

STATE OF UTAH (Other instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [X]

DEEPEN []

PLUG BACK []

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

EPR SEGO CANYON

9. Well No.

1

b. Type of Well

Oil Well []

Gas Well []

Other Exploratory seismic Single Zone []

Multiple Zone []

2. Name of Operator

Exxon Production Research Company (an affiliate of Exxon Corporation)

3. Address of Operator

3120 Buffalo Speedway, Houston, Texas 77098

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State regulations)

At surface

per attached plat

218' FNL

At proposed prod. zone

not applicable

498' FNL

RECEIVED JUN 02 1986

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 27, T20S, R20E

14. Distance in miles and direction from nearest town or post office*

approx. 5 miles N/NE of Thompson, Utah

12. County or Parrish

Grand

13. State

Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

218 feet FNL

16. No. of Acres Assigned

160

No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

none

19. Proposed depth

2,500 feet

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5841 feet GL

22. Approx. date work will start*

June 15, 1986

23.

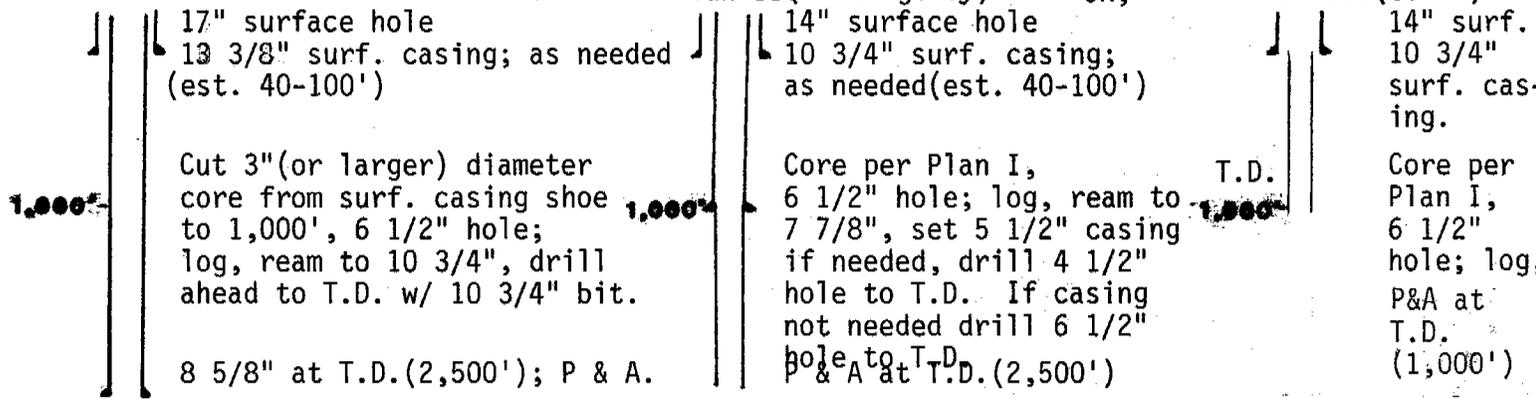
PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Row 1: as below, as below, to be determined, as below, to be determined.

Plan I:

Plan II(contingency): OR,

Plan III(cont.):



Name Exxon will use to identify well: EPR Sego Canyon #1 BOP: Annular or single ram. Fluid System: Air with foam injection, light mud if necessary; Drispac in both cases.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

APPROVED: [Signature] Title: Vice President Date: May 28, 1986

Trans. (This space for Federal or State office use)

Permit No. 43-019-312287 Approval Date APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by [Signature] Title [Signature] Date [Signature]

Conditions of approval, if any: DATE: 6-5-86 BY: [Signature]

*See Instructions On Reverse Side WELL SPACING: NA

WILLIAM H. SMITH & ASSOCIATES P.C.
SURVEYING CONSULTANTS

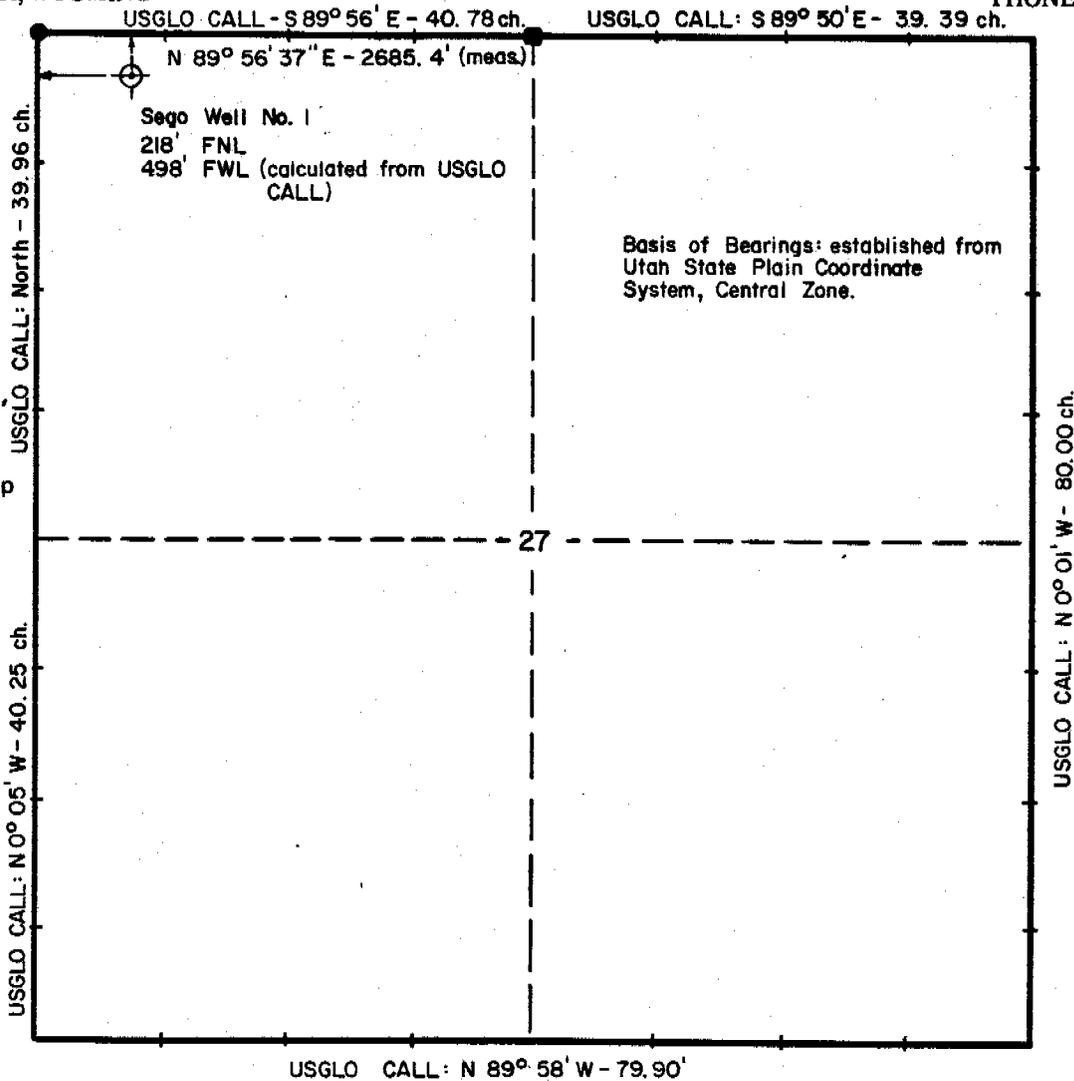
PR-10180

POST OFFICE BOX 820
 GREEN RIVER, WYOMING

T 20 S

R 20 E

550 EAST 2 NORTH
 PHONE 307-875-3638



SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone

I, William H. Smith of Green River, Wyoming hereby certify that in accordance with a request from Ted Lukas of Houston, Texas for Exxon Production Research made a survey on the 23 day of April 1986 for location and elevation of the Sego Well No. 1

As shown on the above map, the wellsite is in the NW/4 of the NW/4 of Section 27, Township 20 South, Range 20 East of the Salt Lake Base and Meridian, Grand County, State of Utah Elevation is 5841 feet ungraded ground Datum USC & GS Bench Mark "J-18" (1933)

Reference Point	<u>175'</u> North, set No. 5 rebar and lath.	Elevation to top of rebar = <u>5849.3</u> feet
Reference Point	<u>250'</u> South, set No. 5 rebar and lath.	Elevation to top of rebar = <u>5851.3</u> feet
Reference Point	<u>165'</u> East, set No. 5 rebar and lath.	Elevation to top of rebar = <u>5836.0</u> feet
Reference Point	<u>160'</u> West, set No. 5 rebar and lath.	Elevation to top of rebar = <u>5889.9</u> feet

Job No.: 86034.000
 Drawn By: MJW
 Date: 4/25/86

William H. Smith
 UTAH R.L.S. NO. 2764

REGISTERED
 WYOMING UTAH IDAHO
 NEVADA NEW MEXICO ARIZONA
 COLORADO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF INTENT TO CONDUCT OIL AND GAS EXPLORATION OPERATIONS

Name Exxon Corporation (Exxon Production Research Company)	Address (include zip code) 3120 Buffalo Speedway Houston, Texas 77098
--	--

hereby files this "Notice of Intent to Conduct Oil and Gas Exploration Operations" across and upon (give description of lands by township(s) and range)

T21S, R20E, SW Quarter of Section 7, Crescent Junction Quadrangle, Grand County, Utah.

The type of operation to be pursued is magnetometer seismograph other (specify) exploratory seismic well, 800 feet deep, including offsetting appropriate velocity tests.

Approximate date of commencement of operations **June 15, 1986** Upon completion of work, the Bureau of Land Management District Manager shall be furnished a "Notice of Completion of Oil and Gas Exploration Operations."

The undersigned agrees that oil and gas exploration operations will be conducted pursuant to the following terms and conditions:

1. Exploration operations shall be conducted in compliance with all Federal, State and County laws, ordinances or regulations which are applicable to the area of operations including, but not limited to, those pertaining to fire, sanitation, conservation, water pollution, fish and game. All operations hereunder shall be conducted in a prudent manner.
2. Due care will be exercised in protecting lands in this notice. All necessary precautions shall be taken to avoid any damage other than normal wear and tear, to gates, bridges, roads, culverts, cattle guards, fences, dams, dykes, vegetative cover and improvements, and stock watering and other facilities.
3. Appropriate procedures shall be taken to protect any shafts, pits or tunnels, and shot holes shall be capped when not in use to protect the lives, safety, or property of other persons or of wildlife and livestock.
4. All vehicles shall be operated at a reasonable rate of speed, and due care must be taken to safeguard all live-

5. stock and wildlife in the vicinity of his operations. Bulldozers shall not be used without advance notification to the District Manager. Existing roads and trails shall be used wherever possible; if new roads and trails are made, care should be taken to follow natural contours of the lands where feasible and restoration and/or reseeding, as requested by District Manager shall be made.
5. Upon expiration, revocation or abandonment of operations conducted pursuant to this "Notice," all equipment shall be removed from the land and the land shall be restored as nearly as practicable to its original condition by such measures as the District Manager may specify. All geophysical holes must be safely plugged. Upon leaving the land, the District Manager shall be informed.
6. Upon request, the location and depth of water sands encountered shall be disclosed to the District Manager.
7. The party conducting such operations shall contact the District Manager prior to actual entry upon the land in order to be apprised of the practices which should be followed or avoided in the conduct of his operations in order to minimize damages to property of the United States.

Philip N. Davis
(Signature)

Exxon Production Research Company
3120 Buffalo Speedway
Houston, Texas 77098

(Address including zip code)

(Signature of Geophysical Operator)

(Address including zip code)

~~CONFIDENTIAL~~

092222

SEISMIC / STRAT TEST

OPERATOR Enron Production Research Co. DATE 6-4-86

WELL NAME EPR Segg Canyon #1

SEC NW NW 27 T 20S R 20E COUNTY Grant

43-019-31227
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

- No bond required
- Well will not produce.
- Lease is 100% fee. (Interest owners undetermined)
- No spacing, because well is exploratory.

APPROVAL LETTER:

SPACING: 203 _____ UNIT _____ 302

_____ CAUSE NO. & DATE _____ 302.1

STIPULATIONS:

- The operator shall submit a written statement to the Division confirming that a surface agreement with land owner has been obtained.
- If it is determined to complete the well for production, the operator shall apply to and obtain approval from the Division for such action.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 5, 1986

Exxon Production Research Company
an affiliate of Exxon Corporation
3120 Buffalo Speedway
Houston, Texas 77098

Gentlemen:

Re: Seismic/Strat. Test - EPR Sego Canyon #1 - NW NW Sec. 27, T. 20S, R. 20E
218' FNL, 498' FWL - Grand County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule 303, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. The operator shall submit a written statement to the Division confirming that a surface agreement with land owner has been obtained.
2. If it is determined to complete the well for production, the operator shall apply to and obtain approval from the Division for such action.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Exxon Production Research Company
Seismic/Strat. Test - EPR Segó Canyon #1
June 5, 1986

4. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31227.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: D. R. Nielson

8159T

EXXON PRODUCTION RESEARCH COMPANY
POST OFFICE BOX 2189 · HOUSTON, TEXAS 77001

RECEIVED
JUN 18 1986

DIVISION OF
OIL, GAS & MINING

RESERVOIR AND FACIES DIVISION

D. B. Wood
Acting Manager

June 16, 1986

Mr. John R. Baza
Petroleum Engineer
Utah Natural Resources
Oil, Gas, and Mining
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Dear Mr. Baza:

Per your telephone conversation of June 4, 1986, with Ted Lukas, the following information is provided in support of the APD's filed by Exxon Production Research Company on June 1, 1986:

The following program of drilling, coring, casing and abandonment will be followed for the EPR Sego Canyon #1, Section 27, T20S, R20E, Grand County, Utah:

- 12-1/4" surface hole, 10-3/4" surface casing (as needed; estimate 40-100 feet). Cut 4" conventional core with a 6-1/2" hole to 1,000 feet; log, drill 6-1/2" hole to 2,500 feet; log, perform VSP experiments, P & A.

Essentially, this is the Plan II (contingency) per the APD filed June 1, 1986.

The owner of surface rights for the Sego Canyon site is Mr. Roy Seaberg, whose address is P. O. Box 98, Dayton, Texas 77535. Mr. Seaberg's phone number is 409/258-2741. A signed release from Mr. Seaberg was received by our law department on May 8, 1986.

Per the Application for permit to conduct seismic shot-hole operations ("Phase II"), the following change is made:

The line will be confined to Sego Canyon, and will not extend across the road up Thompson Canyon and along the road into Blaze Canyon. The line will be as shown on the annotated map (attached), and will be shot in Sections 22, 27, 33, and 34.

Unless required by the state of Utah or Bureau of Land Management (BLM), no further archeological work is contemplated. However, on Monday, June 23, 1986, a meeting will be held at 9:30 a.m. at the BLM's Grand Resource Area office in Moab to discuss archeological considerations concerning the town of Sego, which may be affected by the "Phase II" seismic line. Mr. John Senulis, of

Senco-Phenix, has been in close contact with both the Federal BLM, and the BLM, State of Utah, concerning the historical status of the town of Segoe. Present at the meeting will be Ted Lukas, Mr. Senulis, Mr. Allen Cunningham, EPR's seismic field data acquisition specialist, and Ms. Julie Brunsman, Grand Resource Area Archeologist, BLM.

The drilling contractor will be Western American Drilling, Incorporated, of Denver, Colorado. We will spud the Blaze Canyon #1 well first, on June 24, 1986, following an on-site pre-spud inspection meeting with the BLM. The Segoe Canyon #1 well will be spudded shortly after the 4th of July holiday. We will advise you of the exact date several days in advance. If the inspector assigned to these wells needs further information, or wishes to confirm times and dates prior to coming on-site, he can contact Ted Lukas at the Greenwell Motel in Moab, which will serve as EPR's field office for this project. The number is 801/259-6151. Ted will be there for the Blaze Canyon well beginning the night of Sunday, June 22.

EPR understands that you have stamped our file confidential. We appreciate the maintenance of confidentiality during the crucial field portion of the project. We also request that the well logs submitted for the records of the state of Utah be kept confidential for the maximum period of time allowed by law, under Rule 310.1.

If you have any questions, please call Ted Lukas at 713/965-7620.

Thank you.

