

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.
ML-28086
6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEEN PLUG BACK
b. Type of Well
Oil Well Gas Well Single Zone Multiple Zone

RECEIVED
OCT 06 1987

2. Name of Operator
3. Address of Operator
CCCCO
DIVISION OF OIL, GAS & MINING

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
2046 East 4800 South, Suite 101 Holladay, Utah 84117
At surface 522' West of East Line, 2102' S of No Line
At proposed prod. zone Section 16, T21S, R23E SE/NE

10. Field and Pool, or Wildcat
Greater Cisco
11. Sec., T., R., M., or Blk. and Survey or Area
Sec 16, T21S, R23E

14. Distance in miles and direction from nearest town or post office*
8 Miles to Cisco, Utah 84515
12. County or Parrish
Grand
13. State
Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)
522'
16. No. of acres in lease
1200
17. No. of acres assigned to this well
40

18. Distance from proposed* location to nearest well, drilling, completed, or applied for, on this lease, ft.
25'
19. Proposed depth
1150' (Morrison)
20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
4412 Gr
22. Approx. date work will start*
1 Oct 87

28. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12"	9 5/8"	32.3#	120'	Back to Surface
8 5/8"	7"	17#	850'	Back to Surface
6 1/4"	4 1/2"	9.4#	1150'	Bottom of Intermediate Casing

This location is ^{offset,} ~~a rig skid~~ 25' east of the ADAK STATE 16-2 Well which will be plugged and abandoned at the time this well commences drilling operations. The Operator intends to fill the 4 1/2" Casing with sufficient cement to fill the casing (1150') from top to bottom, set a marker. The Operator will be able to upgrade the pits which are present.

Surface Mancos Shale
680- Dakota
850 Cedar Mountain
1120 Morrison

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 10-15-87
BY: John R. Bay
WELL SPACING: 102-16B
11/15/87

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Dean H. Christensen Title: Manager Date: 31 August 1987

(This space for Federal or State office use)
Permit No. 43-019-31247 Approval Date

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any:

See attached approval letter for conditions of approval.
*See Instructions On Reverse Side
SEP 3 1987
DIVISION OF OIL GAS & MINING

R 23E

2640²
N 89° 57' W

2639²
S 89° 56' W

9 | 10
16 | 15 FD. B.C.

2650⁶
N 0° 23' E

SOUTH
2012
2702

N 0° 07' E
2653¹ (MEAS.)

N

ADAK STATE 16-2
O.G. ELEV. 4417

547
WELL
16-2
(25' E OF
16-2 LOC.)

FD. B.C.
1/4 COR.

N 0° 07' E
2653² (MEAS.)

BEARING FROM E. LINE, SE 1/4, SEC. 16
(N 0° 07' E)

T
21
S

2647²
N 0° 07' E

N 89° 55' W
5291²

16 | 15
21 | 22 FD. B.C.

SEC. LINE DISTANCES & BEARINGS
FROM B.L.M. 1966 SURVEY MAP

ELEVATIONS BY VERTICAL ANGLES
FROM U.S.G.S. TOPO. QUAD, "CISCO,
UTAH" 1958 (SE COR., SEC. 16 = 4458)

WELL LOCATION PLAT OF
ADAK STATE 16-2 IN
SE 1/4 NE 1/4, SEC. 16, T21S, R23E, S.L.B.#M.
GRAND COUNTY, UTAH
SCALE: 1" = 1000' JUNE 17, 1980

John E. Hoag
UTAH R.L.S. NO 1963

DRILLING APPLICATION

1. GEOLOGICAL NAME & SURFACE FORMATION:

Mancos Shale

2 & 3. GEOLOGIC TOPS AND FORMATION DEPTHS:

Dakota 680'
Cedar Mountain 850'
Morrison 1120

4. CASING PROGRAM:

Surface Casing 9 5/8" 120 ft Cement to surface
Intermediate 7" 850 Cemented back to surface
Production 4 1/2" Cemented back to Intermediate Casing

5. PRESSURE CONTROL EQUIPMENT:

A Double Ram BOP set below a Hydril BOP See schematic attached
This will insure pressure control in excess of 3000 PSI

6. DRILLING AND CIRCULATING MEDIUM:

Operator intends to drill with compressed air and air mist as far as possible. In the event that it is necessary to utilize mud, a pre-mixed salt water based polymer will be used. This mud will be delivered to the site and stored in a tank. The ~~Operator~~^{mud} will be weighted as necessary to maintain well control. Any drilling fluids utilized will be removed from the site for disposal.

7. AUXILLIARY EQUIPMENT:

a. Kelly Cock -- Demlo. b. Floats at the bit -- yes and on the ~~drill~~ drill string. c. No monitoring equipment will be used on any mud utilized. The Driller on Tower will be responsible to monitor the mud by checking the viscosity and weight during his tower under the supervision of the on-site supervisor. d. A sub with a full opening valve will be available on the floor. The fill and kill lines will be welded on top of the surface casing just below the BOP's. Full opening valves will be installed on the Fill and Kill lines.

8. TESTING, LOGGING, AND CORING:

The well will be logged upon reaching total depth. An IES and CDNL. The Operator will not core the well. In the event that casing is run, a bond log will be run prior to perforation. Samples will be caught every 10' approximately 100' above the first anticipated oil or gas bearing zone.

9. BOTTOM HOLE PRESSURE:

The maximum bottom hole pressure is expected to be less than 700 psi. The Operator is prepared to handle pressures in excess of 3000 PSI.

10. Starting Date:

October 1, 1987

2 Sept 87
Date

Dean Hunt mgr
NAME TITLE

MULTIPOINT AND SURFACE USE PLAN

1. EXISTING ROADS AND PLANNED ACCESS ROADS:

An existing road which runs east from the Windy Mesa Road allows for access to the location. With a few minor repairs, the road is servicable for the intended operations.

3. LOCATION OF EXISTING WELLS:

The original Adak State 16-2 Well is currently located on this site. This well needs to be plugged and abandoned, and will be plugged from Top to Bottom in the 4½" Casing.

The Petro X 16-1 exists in the SW¼ of Section 16. No other wells exist in Section 16.

4. LOCATION OF EXISTING OR PROPOSED FACILITIES:

In the event that this well is a commercial gas well, the operator will construct a 2-3" line to the Petro X 16-1 location. All of the right of way will remain on the Lease (ML-28086). This will be an above ground installation.

If the well is an oil well, the operator will submit a site plan and construction data prior to installation. ✓

5. LOCATION AND TYPE OF WATER SUPPLY:

Water will ~~be~~ purchased from Knudsen & Sons in Moab, or from Jeff Brown in Cisco, Utah. It is anticipated that no more than 400 barrels will be necessary.

4"

MULTIPOINT AND SURFACE USE PLAN:

6. SOURCE OF CONSTRUCTION MATERIALS:

Purchased. Any berms will be constructed from on site materials.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. Cuttings: Will be directed to a pit approximately 100' from the Rig

B. Drilling Fluids: The operator will utilize compressed air. In the event that drilling fluids are utilized, the operator will remove them from the site and haul to the waste disposal dump near crescent Junction.

