

UNITED STATES  
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  FEB 01 1988 PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 GEOPHYSICAL SURVEY COMPANY  
 DIVISION OF OIL, GAS & MINING

3. ADDRESS OF OPERATOR  
 2250 TIFFANY DRIVE, GRAND JUNCTION, CO 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 2129' FNL. 1805' FWL.  
 SECTION 24, SE 1/4 NW 1/4  
 At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 5.8 MILES NORTH OF CISCO, UTAH.

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE  
 120 ACRES

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 10

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 1,525 FEET

20. ROTARY OR CABLE TOOLS  
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4,636 FEET. GR.

22. APPROX. DATE WORK WILL START\*  
 JANUARY 18, 1988

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	7"	20#	150 FEET	50 SACKS

Proposal to drill a Salt Wash test, utilizing rotary tools. The estimated drilling depth is 1525 feet. A 6 1/4 inch hole will be drilled and 4 1/2 inch production casing will be run if saturation is found.

150 feet of 10 inch hole will be drilled and 7 inch surface casing will be cemented in place with 50 sacks of cement.

A Dorllard B.O.P. will be used and the hole will be air drilled unless excessive gas is encountered.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don D. Armentrout TITLE OPERATOR/PRESIDENT DATE JAN. 5, 1988

(This space for Federal or State office use)

PERMIT NO. 43-019-31261

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS AND MINING

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE 2-4-88  
 BY John R. Dink

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

WELL SPACING: 102' 16 B

11-05-79

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PERMIT NO. 43-019-31261

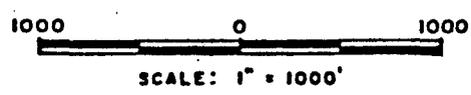
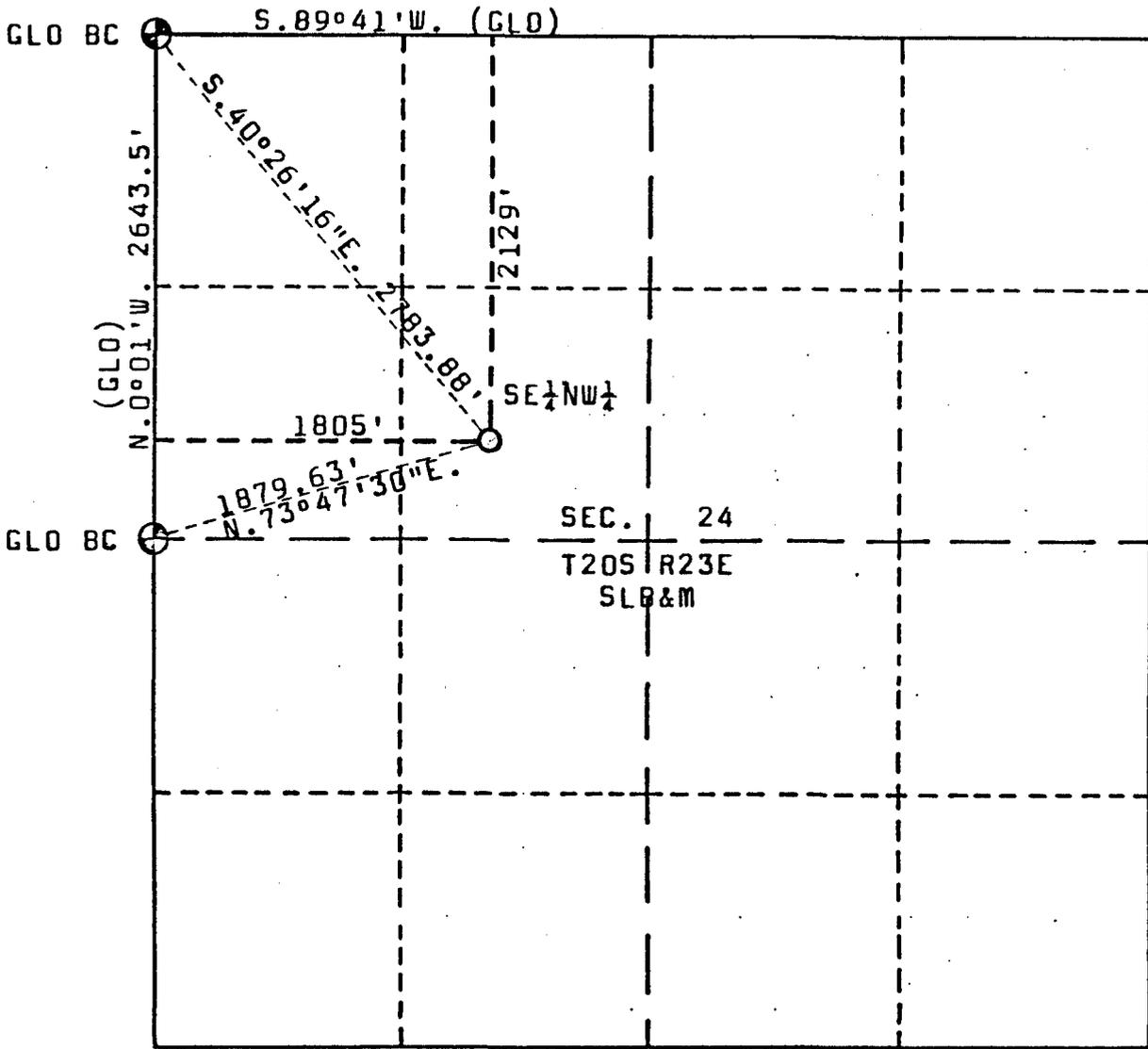
APPROVED BY THE STATE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

OF UTAH DIVISION OF OIL, GAS, AND MINING  
 DATE 2-4-88  
 BY John R. [Signature]

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side  
 WELL SPACING: 102' 16 B  
H-05-79

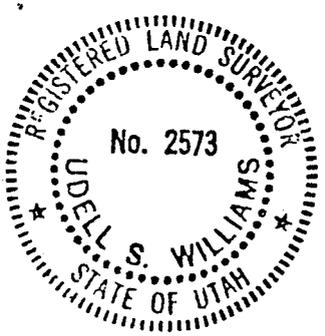


ROBIN G. NO. 24-4

Located 2129 feet from the North line and 1805 feet from the West line of Section 24, T20S, R23E, SLB&M.

Elev. 4636

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH RLS NO. 2573



**UDELL S. WILLIAMS**  
751 Rood Avenue  
Grand Junction, Colorado 81501

PLAT OF  
PROPOSED LOCATION  
ROBIN G. NO. 24-4  
SE 1/4 NW 1/4 SECTION 24  
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 12/22/87  
DRAWN BY: USW DATE: 12/22/87

**RECEIVED**  
FEB 01 1988

UT-060-3160-1  
1403f

BUREAU OF LAND MANAGEMENT  
MOAB DISTRICT  
CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

DEPT. OF  
OIL, GAS & MINING

Company GEOPHYSICAL SURVEY COMPANY Well No. ROBIN G. 24-4

Location: Sec: 24 T. 20 S R. 23 E Lease No. U-58207

Onsite Inspection Date JANUARY 5, 1988

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: \_\_\_\_\_  
 SURFACE: MANCOS SHALE. 0' to 1075'  
DAKOTA SANDSTONE. 1075'  
CEDAR MOUNTAIN. 1205'  
MORRISON FORMATION. 1410'  
 \_\_\_\_\_  
 \_\_\_\_\_

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral-Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Depth</u>
Expected Oil Zones:	<u>MORRISON</u>	<u>1410'</u>
Expected Gas Zones:	<u>DAKOTA</u>	<u>1075'</u>
Expected Water Zones:	<u>UNKNOWN</u>	
Expected Mineral Zones:	<u>UNKNOWN</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: DORLLORD B.O.P. 2,000 LBS. P.S.I.  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: 150' OF 7" SURFACE CASING.  
PRODUCTION CASING WILL BE 10.5#, 4½" CASING TO TOTAL DEPTH. 40 SACKS  
OF CEMENT TO COVER 200 FEET, ABOVE AND BELOW THE PRODUCTION ZONE.

Anticipated cements tops will be reported as to depth, not the expected number of sacks.

5. Mud Program and Circulating Medium: AIR AND AIR MIST.

Bloolie line will be misted to reduce fugative dust when air drilling.

6. Coring, Logging and Testing Program: NO CORE. COMPENSATED NEUTRON -  
FORMATION DENSITY LOG. NO TESTS.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards: NONE ANTICIPATED.

8. Anticipated Starting Dates and Notifications of Operations:

Required verbal notifications are summarized in Table I, attached. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM District Office, P. O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The marker will be constructed as follows: FEDERAL LEASE U-58207. ROBIN G. 24-4.

SEC. 24, SE $\frac{1}{4}$  NW $\frac{1}{4}$ , T 20 S, R 23 E.

The top of the marker will be closed or capped.

