

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Ambra Oil and Gas Company

3. ADDRESS OF OPERATOR  
 47 West 200 South, Suite 510 Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with instructions)  
 At surface: 1580' FWL, 500' FNL EWL, NE 1/4 NW 1/4  
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.  
 U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N/A

7. UNIT AGREEMENT NAME  
 TXO

8. FARM OR LEASE NAME

9. WELL NO.  
 23-1C

10. FIELD AND POOL, OR WILDCAT  
 Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 23, T20S, R23E

12. COUNTY OR PARISH  
 Grand

13. STATE  
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
 10 miles Northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 500'

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 420'

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 10

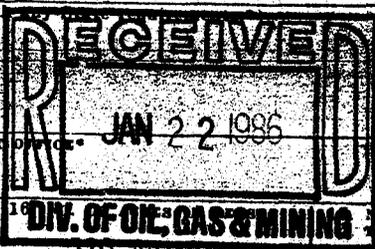
18. DIV. OF OIL, GAS & MINING

19. PROPOSED DEPTH  
 2087'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4693 GR

22. APPROX. DATE WORK WILL START  
 January 30, 1986



PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	160'	35sx (Cement Surface)
6-3/4"	4 1/2"	10 1/2#	2087'	135sx

Well will be drilled to test the Morrison Salt Wash Formation.

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

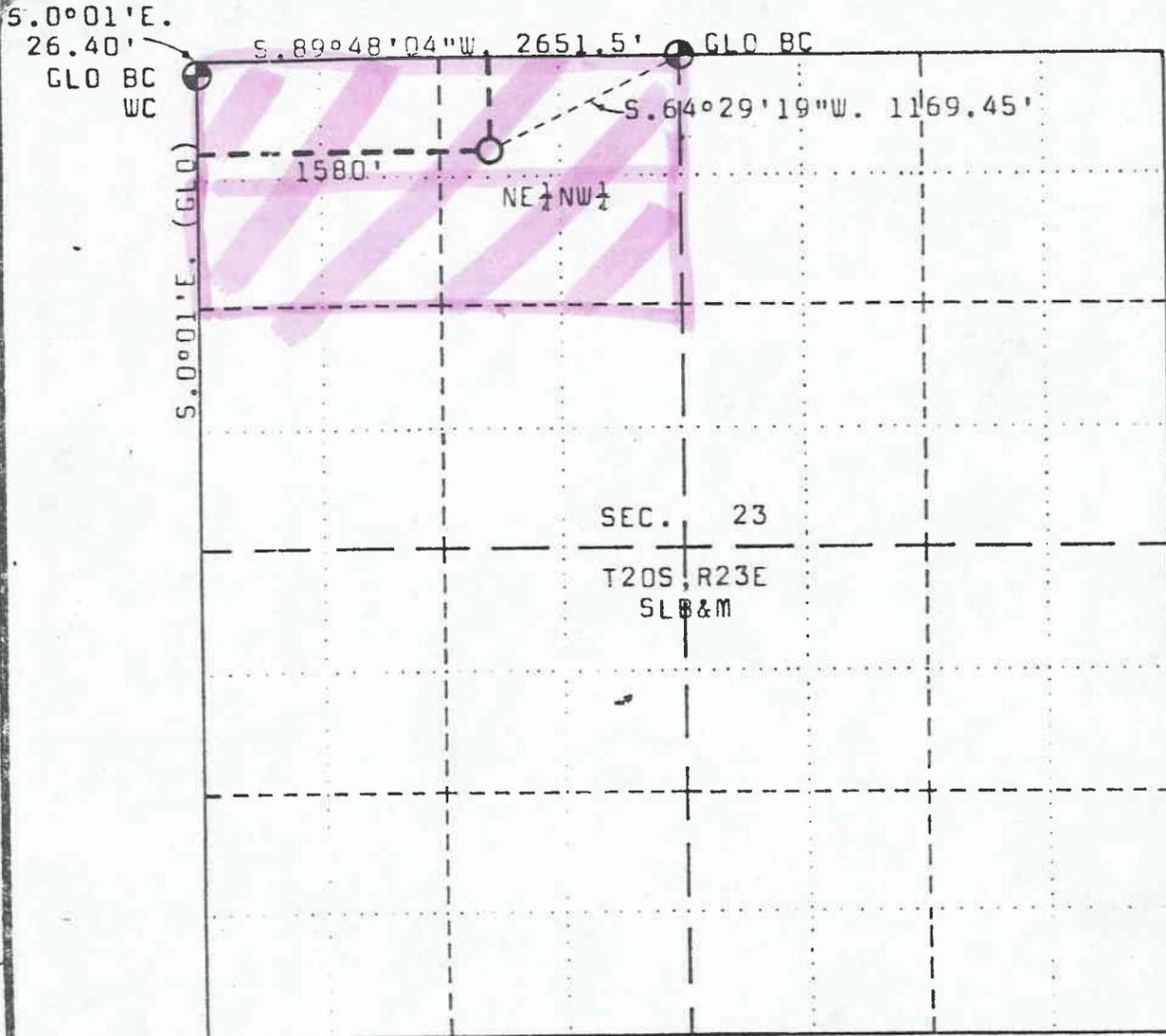
SIGNED [Signature] TITLE PRESIDENT DATE 12/23/85

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions On Reverse Side



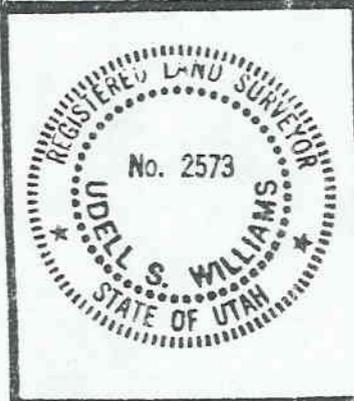
SCALE: 1" = 1000'  
 1000 0 1000

WELL #23-1C

Located 500 feet from the North line and 1580 feet from the West line of Section 23, T20S, R23E, SLB&M.

Elev. 4693

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
 UTAH RLS NO. 2573



**UDELL S. WILLIAMS**  
 751 Rood Avenue  
 Grand Junction, Colorado 81501

PLAT OF  
 PROPOSED LOCATION  
**WELL #23-1C**  
**NE 1/4 NW 1/4 SECTION 23**  
**T20S, R23E, SLB&M**

SURVEYED BY: USW    DATE: 12/13/85  
 DRAWN BY: USW    DATE: 12/14/85



# United States Department of the Interior

IN REPLY REFER TO

3104  
(U-942)

BUREAU OF LAND MANAGEMENT  
UTAH STATE OFFICE  
136 E. SOUTH TEMPLE  
SALT LAKE CITY, UTAH 84111

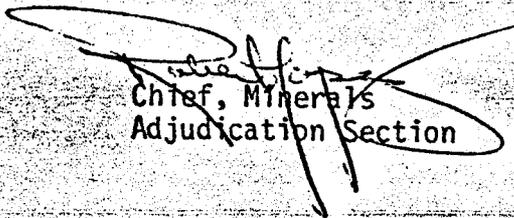
SEP 26 1984

## DECISION

Principal:	:	Surety:
Ambra Oil and Gas Company	:	Insurance Company of
American Plaza III	:	North America
47 West 200 South, Suite 510	:	3303 Wilshire Boulevard
Salt Lake City, Utah 84101	:	Los Angeles, California 90010

### Rider to Bond Accepted

A rider to \$50,000 statewide oil and gas bond No. KO 01 76 24 2, was filed August 24, 1984, covering the States of Colorado and Utah. The rider increased the amount of coverage under the bond to \$75,000, extending coverage to include the State of New Mexico. The rider has been examined, found to be satisfactory, and is accepted as of date of filing.