C. Produced Fluids (Oil & Water): Any oil produced will be collected and sold. Any formation waters will be hauled to the waste disposal dump near Crescent Junction, Utah.

D. Sewage: Will be gathered in a portable facility and burned in the pit.

E. Garbage: Will be gathered and burned on site upon the completion of operations

F. Upon completion of the proposed well as either a dry hole or a commercial well, the entire site will be cleaned up, soil recontoured, and seeds drilled into the site as directed. The well head will be fenced if a commercial well, or a dry hole marker erected if plugged.

8. AUXILLARY EQUIPMENT/FACILITIES:

A site plan will be submitted in the event that an Oil well is developed. In the event that THE WELL IS A GAS WELL, a 2-3" line will be laid directly to the Petro X 16-1 location. This will be a surface installation.

MULTIPOINT AND SURFACE USE PLAN

9. WELL LAYOUT AND DIAGRAM

See Attached schematic

10. PLANS FOR RESTORATION OF THE SURFACE

Upon completion of the drilling operations, commercial or abandoned, the operator will recontour the ground, fill the un-needed pits, and plant an appropriate seed program. The seeds will be drilled into the ground. Harrowing will not be utilized, to minimize surface damage and disturbance.

11. OTHER INFORMATION:

12. LESSEE'S OR OPERATORS REPRESENTATIVE:

CCCo
2046 East 4800 South
Suite 101
Holladay, Utah 84117

Office Phone 277-0801
277-0885

Dean H. Christensen, Manager
FIRST ZONE PRODUCTION, INC.
Jake Harouny, President

MULTIPOINT AND SURFACE USE PLAN

13. CERTIFICATION:

"I hereby verify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this use plan are, to the best of my knowledge, true and correct; and that the work will be performed by CCCo and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved."

2 Sept 87
Date

Richard Christman mgr.
Name Title

7-POINT COMPLETION PROGRAM

1. CASING:

An intermediate casing string will be set approximately 30' below the bottom of the Dakota. After the cement has properly set, the Operator will drill out and continue down to the bottom of the Morrison SS. A water zone was encountered at approximately 900 in the original well, which sufficiently damaged the well that it has to be abandoned. The production casing will be set 30' below the bottom of the Morrison, and will be cemented back up to the intermediate casing. The excess 4½" will be removed from the well bore.

2. Casing head and Flanges:

A Hinderliter Stripping head will be utilized, on top of the 7" casing. The surface casing will be welded into the 7" Casing.

3. INTERMEDIATE CASING:

See above description of intermediate casing program

4. BLOWOUT PREVENTER:

A double Ram BOP will be set below a Hydril. See attached schematic.

5. AUXILLARY EQUIPMENT:

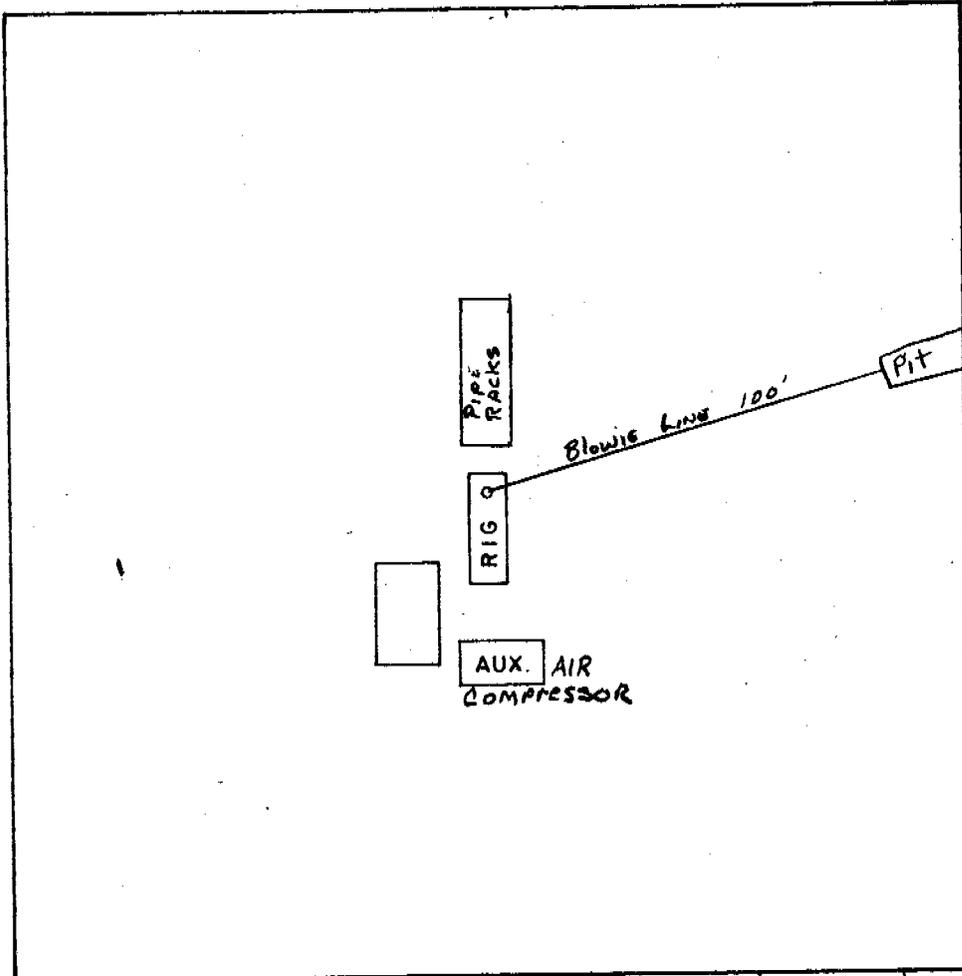
6. BOTTOM HOLE PRESSURE:

No pressure in excess of 600 PSI are anticipated. The BOP's will handle pressures in excess of 3000 PSI

7. DRILLING FLUIDS:

The Operator intends to drill with compressed air and air mist to total depth. In the event that it becomes necessary to utilize drilling fluids, a salt based polymer will be used. This is available on order in a pre-mixed state.