Very truly yours,

D. B. WOOD

By 
G. J. Moir

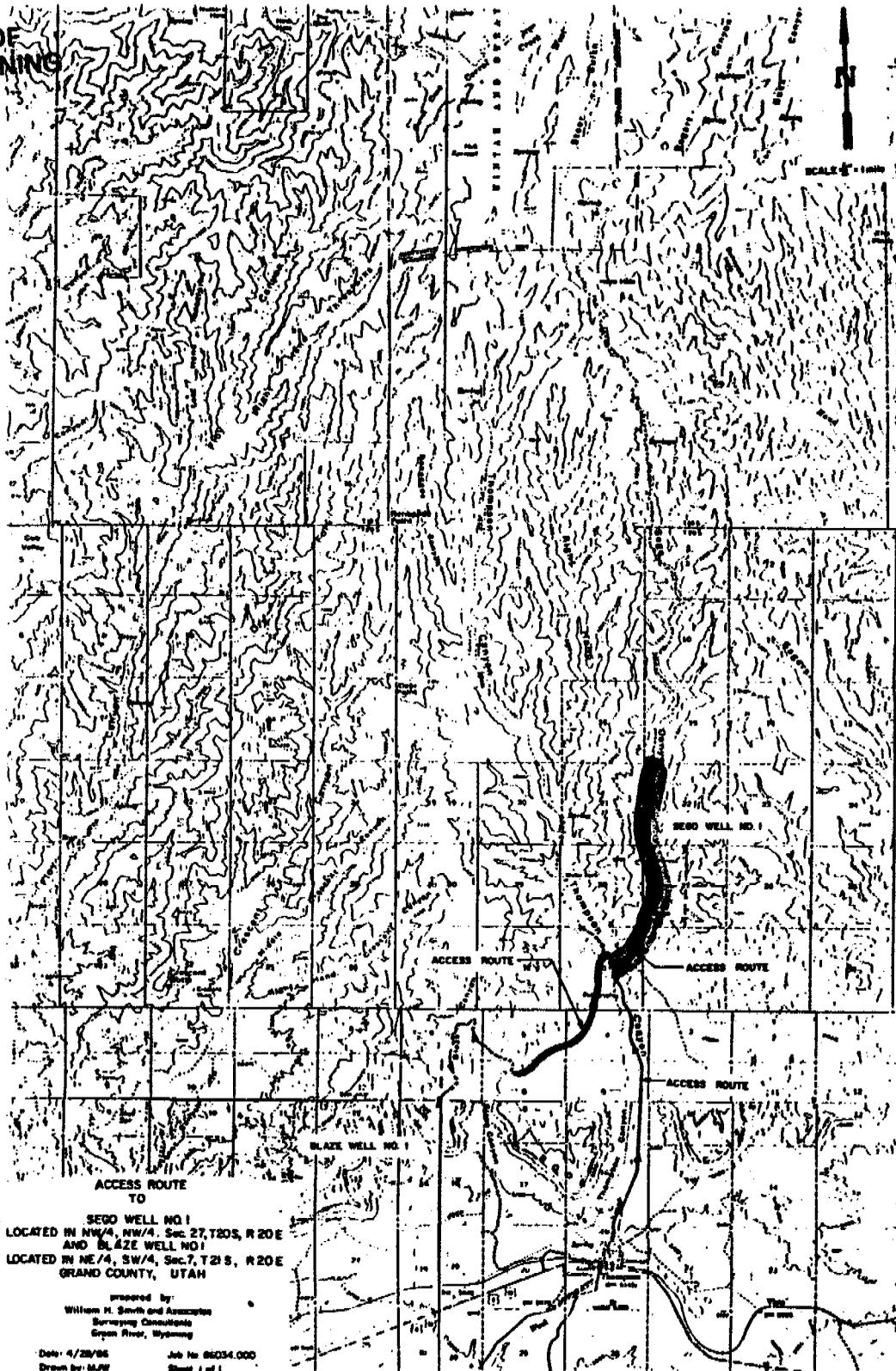
TCL:bb

Attachment

- c: P. N. Davis
- K. M. Campion
- T. N. Crook
- R. D. Felder
- D. A. Hartman
- N. F. Jordan
- J. A. Rice
- K. W. Rudolph
- M. Schoenberger
- P. J. Tarantalo
- J. C. Van Wagoner
- D. H. Vickrey

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JUN 18 1986

**DIVISION OF
OIL, GAS & MINING**



ACCESS ROUTE
TO
SEGO WELL NO. 1
LOCATED IN NW/4, NW/4, Sec. 27, T20S, R20E
AND BLAZE WELL NO. 1
LOCATED IN NE/4, SW/4, Sec. 7, T21S, R20E
GRAND COUNTY, UTAH

prepared by
William H. Smith and Associates
Surveying Consultants
Casper, Wyoming

Date: 4/28/86 Job No. 86034.000
Drawn by: MJW Sheet 1 of 1

**PHASE II, ATTACHMENT: CONTRACTOR TO BE NAMED
PROPOSED LINE IS SHOWN IN RED**

ANNOTATED-June 16, 1986: Actual "Phase II" Seismic Line is shown in yellow.

EXXON PRODUCTION RESEARCH COMPANY
POST OFFICE BOX 2189 • HOUSTON, TEXAS 77001

RECEIVED
JUL 22 1986

RECEIVED

JUL 21 1986

WATER RIGHTS
PRICE

EXPLORATION CONCEPTS DIVISION

R. G. TODD
Manager

030710

DIVISION OF
OIL, GAS & MINING

July 11, 1986

Mr. Mark P. Page
Area Engineer
State of Utah-Natural Resources
Water Rights-SE Area
453 S. Carbon Avenue
Price, Utah 84501-0718

Dear Mr. Page:

This letter will confirm your telephone conversation of July 9, 1986, with Ted Lukas concerning Exxon's use and purchase of water for its Blaze Canyon #1 and Sego Canyon #1 wells in Grand County, Utah. Due to load restrictions on the bridges leading to and from the tap that Mr. Pete Clathis has connected to the Thompson Springs Special Service District, we have asked Western American Drilling, Inc. not to draw water from this source. Due to the fact that Mr. Clathis' water rights listed under the Patsantaras Land and Livestock Company are inconvenient, water is now being obtained from Mr. Les Rogers' Phillips Service Station in Thompson, Utah. Mr. Rogers obtains his water from the Thompson Special Service District, and has been selling it to Western American Drilling for \$1.50/thousand gallons.

Should you have any questions, please call Ted Lukas at 713-965-7620, or 965-4016. Our working hours are 7:15-11:00 AM and 11:45 AM-4:00 PM CST.

20S 20E Sec. 27 PA
Sego Canyon #1 43-019-31227
Blaze Canyon #1 43-019-31228 PA
21S 20E Sec. 7

Very truly yours,

R. G. TODD

By

Gordon J. Motr
G. J. Motr

TCL/pas

c: P. N. Davis
R. F. Phillips
K. M. Campion
A. B. Cunningham
J. A. Rice
J. C. Van Wagoner

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EXXON PRODUCTION RESEARCH COMPANY
POST OFFICE BOX 2189 · HOUSTON, TEXAS 77001

AUG 04 1986

DIVISION OF OIL
GAS & MINING

EXPLORATION CONCEPTS DIVISION

R. G. TODD
Manager

July 30, 1986

Mr. John R. Baza
Petroleum Engineer
Utah Natural Resources
Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Mr. Baza:

Per your visit of July 23, 1986, to EPR's Segoe Canyon well site in Grand County, Utah, with Mr. Glenn Goodwin, you may be aware that due to problems with bowed casing, the EPR Segoe Canyon #1 was abandoned at 120 feet.

The EPR Segoe Canyon #2 is being drilled in place of the EPR Segoe Canyon #1; the Segoe Canyon #2 is approximately 9 feet south of the Segoe Canyon #1, and will be drilled with little change from the plan for the Segoe Canyon #1 reported in the letter of June 16, 1986, from D. B. Wood to you.

Although we may run a gamma ray log in the Segoe Canyon #1, the Segoe Canyon #2 will be the focus of all our logging and velocity survey programs.

If you have any questions please call Ted Lukas at the Green Well Motel, Moab, 801-259-6151. Ted will be staying there for the next several weeks.

Thank you.

Very truly yours,

R. G. TODD

By


G. J. Moir

TCL/pas

c: P. N. Davis
A. A. Equitz
D. A. Hartman

N. F. Jordan
K. M. Campion
H. E. O'Niell
R. F. Phillips
J. F. Prince
J. A. Rice
M. Schoenberger
J. C. Van Wagoner
G. A. Winbow

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Exploratory seismic

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN FLEG BACK DIFF. RESVR. Other Stratigraphic test.

2. NAME OF OPERATOR: Exxon Production Research Company (an affiliate of Exxon Corp.)

3. ADDRESS OF OPERATOR: 3120 Buffalo Speedway, Houston, Texas 77098

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW NW Sec. 27, T. 20S, R. 20E 218' FNL, 498' FWL- Grand County, Utah
At top prod. interval reported below Not applicable.
At total depth Not applicable.

5. LEASE DESIGNATION AND SERIAL NO. -

6. IF INDIAN, ALLOTTEE OR TRIBE NAME -

7. UNIT AGREEMENT NAME -

8. FARM OR LEASE NAME EPR Sego Canyon

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T20S, R20E

14. PERMIT NO. A.P.I. No. 43-019-31227 DATE ISSUED 6/5/86

12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUDDED 7/14/86 16. DATE T.D. REACHED 7/19/86 17. DATE COMPL. (Ready to prod.) P&A 12-19-86 18. ELEVATIONS (DF, SSB, ST, GR, ETC.)* GL-5,891' 19. ELEV. CASINGHEAD 5,892'

20. TOTAL DEPTH, MD & TVD 120' 21. PLUG. BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY 0-120' ROTARY TOOLS - CABLE TOOLS -

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* - 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None; hole abandoned due to bowed casing per letter of 7/30/86 to J.R. Baza. 27. WAS WELL CORDED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	24	40'	9 7/8"	15 sacks; 7/15-16/86	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKERS SET (MD)

31. PERFORATION RECORD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

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DIVISION OF
OIL, GAS & MINING PRODUCTION

33.* DATE FIRST PRODUCTION - PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) - WELL STATUS (Producing or shut-in) P&A 12-19-86

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) - TEST WITNESSED BY -

35. LIST OF ATTACHMENTS -

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jordan J. Hobbs TITLE Research Supervisor DATE 1.30.87

*(See Instructions and Spaces for Additional Data on Reverse Side)

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FEB 09 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UT 84180-1203

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number EPR SEGO Canyon #1; API #43-019-31227

Exxon Production Research Co.

Operator (an affiliate of Exxon Corpor.) Address 3120 Buffalo Speedway, Houston, Tx: 77098

Contractor Western American Drilling, Inc. Address P.O. Box 18301, Denver, Colorado 80218

Location NW 1/4 NW 1/4 Sec. 27 T. 20 R. 20 County GRAND

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	<u>18'</u>	<u>approx. 34.5'</u>	<u>not measured</u>	<u>Fresh</u>
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

Sego-34.5'

Remarks

Water is in Recent alluvium filling Segó Canyon.

- NOTE: (a) Report on this form as provided for in Rule 806, Oil and Gas Conservation General Rules.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

56 64 01

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Exploratory seismic

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Stratigraphic test. P & A

2. NAME OF OPERATOR
Exxon Production Research Company (an affiliate of Exxon Corp.)

3. ADDRESS OF OPERATOR
3120 Buffalo Speedway, Houston, Texas 77098

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW NW Sec. 27, T. 20S, R. 20E 218' FNL, 498' FWL-
Grand County, Utah
At top prod. interval reported below
Not applicable.
At total depth
Same

A.P.I. No.
14. TRAMM NO. 43-019-31227 DATE ISSUED 6/5/86

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
EPR Sego Canyon

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 27, T20S, R20E

12. COUNTY OR PARISH
Grand 13. STATE
Utah

15. DATE SPUDDED 7/14/86 16. DATE T.D. REACHED 7/19/86 17. DATE COMPL. (Ready to prod.) P&A 12-19-86 18. ELEVATIONS (DF, RKB, BT, OR, ETC.)* GL-5,891' 19. ELEV. CASING HEAD 5,892'

20. TOTAL DEPTH, MD & TVD 120' 21. PLUG. BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DEILLED BY 0-120' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN None; hole abandoned due to bowed casing per letter of 7/30/86 to J.R. Baza. 27. WAS WELL CORRED. Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7 5/8"</u>	<u>24</u>	<u>40'</u>	<u>9 7/8"</u>	<u>15 sacks; 7/15-16/86</u>	<u>None</u>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

RECEIVED
FEB 09 1987
DIVISION OF
OIL, GAS & MINING

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) P&A 12-19-86

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Jordan J. Hobbs TITLE Research Supervisor DATE 1.30.87

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 30, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Recent Alluvium	Surface	approx. 34.5'	Fresh water at 18'.
Sego	44.3'	120.4'	Continuously cored; 4" diameter.

36. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Sego	approx. 34.5'		Same

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

COMPANY: EXXON PROD. UT ACCOUNT # U0420 SUSPENSE DATE: 12-28-87

~~1-303-789-7000~~ ~~792-7000~~ ~~07676##~~ ~~7676~~
Ray Moore
TELEPHONE CONTACT DOCUMENTATION
~~685-4200~~

WELL NAME: EPR 5860 CYN 1
API #: 4301931227
SEC, TWP, RNG: 27 20S 20E

CONTACT NAME: ~~Tom Hoehn~~ 915-685-9500

CONTACT TELEPHONE NO.: ~~1-713-656-7582~~ ~~801-789-0338~~ (PERMANENT)

SUBJECT: REQUEST CORE REPORT EXPLORATION

1-915-686-4301 MR. ALLISON (STEVE)

WILL FIND OUT WHO I NEED TO TALK TO
AND CALL BACK. 3:10 11-17-87
(Use attachments if necessary)

RESULTS: FINALLY REACHED RAY MOORE'S ^{office} AT 1-303-792-7000 07676##
HE WILL CALL BACK.
11-17-87 2:20 PM

3:40 Steve found out who took the core analysis and
will call them tomorrow. They were taken for teaching
purposes and will not be complete analysis. He will
have them send what they have
(Use attachments if necessary)

CONTACTED BY: UC

DATE: 11-17-87

DALE FITZ

EXXON
HOUSTON

TED LUKAS

HOUSTON
965-7620

DALE FITZ

713-965-4396

EXXON PROD RESEARCH

PO Box 2189 77252

Houston ~~77252~~
2189

EXXON
WILL SEND
CORES.

11-18-87

Steve.

● Allison

Steve Allison

Houston

Exxon Prod. Research

for schooling
purpose

not full analysis

021711

EXXON PRODUCTION RESEARCH COMPANY

POST OFFICE BOX 2189 • HOUSTON, TEXAS 77252-2189

RECEIVED
FEB 09 1987

EXPLORATION CONCEPTS DIVISION

R.G. TODD
Manager

DIVISION OF
OIL, GAS & MINING

January 30, 1987

Mr. John R. Baza
Petroleum Engineer
Utah Dept. of Natural Resources-Oil,
Gas, and Mining
3 Triad Center Suite 350
Salt Lake City, Utah 84180-1203

Dear Mr. Baza:

Please find enclosed Forms OGC-3 (Well Completion or Recompletion Report and Log), and Form OGC-8-X (Report of Water Encountered During Drilling) for the EPR Blaze Canyon #1, NE SW Section 7, T. 21S, R20E, 2027' FSL, 1946' FWL, Grand County, Utah, and the EPR Sego Canyon #1, NW NW Section 27, T. 20S, R. 20E, 218' FNL, 498' FWL, Grand County Utah. The EPR Blaze Canyon #1 was plugged using "Vol-Plug" on December 17, 1986, and the EPR Sego Canyon #1 was plugged with 10 sacks of cement on December 19, 1986.

The EPR Blaze Canyon #1 was originally to have been converted to a water well for the BLM, however, when it was checked in mid-November by Western American Drilling, Inc., it was found to be dry. Ted Lukas contacted the BLM's Grand Resource Area office on December 5, 1986, and it was agreed that under the circumstances the well would have to be plugged and abandoned.

Also enclosed is the "Seismic Completion Report" for OGEX # 010-010 (Sego #1), Sections 22 and 27, T20S, R20E, Grand County, Utah, shot by EPR's Long Range Research Division December 7-13, 1986. Per the instructions given by Mr. Glenn Goodwin to J.A. Rice on December 9, 1986, the shot holes drilled for these operations were backfilled with the dirt derived during their excavation, and slightly overfilled to allow for settling.

