

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

2. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

3. NAME OF OPERATOR
 Walter D. Broadhead

4. ADDRESS OF OPERATOR
 1345 North 7th St. Grand Junction, Colo. 81501

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface Located 2505 feet from the Northline and
 806 feet from the East line of Sec. 18. T21S. R24E
 At proposed prod. zone SL B&M *SE/NE*

6. LEASE DESIGNATION AND SERIAL NO.
 U-26421

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME
 Broadhead

10. WELL NO.
 EPB No. 18-2

11. FIELD AND POOL, OR WILDCAT
 Greater Cisco Area

12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 18. T21S. R24E.

13. COUNTY OR PARISH 14. STATE
 Grand Utah

15. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 One mile northeast of Cisco, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1,975.40

17. NO. OF ACRES IN LEASE
 1,975.40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1,000 ft. *mon*

19. ROTARY OR CABLE TOOLS
 Rotary

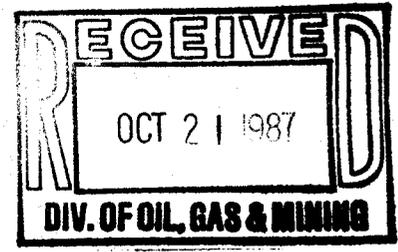
20. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4327 GR

21. APPROX. DATE WORK WILL START*
 10-30-87

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9" surface	7"	17 lb	100 ft.	Circulate to surface
6-1/4"	4-1/2"	10.5 lb	950 ft.	50 SX

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
 DATE: 10-26-87
 BY: John R. Dyer
 WELL SPACING: General 102-16B
11/15/79

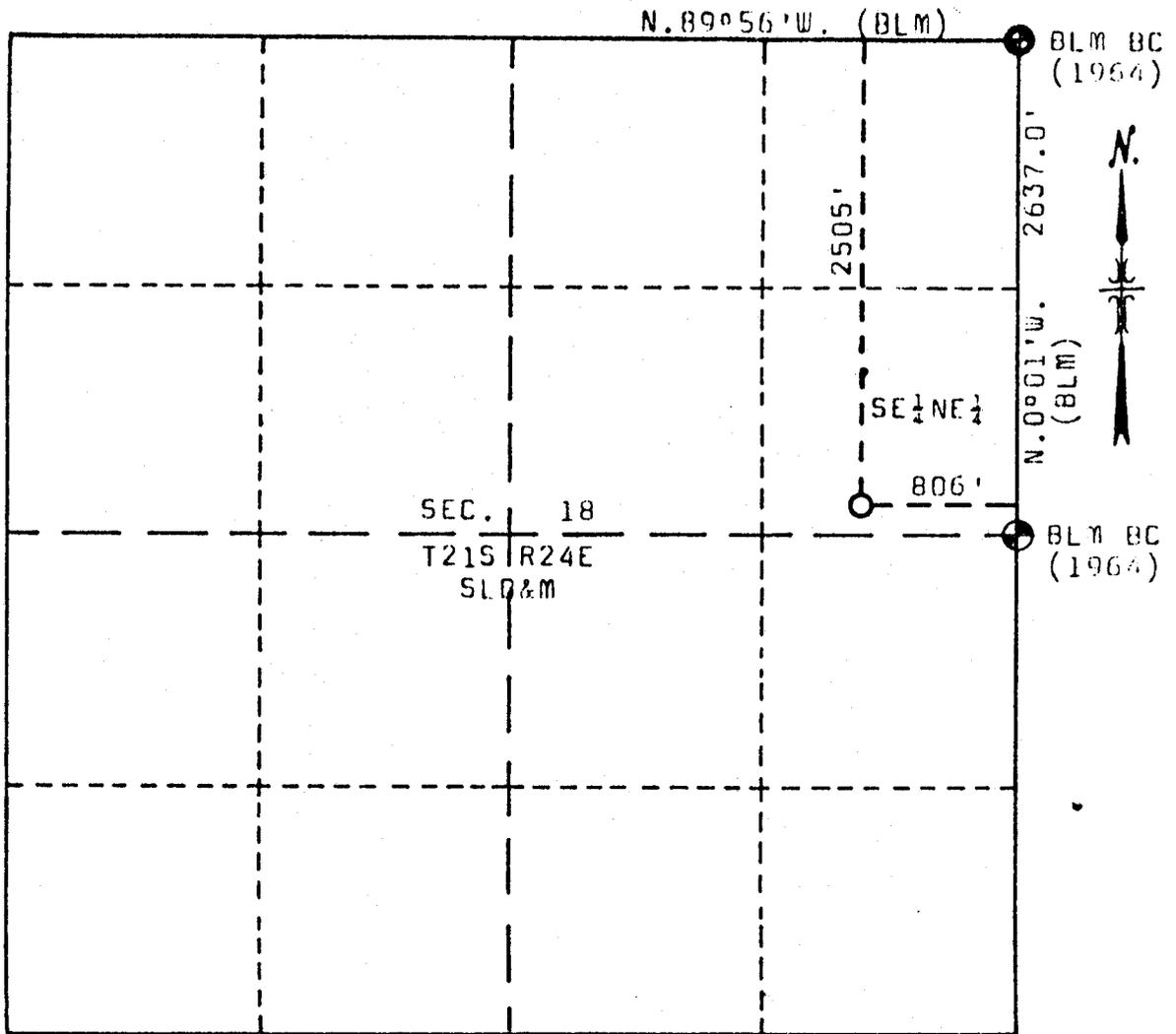


IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Walter D. Broadhead TITLE Operator DATE 15-10-87

(This space for Federal or State office use)
 PERMIT NO. 43-019-31248 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



1000 0 1000
 SCALE: 1" = 1000'

BPB NO. 18-2

Located 2505 feet from the North line and 806 feet from the East line of Section 18, T21S, R24E, SLB&M.

Elev. 4327

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH RLS NO. 2573



UDELL S. WILLIAMS
 751 Rood Avenue
 Grand Junction, Colorado 81501

PLAT OF
 PROPOSED LOCATION
BPB NO. 18-2
 SE 1/4 NE 1/4 SECTION 18
 T21S, R24E, SLB&M

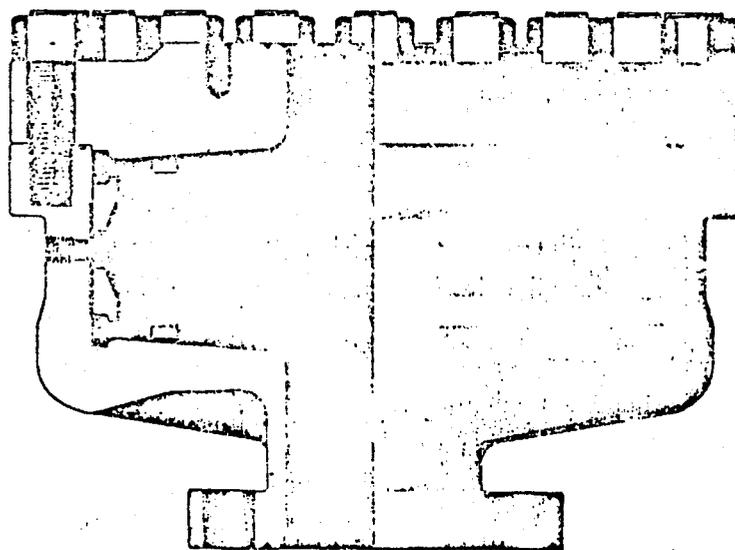
SURVEYED BY: USW DATE: 10/12/87
 DRAWN BY: USW DATE: 10/12/87

REGAN BLOWOUT PREVENTERS

The Regan Torus Blowout Preventer is used primarily on production and workover rigs for well control up to 3000 PSI working pressure

DESIGN FEATURES

- The Torus Preventer is designed for minimum height to facilitate its use with production and workover rigs.
- The rubber packer will conform to any object in the well bore. Sealing ability is not affected by minor damage to the inner bore.
- The packer will seal an open hole at full working pressure.
- The dual packer design increases the reliability of the preventer since the outer rubber is never exposed to the well bore. Under ordinary service, the outer packer is rarely replaced.