The following minimum information will be permanently placed on the marker with a plate, cap or beaded-on with a welding torch:

"Fed" or "Ind", as applicable. "Well number, location by 1/4 1/4 section, township and range". "Lease number".

Other: NONE

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B. THIRTEEN-POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: 5.8 MILES NORTH OF CISCO, UTAH.  
\_\_\_\_\_  
\_\_\_\_\_
- b. Proposed route to location: (PLEASE REFER TO MAP). EXIT 1-70 AT THE EAST CISCO EXIT (212). TRAVEL NORTH FOR APPROX. 50 YARDS TO FIRST ROAD WEST. TRAVEL WEST, FOLLOWING THE MAIN ROAD FOR 2.95 MILES. TURN S. FOR .6 MILES. TURN E. AT FLAGGING FOR APPROX. 730 FT. TO LOC.
- c. Plans for improvement and/or maintenance of existing roads: PLAN TO JOIN OTHER OPERATORS IN THE AREA TO CORRECT DEFECTS AND MAINTAIN THE EXISTING ROADS.  
\_\_\_\_\_  
\_\_\_\_\_
- d. Other: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. Planned Access Roads:

- a. The maximum total disturbed width will be TWENTY (20) feet.
- b. Maximum grades: THREE (3) PERCENT.  
\_\_\_\_\_  
\_\_\_\_\_
- c. Turnouts: NONE.  
\_\_\_\_\_  
\_\_\_\_\_
- d. Location (centerline): (PLEASE REFER TO MAP). BEGIN: 2140' FNL., 1000' FWL. END: 2129' FNL., 1730' FWL.  
\_\_\_\_\_  
\_\_\_\_\_
- e. Drainage: NONE REQUIRED.  
\_\_\_\_\_  
\_\_\_\_\_
- f. Surface Materials: MANCOS SHALE WITH SOME GRAVEL NEAR THE DRILLING LOCATION.  
\_\_\_\_\_  
\_\_\_\_\_
- g. Other: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells: (PLEASE REFER TO MAP).  
LOCATIONS OF EXISTING AND OUT OF PRODUCTION WELLS LOCATED WITHIN ONE (1) MILE RADIUS OF THE PROPOSED DRILL SITE.

4. Location of Tank Batteries and Production Facilities:

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within (6) six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: DESERT TAN OR JUNIPER GREEN.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank in the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-leased will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:  
THE COLORADO RIVER TO PROVIDE WATER IF NEEDED. WELL TO BE AIR  
DRILLED IF POSSIBLE.

A temporary water use permit for this operation will be obtained from  
the Utah State Engineer \_\_\_\_\_  
Water obtained on private land, or land administered by another  
agency, will require approval from the owner or agency for use of the  
land.

6. Source of Construction Material:

Pad construction material will be obtained from: MANCOS SHALE AND  
SOIL, WHICH IS COMPOSED OF GRAVEL AND SILT. NO OTHER CONSTRUCTION  
MATERIAL WILL BE USED.

The use of materials under BLM jurisdiction will conform to 43 CFR  
3610.1-3. Source of construction material (will/will not) be located  
on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (~~will~~/will not) be lined: DRILL CUTTINGS WILL BE  
BLOWN INTO THE RESERVE PIT. BLOOIE LINE WILL BE DIRECTED INTO THE PIT.  
EXCESS DRILLING FLUIDS AND WATER WILL BE PUT IN THE RESERVE PIT.  
A PORTABLE TOILET WILL BE ON THE LOCATION FOR HUMAN WASTE.

Three sides of the reserve pit will be fenced with WOVEN WIRE  
\_\_\_\_\_ before drilling starts. The fourth side will be fenced  
as soon as the drilling is completed. The fence will be kept in good  
repair while the pit is drying.

All trash must be contained and disposed of by: A TRASH CAGE.

If burning is required, a permit will be obtained from the State Fire  
Warden \_\_\_\_\_.

Produced waste water will be confined to a (~~will~~/unlined) pit for a  
period not to exceed ninety (90) days after initial production.  
During the ninety (90) day period, an application for approval of a  
permanent disposal method and location, along with the required water  
analysis, will be submitted for the District Manager's approval  
pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

Other: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

8. Ancillary Facilities:

Camp facilities (will/will not) be required. They will be located:  
A TRAILER HOUSE MAY BE PROVIDED FOR SUPERVISORY PERSONNEL.  
\_\_\_\_\_  
\_\_\_\_\_

9. Well Site Layout:

The reserve pit will be located: PLEASE REFER TO THE RIG AND PAD LAYOUT MAP.  
\_\_\_\_\_  
\_\_\_\_\_

The top 6 TO 12 inches of soil material will be removed from the location and stockpiled separately on THE EAST SIDE OF THE RESERVE PIT.  
\_\_\_\_\_

Topsoil along the access road will be reserved in place adjacent to the road.

Access to the well pad will be from: THE NORTHWEST.  
\_\_\_\_\_  
\_\_\_\_\_

The trash pit will be located: NEXT TO AND NORTH OF THE RESERVE PIT.  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all remaining debris, materials, trash and junk not required for production. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Before any dirt work to restore the location takes place, the reserve pit must be completely dry. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed contours.

Prior to reseeding, all disturbed areas, including the access roads, will scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

SHADSCALE -	2	LBS.	PER	ACRE.
4 - WING -	3	"	"	"
WINTER FAT-	3	"	"	"
INDIAN RICEGRASS-	2	"	"	"
BOTTLEBRUSH SQUIRRELTAIL	2	"	"	"
CRESTED WHEAT GRASS -	2	"	"	"
TOTAL =	14	LBS.	PER	ACRE.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Additional Requirements:

**11. Surface and Mineral Ownership:**

SURFACE OWNER : PATSANTARAS LAND AND LIVESTOCK, INC.

MINERAL OWNERSHIP : FEDERAL MINERALS. ADMINISTRANT - BUREAU OF LAND MANAGEMENT.

12. Other Information:

LESSEE : ABRAHAM R. GLADSTONE HOLDS A FEDERAL OIL AND GAS LEASE  
NUMBER U-58207 ON SECTION 24, NE $\frac{1}{4}$ NW $\frac{1}{4}$ ; S $\frac{1}{2}$ NW $\frac{1}{4}$ . FOR A TOTAL OF  
120 ACRES.

DESIGNATED OPERATOR : GEOPHYSICAL SURVEY COMPANY.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3164.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance (~~will~~ will not) be required before any construction begins. If any cultural resources are found during construction, all work will stop and the Area Manager will be notified.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

13. Lessee's or Operator's Representative and Certification

Representative

Name GEOPHYSICAL SURVEY COMPANY

Address 2250 TIFFANY DRIVE

GRAND JUNCTION, CO 81503

Phone No. (303) 241-9755

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed

by: GEOPHYSICAL SURVEY COMPANY

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U. S. C. 1001 for the filing of a false statement.



DON D. ARMENTROUT, OPERATOR/PRESIDENT  
Name and Title

JANUARY 5, 1988  
Date

NOTIFICATIONS

Notify the Grand Resource Area, at (801) 259-8193 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

1 day prior to running and cementing surface casing;

1 day prior to pressure testing of BOPE and/or surface casing.

Your contact with the Grand Resource Area Office is:

Office Phone (801) 259-8193

Home Phone \_\_\_\_\_

Grand Resource Area office address:

Grand Resource Area  
Sand Flats Road, P.O. Box M  
Moab, Utah 84532

Notify the Moab District Office, Branch of Fluid Minerals, at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Steven Jones, Petroleum Engineer

Office Phone: (801) 259-6111  
Home Phone: (801) 259-7404

Lynn Jackson, Chief, Branch of Fluid Minerals

Office Phone (801) 259-6111  
Home Phone (801) 259-7990

Paul Brown, I&E Coordinator

Office Phone (801) 259-6111  
Home Phone (801) 259-7018

24 hours advance notice is required for all abandonments.