The Blaze Canyon well pad was regraded by Western American Drilling, and reseeded per the instructions given to Ted Lukas by Mr. Jeff Robbins, BLM, Grand Resource Area, Moab, on August 4 and September 1, 1986. A copy of the seeds purchased per Mr. Robbins instructions is enclosed; this same mixture was used following the regrading of the Sego Canyon well site and seismic line OGEX #010-010. Reclamation work for both of these sites was also performed by Western American Drilling.

John R. Baza

2

Paperwork for the EPR Sego Canyon #2 well is currently being expedited and will be transmitted to your office as soon as possible. Seismic line OGEX #010-009 is complete. Per your telephone conversation of January 21, 1987, with M.T. Lydon of EPR's Geophysical Data Quality Division, the velocity holes drilled for this line will be reclaimed as soon as the weather permits, and the "Seismic Completion Report" filed shortly thereafter. Any questions about GEX-010-009 may be directed to M.T. Lydon at 713-965-6104.

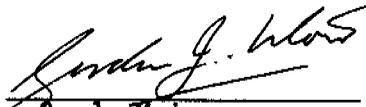
If you have any questions about the Blaze Canyon or Sego Canyon well sites please call Ted Lukas at 713-965-7620. Questions about seismic line OGEX-010-010 may be directed to J.A. Rice at 965-7029.

Thank you.

Very truly yours,

R. G. TODD

By


G. J. Moir

TCL:pas
Attachments

c: P.N. Davis
R.F. Phillips
K.M. Campion
H. E. O'Niell
J. F. Prince
J. A. Rice
M. Schoenberger
J.C. Van Wagoner

Seed mixture recommended by Jeff Robbins, BLM Grand Resource Area, Moab, Utah. Used in site reclamation work for the EPR Blaze Canyon and Sege Canyon wells in Grand County, Utah, 1986.

Goble's Seed Co.

260 North 100 West
Gunnison, Utah 84634
Phone (801) 528-3234

NOTICE TO BUYER:
 EXCLUSION OF WARRANTIES AND LIMITATION OF DAMAGES AND REMEDY
 We warrant that the seed conforms to the label description, as prepared by federal and state seed laws. We do not warrant the seed for any other purpose. THE BUYER'S SOLE REMEDY FOR ANY DEFICIENCY IN THE SEED IS TO RETURN IT TO US FOR A REFUND OF THE PURCHASE PRICE. WE WILL NOT BE LIABLE FOR ANY INCIDENTAL OR CONSEQUENTIAL DAMAGES INCLUDING LOSS OF PROFITS.

TO:

To: Xxon Oil Co.

Latin Name *Pentstemon Indentatus*
 Common Name Big Sagebrush
 Net Weight 2 # PLS. Wt. _____ #
 Lot Number BS-1-85
 Purity 12.00 Germination 80
 Inert 88.00 Hard Seed _____
 Other Crop .00 Total Germ 80
 Weed Seed .00 Noxious .00
 Elevation 6000 ft. Origin Utah
 Test Date 12/85

GOBLE SEED CO.
 P.O. Box 203
 Gunnison, Utah 84634
 Ph. (801) 528-3234
 Warehouse 528-7537



To: Xxon Oil Co.

Latin Name *Atriplex Canadensis*
 Common Name Fourwing Saltbush
 Net Weight 4 # PLS. Wt. _____ #
 Lot Number F5-3-86
 Purity 92.05 Germination 55
 Inert 1.95 Hard Seed _____
 Other Crop .00 Total Germ 55
 Weed Seed .00 Noxious .00
 Elevation 7000 ft. Origin Utah
 Test Date 3/86

GOBLE SEED CO.
 P.O. Box 203
 Gunnison, Utah 84634
 Ph. (801) 528-3234
 Warehouse 528-7537



To: Xxon Oil Co.

Latin Name _____
 Common Name Russian WR
 Net Weight 2 # PLS. Wt. _____ #
 Lot Number AW-1-85
 Purity 97.15 Germination 90
 Inert 2.85 Hard Seed _____
 Other Crop .00 Total Germ _____
 Weed Seed .00 Noxious _____
 Elevation _____ ft. Origin INT.
 Test Date 3/86

GOBLE SEED CO.
 P.O. Box 203
 Gunnison, Utah 84634
 Ph. (801) 528-3234
 Warehouse 528-7537



To: Xxon Oil Co.

Latin Name _____
 Common Name Indian Atriplex
 Net Weight 2 # PLS. Wt. _____ #
 Lot Number IR-10-85
 Purity 99.75 Germination 93
 Inert .25 Hard Seed _____
 Other Crop .00 Total Germ 93
 Weed Seed .00 Noxious .00
 Elevation _____ ft. Origin Id.
 Test Date 5/86

GOBLE SEED CO.
 P.O. Box 203
 Gunnison, Utah 84634
 Ph. (801) 528-3234
 Warehouse 528-7537



To: Xxon Oil Co.

Latin Name *Eurotia lanata*
 Common Name Winterfat
 Net Weight 4 # PLS. Wt. _____ #
 Lot Number WF-1-85
 Purity 27.00 Germination 70
 Inert 57.00 Hard Seed _____
 Other Crop .00 Total Germ 70
 Weed Seed .00 Noxious .00
 Elevation 6000 ft. Origin 1/M
 Test Date 1/86

GOBLE SEED CO.
 P.O. Box 203
 Gunnison, Utah 84634
 Ph. (801) 528-3234
 Warehouse 528-7537



RECEIVED
 FEB 09 1987

DIVISION OF
 OIL, GAS & MINING

EXXON PRODUCTION RESEARCH COMPANY
POST OFFICE BOX 2189 • HOUSTON, TEXAS 77252-2189

RECEIVED
DEC 17 1987

EXPLORATION CONCEPTS DIVISION
R.G. TODD
Manager

122108 DIVISION OF
OIL, GAS & MINING

PA

December 8, 1987

Mr. John R. Baza
Petroleum Engineer
Utah Department of Natural Resources-Oil, Gas, and Mining
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Re: Well Completion Report and Log, EPR Sego Canyon #1, Grand County,
Utah: API #43-019-31227

Dear Mr. Baza: *20 S 20 E Sec. 27*

During a data check requested by Petroleum Information, we discovered that items 18. ("Elevations") and 19. ("Elev. Casinghead") were incorrectly reported. Item 18. should read GL-5841', and item 19. should read 5842'.

We regret any inconvenience this may have caused.

Please contact Ted Lukas at 713-965-7620 if you have any questions.

Sincerely,

R. G. Todd

By *G. J. Hoir*
G. J. Hoir

TCL:d1m

c. K. T. Burleson-Castlegate File, 1/30/87

COMPANY: EXXON PROD RESEARCH CO. UT ACCOUNT # 00420 SUSPENSE DATE: P&A

WELL NAME: BLAZE #1 SEGO CYN #1

API #: 4301931228 31227

SEC, TWP, RNG: 21320E7 20S20E27

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: TED LUKAS

CONTACT TELEPHONE NO.: 1-713-965-7620

SUBJECT: REQUEST CORE REPORTS

RICK SARG (CARBONATES) 1-713-965-6005
TED LUKAS (SANDSTONE)

(Use attachments if necessary)

RESULTS: MR LUKAS WILL CALL BACK TOMORROW

2-10-88 3:30

2-16-88 TED LUKAS CALLED. HE WILL SEND CORE
REPORTS FOR BLAZE CYN #1, SEGO CYN #1 & SEGO CYN #2.
WILL BE ABOUT A MONTH BEFORE HE GETS THEM
IN DUE TO HIS SCHEDULE.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 2-16-88 9:30

COMPANY: EXXON PROD RESEARCH CO. UT ACCOUNT # N0420 SUSPENSE DATE: _____

WELL NAME: BLAZE 1 5850(Cy) #

API #: 43019 31228 31227

SEC, TWP, RNG: 21S20E7 20S20E27

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: TED LUKAS

CONTACT TELEPHONE NO.: 1-713-965-7620

SUBJECT: MR LUKAS CALLED & SPOKE TO JOHN BAZA - PETROLEUM
ENGINEER - REGARDING OUR REQUEST FOR CORE REPORTS ON
THE ABOVE WELLS. EXXON CLAIMS THE INFORMATION IS
PROPRIETARY & THEY CHOOSE TO NOT SEND IT.

(Use attachments if necessary)

RESULTS: JOHN BAZA & DON STALEY - ADMINISTRATIVE SUPERVISOR - HAVE
DECIDED WE WILL NO LONGER MAKE REQUESTS FOR
CORE REPORTS. Reason: Core reports are not required by our rules. To request
them from some companies and not others seems
to be inconsistent. DTS

(Use attachments if necessary)

CONTACTED BY: VLC-DOG M

SRB - 8-9-88

DATE: 8-5-88

DTS 8-11-88

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

This is for the
EPR Sege Canyon #1 (43-019
-31227) well file
OK
4-2-91

Route original/copy to:

Well File EPR Sege Canyon #2
(Location) Sec 27 Twp 20s Rng 20e
(API No.) 43-019-31232

Suspense
(Return Date) _____
(To - Initials) _____
 Other _____

1. Date of Phone Call: 12-13-90 Time: 3:35 PM

2. DOGM Employee (name) Chris Kierst (Initiated Call
Talked to:
Name Ruel Arevalo (Initiated Call - Phone No. (713) 965-4070
of (Company/Organization) Exxon Production Research Company

3. Topic of Conversation: What are their plans regarding the referenced well

4. Highlights of Conversation: Answering Machine - left message to call back. - Called back - They finished project of August 2, 1989 but have no new projects planned for the future - they also do not want to plug the well at this time. They consider the EPR Sege Canyon #1 as being P&A'd (43-019-31227)

3-25-91 Exxon drilled this well to 40' TD when casing bowed necessitating a rig skid over to the EPR Sege Canyon #2 location (31232). This hole was filled with cement to surface and other than the unconventional surface marker is considered acceptably plugged. If the fee owner is happy with the surface marker, then we will be also. Surface owner (originally Mr. Roy Seaberg Sr. (409) 258-2741 or (409) 258-2627) will send a copy of seismic expl. agreement soon for inclusion in file. Mr. Seaberg sold the fee acreage to two female relatives. Copy Rec'd. 4-2-91 - If only addressed the #2 well.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File EPR Sege Canyon #2
and EPR Sege Canyon #1
(Location) Sec 22 Twp 20 & Rng 20 E
(API No.) 43-019-31232
43-019-31227

Suspense (Return Date) _____
(To - Initials) _____
 Other _____

1. Date of Phone Call: 12-13-90 Time: 4:40 PM

2. DOGM Employee (name) Chris Kiest (Initiated Call
Talked to:
Name Roy Seaberg (Initiated Call - Phone No. (409) 258-2741
of (Company/Organization) surface acreage owner

3. Topic of Conversation: Seismic Exploitation Agreement between Mr. Seaberg and Exxon in Sege Canyon as regards the referenced well for P+A.

4. Highlights of Conversation: Mr. Seaberg will check his agreement and let me know if any P+A standards are required. He said he sold the acreage to his other family members (daughters - ?). He has not given Exxon any oil and gas minerals lease on the acreage. I will call him back 12-17-90. If no P+A standard is specified in the agreement he made with Exxon, then DOGM will be the only source for reclamation standards for this well and the EPR Sege Canyon #1. Since no well specific bonds are available we would have to use a statewide blanket bond as leverage (if it applies to such wells). Both wells are covered under Exxon's statewide blanket bond.

012

EXXON COMPANY, U.S.A.

POST OFFICE BOX 4358 • HOUSTON, TEXAS 77210-4358

HOUSTON PRODUCTION ORGANIZATION
PERMITTING

January 31, 2000
Operator Name Change
Bond Number SLR 510 1159

CERTIFIED MAIL

Ms. Kristen D. Risbeck
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
FEB 08 2000
DIVISION OF
OIL, GAS AND MINING

Dear Ms. Risbeck:

As you may be aware, Exxon Corporation and Mobil Corporation recently finalized a merger and realigned its business. The media and other reports, however, often fail to provide details of the corporate structure that may be of interest to governmental agencies.

Exxon Corporation will undergo a name change to Exxon Mobil Corporation. Exxon Mobil Corporation will remain the owner and operator of its existing properties and facilities, as well as relevant permits. Mobil Corporation will merge with an existing Exxon subsidiary, after which Mobil Corporation will become a subsidiary of Exxon Mobil Corporation. Mobil Corporation's subsidiaries will continue to own their own assets and act as operator of its assets after the merger as it did prior to the merger. Neither Mobil Corporation nor its subsidiaries will undergo a name change.

Please note the name change to Exxon Mobil Corporation in your records pertaining to any Exxon permits. Attached is a rider to bond number SLR 510 1159 to formalize our name change.

If you have any questions, please contact Joe R. Glass at 713-431-1010.

Yours truly,



Mark D. Pratt
Safety/Regulatory/OIMS Manager

MDP/JRG:pm
Attachment



004



**Fireman's
Fund®**

**Fireman's Fund
Insurance Company**

WHEREAS, on or about May 2, 1967, We, The American Insurance Company, as Surety, executed Bond #SLR 510 1159 on behalf of Exxon Corporation, as Principal, in favor of State of Utah, Oil & Gas Conservation Commission, in the amount of -----Eighty Thousand Dollars and no/100----- (\$80,000.00-----).

It is hereby agreed and understood that effective December 8, 1999 the bond is amended to read as follows:

The name of the Principal is hereby amended to read: Exxon Mobil Corporation

All other terms and conditions remain the same.

SIGNED, sealed and dated this 13th day of December 1999.

Exxon Mobil Corporation
(Principal)

By Hugh H. Fuller
Hugh H. Fuller, Production Manager
The American Insurance Company
(Surety)

By Cindy Ash
Cindy Ash, Attorney-in-Fact

ACCEPTED:

State of Utah, Oil & Gas Conservation Commission
(Obligee)

By _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-358-3940 (Fax)
801-538-7223 (TDD)

September 18, 2000

Mark D. Pratt
Exxon Mobil Production Company
U. S. West
P. O. Box 4358
Houston, TX 77210-4358

Re: Surety Bond No. 8302-80-25 (\$80,000) Issued by Federal Insurance Company, as Bond Agent in behalf of Exxon Mobil Corporation, as Principal.

Dear Mr. Pratt:

In response to the Oil, Gas and Mining Division's request (June 20, 2000) for a replacement of Surety Bond # 5101159 issued by American Insurance Company (Bond Agent) in behalf of Exxon Mobil Corporation, please be advised that the Division does hereby accept the above referenced Surety Bond 8302-80-25 from Federal Insurance Company (Bond Agent).

Surety Bond No. 5101159 (amended to \$80,000) issued, by American Insurance Company (Bond Agent) for Exxon Mobil Corporation, [successor by merger with Exxon Corporation, as successor to Humble Oil and Refining Company], as principal, and is being returned to American Insurance Company at this time.

Should you have any questions regarding this matter, please contact Jimmie Thompson at (801) 538-5340.

Sincerely,

John R. Baza
Associate Director

er
Enclosure

cc: American Insurance Company (Certified Mail #Z 230 747 392)
Federal Insurance Company
Lowell P. Braxton, Director
Bond File

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 5/25/2005
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: housekeeping only
- 3. Bond information entered in RBDMS on: 5/25/2005
- 4. Fee/State wells attached to bond in RBDMS on: 5/25/2005
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 83028025*

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*This change is for housekeeping purposes to match Surety Rider on bond #SLR5101159 transferring from Exxon Corp to Exxon Mobil Corp and letter dated 1/31/2000 stating "Exxon Mobil Corp will remain the owner and operator of its existing properites and facilities, as well as relevant permits." (See Attached Surety Rider of 9/18/99, Exxon letter of 1/31/00 and Release of Bond 5101159 on 9/18/2000.) Bond SLR5101159 was replaced by Bond 83028025 on July 28, 2000

430193/227
205 20E Sec. 27



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 4, 2005

Mr. Mark Bolten, Regulatory Specialist
Exxon Mobil Corporation
Mail Code: CORP-MI-PO64
P. O. Box 4358
Houston, Texas 77210-4358

Re: Plugging and Abandonment of Wells & Well Site Restoration – Grand & Summit County, Utah

Dear Mr. Bolten:

In May 2004, the Division of Oil, Gas, and Mining (the "Division") conducted a bonding review for Exxon Mobil Corporation ("Exxon"). The Division's records reveal that Surety Bond No. 83028025 (\$80,000) issued by Federal Insurance Company, on behalf of Exxon was filed with the Division effective July 28, 2000. Wells/sites associated with the above referenced bond include; (2) wells ("strat tests") located in Grand County that require plugging in accordance with R649-3-24. "Plugging and Abandonment of Wells", and well site restoration in accordance with R649-3-34. "Well Site Restoration" and/or landowner release; and (5) wells/sites in Summit County that require well site restoration and/or landowner release (see attached list).

