

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG  ELECTRIC LOGS  FILE  WATER SANDS  LOCATION INSPECTED  SUB. REPORT/abd.

881001 Application Rescinded per BLM

DATE FILED 8-18-88

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-16962-A INDIAN

DRILLING APPROVED: 9-01-88 (CAUSE NO. 102-16B)

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED OPA 10-14-88

FIELD: GREATER CISCO

UNIT:

COUNTY: GRAND

WELL NO. FZ 22-13 API NO. 43-019-31280

LOCATION 2480' FSL FT. FROM (N) (S) LINE. 500' FWL FT. FROM (E) (W) LINE. NW SW 1/4 - 1/4 SEC. 22

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				21S	23E	22	FIRST ZONE PRODUCTION, INC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

License Designation and Serial No.

U-16962A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

**RECEIVED**  
AUG 18 1988

12

1a. Type of Work  
 DRILL  DEEPEN  PLUG BACK

1b. Type of Well  
 (Oil Well)  (Gas Well)  (Other) \_\_\_\_\_  
 Single Zone  Multiple Zone

2. Name of Operator  
 First Zone Production, Inc.

3. Address of Operator  
 2040 East 4800 South, Suite 715 Salt Lake City, Ut

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
 At surface: 500' FWL, 2480' FSL  
 At proposed prod. zone: within 50'

5. Unit Agreement Name  
 DIVISION OF OIL, GAS & MINING  
 FZ 22-13

6. Field and Pool, or Wellcut  
 Greater Cisco Area

7. Sec., T., R., M., or Blk. and Survey or Area  
 Sec 22, T21S, R23E

8. Distance in miles and direction from nearest town or post office\*  
 Four miles North west Cisco, Utah 84515

9. Grand Utah

10. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. line, if any)  
 500'

11. No. of acres in lease  
 560

12. No. of acres assigned to this well  
 10.0

13. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
 490'

14. Proposed depth  
 1000 Morrison

15. Rotary or cable tools  
 Rotary

16. Elevations (Show whether DF, RT, GR, etc.)  
 4398' GR

17. Approx. date work will start\*  
 AS SOON AS APPROVED

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 5/8"	7"	18# J-55	150'	Cemented back to surface
6 1/4"	4 1/2"	9.5 J-55	TD	Cemented 400' above highest Hydrocarbon or water zone

Formations:

Mancos Shale surface to 640'  
 Dakota 640-750  
 Cedar Mt 750-850  
 Morrison 850-1000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Signed JAKE HAROUNY

Title President

Date 8/16/88

Permit No.