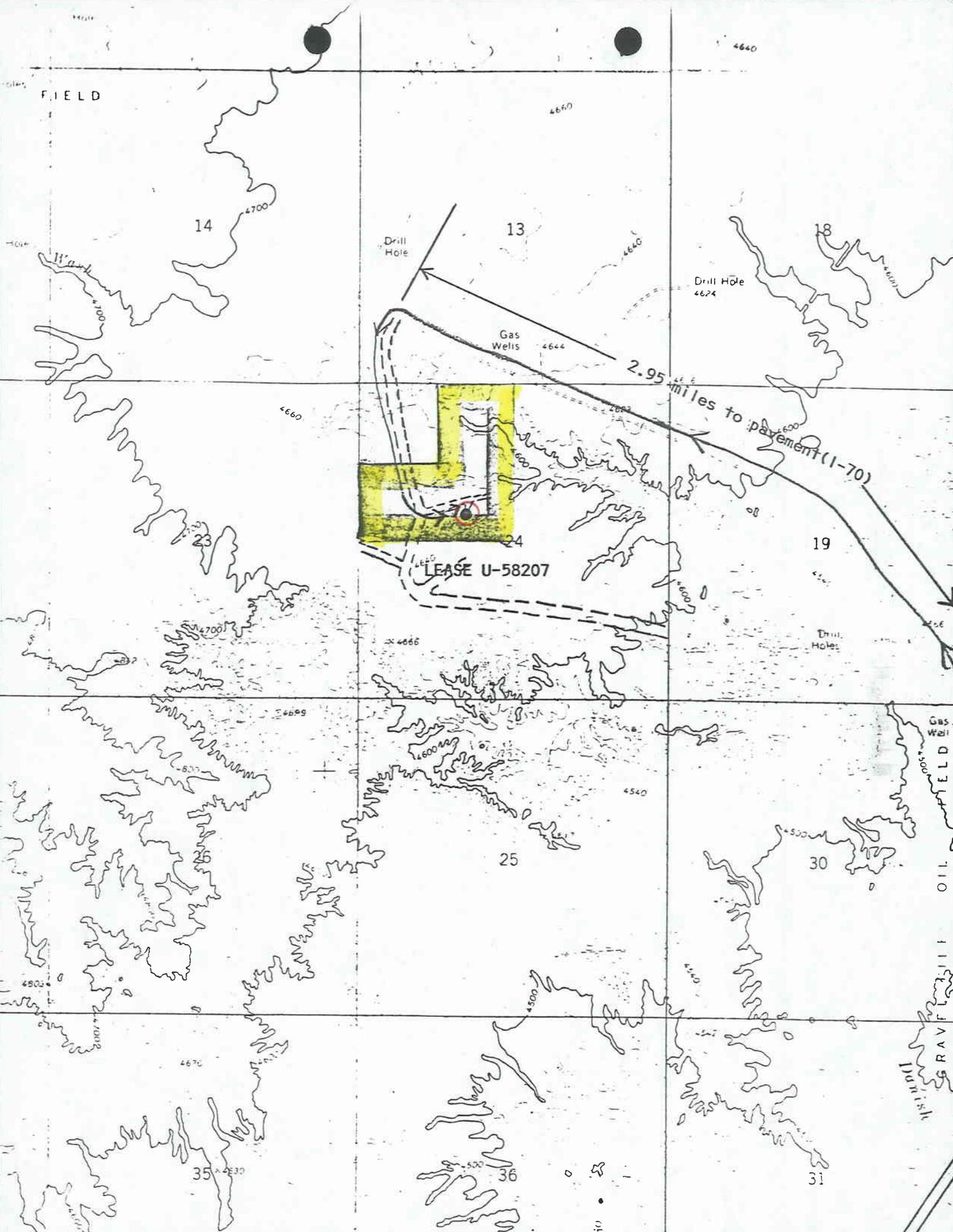
NOTICE OF STAKING (Not to be used in place of Application for Permit to Drill Form 3160-3)		Lease Number U-58207
1. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (Specify)		7. If Indian, Allottee or Tribe Name
2. Name of Operator: GEOPHYSICAL SURVEY COMPANY		8. Unit Agreement Name
3. Name of Specific Contact Person: DON D. ARMENTROUT		9. Farm or Lease Name U.S.A.
4. Address & Phone No. of Operator or Agent 2250 TIFFANY DRIVE, GRAND JUNCTION, CO 81503 (303) 241-9755		10. Well No. ROBIN G. 24-4
5. Surface Location of Well SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SECTION 24 Attach: a) Sketch showing road entry onto pad, pad dimensions, and reserve pit. b) Topographical or other acceptable map showing location, access road, and lease boundaries.		11. Field or Wildcat Name CISCO GREATER AREA
		12. Sec., T., R., M., or Blk. and Survey or Area SEC. 24, T 20 S, R 23 E, SLB&M
		13. County, Parish or Borough GRAND
15. Formation Objective(s) SALT WASH (MORRISON)	16. Estimated Well Depth 1,525 FEET	14. State UTAH
17. Additional Information (as appropriate; must include surface owner's name, address, and telephone number) PATSANTARAS LAND AND LIVESTOCK INC. 3112 A $\frac{1}{2}$ ROAD, GRAND JUNCTION, CO 81503 PETE CLATHIS, PRESIDENT. (303) 434-3525		

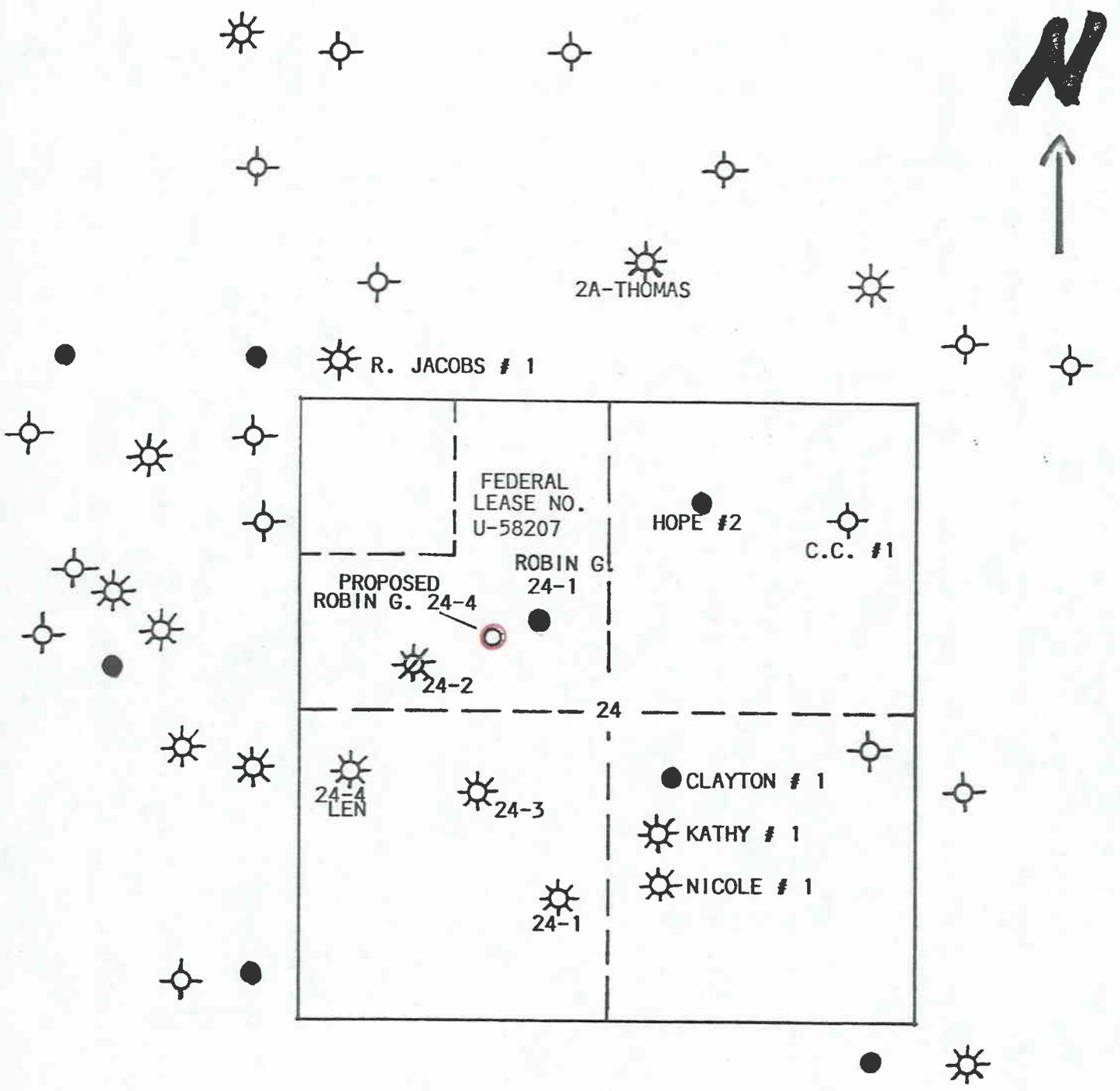
18. Signed *Don D. ArmentROUT* Title PRESIDENT  
Date JANUARY 3, 1988

Note: Upon receipt of this Notice, the Bureau of Land Management (BLM) will schedule the date of the onsite predrill inspection and notify you accordingly. The location must be staked and access road must be flagged prior to the onsite.

