

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

9102/2/6 Oper. from FZ, well name from FZP #11-2 eff. 1-24-91.

DATE FILED **11-28-89**

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. **U-16965** INDIAN _____

DRILLING APPROVED: **05-11-90 (CAUSE NO. 102-16B)**

SPOUDED IN: _____

COMPLETED: **2-21-92 LA** PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: **LA'D PER BLM EFF 2-21-92**

FIELD: **GREATER CISCO**

UNIT: _____

COUNTY: **GRAND**

WELL NO. ~~FZP #11-2~~ *CCCO 11-2A* API NO. **43-019-31295**

LOCATION **2310' FSL** FT. FROM (N) (S) LINE. **2220' FWL** FT. FROM (E) (W) LINE. **NESW** 1/4 - 1/4 SEC. **11**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
21S	23E	11	<i>Petro-X Corporation</i>				
			FIRST ZONE PRODUCTION				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV 28 1989
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK
DIVISION OF OIL, GAS & MINING

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 FIRST ZONE PRODUCTION, INC.

3. ADDRESS OF OPERATOR
 2225 East 4800 South, Suite 107, sLC, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 2220 FWL, 2310 FSL NESW
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8 Miles Cisco, Utah 84515

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2220'

16. NO. OF ACRES IN LEASE 1200

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'

19. PROPOSED DEPTH 1300' Morrison

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4445' GR

22. APPROX. DATE WORK WILL START* As Soon As Approved

5. LEASE DESIGNATION AND SERIAL NO.
 U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 FZP 11-2

10. FIELD AND POOL, OR WILDCAT
 ✓ Greater Cisco Area (205)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 11, T21S, R23E

12. COUNTY OR PARISH Grand

13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	23#	150'	Cemented to Surface
6 1/4"	4 1/2"	9.5#	Total Depth	Cement 400' above the high water or hydrocarbon Zone encountered in well bore.

OPERATOR WILL DRILL WITH COMPRESSED AIR AND MIST.
 SEE ATTACHED SURFACE AND MULTI USE PLANS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE Nov 22, 1989

(This space for Federal or State office use)

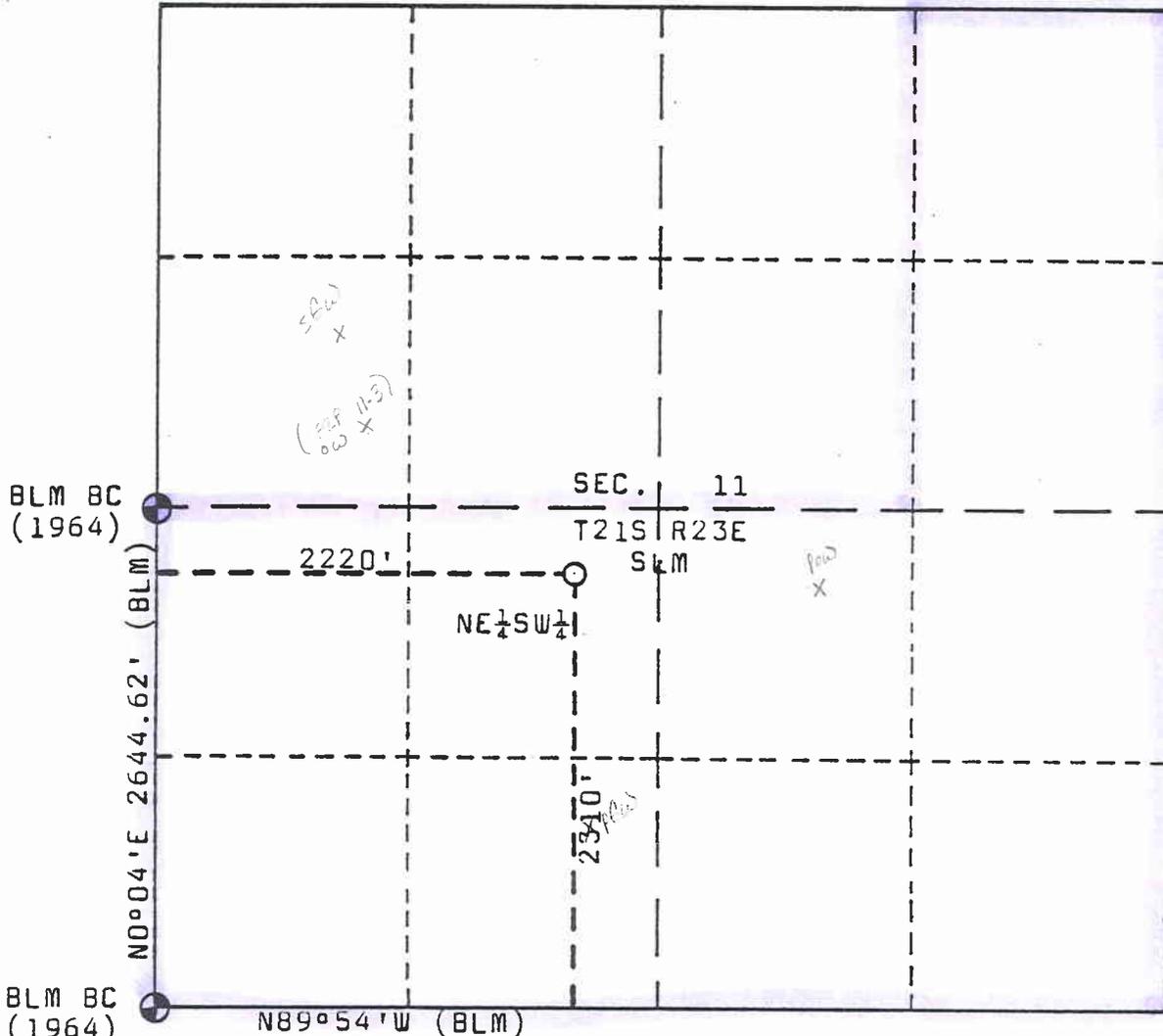
PERMIT NO. 43-019-31295 APPROVAL DATE DATE 5-16-90

APPROVED BY [Signature] TITLE BY John R. [Signature] DATE

CONDITIONS OF APPROVAL, IF ANY: WELL SPACING: Case No. 102-16B

*See Instructions On Reverse Side

U-16965



FZ 11-2

Located 2310 feet from the South line and 2220 feet from the West line of Section 11, T21S, R23E, SLM.