43-019-31280

Approval Date

Approved by

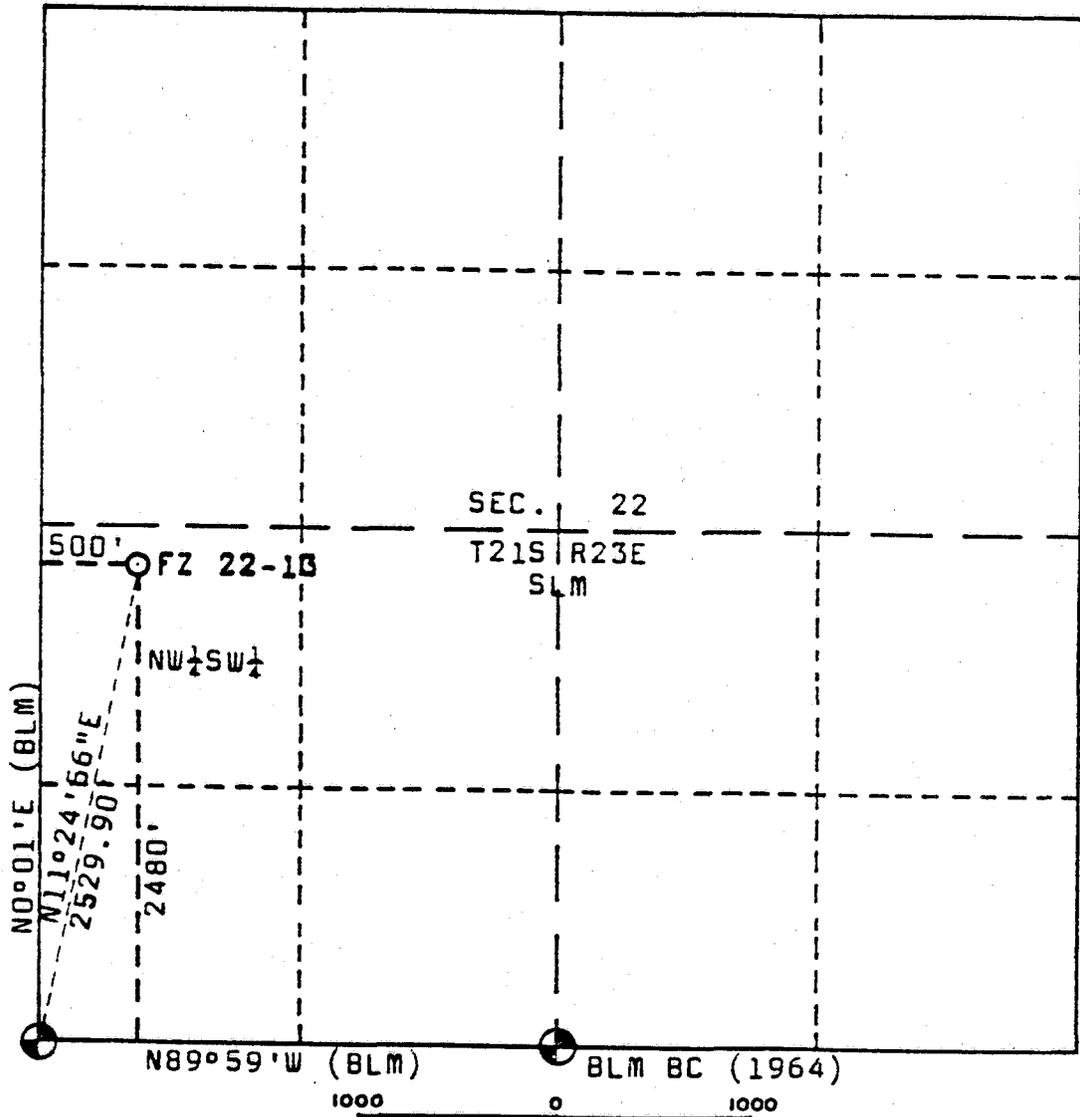
Title

Conditions of approval, if any.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions On Reverse Side

DATE: 9-1-88  
 BY: [Signature]  
 WELL SPACING: Case No. 102-16B



BLM BC (1964)

N89°59'W (BLM)

BLM BC (1964)

1000 0 1000

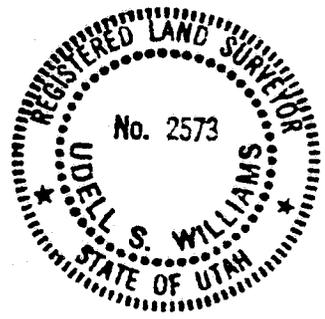
SCALE: 1" = 1000'

**FZ 22-13**

Located 2480 feet from the South line and 500 feet from the West line of Section 22, T21S, R23E, SLM.

Elev. 4398

Grand County, Utah



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH RLS NO. 2573



**UDELL S. WILLIAMS**  
751 Rood Avenue  
Grand Junction, Colorado 81501

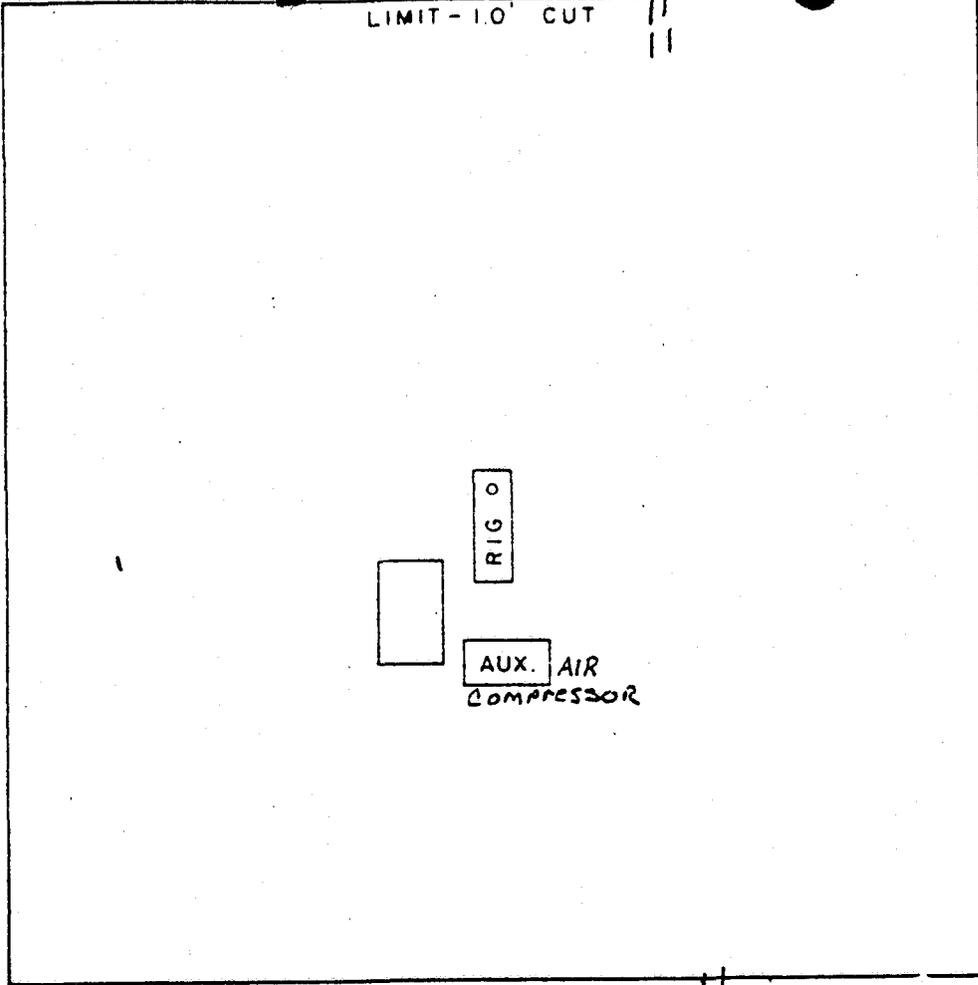
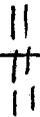
PLAT OF  
PROPOSED LOCATION  
**FZ 22-13**  
NW $\frac{1}{2}$ SW $\frac{1}{2}$  SECTION 22  
T21S, R23E, SLM