Division staff members met with Exxon representative Joel Talavera at the well site(s) in Grand County on July 12, 2004, and with landowners at the Summit County well sites on July 19-20, 2004, to determine further required action. Copies of the Division's onsite inspections, landowner information, and site photos were submitted to Exxon shortly thereafter. Since then, Division staff have been working with Exxon representatives to get the wells plugged and/or reclaimed.

On July 22, 2005, Exxon expressed difficulty in obtaining internal records for the wells/sites, and requested copies of the Division's (7) well files. The Division submitted copies to Exxon on August 2, 2005. Please be advised that Exxon has until November 1, 2005, to comply with R649-3-24, and R649-3-34 of The Oil and Gas Conservation General Rules, for the (7) wells/sites. Failure to comply by the desired date could result in further action by the Division.

Page 2
Exxon Mobil Corporation
August 4, 2005

Should you have any questions regarding this matter, please contact me at
(801) 538-5296.

Sincerely,



Lisha Cordova
Petroleum Specialist

LC:jc

enclosure(s)

cc: Dan Jarvis, Acting Technical Services Manager
Bart Kettle, Price Field Office
Bond File
Well File(s)

Exxon Mobil Corporation
August 4, 2005

API No.	Operator	Well Name	Well Type	Status	Bond No.	Qtr/Qtr	Sec.	Twn.	Rng.	County
43-019-31227	Exxon Mobil Corporation	EPR Sego Canyon 1	TW	I	83028025	NWNW	27	20	S 20	E Grand
	*Private Landowner - Needs to be determined.	*Needs to be plugged (18" casing - 120' deep?). And need to reclaim disturbed area and/or obtain l/o release.	*Strat Test							
43-019-31232	Exxon Mobil Corporation	EPR Sego Canyon 2	TW	I	83028025	NWNW	27	20	S 20	E Grand
	*Private Landowner - Needs to be determined.	*Needs to be plugged (18" casing - 1680- 2236' deep?). And need to reclaim disturbed area and/or obtain l/o release.	*Strat Test							
43-043-30014	Exxon Mobil Corporation	UPRC C-2	OW	PA	83028025	SENW	35	2	N 6	E Summit
	*Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	*Well plugged, site not reclaimed, and located at Citations' central tank battery facility in the Lodgepole Field. Was reclamation liability transferred to Citation or is Exxon the responsible party? L/O unable to confirm 7/2004 & wants the site reclaimed when operations cease at the site.								

**Exxon Mobil Corporation
August 4, 2005**

43-043-30274	Exxon Mobil Corporation	UPRR B-1	NA	PA	83028025	NWSE	25	1	N	4	E	Summit
	*Landowner - The Bact Limited Partnership/John Tebbs Contact / John Fleming (801) 259-3161	*Well plugged; reserve pit reclaimed; well pad & access road not reclaimed. L/O expressed willingness to sign a release of liability for access road but would like pad reclaimed 7/2004.										
43-043-30287	Exxon Mobil Corporation	UPRC 3	OW	LA	83028025	NWSE	17	2	N	7	E	Summit
	*Landowner(s) - Charles Gillmor (801) 971-4171 / Atty Richard Hall (801) 578-6960 and Ed Gillmor Jr. (801) 364-3976 / Probate Atty Richard Skeen (801) 578-6928	*Well not drilled; pad and reserve pit constructed & needs to be reclaimed; water well drilled and capped & needs further review, and/or landowner release. L/O expressed desire for reclaim 7/2004.										
43-043-30294	Exxon Mobil Corporation	UPRC C-1	GW	PA	83028025	NESW	35	2	N	6	E	Summit
	*Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	*3 joints of casing on location (18" X 36'); water well with removable cap - needs further review; septic tank installed & not removed; access road not reclaimed. L/O expressed willingness to sign a release of liability 7/2004.										

**Exxon Mobil Corporation
August 4, 2005**

43-043-30299	Exxon Mobil Corporation	UPRC D 1	D	PA	83028025	NWNW	17	3	N	8	E	Summit
	*Landowner Lorin Moench (801) 364-0099	*Well plugged with buried marker; reclaimed/reseeded. L/O expressed desire for additional seed - currently E/W running rows & not willing to sign release of liability 7/2004.										

From: Lisha Cordova
To: dolores.o.howard@exxonmobil.com
Date: 5/26/05 1:02PM
Subject: Exxon Mobil Corp/Update

Hi Dolores,

Our field inspector (Bart Kettle) visited the EPR Sego Canyon 1 & 2 wells on May 24, 2005. Both wells need to be plugged & abandoned, followed by reclaim. Attached are copies of his inspections & photos.

Also attached is a updated complete list of wells that need to be plugged & abandoned and/or reclaimed by Exxon before Bond No. 83028025 can be released by the Division. Bonding for the wells was originally covered under Exxon Corporation, Surety Bond No. 5101159 issued by American Insurance Company, which was replaced by Surety Bond No. 83028025 issued by Federal Insurance Company in behalf of Exxon Mobil Corporation eff. 7/28/2000 (see attached bond record).

I will be your contact for the wells located in Summit County, and have previously submitted to you photos & comments regarding what work needs to be done at those sites along with landowner contacts/telephone numbers. I look forward to assisting you in this matter.

As for the wells in Grand County, you will need to submit a Sundry Notice/Form 9 for each well outlining how the wells will be plugged & abandoned for Division approval. If you have any questions, you may call me at (801) 538-5296 or Dan Jarvis at (801) 538-5338. Bart Kettle will most likely oversee plugging/reclaim at those sites, he can be reached at (435) 613-1146/ext 205

Thanks for your patience & help!

CC: Bart Kettle; Dan Jarvis; Don Staley; Earlene Russell

This well is plugged according to letter dated 1/30/1987. The date it was plugged was given as 12/19/1986. It is not known if it was witnessed. CR 4/30/04

P.S. There is no record of the witness of the plugging that I could find. I don't quite about the plug quality have the operator out of the cap and verify the state of the well, replacing the cap with a legal marker for P&H.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Seismic Test Well Bore</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Exxon Mobil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY Houston STATE TX ZIP 77210-4358		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0218 FNL 0498 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 20S 20E S		8. WELL NAME and NUMBER: EPR Sego Canyon 1
PHONE NUMBER: (281) 654-1946		9. API NUMBER: 4301931227
COUNTY: GRAND		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EPR Sego Canyon #1: Based on the State of Utah well files, this well was drilled to a Total Depth of 120', had 7 5/8" casing set at 40' (cmtd with 15sx) and was plugged and abandoned (with 10 sx of cement) due to problems with "bowed casing". It has an "unconventional" cap welded on top of casing but no record of the cement plug being witnessed by the State of Utah.

Recommended action for EPR Sego Canyon #1: Cut off the cap and inspect the 7 5/8" casing to ensure it is full of cement to surface. Leave cap off and allow State of Utah representative to inspect. Cut 7 5/8" casing 6' below ground level. Weld steel cap with marker with the required information across the casing stub. Reclaim site as required.

COPY SENT TO OPERATOR
Date: 8-31-05
Initials: CHD

NAME (PLEASE PRINT) Mark J. Bolton TITLE Sr. Regulatory Specialist
SIGNATURE *Mark J. Bolton* DATE 8/16/2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

RECEIVED
AUG 23 2005

(5/2000)

DATE: 8/26/05
BY: Dustin [Signature] (See Instructions on Reverse Side)
* See conditions of Approval (Attached) DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: EPR Segó Canyon 1
API Number: 43-019-31227
Operator: Exxon Mobil Corporation
Reference Document: Original Sundry Notice dated August 16,
2005, received by DOGM on August 23,
2005

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. If after cutting off cap there is no cement, the wellbore shall be cemented from TD to surface.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

August 26, 2005

Date

Wellbore Diagram

API Well No: 43-019-31227-00-00 Permit No:
 Company Name: EXXON MOBIL CORPORATION
 Location: Sec: 27 T: 20S R: 20E Spot: NWNW
 Coordinates: X: 612247 Y: 4322284
 Field Name: WILDCAT
 County Name: GRAND

Well Name/No: EPR SEGO CANYON 1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOLI	120	9.875			
SURF	40	7.625	24	40	8.715
9 7/8" hole 208 →					1.306

Cement Information

Surface: 7.625 in. @ 40 ft.

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	40	0	UK	15

If necessary

Plug → fill from TD to surface

Perforation Information

open hole $80' / (1.37)(1.306) = 455x$

Surface casing $40' / (1.37)(3.715) = 85x$

± 505x total to fill from TD to Surface (probably not open to R)

10x plug would be from ± 50' to surface ~~→~~

Formation Information

Formation	Depth
SEGO	44

Hole: 9.875 in. @ 120 ft.

TD: 120 TVD: PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Seismic exploration</u>		7. UNIT or CA AGREEMENT NAME: -
2. NAME OF OPERATOR: Exxon Mobil Corporation		8. WELL NAME and NUMBER: EPR Sego Canyon # 1
3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY Houston STATE TX ZIP 77210-4358		9. API NUMBER: 4301931227
PHONE NUMBER: (281) 654-1936		10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0218' FNL & 0498' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 20S 20E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

08/29/06 Well Pluggers Inc MI pole unit, 2 3/8" work string, water truck and pump skid. Dug 4' cellars around casings. Removed cap on well #1 and found cement to top of casing. RU pole unit. PU and RIH with work string and tag up hard @ 1496'. Hook up cement pump.

08/30/06 MSM, State of Utah representative Ted Smith on location @ 07:00 hrs. Dug cellar on #1 down to 6'. First load of cement slurry in ready mix truck on location. Cmt weighed 14.5 ppg, pumped 155 sx A neet cement down WS. Second cmt truck on location, cmt weighed 14.3 ppg, slurry was getting hot, pumped as much as possible down WS but were unable to pump entire load because of risk of cement was setting up. Unsure of total pumped from truck #2. Cleaned up pump and POH laying down WS.

08/31/06 MSM, State of Utah rep Ted Smith on location. PU WS and RIH and tag cement @ 310'. Cut off casing on #1 at 6' and installed required dry hole marker on top of casing.

RECEIVED
JAN 11 2007

DIV. OF OIL, GAS & MINING	
NAME (PLEASE PRINT) <u>Tiffany Stebbins</u>	TITLE <u>Sr Staff Office Assistant</u>
SIGNATURE <u><i>Tiffany Stebbins</i></u>	DATE <u>9/7/2006</u>

(This space for State use only)

ExxonMobil Production Company
P.O. Box 4358
Houston, Texas 77210

ExxonMobil
Production

January 10, 2007

State of Utah
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Subject: EPR Sego Canyon # 1, API 43-019-31227, Sec 27, T20S, R20E
EPR Sego Canyon # 2, API 43-019-31232, Sec 27, T20S, R20E

Dear Sir or Madam:

Final plugging and abandonment of EPR Sego Canyon # 1 was completed on August 31, 2006. A subsequent sundry notice was filed on September 7, 2006 giving a daily report of activity for this final abandonment. State of Utah representative Ted Smith was on location to witness the final abandonment of this well.

Final plugging and abandonment of EPR Sego Canyon # 2 was completed on September 1, 2006. A subsequent sundry notice was filed on September 7, 2006 giving a daily report of activity for this final abandonment. State of Utah representative Ted Smith was on location to witness the final abandonment of this well.

Please contact me at 281-654-1936 if you have any questions or need further assistance with these wells.

Sincerely,



Tiffany Stebbins
Sr. Staff Technical Assistant

RECEIVED
JAN 17 2007
DIV. OF OIL, GAS & MINING



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 10, 2007

Leslie Brandt, Regulatory Support Staff
Exxon Mobil Corporation
14950 Heathrow Forest Parkway – CORP-MI-3012A
Houston, Texas 77032

Re: Bond Release for Federal Insurance Company Bonds #83029979 and #83028025

Dear Ms. Brandt:

Please be advised that the State of Utah investigation into the verbal request made by Exxon Mobil Corporation (Exxon) for Bond release is as follows:

The two wells in Sego Canyon Grand County Utah have been plugged and abandoned as per R649-3-24:

1. EPR Sego Canyon 1, API 43-019-31227, Sec. 27, T20S, R20E, Grand County, Utah, Plugged 8/29/06.
2. EPR Sego Canyon 2, API 43-019-31232, Sec. 27, T20S, R20E, Grand County, Utah, Plugged 9/1/06.
3. The landowner is Tommy Ryan 714-743-4535 (Cell) or 801-818-1584, (Home).
4. Sundry Notice Form 9 must be filed with the State of Utah to close out these two wells. The notices should contain an account of the operations conducted at the time the wells were plugged

UPRC C-1, API 43-043-30294, Sec. 35, T2N, R6E, Summit County, Utah:

1. Assets remaining at this location are as follows:
 - a. 3 joints casing 18" diameter X 36' length.
 - b. Buried septic tank.
 - c. Water supply well with removable cap.
2. It is possible that the items listed are abandoned assets and could be claimed by the Surface Owner. Exxon may want to relinquish any claim to these items and transfer them to the Surface Owner.
3. The Landowner is Helen Judd. The contact person is Earl Blonquist at (435-336-2686).

UPRC C-2, API 43-043-30014, Sec. 35, T2N, R6E, Summit County, Utah:

1. This well pad is being used as a central tank battery facility for the Lodgepole Field. The battery was built after the well Plugged and Abandoned. Therefore:
2. The Division will hold Citation (the current operator) responsible for reclamation of this wellsite.
3. The Landowner is Helen Judd. The contact person is Earl Blonquist at (435-336-2686).

UPRR B-1, API43-043-30274, Sec. 25, T1N, R4E, Summit County, Utah:

1. The Division is aware that the Landowner drilled a water supply well adjacent to the P&A well bore. The well was drilled on August 9-13, 2004, under Permit No. 0435011M00.
2. The Division concludes that the minimum site restoration requirements have been met for this location.
3. The Landowner is The Bact Limited Partnership, Mr. Clement Tebbs Agent. 4885 South 900 East Suite 208, Salt Lake City Utah 84117.

UPRC 3, API 43-043-30287, Sec. 17, T2N, R7E, Summit County, Utah:

1. The Well pad was constructed, however the well was not drilled.
2. This location is being beneficially used by the surface owner for ranching operations.
3. An abandoned water supply well drilled by Exxon has been left at this site. It is possible that the well is an abandoned asset and could be claimed by the Surface Owner. Exxon may want to relinquish any claim to this well and transfer the Water Right to the Surface Owner(s).
4. The landowner contacts are Charles Gillmor (801) 971-4171, and Ed Gillmor Jr. (801) 364-3976.

UPRC D1, API 43-043-30299, Sec. 17, T3N, R8E, Summit County, Utah:

1. After the onsite inspection and review the Division concludes that the minimum site restoration requirements have been met for this location.
2. The Landowner is Lorin Moench (801) 364-0099.

The Division recommends that Exxon attempt to get signed affidavits from the surface landowners certifying that restoration has been performed as required by mineral lease and surface agreements. However, failure to submit these affidavits will not prevent the Division from proceeding toward final bond release.

Page 3
Exxon Mobil Corporation
January 10, 2007

Exxon management may decide to finalize the release of these Bonds. Should that be the decision, the Division respectfully requests that Exxon file a formal Bond Release Request. This will facilitate the publishing of a Public Notice in the local newspapers.

Questions regarding this matter should be directed to Mike Hebertson at (801) 538-5333.

Sincerely,



K. Michael Hebertson
Compliance Manager

KMH/mf

cc: Dan Jarvis, Operations Manager
Gil Hunt, Associate Director
Earlene Russell Bond File
Compliance File
Well Files

From: Bart Kettle
To: Lisha Cordova; Ted- Smith
Date: 10/16/2006 11:36:27 AM
Subject: Re: Exxon / EPR Se-go Cyn 1&2

As far as I'm concerned reclamation has been completed. Native release has re-vegetated the site, and they disturbed so little plugging this fall I see no reason to require more of them. Looks like we can release bond on these two wells. I will enter inspections into RBDMS and file pictures.

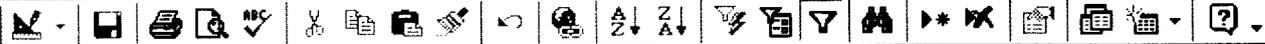
>>> Lisha Cordova 9/13/2006 10:41 AM >>>

Hi Guys,

I'm in the process of trying to resolve compliance issues with Exxon, please let me know when final insp's have been performed on the above referenced wells that were plugged the last week of August so that I can officially remove them from the list.

Thanks for your help!