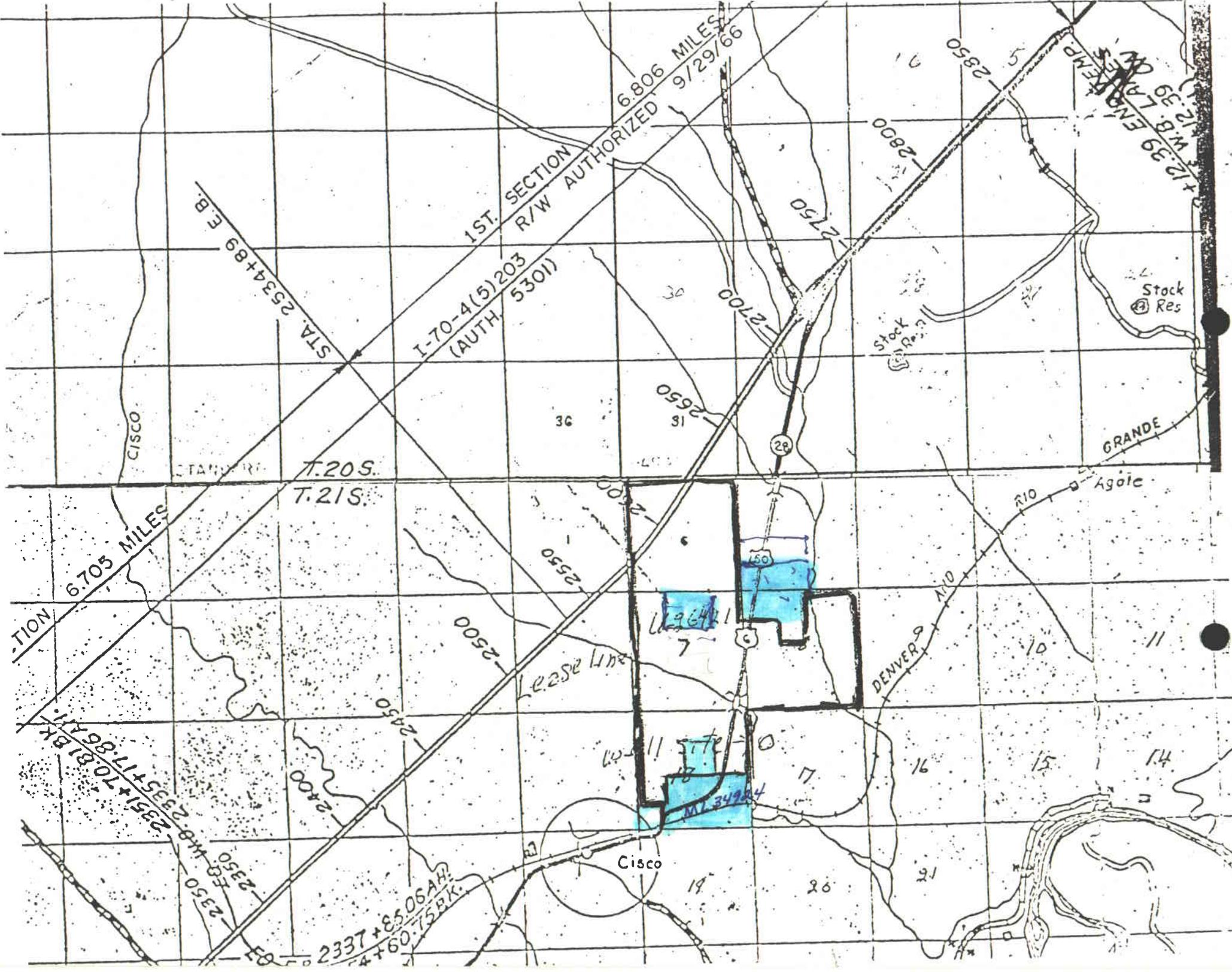


TORUS BLOWOUT PREVENTER
PATENTED

SPECIFICATIONS

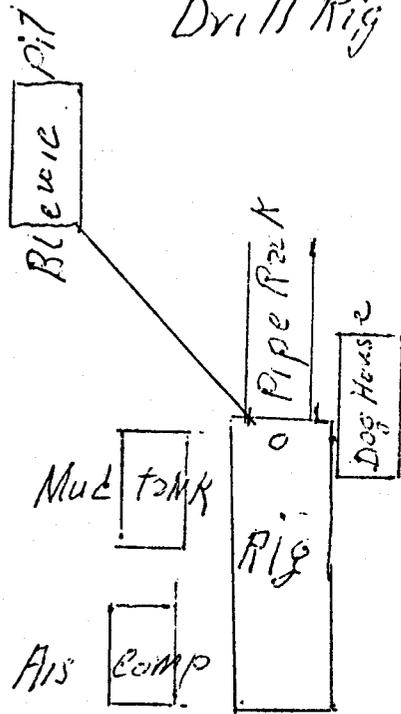
Nominal Size	Test Pressure (psi)	DIMENSIONS (in.)			Weight (lb.)	End Flanges (1)	R/RX Ring Grooves	Side Outlet
		Outside Diameter	Thru Bore	Overall Height				
6	3000 6000	27 28 1/4	7 1/4 7 1/4	19 1/4 21 1/4	1360 1950	Nom. 6 Nom. 6	45 45	None 2" L.P.

(1) Bottom flange holes elongated for use with either 2000 or 3000 psi API-5B flange. (Also can be used with obsolete Ser. 400 API flange.) Top flange normally standard for 3000 psi API-6B flange unless otherwise specified.



West
↑

Drill Rig Layout



North

BPB-6-1 well

DRAFT: SJones:km:9/14/87 Wang #1403f

UT-060-3160-1
1403f

*page # is
on all pages*

R

BUREAU OF LAND MANAGEMENT
MOAB DISTRICT
CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company Walter D. Broadhead Well No. 3PB No. 13-?

Location: Sec: 13 T. 21 S R. 24 E Lease No. U-26421

Onsite Inspection Date 10-15-87

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: _____
Mancos 0 to 400
Dakota 400
Brushy Basin 750
Saltwash 900

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral-Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Depth</u>
Expected Oil Zones:	Saltwash	900
Expected Gas Zones:	_____	_____
Expected Water Zones:	_____	_____
Expected Mineral Zones:	None	_____

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: _____
Regan Torus Blowout Preventer
Working pressure: 6,000 lbs.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. The Resource Area will not be notified _____ days in advance when pressure tests are to be conducted.

4. Casing Program and Auxiliary Equipment: _____

Surface 2-3/4" hole

Casing 7" surface

Cement to surface

Drill 6-1/4" hole to F.D. Air drill.

Anticipated cements tops will be reported as to depth, not the expected number of sacks.

5. Mud Program and Circulating Medium: _____

Gel mud with KCL will be used to kill well

or drill if necessary.

Blooie line will be misted to reduce fugative dust when air drilling.

6. Coring, Logging and Testing Program: _____

Drill with air and if any shows of oil or gas is encountered will log dual induction laterolog.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards: _____

Past drilling in area does not show abnormal conditions. - no hydrogen sulfide as expected.

8. Anticipated Starting Dates and Notifications of Operations: _____

Required verbal notifications are summarized in Table I, attached. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

8. Anticipated Starting Dates and Notification of Operations:

The operator will contact the Grand Resource Area at 301-259-3193, forty-eight (48) hours prior to beginning any dirt work on this location.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date (will/~~will not~~) be reported orally to the Area Manager within a minimum of twenty-four (24) hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If the replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations, verbal approval to bring on a replacement rig will be approved by the District Petroleum Engineer.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be

obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The marker will be constructed as follows: _____

The top of the marker will be closed or capped.

The following minimum information will be permanently placed on the marker plate, cap or beaded-on with a welding torch:

"Fed" or "Ind", as applicable, "Well Number, location by 1/4 1/4 section, township and range". "Lease Number".

Other: _____

B. THIRTEEN-POINT SURFACE USE PLAN

Next PAGE

1. Existing Roads:

a. Location of proposed well in relation to town or other reference point:

b. Proposed route to location:

c. Plans for improvement and/or maintenance of existing roads:

B. THIRTEEN-POINT SURFACE USE PLAN

1. Existing Roads:

a. Location of proposed well in relation to town or other reference point: 1-1/2 miles N.W. of Cisco

b. Proposed route to location: 1-1/2 miles N.W. of Cisco on route 50, turn east 300 feet to location.

c. Plans for improvement and/or maintenance of existing roads:
N/A

d. Other: _____

2. Planned Access Roads:

a. The maximum total disturbed width will be 18 feet.

b. Maximum grades: 6%

c. Turnouts: N/A

d. Location (centerline): N/A

e. Drainage: one low water crossing

f. Surface Materials: None

g. Other: Access will be two track trail, if producer then upgrade to Class III

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells: 17-1 GS 1

4. Location of Tank Batteries and Production Facilities:

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within (6) six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

Juniper green / desert tan

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank in the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-leased will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

N/A

A temporary water use permit for this operation will be obtained from the Utah State Engineer _____.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from: location

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.1-3. Source of construction material (~~will~~/will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (~~will~~/will not) be lined: _____

Three sides of the reserve pit will be fenced with 3-strand barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

All trash must be contained and disposed of by: trash cage

If burning is required, a permit will be obtained from the State Fire Warden N/A.

Produced waste water will be confined to a (~~will~~/unlined) pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

Other: _____

8. Ancillary Facilities:

Camp facilities (~~will~~/will not) be required. They will be located:

9. Well Site Layout:

The reserve pit will be located: NE of well bore

The top 6 inches of soil material will be removed from the location and stockpiled separately on east edge of location

Topsoil along the access road will be reserved in place adjacent to the road.

Access to the well pad will be from: West

The trash pit will be located: adjacent to sub-structure

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all remaining debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

The operator or his contractor will notify the Grand Resource Area at 801-259-3193 forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed contours.

Prior to reseeding, all disturbed areas, including the access roads, will scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

Indian rice grass

Fourwing salt brush

Shadscale

Gycrest or ephrain wheat grass

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Additional Requirements: Both N.V. and Monco pipeline will be contacted before crossing their lines.

11. Surface and Mineral Ownership:

All Federal

12. Other Information: N/A

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3164.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance (will/will not) be required before any construction begins. If any cultural resources are found during construction, all work will stop and the Area Manager will be notified.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

13. Lessee's or Operator's Representative and Certification

Representative

Name Walter D. Broadhead
Address 1645 North 7th St.
Grand Junction, Colo. 31501
Phone No. (303) 242-7717

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed

by: _____
and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U. S. C. 1001 for the filing of a false statement.

10-15-87
Date

Walter D. Broadhead
Name and Title operator

Date Name and Title

102804

OPERATOR Walter D. Broadhead DATE 10-22-87

WELL NAME BPB 18-2

SEC SE NE 18 T 21S R 24E COUNTY Grand

43-019-31248
API NUMBER

Ind.
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 1320'

Need water permit

APPROVAL LETTER:

SPACING:

R615-2-3

UNIT

R615-3-2

102-16B 11/15/79
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Water



October 26, 1987

Walter D. Broadhead
1645 North 7th Street
Grand Junction, Colorado 81501

Gentlemen:

Re: BPB 18-2 - SE NE Sec. 18, T. 21S, R. 24E - Grand County, Utah
2505' FNL, 806' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1987, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

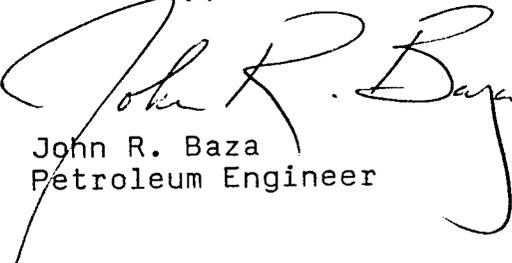
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Walter D. Broadhead
BPB 18-2
October 26, 1987

5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31248.