SURVEYED BY: USW DATE: 8/10/88  
DRAWN BY: USW DATE: 8/11/88

Road to F2 22-12

100.0'

LIMIT - 1.0' CUT



N.

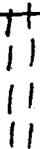


SCALE: 1" = 20'

T  
21  
S  
1000'

100.0'

100.0'



Road to F2 22-14

R 23 E

S. L. B. & M.

SITE LAYOUT
<b>F2 22-13</b>
GRAND COUNTY, UTAH
DRAWN -----

SECTION 22

## DRILLING APPLICATION

### 1. GEOLOGICAL NAME & SURFACE FORMATION:

MANCOS SHALE

### 2 & 3. GEOLOGIC TOPS AND FORMATION DEPTHS:

MANCOS SHALE	SURFACE TO	<u>670'</u>
CRETACEOUS DAKOTA	<u>670</u> to <u>950</u>	
JURASSIC MORRISON	<u>950</u> - <u>1000</u>	
JURASSIC SALT WASH	<u>1000</u> - <u>1150</u>	

### 4. CASING PROGRAM:

7" Surface casing 150 ft plus, cemented back to surface. J-55 Casing to be used. The production casing will be 9.5 lb 4½", set to TD. Cement 400' above the highest hydrocarbon or water zone.

### 5. PRESSURE CONTROL EQUIPMENT:

Operator intends to use an eight inch bore Hydril BOP, capable of withstanding 3000 psi. No well in the immediate area has experienced pressures in excess of 650 psi.

### 6. DRILLING AND CIRCULATING MEDIUM:

Operator intends to drill with compressed air and air mist as far as possible. In the event that it is necessary to utilize mud, a pre-mixed salt water based polymer will be used. This mud will be delivered to the site and stored in a tank. The Operator will be weighted as necessary to maintain well control. Any drilling fluid utilized will be removed from the site for disposal.

### 7. AUXILIARY EQUIPMENT:

a. Kelly Cock -- Demio. b. Floats at the bit -- yes and on the drill string. c. No monitoring equipment will be used on any mud utilized. The Driller on Tower will be responsible to monitor the mud by checking the viscosity and weight during his tower under the supervision of the on site supervisor. d. A sub with a full opening valve will be available on the floor. The fill and kill lines will be well on top of the surface casing just below the BOP's. Full opening valve will be installed on the Fill and Kill lines.



## MULTIPOINT AND SURFACE USE PLAN

### 1. EXISTING ROADS AND PLANNED ACCESS ROADS:

A Road currently exists into the Petro X 22-1 and the First Zone 22-1 wells located in Section 22, T21S, R23E (SE $\frac{1}{4}$ NW $\frac{1}{4}$ ). This road passes the part of the State Lease ML-28086, on which lease this drilling application is pertinent to. The Operator intends to follow a direct route into the well site coming directly from the existing road. The route will minimize impact and will utilize the high ground which will eliminate surface erosion and allow for year round access.

### 3. LOCATION OF EXISTING WELLS:

The closest operating wells to this location are the Petro X 22-1 and the First Zone 22-10s, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 22, T21S, R23E and which are being operated by First Zone Production as Oil Wells. This application is for a well that will also be operated as an Oil Well but at a distance of 1881' from the nearest Operating Oil Well (FZ 22-10s SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 22, T21S, R23E). The Petro X 22-1 Well is located 400' west of the FZ 22-10s Well. Both of these wells are located on Federal Lease U-16962A.