Elev. 4445

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
Utah RLS No. 2573



UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

PLAT OF
PROPOSED LOCATION
FZ 11-2
NE 1/4 SW 1/4 SECTION 11
T21S, R23E, SLM

SURVEYED BY: USW DATE: 11/16/89

DRAWN BY: USW DATE: 11/16/89

DESIGNATION OF OPERATOR

DEC 19 1989

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB
SERIAL No.: U-03759

FZP 11-3

and hereby designates

✓ NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 East 4800 South, Suite 115, Salt LAke City, Ut 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

✓ TOWNSHIP 21. SOUTH, RANGE 23 EAST, SLM

Section 4: N/2. E2SE $\frac{1}{4}$	Section 11: NW $\frac{1}{4}$, W/2NE $\frac{1}{4}$
Section 5: N/2N/2	Section 14: NW $\frac{1}{4}$, N/2NE $\frac{1}{4}$
Section 9: N/2NW $\frac{1}{4}$, SW $\frac{1}{4}$	
Section 10: NW $\frac{1}{4}$, W/2NE $\frac{1}{4}$	

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SECURITY PACIFIC NATIONAL BANK AS
RECEIVER/TRUSTEE FOR A. LANSDALE
account 16-5-09250-0

Vickie McDonald
Vickie McDonald, Vice President

Date: 1/27/89

P. O. Box 4382 Terminal Annex
Los Angeles, CA 90051

DRILLING APPLICATION

1. GEOLOGICAL NAME & SURFACE FORMATION:

MANCOS SHALE

2. & 3. GEOLOGIC TOPS AND FORMATION DEPTHS:

MANCOS SHALE: 720'
CRETACEOUS DAKOTA: 720-1050'
JURASSIC MORRISON: 1050 - 1100'
JURASSIC SALT WASH: 1100 - 1300

4. CASING PROGRAM:

7" SURFACE CASING 150', CEMENTED BACK TO THE SURFACE. J-55 CASING OR HIGHER GRADE TO BE USED. THE PRODUCTION CASING WILL 9.5 LBS 4 1/2", SET TO T.D., AND CEMENTED 400' ABOVE THE HIGHEST WATER OR HYDROCARBON ZONE ENCOUNTERED.

5. PRESSURE CONTROL EQUIPMENT:

OPERATOR INTENDS TO USE AN EIGHT INCH BORE HYDRILL BOP OR ITS EQUIVALENT. CAPABLE OF WITHSTANDING 3000 PSI. NO WELL IN THIS AREA HAS EXPERIENCED PRESSURE IN EXCESS OF 700 PSI.

6. DRILLING AND CIRCULATING MEDIUM:

OPERATOR INTENDS TO DRILL WITH COMPRESSED AIR TO TOTAL DEPTH. OPERATOR WILL MIST TO ELIMINATE THE DUST EMISSIONS. IN THE EVENT THAT IT IS NECESSARY TO USE MUD, A PRE-MIXED SALT WATER BASED POLYMER WILL BE USED. THIS MUD WILL BE WEIGHTED AS NECESSARY TO MAINTAIN WELL CONTROL. ANY DRILLING FLUIDS UTILIZED WILL BE REMOVED FROM THE SITE FOR DISPOSAL.

7. AUXILIARY EQUIPMENT:

a. KELLY COCK -- DEMLO. b. FLOATS AT THE BIT -- YES AND ON THE DRILL STRING. c. NO MONITORING EQUIPMENT WILL BE USED ON ANY MUD UTILIZED. THE DRILLER ON TOWER WILL BE RESPONSIBLE TO MONITOR THE MUD BY CHECKING THE VISCOSITY AND WEIGHT DURING HIS TOWER UNDER THE SUPERVISION OF THE SITE SUPERVISOR. d. A SUB WITH A FULL OPENING VALVE WILL BE AVAILABLE ON THE FLOOR. FILL AND KILL LINES WILL BE INSTALLED ON TOP OF THE SURFACE CASING, JUST BELOW THE BOP. A FULL OPENING VALVE WILL BE INSTALLED ON EACH OF THE FILL AND KILL LINES. e. A MANIFOLD CHOKE WILL BE INSTALLED ON ONE OF THE FILL AND KILL LINES.

PAGE 2
DRILLING APPLICATION

8. TESTING, LOGGING, AND CORING:

THE WELL WILL BE LOGGED UPON REACHING TOTAL DEPTH. AN
IES LOG WILL BE RUN. THE OPERATOR DOES NOT INTEND TO
CORE THE WELL. IN THE EVENT THAT THE WELL IS CASED AS
A POTENTIAL PRODUCER, A BOND LOG WILL BE RUN PRIOR TO
PERFORATION. SAMPLES WILL BE COLLECTED EVERY TEN FT.,
COMMENCING APPROXIMATELY 100' ABOVE THE FIRST
ANTICIPATED OIL OR GAS BEARING ZONE.

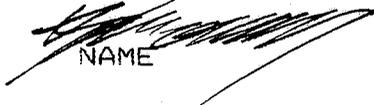
9. BOTTOM HOLE PRESSURES:

THE MAXIMUM BOTTOM HOLE PRESSURE IS ANTICIPATED TO BE
LESS THAN 700 PSI. THE OPERATOR IS PREPARED TO CONTROL
IN EXCESS OF 3000 PSI.

10. STARTING DATE:

AS SOON AS APPROVED OR AT THE CONVENIENCE OF THE
DRILLING CONTRACTOR.

DATED


NAME

TITLE

MULTIPOINT AND SURFACE USE PLAN

1. EXISTING ROADS AND PLANNED ACCESS:

A CURRENT ALL WEATHER ROAD EXISTS TO THE CCCo-ADAK 11-1A OIL WELL, WHICH IS ON LEASE U-16965. A NEW ON LEASE ACCESS ROAD APPROXIMATELY 1200' WILL BE CONSTRUCTED TO THE SITE. THIS ROAD WILL BE UPGRADED AS NECESSARY IN THE EVENT THAT COMMERCIAL PRODUCTION IS DEVELOPED.

2. LOCATION OF EXISTING WELLS:

CCCo-ADAK 11-1A IS LOCATED 1229' TO THE EAST.
CCCo-OTHF 7-11 GAS WELL IS LOCATED 1323' TO THE SOUTH
VUKASOVICH #22 OIL WELL IS APPROXIMATELY 1800 FT TO THE NW.