- Operators must consider the following prior to the onsite:
- a) H<sub>2</sub>S Potential
  - b) Cultural Resources (Archaeology)
  - c) Federal Right-of-Way or Special Use Permit

(IMPORTANT: SEE REVERSE SIDE FOR INSTRUCTIONS)



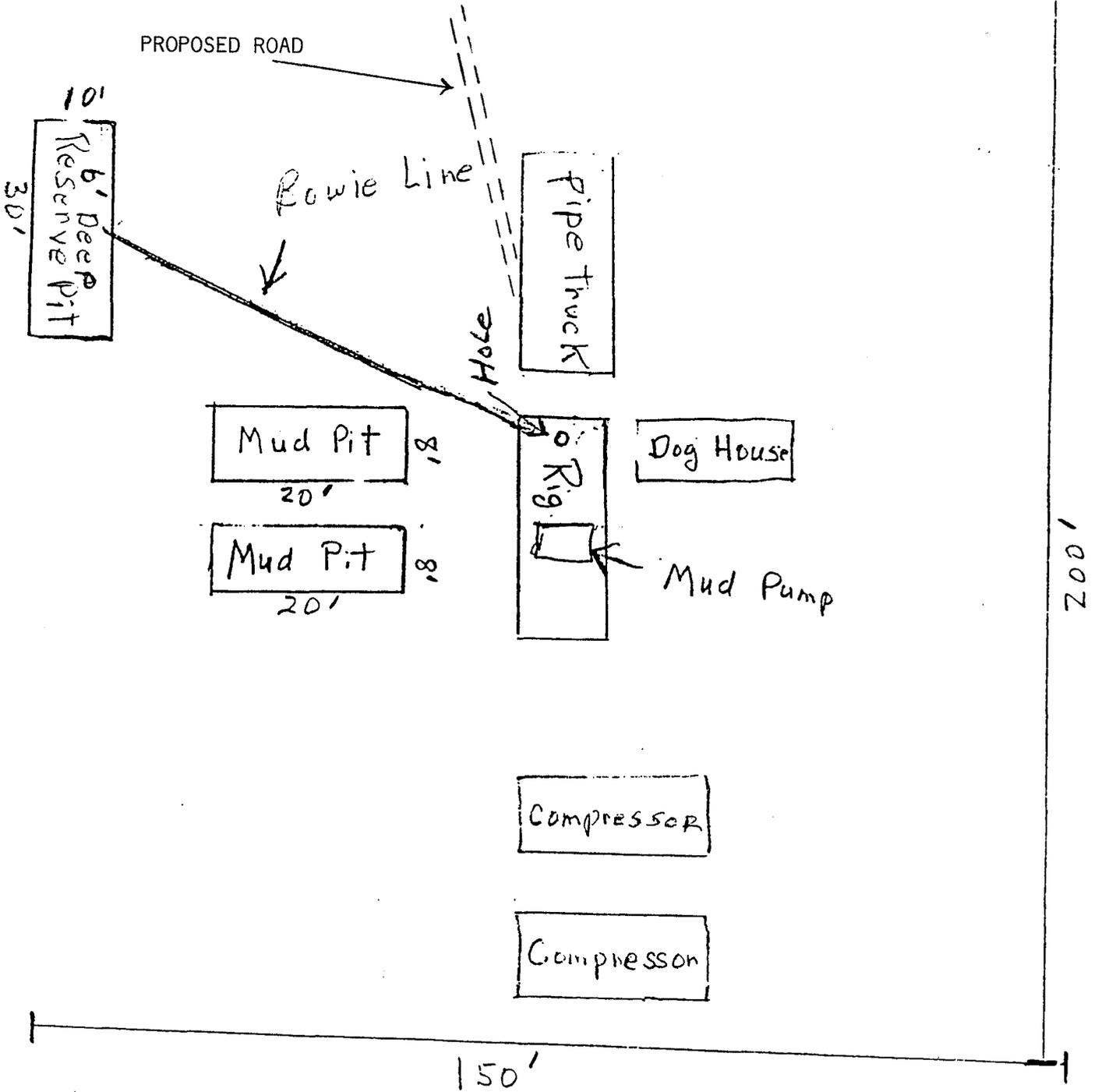


LOCATION OF WELLS WITHIN ONE (1) MILE RADIUS OF PROPOSED DRILL SITE. ROBIN G. NUMBER 24-4

LOCATED IN GRAND COUNTY, UTAH. TOWNSHIP 20 SOUTH, RANGE 23 EAST. SLB&M. SECTION 24, SENW. 2129 FT. FNL. 1805 FT. FWL.

BOB BEEMAN DRILLING CO.  
Rig Layout for Rig # 20

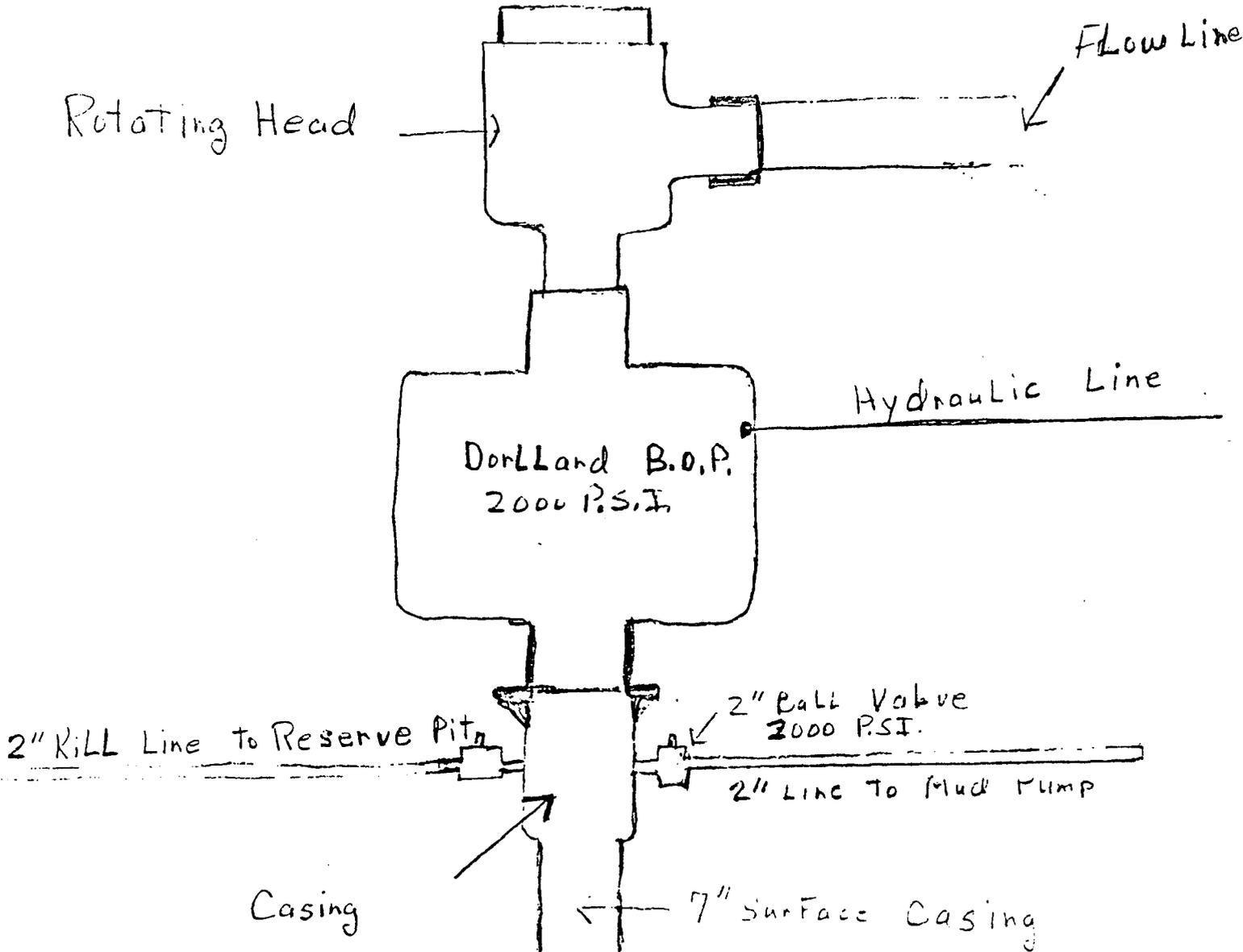
WELL NUMBER: ROBIN G. 24-4  
FEDERAL LEASE NO. U-58207  
GRAND COUNTY, UTAH  
T 20 S, R 23 E. SLB&M  
SECTION 24, SENW  
2129 FT. FNL. 1805 FT. FWL.



**BOB BEEMAN DRILLING CO.**

**B.O.P. on Rig # 20**

WELL NUMBER: ROBIN G. 24-4  
FEDERAL LEASE NO. U-58207  
GRAND COUNTY, UTAH  
T 20 S, R 23 E. SLB&M  
SECTION 24, SENW  
2129 FT. FNL. 1805 FT. FWL.