  
Chief, Minerals  
Adjudication Section



INSURANCE COMPANY OF NORTH AMERICA  
PHILADELPHIA, PA. 19101

Rider to be attached to and form a part of Bond Number KO 01 76 24 2

on behalf of Ambra Oil & Gas Company

(Name)

American Plaza III, 47 West 200 South, Suite 510, Salt Lake City, UT 84101 (Principal),

(Address)

and in favor of United States of America (Obligee),

executed by the INSURANCE COMPANY OF NORTH AMERICA, as

Surety in the amount of fifty thousand and no/100 (\$50,000.00)

Dollars, effective September 20, 1977

The Principal and the Insurance Company of North America hereby consent to changing the said bond as follows:

Effective August 1, 1984, Bond penalty is increased by \$25,000.00 to \$75,000.00. Schedule A of Bond is amended to cover the States of Utah, Colorado, and New Mexico.

Nothing herein contained shall vary, alter or extend any provision or condition of the bond other than as above stated.

Signed, Sealed and dated this 31st day of July 1984

Ambra Oil & Gas Company

By:

INSURANCE COMPANY OF NORTH AMERICA

By

James M. Tierney II Attorney-in-fact

BUREAU OF LAND MANAGEMENT  
MOAB DISTRICT  
CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company Ambra Oil and Gas Company

Well No. 23-1C

Location: Sec: 23 T. 20S R. 23E

Lease No. U-44440

Onsite Inspection Date \_\_\_\_\_

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

<u>Cretaceous</u>	<u>Mancos Shale</u>	-	<u>Surface</u>
	<u>Dakota Silt</u>	-	<u>1495'</u>
<u>Jurassic</u>	<u>Morrison Brushy Basin</u>	-	<u>1689'</u>
	<u>Morrison Salt Wash</u>	-	<u>1987'</u>
<u>Total Depth</u>		--	<u>2087'</u>

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral-Bearing Zones Are Expected to Be Encountered:

	<u>Formation</u>	<u>Depth</u>
<u>Expected oil zones:</u>	<u>Dakota, Morrison, Brushy Basin,</u>	<u>1495', 1689' &amp; 1987'</u>
	<u>Morrison Salt Wash</u>	
<u>Expected gas zones:</u>	<u>Dakota</u>	<u>1495'</u>
	<u>Morrison Brushy Basin</u>	<u>1689'</u>
<u>Expected water zones:</u>	<u>Dakota, Morrison Brushy Basin</u>	<u>1495', 1689'</u>
	<u>Morrison Salt Wash</u>	<u>1987'</u>
<u>Expected mineral zones:</u>	<u>None</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: Blowout equipment to be used. Will be an 8" 900 series double gate shaffer hydraulic type LWS.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure-tested before drilling casing cement plugs. The Resource Area (will/will not) be notified \_\_\_\_\_ days in advance when pressure tests are to be conducted.

4. Casing Program and Auxiliary Equipment: Surface casing will be 8-5/8", 24# per ft. at 160' and cemented to surface with approximately 35 sacks cement. Production casing will be 4 1/2", 10 1/2# per ft. to total depth and will be cemented with approximately 135 sacks cement.

Anticipated cements tops will be reported as to depth, not the expected number of sacks. The Resource Area (will/will not) be notified \_\_\_\_\_ days in advance when running casing strings and cement.

5. Mud Program and Circulating Medium: Operator plans to drill with air and air mist as far as possible. A water based drilling fluid will be used in the event formation water is encountered. It will consist at an invert polymer-type biodegradable mud at 8.2 lb per gallon.

Bloolie line will be misted to reduce fugative dust when air drilling.

6. Coring, Logging and Testing Program: No drill stem test or cores are programed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliper logs (CL) and sonic BHC. If production casing is set, a cement bond log (CBL) and gamma ray log (GR) will be run.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, work-over, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards: Maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.

8. Anticipated Starting Dates and Notifications of Operations:

The operator will contact the Grand Resource Area at Moab, Utah, forty-eight (48) hours prior to beginning any dirt work on this location.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date (~~will/will not~~) be reported orally to the Area Manager within a minimum of twenty-four (24) hours prior to spudding. Written notification in the form of a Sundry Notice (form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations, verbal approval to bring on a replacement rig will be approved by the District Petroleum Engineer.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly-drilled dry holes or failures, and in emergency situations,

oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The marker will be constructed as follows: Should not be less than 4" in diameter and extend approximately 4' above general ground level. The top of the marker will be closed or capped.

The following minimum information will be permanently placed on the marker with a plate, cap or beaded-on with a welding torch:

"Fed" or "Ind", as applicable. "Well number, location by 1/4 section, township and range". "Lease number".

Other: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

## B. THIRTEEN-POINT SURFACE USE PLAN

### 1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: Approximately 6 miles Northeast of Cisco, Utah.
- b. Proposed route to location: Exit at the East Cisco Bookcliff exit on 170. Go North about 150' and turn left at first intersection of country road. (See Map)
- c. Plans for improvement and/or maintenance of existing roads: The operator will maintain existing roads according to the class III standards.

d. Other: \_\_\_\_\_  
\_\_\_\_\_

2. Planned Access Roads:

a. The maximum total disturbed width will be 20 feet.

b. Maximum grades: 1/2 to 1 degree. No water bars are needed.  
\_\_\_\_\_  
\_\_\_\_\_

c. Turnouts: No turnouts required.  
\_\_\_\_\_  
\_\_\_\_\_

d. Location (centerline): Operator will make use of existing roads whenever possible. The new access road will be approximately 420' in length and will enter well pad on East side of location.

e. Drainage: Use of natural rolling topography, ditch turnouts, drainage dips and outsloping will ensure proper drainage. No culverts required. Drainage devices constructed to class III stds.

f. Surface materials: No surface materials are required.  
\_\_\_\_\_  
\_\_\_\_\_

g. Other: No major cuts or fills are required.  
\_\_\_\_\_  
\_\_\_\_\_

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells: (See attached page.)  
\_\_\_\_\_  
\_\_\_\_\_

3. Location of Existing Wells:

Producing wells in a one-mile radius;

1. Section 14 TXO 14-1; oil
2. Section 14 TXO 14-2; oil
3. Section 14 Willard Pease #4; oil
4. Section 14 Willard Pease #9; gas
5. Section 14 Browndirt #1; gas
6. Section 14 Browndirt #2; gas
7. Section 14 Willard Pease #12; oil and gas
8. Section 15 Cisco SS 15-8; oil
9. Section 15 TXO "B" #1; shut-in oil and gas
10. Section 23 TXO Mesa 23-1; oil
11. Section 23 Inland Fuels 23-4; gas
12. Section 23 Inland Fuels 23-8; gas
13. Section 23 Cisco SS 23-10; gas
14. Section 23 Cisco SS 23-14; gas
15. Section 23 Cisco SS 23-15; oil and gas
16. Section 14 Section 14 TXO 14-3; oil
17. Section 15 TXO 2-B; gas
18. Section 23 IF 23-3; oil

4. Location of Tank Batteries and Production Facilities:

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Suitable colors would be desert brown or sand beige.

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If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from: Ambra Oil and Gas Company has obtained a temporary permit from the Water Rights Division, State of Utah Natural Resources, to use water from Cisco Springs, Section 14, T20S, R23E, Grand County for drilling purposes.

A temporary water use permit for this operation will be obtained from the Utah State Engineer \_\_\_\_\_. Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from: A private source in Thompson, Utah (30 miles West on I70) or through the dirt contractor.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3. Source of construction material (will/will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (will/will not) be lined: And will be located in the Southeast corner of the well pad. Burning will be allowed.

Three sides of the reserve pit will be fenced with woven wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

All trash must be contained and disposed of by: Contained in a portable trash cage and hauled to a local landfill when work is completed.

If burning is required, a permit will be obtained from the State Fire Warden Moab, Utah

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

Other: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

8. Ancillary Facilities:

Camp facilities (~~will~~/will not) be required. They will be located: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

9. Well Site Layout:

The reserve pit will be located: In the Southwest corner.  
\_\_\_\_\_  
\_\_\_\_\_

The top 6 inches of soil material will be removed from the location and stockpiled separately on the Northeast corner of the well pad.  
Topsoil along the access road will be reserved in place adjacent to the road.