3. LOCATION OF EXISTING OR PROPOSED FACILITIES:

A NATURAL GAS GATHERING LINE IS APPROXIMATELY THREE HUNDRED (300') TO THE NORTH EAST. THIS GATHERING LINE IS ON LEASE.

IN THE EVENT THAT AN OIL WELL IS DEVELOPED, STORAGE TANKS WILL BE INSTALLED ON SITE. A SEPERATE DUNDRY NOTICE WILL BE PREPARED WITH A SITE SECURITY PLAN, ETC.

4. LOCATION AND TYPE OF WATER SUPPLY:

A TEMPORARY USE PERMIT FOR WATER FROM THE COLORADO RIVER HAS BEEN SECURED FROM THE STATE OF UTAH. THE WATER WILL BE TAKEN AT FISH FORD.

5. SOURCE OF CONSTRUCTION MATERIALS:

SOURCE MATERIALS WILL BE TAKEN FROM THE SITE. ANY GRAVEL WILL BE PURCHASED AND HAULED IN FROM COMMERCIAL SOURCES.

6. METHODS OF HANDLING WASTE DISPOSAL:

A. CUTTINGS: BURIED IN THE RESERVE PIT.

B. DRILLING FLUIDS: BURIED IN THE PIT OR HAULED TO THE COUNTY DISPOSAL POND, WEST OF CISCO.

C. PRODUCED FLUIDS: ANY OIL WILL BE SOLD IF SALVAGED OR BURNED IN THE PIT AND COVERED IF NOT SALEABLE. ANY WATER THAT DOES NOT EVAPORATE, WILL BE HAULED FROM THE SITE TO THE COUNTY DISPOSAL SITE, WEST OF CISCO.

D. SEWAGE: A PORTA POTTY WILL BE PLACED ON SITE.

PAGE 2
MULTIPOINT AND SURFACE USE PLAN

6. METHODS OF HANDLING WASTE DISPOSAL:

E. GARBAGE: BURNED AND BURIED IN THE RESERVE PIT. PAPERS WILL BE COLLECTED AND BURNED IN A WIRE BASKET (CAGE).

F. UPON THE COMPLETION OF THE PROPOSED WELL AS EITHER A DRY HOLE OR AS A COMMERCIAL WELL, THE ENTIRE SITE WILL BE CLEANED UP, SOIL WILL BE CONTOURED, SEEDS DRILLED INTO THE SITE AS DIRECTED. THE WELL HEAD WILL BE FENCED IF A COMMERCIAL WELL IS DEVELOPED, OR IN THE EVENT OF A DRY HOLE, A DRY HOLE MARKER WILL BE ERECTED TO MARK THE LOCATION.

7. AUXILIARY EQUIPMENT/FACILITIES:

DEPENDENT UPON THE DRILLING RESULTS, A SEPARATE APPLICATION FOR ON LEASE GATHERING LINES, STORAGE TANKS, ETC., WILL BE MADE WITH A SUNDRY NOTICE.

8. WELL LAYOUT AND DIAGRAM:

SEE ATTACHED WELL SITE PLAN.

9. PLANS FOR RESTORATION OF THE SURFACE:

THE SURFACE WILL BE RESTORED PURSUANT TO THE DIRECTIONS AND ADVICE OF THE GRAND RESOURCE AREA. ALL TOPSOIL WILL BE STACKED ON THE WELL SITE AND RE-DISTRIBUTED WHEN THE PROJECT IS COMPLETED AND ALL OF THE NECESSARY CONSTRUCTION IS OVER.

THE OPERATOR WILL RE-PLANT THE SEED MIXTURE RECOMMENDED BY THE BLM IN THE FALL OR EARLY SPRING TO INSURE THE BEST CHANCE FOR GERMINATION AND GROWTH.

10. OTHER INFORMATION:

N/A

11. LESSEE'S OR OPERATORS REPRESENTATIVE:

JEFF BROWN
P. O. BOX 182
FRUITA, CO 81521
303-858-3737 (HOME)
303-245-3660 (UNIT 463)

JAKE HAROUNY
2225 E. 4800 SO.
SUITE 107
SALT LAKE CITY, UT 84117
801-277-0801 (OFFICE)
801-278-9336 (HOME)

PAGE 3
MULTIPOINT AND SURFACE USE PLAN

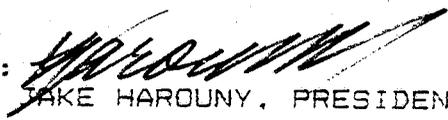
12. CERTIFICATION:

I HEREBY VERIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION HAVE INSPECTED THE PROPOSED DRILL SITE AND ACCESS ROUTES; THAT STATEMENTS MADE IN THIS USE PLAN ARE, TO THE BEST OF MY KNOWLEDGE ARE CORRECT; THAT THE WORK WILL BE PERFORMED BY THE CONTRACTOR AND HIS SUBCONTRACTORS IN CONFORMITY WITH THIS PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

DATE:

11/22/89

NAME:


JAKE HAROUNY, PRESIDENT

MAP LEGEND SHOWING ACCESS ROADS TO:

Established Routes 

New Roads to be Built 

LEASE OUTLINED 

U-16965

LOCATION: 

OPERATING OIL WELL: 

OPERATING GAS WELL: 

PLUGGED AND ABANDONED LOCATION: 