CC: Dan Jarvis; Michael Hebertson



Incidents/Spills

Well Inspections

Date Mod

Inspection Tracking PA/Rec.

API Well No. 43-019-31227-00-00 Owner [REDACTED] County [REDACTED]
 Well Name [REDACTED]
 WI Typ [REDACTED] Fclty/Proj [REDACTED] Well Status [REDACTED]
 Well S-T-R [REDACTED]
 Directions [REDACTED]

Inspect No.	Type	Purpose	Responsible Company
[REDACTED]	Final Restoration/Bond Release	[REDACTED]	EXXON MOBIL CORPORATION

Violation? SNC? **C** Cement removed from well pad, no junk seen. Native release has taken over well pad, no re-seeding is
 Notification Type **M** required. PA markers buried, well site will be very difficult to find in future, four wing salt brush will
N completely cover site within 3-5 years.
I

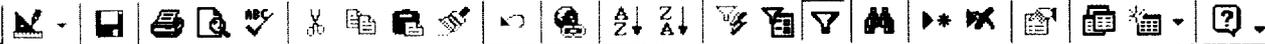
Write Violation

Date Inspected 10/13/2006
 Date NOV [REDACTED]
 Date RndyReq [REDACTED]
 Date Extension [REDACTED]
 Date Passed [REDACTED]

Failed Items

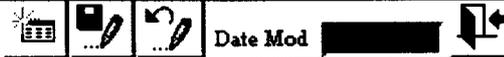
Fail Code	Status	Description
[REDACTED]	[REDACTED]	[REDACTED]

Comply# [REDACTED] Incident# [REDACTED] Inspector Bart Kettle Duration [REDACTED]



Incidents/Spills

Well Inspections



Inspection Tracking PA/Rec.

API Well No. 43-019-31227-00-00 Owner [REDACTED] County [REDACTED]
 Well Name [REDACTED]
 WI Typ [REDACTED] Fclty/Proj [REDACTED] Well Status [REDACTED]
 Well S-T-R [REDACTED]
 Directions [REDACTED]

Inspect No.	Type	Purpose	Responsible Company
[REDACTED]	Plugging	Routine/Periodic	EXXON MOBIL CORPORATION

Violation? SNC?
 Notification Type

C
M
M
N
I

The well has been plugged. The cellar has been dug out to cut the surface casing at 6'. A subsurface marker has been installed and labeled with correct PA markings. The cellar has been backfilled and restoration will begin as soon as the EPR Sego Canyon 2 is PA'd. See photos in file.

Write Violation

Date Inspected 08/29/2006
 Date NOV
 Date RndyReq
 Date Extension
 Date Passed

Failed Items

Fail Code	Status	Description

Comply# Incident# Inspector Ted Smith Duration

From: Lisha Cordova
To: leslie.w.brandt@exxonmobil.com (281)654-1892
Date: 7/6/2006 11:28:06 AM
Subject: Re: ExxonMobil-Compliance

Hi Leslie,

See attached, the two wells in Grand County need to be plugged, and the 5 wells in Summit county need add'l site reclamation and/or land owner release.

>>> <leslie.w.brandt@exxonmobil.com> 7/6/2006 11:17 AM >>>

Lisha,

Wish regard to what Tiffany is working on, she informed me that she was going to get in touch with the man working that issue today and get back with me once the work is completed. It was supposed to be this week when the work is done. We are looking into it.

For the other issues, is there any way that you can send me a formal letter or what I would call a Compliance Order from the State indicating what you need from ExxonMobil. In order to get the work completed and get us into compliance, it would be best if we had an outline letter indicating what site needs what work done. I am eager to work with you to get this work completed as soon as possible. It appears that this has been going on for some time and needs to be resolved. Thanks again for your cooperation and thanks for sending me all documents pertaining to these issues.

Leslie W. Brandt
 ExxonMobil Production Company
 14950 Heathrow Forrest Parkway
 Houston, Texas 77032
 CORP-MI-3012A
 Phone: (281) 654-1892
 Fax: (281) 654-1147
 E-mail: leslie.w.brandt@exxonmobil.com

"Lisha
 Cordova"
 <lishacordova@
 utah.gov>

To
 <leslie.w.brandt@exxonmobil.com>
 cc

07/06/06 11:59 AM

Subject
 ExxonMobil-Compliance

Hi Leslie Brandt (Compliance Group),

Attached is info. & site photos pertaining to the UPRR B-1 (API No. 43-043-30274) well located in Summit County, Utah. Mr. Bob Mathew (Exxon/Land Dept) also has info. pertaining to the well and was going to attempt securing a Landowners Release of Liability from the landowner "The Bact Limited Partnership" (see 6/8/06 email).

Also attached is a spreadsheet that lists the wells that require compliance resolution, the list briefly explains what has transpired in follow-up to the initial onsite reviews with landowners.

Tiffany Stebbins (Exxon/Operations) is in the process of getting the EPR Segoe Canyon 1&2 strat test wells located in Grand County Utah plugged/resolved (see 6/16/06 email).

I sincerely appreciate anything you do to get these compliance matters resolved, and please let me know if I can be of assistance in any way.

Thank you!

Lisha Cordova, Petroleum Specialist
Division of Oil, Gas and Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84116
(801) 538-5296
lishacordova@utah.gov

(See attached file: 06082006 E-mail Attempt LO Release.doc)(See attached file: 12132005 Div Ltr.doc)(See attached file: Non Production Well.pdf)(See attached file: Exxon Ltr.pdf)(See attached file: 004 SW.JPG)(See attached file: UPRR B1 002.jpg)(See attached file: Spreadsheet 05312006.xls)(See attached file: Email Int PA 06262006.doc)

Exxon Mobil Corporation
Joel Talavera (Field Rep Prior 8/2005)
Mark Bolten (Production)
Dolores Howard (Sen. Reg. Specialist)
Tiffany Stebbins (Operations)
Bob Mathew (Land)
Leslie Brandt (Compliance)
***Last Update 7/6/06**

API No.	Operator	Well Name	Well Type	Status	Bond No.	Qtr/Qtr	Sec.	Twn.	Rng.	County
43-019-31227	Exxon Mobil Corporation Landowner - Tommy Ryan (714) 743-4535 Cell (801) 818-1584 Hm	EPR Segó Canyon 1	TW Strat Test	I	83028025	NWNW	27	20	S 20 E	Grand
5/24/2005	Onsite review; in attendance Bart Kettle, & Joel Talavera (Exxon)?	Capped csg 18" above ground, site revegetated. Well needs to be plugged (TD 120'), & disturbed area needs to be reclaimed or L/O release. L/O may want to convert to WSW.								
8/26/2005	PA procedure approved.									
3/2/2006	Same PA procedure approved.									
3/29/2006	2nd onsite review/assessment; Exxon Rep. & Bart Kettle.									
6/2/2006	Exxon/Tiffany Stebbins reported "well plugged" via telephone.									
6/6/2006	DOGMBart Kettle onsite visit; well not plugged.									
6/16/2006	Tiffany Stebbins (Exxon); Well Pluggers (Red Anthony) intent to perform PA ops 6/26/06.									
7/6/2006	Div. compliance letter dated 8/4/05, spreadsheet, & misc info. submitted to Leslie Brandt (Exxon/ Compliance Group); intent to perform PA ops this week.									
43-019-31232	Exxon Mobil Corporation Landowner - Tommy Ryan (714) 743-4535 Cell (801) 818-1584 Hm	EPR Segó Canyon 2	TW Strat Test	I	83028025	NWNW	27	20	S 20 E	Grand

Exxon Mobil Corporation
Joel Talavera (Field Rep Prior 8/2005)
Mark Bolten (Production)
Dolores Howard (Sen. Reg. Specialist)
Tiffany Stebbins (Operations)
Bob Mathew (Land)
Leslie Brandt (Compliance)
***Last Update 7/6/06**

7/19/2004	Onsite review; in attendance Lisha Cordova, Joel Talavera (Exxon), Earl Blonquist (L/O representative).	3 joints csg (18" X 36"), water well with removable cap, & septic tank on location. Access road not reclaimed. L/O expressed willingness to sign a release of liability 7/2004.												
1/18/2006	Exxon rec'd an executed access agreement letter from Earl Blonquist dated 10/9/05.	Will begin work as construction schedule, site meeting & weather allows.												
7/6/2006	Div. compliance letter dated 8/4/05, spreadsheet, & misc info. submitted to Leslie Brandt (Exxon/ Compliance Group).													
43-043-30014	Exxon Mobil Corporation Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	UPRC C-2	OW	PA	83028025	SENW	35	2	N	6	E	Summit		
7/19/2004	Onsite review; in attendance Lisha Cordova, Joel Talavera (Exxon), Earl Blonquist (L/O representative). *Citation O&G Corp; Val Meadows, Prod. Foreman (435) 336-5631	Well plugged, site not reclaimed. Located at Citations' central tank battery facility in the Lodgepole Field. Was reclamation liability transferred to Citation or is Exxon responsible for reclaim? L/O unable to confirm 7/2004 & wants the site reclaimed when operations cease at site.												

Exxon Mobil Corporation
Joel Talavera (Field Rep Prior 8/2005)
Mark Bolten (Production)
Dolores Howard (Sen. Reg. Specialist)
Tiffany Stebbins (Operations)
Bob Mathew (Land)
Leslie Brandt (Compliance)
***Last Update 7/6/06**

1/18/2006	Exxon rec'd an executed access agreement letter from Earl Blonquist dated 10/9/05. Still need to determine mineral ownership & L/O concerns for this site currently in use by Citation.	Will begin work as construction schedule, site meetings & weather allows.													
7/6/2006	Div. compliance letter dated 8/4/05, spreadsheet, & misc info. submitted to Leslie Brandt (Exxon/ Compliance Group).														
43-043-30274	Exxon Mobil Corporation Landowner - The Bact Limited Partnership (John Tebbs) Contact / John Fleming (801) 259-3161	UPRR B-1	NA	PA	83028025	NWSE	25	1	N	4	E	Summit			
7/19/2004	Onsite review; in attendance Lisha Cordova, Joel Talavera (Exxon), & John Fleming (L/O representative).	Well plugged, reserve pit reclaimed, pad mostly revegetated, access roads not reclaimed. L/O rep. expressed willingness to sign a release of liability for access roads but would like add'l reclaim to pad.													
11/1/2005	Exxon deadline to comply with R649-3-34 "Well Site Restoration".	Exxon's attempt to comply being delayed by L/O zoning issues with Summit County.													
12/13/2005	DOGM letter 12/13/05, requested a response by 12/20/05.	August 9-13, 2004, L/O drilled a WSW Permit No. 0435011M00 adjacent to plugged well-same pad.													
1/18/2006	Exxon has not rec'd anything from L/O since DOGM letter dated 12/13/05. Exxon's land department will follow-up.														

Exxon Mobil Corporation
Joel Talavera (Field Rep Prior 8/2005)
Mark Bolten (Production)
Dolores Howard (Sen. Reg. Specialist)
Tiffany Stebbins (Operations)
Bob Mathew (Land)
Leslie Brandt (Compliance)
***Last Update 7/6/06**

6/8/2006	Site photos were e-mailed to Bob Mathew/Land Dept, he is going to pursue a "Release of Liability" from the landowner.													
7/6/2006	Div. compliance letter dated 8/4/05, spreadsheet, & misc info. submitted to Leslie Brandt (Exxon/ Compliance Group).													
43-043-30287	Exxon Mobil Corporation	UPRC 3	OW	LA	83028025	NWSE	17	2	N	7	E	Summit		
	Landowner(s) - (2 Families) Charles Gillmor (801) 971-4171 Atty Richard Hall (801) 578-6960 & Ed Gillmor Jr. (801) 364-3976 Probate Atty Richard Skeen (801) 578-6928													
7/19/2004	Onsite review; in attendance Lisha Cordova, Joel Talavera (Exxon), and Siv Gillmor & Jennifer Gillmor Larsen (Charles Gillmore Family).	Well not drilled, pad and reserve pit constructed & not reclaimed. Capped WSW onsite needs further review. L/O expressed desire for reclaim 7/2004.												
1/18/2006	Exxon rec'd an executed access agreement letter from Charles Gillmor dated 9/30/05. L/O wasn't aware of any water well drilled on location. The issue to plug it or assign it over to L/O will be resolved when surface work begins.	Will begin work as construction schedule, site meetings & weather allows.												
7/6/2006	Div. compliance letter dated 8/4/05, spreadsheet, & misc info. submitted to Leslie Brandt (Exxon/ Compliance Group).													
43-043-30299	Exxon Mobil Corporation	UPRC D 1	D	PA	83028025	NWNW	17	3	N	8	E	Summit		

Exxon Mobil Corporation
Joel Talavera (Field Rep Prior 8/2005)
Mark Bolten (Production)
Dolores Howard (Sen. Reg. Specialist)
Tiffany Stebbins (Operations)
Bob Mathew (Land)
Leslie Brandt (Compliance)
***Last Update 7/6/06**

	Landowner - Lorin Moench (801) 364-0099																		
7/20/2004	Onsite review; in attendance Lisha Cordova, Joel Talavera (Exxon), & Lorin Moench (L/O).	Well plugged, buried marker, reclaimed & reseeded. L/O expressed desire for additional seed, currently E/W running rows, not willing to sign release of liability 7/2004.																	
1/18/2006	Exxon rec'd an executed access agreement letter from Lorin Moench dated 10/3/05.	Will begin work as construction schedule, site meetings & weather allows.																	
7/6/2006	Div. compliance letter dated 8/4/05, spreadsheet, & misc info. submitted to Leslie Brandt (Exxon/ Compliance Group).																		

From: <tiffany.a.stebbins@exxonmobil.com>
To: "Lisha Cordova" <lishacordova@utah.gov>
Date: 6/16/2006 7:38:59 AM
Subject: Re: Segoe Cyn 1&2, Sec. 27 T20S, R20E, Grand County Utah

Good news. I spoke with Red Anthony of Well Pluggers this morning. He will visit the site next week and make final plans with me and also set a plugging date. At this time, he has scheduled the plugging for the week of June 26.

<p>Tiffany Stebbins ExxonMobil Production Meadows, Room P056 P.O. Box 4358 Houston, TX 77210-4358 phone: (281) 654-1936 fax: (281) 654-1940</p>	<p>For overnight Mail ExxonMobil Production Attn: T. Stebbins, CORP-MI-P056 222 Benmar Houston, TX 77060</p>
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<p>"Lisha Cordova" <lishacordova@ utah.gov></p>	<p>To <tiffany.a.stebbins@exxonmobil.com> cc "Bart Kettle" <BARTKETTLE@utah.gov>, "Dan Jarvis" <DANJARVIS@utah.gov></p>
<p>06/08/06 04:23 PM</p>	<p>Subject Segoe Cyn 1&2, Sec. 27 T20S, R20E, Grand County Utah</p>

Hi Tiffany,

I just wanted to inform you that following our conversation on June 2, 2006, a Division staff member "Bart Kettle" visited the above referenced well sites on June 6, 2006, and has confirmed that the wells are not plugged. I would greatly appreciate anything you do to get the ball rolling on these two. Let me know if there is anything I can do.

Please notify Dan Jarvis/Operations Manager at (801) 538-5338 prior to conducting plugging operations so that a Div. representative may witness operations.

Thanks for your help!

Lisha Cordova, Petroleum Specialist

Division of Oil, Gas, and Mining
(801) 538-5296

CC: "Bart Kettle" <BARTKETTLE@utah.gov>, "Dan Jarvis" <DANJARVIS@utah.gov>

From: Lisha Cordova
To: tiffany.a.stebbins@exxonmobil.com
Date: 6/8/2006 3:23:14 PM
Subject: Sego Cyn 1&2, Sec. 27 T20S, R20E, Grand County Utah

Hi Tiffany,

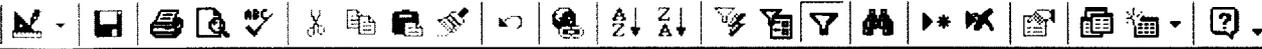
I just wanted to inform you that following our conversation on June 2, 2006, a Division staff member "Bart Kettle" visited the above referenced well sites on June 6, 2006, and has confirmed that the wells are not plugged. I would greatly appreciate anything you do to get the ball rolling on these two. Let me know if there is anything I can do.

Please notify Dan Jarvis/Operations Manager at (801) 538-5338 prior to conducting plugging operations so that a Div. representative may witness operations.

Thanks for your help!

Lisha Cordova, Petroleum Specialist
Division of Oil, Gas, and Mining
(801) 538-5296

CC: Bart Kettle; Dan Jarvis



Incidents/Spills

Well Inspections

Date Mod

Inspection Tracking PA/Rec.