Access to the well pad will be from: The East.  
\_\_\_\_\_  
\_\_\_\_\_

The trash pit will be located: Northwest corner  
\_\_\_\_\_  
\_\_\_\_\_

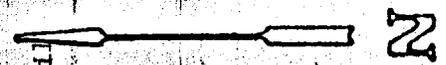
10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all remaining debris, materials, trash and junk not required for production. And all cans, barrels, pipe, etc, will be removed.  
\_\_\_\_\_  
\_\_\_\_\_

Before any dirt work to restore the location takes place, the reserve pit must be completely dry. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

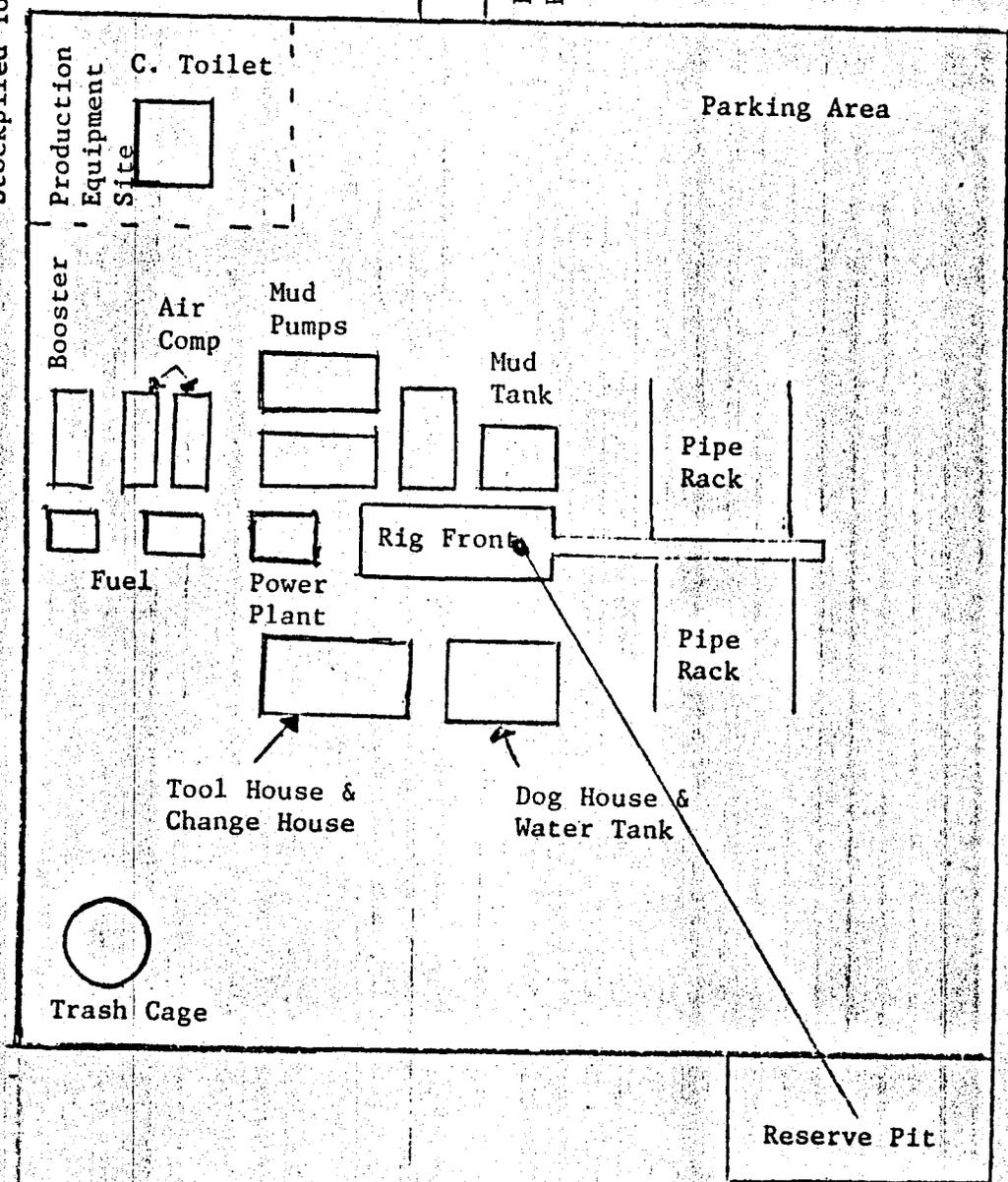
The operator or his contractor (~~will~~/will not) notify the \_\_\_\_\_ Resource Area at \_\_\_\_\_  
\_\_\_\_\_ forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

WELL PAD SCHEMATIC  
TXO 23-1C



Proposed Access  
Road

Stockpiled Topsoil



All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas. If production is established, all unused portion of the well pad will be reclaimed.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

Drilled during the fall (October to December).

The following seed mixture will be used:

Species		LBS/Acre
Oryzopsis Hymenoides	Indian Ricegrass	2
Hilaria Jamesii	Galleta Grass	1
Melilotas Officinalis	Yellow Sweetclover	1
Atriplex Confertifolia	Shadescale	1
Eurbitia Lanata	Winterfat	1
Total LBS/ACRE		6

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Additional Requirements:

11. Surface and Mineral Ownership:  
Surface and Mineral ownership belongs to the Bureau of Land Management.

12. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance (~~will~~/will not) be required before any construction begins. If any cultural resources are found during construction, all work will stop and the Area Manager will be notified.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

13. Lessee's or Operator's Representative and Certification

Representative:

Name: Ambra Oil and Gas Company  
Address: 47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
Phone No.: (801) 532-6640

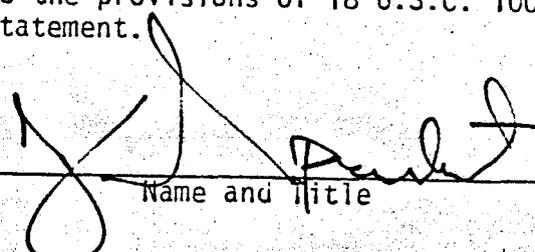
Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by:

Ambra Oil and Gas Company

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/23/85  
Date

  
Name and Title

ONSITE

DATE: \_\_\_\_\_

PARTICIPANTS:

TITLES:

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

Your contact with the District Office is: \_\_\_\_\_

Office Phone: \_\_\_\_\_

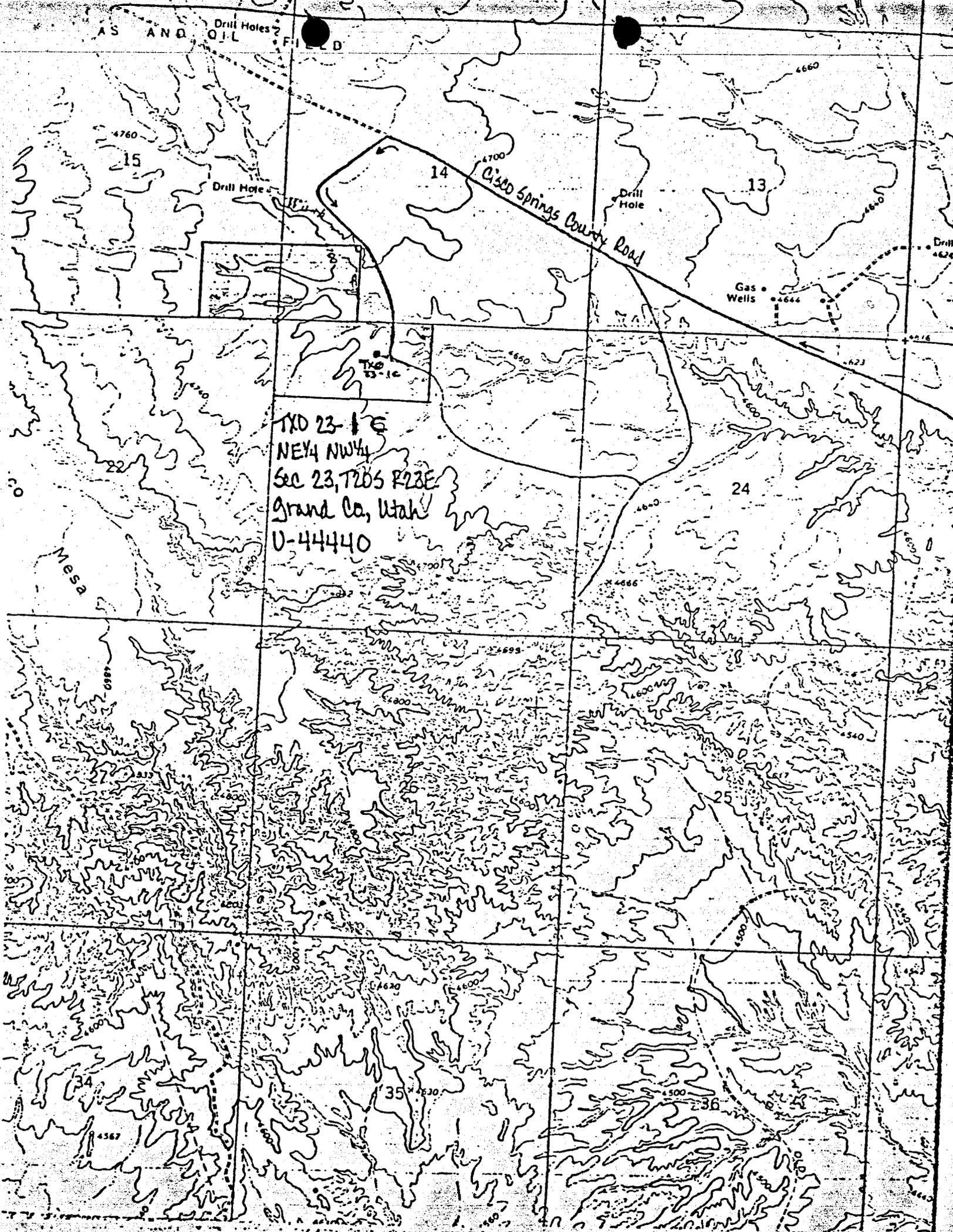
City: \_\_\_\_\_ State: \_\_\_\_\_

Resource Area Manager's address and contacts are:

Address: \_\_\_\_\_

Your contact is: \_\_\_\_\_

Office Phone: \_\_\_\_\_



AS AND OIL FIELD

15

14

13

Drill Hole

Drill Hole

Cisno Springs County Road

Gas Wells

TXD 23-16  
NE 1/4 NW 1/4  
Sec 23, T20S R23E  
Grand Co, Utah  
U-44440

Mesa

24

35

236

34

OPERATOR Almbra Oil & Gas Co DATE 1-27-86

WELL NAME TXO 23-1C

SEC NE NW 23 T 20S R 23E COUNTY Grand

43-019-31220  
API NUMBER

Fed  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other oil well within 400' or gas well 1320'  
Need water permit

APPROVAL LETTER:

SPACING:  203 \_\_\_\_\_ UNIT \_\_\_\_\_  302

102-16 B 11/15/79  302.1  
CAUSE NO. & DATE

STIPULATIONS:

1- Water

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

U-44440

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

TXO

8. Farm or Lease Name

9. Well No.

23-1C

10. Field and Pool, or Wildcat

Greater Cisco ~~Area~~

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 23, T20S, R23 E

12. County or Parrish 13. State

Grand Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Ambra Oil & Gas Company

3. Address of Operator

47 West 200 South, Suite 510 Salt Lake City, Utah 84101

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

1580' FWL 500' FNL, NE 1/4 NW 1/4

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

10 Miles Northwest of Cisco, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

500'

16. No. of acres in lease

520 acres

17. No. of acres assigned to this well

10

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

420'

19. Proposed depth

2087'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4693 GR

22. Approx. date work will start\*

Feb. 6, 1986

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	24#	160'	35sx (cement to surface)
6-3/4"	4 1/2"	10 1/2#	2087'	135sx

Well will be drilled to test the Morrison Salt Wash Formation.

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS.

RECEIVED

JAN 29 1986

DIVISION OF OIL  
GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2/4/86

BY: John R. Darr

WELL SPACING: Cause 102-163

11/15/79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

TONY COX

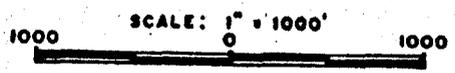
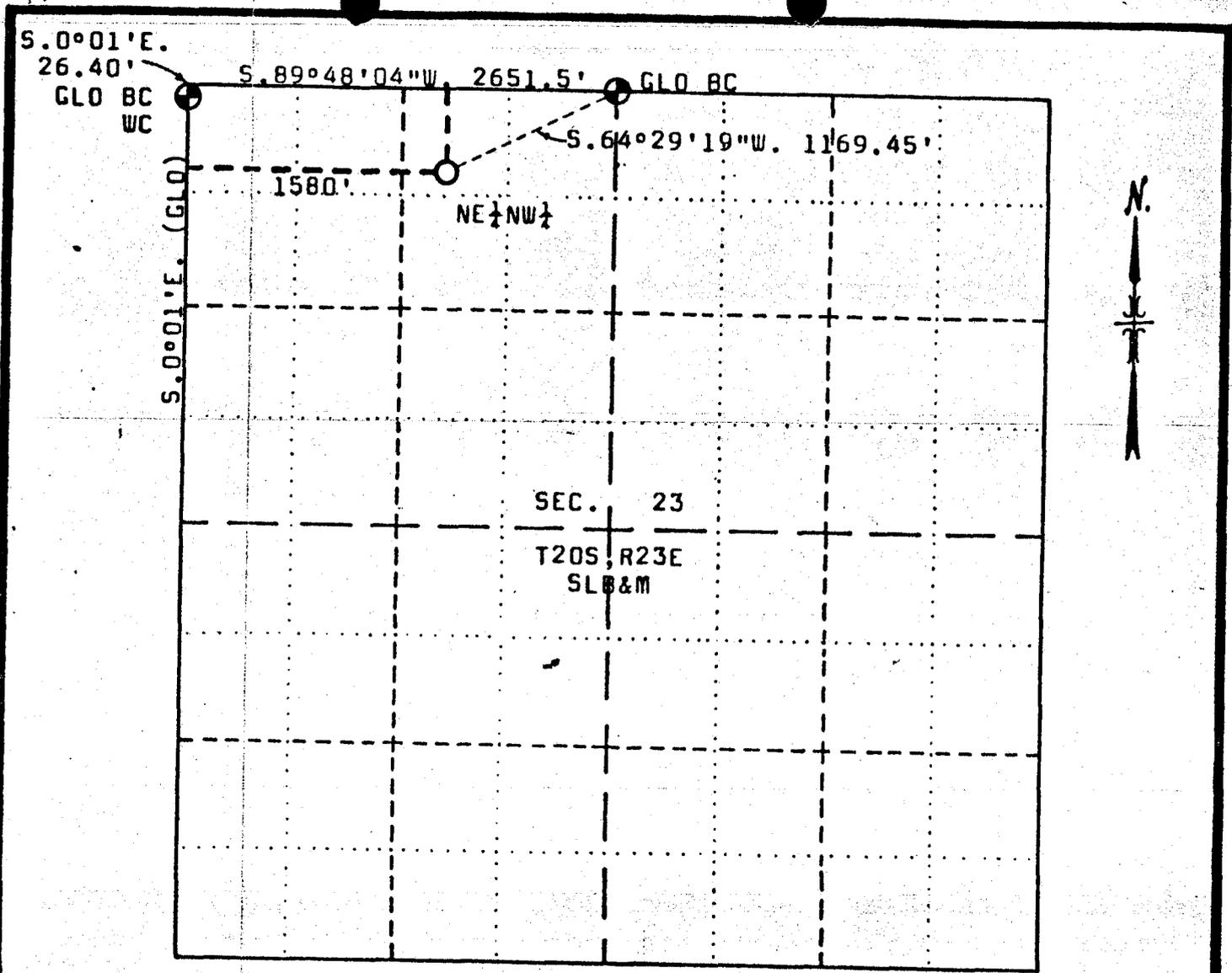
Signed: \_\_\_\_\_ Title: PRESIDENT Date: \_\_\_\_\_

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by: 43-019-31220 Title: \_\_\_\_\_ Date: \_\_\_\_\_

Conditions of approval, if any:

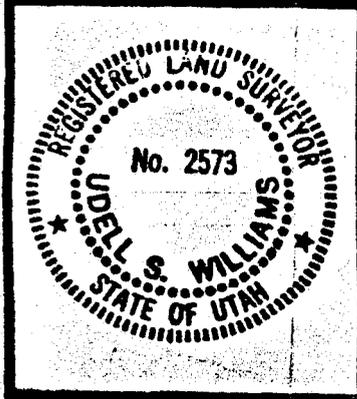


WELL #23-1C

Located 500 feet from the North line and 1580 feet from the West line of Section 23, T20S, R23E, SLB&M.