41. R. 23 E

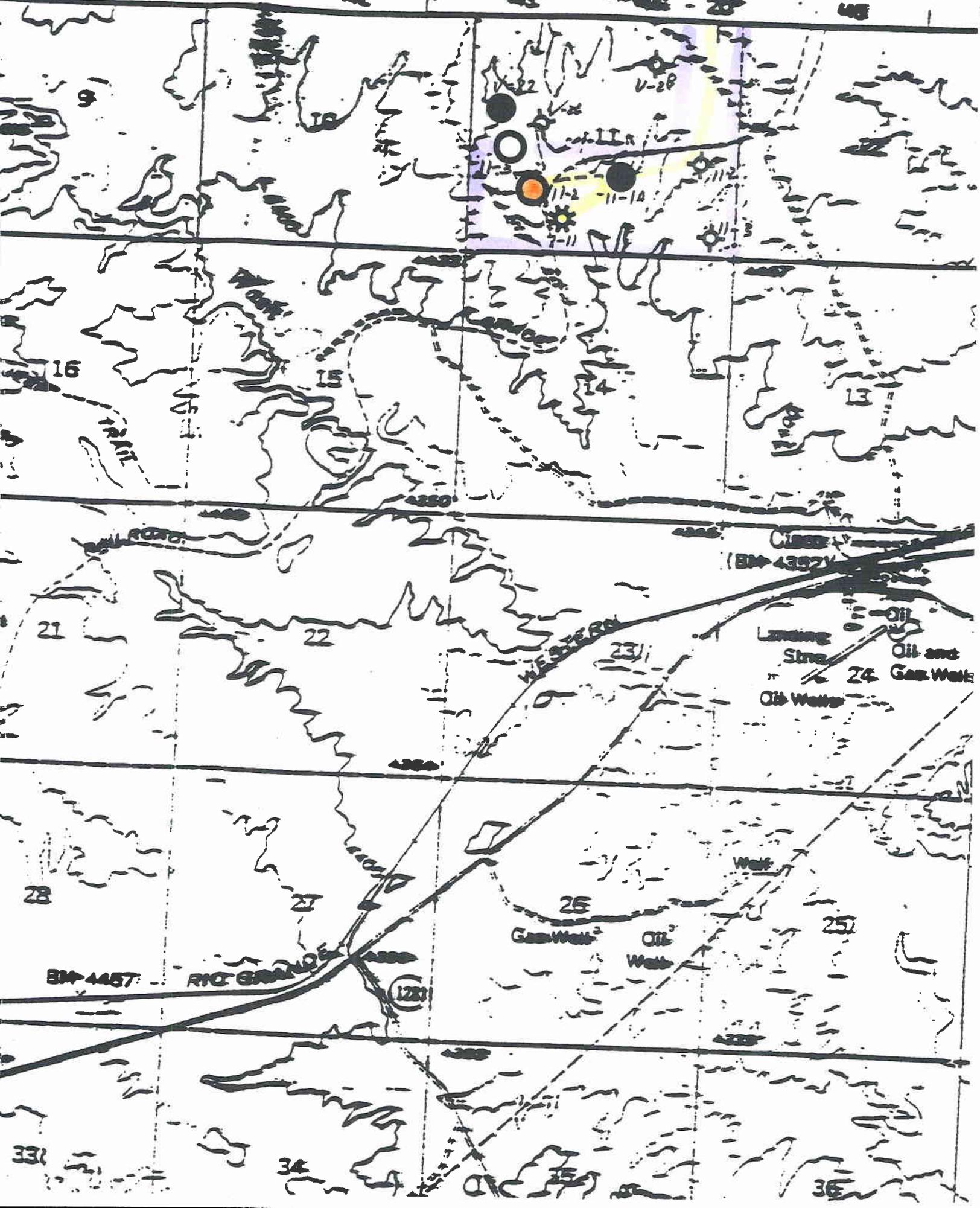
42

42

43

20

46



(BM 4397)

BM 4457

RICO GRANDE

(128)

Landing Strip

Oil Wells

Oil and Gas Well

Gas Well

Oil Well

25

21

15

16

WESTERN

23

28

27

25

33

34

35

35

36

JAN 1 9 1990

Attachment 1

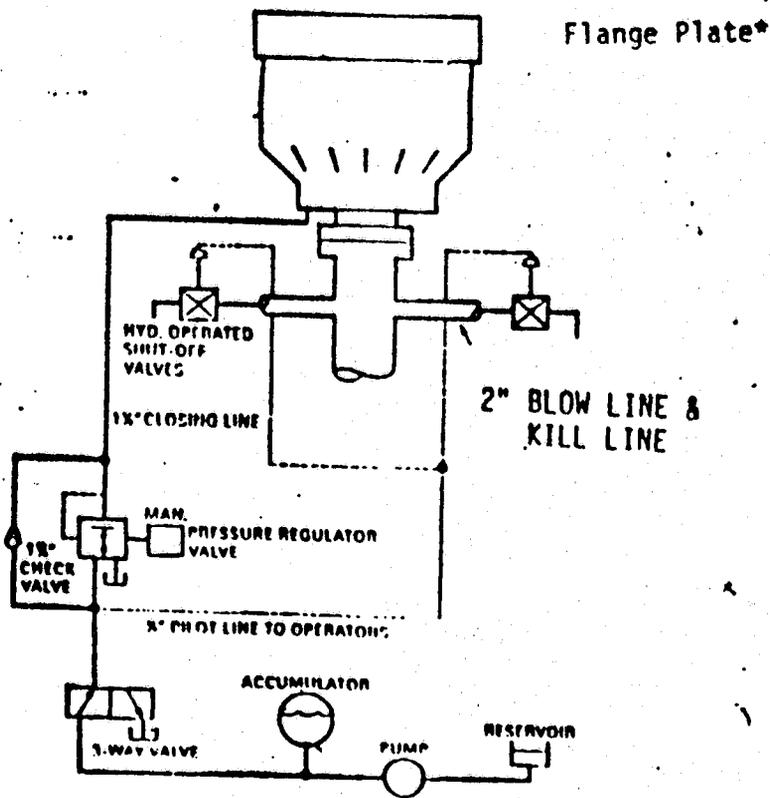
Be advised that FIRST ZONE PRODUCTION is considered to be the operator of well No. FZ 11-2, NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 11, T. 21 S., R. 23 E., SLB&M, Lease # 4-16965, GRAND County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. LIT-0635. (Principal FIRST ZONE) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