API Well No. 43-019-31227-00-00 Owner [REDACTED] County [REDACTED]
 Well Name [REDACTED]
 WI Typ [REDACTED] Fclty/Proj [REDACTED] Well Status [REDACTED]
 Well S-T-R [REDACTED]
 Directions [REDACTED]

Inspect No. [REDACTED] Type Compliance Verification Purpose [REDACTED] Responsible Company EXXON MOBIL CORPORATION

Violation? SNC?
 Notification Type [REDACTED]

C
M
M
N
T
 Status of well had been reported as plugged by Exxon. Well has not been plugged, no work done to location or well bore.

Write Violation

Date Inspected 06/06/2006
 Date NOV [REDACTED]
 Date RmdyReq [REDACTED]
 Date Extension [REDACTED]
 Date Passed [REDACTED]

Failed Items

Fail Code	Status	Description
[REDACTED]	[REDACTED]	[REDACTED]

Comply# [REDACTED] Incident# [REDACTED] Inspector Bart Kettle Duration [REDACTED]

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File (5) Sege Cyn 1 & 2

Suspense

Other

(Loc.) Sec 27 Twp 20S Rng. 20E

(Return Date) _____

(API No.) 43-019-31227, 43-047-31232

(To-Initials) _____

1. Date of Phone Call: 6-1 & 6-2-06 Time: 12:00

2. DOGM Employee (name) J. Cordore (Initiated Call)

Talked to:

Name Tiffany (Initiated Call) - Phone No. (281) 654-1936

of (Company/Organization) Exxon

3. Topic of Conversation: Status of wells?

4. Highlights of Conversation:

Tiffany is under the impression that the above wells have been PA'd following Exxon/Bart Kettle onsite review 3/29/06. Exxon was going to use a state recommended PA contractor. She will submit PA info. when it is available. Exxon was supposed to inform DOGM of PA ops prior to conducting the work. * 6/2/06 Bart Kettle was not notified of PA ops for witnessing. DG asked him to visit the site to confirm status. next week.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Seismic exploration</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Exxon Mobil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -
3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY Houston STATE TX ZIP 77210-4358		7. UNIT or CA AGREEMENT NAME: -
PHONE NUMBER: (281) 654-1936		8. WELL NAME and NUMBER: EPR Sego Canyon # 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0218' FNL & 0498' FWL		9. API NUMBER: 4301931227
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 20S 20E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Background: drilled to TD of 120', had 7-5/8" casing set at 40' cemented with 15 sacks and was plugged and abandoned with 10 sacks cement with an "unconventional" cap welded on top of casing. Please see attached drawing for current well status.

Procedure:

- Cut off the cap and inspect the 7-5/8" casing to ensure it is full of cement to surface. Leave cap off and allow State of Utah representative to inspect.
- Cut 7-5/8" casing 6' below ground level. Weld steel cap with marker with the required information across the casing stub.

COPY SENT TO OPERATOR
 Date: 3-14-06
 Initials: CHD

NAME (PLEASE PRINT) Tiffany Stebbins TITLE Staff Office Assistant

SIGNATURE Tiffany Stebbins DATE 2-24-06

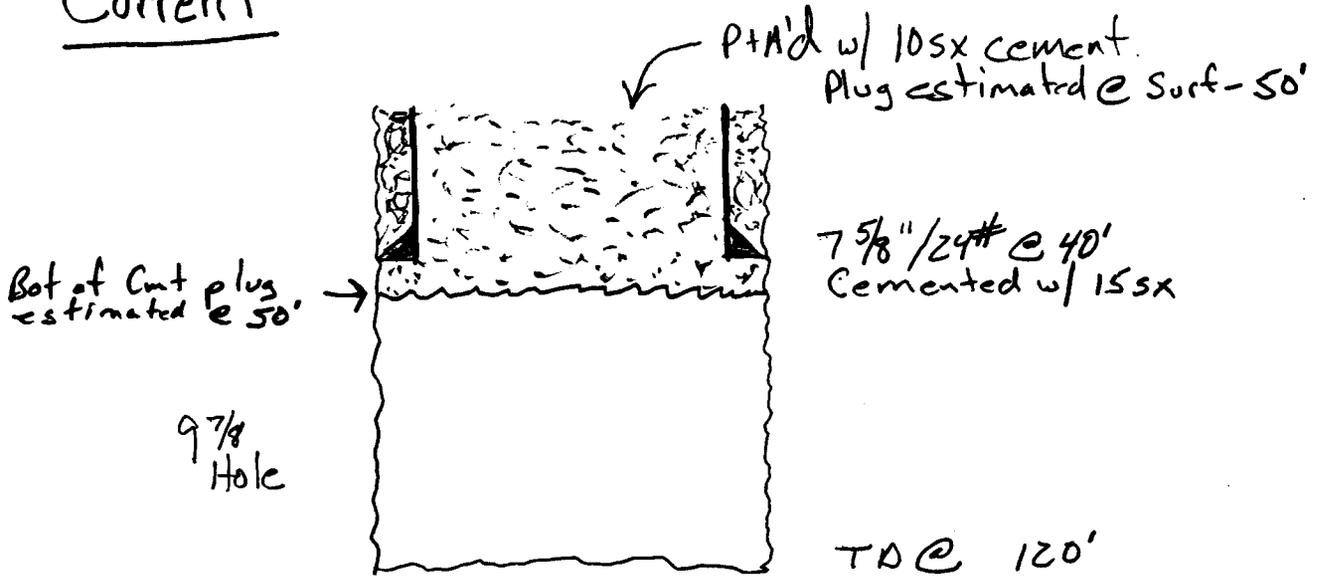
APPROVED BY THE STATE

(This space for State use only)

RECEIVED
 FEB 27 2006
 DIV. OF OIL, GAS AND MINING

DATE: 3/21/06
 BY: Dick Deert
 * See Conditions of Approval (Attached)
 (See Instructions on Reverse Side)
 Same procedure Approved 8/26/05

Current





State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

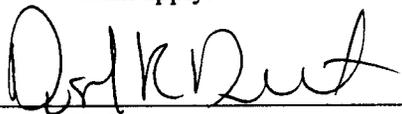
GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: EPR Sego Canyon #1
API Number: 43-019-31227
Operator: Exxon Mobil Corporation
Reference Document: Original Sundry Notice dated February 24, 2006,
received by DOGM on February 27, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. If cement is not found at the surface, the hole shall be filled with cement from TD to surface.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (Office) or 801-733-0983 (Home) prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

March 2, 2006

Date

API Well No: 43-019-31227-00-00 Permit No:
 Company Name: EXXON MOBIL CORPORATION
 Location: Sec: 27 T: 20S R: 20E Spot: NWNW
 Coordinates: X: 612247 Y: 4322284
 Field Name: WILDCAT
 County Name: GRAND

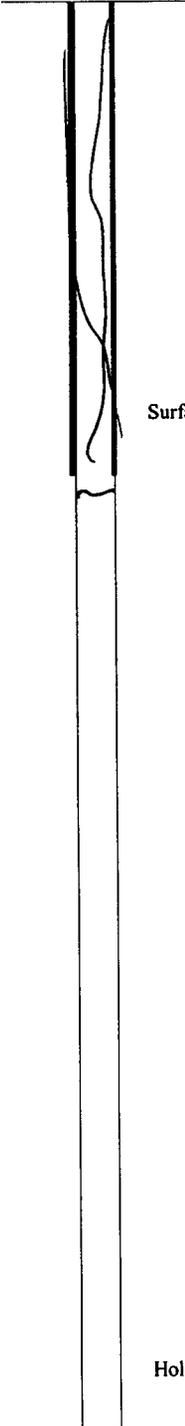
Well Name/No: EPR SEGO CANYON 1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cf)
HOLI	120	9.875			1.306
SURF	40	7.625	24	40	3.715

9 7/8" hole

$$\frac{[(1.2)(9.875)]^2}{183.35} = 0.7659$$



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	40	0	UK	15

Surface: 7.625 in. @ 40 ft.

Perforation Information

orig. P.A. (10 x)

$$(10 \text{ x})(1.18)(3.715) = 44'$$

Openhole portion not cemented

$$80' / (1.37)(1.306) = 45 \text{ x}$$

Formation Information

Formation	Depth
SEGO	44

Hole: 9.875 in. @ 120 ft.

TD: 120 TVD: PBTD:

From: Lisha Cordova
To: Dan Jarvis; Gil Hunt; Mark Jones; Michael Hebertson
Date: 1/18/2006 12:38:34 PM
Subject: Exxon Update

FYI,

See attached, looks like add'l reclaim will commence as soon as weather permits for the well sites in Summit County.

Negotiations still underway for the **Sego Canyon** wells in Grand County, landowner may want to convert them to water wells.

I'll keep you posted as updates are received.

From: Lisha Cordova
To: mark.j.bolton@exxonmobil.com
Date: 1/18/2006 3:21:11 PM
Subject: Re: Exxon Mobil Corporation Bond

Mark,

Thanks for the updated information, let me know in advance when Exxon plans to visit/perform add'l reclaim at the well sites in Summit County, and when a determination has been made regarding the Segoe Cyn wells in Grand County.

Also, I spoke with John Fleming "The Bact Limited Partnership" this morning regarding the UPRR B-1 wellsite, they should be sending the Division a response to letter dated Dec. 13, 2005, within the week. I will keep you posted of the outcome.

Thanks again for your help!

>>> <mark.j.bolton@exxonmobil.com> 1/13/2006 12:28 PM >>>

Our preference is to have all the landowner issues settled prior to starting work on the wells, to enable accomplishing the work in the most effective manner. The Segoe canyon wells may be handled separately as they need rig work and the reclamation work is minor.

Following is a description of the status on the wells:

UPRC C-1 and UPRC C-2 wells: We received an executed letter agreement from Earl Blonquist dated 10-09-05. Earl represents Helen Judd. For the UPRC C-2 we still need to determine mineral ownership issues. This location has a P & A marker on it and landowner concerns need to be determined. The property may be in use by Citation.

UPRC #3 well: We received an executed letter agreement from Charles Gillmor dated 09-30-05. Charles Gillmor (UPRC #3) wasn't aware of any water well. The issue around whether to plug it or assign it over to the surface owner will need to be resolved between EM representatives and Mr. Gillmor when we access the surface to do the reclamation work.

UPRC D-1 well: We received an executed letter agreement from Lorin Moench dated 10-03-05.

For the above wells, we have an access agreement letter and will begin work as construction schedule, site meetings and weather allows.

As far as Tommy Ryan and Segoe Canyon wells is concerned, on 12-15-05 Tommy had decided he couldn't use the wellbore for water in his ranching operations. He was moving back to Utah and would send the access agreement after he gets settled. I have talked with him further since getting to Utah and sent him copies of the well files with notes about water found in the wells. Water had a sulfur smell and were unable to determine if it came from the shallow coal or deeper formation. I advised him to discuss this with a water well driller as to any potential use for shallow water and/or coal gas.

1/10/05, I have talked with Tommy Ryan again, he is still looking at the wanting the Segoe Canyon Wells, he said he sent the agreement to you, then

said he still has it and will be sending it, but expect he will still be discussing it with contractors. The well casing is cemented in to 900 +/- feet. He will need to perforate the well in productive water formations to convert this into a water well. The State Engineer will need to review to the plans would need to approve any plug back plans for a water well use. I informed him that once we got on the well we would want to plug it to the surface. The well has approximately 900 feet of casing cemented in place that would need to be perforated. The State engineer would need to approve any plugging plan.

UPRR B-1 well: The State of Utah wrote a letter to John Fleming dated 12-13-05. We have not received anything from Fleming since the letter dated 11-15-05 in which he indicated they were not ready for our remedial work to begin. This letter is what prompted the State of Utah letter.

Mark Bolton
281-654-1946 (F) 262-313-3754
CORP-MI-P064

From: Lisha Cordova
To: "mark.j.bolton@exxonmobil.com".mime.MNET
Date: 10/6/2005 8:47:20 AM
Subject: Re: Surface owner contact for Sego Canyon Wells NW 27-20S-20E

Thanks Mark!

>>> <mark.j.bolton@exxonmobil.com> 10/6/2005 8:29 AM >>>

Contact Numbers for Tommy Ryan are; (470 yrs. of age)

Cell 714-743-4535
 fax 714-639-2237
 Home 801-818-1584

Grand Co Recorder
 435-259-1331

thanks,
 Mark Bolton
 281-654-1946 (F) 262-313-6754
 CORP-MI-P064
mark.j.bolton@exxonmobil.com

* 10/6/05 BK notified.

11/8 Mark Bolton
 Sego Cyn 1 & 2
 40 Tom Ryan may want
 to conv. #2 to wtr well.
 * Exxon has contacted all
 landowners & work is
 planned next spring/summer.
 Mark will submit letter or
 email outlining plans.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Seismic Test Well Bore</u>	8. WELL NAME and NUMBER: EPR Sego Canyon 1
2. NAME OF OPERATOR: Exxon Mobil Corporation	9. API NUMBER: 4301931227
3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77210-4358</u>	10. FIELD AND POOL, OR WILDCAT: (281) 654-1946
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0218 FNL 0498 FWL	COUNTY: GRAND
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 20S 20E S	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EPR Sego Canyon #1: Based on the State of Utah well files, this well was drilled to a Total Depth of 120', had 7 5/8" casing set at 40' (cmtd with 15sx) and was plugged and abandoned (with 10 sx of cement) due to problems with "bowed casing". It has an "unconventional" cap welded on top of casing but no record of the cement plug being witnessed by the State of Utah.

Recommended action for EPR Sego Canyon #1: Cut off the cap and inspect the 7 5/8" casing to ensure it is full of cement to surface. Leave cap off and allow State of Utah representative to inspect. Cut 7 5/8" casing 6' below ground level. Weld steel cap with marker with the required information across the casing stub. Reclaim site as required.

NAME (PLEASE PRINT) <u>Mark J. Bolton</u>	TITLE <u>Sr. Regulatory Specialist</u>
SIGNATURE <u><i>Mark Bolton</i></u>	DATE <u>8/16/2005</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

**RECEIVED
AUG 23 2005**

(5/2000)

DATE: 8/26/05
BY: D. S. [Signature]
(See Instructions on Reverse Side)
* See conditions of Approval (Attached)

DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

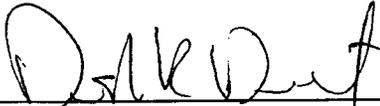
GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number:	EPR Segó Canyon 1
API Number:	43-019-31227
Operator:	Exxon Mobil Corporation
Reference Document:	Original Sundry Notice dated August 16, 2005, received by DOGM on August 23, 2005

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. If after cutting off cap there is no cement, the wellbore shall be cemented from TD to surface.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

August 26, 2005

Date

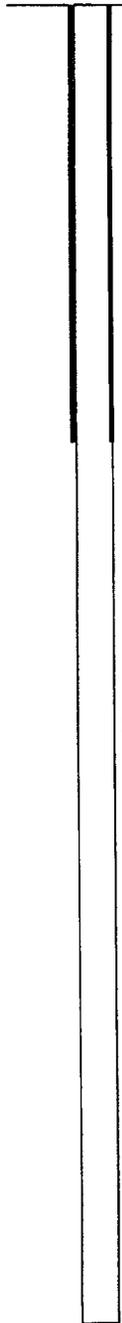
Wellbore Diagram

API Well No: 43-019-31227-00-00 Permit No:
 Company Name: EXXON MOBIL CORPORATION
 Location: Sec: 27 T: 20S R: 20E Spot: NWNW
 Coordinates: X: 612247 Y: 4322284
 Field Name: WILDCAT
 County Name: GRAND

Well Name/No: EPR SEGO CANYON 1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOLI	120	9.875			
SURF	40	7.625	24	40	3.715
$9 \frac{7}{8}" \text{ hole } \xrightarrow{208}$					1.306



Cement Information

Surface: 7.625 in. @ 40 ft.

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	40	0	UK	15

If necessary

Plug → fill from TD to surface

Perforation Information

open hole $80' / (137)(1.306) = 455x$

Surface cas $40' / (137)(3.715) = 85x$

± 505x total to fill from TD to Surface (probably not open to 20')

10x plug would be from ± 50' to surface ~~to surface~~

Formation Information

Formation	Depth
SEGO	44

Hole: 9.875 in. @ 120 ft.