020835

OPERATOR Geophysical Survey Co. DATE 2-3-98

WELL NAME Robin L. 24-4

SEC SE NW 24 T 205 R 23E COUNTY Frank

43-019-31261  
API NUMBER

Lease  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other oil well within 400' or gas well within 1320'  
Need water permit

APPROVAL LETTER:

SPACING:  R615-2-3

UNIT

R615-3-2

102-16 B 11/15/79  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Water



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 4, 1988

Geophysical Survey Company  
2250 Tiffany Drive  
Grand Junction, Colorado 81503

Gentlemen:

Re: Robin G. 24-4 - SE NW Sec. 24, T. 20S, R. 23E - Grand County  
2129' FNL, 1805' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2  
Geophysical Survey Company  
Robin G. 24-4  
February 4, 1988

5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31261.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**RECORDED**  
FEB 29 1988

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 DIVISION OF SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 GEOPHYSICAL SURVEY COMPANY

3. ADDRESS OF OPERATOR  
 2250 TIFFANY DRIVE, GRAND JUNCTION, CO 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 2129' FNL, 1805' FWL.  
 SECTION 24, SE 1/4 NW 1/4  
 At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 5.8 MILES NORTH OF CISCO, UTAH. 43-019-31261

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)

16. NO. OF ACRES IN LEASE  
 120 ACRES

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 10

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 1,525 FEET

20. ROTARY OR CABLE TOOLS  
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GB, etc.)  
 4,636 FEET. GR.

22. APPROX. DATE WORK WILL START\*  
 JANUARY 18, 1988

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	7"	20#	150 FEET	50 SACKS

Proposal to drill a Salt Wash test, utilizing rotary tools. The estimated drilling depth is 1525 feet. A 6 1/4 inch hole will be drilled and 4 1/2 inch production casing will be run if saturation is found.

150 feet of 10 inch hole will be drilled and 7 inch surface casing will be cemented in place with 50 sacks of cement.

A Dorllard B.O.P. will be used and the hole will be air drilled unless excessive gas is encountered.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Donna Dement TITLE OPERATOR/PRESIDENT DATE JAN. 5, 1988

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 /s/ Kenneth V. Rhea

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 24 1988

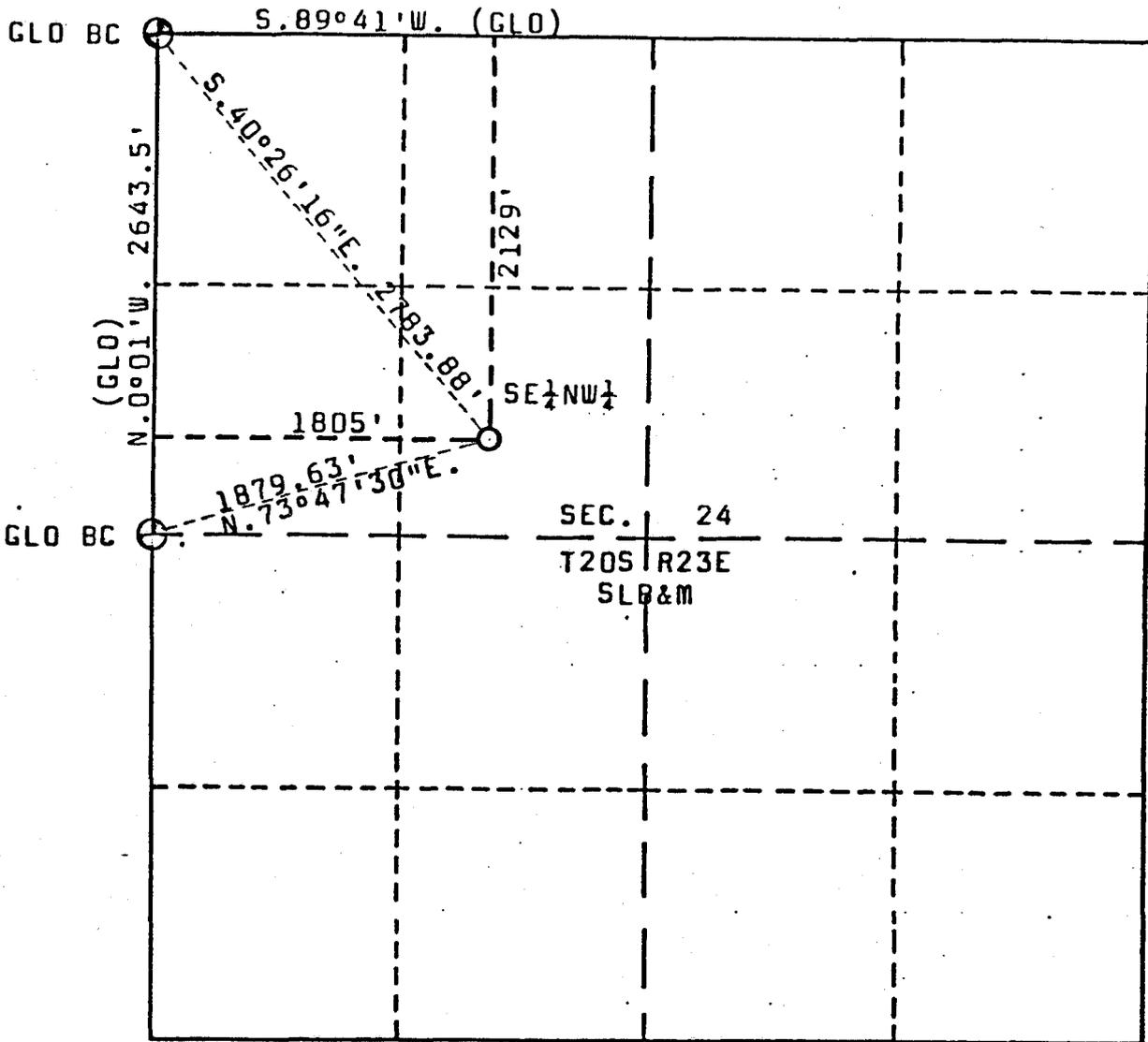
CONDITIONS OF APPROVAL, IF ANY:

CO: GHA 2/1/88

**CONDITIONS OF APPROVAL ATTACHED**

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

\*See Instructions On Reverse Side



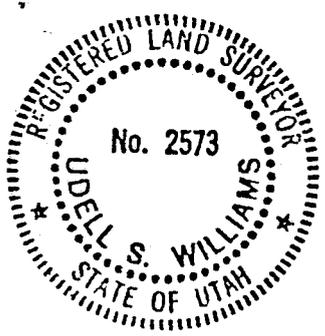
SCALE: 1" = 1000'

ROBIN G. NO. 24-4

Located 2129 feet from the North line and 1805 feet from the West line of Section 24, T20S, R23E, SLB&M.

Elev. 4636

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH RLS NO. 2573



**UDELL S. WILLIAMS**  
751 Rood Avenue  
Grand Junction, Colorado 81501

PLAT OF  
PROPOSED LOCATION  
ROBIN G. NO. 24-4  
SE 1/4 NW 1/4 SECTION 24  
T20S, R23E, SLB&M

SURVEYED BY: UJSW DATE: 12/22/87  
DRAWN BY: UJSW DATE: 12/22/87

Geophysical Survey Company  
Well No. Rbin G. 24-4  
Sec. 24, T. 20 S., R. 23 E.  
Grand County, Utah  
Lease U-58207

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Geophysical Survey Company is the bonded entity on this application. Liability will remain with the bonded party named above until we are formally notified by letter of the new bonded entity in reference to this Application for Permit to Drill.

A. DRILLING PROGRAM

Pressure control equipment will be pressure tested to 1000 psi or 70% of internal yield of casing. Pressure test will be conducted prior to drilling out from casing shoe.

An accumulator and choke manifold system will be installed and operational during drilling operations. This equipment will meet standards set forth in API RP 53. Any deviations must be approved in advance by an authorized officer.

All BOP and casing tests will be recorded in driller's log.

Cement for surface pipe will be circulated to the surface.

B. SURFACE USE PROGRAM

Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental, or other financial obligation determined by the authorized officer.

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

Desert tan

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

The following seed mixture will be used:

<u>Species</u>	<u>lbs/acre</u>
Shadscale	2
Four Wing saltbush	3
Winterfat	3
Indian ricegrass	2
Bottlebrush squirreltail	2
Barley	3
Total	15 lbs/ac

Broadcast seed will be applied at double the above rate.

Final location release will be issued when the seeding is shown to be successful (when perennial vegetation is established).

NOTIFICATIONS

Notify the Grand Resource Area, at (801) 259-8193 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

1 day prior to pressure testing of BOPE and/or surface casing.