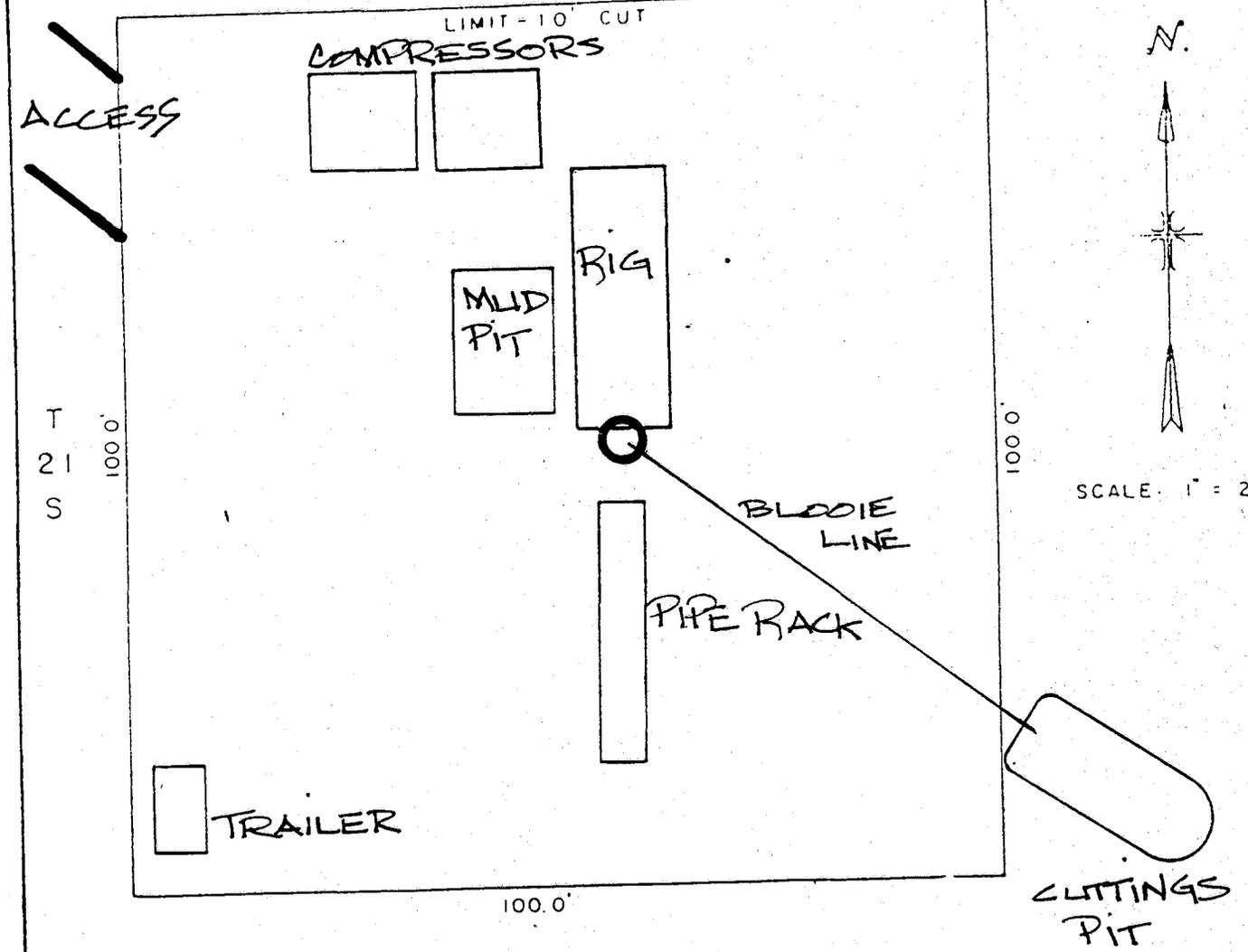
A GRANT ROTATING HEAD WILL BE BOLTED TO THE BOP FLANGE PLATE.*

A DISCHARGE LINE RUNS FROM THE ROTATING HEAD.



REGAN-TOROUS TYPE E-1 BOP

FZ 11-2
NES, SEC. 11, T21S, R23E, GRAND COUNTY



R 23 E

S. L. B. & M.

SITE LAYOUT
GRAND COUNTY, UTAH
DRAWN S. H.

OPERATOR First Zone Production, Inc. (N3255) DATE 11-29-89

WELL NAME FZP 11-2

SEC NESW 11 T 215 R 23E COUNTY Grand

43-019-31295
API NUMBER

Federal
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under Cause 102-16B
Need Water Permit
Exception to Cause No. 102-16B (Rule 2-2) requested 3-20-90.
Newspaper Agency Corp. published on 4-17-90. Process 5-7-90.

APPROVAL LETTER:

SPACING: R615-2-3 N/A R615-3-2
UNIT

102-16B 11-15-79 R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

1. Water Permit

(U

RECEIVED

DEC 14 1989

U-065)
-03759)
(U-16965)

Moab District
P. O. Box 970
Moab, Utah 84532

DIVISION OF
OIL, GAS & MINING

DEC - 8 1989

First Zone Production, Inc.
2225 East 4800 South, Suite 107
Salt Lake City, Utah 84117

Re: Applications for Permit to Drill
Wells No. FZP 11-2 and FZP 11-3
Sec. 11, T. 21 S., R. 23 E.
Grand County, Utah
Leases No. U-03759 and U-16965

Gentlemen:

The above referenced applications were received December 4, 1989. Your applications have been determined to be administratively inadequate. Approval to drill the above referenced wells is contingent upon submission of the following items for each application:

1. Self-Certification of Operator. (See enclosure)
2. Site Facilities Diagram
3. Choke Manifold Diagram
4. BOPE Diagram

According to regulation identified in Onshore Oil and Gas Order 1 (43 CFR 3160), if the deficiencies are not corrected and/or the additional required information is not submitted within 45 days, the applications shall be returned unapproved.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/s/ Kenneth V. Rhea

District Manager

ACTING

Enclosure

cc: Grand Resource Area (w/o enclosure)
KJones:kj:12/7/89



FIRST ZONE PRODUCTION, INC.

RECEIVED
MAR 20 1990

DIVISION OF
OIL, GAS & MINING

MARCH 15, 1990

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING
355 WEST NORTH TEMPLE
3 TRIAD CENTER
SUITE 300
SALT LAKE CITY, UTAH 84180-1204

ATTN: LISHA ROMERO

RE: EXCEPTION TO THE WELL SITE LOCATION
FOR FZP 11-2 AND FZP 11-3 WELLS IN
SECTION 11, T21S, R23E, GRAND COUNTY, UTAH.

DEAR LISHA:

ENCLOSED, PLEASE FIND A REQUEST FOR THE EXCEPTION OF THE
LOCATIONS NEEDED IN THE GREATER CISCO FIELD, GRAND COUNTY, UTAH.

SHOULD YOU NEED ANY THING ELSE, PLEASE SO ADVISE.

SINCERELY,


JAKE HAROUNY
PRESIDENT

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF AWARDING)
AN EXCEPTION TO FIELD RULE)
2-2, WHICH RULES ESTABLISHED)
WILDCAT WELL SPACING FOR THE)
GREATER CISCO FIELD, GRAND)
COUNTY, UTAH.)