Elev. 4693

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
 UTAH RLS NO. 2573



**UDELL S. WILLIAMS**  
 751 Rood Avenue  
 Grand Junction, Colorado 81501

PLAT OF  
 PROPOSED LOCATION  
 WELL #23-1C  
 NE 1/4 NW 1/4 SECTION 23  
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 12/13/85  
 DRAWN BY: USW DATE: 12/14/85

**RECEIVED**

SUBMIT IN TRIPLICATE\*  
FEB 3 1986  
Last due on reverse side

Drilling Bond #K00176242  
Form approved. INA  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
DIVISION OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

B. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Ambra Oil and Gas Company

3. ADDRESS OF OPERATOR  
 47 West 200 South, Suite 510 Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1580' FWL, 500 FWL, NE $\frac{1}{4}$  NW $\frac{1}{2}$   
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 10 miles Northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
 500'

16. NO. OF ACRES IN LEASE  
 520 Acres

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 10

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 420'

19. PROPOSED DEPTH  
 2087'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4693 GR

22. APPROX. DATE WORK WILL START\*  
 January 30, 1986

5. LEASE DESIGNATION AND SERIAL NO.  
 U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N/A

7. UNIT AGREEMENT NAME  
 TXO

8. FARM OR LEASE NAME

9. WELL NO.  
 23-1C

10. FIELD AND POOL, OR WILDCAT  
 Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 23, T20S, R23E

12. COUNTY OR PARISH  
 Grand

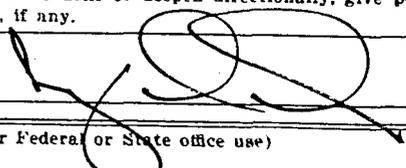
13. STATE  
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	160'	35sx (Cement Surface)
6-3/4"	4 1/2"	10 1/2#	2087'	135sx

4301931220

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

23. SIGNED  TITLE PRESIDENT DATE 12/23/85

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY Kenneth V. Rhea TITLE Acting DISTRICT MANAGER DATE JAN 30 1986

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF  
GAS IS SUBJECT OF NTL 4-A  
DATED 1/1/80

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

S.0°01'E.

26.40'

GLO BC  
WC

S.89°48'04"W. 2651.5' GLO BC

S.64°29'19"W. 1169.45'

1580'

NE 1/4 NW 1/4

S.0°01'E. (GLO)

SEC. 23

T20S, R23E  
SLB&M



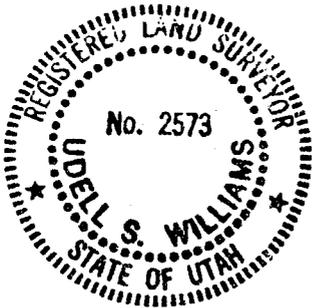
SCALE: 1" = 1000'  
1000' 0 1000'

WELL #23-1C

Located 500 feet from the North line and 1580 feet from the West line of Section 23, T20S, R23E, SLB&M.

Elev. 4693

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH RLS NO. 2573



**UDELL S. WILLIAMS**  
751 Rood Avenue  
Grand Junction, Colorado 81501

PLAT OF  
PROPOSED LOCATION

WELL #23-1C  
NE 1/4 NW 1/4 SECTION 23  
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 12/13/85

DRAWN BY: USW DATE: 12/14/85

CONDITIONS OF APPROVAL

B. SURFACE USE PROGRAM

The operator or his contractor will notify the Grand Resource Area at (801) 259-8193 forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

Because of the specific nature of reclaiming drastically disturbed lands, some additional reclamation practices may be required. These specifics should be agreed upon at a future onsite as needed.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Other seed species may be substituted from the list submitted by the operator as future studies may indicate better adaptability.

Broadcast seed will be applied at double the above rate.

Final location release will be issued when the seeding is shown to be successful (when perennial vegetation is established).

Your contact with the District Office is:

Greg Noble, Petroleum Engineer      Office Phone: (801)259-6111

Home Phone: (801) 259-8811

District Address:

82 East Dogwood, P.O. Box 970  
Moab, Utah 84532

Your contact with the Grand Resource Area Office is:

Jeff Robbins      Office Phone: (801)259-8193

Home Phone: (801) 259-7964

Area Office Address:

Sand Flats Road, P.O. Box M  
Moab, Utah 84532



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 4, 1986

Ambra Oil and Gas Company  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

Gentlemen:

Re: Well No. TX0 23-1C - NE NW Sec. 23, . T. 20S, R. 23E  
500' FNL, 1580' FWL - Grand County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2

Ambra Oil and Gas Company

Well No. TX0 23-1C

February 4, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31220.

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals

Dianne R. Nielson

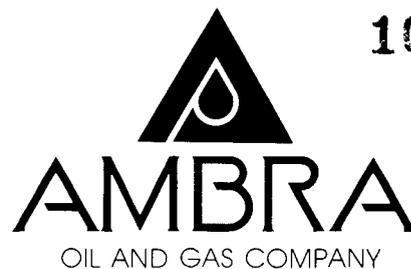
American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640

POW

43-019-

31000

100206



March 25, 1986

State of Utah  
Natural Resources  
Oil, Gas & mining  
3 Traid Center Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED  
MAR 26 1986

Re: Well No. TXO 23-1C NE 1/4 NW 1/4  
T20S R23E Grand County, Utah

DIVISION OF  
OIL, GAS & MINING

Gentlemen:

We will begin drilling the above mentioned Well approssimately the 1st of April. I am enclosing the Temporary Water Permit providing assurance of an adequate and approved supply of water as required by Chapter 2, Title 73, Utah Code Annotated.

If additional information is required, please contact me as soon as possible.

Very Truly Yours,  
AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Tim Rode".

Tim Rode  
Production Manager



EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

The application is to procure usage of up to 100 barrels of water per day on a sporadic basis to supply the drilling rig with water as a drilling medium. The water is for use in the immediate Cisco area. We will only take water as needed. It is doubtful we will use 1.0 acre foot per year, but we are requesting this amount as a buffer. The water will be transported via a water tank truck. The land in the immediate area is owned by the Federal Government and is managed by the Bureau of Land Management. This includes the land upon which Cisco Springs is located.

SAME TYPE APPLICATION AS (01-203) FILED 1-17-84

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

*Tim Wade*

Signature of Applicant\*

\*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, }  
County of..... } ss

On the ..... day of ..... 19....., personally appeared before me, a notary public for the State of Utah, the above applicant, who, on oath, declared that he is a citizen of the United States.