Sincerely,



John R. Baza
Petroleum Engineer

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Walter D. Broadhead

DIVISION OF
 OIL, GAS & MINING

3. ADDRESS OF OPERATOR
 1645 North 7th St. Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface Located 2505 feet from the Northline and
 806 feet from the East line of Sec.18.T21S.R24E
 At proposed prod. zone SL B&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 One mile northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 1,975.40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 1,000 ft.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4327 GR

22. APPROX. DATE WORK WILL START*
 10-30-87

23. PROPOSED CASING AND CEMENTING PROGRAM

5. LEASE DESIGNATION AND SERIAL NO.
 U-26421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Broadhead

9. WELL NO.
 BPB No. 18-2

10. FIELD AND POOL, OR WILDCAT
 Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec.18.T21S.R24E

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS
 Rotary

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Walter D. Broadhead TITLE Operator DATE 15-10-87

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY /s/ Kenneth V. Rhea TITLE Acting District Manager DATE OCT 23 1987

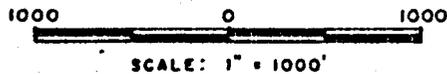
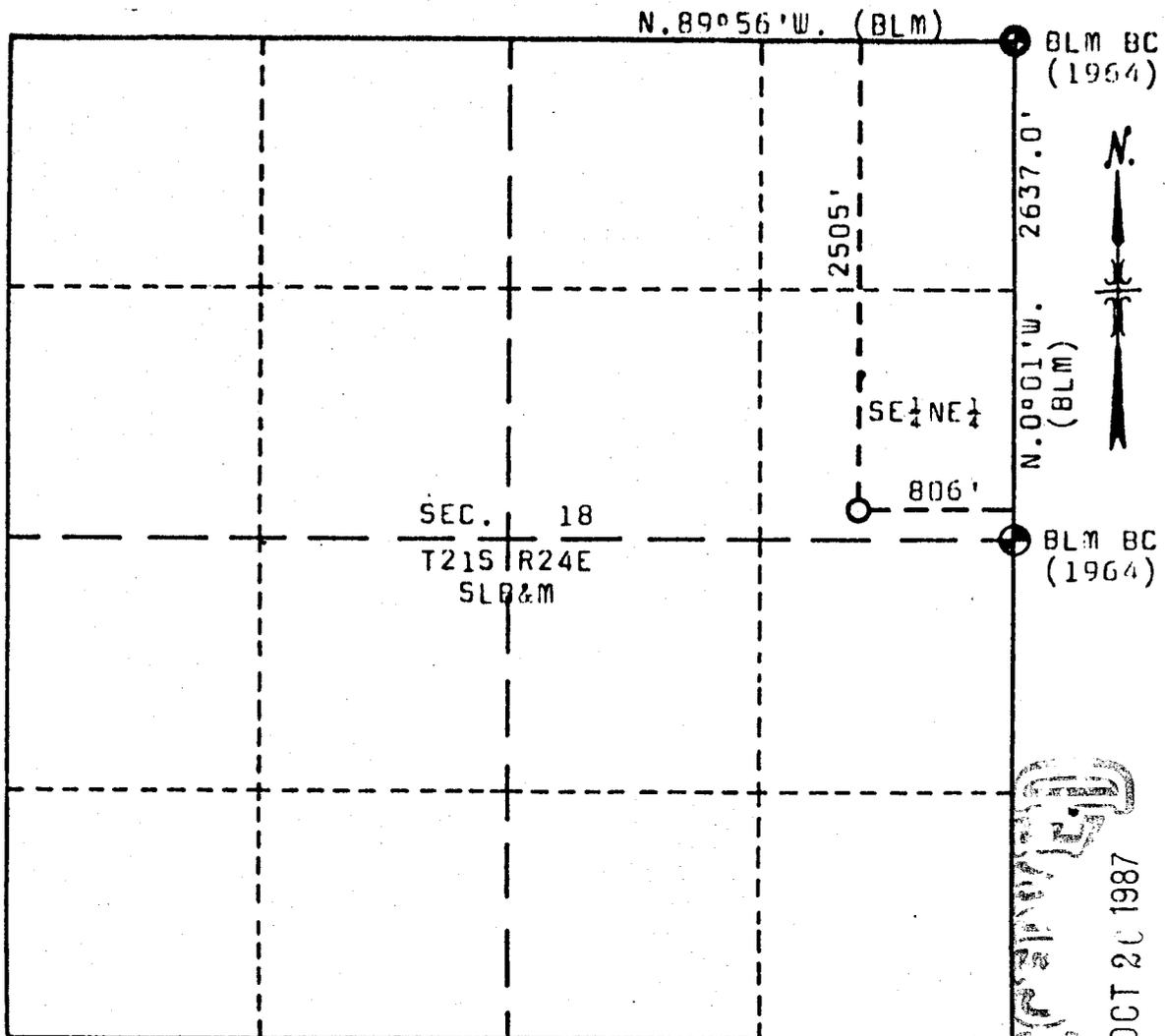
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

CC: GRA 10/14/87



BPB NO. 18-2

Located 2505 feet from the North line and 806 feet from the East line of Section 18, T215, R24E, SLB&M.

Elev. 4327

Grand County, Utah

RECEIVED
 OCT 20 1987
 DIVISION OF
 LAND & MINING



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
 UTAH RLS NO. 2573



UDELL S. WILLIAMS
 751 Rood Avenue
 Grand Junction, Colorado 81501

PLAT OF
 PROPOSED LOCATION
BPB NO. 18-2
 SE 1/4 NE 1/4 SECTION 18
 T215, R24E, SLB&M

SURVEYED BY: USW DATE: 10/12/87
 DRAWN BY: USW DATE: 10/12/87

Walter D. Broadhead
Well No. Broadhead BPB 18-2
Sec. 18, T. 21 S., R. 24 E.
Grand County, Utah
Lease U-26421

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

A. DRILLING PROGRAM

1. Operator will pressure test 7" surface casing to 500 psi for 20 minutes prior to drilling out from surface casing shoe. This test will be witnessed by a representative of the Bureau of Land Management. Contact Jim Monroe at (801) 259-8193 at least 24 hours in advance.
2. Operator will install and maintain a 3000 psi choke manifold system with at least one line to the pit, in conjunction with the 3000 psi B.O.P. Operator will pressure test B.O.P., and choke manifold to 500 psi for 20 minutes prior to drilling out from surface casing shoe. This test will be witnessed by a representative of the BLM.
3. Operator will maintain sufficient mud and tanks on location to circulate the hole at total depth.

RECEIVED
OCT 20 1987

DIVISION OF
OIL, GAS & MINING

B.

SURFACE USE PROGRAM

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

RECEIVED
OCT 20 1987

DIVISION OF
OIL, GAS & MINING

111711

DRY

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-019-31248

NAME OF COMPANY: WALTER D. BROADHEAD

WELL NAME: FEDERAL BPB 18-2

SECTION SE NE 18 TOWNSHIP 21S RANGE 24E COUNTY GRAND

DRILLING CONTRACTOR TERRY LEACH

RIG # 1

SPUDDED: DATE 11-10-87

TIME 10:00 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Walter Broadhead

TELEPHONE # (303) 242-7717

DATE 11-12-87 SIGNED SBH

RECEIVED

TEMPORARY FILING FOR WATER IN THE STATE OF UTAH

Rec. by [initials] Fee Rec. 30.00 Receipt # 23204 Microfilmed Roll #

NOV 13 1987

WATER RIGHTS PRICE

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

* WATER RIGHT NO. 01 - 271

* APPLICATION NO. A T62968

1. *PRIORITY OF RIGHT: November 13, 1987 * FILING DATE: November 13, 1987

2. OWNER INFORMATION

Name(s): Walter D. Broadhead * Interest: 100% Address: 1645 N. 7th City: Grand Junction State: Colo. Zip Code: 81501 Is the land owned by the applicant? Yes No X (If "No", please explain in EXPLANATORY section.)

3. QUANTITY OF WATER: cfs and/or 1.0 ac-ft

4. SOURCE: Colorado River * DRAINAGE: which is tributary to which is tributary to

POINT(S) OF DIVERSION: N. 120 ft. & W. 2430 ft. from SE Cor. Sec. 15, T21S, R24E, SLB&M. COUNTY: Grand

Description of Diverting Works: 2-3 inch pump and water trucks to haul to place of use. * COMMON DESCRIPTION: Cisco Landing Cisco Quad

5. POINT(S) OF REDIVERSION

The water will be rediverted from at a point: Description of Rediverting Works:

6. POINT(S) OF RETURN

The amount of water consumed will be cfs or 1.0 ac-ft The amount of water returned will be cfs or ac-ft The water will be returned to the natural stream/source at a point(s):

7. STORAGE

Reservoir Name: Storage Period: from to Capacity: ac-ft. Inundated Area: acres Height of dam: feet Legal description of inundated area by 40 acre tract(s):

* These items are to be completed by the Division of Water Rights

TEMPORARY

Appropriate

NOV 18 1987

STATE ENGINEER'S ENDORSEMENT

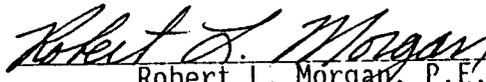
WATER RIGHT NUMBER: 01 - 271

APPLICATION NO. T62968

1. November 13, 1987 Application received by MP.
 2. November 13, 1987 Application designated for APPROVAL by MP and KLJ.
 3. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated November 17, 1987, subject to prior rights and this application will expire on November 17, 1988.


Robert L. Morgan, P.E.
State Engineer

8. List any other water rights which will supplement this application _____

9. NATURE AND PERIOD OF USE

Irrigation:	From _____ to _____
Stockwatering:	From _____ to _____
Domestic:	From _____ to _____
Municipal:	From _____ to _____
Mining:	From _____ to _____
Power:	From _____ to _____
Other: Exploration Drilling	From <u>Nov. 13, 1987</u> to <u>Nov. 12, 1988</u>

10. PURPOSE AND EXTENT OF USE

Irrigation: _____ acres. Sole supply of _____ acres.
 Stockwatering (number and kind): _____
 Domestic: _____ Families and/or _____ Persons
 Municipal (name): _____
 Mining: _____ Mining District in the _____ Mine
 Ores mined: _____
 Power: Plant name: _____ Type: _____ Capacity: _____
 Other (describe): Oil and Gas Drilling

11. PLACE OF USE

Legal description of place of use by 40 acre tract(s): _____
T20S, R24E, SLB&M and T21S, R24E, SLB&M

12. EXPLANATORY

The following is set forth to define more clearly the full purpose of this application. (Use additional pages of same size if necessary): The present well to be drilled is the
BPB #18-2 located in Sec. 18, T21S, R24E, SLB&M. Future wells will be drilled
during the next year in the Cisco area.
43-019-31248-Dr1.