ATTN: MS. LISHA ROMERO

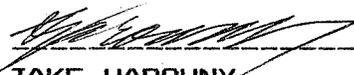
FIRST ZONE PRODUCTION, INC., AN INDEPENDENT OIL AND GAS OPERATOR, REQUESTS AN EXCEPTION TO THE FIELD RULE 2-2, WHICH RULES ESTABLISHED WILDCAT WELL SPACING FOR THE GREATER CISCO FIELD, IN GRAND COUNTY, UTAH, TO ALLOW THE FOLLOWING EXCEPTIONS:

- A. PROPOSED WELL FZP 11-2, LOCATED 2220' FWL, AND 2310' FSL, SECTION 11, T21S, R23E, GRAND COUNTY, UTAH. THIS CITING PLACES THE WELL 330' FNL OF SW 1/4.
- B. PROPOSED WELL FZP 11-3, LOCATED 1120' FWL, AND 2240' FNL, SECTION 11, T21S, R23E, GRAND COUNTY, UTAH. THIS CITING PLACES THE WELL 400' FSL OF NW 1/4.

FIRST ZONE PRODUCTION, INC., CONTROLS AND/ OR HAS DESIGNATION OF OPERATOR TO DRILL ON BOTH LEASES.

DATED THIS 15TH DAY OF MARCH, 1990.

FIRST ZONE PRODUCTION, INC.
BY ITS PRESIDENT



JAKE HAROUNY



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

April 9, 1990

The Times Independent
P. O. Box 129
Moab, Utah 84532

Gentlemen:

RE: Notice of Intention of Agency Action - Reference No. 31295

Enclosed is a Notice of Intention of Agency Action.

It is requested that this notice be published ONCE ONLY, as soon as possible. Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

WE14/16
cc: R. J. Firth
Enclosure

Mailing List For Notice of Intention of Agency Action - Reference No. 31295

Arlene Lansdale
~~P. O. Box 720~~
Garden Grove, California 92658

4-23-90

Lansdale Estate
% Chas Kozaites - Trustee
P.O. Box 27
Seal Beach, CA 90740
(213) 498-3349

CC Co.
2225 East 4800 South, Suite 107
Salt Lake City, Utah 84117

Unicon Producing Co.
P. O. Box 2120
Houston, Texas 77252

Lisha Romero

Lisha Romero
Administrative Analyst
April 9, 1990



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

April 9, 1990

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Gentlemen:

RE: Notice of Intention of Agency Action - Reference No. 31295

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It is requested that this notice be published ONCE ONLY, as soon as possible. Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

WE14/17
cc: R. J. Firth
Enclosure

Legal Notices

**NOTICE OF INTENTION
OF AGENCY ACTION
REFERENCE NO. 31295
BEFORE THE DIVISION OF OIL,
GAS AND MINING
DEPARTMENT OF NATURAL
RESOURCES, STATE OF UTAH
IN THE MATTER OF THE APPLICA-
TION OF FIRST ZONE PRODUC-
TION, INC. FOR ADMINISTRATIVE
APPROVAL OF AN EXCEPTION TO
THE LOCATING AND SITING RE-
QUIREMENTS OF THE ORDER IN
CAUSE NO. 102-16B FOR THE
PROPOSED FZP 11-2 WELL LO-
CATED IN SECTION 11, TOWN-
SHIP 21 SOUTH, RANGE 23 EAST,
GRAND COUNTY, UTAH**

**THE STATE OF UTAH TO ALL PER-
SONS INTERESTED IN THE ABOVE
ENTITLED MATTER.**

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of First Zone Production, Inc. for administrative approval of an exception to the locating and siting requirements of the Order in Cause No. 102-16B dated November 15, 1979, for the FZP 11-2 well located in Section 11, Township 21 South, Range 23 East, Grand County, Utah. The proceeding will be conducted in accordance with the provisions of Rule R615-10, Administrative Procedures; Rule R615-3-3, Exception to Location and Siting of Wells; and with consideration of the Order in Cause No. 102-16B for the development of the Dakota, Morrison and Cedar Mountain formations which prescribes that all wells shall be located not less than 500 feet from any property or lease line and not less than 200 feet from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location, and not less than 400 feet from any oil well, or less than 1320 feet from any gas well, unless otherwise specifically authorized by the Board after notice of hearing.

The applicant intends to drill the FZP 11-2 well to a proposed depth of 1,300 feet to test the Morrison formation. The well location, 2310 feet from the south line and 2220 feet from the west line of Section 11, Township 21 South, Range 23 East, Grand County, does not comply with the locating and siting requirements of the Order in Cause No. 102-16B with regard to a well being located 500 feet from any property or lease line.

Objections, if any, to approval of the proposed exception, should state with particularity the reasons for the objection and be filed with the undersigned. In the absence of a written objection within fifteen days after publication of this notice from any person whose interests would be affected, the Division will issue an administrative approval of requested exception.

DATED this 9th day of April, 1990.

STATE OF UTAH
DIVISION OF OIL, GAS AND
MINING
/s/ R. J. Firth
Associate Director, Oil and Gas
4D820060

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION
OF FIRST ZONE PRODUCTION, INC.
FOR ADMINISTRATIVE APPROVAL OF
AN EXCEPTION TO THE LOCATING
AND SITING REQUIREMENTS OF THE
ORDER IN CAUSE NO. 102-16B FOR
THE PROPOSED FZP 11-2 WELL
LOCATED IN SECTION 11, TOWNSHIP
21 SOUTH, RANGE 23 EAST, GRAND
COUNTY, UTAH

NOTICE OF INTENTION
OF AGENCY ACTION

REFERENCE NO. 31295

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of First Zone Production, Inc. for administrative approval of an exception to the locating and siting requirements of the Order in Cause No. 102-16B dated November 15, 1979, for the FZP 11-2 well located in Section 11, Township 21 South, Range 23 East, Grand County, Utah. The proceeding will be conducted in accordance with the provisions of Rule R615-10, Administrative Procedures; Rule R615-3-3, Exception to Location and Siting of Wells; and with consideration of the Order in Cause No. 102-16B for the development of the Dakota, Morrison and Cedar Mountain formations which prescribes that all wells shall be located not less than 500 feet from any property or lease line and not less than 200 feet from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location, and not less than 400 feet from any oil well, or less than 1320 feet from any gas well, unless otherwise specifically authorized by the Board after notice of hearing.