My commission expires:

(SEAL)

Notary Public

Water Permit No.  
01-248  
(T61523)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-019-31220

NAME OF COMPANY: Ambra Oil & Gas Company

WELL NAME: #23-1C

SECTION NE NW 23 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Kaylyn Enterprises

RIG # 15

SPUDDED: DATE 3-31-86

TIME 8:00 AM

HOW Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Tim Rode

TELEPHONE # 532-6640

DATE 4-9-86 SIGNED AS



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 8, 1986

Ambra Oil & Gas Company  
47 West 200 South, Suite #510  
Salt Lake City, Utah 84101

Gentlemen:

Re: Well No. TX0 23-1C - Sec. 23, T. 20S, R. 23E  
Grand County, Utah - API #43-019-31220

A records review indicates that no required reports for the referenced well have been filed since April 9, 1986. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Please use the address listed below to provide the required information at your earliest convenience, but not later than August 27, 1986.

Utah Division of Oil, Gas and Mining  
Attention: Suspense File - Norm Stout  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

Respectfully,

Norman C. Stout  
Records Manager

ts

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
Well File  
Suspense File

0448S/2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A 121006

UNIT AGREEMENT NAME

7. FARM OR LEASE NAME

TXO

9. WELL NO.

23-1C

10. FIELD AND POOL, OR WILDCAT

Greater Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEc. 23, T.20S., R.23 E

12. COUNTY OR PARISH

Grand

13. STATE

UT

15. DATE SPUNDED

3/31/86

16. DATE T.D. REACHED

4/9/86

17. DATE COMPL. (Ready to prod.)

11/10/86

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)\*

4693' GR

19. ELEV. CASINGHEAD

4698'

20. TOTAL DEPTH, MD & TVD

1940'

21. PLUG. BACK T.D., MD & TVD

1672'

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS  
0 to 1940'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Dakota 1526'-1536'

25. WAS DIRECTIONAL SURVEY MADE

None

26. TYPE ELECTRIC AND OTHER LOGS RUN

D.I.L. C.N.L.D., CBL

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	20FT	211	9 7/8"	80	
4 1/2" J-55	10.5 1ft	1849'	6 1/4"	75	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1,551.53'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1526'-1536' 2 Shots /ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1526'-36'	2 BBLs Acid w/10BBLs Oil + 15 BBLs formation water at 750 P.S.I.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11/10/86	Pumping	producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/11/86	24	N/A	→	13	negligible	3.25	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	13	negligible	3.25	35 est.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

will be sold- collecting into tanks

TEST WITNESSED BY

P. Urie

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Manager

DATE

12/2/86

\*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See for instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. **U-44440**

6. IF INDIAN ALLOTTEE OR TRIBE NAME **N/A**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **TXC**

9. WELL NO. **23-1C**

10. FIELD AND POOL, OR WILDCAT **Greater Cisco**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **Sec. 23, T.20S., R.23 E.**

12. COUNTY OR PARISH **Grand**

13. STATE **UT**

14. PERMIT NO. **4301931220**

DATE ISSUED **1/29/86**

15. DATE SPUNDED **3/31/86**

16. DATE T.D. REACHED **4/9/86**

17. DATE COMPL. (Ready to prod.) **11/10/86**

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)\* **4693' GR**

19. ELEV. CASINGHEAD **4698'**

20. TOTAL DEPTH, MD & TVD **1940'**

21. PLUG BACK T.D., MD & TVD **1672'**

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY **0 to 1940'**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)\* **Dakota 1526'-1536'**

25. WAS DIRECTIONAL SURVEY MADE **None**

26. TYPE ELECTRIC AND OTHER LOGS R'N **D.I.L. C.N.L.D., CBL**

27. WAS WELL CORED **No.**

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other

2. NAME OF OPERATOR **Ambra Oil & Gas Co.**

3. ADDRESS OF OPERATOR **47 West 200 South, Suite 510 S.L.C., UT 84101**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1580' FWL, 500' PNL NE 1/4 NW 1/4**  
At top prod. interval reported below  
At total depth

14. PERMIT NO. **4301931220** DATE ISSUED **1/29/86**

15. DATE SPUNDED **3/31/86** 16. DATE T.D. REACHED **4/9/86** 17. DATE COMPL. (Ready to prod.) **11/10/86**

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)\* **4693' GR** 19. ELEV. CASINGHEAD **4698'**

20. TOTAL DEPTH, MD & TVD **1940'** 21. PLUG BACK T.D., MD & TVD **1672'**

22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY **0 to 1940'**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)\* **Dakota 1526'-1536'**

25. WAS DIRECTIONAL SURVEY MADE **None**

26. TYPE ELECTRIC AND OTHER LOGS R'N **D.I.L. C.N.L.D., CBL**

27. WAS WELL CORED **No.**

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	20FT	211	9 7/8"	80	
4 1/2" J-55	10.5 1Ft	1849'	6 1/4"	75	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1,551.53'	

31. PERFORATION RECORD (Interval, size and number)

**1526'-1536' 2 Shots /ft.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1526'-36'	6 BBLs Acid w/10 BBLs Oil + 15 BBLs formation water at 750 P.S.I.

33.\* PRODUCTION

DATE FIRST PRODUCTION **11/10/86** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **producing**

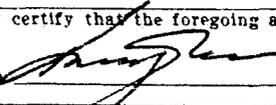
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
11/11/86	24	N/A		13	negligible	3.25	-----

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
			13	negligible	3.25	35 est.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **will be sold- collecting into tanks** TEST WITNESSED BY **P. Urie**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE **Production Manager** DATE **12/2/86**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mancos Shale	Surface	1422'				
"G" Marker	1422'	1520'				
Dakota	1520"	1660'				
Morrison	1660'	T.D. 1940'				

COMPANY: AMBRA UT ACCOUNT # 10030 SUSPENSE DATE: \_\_\_\_\_

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: KERRY MILLER CALL MONDAY 3-30 after 9:30

CONTACT TELEPHONE NO.: 532-6640 (SLC)

SUBJECT: Request logs: TXO 2310  
DIL 4301931220  
CNLD 20523823  
CBK

(Use attachments if necessary)

RESULTS: KERRY NEEDS FORMAL REQUEST BY MAIL

(Use attachments if necessary)

CONTACTED BY: UC

DATE: 4-1-87



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 22, 1987

*AUG 24, 1987  
KERRY I HAVE NO  
RECORD OF HAVING REC'D  
THESE LOGS. PLEASE  
ADVISE STATUS.  
VICKY*

Mr. Kerry Miller  
Ambra Oil & Gas Company  
47 West 200 South Suite 510  
Salt Lake City, Utah 84101

Dear Mr. Miller:

Re: TXO 23-1C API# 4301931220 SEC 23 T20S R23E Grand County

A review of our records indicates that copies of the DIL, CNLD, & CBL logs which were run on the referenced well as indicated on the Well Completion Report dated December 2, 1986 have not been received.

Please use the address listed below to provide the required logs at your earliest convenience.

Utah Division of Oil, Gas and Mining  
Attention: Suspense File - Norm Stout  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout  
Records Manager, Oil & Gas

vlc  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
Well File  
Suspense File

0511S-26

*870609  
KERRY WILL SEND  
ONLY COPY AVAILABLE  
MAKE COPY FOR  
US AND ONE  
FOR HIM + BILL  
HIM. HE WILL  
GET MONEY TO  
US ASAP  
JC*



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

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May 22, 1987

Mr. Kerry Miller  
Ambra Oil & Gas Company  
47 West 200 South Suite 510  
Salt Lake City, Utah 84101

Dear Mr. Miller:

Re: TX0 23-1C API# 4301931220 SEC 23 T20S R23E Grand County

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Attention: Suspense File - Norm Stout  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout  
Records Manager, Oil & Gas

vlc

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
Well File  
Suspense File

0511S-26

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
47 W. 200 S., Suite 200

4. LOCATION OF WELL (Report location clearly and in accordance with any State air quality requirements. See also space 17 below.)  
At surface

5. LEASE DESIGNATION AND SERIAL NO.  
U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
TXO 23-1C

10. FIELD AND POOL, OR WILDCAT  
Greater Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 23 T20S R.23E.

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. PERMIT NO.  
43-019-31220

15. ELEVATIONS (Show whether drilled or not)  
DIVISION OF OIL, GAS & MINING

RECEIVED MAY 22 1989

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) <u>NTL 2-B Requirement</u>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ambra is requesting permission to allow the water from the above well to be dumped into the unlined surface pits. This well makes less than 5 barrels of water per day.