T
21
S



SCALE: 1" = 20'

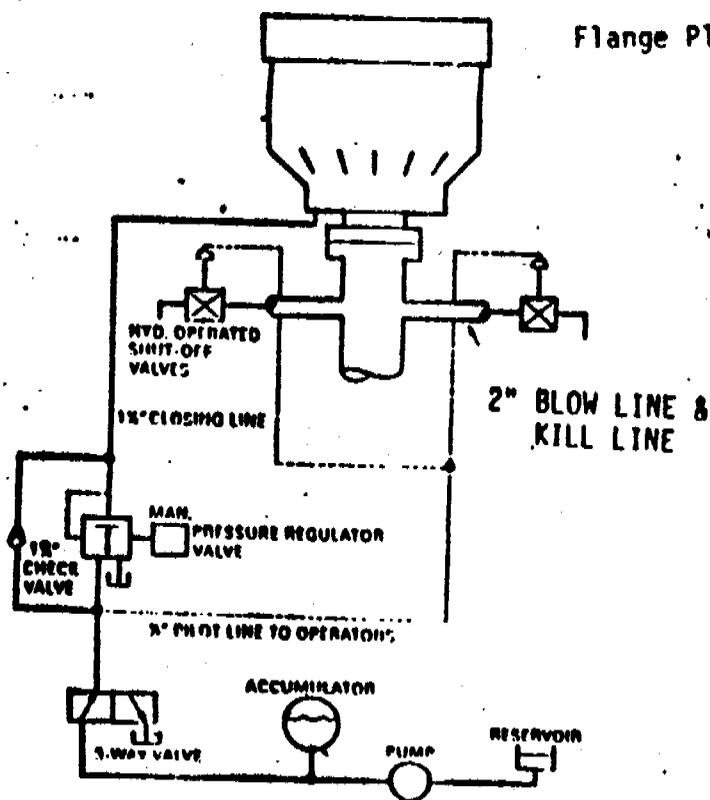
R 23 E
Section 16 SE $\frac{1}{4}$ NE $\frac{1}{4}$
S. L. B. & M.

TO LOCATION
PRESENT ROAD

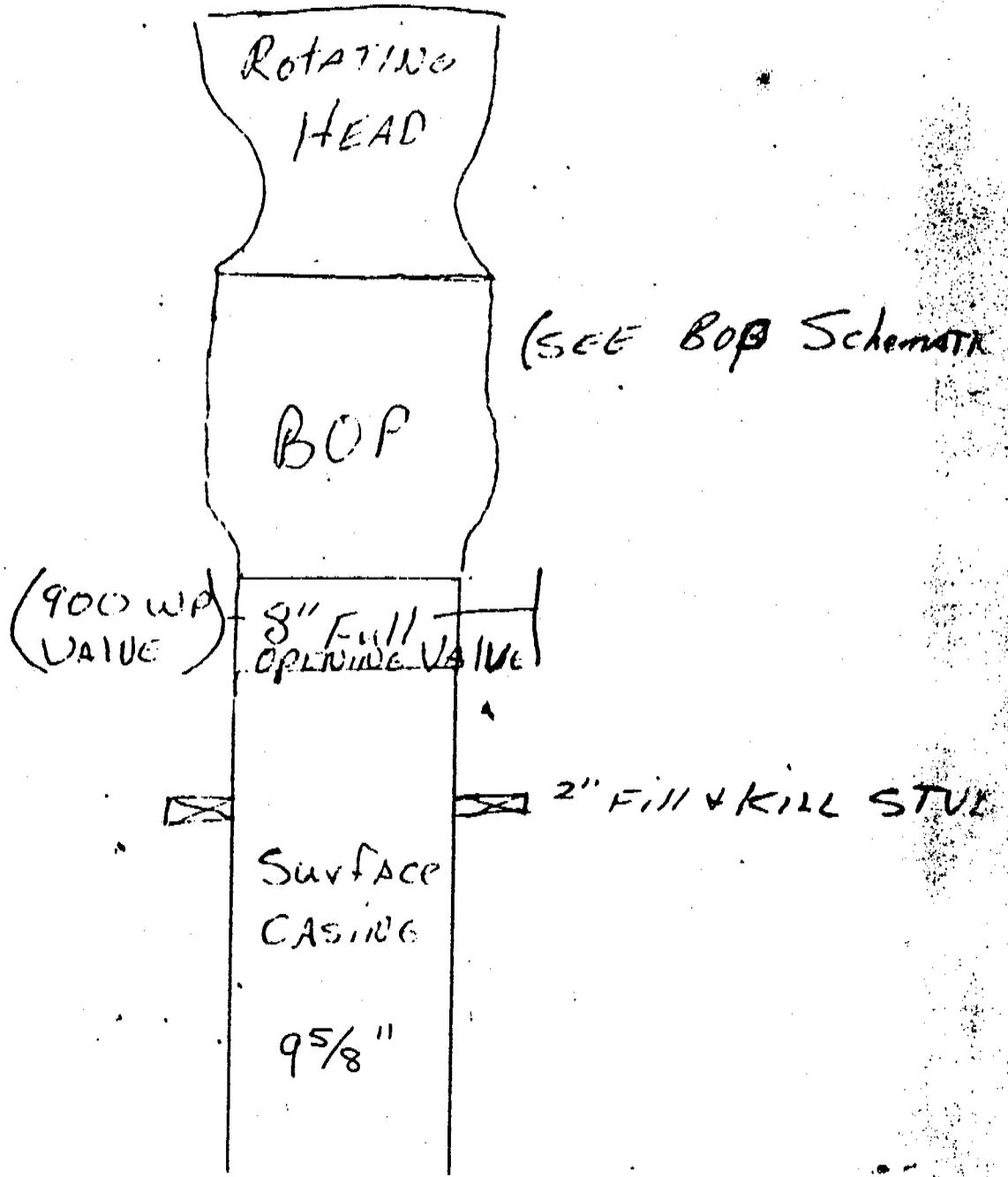
FIRST ZONE PRODUCTION
SITE LAYOUT
16-2A
GRAND COUNTY, UTAH
DRAWN D.H.C.

A GRANT ROTATING HEAD WILL BE BOLTED TO THE BOP FLANGE PLATE.*

A DISCHARGE LINE RUNS FROM THE ROTATING HEAD.



REGAN-TOROUS TYPE E-1 BOP



Prepared by: D.H. Christensen

102004

OPERATOR 66 Company DATE 10-14-87

WELL NAME FZ 16-2A

SEC SE NE 16 T 21S R 23E COUNTY Grand

43-019-31247
API NUMBER

State
TYPE OF LEASE

CHECK OFF:

PLAT

^{see notes} BOND

^{see notes} NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Need Water permit

APPROVAL LETTER:

SPACING: R615-2-3 _____ UNIT _____ R615-3-2

102-16B 11/15/79 R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

- 1- Water
- 2- State history
- 3- See additional stipulation sheet

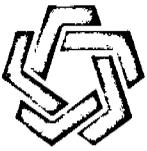
Lease: ADAK
Well #: FZ 16-2A

API #: 43-019-31247-
Location: Sec 16 Twn 21S Rng 23E
County: GRAND
State: UTAH
Field: CISCO
Operator: C. C. CO