The applicant intends to drill the FZP 11-2 well to a proposed depth of 1,300 feet to test the Morrison formation. The well location, 2310 feet from the south line and 2220 feet from the west line of Section 11, Township 21 South, Range 23 East, Grand County, does not comply with the locating and siting requirements of the Order in Cause No. 102-16B with regard to a well being located 500 feet from any property or lease line.

Page 2
NOTICE OF INTENTION
OF AGENCY ACTION

Objections, if any, to approval of the proposed exception, should state with particularity the reasons for the objection and be filed with the undersigned. In the absence of a written objection within fifteen days after publication of this notice from any person whose interests would be affected, the Division will issue an administrative approval of the requested exception.

DATED this 9th day of April, 1990.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



R. J. Firth
Associate Director, Oil & Gas

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF ADOPTING AMEND-)
MENTS TO FIELD RULE 1-2 AND 2-2,)
CAUSE NO. 2, NO. 102-5, AND NO.)
102-16, WHICH RULES ESTABLISHED)
WILDCAT WELL SPACING FOR THE)
SEIBER-CISCO NOSE AREA, GRAND)
COUNTY, UTAH)

FINDINGS AND ORDER

CAUSE NO. 102-16B

This cause came on for hearing before the Board of Oil, Gas and Mining at 10:00 a.m. on Wednesday, September 26, 1979, in the executive Conference Room, Holiday Inn, 1659 West North Temple, Salt Lake City, Utah.

The following Board Members were present:

Charles R. Henderson, Chairman
John L. Bell, Member
Edward T. Beck, Member
Thadis W. Box, Member
Constance K. Lundberg, Member
C. Ray Juvelin, Member
E. Steele McIntyre, Member

Appearances were made as follows:

James Bowers
Damon Gilland
Dean Christensen
Don Quigley

NOW, THEREFORE, the Board having heard the testimony of the witnesses and having considered the evidence and being advised in the premises, now makes and orders the following:

FINDINGS

1. That due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law.
2. That the Board has jurisdiction over the matter covered by said application and over all parties interested therein and has jurisdiction to make and promulgate the order hereinafter set forth.
3. That the Dakota, Morrison and Cedar Mountain Formations underly the area under consideration.
4. That the sands of the Dakota, Morrison and Cedar Mountain Formations are lenticular in nature.

5. The most, if not all, of the operators in the area are of the opinion that it is not economically feasible to drill wells on the 40 acre or 640 acre wildcat spacing pattern as provided for in Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

6. That there is unanimity among the operators with respect to the suggested amendments to Field Rule 2-2.

IT IS THEREFORE ORDERED:

ORDER

1. That the Board's order in Cause No. 2, Cause No. 102-5, and Cause No. 102-16 is hereby revised as follows:

Field Rule 1-2 reads:

The spacing of all wells drilled for oil or gas which are within the following described area--to wit:

Township 18 South, Range 25 East
Sec: 25 through 36

Township 18 South, Range 26 East
Sec: 29 through 32

Township 19 South, Range 23 East
Sec: 19 through 36

Township 19 South, Range 24 East
Sec: All

Township 19 South, Range 25 East
Sec: All

Township 19 South, Range 26 East
Sec: 5 through 8

Township 20 South, Range 21 East
Sec: All

Township 20 South, Range 22 East
Sec: All

Township 20 South, Range 23 East
Sec: All

Township 20 South, Range 24 East
Sec: All

Township 20 South, Range 25 East
Sec: All

Township 21 South, Range 22 East
Sec: 1 through 12

Township 21 South, Range 23 East
Sec: All

Township 21 South, Range 24 East
Sec: All

and are not within a pool for which drilling units have been established shall be governed by Field Rule 2-2.

✓ Field Rule 2-2 is amended to read:

"All wells drilled for the discovery of oil and/or gas which are not within a pool, reservoir, or field for which drilling units have been established or for which a petition for establishment of a drilling unit has been filed, shall be located not less than 500 feet from any property or lease line and not less than 200 feet from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location, and not less than 400 feet from any oil well, or less than 1320 feet from any gas well, unless otherwise specifically authorized by the Board after notice of hearing.

Whenever an exception is granted by the Board, the Board may, at any time thereafter, take such action as will offset any advantage which the person securing the exception may obtain over the other producers in the area covered by Field Rule 1-2."

✓ All previously drilled wells and all wells drilled in the future which:

- a. are less than 660 feet from the lease or property line and are classified as gas wells or
- b. are less than 200 feet from the lease or property line and are classified as oil wells

may be offset, the same distance from the property line, or a drilling unit may be established for said well if the Board of Oil, Gas and Mining, finds, after notice and a hearing that correlative rights are being violated.

* All notices of intention of Drill must be accompanied by a plat on which is outlined the acreage covered by the lease on which the well is to be drilled.

✓ Rule 1-2 and Rule 2-2 are only applicable to wells drilled or to be drilled to a depth of 3500 feet or less.

2. That the board retains continuing jurisdiction over all matters covered by this order and particularly to make further orders as may be necessary under conditions and circumstances developed in the future.

ENTERED this 15th day of November, 1979.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


Charles R. Henderson, Chairman

John L. Bell, Member


Edward T. Beck, Member



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

May 11, 1990

First Zone Production, Inc.
2225 East 4800 South, Suite 107
Salt Lake City, Utah 84117

Gentlemen:

Re: FZP #11-2 - NE SW Sec. 11, T. 21S, R. 23E - Grand County, Utah
2310' FSL, 2220' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31295.

Sincerely,


for R. J. Firth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
J. L. Thompson
WE14/12-13

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
OIL AND GAS INSPECTION RECORD

NE
SW

OPERATOR First Zone Prod. Inc. LEASE Fed
WELL NO. FZP #11-2 API 43-019-31295
SEC. 11 T. 21S R. 23E CONTRACTOR _____
COUNTY Grand FIELD Greater Cisco

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BOPE
 SAFETY POLL. CONTROL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN ___ / TA ___:

WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
 OTHER

ABANDONED:

MARKER HOUSEKEEPING REHAB. OTHER

PRODUCTION:

WELL SIGN HOUSEKEEPING EQUIPMENT* FACILITIES*
 METERING* POLL. CONTROL PITS DISPOSAL
 SECURITY SAFETY OTHER

GAS DISPOSITION:

VENTED/FLARED SOLD LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: loc.