TD: 120 TVD: PBTD:



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Lieutenant Governor

August 4, 2005

Mr. Mark Bolten, Regulatory Specialist
Exxon Mobil Corporation
Mail Code: CORP-MI-PO64
P. O. Box 4358
Houston, Texas 77210-4358

Re: Plugging and Abandonment of Wells & Well Site Restoration – Grand & Summit County, Utah

Dear Mr. Bolten:

In May 2004, the Division of Oil, Gas, and Mining (the "Division") conducted a bonding review for Exxon Mobil Corporation ("Exxon"). The Division's records reveal that Surety Bond No. 83028025 (\$80,000) issued by Federal Insurance Company, on behalf of Exxon was filed with the Division effective July 28, 2000. Wells/sites associated with the above referenced bond include; (2) wells ("strat tests") located in Grand County that require plugging in accordance with R649-3-24. "Plugging and Abandonment of Wells", and well site restoration in accordance with R649-3-34. "Well Site Restoration" and/or landowner release; and (5) wells/sites in Summit County that require well site restoration and/or landowner release (see attached list).

Division staff members met with Exxon representative Joel Talavera at the well site(s) in Grand County on July 12, 2004, and with landowners at the Summit County well sites on July 19-20, 2004, to determine further required action. Copies of the Division's onsite inspections, landowner information, and site photos were submitted to Exxon shortly thereafter. Since then, Division staff have been working with Exxon representatives to get the wells plugged and/or reclaimed.

On July 22, 2005, Exxon expressed difficulty in obtaining internal records for the wells/sites, and requested copies of the Division's (7) well files. The Division submitted copies to Exxon on August 2, 2005. Please be advised that Exxon has until November 1, 2005, to comply with R649-3-24, and R649-3-34 of The Oil and Gas Conservation General Rules, for the (7) wells/sites. Failure to comply by the desired date could result in further action by the Division.

Page 2
Exxon Mobil Corporation
August 4, 2005

Should you have any questions regarding this matter, please contact me at
(801) 538-5296.

Sincerely,



Lisha Cordova
Petroleum Specialist

LC:jc
enclosure(s)
cc: Dan Jarvis, Acting Technical Services Manager
Bart Kettle, Price Field Office
Bond File
Well File(s)

**Exxon Mobil Corporation
August 4, 2005**

API No.	Operator	Well Name	Well Type	Status	Bond No.	Qtr/Qtr	Sec.	Twn.	Rng.	County
43-019-31227	Exxon Mobil Corporation	EPR Segó Canyon 1	TW	I	83028025	NWNW	27	20	S 20	E Grand
	*Private Landowner - Needs to be determined.	*Needs to be plugged (18" casing - 120' deep?). And need to reclaim disturbed area and/or obtain l/o release.	*Strat Test							
43-019-31232	Exxon Mobil Corporation	EPR Segó Canyon 2	TW	I	83028025	NWNW	27	20	S 20	E Grand
	*Private Landowner - Needs to be determined.	*Needs to be plugged (18" casing - 1680- 2236' deep?). And need to reclaim disturbed area and/or obtain l/o release.	*Strat Test							
43-043-30014	Exxon Mobil Corporation	UPRC C-2	OW	PA	83028025	SENW	35	2	N 6	E Summit
	*Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	*Well plugged, site not reclaimed, and located at Citations' central tank battery facility in the Lodgepole Field. Was reclamation liability transferred to Citation or is Exxon the responsible party? L/O unable to confirm 7/2004 & wants the site reclaimed when operations cease at the site.								

**Exxon Mobil Corporation
August 4, 2005**

43-043-30274	Exxon Mobil Corporation	UPRR B-1	NA	PA	83028025	NWSE	25	1	N	4	E	Summit
	*Landowner - The Bact Limited Partnership/John Tebbs Contact / John Fleming (801) 259-3161	*Well plugged; reserve pit reclaimed; well pad & access road not reclaimed. L/O expressed willingness to sign a release of liability for access road but would like pad reclaimed 7/2004.										
43-043-30287	Exxon Mobil Corporation	UPRC 3	OW	LA	83028025	NWSE	17	2	N	7	E	Summit
	*Landowner(s) - Charles Gillmor (801) 971-4171 / Atty Richard Hall (801) 578-6960 and Ed Gillmor Jr. (801) 364-3976 / Probate Atty Richard Skeen (801) 578-6928	*Well not drilled; pad and reserve pit constructed & needs to be reclaimed; water well drilled and capped & needs further review, and/or landowner release. L/O expressed desire for reclaim 7/2004.										
43-043-30294	Exxon Mobil Corporation	UPRC C-1	GW	PA	83028025	NESW	35	2	N	6	E	Summit
	*Landowner - Helen Judd Contact / Son-in-Law Earl Blonquist (435) 336-2686	*3 joints of casing on location (18" X 36'); water well with removable cap - needs further review; septic tank installed & not removed; access road not reclaimed. L/O expressed willingness to sign a release of liability 7/2004.										

Exxon Mobil Corporation
August 4, 2005

43-043-30299	Exxon Mobil Corporation	UPRC D 1	D	PA	83028025	NWNW	17	3	N	8	E	Summit
	*Landowner Lorin Moench (801) 364-0099	*Well plugged with buried marker; reclaimed/reseeded. L/O expressed desire for additional seed - currently E/W running rows & not willing to sign release of liability 7/2004.										

From: Earlene Russell
To: Lisha Cordova
Date: 8/2/2005 4:24:02 PM
Subject: Exxon Mobil Corp (N1400)

** Bond review 5/12/04 per ER.*

I put a copy of the bond in your in box.

I do not have a request to release the bond at this time. My conversations with Mark Bolton were that once it was determined about the status of the two test wells (EPR Sege Canyon 1 & 2), they would either change their bond form to show individual or request a release for this blanket bond when the wells get plugged and inspections satisfied.

I believe at that time, they intend to request the release of the bond for ExxonMobil Oil Corp (N1855) as all their wells are indian. I do not have a request to release the bond at this time.

005

BOND#: 8302-80-25

STATE OF UTAH

FORM 4A

This Bond replaces American Ins. Co. Bond#5101159 effective 07/28/00

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

SURETY BOND

KNOW ALL MEN BY THESE PRESENTS:

That we (operator name) EXXON MOBIL CORPORATION as Principal, and

(surety name) FEDERAL INSURANCE COMPANY as Surety, duly authorized and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

EIGHTY THOUSAND AND NO/100-----dollars (\$ 80,000.00*****)

lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and benefit of the State of Utah for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS the Principal is or will be engaged in the drilling, re-drilling, deepening, repairing, operating, and plugging and abandonment of a well or wells and restoring the well site or sites in the State of Utah for the purposes of oil or gas production and/or the injection and disposal of fluids in connection therewith for the following described land or well:

XX Blanket Bond: To cover all wells drilled in the State of Utah

Individual Bond: Well No: Section: Township: Range: County: Utah

NOW, THEREFORE, if the above bounden Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and requirements of the Board of Oil, Gas and Mining of the State of Utah, including, but not limited to the proper plugging and abandonment of wells and well site restoration, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed its name and has caused this instrument to be signed by its duly authorized officers and its corporate seal to be affixed this

28th day of July, 2000.

(Seal)

EXXON MOBIL CORPORATION

Principal

By

Signature of Production Manager Name and Title

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and its corporate seal to be affixed this

28th day of JULY, 2000.

(Seal)

FEDERAL INSURANCE COMPANY

Surety (Attach Power of Attorney)

By

Signature of Marie Acker Name and Title Attorney-in-Fact

2000 West Loop South, Suite 1800 Surety's Mailing Address

Houston, Texas 77027



FEDERAL
OF
ATTORNEY

Federal Insurance Company
Vigilant Insurance Company
Pacific Indemnity Company

Attn.: Surety Department
15 Mountain View Road
Warren, NJ 07059

Know All by These Presents, That FEDERAL INSURANCE COMPANY, an Indiana corporation, VIGILANT INSURANCE COMPANY, a New York corporation, and PACIFIC INDEMNITY COMPANY, a Wisconsin corporation, do each hereby constitute and appoint R.F. Bobo, Marie Acker, Philana Berros, Maureen Y. Higdon and Roger Smiddy of Houston, Texas-----

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or altering the same, and consents to the modification or alteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY have each executed and attested these presents and affixed their corporate seals on this 2nd day of July, 1999

Kenneth C. Wendel, Assistant Secretary

Frank E. Robertson, Vice President

STATE OF NEW JERSEY } ss.
County of Somerset

On this 2nd day of July, 1999, before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, to me known to be Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duly sworn, did depose and say that he is Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and knows him to be Vice President of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson, and was thereto subscribed by authority of said By-Laws and in deponent's presence.

Notarial Seal



WENDIE WALSH
Notary Public, State of New Jersey
No. 0094804
Commission Expires April 18, 2003

Notary Public

CERTIFICATION

Extract from the By-Laws of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY (the "Companies") do hereby certify that

- (i) the foregoing extract of the By-Laws of the Companies is true and correct,
- (ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and
- (iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this 28th day of JULY, 2000



Kenneth C. Wendel, Assistant Secretary

IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

PLEASE RETURN THIS
COPY WITH PAYMENT

DOCUMENT INVOICE
PHOTOCOPIES (2824)
PUBLIC INFORMATION CENTER

COPY

DATE: August 01, 2005

SERVICES RENDERED FOR: EXXON
Attn: Mark Bolton
(Ph) (281) 654-1946
Fax: (262) 313-6754

<u>MATERIAL PROVIDED</u>	<u>QUANTITY</u>	<u>PRICE</u>	<u>AMOUNT</u>
Computer Screen Dump	_____	\$.25/Page =	\$ _____
Xerox Copy	<u>736</u>	\$.25/Page =	\$ <u>184.00</u>
Xerox Logs	_____	\$.25/Page =	\$ _____
Oversized Maps	_____	\$ 4.00/Each =	\$ _____
Computer Disk (Prod)	_____		\$ _____
Computer Disk (Well data)	_____		\$ _____
TOTAL AMOUNT DUE =			\$ <u>184.00</u>

Please remit full amount within 30 days. Make check payable to the DIVISION OF OIL, GAS & MINING and send to Jo Ogea at the above address. If there are any questions regarding this billing, please feel free to contact this office.

**Mark Bolten, Regulatory Specialist
Exxon Mobil Corporation
Mail Code: CORP-MI-PO64
P. O. Box 4358
Houston, Texas 77210-4358**

From: Lisha Cordova
To: Dan Jarvis
Date: 7/22/2005 2:50:31 PM
Subject: Fwd: ExxonMobil Corporation Wells

Dan,

Here's the latest info. from Exxon, I have the PIC (Jo) making copies of all 7 well files - she will also prepare a billing statement for them. I'll let you talk to Gil & Dustin about their other proposal "Orphan Well Program", let me know the outcome.

Thank you!

>>> <mark.j.bolton@exxonmobil.com> 7/22/2005 12:53 PM >>>

In regards to ongoing work to resolve issues concerning seven wells remaining on the bond filed with the State of Utah, below is a list of the wells, standing and progress.

(Embedded image moved to file: pic17933.jpg)

The Segoe Canyon wells were reviewed by Joel Talavera and the UT DOGM inspector and they were only able to locate one of the wells, later the inspector located the well and Joel has made arrangements to meet on site to review the condition of these wells. The second well may have been abandoned at a shallow depth. These wells were never oil and gas wells and may be suitable for water well use. We will be reviewing water rights and discussing this with the landowner. Also, as we do not have operations in the vicinity, and would have to mobilize a contractor from out of state or a local contractor (and undergo a vigorous safety inspection and subsequent equipment modifications), We would like to know if this work could be accomplished through the Utah Orphan Well program at a predetermined price. The subsurface engineer has reviewed one of the wells and has developed a plan and cost estimate.

The other wells, we are having difficulty in obtaining internal records and are requesting UT DOGM copies of the files, less well logs for all of the above wells. Please send me a price for the copies and mailing to prepare a Purchase Order.

I appreciate your patience and please call with any questions.

thanks,
Mark Bolton
281-654-1946 (F) 262-313-6754
CORP-MI-P064
mark.j.bolton@exxonmobil.com

From: Lisha Cordova
To: dolores.o.howard@exxonmobil.com
Date: 7/21/2005 1:07:38 PM
Subject: Re: Utah, EPR Segó Canyon

Thanks Dolores!

>>> <dolores.o.howard@exxonmobil.com> 7/21/2005 1:03 PM >>>
Hello Lisha,

I've gone by Mark Bolton's office twice this afternoon and he was not in.
I was going to let him know that you and I had talked.

I'll check on him again in the morning.

thanks,
Dolores

Dolores O. Howard
Senior Regulatory Specialist, ExxonMobil Production Company, USP,
281-654-1929, 262-313-3767 (fax), dolores.o.howard@exxonmobil.com,
P. O. Box 4358, Houston, TX 77210-4358 or CORP-MI-P046A, 222 Benmar,
Houston, Texas 77060 (overnight address)

From: Lisha Cordova
To: Dan Jarvis; Gil Hunt; Michael Hebertson
Date: 7/13/2005 3:49:15 PM
Subject: Exxon Mobil Corp.

Hi guys,

I'm still trying to get Exxon to reclaim well locations in Summit & Grand Counties (see attached list). I left Dolores Howard a phone message today and when I talk with her & find out whats happening on her end I will let you all know.

7/21/05 Dolores Howard said after speaking with Exxon's team leader Alex Correa, the case has been turned over to Mark Boltten again for follow-up. Dolores handles bonding for Exxon whereas Mark "Regulatory Specialist" is better suited to handle the follow-up work. According to Dolores, Exxon is in the process of getting cost estimates for the wells/sites.

Sequoia Cyn. Wells - Elijah White?

*message left on Mark Boltens' ans. machine (281) 654-1946.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Loc.) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To-Initials) _____

Other

1. Date of Phone Call: 7/13/05 Time: 3:30

2. DOGM Employee (name) J. Cordova (Initiated Call)
Talked to:
Name Dolores Howard (Initiated Call) - Phone No. (281) 654-1929
of (Company/Organization) _____

3. Topic of Conversation: Summit/Grand County reclamation
follow-up.

4. Highlights of Conversation:
msg. on ans. machine left.

From: Lisha Cordova
To: dolores.o.howard@exxonmobil.com
Date: 5/26/2005 1:02:30 PM
Subject: Exxon Mobil Corp/Update

Hi Dolores,

Our field inspector (Bart Kettle) visited the EPR Segó Canyon 1 & 2 wells on May 24, 2005. Both wells need to be plugged & abandoned, followed by reclaim. Attached are copies of his inspections & photos.

Also attached is a updated complete list of wells that need to be plugged & abandoned and/or reclaimed by Exxon before Bond No. 83028025 can be released by the Division. Bonding for the wells was originally covered under Exxon Corporation, Surety Bond No. 5101159 issued by American Insurance Company, which was replaced by Surety Bond No. 83028025 issued by Federal Insurance Company in behalf of Exxon Mobil Corporation eff. 7/28/2000 (see attached bond record).

I will be your contact for the wells located in Summit County, and have previously submitted to you photos & comments regarding what work needs to be done at those sites along with landowner contacts/telephone numbers. I look forward to assisting you in this matter.

As for the wells in Grand County, you will need to submit a Sundry Notice/Form 9 for each well outlining how the wells will be plugged & abandoned for Division approval. If you have any questions, you may call me at (801) 538-5296 or Dan Jarvis at (801) 538-5338. Bart Kettle will most likely oversee plugging/reclaim at those sites, he can be reached at (435) 613-1146/ext 205

Thanks for your patience & help!

CC: Bart Kettle; Dan Jarvis; Don Staley; Earlene Russell

Exxon Mobil Corporation
May 26, 2005

API No.	Operator	Well Name	Well Type	Status	Bond No.	Qtr/Qtr	Sec.	Twn.	Rng.	County
43-019-31227	Exxon Mobil Corporation	EPR Segó Canyon 1	TW	I	83028025	NWNW	27	20	S 20	E Grand
43-019-31232	Exxon Mobil Corporation	EPR Segó Canyon 2	TW	I	83028025	NWNW	27	20	S 20	E Grand
43-043-30014	Exxon Mobil Corporation	UPRC C-2	OW	PA	83028025	SEnw	35	2	N 6	E Summit
43-043-30274	Exxon Mobil Corporation	UPRR B-1	NA	PA	83028025	NWSE	25	1	N 4	E Summit
43-043-30287	Exxon Mobil Corporation	UPRC 3	OW	LA	83028025	NWSE	17	2	N 7	E Summit
43-043-30294	Exxon Mobil Corporation	UPRC C-1	GW	PA	83028025	NESW	35	2	N 6	E Summit
43-043-30299	Exxon Mobil Corporation	UPRC D 1	D	PA	83028025	NWNW	17	3	N 8	E Summit



Incidents/Spills

Well Inspections

Date Mod []

Inspection Tracking PA/Rec.