Spud Date: 11/19/1987
KB: 0
TD: 12500

Comp Date: 11/22/1987
ELEV: 44120
PBD: 0

Depth	Start	End	Size	Length	Description
0-					
130-	0.0	12.750			Hole: SURFACE
	150.0	150.0			
	0.0				Cement: TO SURFACE
	150.0	150.0			
	0.0	7.625			Casing: 24# SURFACE
	150.0	150.0			
260-					
390-					
520-					
650-					
780-					
910-					
1040-					
1170-	1140.0	1150.0		10.0	Perf: 2 SPF
	150.0	1250.0		6.250	Hole: PRODUCTION
	1250.0	1250.0		0.0	
	0.0	4.500			Casing: 9.5# PRODUCTION
	1250.0	1250.0			



October 15, 1987

C C Company
2046 East 4800 South, Suite 101
Salt Lake City, Utah 84117

Gentlemen:

Re: FZ 16-2A - SE NE Sec. 16, T. 21S, R. 23E; 2102' FNL, 522' FEL
Grand County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Prior to any ground-disturbing activity on state lands or lands owned or controlled by the state or its subdivisions, a cultural resource clearance report must be filed with and approved by the Division of State History, phone (801) 533-4563. A list of acceptable archaeological contractors is available from the Division of State History.
3. The operator shall take reasonable precautions during the drilling, casing, cementing and completion of the well to avoid damaging the productive formations as in the existing State #16-2 well.
4. The operator shall obtain and submit to the Division a surveyed plat of the well location on a scale of 1"=1000' which has been prepared by a surveyor registered in the State of Utah.
5. The operator shall use minimum pressure control equipment to consist of an annular preventer type BOP of at least 1000 psi working pressure, a rotating head, and choke and kill lines as illustrate in the BOP schematic submitted with the APD. The operator shall also resolve the

inconsistency between the stated drilling plan which indicates the use of "a double ram BOP set below a Hydril BOP" and the BOP schematic which does not indicate such an installation. The operator shall submit an appropriate modification to the submitted APD depicting the actual situation.

6. The operator shall contact the Grand County Health Department and determine the correct method for disposing of sewage and trash. The operator shall dispose of waste drilling fluid and produced fluid by hauling to an appropriate waste disposal facility as indicated in the submitted surface use plan.
7. As stated in the submitted APD, the State #16-2 well will be plugged and abandoned upon setting surface casing in the FZ #16-2A well. The operator shall provide at least 24 hours prior notice to one of the following individuals to allow witnessing of the casing, cementing and plugging work:

Chip Hutchinson, Moab, Utah
Office telephone 259-8151
Home telephone 259-5184

John Baza, Salt Lake City, Utah
Office telephone 538-5340
Home telephone 298-7695

R. J. Firth, Salt Lake City, Utah
Office telephone 538-5340
Home telephone 571-6068

8. The operator shall submit a map or plat which outlines the acreage covered by the lease on which the well is to be drilled.
9. The operator shall contact the Division of State Lands and Forestry and shall conform to that agency's requirements for a designation of operator and proper bonding coverage for state mineral lease ML-28086.
10. The operator shall obtain approval from the Division of State Lands and Forestry for an adequate surface restoration plan for either production of the well or full site restoration as the case may be.

NOTE: Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon nor does approval indicate that the applicant has complied with any other rules and orders of the State of Utah other than those included in the Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 4
C C Company
FZ 16-2A
October 15, 1987

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31247.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: State Lands & Forestry
Branch of Fluid Minerals
D. R. Nielson
R. J. Firth
J. R. Baza

8159T

October 15, 1987

Memo to File

FROM: John R. Baza
RE: FZ #16-2A Well

This memo summarizes certain concerns which I have developed after reviewing the Application for Permit to Drill the subject well which was submitted by Dean Christensen on behalf of C.C.Co. The proposed well is located 522'FEL, 2102'FNL, Section 16, Township 21 South, Range 23 East, Grand County, Utah. The well is planned as a replacement well for the existing State #16-2 well located 25' west of the proposed location.

The APD was originally submitted to the Division of Oil, Gas and Mining on September 3, 1987, by Mr. Jake Harouny, President of First Zone Production, Inc., who is currently Mr. Christensen's business associate. After I initially reviewed the application, I returned the APD to Mr. Christensen (see attached DOGM letter dated September 18, 1987).

The APD was resubmitted on October 6, 1987, with an attached Sundry Notice for the State #16-2 well which provided a justification statement for plugging the existing well. Upon reviewing the APD a second time, I have developed some concerns which I feel need to be addressed. Based on a technical and administrative evaluation of the APD, my concerns are presented as follows :

Technical Concerns

1. The major concern in reviewing the APD is the existence of the State #16-2 well and the necessity of drilling a replacement well. The existing well has not produced for a very long time, and the operator now submits information which indicates that the well is not producible. I cannot verify that this is true even though the justification presented by the operator is a credible one.

2. Mr. Christensen was unable to participate in the predrill site inspection conducted by DOGM inspectors on September 10, 1987. His representative, Mr. Brown, did meet with inspectors at that time. He was informed that as long as the new well was to be drilled from the same well pad as the existing well, then no special surface stipulations would be necessary; however, because the new well was not surveyed or staked, this would need to be done before approving the well for drilling. We have not yet been informed that the new location has been surveyed, and an inspector has not visited the site since the predrill inspection to determine if surveying and staking have been accomplished.
3. In the drilling plan submitted with the APD, it is stated that pressure control equipment will consist of "a double ram BOP set below a Hydril BOP." The submitted BOP schematic diagram illustrates an annular preventer type BOP (Hydril) but does not show any ram type BOP. Because the anticipated bottom hole pressure is low, just the annular preventer type BOP will be adequate, but the APD should present consistent technical information in any case.
4. In the surface use plan submitted with the APD, it is stated that sewage and garbage will be gathered and burned on site after operations are completed and that drilling fluids and produced fluids will be collected and hauled to a proper waste disposal facility. The operator should be cautioned that this is the only acceptable method for disposing of drilling and production wastes. The Utah Bureau of Air Quality has discontinued allowing the burning of oil field wastes in pits, and the operator should be certain that this does not occur. The operator should probably contact the local Grand County Health Department to ensure that there is not a restriction on the burning of sewage and garbage at the site.

Administrative Concerns

1. Without plugging the existing well before drilling the new well, the operator is not technically complying with the order in Cause No. 102-16B. The Division can grant a variance as requested by the operator to delay plugging the old well, but we must then rely on the operator to contact our inspectors to witness the drilling and plugging operations.

Based on Mr. Christensen's past performance in reporting his activities to the Division, there is a risk that notification of plugging may not occur.