Your contact with the Grand Resource Area Office is:

Jeff Robbins

Office Phone (801) 259-8193

Home Phone (801) 259-7964

Grand Resource Area office address:

Grand Resource Area  
Sand Flats Road, P.O. Box M  
Moab, Utah 84532

Notify the Moab District Office, Branch of Fluid Minerals, at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer      Office Phone: (801) 259-6111  
Home Phone: (801) 259-6239

Lynn Jackson, Chief, Branch of Fluid Minerals  
Office Phone (801) 259-6111  
Home Phone (801) 259-7990

Paul Brown, I&E Coordinator      Office Phone (801) 259-6111  
Home Phone (801) 259-7018

24 hours advance notice is required for all abandonments.

DIVISION OF OIL, GAS AND MINING

API NO. 43-019-31261

SPUDDING INFORMATION

NAME OF COMPANY: GEOPHYSICAL SURVEY COMPANY

WELL NAME: ROBIN G. 24-4

SECTION SENW 24 TOWNSHIP 20S RANGE 23E COUNTY GRAND

DRILLING CONTRACTOR PROPETRO COMPANY

RIG # 1

SPUDDED: DATE 3/25/88

TIME \_\_\_\_\_

How \_\_\_\_\_

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY SPUD REPORT WAS NEVER PHONED IN WE RECEIVED NOTICE ON THE WCR. PHONED  
GEOPHYSICAL SURVEY AND RECEIVED ABOVE INFO.

TELEPHONE # \_\_\_\_\_

DATE 12/28/88 SIGNED \_\_\_\_\_ TAS \_\_\_\_\_

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File ROBIN G 24-4  
(Location) Sec 24 Twp 205 Rng 23 E  
(API No.) 43 019 31261

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 12-14-88 Time: 12:20

2. DOGM Employee (name) Vicky CARNEY (Initiated Call   
Talked to:

Name DON ARMENTROUT (Initiated Call  - Phone No. (303) 241-9755  
of (Company/Organization) GEOPHYSICAL SURVEY CO

3. Topic of Conversation: REQUESTED SPUD NOTICE, COMPLETION  
REPORT, ANY SUNDRIES.

4. Highlights of Conversation: \_\_\_\_\_

DON SAID HE WENT ALL INFO TO BLM  
& TO US. HE WILL SEND COPIES.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(If other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other BRACKISH WATER

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RENVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
GEOPHYSICAL SURVEY COMPANY

3. ADDRESS OF OPERATOR  
2250 TIFFANY DRIVE, GRAND JUNCTION, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2129' FNL., 1805' FWL. SECTION 24, 30 NW 1/4  
At top prod. interval reported below  
At total depth SAME. DRILLED AS A STRAIGHT HOLE.

**RECEIVED**  
DEC 27 1988  
DIVISION OF  
OIL & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
U-58207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME \_\_\_\_\_

9. WELL NO.  
ROBIN G. 24-4

10. FIELD AND POOL, OR WILDCAT  
GREATER CISCO AREA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
24; T 20 S, R 23 E, SLB&M

12. COUNTY OR PARISH  
GRAND

13. STATE  
UTAH

14. PERMIT NO. 43-019-31261 DATE ISSUED FEB. 4, 1988

15. DATE SPUDDED 3-25-1988 16. DATE T.D. REACHED 3-30-1988 17. DATE COMPL. (Ready to prod.) 4-10-1988

18. ELEVATIONS (DT, RKB, RT, GR, ETC.)\* 4,636' (GR) 19. ELEV. CASINGHEAD 4,639'

20. TOTAL DEPTH, MD & TVD 1,549' (TVD) 21. PLUG. BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_

23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* \_\_\_\_\_

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
FDC/CNT, DIL/SFL, CYBERLOOK & ACOUSTIC CEMENT BOND LOG.

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26#	143'	8 3/4"	37 SACKS - CLASS G	NONE
4 1/2"	10.5#	1540'	6 1/2"	100 SACKS - CLASS G	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1530'	

31. PERFORATION RECORD (Interval, size and number)

1420 TO 1430 FEET, 4 SHOTS PER FOOT.  
1504 TO 1514 FEET, 4 SHOTS PER FOOT.  
MORRISON FORMATION.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION 4-10-1988 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 0'BANNON -(10' X 1 1/2") DOWN HOLE PUMP. WELL STATUS (Producing or shut-in) PRODUCING BRACKISH WATER.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-10-1988	24	NONE	→	0	0	3	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
NONE	NONE	→	0	0	3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY TERRY LEACH.

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Don W. Clement TITLE OPERATOR DATE AUG. 19, 1988

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
MANCOS	SURFACE	950'	BROWN, GREY SILTY SHALE.	MANCOS	0'	950'
DAKOTA	950'	1196'	BUFF COLORED SS & MIXED SHALE WITH A TRACE OF COAL.	DAKOTA	950'	1196'
MORRISON FORMATION	1196'	1549' (TD)	VARI-COLORED SHALE WITH SS LENSES.	MORRISON FORMATION.	1196'	1549' (TD)

NO CORE OR DST.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTC	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE ✓

**RECEIVED**  
JAN 17 1989

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR GEOPHYSICAL SURVEY COMPANY  
ADDRESS 2250 TIFFANY DRIVE  
GRAND JUNCTION, CO 81503

OPERATOR CODE N3315  
PHONE NO. 303, 241-9755

DIVISION OF  
OIL, GAS & MINING

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QR	SC	TP	RG	COUNTY		
X A	99999	10963	43-019-31261	ROBIN G. 24-4	SENW	24	20S	23E	GRAND	3-25-88	
COMMENTS: Federal-Lease Prod. Zone - MRSN Field - Greater Cisco (Per Operator, separate Tank Battery. Assign new entity on 1-18-89. Lck Not in a Unit											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
  - B - ADD NEW WELL TO EXISTING ENTITY
  - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
  - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
  - E - OTHER (EXPLAIN IN COMMENTS SECTION)  
(SEE INSTRUCTIONS)

*Donna Armentrout*  
SIGNATURE  
X PRE/OPERATOR 1-4-89  
TITLE DATE



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GEOPHYSICAL SURVEY COMPANY  
2250 TIFFANY DRIVE  
GRAND JUNCTION CO 81503  
ATTN: DON ARMENTROUT

Utah Account No. N3315  
Report Period (Month/Year) 12 / 90  
Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
THOMAS #2A 4301931182 00572 20S 23E 13	DKTA		U-7623		
LEN #13-3 4301931217 00572 20S 23E 13	MRSN		"		
LEN #24-4 4301931223 00573 20S 23E 24	DKTA		"		
CISCO SS 15-8 4301931052 02285 20S 23E 15	MR-SW		U-42223		
ROBIN G. NO. 24-1 4301931255 10837 20S 23E 24	CDMTN		U-58207		
FEDERAL 1-355A 4301931265 10941 20S 23E 9	CDMTN		U-6355-B		
FEDERAL 3-355 4301930123 10947 20S 23E 9	DKTA		U-6355		
ROBIN G. 24-4 4301931261 10963 20S 23E 24	MRSN		U-58207		
TOTAL					

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_



---

**EPS Resources Corporation**

5655 South Yosemite  
Suite 460  
Englewood, CO 80111  
Phone (303) 721-7920  
Fax (303) 721-6025

February 8, 1991

Lisha Romero  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
355 W. N. Temple  
Salt Lake City, Utah 84180-1203

Dear Lisha:

Per my recent conversation with Vicky Carney, enclosed please find copies of the signed Sundry Notices for change of operatorship for wells located in the Cisco Springs Field. It would appear that the Bureau of Land Management recognizes EPS Resources Corporation as operator, since we have been receiving pre-printed monthly production forms.

If you need any additional information, please call me.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Dale Anne Kessler'.

Dale Anne Kessler



(November 1981)  
(Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

3. LEASE DESIGNATION AND SERIAL NO.

U-58207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
EPS RESOURCES CORPORATION

8. FARM OR LEASE NAME

Federal

3. ADDRESS OF OPERATOR  
5655 S. Yosemite, Suite 460, Englewood, CO 80111

9. WELL NO.  
Robin G #1  
Robin G #4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Set also space 17 below.)  
At surface Section 24: NE1/4NW1/4, S/2NW1/4

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

Robin G #1 Well T20S-R23E SE1/4NW1/4  
Robin G #4 Well T20S-R23E SE1/4NW1/4

11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA

Sec. 24-T20S-R23E

14. PERMIT NO.  
43-019-31-261  
43-019-31-255

15. ELEVATIONS (Show whether OP, RT, CK, ETC.)

12. COUNTY OR PARISH 13. STATE  
Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other) Change of Operator

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that EPS Resources Corporation is considered to be the operator of these wells in the Cisco Springs Field in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands effective July 26, 1990.

Bond Coverage for the listed wells is provided by LC #244.