### 4. LOCATION OF EXISTING OR PROPOSED FACILITIES:

Any facilities to be constructed will be built only on the Well site.

### 5. LOCATION AND TYPE OF WATER SUPPLY:

A water right application has been made with the Division of Water in the State of Utah for water from the Colorado River. This water will be at Fish Ford, South of Cisco, Utah.

MULTIPOINT AND SURFACE USE PLAN:

6. SOURCE OF CONSTRUCTION MATERIALS:

Source materials will be taken from the site. Any gravel will be purchased and hauled in from commercial sources.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. Cuttings: Buried in the Pit

B. Drilling Fluids: Buried in pit or hauled to Salt Water Disposal site west of Cisco.

C. Produced Fluids (Oil & Water) Any Oil will be sold if salvageable or burned in the pit and covered if not saleable. Any water that does not evaporate, will be hauled from the site to the Salt Water Disposal Site west of Cisco.

D. Sewage: A porta potty will be on the sites

E. Garbage: burned and buried in the reserve pit. Papers will be collected in a wire basket and burned.

F. Upon completion of the proposed well as either a dry hole or a commercial well, the entire site will be cleaned up, soil recontaminated and seeds drilled into the site as directed. The well head will be fenced if a commercial well, or a dry hole marker erected if p.

8. AUXILLARY EQUIPMENT/FACILITIES:

Dependent upon drilling results. A separate application will be submitted on a Sundry Notice for any gathering facilities or tank batteries that are necessary.

MULTIPOINT AND SURFACE USE PLAN

9. WELL LAYOUT AND DIAGRAM

See attached well site plan.

10. PLANS FOR RESTORATION OF THE SURFACE

The surface will be restored pursuant to the directions and advice of the Grand Resource Area. All topsoil will be stacked on the well site and re-distributed when the project is over, and the necessary construction is completed.

Operator will plant the seed mixture recommended by the BLM in the Fall or early spring to insure the best chance for germination and growth. Insofar as this State Site is concerned, we will contact the State Foresters Office for guidance concerning appropriate seed. The planting arrangements and time table will be the same as shown.

11. OTHER INFORMATION

N/A

12. LESSEE'S OR OPERATORS REPRESENTATIVE:

204 1/2 East 4800 South  
Suite 100  
Holladay, Utah 84117

Office Phone 277-0801

FIRST ZONE PRODUCTION, INC.  
Jake Harouny, President

MULTIPOINT AND SURFACE USE PLAN

13. CERTIFICATION:

"I hereby verify that I, or persons under my direct supervision have inspected the proposed drill site and access routes; that the statements made in this use plan are, to the best of my knowledge true and correct; and that the work will be performed by CECO and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved."

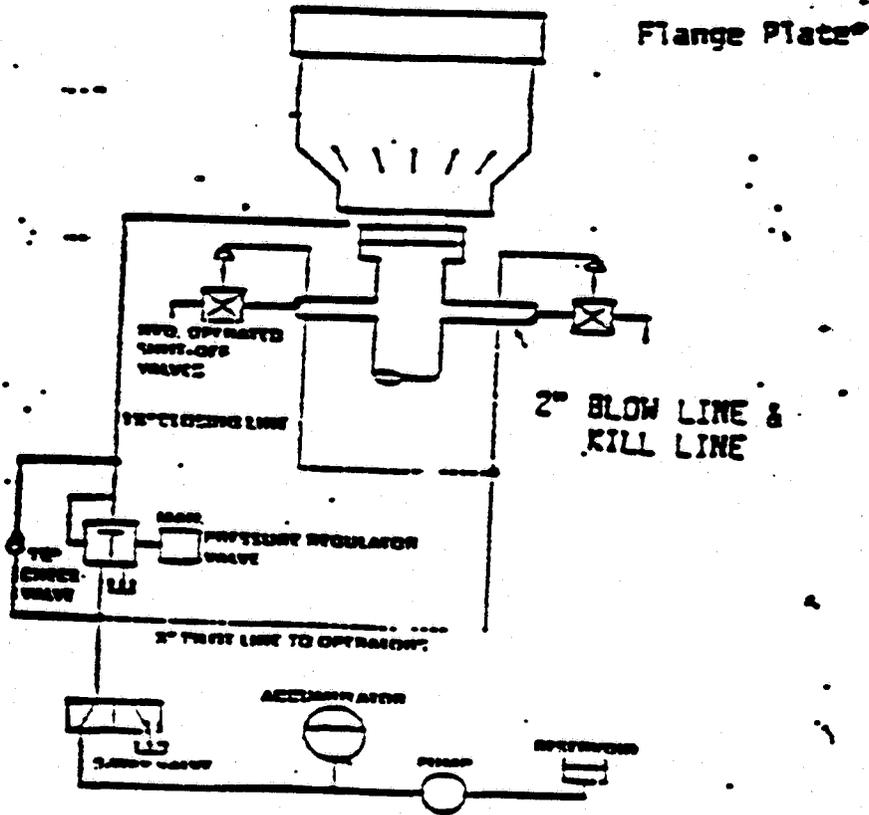
7-1-88

Date

[Signature]  
Name Title

A GRANT ROTATING HEAD WILL BE BOLTED TO THE BOP FLANGE PLATE.