2. An additional requirement of the order in Cause No. 102-16B is that the operator must submit with the APD "a plat on which is outlined the acreage covered by the lease on which the well is to be drilled." The APD submitted by Mr. Christensen does not include such a plat.
3. On state mineral leases, it is standard procedure for DOGM to check the status of the mineral lease and the bond of lessee which is administratively handled by the Division of State Lands and Forestry. In this case, there are five lessees with undivided mineral interest in lease ML-28086. C.C.Co., who is the applicant named on the APD, is not specifically listed as one of the lessees. There is listed a Cimply C Corp. which owns a 6.389% interest in the lease, but we cannot verify by our records or the mineral lease records whether C.C.Co. represents one of the lessees. Unless one of the lessees is the applicant on the APD, a designation of operator is required to be submitted to the Division of State Lands and Forestry before the well can be drilled.
4. The existing bond of lessee for the mineral lease is a \$5000.00 surety bond for Mr. Dean Christensen issued by United Pacific Insurance Co. Because C.C.Co. is not specifically listed as having coverage under the bond, Mr. Christensen should submit to the Division of State Lands and Forestry a rider to the bond which extends the coverage to C.C.Co.
5. For information purposes, a check of corporate information at the Department of Business Regulation indicates that neither C.C.Co. nor Cimply C Corp. have valid corporate registration with that agency. Cimply C Corp. was involuntarily dissolved in March 1986 for failing to file required annual reports, and there is no record for C.C.Co.
6. The Oil and Gas Conservation General Rules require that an operator obtains from the Division of Water Rights a proper water appropriation for drilling purposes. A check with the Division of Water Rights shows that no such appropriation has been issued to Mr. Christensen or C.C.Co.

Page 4
FZ #16-2A file memo
October 15, 1987

7. Although a surface use plan has been submitted with the APD and is acceptable to DOGM, the operator must still receive the approval of the Division of State Lands and Forestry for the final reclamation of the well site.

All of the concerns listed except the requirement for corporate registration with the Department of Business Regulation can be addressed as stipulations in the DOGM approval of the APD. Similar stipulations have been used in other drilling approvals with varying success. I hope that this memo will point out that due consideration was given to each of the above items during the review process. I also anticipate that if the operator fails to conduct operations in a prudent manner, then the Division and the Board of Oil, Gas and Mining will critically examine the operator's efforts to address the concerns listed in this memo.

0384T-23-26

October 16, 1987

TO: John Baza, Petroleum Engineer.
FM: *W/M* William Moore, Oil & Gas Field Specialist.
RE: Presite for C.C.CO. 16-2A, T.21S., R.23E., Section 16,
Grand County, Utah.

The following is a record of the events and observations at the presite arranged for the above well location with Dean Christensen of C.C.CO.:

Ed Deputy and William Moore of DOGM arrived at about 9:45 am on September 10th on location. No other vehicles were in sight.

We drove up to the 16-3 location and observed 10-15 foot high top soil mounds still around the drill pad, indicating the rehabilitation of the site has not been completed by the Operator, C.C.CO.

We returned to the 16-2A location by about 9:55am.

At about 10:20 am Mr. Brown who identified himself as the pumper for C.C.CO. arrived and informed us that Mr. Christensen has had vehicle troubles and won't be able to attend.

The approximate location was shown to us by Mr. Brown. However, the location had not been surveyed or staked and Mr. Brown was unsure of where the exact hole location was to be drilled. Also, Mr. Brown did not have a copy of the APD with the required legal information.

We noted that the 16-2 well still has a pipe stuffed into the tubing hanger and topped with a bull plug. The rust and water stains indicate periodic leaking is still taking place between the pipe and the tubing hanger. It was also noted that the sign was unreadable again.

We informed Mr. Brown that:

If the location was going to be on the same pad as the 16-2 there would be no environmental problems.

Until the the location was surveyed and staked we couldn't approve the presite.

As soon as the location was surveyed and staked to contact us to arrange another presite in order to verify the location.

The Mineral Lease with State Lands includes the whole section and parts of others. If the owners have subdivided the lease that Mr. Christensen outline his portion and indicate the owners of the other portions of the lease on a plat and submit it to the Division with the APD.

The close proximity of the proposed well 16-2A to the unplugged 16-2 is a problem that will have to be resolved with the Division.

0419T/6-7



FIRST ZONE PRODUCTION, INC.

P.O. Box 520616
SALT LAKE CITY, UTAH 84152-0616
(801) 277-0801

October 22, 1987

Well File

110424

2046 East 4800 South
Suite 101
Salt Lake City, Utah 84117

Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
OCT 27 1987

Attn: Mr. R. J. Firth
Associate Director, Oil & Gas

DIVISION OF
OIL, GAS & MINING

RE: FZ 16-2A
Grand County, Utah
API #43-019-31247

Dulg.

Mr. Firth:

In response to your letter dated 15 October 1987, concerning the above referenced well, the following is a point by point written response:

1. Our water supply will be purchased and delivered by Knut and Sons, Moab, Utah.
2. Pursuant to a phone conversation with Mr. Lamar Lindsey, Antiquities Section, Division of State History, it was stated that if we are not going to complete any additional surface disturbance on this site since it has already been drilled and the new site for the borehole is twenty five feet from the existing well, and since the site itself is on and located in a low intensity area, that we will not need an additional archeological clearance. The dates of our conversations were 21 October and again on 22 October.
4. The survey plat submitted is a copy of an original which was submitted on the original 16-2 location. The plat is a certified copy and is correct in all ways concerning the location of the well.
5. A BOP schematic is attached as exhibit "A". The Operator intends to use a Double stack of BOP's as described on the attached schematic.



FIRST ZONE PRODUCTION, INC.
P.O. Box 520616
SALT LAKE CITY, UTAH 84152-0616
(801) 277-0801

Page 2

October 22, 1987

Division Oil, Gas, & Mining

6. Pursuant to your sixth (6) stipulation, Mr. Christensen contacted Mr. Dave Adamson, Grand County Health Department concerning the disposal of wastes, etc. The following is the gist of the conversation and the steps that the Operator will complete to insure proper disposal, etc.:

- a. Human Waste will be collected in a Porta Potty from Parmenter Sanitation, Moab, Utah 1-259-5313.
- b. Burnable materials will be burned and any residue covered over during the rehabilitation process.
- c. Salt Water or other produced fluids will be transported to the Cisco Salt Water Disposal Pond.
- d. Other materials will be hauled to either the Grand County waste disposal site, or to Green River.

7. Proper notification will be made prior to the actual plugging of the 16-2 well.

8. A plat of the acreage held under ML-28086 is attached.

9. ML-28086 is currently under bond to Dean H. Christensen. The bond is still in effect from the Adak 16-2 well.

10. State lands and Forestry will be contacted for a proper rehabilitation program.

All other stipulations will be complied with for the drilling operations requested by this application.