 The applicant(s) hereby acknowledges that he/she/they are a citizen(s) of the United States of America or intends to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

Walter D. Broadhead
 Signature of Applicant(s)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		NOV 23 1987		5. LEASE DESIGNATION AND SERIAL NO. U-26421	
2. NAME OF OPERATOR Walter D. Broadhead				6. IF INDIAN, ALLOTTEE OR TRIBE NAME 120139	
3. ADDRESS OF OPERATOR 1645 North 7th St. Grand Junction, CO 81501				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Located 2505 feet from the North line and 803 feet from the East line of Sec. 18. T21 S. R24 E. SL B & M		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4327 GR		8. FARM OR LEASE NAME Broadhead	
14. PERMIT NO. 43-019 31248				9. WELL NO. Fed. 18-2	
				10. FIELD AND POOL, OR WILDCAT Greater Cisco area	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18. T21S. R24E.	
				12. COUNTY OR PARISH Grand	
				13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Drilling and Completing</u>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 18-2 well on 11-11-87. TD 11-15-87 at 900 feet. Encountered gas at 520 feet. Estimate 200 MCF. in the Cedar Mt. Formation and encountered oil at 590 feet.

We set 630 ft. of 4-1/2 in. casing. Cemented with 45 SX.

We expect to produce oil at 590 ft. zone.

18. I hereby certify that the foregoing is true and correct

SIGNED Walter D Broadhead TITLE Operator DATE 11-21-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File BPB 18-2 **Suspense** **Other**
Walter Broadhead (Return Date) _____
(Location) Sec 18 Twp 215 Rng 24E (To - Initials) _____
(API No.) 42-019-31248 _____

1. Date of Phone Call: 5/17/89 Time: 9:30 AM

2. DOGM Employee (name) Arlene S. per Wda J. (Initiated Call
Talked to:
Name Verlyna (Initiated Call - Phone No. (1) 259-6111
of (Company/Organization) BLM (moat)

3. Topic of Conversation: Insps report

4. Highlights of Conversation: Status S.I.G.W.
Waiting on completion report + completion of well.

RECEIVED

FORM 8

NOV 04 1991

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF

OIL GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

1-26427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Broadhead

2. NAME OF OPERATOR
Walter D. Broadhead

9. WELL NO.

BPB 18-2

3. ADDRESS OF OPERATOR
1645N 7st Grand Junction Co. 81501

10. FIELD AND POOL, OR WILDCAT

Greater Esco Area

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18 T. 21S R. 24E

At surface Located 2505' From the Northline and 806' From the Eastline of

At top prod. interval reported below Sec. 18, T. 21S, R. 24E, S. 2 & 4

14. API NO. 43-019-31248

DATE ISSUED 10-26-87

12. COUNTY

Grand

13. STATE

UT36

15. DATE SPUNDED 11-11-87

16. DATE T.D. REACHED 10-15-87

17. DATE COMPL. (Ready to prod.) (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4327

19. ELEV. CASINGHEAD 4327

20. TOTAL DEPTH, MD & TVD 900

21. PLUG BACK T.D., MD & TVD 630' with M&C

22. IF MULTIPLE COMPL. HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

582 TO 588

25. WAS DIRECTIONAL SURVEY MADE

NO

28. TYPE ELECTRIC AND OTHER LOGS RDN

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side) NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17 LB	103	8 5/8	Pirculated to Surface	
4 1/2"	10 1/2	630	6 7/8	Cemented with 45 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Four shots At 582 TO 588

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Walter D. Broadhead TITLE operator DATE 10-30-91

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or interval(s), top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	
			Name	
			Meas. Depth	
			True Vert. Depth	
Mancus	0	355	Gray shale	
Dakota	355	506	white sand	
Morrison	506	946	Green & Red	

Bureau of Land Management
Branch of Fluid Mineral
P.O. Box 45155
Salt Lake City, Utah 84145-0155

JUN - 6 1994

June 3, 1994

CERTIFIED MAIL-Return Receipt Requested

Walter D. Broadhead
1645 N. 7th Street
Grand Junction, Colorado 81501

21S 24E Sec. 18 (80 Acre) SENE & NESE

Re: Communitization Agreement
UTU67754
Grand County, Utah

43-019-31248/SENE BPB 18-2

Gentlemen:

In accordance with 43 CFR 3105.2-3(c), Communitization Agreement UTU66512 is hereby declared invalid ab initio.

The decision is based on your failure to commence the required drilling requirements.

In accordance with 43 CFR 3165.3(b), you have the right to request an administrative review of this decision before the State Director.

If you choose to request the State Director Review, you must have the request received in the Utah State Office, P.O. Box 45155, Salt Lake City, Utah, 84145-0155, no later than 20 business days after receipt of this letter. The request must include all supporting documentation unless a request is made for an extension for the filing of supporting documentation. For good cause, such extensions may be granted. (You will have the right to appeal the decision issued from the State Director Review to IBLA).

Sincerely,

/s/ Robert A. Henricks
Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: Branch of Lands and Minerals Operations
District Manager - Moab
Division Oil, Gas & Mining
MMS - Data Management Division
CA UTU67754
Agr. Sec. Chron
Fluid Chron

922:TAThompson:tt:06-03-94

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PRODUCTION DEPT
BROADHEAD, WALTER
1645 N 7TH ST
GRAND JUNCTION CO 81501

UTAH ACCOUNT NUMBER: N1130

REPORT PERIOD (MONTH/YEAR): 12 / 96

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
							OIL(BBL)	GAS(MCF)	WATER(BBL)
THUNDERBIRD 1	4301930058	10339	20S 24E 32	BRBSN			ML27010		
BPB 18-2	4301931248	10827	21S 24E 18	MRSN			U26421		
BPB FEDERAL 6-3	4301931292	11060	21S 24E 6	CDMTN			U26421		
FEDERAL BPB 6-1	4301931285	11066	21S 24E 6	DKTA			U26421		
DOME 32-1	4301931043	11168	20S 24E 32				ML27010		
CISCO FEDERAL #4	4301930060	11169	20S 24E 29	MR-SW			U034745		
ERAL 7-6	4301931298	11347	21S 24E 7	CDMTN			U26421		
TOTALS									

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Ted Stewart
 Executive Director
 James W. Carter
 Division Director

1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801
 801-359-3940 (Fax)
 801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: JANUARY 13, 1997

FAX # (801)259-2106

ATTN: VERLENE BUTTS

COMPANY: BLM/MOAB

FROM: LISHA CORDOVA

DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 5

If you do not receive all of the pages, or if they are illegible, please call (801) 538-

We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

DOG M IS GOING TO SET UP ACJJJS SERVICE CO/JOHN KUBICK AS AGENT FOR WALTER
BROADHEAD. WALTER BROADHEAD WILL BE CONSIDERED OPERATOR HOWEVER MONTHLY OIL
& GAS REPORTING AND WORKOVERS, ETC. WILL BE PROVIDED BY ACJJJS. PLEASE CALL
ME REGARDING BLM ACTION/APPROVAL.

THANK YOU!

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above addressed via regular postal service. Thank you.

A-C-J-J-J-S SERVICE CO.



P.O. BOX 82
CLIFTON, COLORADO 81520

SHIPPING:

2944 I-70 BUSINESS LOOP #204
GRAND JUNCTION, COLORADO 81504
970-241-2917 FAX 970-241-4718

FAX TRANSMITTAL

FAX TRANSMITTAL

FAX TRANSMITTAL

TO: LISHA CORDOVA 1-801-359-3940

ATTN: _____

DATE: 1-10-97

FROM: John Kubick

PAGES SENT INCLUDING COVER: 4

COMMENTS: USE PHYSICAL ADDRESS WHEN
SENDING MAIL -

IF YOU EXPERIENCE ANY DIFFICULTY WITH RECEIVING OR SENDING TRANSMISSIONS---PLEASE CALL 970-241-2917

WORKING AGREEMENT PAGE 1093

BETWEEN WALTER BROADHEAD (OWNER AND LEASE HOLDER)
AND JOHN KUBICK (SERVICE CO.)

SERVICE CO. AGREES TO PROVIDE PUMPER, ROOSTABOUT AND COMPLETE BOOK KEEPING SERVICES IN AN EFFORT TO PRODUCE THE OWNERS OIL AND GAS WELLS.

OWNERS EQUIPMENT WILL BE USED WHEN AVAILIABLE. SHOULD OWNER NOT HAVE THE NECESSARY EQUIPMENT (PIPE, FITTINGS, ENGINES, COMPRESSORS, SEPERATORS ETC.) TO PUT WELLS INTO PRODUCTION - SERVICE CO. WILL PROVIDE ALL NECESSARY SURFACE EQUIPMENT AND LABOR NECESSARY TO INSTALL SAID EQUIPMENT. ALL EQUIPMENT PROVIDED BY SERVICE CO. WILL REMAIN THE PROPERTY OF THE SERVICE CO.

DOWN HOLE EQUIPMENT AND WORK OVERTS ARE NOT PROVIDED AS PART OF THIS AGREEMENT. THE DIVISION OF THESE EXPENSES WILL BE WORKED OUT AS NEEDED ON A WELL PER WELL BASIS.

WELLS DEPLETED DURING TERM OF CONTRACT WILL BE PLUGGED BY SERVICE CO.

SPILLS, CLEANUP, PITS ETC. REQUIRED AFTER THE DATE OF THIS AGREEMENT WILL BE THE RESPONSIBILITY OF SERVICE CO.. ANY NECESSARY WORK WHICH PRE-EXISTED DATE OF AGREEMENT WILL BE WORKED OUT BETWEEN OWNER AND SERVICE CO..