A DISCHARGE LINE RUNS FROM THE ROTATING HEAD.

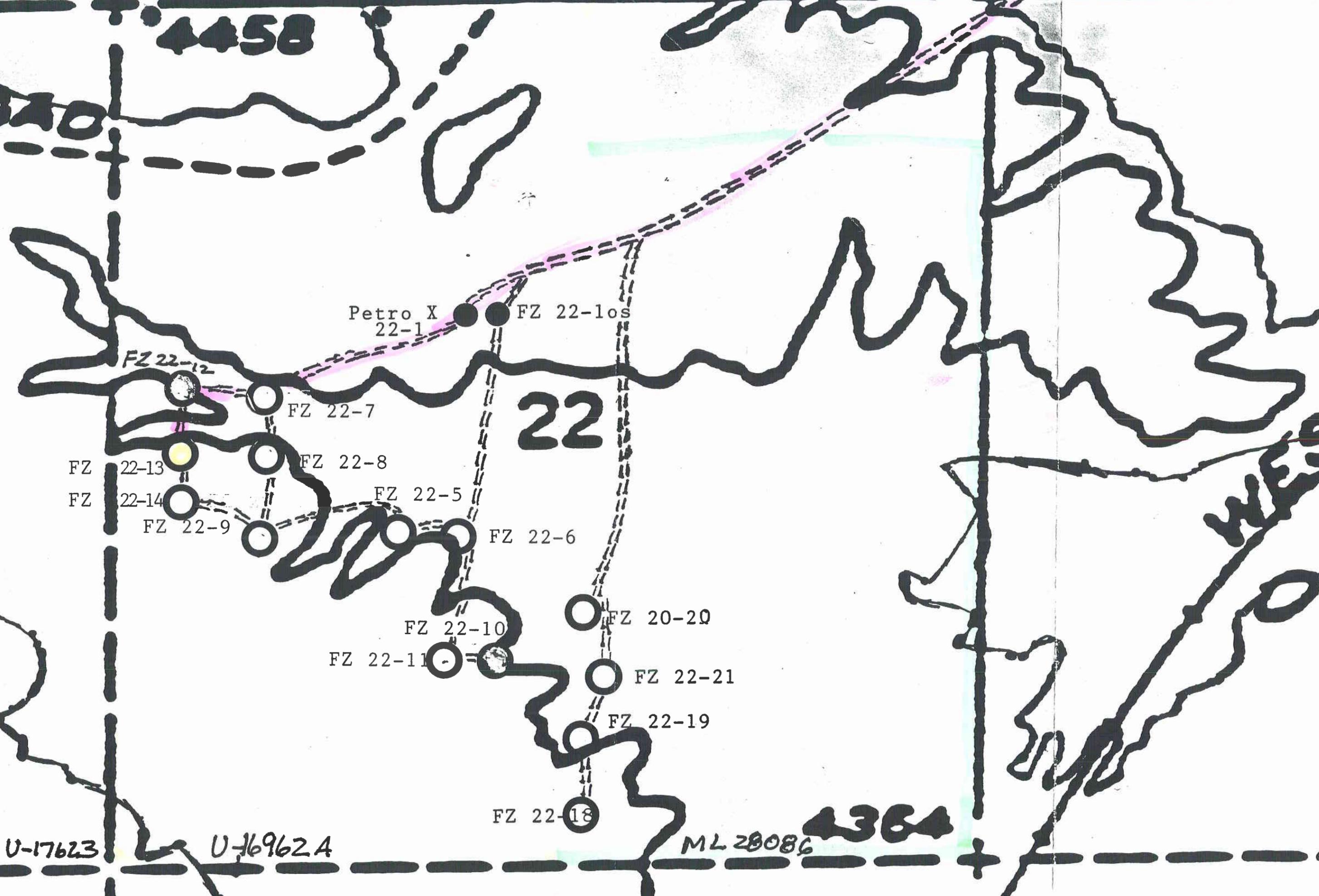


REGAN-TOROUS TYPE E-1 BOP

ML 28086

4458

ROAD



U-17623

U-16962A

ML 28086

4364

OPERATOR First Zone Prod. N3255 DATE 8-18-88

WELL NAME FZ 22-13

SEC NWSW 22 T 21S R 23E COUNTY Grand

43-019-31280  
API NUMBER

Fed.  
TYPE OF LEASE

CHECK OFF:

PLAT

*statewide - BFM*  
 BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under Cause No. 102-16B  
Need water permit  
40' to close to gtr/gtr (Request exe. to Cause 8-25-88) Rec. 8-29-88

APPROVAL LETTER:

SPACING:  R615-2-3 \_\_\_\_\_ UNIT \_\_\_\_\_  R615-3-2  
 \_\_\_\_\_ 102-16B 11-15-79  R615-3-3  
CAUSE NO. & DATE

STIPULATIONS:

1. Water permit



**FIRST ZONE PRODUCTION, INC.**

**RECEIVED**  
AUG 29 1988

DIVISION OF  
OIL, GAS & MINING

Department of Natural Resources  
Division of Oil, Gas, & Mining  
355 West North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180-1203

August 25, 1988

RE: Exception to Spacing Order  
102-16B, Cisco, Utah

Gentlemen:

As per the above referenced spacing order, we herewith request and exception to the spacing for the following three (3) wells:

1. FZ 22-11 (40' from  $\frac{1}{4}\frac{1}{4}$ )
2. FZ 22-10 (40' from  $\frac{1}{4}\frac{1}{4}$ )
3. FZ 22-13 (160' from  $\frac{1}{4}\frac{1}{4}$ )

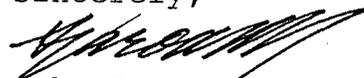
This exception is requested due to the best and most economical development of our leases based upon the geophysical data and the theoretical structure that we have developed.

No other lease owner will be affected by this change because First Zone Production, Inc., holds all of the leases involved around these locations.

In the event that this request cannot be granted, we will not feel economically comfortable in drilling the locations, which will result in lost production for us, and lost revenue for the governmental agencies involved.

Thank you for your consideration and help with this request.

Sincerely,

  
Jake Harouny  
President



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

September 1, 1988

First Zone Production, Inc.  
2040 E. 4800 S., Suite 115  
Salt Lake City, Utah 84117

Gentlemen:

Re: FZ 22-13 - NW SW Sec. 22, T. 21S, R. 23E - Grand County, Utah  
2480' FSL, 500' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2  
First Zone Production, Inc.  
FZ 22-13  
September 1, 1988

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31280.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

lr  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T

# FILING FOR WATER IN THE STATE OF UTAH

Rec. by JD  
 Fee Rec. 20.00  
 Receipt # 24504  
 Microfilmed \_\_\_\_\_  
 Roll # \_\_\_\_\_

RECEIVED  
 JUL 08 1988  
 WATER

## APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER USER CLAIM NO. 01 - 289

### TEMPORARY

APPLICATION NO. T63357

1. PRIORITY OF RIGHT: July 8, 1988 FILING DATE: July 8, 1988

2. OWNER INFORMATION

Name: First Zone Production  
 Address: 2046 East 4800 South, Salt Lake City, UT 84117

3. QUANTITY OF WATER: 2.0 acre feet (Ac. Ft.)

4. SOURCE: Colorado River DRAINAGE: NW Colorado River

POINT(S) OF DIVERSION: COUNTY: Grand

(1) S. 700 feet, E. 2300 feet, from the NW Corner of Section 22,  
 Township 21 S, Range 24 E, SLB&M

Description of Diverting Works: Pump and Truck

COMMON DESCRIPTION: Fish Ford

5. NATURE AND PERIOD OF USE

Oil Recovery: From July 11 to July 11.

6. PURPOSE AND EXTENT OF USE

Oil Recovery: Water will be used for oil exploration.

RECEIVED  
 SEP 6 1988

DIVISION OF  
 OIL, GAS & MINING

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN RANGE SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$
20 S 23 E 32											X	X			X	X
21 S 23 E 13											X					
21 S 23 E 15																X
21 S 23 E 16													X			
21 S 23 E 21				X									X			
21 S 23 E 22					X	X	X		X		X		X	X		
21 S 23 E 23					X	X	X									
21 S 23 E 27					X	X										

All locations in Salt Lake Base and Meridian

#### EXPLANATORY

Water will be trucked from diversion point to places of use. The period of use will be from July 11, 1988 to July 11, 1989. Oil exploration wells will be drilled at the following locations;

- 1) N 500 ft. and W 990 ft. from SE Cor. Sec. 15, T21S, R23E, SLB&M
- 2) S 4500 ft. and E 2400 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 3) S 300 ft. and E 1200 ft. from NW Cor. Sec. 27, T21S, R23E, SLB&M
- 4) S 300 ft. and E 1600 ft. from NW Cor. Sec. 27, T21S, R23E, SLB&M

