Sundry is to notify the BLM that P&A operations were completed on 9/26/2014. Running Foxes Petroleum performed this plugging operation with daily communication to Lee Oliver from the Moab Field Office.

Completed Procedure as follows:

1. Pulled rods & tubing
2. Tag bottom with work string to verify TD
3. Pumped cement at BLM standards from bottom up while pulling tubing
4. Shoot squeeze holes at 200'; 4spf
5. Circulate cement to surface
6. Cut casing and weld P&A ID marker; min. of 3' below surface
7. Used 82 sacks cement, 15.6 +#/gal

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Joe Tagleiri

Title Geologist

Signature 

Date 10/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

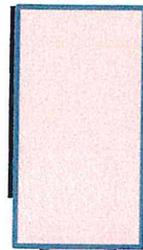
(Instructions on page 2)

Lease #: UTU 26421
Entity #: 11347

Fed 7-6
SE NW
Sec 7 T21S R24E
Elevation: 4403' GL
43-019-31298

P&A COMPLETED:
9/26/2014

Spud: November 5, 1991
Complete: March 7, 1992



150' of 7" (23#); cemented in w/35 sacks of cement

9/26/2014: Cemented from TD to surface with 82 sacks of cement.

9/12/2014: Perf'd at 200'

810' of 4 1/2" (10.6#); cemented in w/40 sacks of cement

Perforation from (Kcm) 652'-658' GL (3 spf); Stimulated w/495 gallons of 15% HCL & 23 bbl of 5% KCL (2 BPM @ 600#; ISIP-375#, 5 min 325#, 10 min 300#, 15 min 275#, SWIFN)

Zone: K Cedar Mountain
IP: 400 mcf
Total Oil: 0 bbl
Total Gas: 9,496 mcf
Total Water: 0 bbl
GOR:
API/Gravity:

CIBP Set @ 760' GL

TD: 1140' GL
PBTD: 762' GL