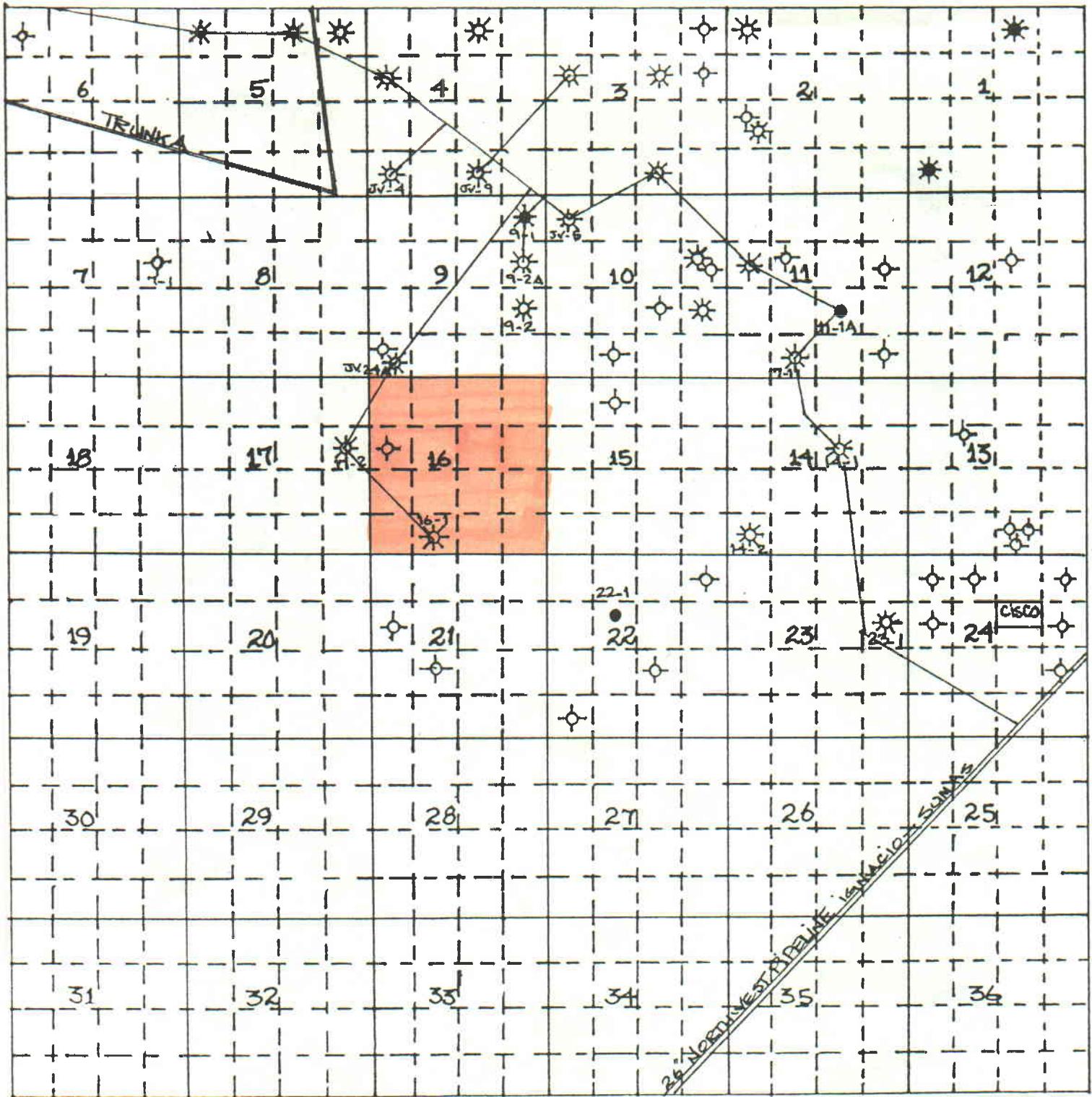
Sincerely,


Jake Harouny
President

CC: Mr. Dave Adamson

JH/bj

T21 So.



R
23
E

120125

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-019-31247

NAME OF COMPANY: C C COMPANY

WELL NAME: STATE FZ 16-2A

SECTION SE NE 16 TOWNSHIP 21S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Pro Petro Company

RIG # 1

SPUDDED: DATE 11-19-87

TIME 4:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Jake Harouny

TELEPHONE # 277-0801

DATE 11-19-87 SIGNED AS/Chip

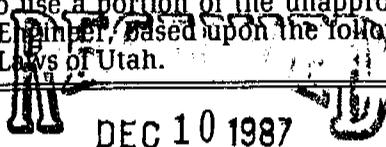
FILING FOR WATER IN THE STATE OF UTAH

Rec. by JL
 Fee Rec. 30.00
 Receipt # 23331
 Microfilmed _____
 Roll # _____

RECEIVED
 NOV 25 1987
 WATER RIGHTS

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.



DIVISION OF
 OIL, GAS & MINING

WATER USER CLAIM NO. 01 - 272

APPLICATION NO. T62980

1. PRIORITY OF RIGHT: November 25, 1987 FILING DATE: November 25, 1987

2. OWNER INFORMATION

Name: First Zone Production
 Address: 2046 East 4800 South, Salt Lake City, UT 84117

3. QUANTITY OF WATER: 1.0 acre feet (Ac. Ft.)

4. SOURCE: Colorado River DRAINAGE: NW Colorado River

POINT(S) OF DIVERSION: COUNTY: Grand
 (1) S. 700 feet, E. 2300 feet, from the NW Corner of Section 22,
 Township 21 S, Range 24 E, SLB&M
Description of Diverting Works: Pump and truck
COMMON DESCRIPTION: Fish Ford

5. NATURE AND PERIOD OF USE

Oil Exploration From November 25 to November 25.

6. PURPOSE AND EXTENT OF USE

Oil Exploratio: Water will be used for oil exploration.

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN	RANGE	SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
			NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$
21	S	23	E	8					X									X
21	S	23	E	9														
21	S	23	E	16					X									
*21	S	23	E	22														

All locations in Salt Lake Base and Meridian

EXPLANATORY

Water will be trucked from diversion point to places of use.
 The period of use will be from Nov. 25, 1987 to Nov. 25, 1988.

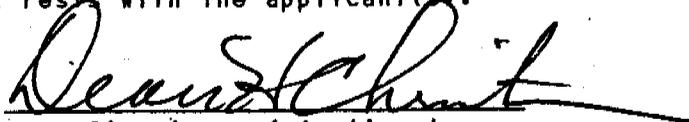
EXPLANATORY CONTINUED ON REVERSE

Appropriate

 The applicant hereby acknowledges he/they are a citizen(s) of the
 United States or intends to become such a citizen.

The quantity of water sought to be appropriated is limited to that which
 can be beneficially used for the purpose herein described.

The undersigned hereby acknowledges that even though he/they may have been assisted in
 the preparation of the above-numbered application through the courtesy of the employees
 of the Division of Water Rights, all responsibility for the accuracy of the information
 contained therein, at the time of filing, rests with the applicant(s).


 Signature of Applicant

* EXPLANATORY CONTINUED

OIL EXPLORATION WELLS WILL BE DRILLED AT THE FOLLOWING
 LOCATIONS:

FZ8-2 597 FT W OF E SECTION LINE + 616 N OF SL SE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC 8,
 T 21 S, R 23 E, SLB+M.

FZ8-1 660 FT W OF E SECTION LINE + 660 N OF S SECTION LINE SEC 8,
 T 21 S, R 23 E, SLB+M.