ALL CHEMICALS NECESSARY TO PRODUCE WELLS WILL BE PROVIDED BY SERVICE CO. .

ALL BOOKKEEPING REQUIREMENTS INCLUDING DISPURSEMENT OF ALL PRODUCTION MONEY, GOVERNMENT REPORTS, PAYMENT OF TAXES AND ROYALTIES, REPORTS TO ALL PARTIES INVOLVED AND STORAGE OF ALL INFORMATION WILL BE PROVIDED BY THE SERVICE CO.. ALL DIVISION OF MONEY WILL BE PAID OUT WITHIN 10 DAYS OF RECEIPT FROM BUYERS. SERVICE COMPANY WILL SET UP A SEPERATE CHECKING ACCOUNT AND IF NECESSARY A ESCROW ACCOUNT.

THE DIVISION OF PRODUCTION MONEY AFTER TAXES AND ROYALTIES ARE AS FOLLOWS. 60% TO WALTER BROADHEAD OR TO WHOEVER HE MAY ASSIGN. 40% TO SERVICE CO. .

OPERATOR CHANGE WORKSHEET

Routing	
1- <i>WKS/SLS</i>	6- <i>WKS</i>
2- <i>GLH</i>	7- <i>KDR Film</i>
3- <i>DTS/CS</i>	8- <i>SJ</i>
4- <i>VLD</i>	9- <i>FILE</i>
5- <i>RIF</i>	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-8-97

TO: (new operator)	<u>BROADHEAD, WALTER</u>	FROM: (old operator)	<u>BROADHEAD, WALTER</u>
(address)	<u>C/O ACJJJS SERVICE CO/JOHN KUBICK</u>	(address)	<u>1645 N 7TH ST</u>
	<u>2944 I-70 BUSINESS LOOP #204</u>		<u>GRAND JUNCTION CO 81501</u>
	<u>GRAND JUNCTION CO 81504</u>		
Phone:	<u>(970)241-2917</u>	Phone:	<u>(303)242-7717</u>
Account no.	<u>N1130</u>	Account no.	<u>N1130</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>019-31248</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1-10-97)*
- Yec* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1-10-97)*
- N/A* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- ** 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal and Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(See comments)*
- Yec* 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(1-17-97)*
- N/A* 6. **Cardex** file has been updated for each well listed above.
- N/A* 7. Well **file labels** have been updated for each well listed above.
- Yec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-17-97)*
- Yec* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- NA 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) *Not an operator change / Agent designation only!*

- NA/Y 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

Not an operator change

- NA 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- NA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Y 1. All attachments to this form have been microfilmed. Today's date: 1-30-97

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970116 Blm/moab received doc. "Working Agreement" submitted by ACQGS Service Co / Walter Broadhead. (attached)
 No official approval will be given by them, however they will acknowledge John Kubick / ACQGS Service Co. as being Walter Broadhead's "Agent".
 Operatorship & bond coverage "Walter Broadhead".

APR-12-01 THU 9:34 AM

UNIT ENERGY

423864 0561 P 304
307
Date 30-APR-2001 14:51pm
Fees 29.00 Check
MERLENE HOBBER, Recorder
Filed By MH
For ENCORE ENERGY LLC
GRAND COUNTY CORPORATION

ASSIGNMENT, CONVEYANCE AND BILL OF SALE

THIS Assignment, Conveyance and Bill of Sale is made this 11 day of April, 2001, and is effective the 1st day of December, 2001, by and between WALTER BROADHEAD, a resident of Grand Junction, Colorado with the mailing address of 1645 North 7th Street, Grand Junction, Colorado 81501 (hereafter collectively called "Assignor") and BALCON ENERGY, LLC, a Utah Limited Liability Company of 56 S. Hwy. 89, Suite 101, North Salt Lake, Utah 84054 (hereafter called "Assignee").

WHEREAS, Assignor is now the owner of certain undivided interests ("Assignor's Interests") in, to and under the following (the "Interests"):

(a) **Leaseholds:** Oil and gas leaseholds, oil, gas and other minerals, including working interests, carried working interests, rights of assignment and reassignment, net revenue interests, record title interests, undeveloped locations and all other interests under or in oil, gas or mineral leases, and interests in rights to explore for and produce oil, gas or other minerals which are described herein;

(b) **Rights in Production:** Reversionary interests, back-in interests, overriding royalties, production payments, net profits interests, mineral and royalty interests in production of oil, gas or other minerals including without limit those which are described herein;

(c) **Wells:** Producing, non-producing and shut-in oil and gas wells, and saltwater disposal or injection wells located on the Leases that are described herein (hereinafter, the "Wells");

(d) **Contract Rights:** Unit agreements, orders and decisions of regulatory authorities establishing or relating to units, unit operating agreements, operating agreements, gas purchase agreements, oil purchase agreements, gathering agreements, transportation agreements, processing or treating agreements, farmout agreements and farm-in agreements, subleases, and any other agreements to the extent assignable, including without limit, those which relate to any of the Leases or Wells described herein (hereinafter, the "Contracts");

(e) **Easements:** Rights-of-way, easements, and servitudes appurtenant to or used in connection with the property described herein (hereinafter, the "Easements");

(f) **Permits:** Permits and licenses of any nature owned, held or operated in connection with operations for the exploration and production of oil, gas or other minerals to the extent the same are used or obtained in connection with any of the Leases, Contracts, Easements or Wells (hereinafter, the "Permits");

(g) **Equipment:** Personal property, surface equipment, down-hole equipment and pipelines, buildings and inventory used or obtained in connection with the Leases, Easements, Wells or Permits;

(h) **Remaining Interests:** All other rights and interests in, to or under or derived from the Interests, even though improperly described in or omitted herein. It is the

expressed intent of the parties that all of Seller's right, title and interest in any and all oil and gas properties described herein be assigned to Buyer hereunder.

(i) **Property Description:**

WHEREAS, Assignor desires to assign, convey and deliver to Assignee and Assignee desires to accept all of Assignor's interests in the Interests; and

WHEREAS, as consideration for this Assignment, Assignee has paid Assignor the sum of \$10.00 plus other valuable and sufficient benefits, the receipt of which is acknowledged by Assignor.

NOW, THEREFORE, Assignor hereby grants, bargains, sells, transfers, assigns and conveys to Assignee all of Assignor's right, title and interest in, to and under the Interests. Assignor hereby warrants and defends its title to the Interests by, through and under Assignor, but not otherwise.

TO HAVE AND TO HOLD the same unto Assignee, its successors and assigns, forever.

The provisions of this Assignment, Conveyance and Bill of Sale shall be construed as covenants running with the Leases and shall be binding upon Assignee, its successors and assigns. Assignee specifically assumes all obligations to properly plug, abandon and remediate all Wells comprising the Interests and shall indemnify and hold Assignor harmless from any and all such costs and obligations.

It is understood and agreed between the parties that the execution of additional documents including but not limited to change of operator forms, lease or well assignments or any other documents that may be required to facilitate approval of this transaction by governmental agencies; Assignor hereby agrees to execute and furnish to Assignee such documents, and such further assurances, as may be necessary to effectuate all of the terms of this Assignment. Assignee and Assignor agree to take any action necessary to make all assignments and changes of operator on or before April 30, 2001 including but not limited to federal bonding requirements and approved operator status.

Except as provided herein this Assignment and Bill of Sale is made without warranty of title, expressed or implied. ASSIGNOR MAKES NO WARRANTY OR REPRESENTATION, EXPRESSED OR IMPLIED, AS TO THE MERCHANTABILITY OF ANY OF THE EQUIPMENT APPLICABLE TO THE INTERESTS OR ITS FITNESS FOR ANY PURPOSE. ASSIGNEE HAVING SATISFIED ITSELF AS TO THE CONDITION OF SAME, AND ASSIGNEE AGREEING THAT IT ACCEPTS THE SAME IN ITS "AS IS, WHERE IS" CONDITION.

This Assignment, Conveyance and Bill of Sale is made subject to that certain Purchase and Sale Agreement dated December 8, 2000 by and between Assignor and Assignee.

This Assignment, Conveyance and Bill of Sale is effective for all purposes on December 1, 2000.

E 453864 B 0561 P 305

ATTEST:

ASSIGNOR

Wayne O. Stout

WALTER BROADHEAD

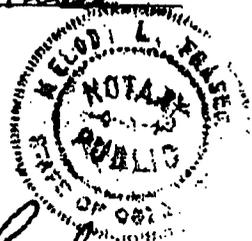
By Walter Broadhead

STATE OF Colorado)
COUNTY OF Mesa) ss:

The foregoing instrument was acknowledged before me this 16th day of April, 2001, by Walter Broadhead.

My Commission Expires: 3/24/05

Melody J. Frase
Notary Public



ATTEST:

ASSIGNEE

Assistant Secretary

FALCON ENERGY, LLC

By Douglas H. Powelson
Douglas H. Powelson, Manager

STATE OF Utah)
COUNTY OF Davis) ss:

The foregoing instrument was acknowledged before me this 20 day of April, 2001, by Douglas H. Powelson in his capacity as Managing of Encore Energy, LLC, a Utah Limited Liability Company on behalf of said company.