RECEIVED  
FEB 27 1991

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Edward Neisbauer

TITLE President

DATE 8-7-90

(This space for Federal or State office use)

APPROVED BY William C. Hauge  
CONDITIONS OF APPROVAL, IF ANY:

Assistant District Manager  
TITLE for Minerals

DATE 8/17/90

APPROVE by Chg of Op. Cont. 8/15/90

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:	
1-LCR	<i>[initials]</i>
2-DEB	<i>[initials]</i>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<i>[initials]</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                                 Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-26-90)

TO (new operator)	<u>EPS RESOURCES CORPORATION</u>	FROM (former operator)	<u>GEOPHYSICAL SURVEY COMPANY</u>
(address)	<u>5655 SOUTH YOSEMITE, STE 460</u>	(address)	<u>2250 TIFFANY DRIVE</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>GRAND JUNCTION, CO 81503</u>
	<u>DALE ANNE KESSLER</u>		<u>DON ARMENTROUT</u>
	<u>phone (303) 721-7920</u>		<u>phone (303) 241-9755</u>
	<u>account no. N 2025</u>		<u>account no. N3315</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec. 2-27-91)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 2-27-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)        If yes, show company file number:       .
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below. *(Approved 8-22-90)*
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-1-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *per EPS Resources, please leave entities as is. (3-4-91)*
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *3-5-91*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILING

- 1. All attachments to this form have been microfilmed. Date: March 11 1991.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*Btm-moab - Approved changes on 8-17-90 & 8-22-90 eff. 7-26-90 (Verlene Butts)*

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEE below

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <i>Saturn Resources Corp.</i>		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR <i>PO Box 870171</i>		9. WELL NO. <i>VARIOUS</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <i>SEE ATTACHED</i>		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.		15. ELEVATIONS (Show whether DT, KY, CR, etc.)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>T20 R23E T21 S R23E</i>	
		12. COUNTY OR PARISH <i>Grand</i>	13. STATE <i>Utah</i>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	WELL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input checked="" type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DRAWING PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*WE HAVE purchased the leases + properties listed on attached exhibits. purchased from Master Petroleum + Development AND Abraham R. Gladstone \* EPS Resources Corp. We are operators of these leases + wells as of 8-1-91*

*There is one additional lease which we do not have information on. It is lease # UTY 7945. It has 1 gas well on it - Jacobs #1 well \*Hadden & Harrison*

18. I hereby certify that the foregoing is true and correct

SIGNED *R. Lynn Simpson* TITLE *Vice president* DATE *10-7-91*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

UTU 58207

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Saturn Resources Corp.

3. ADDRESS OF OPERATOR  
PO Box 870771 Dallas Texas 75287

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
SEE ATTACHED

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, RT, CR, etc.) \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME \_\_\_\_\_

9. WELL NO.  
SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT \_\_\_\_\_

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA \_\_\_\_\_

12. COUNTY OR PARISH  
Grand County

13. STATE  
UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) \_\_\_\_\_

PELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) \_\_\_\_\_

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

eff. 8/1/91

Saturn Res. Corp is taking over operations of the above captioned well.

Saturn Res. Corp is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0841.

Wells: 24-1 Robin G  
24-4 Robin G

eff. 8/1/91

RECEIVED

OCT 30 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Lynn Kempsey

TITLE

Vice president

DATE

9-5-91

(This space for Federal or State office use)

Assistant District Manager  
for Minerals

APPROVED BY

William C. Huggins

TITLE

DATE

10/25/91

CONDITIONS OF APPROVAL, IF ANY:

CONSENT

\*See Instructions on Reverse Side

APPROVE w/ Change of Operator cond.: ecj 10/18/91

ALJ 10/25/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Routing:

1- <del>LCR</del> 7- <del>LCR</del>
2-DTS <del>OTS</del>
3-VLC
4-RJF ✓
5-RWM ✓
6-ADA

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)  Designation of Agent  
 Designation of Operator  Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

(new operator) <u>SATURN RESOURCES CORP.</u>	FROM (former operator) <u>EPS RESOURCES CORP.</u>
(address) <u>P. O. BOX 870171</u>	(address) <u>5655 S. YOSEMITE, #460</u>
<u>DALLAS, TX 75287</u>	<u>ENGLEWOOD, CO 80111</u>
<u>R. LYNN DEMPSEY</u>	<u>DALE ANNE KESLER</u>
phone ( <u>214</u> ) <u>418-1701</u>	phone ( <u>303</u> ) <u>721-7920</u>
account no. <u>N 1090</u>	account no. <u>N 2025</u>

Well(s) (attach additional page if needed):

NAME: <u>FEDERAL 1-355A/CDMTN</u>	API: <u>43-019-31265</u>	Entity: <u>10941</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6355-B</u>
NAME: <u>FEDERAL 3-355/DKTA</u>	API: <u>43-019-30123</u>	Entity: <u>10947</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6355-B</u>
NAME: <u>FEDERAL 1-355/BUKHN</u>	API: <u>43-019-30115</u>	Entity: <u>240</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6355-B</u>
NAME: <u>ROBIN G 24-1/CDMTN</u>	API: <u>43-019-31255</u>	Entity: <u>10837</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-58207</u>
NAME: <u>ROBIN G 24-4/MRSN</u>	API: <u>43-019-31261</u>	Entity: <u>10963</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-58207</u>
NAME: <u>CP 1-5/DKTA</u>	API: <u>43-019-30674</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
NAME: <u>CP 1-4/DKTA</u>	API: <u>43-019-30671</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 10-7-91) (Ref. 10-18-91) (Rec'd BLM approved Sundries 10-30-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-7-91) (Rec'd BLM approved Sundries 10-30-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-5-91)*
6. Cardex file has been updated for each well listed above. *(11-6-91)*
7. Well file labels have been updated for each well listed above. *(11-6-91)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-5-91)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW.

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: Nov 8 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator-Change file.

REMARKS

911028 Btm/Mcab Approved on 10-25-91 eff. 8-1-91. (see Btm approved sundries rec'd 10-30-91)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

- 5. Lease Serial No. *See Attached List.*
- 6. If Indian, Allottee or Tribe Name *-*
- 7. If Unit or CA/Agreement, Name and/or No. *-*
- 8. Well Name and No. *See Attached*
- 9. API Well No. *See Attached*
- 10. Field and Pool, or Exploratory Area *Greater Cisco Area*
- 11. County or Parish, State *Grand, Utah*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side 2:18

1. Type of Well  
 Oil Wells  Gas Wells  Other *Right-of-Ways*

2. Name of Operator *Falcon Energy, LLC*

3a. Address *4103 So. 500W. Salt Lake City, Utah 84123* 3b. Phone No. (include area code) *801-267-0701*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
*See Attached list*

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Change of Operator</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*Change of Operator Effective 11/29/2000*

*Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.*

*Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.*

*Bond coverage for the wells will be provided by BLM Bond No. UT1049*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) *Douglas H. Bowler* Title *Manager*

Signature *Douglas H. Bowler* Date *12-6-00*

RECEIVED  
FEB 08 2001  
DIVISION OF OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *William Hunsie* Title *Assistant Field Manager* Date *2/2/01*

Office *Division of Resources*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Falcon Energy, LLC  
Well Nos: List Attached  
Leases: List Attached  
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

FF

STATE OF OKLAHOMA                    )  
   ) SS:  
 COUNTY OF OKLAHOMA                )

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

*Sheila Theobald*  
 Notary Public

My Commission Expires:  
5-16-01

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

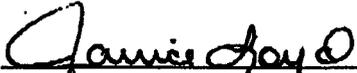
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.

  
\_\_\_\_\_  
JANICE D. LOYD, Trustee,  
and only as Trustee, of the  
Estate of Saturn Resources, Inc.  
BK-97-15213-BH and Ray Lynn  
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &  
Loyd, P.C.  
2050 Oklahoma Tower  
210 Park Avenue  
Oklahoma City, Okla.  
73102

RECEIVED

FEB 08 2001

DIVISION OF  
OIL, GAS AND MINING

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	ML-130	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- <del>44440</del> <sup>75536</sup> *	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec 3, T. 20S., R. 23 E.			