REMARKS: Location staked - no well has started yet. Inspection done by binoculars from about 5-600 ft.

ACTION: _____

INSPECTOR: CF DATE: 1/29/91

Moab District
P. O. Box 979
Moab, Utah 84532

3152
(U-03759*FZP)
(U-15962A)
(U-19027)
(U-20563A)
(U-22683)
(U-31262)
(U-31732)
(U-39499*FZP)
(U-42223*FZP)
(U-6791)
(U-065)
(U-16965) 11-2A

JAN 24 1991

Mr. R. Garry Carlson
Petro-X Corporation
970 East 3300 South, Suite 5
Salt Lake City, Utah 84106

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorsnip of all Moab District wells held by First Zone Production, Inc. The OLM, Utah State Office has advised us that a bond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

cc:
U-063
U-942

bcc:
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

Lisha:

Re: our telephone
Conversation Tues. 5/21/91
at 2:15 P.M.

Good Luck!
Verlene

RECEIVED

MAY 23 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE
FILE _____

1. Date of Phone Call: 5-21-91 Time: 1:45

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:

Name VERLENE BUTTS (Initiated Call - Phone No. (801) 259-6111
of (Company/Organization) BLM/MOAB

3. Topic of Conversation: OPERATOR CHANGE, LEASE U-03759/FZP 11-3/API 43-019-31296
AND OPERATOR CHANGE, LEASE U-16965/FZP 11-2/API 43-019-31295.
(FIRST ZONE TO PETRO-X).

4. Highlights of Conversation: LEASE U-03759 WAS CHANGED FROM FIRST ZONE TO PETRO-X
EFFECTIVE 1-24-91 (WELL FZP 11-3 WAS NOT LISTED ON BLM PRINTOUT, BUT SHOULD HAVE
BEEN). A CHANGE OF OPERATOR HAS BEEN REQUESTED FOR LEASE U-16965 FROM CC CO.
TO PETRO-X, HOWEVER THE BLM HAS NOT APPROVED AS OF YET. AWAITING A "RIGHT OF WAY".
DO NOT CHANGE UNTIL THE BLM APPROVES.
**5-21-91/2:30 (BLM/MOAB).

AFTER REVIEWING RECORDS IT WAS DISCOVERED THAT LEASE U-16965 WAS CHANGED FROM
CC CO. TO PETRO-X EFFECTIVE 1-24-91, HOWEVER THE BLM DID NOT LIST IT AMONG
THE LEASES THAT WERE AFFECTED BY CHANGE. (SEE ATTACHMENT). VERLENE BUTTS/BLM
WILL MAIL ME AN UPDATED LETTER REFLECTING SUCH. LEASE U-16965 INVOLVES THE WELLS
LISTED BELOW:

FZP 11-2/API 43-019-31295 - FIRST ZONE PROD.(N3255)

CCCO OTHF 7-11/API 43-019-30358 - GRAND RESOURCES (N0010)

CCCO ADAK 11-1A/API 43-019-30259 - CC CO. (N1480)

Routing:

1- LCR
2- DTS
3- VLC
4- RJF
5- RWM
6- LCR

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator)	<u>PETRO-X CORPORATION</u>	FROM (former operator)	<u>FIRST ZONE PROD., INC.</u>
(address)	<u>1709 S. WEST TEMPLE</u>	(address)	<u>1709 S. WEST TEMPLE</u>
	<u>SALT LAKE CITY, UT 84115</u>		<u>SALT LAKE CITY, UT 84115</u>
	<u>DEAN CHRISTENSEN</u>		<u>DEAN CHRISTENSEN</u>
	phone (801) <u>467-7171</u>		phone (801) <u>467-7171</u>
	account no. <u>N0715</u>		account no. <u>N 3255</u>

Well(s) (attach additional page if needed):

Name: <input checked="" type="checkbox"/> FZP #11-3 TO PETRO-X	API: <u>4301931296</u>	Entity: <u>99998</u>	Sec <u>11</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-03759</u>
Name: <u>11-3 (LA TO DRL)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: <input checked="" type="checkbox"/> FZP #11-2 (DRL)	API: <u>4301931295</u>	Entity: <u>99999</u>	Sec <u>11</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-16965</u>
Name: <u>TO CCCO 11-2A</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: <u>(WELL NAME CHANGES)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *Unable to get sundry notice - see Bfm approval.*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *Unable to get sundry - see Bfm approval.*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-26-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). (FZP 11-2/CCCO 11-2A "JA back to Dr1" *99998 to 99999)
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: June 28 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

910513 Reg. documentation from Dean Christensen (FZ & Petro-X)

910521 MSB/Dean Christensen "Reg. documentation"

910521 Bln/Moab Approved eff. 1-24-91. (Amended approval letter to follow) Rec'd 5-23-91.

3162 (U-065)
(U-16965)

Moab District
P. O. Box 970
Moab, Utah 84532

FEB 11 1992

Petro-X Corporation
1709 South West Temple
Salt Lake City, Utah 84115

Re: Application for Permit to Drill
Well No. CCCo 11-2A
NESW Sec. 11, T. 21 S., R. 23 E.
Grand County, Utah
Lease U-16965

12019-31295

Gentlemen:

The above referenced application was received December 4, 1989. Per our Grand Resource Area Office, approval of a right-of-way was necessary in order to finalize the Environmental Assessment (EA). The right-of-way grant was sent to the previous owner, First Zone Production, Inc., for signature on June 5, 1991 and was never returned. We are therefore returning your application unapproved.

Any future plans to drill this well will require a new application to be submitted, along with the deficient item identified. If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager
Minerals Resources

Enclosure:
Application for Permit to Drill

cc: Grand Resource Area, U-068 (w/o encl.)
State of Utah, Division of Oil, Gas and Mining (w/o encl.) ✓
VButts:vb:2/10/92

RECEIVED

FEB 13 1992

DIVISION OF
OIL GAS & MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

February 21, 1992

Petro-X Corporation
1709 South West Temple
Salt Lake City, Utah 84115

Gentlemen:

Re: Well No. CCCO 11-2A, Sec. 11, T. 21S, R. 23E, Grand County, Utah,
API No. 43-019-31295

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

DME

cc: R.J. Firth
Bureau of Land Management - Moab
Well file

WO1196