My Commission Expires: 4-8-04

Karen Rigby
Notary Public

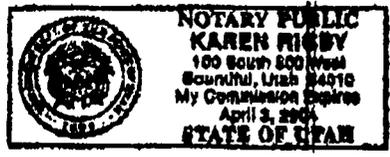


EXHIBIT A
Leases and Wells

Lease UTU 26421
 T216 R24E

SEC 6 S2NE, SE, SENEW, E2SW
 SEC 6 LOTS 1-7
 SEC 7 NE, N2NW, E2SE, SWSE, SESW
 SEC 7 LOTS 1-4
 SEC 8 E2, SW, SWNW
 SEC 18 N2NE, SENE, SENW
 SEC 18 LOTS 1-3

TOTAL ACRES: 1,985.40

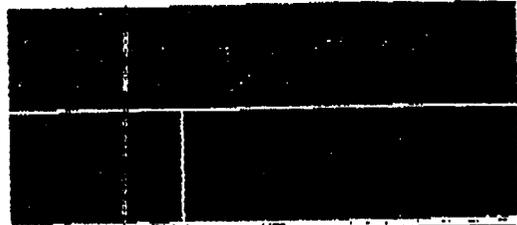
WELL NAME	API NUMBER	LEGAL
Fed Lonedale #3	48-019-30458 ✓	T206 R24E - SEC 29 - SWNE
Fed Broadhead 8-3	48-019-31067	T216 R24E - SEC 8 - NWSW
BPB 18-2	48-019-31248	T216 R24E - SEC 18 - SENE
BPB Fed 6-3	48-019-31292	T216 R24E - SEC 6 - NWNW
Tomlinson Fee #1	48-019-30964 ✓	T216 R23E - SEC 12 - NWNE
BPB Fed 6-1	48-019-31285	T216 R24E - SEC 6 - SWNW
FED 7-6	48-019-31298	T216 R24E - SEC 7 - SENW

E 453864 D 0561 P 307

1 to Falcon or Encore

Receipt

United States Department of the Interior
Bureau of Land Management
 MOAB FIELD OFFICE
 82 EAST DOGWOOD
 MOAB, UT 84532
 Phone: (435) 259-2100



Transaction #: 728040
 Date of Transaction: 06/19/2003

	GREAT WESTERN NATURAL GAS 1908 M. ROAD FRUITA, CO 81521
	BROADHEAD

LINE #	QTY	DESCRIPTION	REMARKS	UNIT PRICE	TOTAL
1	1.00	LANDS & REALTY MANAGEMENT / RIGHT OF WAY / ASSIGNMENT FEE \$50 (5102) CASES: UTU 066999/\$50.00		- n/a -	
TOTAL:					

1		\$50.00		N/A	
		CHECK		06/19/2003	
		1643			
		GREAT WESTERN NATURAL GAS 1908 M. ROAD FRUITA CO 81521			

This receipt was generated by the automated BLM Collections and Billing System and is a paper representation of a portion of the official electronic record contained therein.

ROUTING AND TRANSMITTAL SLIP

Date

11/4/03

TO: (Name, office symbol, room number, building, Agency/ Post)

Initials

Date

1. Earlene Russell

2.

3.

4.

5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	<input checked="" type="checkbox"/> For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

RECEIVED

NOV 10 2003

DIV. OF OIL, GAS & MINING

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/ Post)

Room No. — Bldg.

Maene McEann - BLM Maab

Phone No.
435-259-2135

5041-103



OPTIONAL FORM 41 (Rev. 1-94)

Prescribed by GSA

UNICOR FPI - SST

6. (R649-9-2)Waste Management Plan has been received on:

*

* letter sent 1/9/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/4/2003 BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 1/9/2004

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/9/2004

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

5. Injection Projects to new operator in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1236

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

**Maiser Broadhead (for Walter Broadhead, deceased) did not provide nor sign Form 9
He did provide copy of sales agreement; Wayne Stout provided copies of recorded Assignment
of Leases on federal wells only - No fee wells were recorded**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

31 A 10:36

5. Lease Serial No.
UtU 26421

6. Indian, Allottee or Tribe Name

7. Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.
See Below

10. Field and Pool, or Exploratory Area
Cisco

11. County or Parish, State
Grand Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Encore Energy LLC N1955

3a. Address
1909 M Road Fruita Co 81521

3b. Phone No. (include area code)
970-858-8252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*Encore Energy LLC is taking over operations of the following wells:
BP 6-1, - 7-6, 6-3, Fed 8-3, BPB 18-2,
Encore Energy LLC is responsible under the terms and cover of the
lease for operations conducted on the lease lands or portions
Bond coverage for this well will be provided by BLM Bond #
UtU 236 Effective Date 4/12/02*

#6-1	43-019-31285	#8-3	43-019-31067
#6-3	43-019-31292	#18-2	43-019-31248
#7-6	43-019-31298		

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Wayne O. Stout

Title Manager

Signature

Wayne O. Stout

Date 10-30-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources

Date

NOV 4 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Moab Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

cc: URMGM 11/16/03

Conditions Attached

Encore Energy, LLC
Well Nos. 6-1, 6-3, 7-6, 8-3 and 18-2
T 21 S, R. 24 E
Lease UTU26421
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that Encore Energy, LLC is considered to be the operator of the above wells effective April 12, 2002, and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for these well is provided by UT1236 (Principal –Encore Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

Utah 26421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See Below

9. API NUMBER:

See Below

10. FIELD AND POOL, OR WILDCAT:

Greater Area

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

Encore Energy LLC

N1955

3. ADDRESS OF OPERATOR:

1908 M.Rd CITY Fruita

STATE CO

ZIP 81521

PHONE NUMBER:

958-8252

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Encore Energy LLC is taking over operations of the following Wells:

BPB 6-1/T 21S R24 E, Sec 6 API# 43-019-31285

BPB 6-3/T 21S R24 E Sec 6 API# 43-019-31292

7-6/T 21 S. R24 E Sec 7 API# 43-019-31298

Fed 8-3/T 21S. R24E Sec 8 API# 43-019-31067

BPB 18-2/T. 21S. Range 24E Sec 18, API# 43-019-31248

Encore Energy is responsible under the Terms & Cond. of the above leases & Wells. Bond coverage for the above wells will be provided by:

Federal Bond # Ut1236

Effective date 4/12/02

NAME (PLEASE PRINT)

Wayne O. Stout

TITLE

Manager

SIGNATURE

Wayne O. Stout

DATE

Dec. 19, 2003

(This space for State use only)

RECEIVED

JAN 08 2004

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 5/15/2006	
FROM: (Old Operator): N1955-Encore Energy, LLC 1137 19 Rd Fruita, CO 81521-9678 Phone: 1 (970) 858-8252	TO: (New Operator): N2195-Running Foxes Petroleum, Inc. 7060 B S. Tucson Centennial, CO 80112 Phone: 1 (720) 377-0923
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
- Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/14/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000207
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - The **FORMER** operator has requested a release of liability from their bond on: n/a
 - The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

One well remain in dispute regarding leasing and was not moved - 4301930964 Tomlinson Fee 1

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Encore Energy LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521	PHONE NUMBER: (970) 234-8095	9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: COUNTY: Grand STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Encore Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) Wayne Stout TITLE Manager

SIGNATURE Wayne O. Stout DATE 11-14-06

(This space for State use only)

APPROVED 12/14/2006
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
DEC 07 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

ENCORE ENERGY LLC (N1955) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
FED BROADHEAD 8-3	08	210S	240E	4301931067	10337	Federal	GW	S	NWSW	UTU-26421	N1955
BPB 18-2	18	210S	240E	4301931248	10827	Federal	OW	S	SENE	UTU-26421	N1955
FEDERAL BPB 6-1	06	210S	240E	4301931285	11066	Federal	OW	S	SWNW	UTU-26421	N1955
BPB FEDERAL 6-3	06	210S	240E	4301931292	11060	Federal	GW	S	NWNW	UTU-26421	N1955
FEDERAL 7-6	07	210S	240E	4301931298	11347	Federal	GW	S	SENW	UTU-26421	N1955

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 26421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BPB 18-2

9. API Well No.
4301931248

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2505' Tn1 & 806' fe1
S18 T21S R24E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum is taking over as operator for the above aforementioned well. Running Foxes Petroleum is responsible under the terms and conditions of the lease agreement for operations conducted on the leased lands or portions thereof. Bond coverage will be provided under BLM Bond UTB 000207. The effective date for this change is November 21, 2006. If there are any questions or concerns, please contact Running Foxes Petroleum via the information above.

RECEIVED
 MOAB FIELD OFFICE
 2007 JAN 24 P 1:10
 NFDY NE TRIP

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title Geologist

Signature



Date

01/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources

Date

1/24/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

MOAB Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CC: H. D. SM

RECEIVED
JAN 29 2007
DIV. OF OIL, GAS & MINING

Conditions Attached

Running Foxes Petroleum, Inc.
Well Nos. 6-1, 6-3, 7-6, 8-3 and 18-2
Lease UTU26421
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective November 21, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2505' fnl & 806' fel S18 T21S R24E

5. Lease Serial No.
UTU 26421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BPB 18-2

9. API Well No.
43-019-312-48-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBSD to the surface. Surface casing (7", 17#) was set at 103' GL & production casing (4.5", 10.5#) was run to 616' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic
 CC: UT DOGM

COPY SENT TO OPERATOR
 Date: 10/22/2010
 Initials: KS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Neil D. Sharp** Title **Geologist**

Signature  Date **05/28/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  Title **Pet. Eng.** Date **6/15/10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOGM** Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

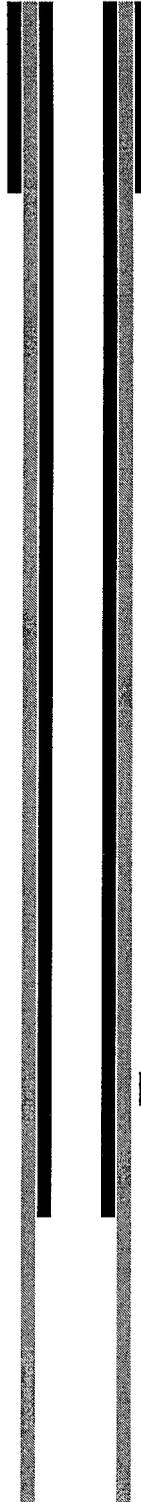
JUN 02 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 26421
Entity #: 10827

BPB 18-2
SE NE
Sec 18 T21S R24E
Elevation: 4327' GL
43-019-31248

Spud: November 11, 1987
Complete: March 15, 1987



103' of 7" (17#); amount of cement used unknown

616' of 4 1/2" (10.5#); cemented in w/45 sacks of cement

Zone: J Morrison-Brushy Basin
IP: No Data
Total Oil: 0 bbl
Total Gas: 0 mcf
Total Water: 0 bbl
GOR:
API/Gravity:

■ Perforations: (Jmbb 1) 582'-588' GL (4 shots); No stimulation known

Open Hole in Brushy Basin Formation from 616'- 786' GL

TD: 900' GL
PBTD: 616' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2505' fnl & 806' fel S18 T21S R24E

5. Lease Serial No.
UTU 26421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BPB 18-2

9. API Well No.
43-019-312-48-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 532' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or wiper plug will then be set at 105' GL. (Water will be placed in between the two plugs.) The production casing will then be perforated at 100'-102' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8-25-2010

Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature

[Handwritten Signature]

Date

07/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by *[Signature]* Title Pet. Eng. Date 8/16/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

* Office DOGM Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to attempt to do so.