\* Lessee of Record - Ambra Oil & Gas

\*\* Lessee of Record - Amoco

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
<b>Ownership - Ray Lynn Dempsey</b>				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
<b>Ownership - Saturn Resources</b>				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24 E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23 E</i>	430193122300S01	Gas	97%
UTU-17309	W K #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5- <del>ST</del> ✓
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

<b>FROM: (Old Operator):</b> SATURN RESOURCES CORPORATION Address: P. O. BOX 372  SPRINGBORO, OH 45066 Phone: 1-(937)-438-3243 Account N1090
--

<b>TO: (New Operator):</b> FALCON ENERGY LLC Address: 55 SOUTH HIGHWAY 89  NORTH SALT LAKE, UT 84054 Phone: 1-(801)-936-2222 Account N6710
--

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MUSTANG 3-1	43-019-31128	9860	03-20S-23E	FEDERAL	GW	P
FEDERAL 3-037	43-019-30992	13039	03-20S-23E	FEDERAL	OW	P
CISCO SPRINGS 24-3	43-019-31179	571	24-20S-23E	FEDERAL	GW	S
LEN 24-4	43-019-31223	573	24-20S-23E	FEDERAL	GW	S
ROBIN G 24-1	43-019-31255	10837	24-20S-23E	FEDERAL	GW	P
ROBIN G 24-4	43-019-31261	10963	24-20S-23E	FEDERAL	GW	S
ROBERT S WEST WK 1	43-019-30266	566	01-21S-23E	FEDERAL	OW	S
WK 2	43-019-30270	566	01-21S-23E	FEDERAL	GW	S
WK 3	43-019-30267	566	01-21S-23E	FEDERAL	OW	S
WK 1-13	43-019-30420	566	01-21S-23E	FEDERAL	OW	S
W-KOLMAN FEDERAL 1-14	43-019-30299	566	01-21S-23E	FEDERAL	OW	S
CP 1-4	43-019-30671	566	01-21S-23E	FEDERAL	OW	P
CP 1-5	43-019-30674	566	01-21S-23E	FEDERAL	GW	S
CISCO FEDERAL 1	43-019-30475	8171	10-21S-23E	FEDERAL	GW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <u>Running Foxes Petroleum, Inc.</u> <span style="float: right;"><u>N2195</u></span>		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: <u>7060 B South Tucson</u> CITY <u>Centennial</u> STATE <u>CO</u> ZIP <u>80112</u>	PHONE NUMBER: <u>(720) 377-0923</u>	9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT: COUNTY: <u>Grand</u> STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u><i>Neil D. Sharp</i></u>	DATE <u>05/23/06</u>

(This space for State use only)

**APPROVED** 12/14/2006  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**MAY 31 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU 58207**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Robin G # 24-4**

9. API Well No.  
**43019 - 3261**

10. Field and Pool, or Exploratory Area  
**CISCO SPRINGS**

11. County or Parish, State  
**GRAND COUNTY, UTAH**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**RUNNING FOXES PETROLEUM, INC.**

3a. Address  
**7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112**

3b. Phone No. (include area code)  
**303-617-7242**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SE NW SEC. 24 T20S - R23E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).**

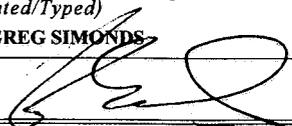
**RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.**

**BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.**

**EFFECTIVE DATE: 5/15/2006**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **GREG SIMONDS** Title **V.P. OPERATIONS**

Signature  Date **05/30/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **ACCEPTED** Division of Resources Date **6/12/06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Moab Field Office Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**CONDITIONS OF APPROVAL ATTACHED RECEIVED JUN 19 2006**

Running Foxes Petroleum, Inc.  
Well Nos. 24-1, 24-4, M6-130  
Section 24, T20S, R23E  
Lease UTU58207  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Falcon Energy LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (970) 234-8095		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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NAME (PLEASE PRINT) <u>Wayne Stant</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne O Stant</u>	DATE <u>11-14-06</u>

(This space for State use only)

APPROVED 12/14/2006  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU 58207</b>
2. Name of Operator <b>Running Foxes Petroleum</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>7060 B South Tucson Way Centennial, CO 80112</b>	3b. Phone No. (include area code) <b>720-889-0510</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2129' fnl &amp; 1805' fwl SE NW S24 T20S R23E</b>		8. Well Name and No. <b>Robin 24-4</b>
		9. API Well No. <b>43-019-312-61-00-00</b>
		10. Field and Pool, or Exploratory Area <b>Greater Cisco</b>
		11. County or Parish, State <b>Grand County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production annulus & surface annulus with cement from total depth to the surface. Surface casing (7", 26#) was set at 143' GL & production casing (4.5", 10.5#) was run to 1540' GL. Upon completion of cementing a standard P&A marker will be erected w/all pertinent well information welded onto it. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning. *Per Neil Sharp 5/23/08 - Fill casing from TD to surface w/cement*

Attached: Well Schematic

CC: UT DOGM

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

Date: 5/23/08

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Neil D. Sharp</b>	By: <i>[Signature]</i> Title <b>Geologist</b>
Signature: <i>[Signature]</i>	Date: <u>04/29/08</u>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 5-28-2008

Initials: KS

**RECEIVED**

**MAY 06 2008**

DIV. OF OIL, GAS & MINING

Robin G 24-4  
SE NW  
Sec 24 T20S R23E  
Elevation: 4636' GL  
43-019-31261

Spud: March 25, 1988  
Complete: April 10, 1988

143' of 7" (26#); 37 sacks of  
Class G cement

1540' of 4 1/2" (10.5#); 100 sacks of  
Class G cement

Zone: J Morrison-Brushy Basin  
IP: 3 bbl of Water  
Total Oil: 0 bbl  
Total Gas: 1,685 mcf  
Total Water: 166 bbl  
GOR:  
API/Gravity:

Perforations: (Jmbb 3) 1420'-1430' (4 spf);  
No stimulation known

Perforations: (Jsw 2a) 1504'-1514' (4 spf);  
No stimulation known

TD: 1549' GL  
PBTD: 1540' GL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

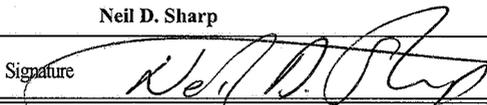
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This sundry notice is to inform the BLM that Running Foxes Petroleum has plugged & abandoned the aforementioned well on 8/18/2008. Running Foxes Petroleum contracted RACS, LLC to perform the plugging and abandoning. A total of 188 sacks of Class G cement (14.7#) was used to fill the production and surface casing of this well from TD to surface. The casing was cut off 3 ft. from surface and a metal plate, with all pertinent well information, was welded on and buried. Running Foxes Petroleum will recontour & reseed the location at a later date. Upon completion of the recontouring & reseeded, Running Foxes Petroleum will contact the BLM for final inspection.**

Attached: RACS Plugging Report

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Neil D. Sharp</b>	Title <b>Geologist</b>
Signature 	Date <b>10/30/2008</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

**RECEIVED**

**NOV 03 2008**

DIV. OF OIL, GAS & MINING

# RACS, LLC

26767 Cedar Mesa Rd., Cedaredge, CO 81413

(970) 856-2505

## WELL ABANDONMENT REPORT

Date 9-30-2008

### Well Identification

Owner Running Foxes Petroleum

Well Number Robin G 24-4 (API# 43-019-312-61-00-00)

Well Location (township & range) 2,129' fml & 1,805' fml SE NW Sec 24 T20S R23E

(Lat / Long) (NAD 27) N39 03 13.8 W109 19 30.0

County Grand State Utah Elevation 4,636'

### Existing Well Details

Is a well drillers report available?  Yes  No

Nature of use & current status Gas Well / Shut-in

Hole Depth 1,540' Feet Hole Diameter \_\_\_\_\_ Inches

Surface Casing type / Wt. Steel T&C / \_\_\_\_\_ Size 7" Depth 143'

Intermediate Casing Type / Wt. \_\_\_\_\_ / \_\_\_\_\_ Size \_\_\_\_\_ Depth \_\_\_\_\_

Completion Blank Casing Type / Wt Steel T&C / 10.5# Size 4.5" Depth From +2' To 1,540'

Completion Perf casing Type / Wt \_\_\_\_\_ / \_\_\_\_\_ Size \_\_\_\_\_ Depth From 1,420' To 1,514'

Static Fluid Level Depth N/A Feet - Artesian Flow None GPM - Shut-In Pressure \_\_\_\_\_ PSI

Notes \_\_\_\_\_

### Abandonment Details

Reason for Abandonment No longer producing

Bridge Plug type None

TD of well or Bridge Plug Depth 1,100' Feet

Total fluid volume of well from TD or Bridge Plug 772 Gallons

Total volume of fluid used 1,876 Gallons

Method of sealing material placement Through 2" Coil Tubing

Casing cut to 3' Ft. below surface P&A Marker type 3/8" Steel flat plate

Date of Abandonment Completion 8-18-08

Depth (Feet)		Material Used	Quantity	Density
From	To		Gal. / Sks	Lbs./Gal.
1,065'	Surface	Class G Cement w/2% gel	987 / 99	14.7
50'	Surface	Class G Cement w/2% gel	70 / 7	14.7
Annulus	Surface	Class G Cement w/2% gel	819 / 82	14.7
50'	45'	Perforated 4.5" casing		

Notes MIRU on 8-14-08, trip out 1,065 feet of tubing, run in well with slickline & tagged bottom at 1,100 feet.

String up coil tubing & run in to 1,065 feet. Begin mixing and pumping 106 sacks of cement to surface, cement circulated through perfs in 4.5" casing at 50' & back to surface. Annular cement dropped.

Pumped an additional 82 sacks of cement down annulus, came to surface.

Cut casing(s) down 3' & welded on P&A marker. Buried back well head & small sump. Move to next pad.

\* All depths are from top of surface casing