API Well No. 43-019-31227-00-00 Owner [] County []

Well Name []

WI Typ [] Fclty/Proj [] Well Status []

Well S-T-R []

Directions []

Inspect No.	Type	Purpose	Responsible Company
[]	Production/Environmental	Administrative Request	EXXON MOBIL CORPORATION

Violation? SNC?

Notification Type []

Well is located about 15' north of the EPR Sego Canyon 2, at the time of visit the well was covered by brush and took several tries to find even knowing about where it was. Cleaned some of the brush away from the casing, but it will be covered again by the end of the summer. Casing is about 18" above the surface and has a cap sawed on it, no marker or well information. Should use GPS unit to find both this well and the EPR Sego Canyon 1 as there are little visible indications of these wells from the main road (total depth previously reported to DOGM 120').

Write Violation

Date Inspected 05/24/2005

Date NOV []

Date RmdyReq []

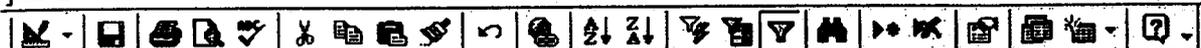
Date Extension []

Date Passed []

Failed Items

Fail Code	Status	Description
[]	[]	[]

Comply# [] Incident# [] Inspector Bart Kettle Duration []



Incidents/Spills

Well Inspections

Date Mod [REDACTED]

Inspection Tracking PA/Rec.

API Well No. 43-019-31232-00-00 Owner [REDACTED] County [REDACTED]
 Well Name [REDACTED]
 WI Typ [REDACTED] Fclty/Proj [REDACTED] Well Status [REDACTED]
 Well S-T-R [REDACTED]
 Directions [REDACTED]

Inspect No.	Type	Purpose	Responsible Company
[REDACTED]	Production/Environmental	Administrative Request	EXXON MOBIL CORPORATION

Violation? SNC?
 Notification Type [REDACTED]

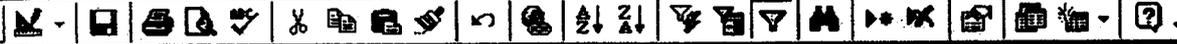
C M H N T
 Casing and conductor clearly visible, casing is open to the surface and does not appear to have been plugged. About 120' to fluid, no oil or salt stains around the well. Location has been over grown by black greasewood and flowering salbrush, UTM coordinates should be used to find well, there are few indications of the location from the main road (total depth previously reported to DOGM 2236', PBTID 1680').

Write Violation [REDACTED]
 Date Inspected 05/24/2005
 Date NOV [REDACTED]
 Date RndyReq [REDACTED]
 Date Extension [REDACTED]
 Date Passed [REDACTED]

Failed Items

Fail Code	Status	Description
[REDACTED]	[REDACTED]	[REDACTED]

Comply# [REDACTED] Incident# [REDACTED] Inspector Bart Kettle Duration [REDACTED]



Company Bonds Date Mod

General Wells

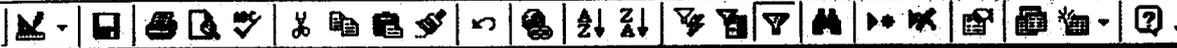
Record Number: 1649
 Purpose: Plugging Bond
 Typ Instrument: Surety Bond-blanket
 Amount: \$80,000
 Guarantor: FEDERAL INSURANCE COMPANY
 Bond No.: 83028025
 Phone: X
 TechID:
 Operator: EXXON MOBIL CORPORATION #
 Incremental Amount:
 Maximum No. of Wells:
 Rating: A++
 Bond Status: Active Multiple Operators:
 DATES Approval: 09/18/2000 Released: Cancel:
 Effective: 07/28/2000 Expire: Renewal:

Hold	Recrd#	Hold Type	Reason	Begin Dt	End Dt	Description

 NOTES
 REPLACES BOND 5101159 FOR EXXON CORP and EXXON MOBIL CORP. REVIEWED 5/16/02

Record: 2 of 2 (Filtered)

Form View

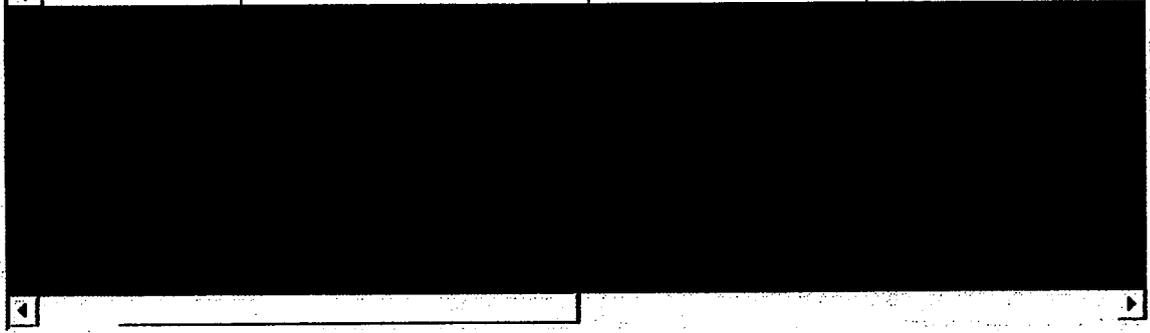


Company **Bonds** Date Mod: [REDACTED]

General **Wells**

Wells on Bond

API Well No.	Well Name	Operator	Legal	Status
43-019-31227-00-00	EPR SEGO CANYON 1	EXXON MOBIL CORPORATIC	27 20S 20E S	I
43-019-31232-00-00	EPR SEGO CANYON 2	EXXON MOBIL CORPORATIC	27 20S 20E S	I
43-043-30014-00-00	UPRC C-2	EXXON MOBIL CORPORATIC	35 2N 6E S	PA
43-043-30274-00-00	UPRR B-1	EXXON MOBIL CORPORATIC	25 1N 4E S	PA
43-043-30267-00-00	UPRC 3	EXXON MOBIL CORPORATIC	17 2N 7E S	LA
43-043-30294-00-00	UPRC C-1	EXXON MOBIL CORPORATIC	35 2N 6E S	PA
43-043-30299-00-00	UPRC D 1	EXXON MOBIL CORPORATIC	17 3N 6E S	PA
*				



From: Lisha Cordova
To: dolores.o.howard@exxonmobil.com
Date: 5/18/2005 11:34:28 AM
Subject: Fwd: Re: Utah - Plugging Bond 8302-80-25

Dolores,

Sorry, I forgot to attach the code list, also attached is an updated list of wells, three Summit County wells were also removed from the list, they are 43-043-30102, 43-043-30263, and 43-043-30288.

Sorry for the confusion!

>>> Lisha Cordova 05/18/05 11:18 AM >>>
Hi Dolores,

Sorry I keep missing your phone calls.

In response to your questions:

- 1) Bond #1267 is an internal database number not the actual bond number.
- 2) I researched the other 4 (non Summit County) wells on the list and 3 of them have been cleared, they are 43-039-30019, 43-047-30213, and 43-051-30008, no additional work is required for those sites/wells. The well located in "Grand County" 43-019-31227 needs add'l work, it was a rig-skid & may need add'l plugging operations. I will provide you with more information as it becomes available to me, I need to speak with the field inspector that visited the well site. *43-019-31232 #2*

3 & 4) I have attached a list that describes well type codes & well status codes.

Let me know if you have any other questions and/or if you need my assistance.

>>> <dolores.o.howard@exxonmobil.com> 05/18/05 8:43 AM >>>
I do have a few questions about the data that you provided:

- 1) My records show bond #8302-80-25 and your spreadsheet lists bond #1267. Why is that?
- 2) Your spreadsheet lists 13 wells. Does work remain to be done on all 13 well sites before the bond can be released?
- 3) What does LA stand for under status? I think that PA is plugged & abandoned, but what is LA?
- 4) What are the different types? I think that TW is test well, OW-oil well, GW-gas well. But what is NA and D; what kind of wells are those?

thank you for your assistance,
Dolores

Dolores O. Howard

Senior Regulatory Specialist, ExxonMobil Production Company, USP,
281-654-1929, 262-313-3767 (fax), dolores.o.howard@exxonmobil.com,
CORP-MI-P046A
P. O. Box 4358, Houston, TX 77210-4358 or 14950 Heathrow Forest Parkway,
Houston, Texas 77032 (overnight address)

"Life would be infinitely happier if we could only be born at the age of 80
and gradually approach 18" Mark Twain

"Lisha Cordova"
<lishacordova@utah.gov> To: <dolores.o.howard@exxonmobil.com>
v> cc:
Subject: Re: Utah - Plugging Bond 8302-80-25

05/16/05 01:52 PM

Hi Dolores,

Attached is a complete list of wells associated with Exxon Corporation
& the referenced bond.

I am handling all of the Summit County wells and have attached a list
with comments & contact names for landowners, etc, and I have attached
photos of the sites for your review.

There are 4 non Summit County wells on the list, if you need additional
information on them let me know.

Thank you for your help in getting these sites reclaimed/released.

Lisha Cordova
Petroleum Specialist
Div. of Oil, Gas and Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84116
(801) 538-5296
lishacordova@utah.gov

>>> <dolores.o.howard@exxonmobil.com> 05/13/05 2:50 PM >>>
I'm sorry I missed your return call the other day.

I have been reviewing Mark Bolton's files and I'm trying to determine
the
correct identity of all wells that affect Bond 8302-80-25.

Can you provide the well name, company name, and API of the wells
involved.

Dolores O. Howard
Senior Regulatory Specialist, ExxonMobil Production Company, USP

"Federal and state regulations require accurate submittal of all permits prior to commencement of work and timely follow-up reports. Failure to comply with regulations places ExxonMobil in jeopardy of receiving civil and criminal penalties, Notices of Violation (NOV's), Incidents of NonCompliance (INC's), production shut-in, loss of credibility and/or negative publicity. Permitting Group appreciates your assistance in providing requested data."

281-654-1929, 262-313-3767 (fax), dolores.o.howard@exxonmobil.com,
CORP-MI-P046A
P. O. Box 4358, Houston, TX 77210-4358 or 14950 Heathrow Forest
Parkway,
Houston, Texas 77032 (overnight address)

"Life would be infinitely happier if we could only be born at the age
of 80
and gradually approach 18" Mark Twain

CC: Dan Jarvis

API	Company	Well Name	Type	Status
43019312270000	EXXON CORPORATION	EPR SEGO CANYON 1	TW	PA
43039300190000	EXXON CORPORATION	MT BALDY 1	NA	PA
43043300140000	EXXON CORPORATION	UPRC C-2	OW	PA
43043301020000	EXXON CORPORATION	MILL CREEK FED U 1	D	PA
43043302630000	EXXON CORPORATION	UPRR 1	D	PA
43043302740000	EXXON CORPORATION	UPRR B-1	NA	PA
43043302810000	EXXON CORPORATION	UPRR 27-1	OW	LA
43043302870000	EXXON CORPORATION	UPRC 3	OW	LA
43043302880000	EXXON CORPORATION	UPRC 2	OW	LA
43043302940000	EXXON CORPORATION	UPRC C-1	GW	PA
43043302990000	EXXON CORPORATION	UPRC D 1	D	PA
43047302130000	EXXON CORPORATION	FERN D MAXWELL 1	OW	LA
43051300080000	EXXON CORPORATION	STRAWBERRY RESERVOIR 1	NA	PA

**UTAH DIVISION OF OIL, GAS AND MINING
DATABASE -- OIL AND GAS WELL CODES**

WELL TYPE CODES

D	Dry Hole
OW	Oil Well
GW	Gas Well
WI	Water Injection Well (service well)
GI	Gas Injection Well (service well)
GS	Gas Storage Well (service well)
WD	Water Disposal Well (service well)
WS	Water Source Well (service well)
TW	Test Well (Strat Tests, Monitor Wells, Core Holes, etc.)
NA	Not Available or Not Applicable

WELL STATUS CODES

NEW	New permit (APD); not yet approved
RET	Returned permit (APD); not approved
APD	Approved permit (APD); not yet spudded
DRL	Spudded (drilling commenced); not yet completed
OPS	Drilling Operations Suspended
P	Producing
S	Shut-in
TA	Temporarily abandoned
PA	Plugged and abandoned
A	Active (service well)
I	Inactive (service well)
LA	Location abandoned; well never drilled; permit (APD) rescinded

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Loc.) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To-Initials) _____

Other
EXXON

1. Date of Phone Call: 5-9-05 Time: 11:00

2. DOGM Employee (name) J. Cordova (Initiated Call)
Talked to:
Name Dolores Howard (Initiated Call) - Phone No. (281) 654-1929
of (Company/Organization) _____

3. Topic of Conversation: _____

4. Highlights of Conversation: _____
msg. ans. machine

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Loc.) Sec _____ Twp _____ Rng. _____
(API No.) _____

Suspense
(Return Date) _____
(To-Initials) _____

Other

1. Date of Phone Call: March 8, 2005 Time: 11:30

2. DOGM Employee (name) J. Cordova (Initiated Call)
Talked to:
Name Mark Boltzen (Initiated Call) - Phone No. (281) 654-1946
of (Company/Organization) Exxon Corp.

3. Topic of Conversation: Current status of reclaim, see list

4. Highlights of Conversation: _____
msg. left on ans. machine.

3/11/05 Exxon will try to get the well sites cleared up
this spring / summer, some need releases from landowners
only, UPRC 3 needs pit reclaim.

Dolores Howard (281) 654-1929 is taking over Mark Boltzen's
duties, make future calls to her.

UPRC D-1 Exxon not planning add'l reclaim, meets the Div.'s
minimum restoration requirement.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Loc.) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To-Initials) _____

Other

1. Date of Phone Call: Nov. 2, 2004 Time: 2:00

2. DOGM Employee (name) P. Cordova (Initiated Call)
Talked to:
Name Mark Bolten (Initiated Call) - Phone No. (281) 654-1946
of (Company/Organization) Exxon

3. Topic of Conversation: updates?

4. Highlights of Conversation: _____

He will pass on info. again to their land, production & exploration departments, says any reclaim will most likely be summer/fall 05.

He will try to get their land dept. to work on getting URPC 1 & 2 cleared.

He will notify me of any updates & will keep in touch with me on a monthly basis until resolved.

From: Lisha Cordova
To: Dan Jarvis
Date: 9/30/2004 12:43:38 PM
Subject: Exxon

Hi Dan,

FYI - I just spoke with Mark Bolten, he is still trying to get all of Exxons' departments (production, exploration, & land) involved with reclamation & release of liability, to get the necessary release of liability paperwork together for two sites (UPRC C1 & C2/Helen Judd & Citation), and reclaim plan for two sites (UPRC 3/Gillmor & UPRR B1/Bact Ltd Partnership). He says you released any further liability (reclaim) for Lorin Moenchs' UPRR D1, did you? If so, I'll let Lorin know. He is also working on any other sites outside of Summit County.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Loc.) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To-Initials) _____

Other

1. Date of Phone Call: 9/30/04 Time: 10:45

2. DOGM Employee (name) L. Cordore (Initiated Call)
Talked to:
Name Mark Bolten (Initiated Call) - Phone No. (281) 654-1946
of (Company/Organization) Exxon

3. Topic of Conversation: Need follow up info. to onsite inspections
conducted with landowners & Exxon rep. "Joel Talavera"
in July 2004.

4. Highlights of Conversation: _____

Exxon still trying to get their partners involved
(production dept, exploration dept. & land dept)
to come together to get the reclaim issues resolved.

He's going to focus on the UPRC 1 & 2 first
since it only involves their land dept. He's pushing
to get the reclaim on UPRC 3 completed by end
of year. UPRC B1 to follow.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Loc.) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To-Initials) _____

Other

1. Date of Phone Call: 9-21-04 & 9/29/04 Time: 9:30 / 12:20

2. DOGM Employee (name) P. Cordova (Initiated Call)
Talked to:
Name Joel Talevere (Initiated Call) - Phone No. (970) 749-1298
of (Company/Organization) _____

3. Topic of Conversation: Need follow-up info. to onsite inspections
conducted with landowners in July 2004.

4. Highlights of Conversation:
msg. ans. machine 9/30/04 Joel wrote up recommendations &
submitted to Mark Bolton 281-654-1946, Exxon's Prod. Dept. Waiting for response
9/21 Jennifer Larsen (UPRC 3) Atty Skeen & Exxon agreed
on full site reclamation. No contact since agreement, Jennifer
will contact DOGM when they hear more.
Earl Blomquist (UPRC 1 & 2) msg. ans. machine.