RECEIVED

(Instructions on page 2)

* A 100' cement plug should be placed on CIBP @ 532'.

JUL 26 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 26421
Entity #: 10827

BPB 18-2
SE NE
Sec 18 T21S R24E
Elevation: 4327' GL
43-019-31248

***All tubing & rods pulled;
Well to be P&A'd**

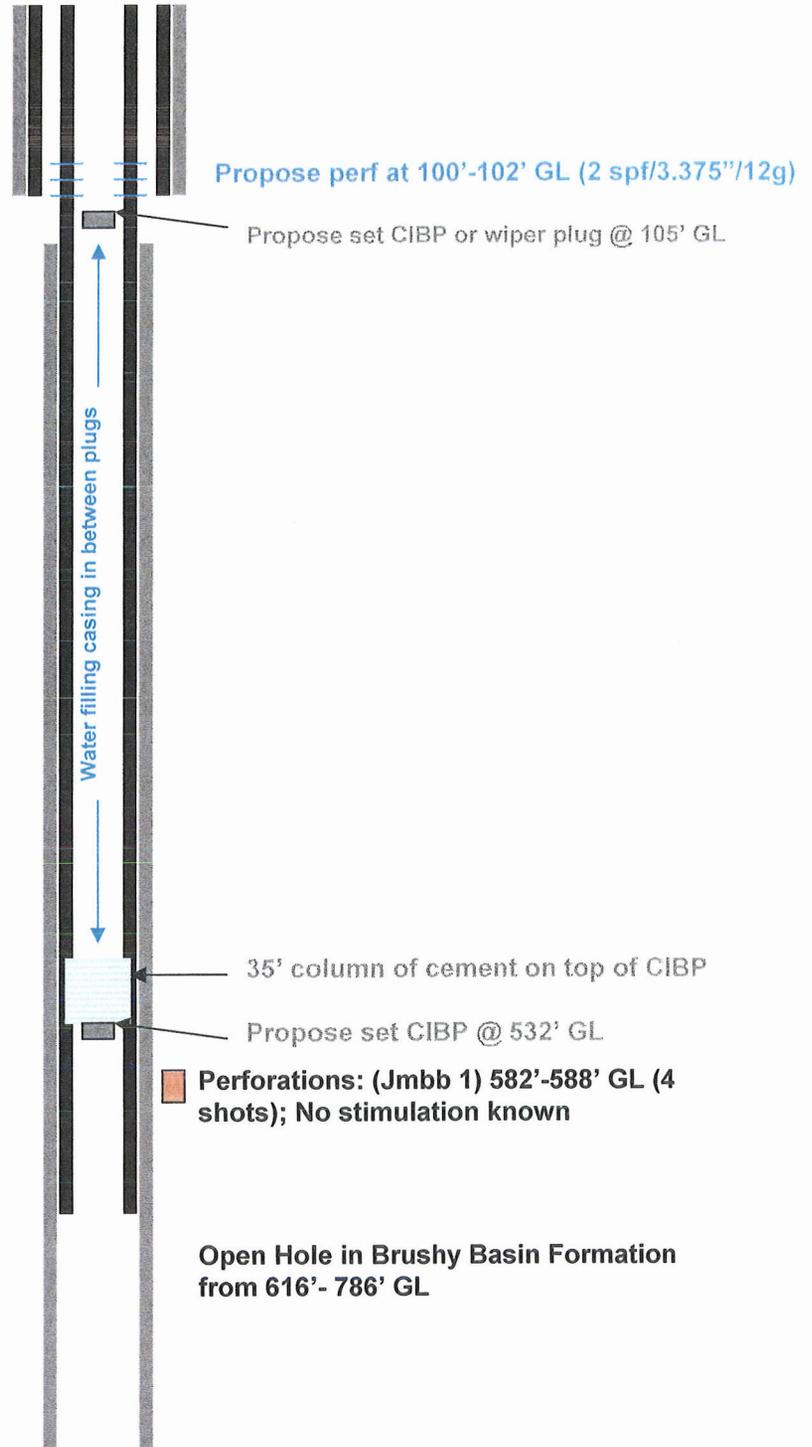
Spud: November 11, 1987
Complete: March 15, 1987

Surface: 103' of 7" (17#); amount
of cement used unknown

Production: 616' of 4 1/2" (10.5#);
cemented in w/45 sacks of cement

*Top of Cement at 110' GL

Zone: J Morrison-Brushy Basin
IP: No Data
Total Oil: 0 bbl
Total Gas: 0 mcf
Total Water: 0 bbl
GOR:
API/Gravity:



Propose perf at 100'-102' GL (2 spf/3.375"/12g)

Propose set CIBP or wiper plug @ 105' GL

Water filling casing in between plugs

35' column of cement on top of CIBP

Propose set CIBP @ 532' GL

Perforations: (Jmbb 1) 582'-588' GL (4 shots); No stimulation known

Open Hole in Brushy Basin Formation
from 616'- 786' GL

TD: 900' GL

PBTD: 616' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2505' fnl & 806' fel S18 T21S R24E

5. Lease Serial No.
UTU 26421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BPB 18-2

9. API Well No.
43-019-312-48-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 532' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or wiper plug will then be set at 105' GL. (Water will be placed in between the two plugs.) The production casing will then be perforated at 100'-102' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8-25-2010

Initials: KS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature

[Handwritten Signature]

Date

07/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by *[Signature]*
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Pet. Eng.**

Date **8/16/10**

Office **DOGM**

Federal Approval Of This
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to a superior officer, agent or employee of any such department or agency.

RECEIVED

(Instructions on page 2)

* A 100' cement plug should be placed on CIBP @ 532'.

JUL 26 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 26421
Entity #: 10827

BPB 18-2
SE NE
Sec 18 T21S R24E
Elevation: 4327' GL
43-019-31248

***All tubing & rods pulled;
Well to be P&A'd**

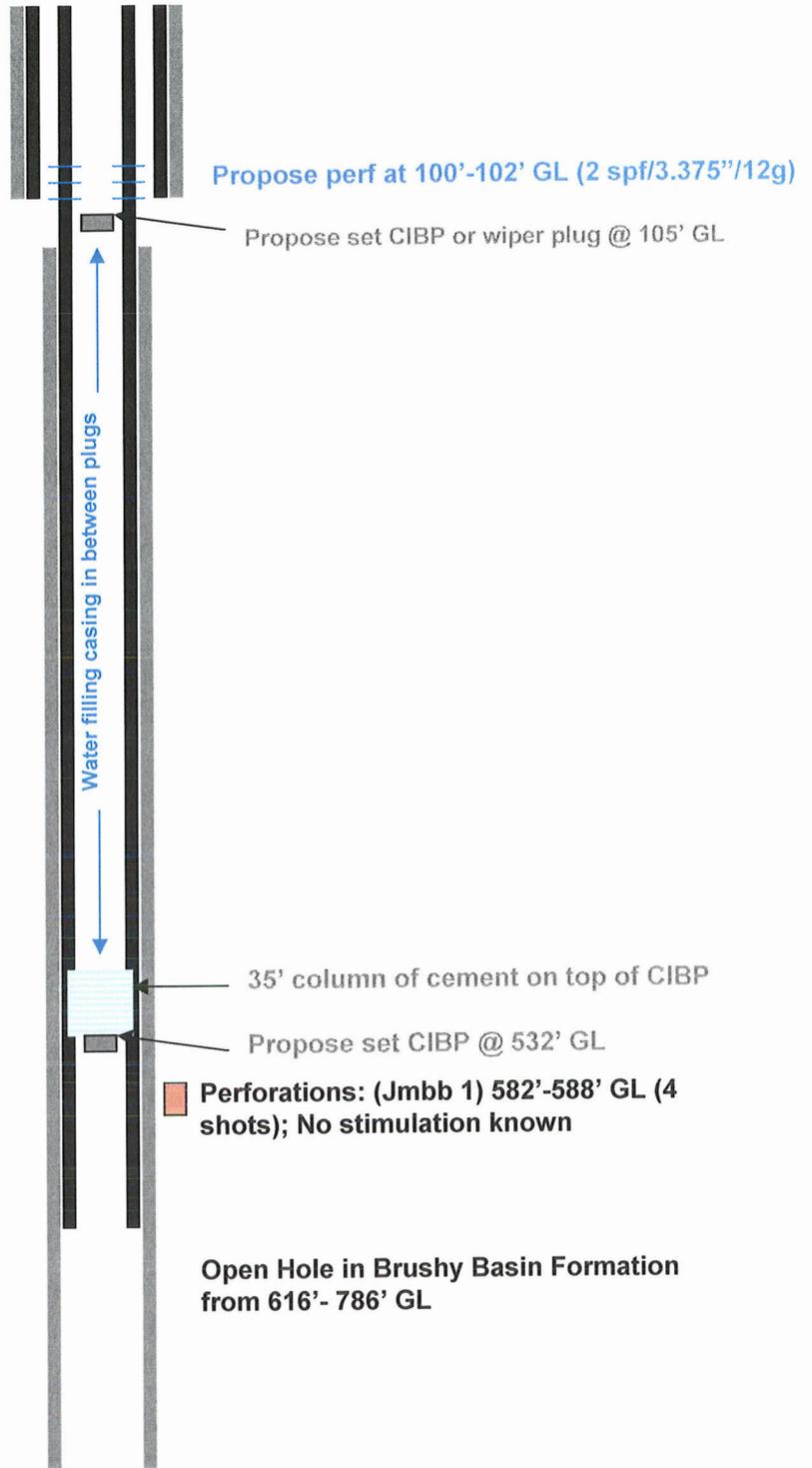
Spud: November 11, 1987
Complete: March 15, 1987