Appropriate

- 5) S 300 ft. and E 2000 ft. from NW Cor. Sec. 27, T21S, R23E, SLB&M
- 6) N 1520 ft. and W 2440 ft. from SE Cor. Sec. 22, T21S, R23E, SLB&M
- 7) N 1120 ft. and W 2440 ft. from SE Cor. Sec. 22, T21S, R23E, SLB&M
- 8) N 720 ft. and W 2440 ft. from SE Cor. Sec. 22, T21S, R23E, SLB&M
- 9) N 320 ft. and W 2440 ft. from SE Cor. Sec. 22, T21S, R23E, SLB&M
- 10) N 660 ft. and E 660 ft. from SW Cor. Sec. 13, T21S, R23E, SLB&M
- 11) S 660 ft. and E 660 ft. from NW Cor. Sec. 23, T21S, R23E, SLB&M
- 12) S 1980 ft. and E 660 ft. from NW Cor. Sec. 23 T21S, R23E, SLB&M
- 13) S 1980 ft. and E 1980 ft. from NW Cor. Sec. 23, T21S, R23E, SLB&M
- 14) S 2792 ft. and E 2398 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 15) S 2792 ft. and E 1998 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 16) S 3200 ft. and E 1800 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 17) S 3200 ft. and E 2200 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 18) S 4000 ft. and E 2000 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 19) S 4000 ft. and E 2400 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 20) S 3250 ft. and E 900 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 21) S 2310 ft. and E 990 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 22) S 2900 ft. and E 990 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 23) S 2310 ft. and E 500 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 24) S 2800 ft. and E 500 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 25) S 3250 ft. and E 500 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 26) S 2900 ft. and W 300 ft. from NE Cor. Sec. 21, T21S, R23E, SLB&M
- 27) S 2500 ft. and W 300 ft. from NE Cor. Sec. 21, T21S, R23E, SLB&M
- 28) S 3300 ft. and W 300 ft. from NE Cor. Sec. 21, T21S, R23E, SLB&M
- 29) S 3280 ft. and W 660 ft. from NE Cor. Sec. 16, T21S, R23E, SLB&M
- 30) S 1660 ft. and E 1660 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 31) N 660 ft. and E 660 ft. from SW Cor. Sec. 32, T20S, R23E, SLB&M
- 32) N 660 ft. and E 1980 ft. from SW Cor. Sec. 32, T20S, R23E, SLB&M
- 33) N 660 ft. and E 3300 ft. from SW Cor. Sec. 32, T20S, R23E, SLB&M
- 34) N 660 ft. and E 4320 ft. from SW Cor. Sec. 32, T20S, R23E, SLB&M

\*\*\*\*\*

The applicant hereby acknowledges he/they are a citizen(s) of the United States or intends to become such a citizen.

\*\*\*\*\*

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described.

\*\*\*\*\*

The undersigned hereby acknowledges that even though he/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained therein, at the time of filing, rests with the applicant(s).

  
Signature of Applicant

STATE ENGINEER'S ENDORSEMENT

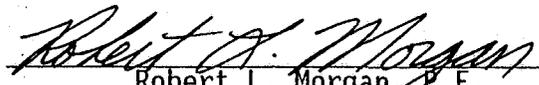
WATER RIGHT NUMBER: 01 - 289

APPLICATION NO. T63357

1. July 8, 1988            Application received by REB.
  2. August 12, 1988       Application designated for APPROVAL by MP and KLJ.
  3. Comments:
- 
- 

Conditions:

This application is hereby APPROVED, dated September 2, 1988, subject to prior rights and this application will expire on September 2, 1989.

  
Robert L. Morgan, P.E.  
State Engineer

219 3E Sec. 22 First Zone

- |                |            |      |         |
|----------------|------------|------|---------|
| ✓ 43-019-31268 | FZ 22-5    | NESW | (Dr-17) |
| ✓ 43-019-31269 | FZ 22-6    | NESW | (Dr-17) |
| ✓ 43-019-31271 | FZ 22-20   | NWSE | (Dr-17) |
| ✓ 43-019-31270 | FZ 22-9    | NWSW | (Dr-17) |
| ✓ 43-019-31272 | FZ 22-14   | NWSW | (Dr-17) |
| ✓ 43-019-31274 | FZ 22-8    | NWSW | (Dr-17) |
| ✓ 43-019-31280 | FZ 22-13   | NWSW | (Dr-17) |
| ✓ 43-019-31262 | FZ 22-1 OS | SESW | (Pow)   |
| ✓ 43-019-31278 | FZ 22-10   | SESW | (Dr-17) |
| ✓ 43-019-31279 | FZ 22-11   | SESW | (Dr-17) |
| ✓ 43-019-31273 | FZ 22-12   | SWNW | (Dr-17) |
| ✓ 43-019-31275 | FZ 22-7    | SWNW | (Dr-17) |