FZ9-3 1956 FT E OF W SECTION LINE + 741 FT N OF SOUTH LINE OF
 OF SE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC 9, T 21 S, R 23 E, SLB+M.

FZ16-2A 22 FT W OF EAST SECTION LINE + 2102 FTS OF N SECTION LINE
 SEC 16, T 21 S, R 23 E, SLB+M.

FZ22-10S 2398 E OF WEST SECTION LINE + 1992 S OF N SECTION LINE
 SEC 22, T 21 S, R 23 E, SLB+M.

* ADDITIONS OK AS PER JAME HAROUNY 12-3-87.

TS

STATE ENGINEER'S ENDORSEMENT

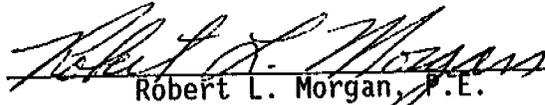
WATER RIGHT NUMBER: 01 - 272

APPLICATION NO. T62980

1. November 25, 1987 Application received by REB.
 2. December 8, 1987 Application designated for APPROVAL by MP and KLJ.
 3. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated December 9, 1987, subject to prior rights and this application will expire on December 9, 1988.


Robert L. Morgan, P.E.
State Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML 28086

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

8. Unit or Communitization Agreement

Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number

FZ 16-2A

Name of Operator

CCO

10. API Well Number

43019-3459³¹²⁴⁷

Address of Operator

1709 So West Temple St, Utah 84115

4. Telephone Number

467-7171

11. Field and Pool, or Wildcat

Cisco flats

Location of Well

Footage :
QQ, Sec, T., R., M. : Sec. 16, T 21S, R. 23E

County :
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

X Other Change of Op.

Approximate Date Work Will Start Immediate

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

OCT 24 1991

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

Deane Hunt

Title

mgr

Date

10-21-91

(Use Only)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File F2 16-2A

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec 16 Twp 21S Rng 23E
(API No.) 43-019-31247

1. Date of Phone Call: ^{7/10/89 PM}
7/12/89 Time: 3:20 PM

2. DOGM Employee (name) Relew (Initiated Call
Talked to:

Name _____ (Initiated Call - Phone No. () 277-0885
of (Company/Organization) GC Co.

3. Topic of Conversation: Re: Completion report (Secretary will have
Alan Christensen call back)

4. Highlights of Conversation: _____

7/12/89 - Called John Armstrong - secretary will have him call

OPERATOR CHANGE WORKSHEET

Routing:

1-LOG	7-LOG
2-DTS	DT S
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-21-91)

(new operator)	<u>CC CO.</u>	FROM (former operator)	<u>GRAND RESOURCES</u>
(address)	<u>1709 SOUTH WEST TEMPLE</u>	(address)	<u>1709 SOUTH WEST TEMPLE</u>
	<u>SALT LAKE CITY, UT 84115</u>		<u>SALT LAKE CITY, UT 84115</u>
	<u>DEAN CHRISTENSEN</u>		<u>DEAN CHRISTENSEN</u>
	<u>phone (801) 467-7171</u>		<u>phone (801) 467-7171</u>
	<u>account no. N1460</u>		<u>account no. N0010</u>

Well(s) (attach additional page if needed): ***ORIGINAL LEASE ML-28086 CANCELLED 3-5-90.**

Well:	<u>STATE 16-2/DKTA</u>	API:	<u>43-019-30659</u>	Entity:	<u>9065</u>	Sec:	<u>16</u>	Twp:	<u>21S</u>	Rng:	<u>23E</u>	Lease Type:	<u>ML-44992</u>
Well:	<u>*FZ #16-2A/DRL</u>	API:	<u>43-019-31247</u>	Entity:	<u>10822</u>	Sec:	<u>16</u>	Twp:	<u>21S</u>	Rng:	<u>23E</u>	Lease Type:	<u>ML-44992</u>
Well:	_____	API:	_____	Entity:	_____	Sec:	_____	Twp:	_____	Rng:	_____	Lease Type:	_____
Well:	_____	API:	_____	Entity:	_____	Sec:	_____	Twp:	_____	Rng:	_____	Lease Type:	_____
Well:	_____	API:	_____	Entity:	_____	Sec:	_____	Twp:	_____	Rng:	_____	Lease Type:	_____
Well:	_____	API:	_____	Entity:	_____	Sec:	_____	Twp:	_____	Rng:	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION ***WAS ALREADY UNDER "CC CO."**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-24-91) (Rec'd 11-18-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-21-91)*
6. Cardex file has been updated for each well listed above. *(11-21-91)*
7. Well file labels have been updated for each well listed above. *(11-21-91)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-21-91)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

REVIEW

(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

A copy of this form has been placed in the new and former operators' bond files.

The former operator has requested a release of liability from their bond (yes/no) no. Today's date 12/2/91 1991. If yes, division response was made by letter dated 12/2/91 1991.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A
(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 12/2/91 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

DTs
Copies of documents have been sent to State Lands for changes involving State leases. 12/2/91

NG
All attachments to this form have been microfilmed. Date: December 5 1991

G
Copies of all attachments to this form have been filed in each well file.

The original of this form and the original attachments have been filed in the Operator Change file.

NTS
711121 st. lands / Theresa "see phone documentation"

Speed Letter.

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

--- No. 9 & 10 FOLD
MESSAGE

Date 12/2 1991

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: GRAND Resources

New Operator : CC Co.

Well:	API:	Entity:	S-T-R:
<u>State 16-2</u>	<u>43-019-30659</u>	<u>09065</u>	<u>16-215-23E</u>
<u>FZ 16-2A</u>	<u>43-019-31247</u>	<u>10822</u>	<u>16-215-23E</u>

--- No. 9 FOLD
--- No. 10 FOLD
CC: Operator File

Signed Don Staley

REPLY

Date _____ 19 _____

Signed

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE

1. Date of Phone Call: 11-21-91 Time: 11:00

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:

Name THERESA (Initiated Call - Phone No. () X5474

of (Company/Organization) ST LANDS & FORESTRY

3. Topic of Conversation: ML-28086 & ML-44992

(STATE 16-2/43-019-30659 & FZ #16-2A/43-019-31247)

4. Highlights of Conversation: ML-28086 WAS CANCELLED ON 3-5-90/ORIG. LESSEE ADAK

ENERGY TO DEAN CHRISTENSEN ✓ (\$5,000 PERSONAL BOND ON FILE). ML-44992 TO GLENDA

CHRISTENSEN (PORTIONS OF LEASE HAVE BEEN PARTIALLY DESIGNATED-SEE ED BONNER/ST.

LANDS FOR SPECIFICS-NO REPLACEMENT BOND HAS BEEN SUBMITTED) ✓.