**Surface: 103' of 7" (17#); amount
of cement used unknown**

**Production: 616' of 4 1/2" (10.5#);
cemented in w/45 sacks of cement**

***Top of Cement at 110' GL**

Zone: J Morrison-Brushy Basin
IP: No Data
Total Oil: 0 bbl
Total Gas: 0 mcf
Total Water: 0 bbl
GOR:
API/Gravity:



TD: 900' GL
PBTD: 616' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 26421

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
BPB 18-2

2. Name of Operator
Running Foxes Petroleum, Inc.

9. API Well No. ~~43-019-31248~~
~~43-019-314~~. Circulate 9# mud 248

3a. Address
6855 S. Havana St Ste 400
Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

10. Field and Pool or Exploratory Area
Greater Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2505' FNL & 806' FEL SE NE
Sec 18 T21S R24E 6th PM

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/7/2013
This Sundry notice is to inform the BLM that Running Foxes Petroleum, Inc. is proposing to plug and abandon the BPB 18-2. The procedure is as follows:

- Working with Eric Jones and Jeff Brown, notify the BLM Monticello Field Office at 435-587-1525 or Mr. Brown's cell phone at 435-486-4886.
- Pull rods and tubing.
- Tag bottom with work string or slick line to verify TD.
- Set retainer at 532'
- Pump a 20 sx cement plug below retainer
- Pump a 4sx cement plug below retainer
- Circulate 9# mud
- Cut casing at 153'
- Circulate a surface cement plug from 153' to surface
- Cut casing and weld P&A marker.
- Restore location, reclaim surface, and reseed according to BLM regulations.

COPY SENT TO OPERATOR

Date: 6.26.2013
Initials: KS

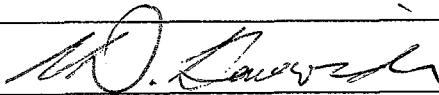
RECEIVED
JUN 14 2013
DIV. OF OIL, GAS & MINING

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides

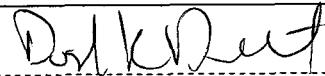
Title VP Engineering

Signature



Date 06/07/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by * 	Title Pet. Eng.	Date 6/19/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOGM	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) * Plug #2 should be 50' inside stub(203') to surface as required by R649-3-24-3.8

Lease #: UTU 26421
Entity #: 10827

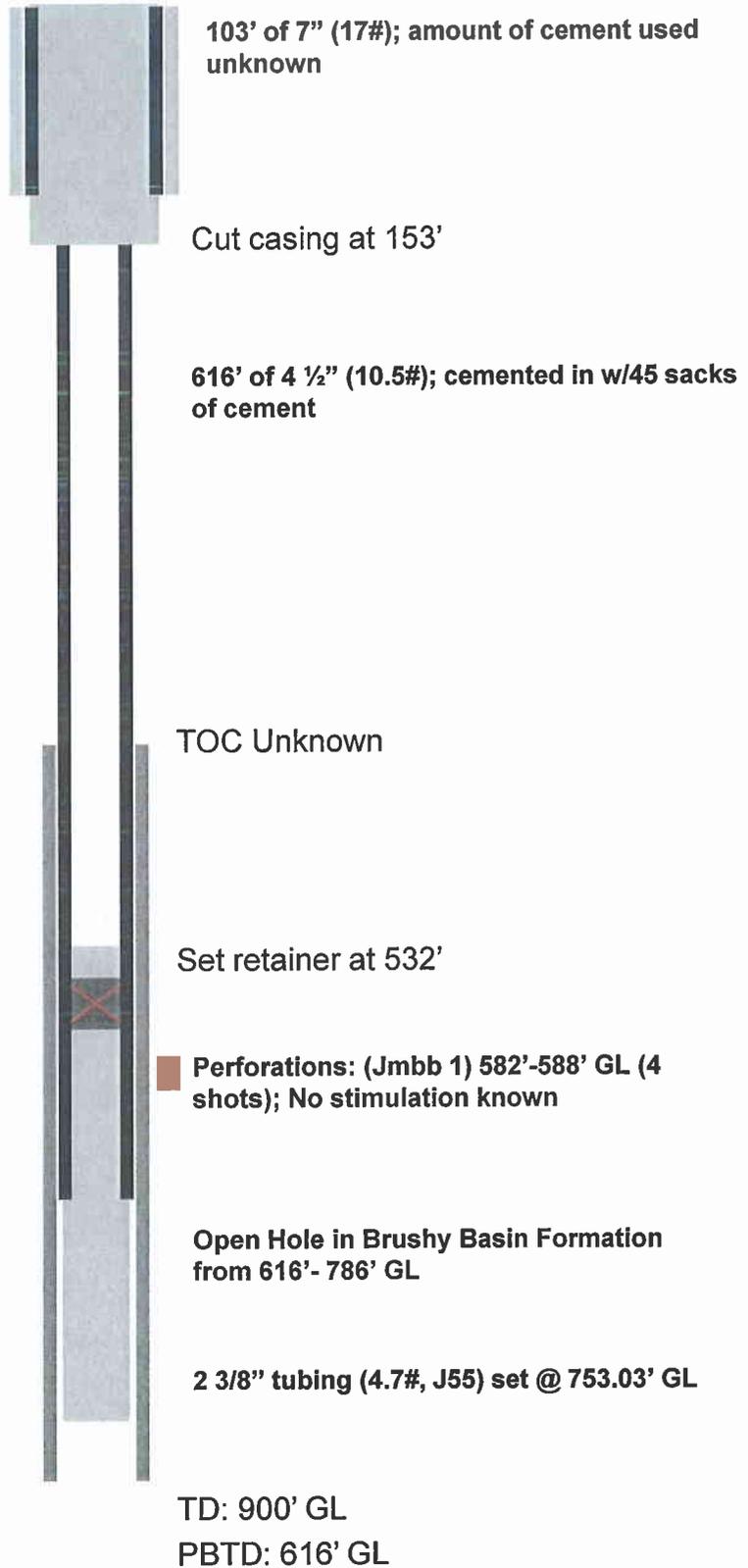
BPB 18-2
SE NE
Sec 18 T21S R24E
Elevation: 4327' GL
43-019-31248

Spud: November 11, 1987
Complete: March 15, 1987

Proposed P&A Procedure

1. Set retainer at 532'
2. Pump a 20 sx cement plug below retainer
3. Pump a 4sx cement plug below retainer
4. Circulate 9# mud
5. Cut casing at 153'
6. Circulate a surface cement plug from 153' to surface

Zone: J Morrison-Brushy Basin
IP: No Data
Total Oil: 0 bbl
Total Gas: 0 mcf
Total Water: 0 bbl
GOR:
API/Gravity:



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-26421
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.		8. WELL NAME and NUMBER: BPB 18-2
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112		9. API NUMBER: 43019312480000
PHONE NUMBER: 720 889-0510 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2505 FNL 0806 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 18 Township: 21.0S Range: 24.0E Meridian: S		COUNTY: GRAND
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/15/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached documents

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 07, 2014**

NAME (PLEASE PRINT) Tammy Neuman	PHONE NUMBER 303 617-7242	TITLE Controller
SIGNATURE N/A	DATE 11/6/2014	

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU - 26421

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
BPB 18-2

2. Name of Operator
RUNNING FOXES PETROLEUM, INC.

9. API Well No.
43-019-31248

3a. Address
6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112

3b. Phone No. (include area code)
720-889-0510

10. Field and Pool or Exploratory Area
GREATER CISCO

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

2505' FNL & 806' FEL SE NE SEC. 18 T21S R24E 6TH

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/24/2014

This Sundry is to notify the BLM that P&A operations were completed on 10/15/2014. Running Foxes Petroleum performed this plugging operation with daily communication to Lee Oliver from the Moab Field Office.

Completed Procedure as follows:

1. Pulled rods & tubing
2. Tag bottom with work string to verify TD
3. Pumped cement at BLM standards from bottom up while pulling tubing
4. Shoot squeeze holes at 153'; 4spf
5. Circulate cement to surface
6. Cut casing and weld P&A ID marker; min. of 3' below surface
7. Used 88 sacks cement, 15.4 to 15.7#/gal

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Joe Tagleiri

Title Geologist

Signature



Date 10/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

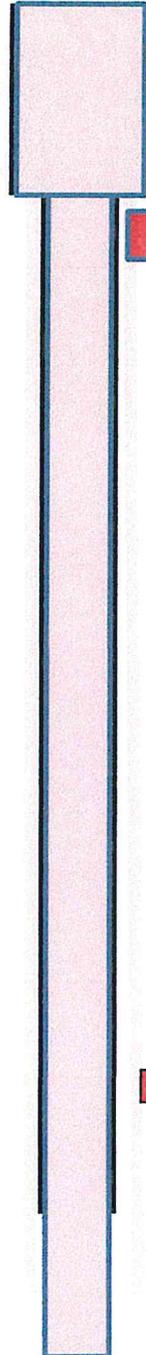
Lease #: UTU 26421
Entity #: 10827

BPB 18-2
SE NE
Sec 18 T21S R24E
Elevation: 4327' GL
43-019-31248

P&A COMPLETED:
10/15/2014

Spud: November 11, 1987
Complete: March 15, 1987

10/15/2014: Cemented
from TD to surface with
88 sacks of cement.



Cut casing 6" below surface
103' of 7" (17 cemented to surface)

10/13/2014: Perf'd at 153'

616' of 4 1/2" (10.5#); circulated to surface.
CBL dated 2/13/2008

Perforations: (Jmbb 1) 582'-588' GL (4 shots); No stimulation known

**Open Hole in Brushy Basin Formation
from 616'- 786' GL**

Pull out 2 3/8" tubing (4.7#, J55)

TD: 900' GL

PBTD: 616' GL

Updated 1/22/2017 BP