3162 (U-065)  
(U-16962-A)

Moab District  
P. O. Box 970  
Moab, Utah 84532

RECEIVED  
DEC 12 1988

DEC 08 1988

First Zone Production, Inc.  
2046 East 4800 South, Suite 101  
Salt Lake City, Utah 84117

DIVISION OF  
OIL, GAS & MINING

Re: Returning Applications for Permit  
to Drill  
Well Nos. (See Below)  
Sec. 22, T. 21 S., R. 23 E.  
Grand County, Utah  
Lease U-16962-A

Gentlemen:

Your Applications for Permit to Drill the following wells were received  
in our office:

Well No. FZ 22-5	Received 8/15/88	API#43-019-31268
Well No. FZ 22-6	Received 8/15/88	API#43-019-31269
Well No. FZ 22-7	Received 8/24/88	API#43-019-31275
Well No. FZ 22-8	Received 8/24/88	API#43-019-31274
Well No. FZ 22-9	Received 8/15/88	API#43-019-31270
Well No. FZ 22-10	Received 8/15/88	API#43-019-31278
Well No. FZ 22-11	Received 8/15/88	API#43-019-31279
Well No. FZ 22-12	Received 8/24/88	API#43-019-31273
Well No. FZ 22-13	Received 8/24/88	API#43-091-31280
Well No. FZ 22-14	Received 8/24/88	API#43-019-31272

These applications have been processed up to a point where without further guidance from your company, we have been unable to complete the surface-use portion of these applications (Onshore Oil and Gas Order 1). In view of the foregoing, our Grand Resource Area Office recommends returning your applications unapproved.

At a future date, if you intend to drill these locations new applications must be submitted. If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely yours,

**/s/ Gene Nodine**  
District Manager

Enclosures (10)  
Applications for Permit to Drill

cc: Grand Resource Area (w/o encls.)

State of Utah, Division of Oil, Gas and Mining ✓  
Salt Lake City, Utah 84180-1203 (w/o encls.)

CFreudiger/cf 12/8/88



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 14, 1988

First Zone Production Inc.  
2046 East 4800 South, Suite 101  
Salt Lake City, UT 84117

Gentlemen:

Re: Rescission of Applications for Permit to Drill, Section 2, Township 21 South, Range 23 East, Grand County, Utah

As a result of the BLM, Grand Resource Area Office's action of returning unapproved your Applications for Permit to Drill the following wells, the approvals to drill previously issued by the Division of Oil, Gas and Mining for these wells are rescinded.

Well No. FZ 22-5	API #43-019-31268
Well No. FZ 22-6	API #43-019-31269
Well No. FZ 22-7	API #43-019-31275
Well No. FZ 22-8	API #43-019-31274
Well No. FZ 22-9	API #43-019-31270
Well No. FZ 22-10	API #43-019-31278
Well No. FZ 22-11	API #43-019-31279
Well No. FZ 22-12	API #43-019-31273
Well No. FZ 22-13	API #43-019-31280
Well No. FZ 22-14	API #43-019-31272

If any previously unreported operations have been performed on any of these well locations, it is imperative that you notify the Division immediately. New Applications for Permit to Drill must be filed with and approved by the Division prior to any future drilling operations at these locations.

Sincerely,

Don T. Staley  
Administrative Supervisor

tc-

cc: D. R. Nielson  
R. J. Firth  
BLM-Moab  
Well files

WE16/90

an equal opportunity employer



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 20, 1988

First Zone Production Inc.  
2046 East 4800 South, Suite 101  
Salt Lake City, Utah 84117

Gentlemen:

RE: Correction to DOGM Drilling Permit Rescind Letter

The location for the well permits rescinded by our December 14, 1988 letter should read Section 22, Township 21 South, Range 23 East, and not Section 2. The wells rescinded by that letter were as follows:

Well No. FZ 22-5	API #43-019-31268
Well No. FZ 22-6	API #43-019-31269
Well No. FZ 22-7	API #43-019-31275
Well No. FZ 22-8	API #43-019-31274
Well No. FZ 22-9	API #43-019-31270
Well No. FZ 22-10	API #43-019-31278
Well No. FZ 22-11	API #43-019-31279
Well No. FZ 22-12	API #43-019-31273
Well No. FZ 22-13	API #43-019-31280
Well No. FZ 22-14	API #43-019-31272

Sincerely,

Don T. Staley  
Administrative Supervisor

tc

cc: D. R. Nielson  
R. J. Firth  
T. A. Searing  
BLM-Moab  
Well files

WE11/15