RECEIVED

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 16 1994

DIVISION OF
OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVS. Other _____

3. NAME OF OPERATOR: FIRST ZONE PRODUCTIONS, INC.

4. ADDRESS OF OPERATOR: 970 E 3300 SO, S-7E, SEC. 17, T8N16S, R23E

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 2102 FNL 0522 FEL
At top prod. interval reported below: _____
At total depth: SAME

5. LEASE DESIGNATION AND SERIAL NO.: ML-28086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT AGREEMENT NAME: _____

8. FARM OR LEASE NAME: Adek

9. WELL NO.: FZ 16-2a

10. FIELD AND POOL, OR WILDCAT OR AREA: Cisco Area

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA: 16 T8N16S R23E

14. API NO.: 43-019-31247 DATE ISSUED: _____

12. COUNTY: Garfield 13. STATE: Utah

15. DATE APPROVED: 11/19/87 16. DATE T.D. REACHED: 11/22/87 17. DATE COMPL. (Ready to prod.): 11/22/87 (Plug & Seal)

18. ELEVATIONS (OF, BEV, AT, OR, ETC.): 4412 GR 19. ELEV. CASINGHEAD: 4415

20. TOTAL DEPTH, MD & TVD: 1250 21. PLUG BACK T.D., MD & TVD: _____ 22. IF MULTIPLE COMPL. HOW MANY: _____

23. INTERVALS DRILLED BY: _____ ROTARY TOOLS: Rotary CABLE TOOLS: _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 1140 - 1150 (DKTA)

25. WAS ORIENTATION SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: NONE RUN

27. WAS WELL CORED YES NO (Indicate analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT YELLED
7 7/8	24.4	150'	12 3/4"	TO SURFACE	0
4 1/2	9.5	1250	6 1/4"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	<u>NONE</u>	

31. PERFORATION RECORD (Interval, size and number): 1140 - 1150 - 25PF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>0</u>	<u>0</u>

33. PRODUCTION

DATE FIRST PRODUCTION: 0 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): _____ WELL STATUS (Producing or shut-in): SHUT IN

DATE OF TEST	HOURS TESTED	CHARGE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
<u>0</u>							

DATE, TESTING PERIOD	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY—API (CORR.)
<u>0</u>	<u>450</u>		<u>0</u>	<u>80 MCF</u>	<u>500LS</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented

TEXT WITNESSED BY: _____

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: David A. Hunt TITLE: Sec DATE: 9/15/94

SUSPENSE
DTS

5-15-94

WELL: FZ 16-2A

OPERATOR: CC Co.

LOCATION: 16-215-23E

API: 43-019-31247

AS OF THIS DATE, NO WCR HAS BEEN RECEIVED FOR THIS WELL. IT HAS BEEN SPURRED AND THE FILE HAS BEEN IN DRILLING FOR A LENGTHY TIME.

ON 3/9/94 THIS WELL WAS PUT IN SGW STATUS IN 3270 DUE TO THE LENGTH OF TIME THE WELL HAS BEEN IN A DRILLING STATUS (SPURRED ON 11/19/87) AND DUE TO ANY OF THE OTHER FOLLOWING REASONS:

inspection report of 2/2/93 shows well as SGW.

CHECK IN LATE MAY/94 (MONTH/YEAR) TO SEE IF OPERATOR REPORTED ON WELL ON TURNAROUND DOCUMENT. DEPENDING ON OPERATOR'S REACTION, WRITE LETTER TO OPERATOR REQUESTING WCR, ETC.

DTS
TODAY'S DATE 3/23/94

CC: WELL FILE



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
 www.nr.utah.gov

Michael O. Leavitt
 Governor
 Robert L. Morgan
 Executive Director
 Lowell P. Braxton
 Division Director

December 11, 2002

Dean Christensen
 2160 Panorama Way
 Holladay, Utah 84124

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Christensen:

It appears from documentation that you submitted on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

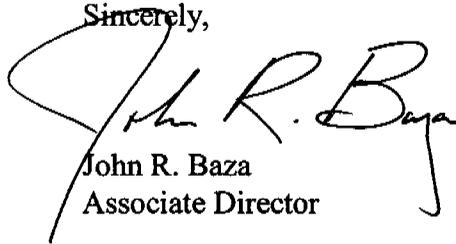
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
Dean Christensen
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: L. P. Braxton
Steve Alder, Assistant Attorney General
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
William Stringer, BLM
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 11, 2002

William C. Stringer, Field Manager
Resource Management
Bureau of Land Management
82 East Dogwood, Suite M
Moab, UT 84532

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Stringer:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

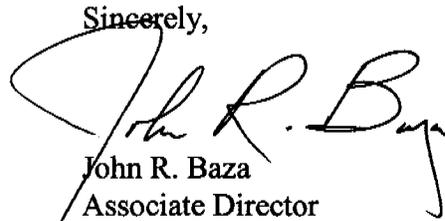
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
William Stringer
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
 www.nr.utah.gov

Michael O. Leavitt
 Governor
 Robert L. Morgan
 Executive Director
 Lowell P. Braxton
 Division Director

December 11, 2002

LaVonne Garrison
 School and Insitutional Trust Lands Administration
 675 East 500 South, Suite 500
 Salt Lake City, UT 84102-2818

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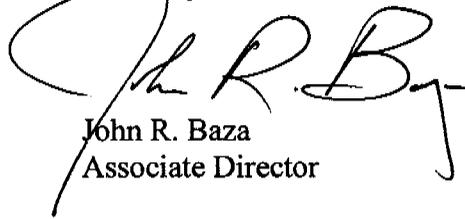
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LaVonne Garrison
Orphan Wells
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Sincerely,



John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
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C. D. Williams
Steve Alder, Assistant Attorney General
William Stringer, BLM Moab
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44992
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR:		8. WELL NAME and NUMBER: FZ 16-2A
3. ADDRESS OF OPERATOR: _____ PHONE NUMBER: _____ Ext _____		9. API NUMBER: 43019312470000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2102 FNL 0522 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 16 Township: 21.0S Range: 23.0E Meridian: S		9. FIELD and POOL or WILDCAT: GREATER CISCO
		COUNTY: GRAND
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/15/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6/13 - Mob to site. Attempt to POOH w/Tbg. Tbg parted below slips and fell approximately 12'. 6/14/12 - TIH w/ fishing tools (overshot). Get fish, POOH w/tbg. RIH and tag TD @ 827'. 7" and 9 5/8" casing cemented to surface during primary cement job. 4 1/2" casing was pulled from well at some point. Circulated hole clean. 6/15/12 - M&P 85 sx 15.5 ppg cement and place from TD. RIH w/tbg and set second 85 sk plug from 350'. Circulated about 30 sx back to surface. Hole full. Cut off casing, weld on DHM, backfill pit, cover DHM and clean location. Done. UTM Coordinates (Nad 83): 0641086 4315972 Elevation: 4424' Accuracy: 13' Plugged under the State of Utah's Orphan Well Plugging Program.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 November 27, 2013**

NAME (PLEASE PRINT) Dustin Doucet	PHONE NUMBER 801 538-5281	TITLE Engineer
SIGNATURE N/A	DATE 11/27/2013	