Accepted by the State of Utah Division of Oil, Gas and Mining  
Date: 5-30-89  
By: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE 5/19/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this Action is Necessary \*See Instructions on Reverse Side

<u>Well Name</u>	<u>Status Changes</u>	<u>to Status</u>
43-019 - 30690	→	POW
- 30691	→	SGW
- 31143	→	SGW
- 30229	→	SGW
- 31089	→	SGW
- 31287	→	LA
- 31286	→	LA
- 15411	→	SGW ✓
- 30713	→	SGW ✓
- 31048	→	SGW ✓
- 30125	→	SGW ✓
- 30992	→	SGW ✓
- 30514	→	SGW ✓

\* Note - This well is carried on books as a SGW. However the GOR is erroneously calculated as 200:1, but in truth is actually 0.2:1, hardly a gas well.

- 30378	→	SGW ✓
- 31217	→	POW ✓
- 30188	→	SGW ✓
- 31050	→	SGW ✓
- 31220	→	SGW ✓
- 31135	→	SGW ✓
- 31052	→	SGW ✓
- 30499	→	SGW ✓

From  
Chris Kierst  
5-6-91

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-44440

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

TXO 23-1C

10. API Well Number

43-0931220

11. Field and Pool, or Wildcat

GRAND CASCO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well  
 Oil Well  Gas Well  Other (specify)

2. Name of Operator

AMBRA OIL & GAS CO.

3. Address of Operator

48 WEST 500 SOUTH, #307 N.  
SALT LAKE CITY, UTAH 84101

4. Telephone Number

532-6640

5. Location of Well

Footage : County : GRAND  
QQ, Sec, T., R., M. : NE 1/4 NW 1/4 of Sec. 23 T. 20S, R. 23 E. State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other SHUT IN
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL IS SHUT IN PENDING COMPANY RESTRUCTURING

RECEIVED

JAN 13 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

*[Signature]*

Title

ADMINISTRATOR

Date

1/13/92

(State Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

*U-44440*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Nos

*TXD 23-1 & 23-1C*

9. API Well No.

*23-1 4301930693*

*23-1C 43-01931220*

10. Field and Pool, or Exploratory Area

*GREATER CUSCO*

11. County or Parish, State

*GRAND, CO, UTAH*

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

*AMBRA OIL & GAS COMPANY*

3. Address and Telephone No.

*48 W. 300 So., #307 N., S.L.C. UT. 84101-2008*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*23-1 440' FNL. 1980' FWL; NE 1/4 NW 1/4, SEC. 23, T. 20 S., R. 23 E.  
23-1C 500' FNL. 1580' FWL, NE 1/4 NW 1/4 " " " "*

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*SEE ATTACHED NARRATIVE.*

**RECEIVED**

AUG 04 1992

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

*Administrator*

Date

*8-3-92*

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

AMBRA OIL AND GAS COMPANY is going to set up a temporary test process to enhance the oil production on the TXO 23-1 well by injecting gas down the adjoining 23-1C oil well (400' away), both producing from the same (second bench, Dakota sand) reservoir. We have thru several geological evaluations, determined that this zone communicates between these two wells and that this is a viable candidate for testing this process. Both wells are on lease as is the existing collection pipeline for "supply" gas, although the production comes from an immediately adjoining lease (U-42223) which is also owned by this operator. Of course, all supply gas will be measured at existing well head meters to ensure proper accounting and royalty. This measurement process is already in expectance and operated by Ambra, although it has been shut in with out market. Moving this supply gas would utilize current existing and unused facilities.

Ambra proposes to move it's 150 H.P. compressor from the TXO 9-1 location, and set it up the west side of the TXO 23-1 approved well pad. A two inch plastic suction line will be surface laid approximately ~~300'~~ due East towards the 23-4 well pad and tied in to the Ambra/GVG/KIOU collection system tie in point. A two inch steel injection line will be surface laid 400' West, Northwest to the 23-1C well head and "plumed in". A three phase separator will be installed on the TXO 23-1 which will allow for the produced dry gas to be re routed back to the compressor. The TXO 23-1 has never produced any significant gas since it's I.P. Again, all this activity will take place on lease.

Ambra will operate this compressor at 20 psi suction and 150 psi output at a volume of approximately 50 to 75 MCFPD (choked back). Ambra will shut in the TXO 23-1 for a period of 30 to 60 days, monitoring daily pressure readings on both wells. Ambra will restart the TXO 23-1 while continuing to inject from the 23-1C. All appropriate sundries and reporting will be filed timely on the re-established production on the all the wells on the Ambra/GVG/KIOU collection system, as well as results.

Ambra is hoping this test process will make this well economical and will enhance the total recoverable reserves by an additional 25-35 %. These wells are currently stripper class and are actual P & A candidates under current economic conditions. Ambra is very aware of the BLM's and the DOE's programs to lower royalty rates and improve recoverability of stripper wells as opposed to abandonment. Ambra feels if this test works, we have two more "pairs" of wells in the immediate area which have the same geologic conditions to test this process. We implore your immediate response to try this process prior to Fall. Thank you.

AMBRA LEASE

T  
20  
S

TRUNK A

CISCO PURCHASE METER

MESA # 23-2

CISCO SPRINGS # 9

CREST OIL NORTH PURCHASE METER RUN

BROWN DIRT # 2

BROWN DIRT # 3

BROWN DIRT # 1

ROSS JACOB

DANISH WASH

HOPE 4

HOPE 28

HOPE

CLAYTON I

KATHY I

NICOLE I

JANE I

LAT C-3

SHUTTLE

ROBERT WEST

WK # 2

PURCHASE METER RUN

TRUNK C EXT

VUKASOVICH  
COMP STA

R-23-E

FED 14-5

FED 13-5

FED #1743

ADAMS #1-622

ADAMS #1-037

SPINGS #9-1

SPRINGS #9-2-80

FED #1-506

CARD & MOORE #1-4

CARD & MOORE #4

FED #6

FED LAVON #1

TXO CISCO SPRINGS #1

TXO #15-1-80A

TXO #15-2-80B

STATE #16-1

CREST OIL NORTH PURCHASE METER RUN

BROWN DIRT # 2

BROWN DIRT # 3

BROWN DIRT # 1

ROSS JACOB

DANISH WASH

HOPE 4

HOPE 28

HOPE

CLAYTON I

KATHY I

NICOLE I

JANE I

LAT C-3

SHUTTLE

ROBERT WEST

WK # 2

PURCHASE METER RUN

TRUNK C EXT

VUKASOVICH  
COMP STA

R-23-E

FED 14-5

FED 13-5

FED #1743

ADAMS #1-622

ADAMS #1-037

SPINGS #9-1

SPRINGS #9-2-80

FED #1-506

CARD & MOORE #1-4

CARD & MOORE #4

FED #6

FED LAVON #1

TXO CISCO SPRINGS #1

TXO #15-1-80A

TXO #15-2-80B

STATE #16-1

CREST OIL NORTH PURCHASE METER RUN

BROWN DIRT # 2

BROWN DIRT # 3

BROWN DIRT # 1

ROSS JACOB

DANISH WASH

HOPE 4

HOPE 28

HOPE

CLAYTON I

KATHY I

NICOLE I

JANE I

LAT C-3

SHUTTLE

ROBERT WEST

WK # 2

PURCHASE METER RUN

TRUNK C EXT

VUKASOVICH  
COMP STA

R-23-E

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

AMBRA OIL & GAS COMPANY

3. Address and Telephone No.

48 W. 300 So., #307 N. S.L.C. UT. 84101-2008

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

23-1 440' FNL. 1980' FWL; NE 1/4 NW 1/4, SEC. 23, T. 20S, R. 23E.  
23-1C 500' FNL. 1580' FWL, NE 1/4 NW 1/4

5. Lease Designation and Serial No.

U-44440

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

TXD 23-1 & 23-1C

9. API Well No.

23-1 4301930693  
23-1C 43-01931220

10. Field and Pool, or Exploratory Area

GREATER CUSCO

11. County or Parish, State

GRAND CO, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other \_\_\_\_\_  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED NARRATIVE.

\* Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 9-11-92  
By: [Signature]

\*SEE ATTACHED CONDITIONS

RECEIVED

AUG 26 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Administrator

Date 8-3-92

(This space for Federal or State office use)

Approved by

Federal Approval of this  
Action is Necessary

Title \_\_\_\_\_

Date \_\_\_\_\_

**Utah Division of Oil, Gas and Mining**

Attachment to **Sundry Notice and Report on Wells**  
dated August 3, 1992

Subject: Request of Ambra Oil and Gas Company for permission to perform a temporary gas injection test using the TXO 23-1C well, Section. 23, T20S, R23E, Grand County.

**Conditions of Approval:**

- 1) Following the 90 day test period, Ambra will, if test results warrant, petition the Board of Oil, Gas and Mining for approval of a pressure maintenance/enhanced recovery project in accordance with Utah Code 40-6-7 and 8 and approval of an application for a Class II injection well in accordance with Utah Admin. Code R649-5-2.
- 2) Since this project involves federal leases, the approval of the Bureau of Land Management is necessary prior to beginning any injection testing.
- 3) Monthly reports of daily injection volumes and injection pressures must be submitted to the Division.
- 4) A pressure test must be performed on the casing-tubing annulus of the well to show mechanical integrity prior to beginning injection. The test pressure must be a minimum of 300 psi and held for fifteen minutes.

5. Lease Designation and Serial Number:  
**UTU-44440**

6. If Indian, Allocated or Tribe Name:  
**N/A**

7. Unit Agreement Name:  
**N/A**

8. Well Name and Number:  
**TXO 23-1c**

9. API Well Number:  
**4301931220**

10. Field and Pool, or Wildcat:  
**GREATER CISCO**

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
**AMSPA OIL AND GAS CO.**

3. Address and Telephone Number:  
**209 W. 21ST ST., LORAIN, OHIO 44052**

4. Location of Well  
Footage:  
CO, Sec., T., R., M.:  
**NE 1/4 NW 1/4  
SEC. 23  
T. 20S., R. 23 E. S. 8M**

County: **GRAND**  
State: **UTAH**

#### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandon  
 Repair Casing  
 Change of Plans  
 Convert to Injection  
 Fracture Treat or Acidize  
 Multiple Completion  
 Other **CONTINUE TEMPORARY ABANDONMENT**

New Construction  
 Pull or Alter Casing  
 Recomplete  
 Reperforate  
 Vent or Flare  
 Water Shut-Off

Approximate date work will start **N/A**

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandon  
 Repair Casing  
 Change of Plans  
 Convert to Injection  
 Fracture Treat or Acidize  
 Other **CONTINUE TEMPORARY ABANDONMENT**

New Construction  
 Pull or Alter Casing  
 Reperforate  
 Vent or Flare  
 Water Shut-Off

Date of work completion **N/A**

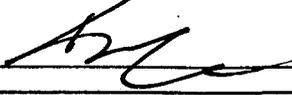
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

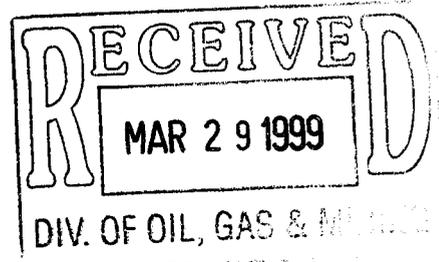
#### 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

① WELLS ARE INACTIVE, BUT THE OPERATOR OWNS NEW EXPERIMENTAL EQUIPMENT TECHNOLOGY INCORPORATED INTO A NEW SERVICE COMPANY NAMED SIDWAY LLC, A HORIZONTAL PERFORATING TECHNIQUE WHICH HAS BEEN USED ON OTHER OPERATOR (ADGC) OWN WELLS IN THIS FIELD AND HAS MET WITH GOOD SUCCESS. OPERATOR WANTS TO CONTINUE THIS ENHANCEMENT SO AS NOT TO LEAVE ANY HYDROCARBONS BEHIND IN ACCORDANCE WITH THE STATE AND FEDERAL POLICY ON KEEPING STRIPPER PRODUCTION. THE ONLY SLOW DOWN IS THE UPFRONT ECONOMICS OF A 12 WELL PROGRAM. WE REQUEST AN EXTENSION OF TEMPORARY ABANDONMENT OF THESE WELLS UNTIL EACH CAN BE TREATED WITH THIS PROCESS. PROCESS IS CURRENTLY BEING ENHANCED TO HELP ACHIEVE THIS IN ACCORDANCE WITH R. 649-3-24

② WELLS ARE CONSTANTLY VISUALLY MONITORED TO INSURE THEIR MECHANICAL INTEGRITY.

13. Name & Signature:  Title: **CONSULTANT** Date: **3/22/99**

(This space for State use only)





## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/23/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/23/2006
  
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/14/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6281625-0111
5. If **NO**, the operator was contacted on:
  
- 6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on: ok

- 
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/8/2006 BIA

---

### 8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

---

### 9. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

- 
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

---

### DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/28/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/28/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

---

### BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000220
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
  - a. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on:

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### LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

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### COMMENTS:

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU 44440**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
**SEE ATTACHED LIST**

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:  
**GREATER CISCO**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**JURASSIC OIL & GAS CO.**

3. ADDRESS OF OPERATOR:  
**1070 RAYMOND** CITY **FRUIT HEIGHTS** STATE **UT** ZIP **84037**

PHONE NUMBER:  
**(303) 887-8122**

4. LOCATION OF WELL: COUNTY: **GRAND**  
FOOTAGES AT SURFACE: STATE: **UTAH**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Aug. 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the wells listed on the attached list. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co.

*Dr. Henry Mazarow*  
Old Operator/Ambra Oil and Gas Company  
Dr. Henry Mazarow

*[Signature]*  
New Operator/Jurassic Oil & Gas Co.

Date: 7/24/06

Date: 8-03-06

This lease will be covered by BLM Bond No. UTB 000220

NAME (PLEASE PRINT) Linda C. Gordon TITLE Office Mgr

SIGNATURE *Linda Gordon* DATE 7/31/06

(This space for State use only)

APPROVED 8128106  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
AUG 23 2006  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU 44440

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SEE ATTACHED

9. API Well No.

10. Field and Pool, or Exploratory Area  
GREATER CISCO

11. County or Parish, State  
Grand County, Utah

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator JURASSIC OIL & GAS CO.

3a. Address  
1070 RAYMOND ROAD

3b. Phone No. (include area code)  
303-887-8122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEE ATTACHED LIST

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective on Aug 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the well listed on the attached list. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co. Jurassic Oil & Gas Co. is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. UTB000220

*Dr. Henry Masarow*  
Old Operator/Ambra Oil and Gas Company  
Dr. Henry Masarow  
Date 7/24/06

*[Signature]*  
New Operator/Jurassic Oil & Gas Co.  
Date 8-03-06

RECEIVED  
 BLM FIELD OFFICE  
 2006 AUG -3 P 2:23

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Linda C. Gordon

Title Office Mgr.

Signature

*Linda C. Gordon*

Date 7/31/06

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by ACCEPTED Division of Resources Date 8/8/06  
Moab Field Office  
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: DOGM

CONDITIONS OF APPROVAL ATTACHED

EXHIBIT "A"  
UTU 44440

WELL NAME	WELL #	API #	QTR	SEC	TWP	RANGE	COUNTY	STATE
TXO	14-1	43-019-30610 00 S01	SWSW		14 20S	23E	GRAND	UTAH
TXO	15-2	43-019-30690 00 S01	NENW		15 20S	23E	GRAND	UTAH
TXO MESA	23-1	43-019-30693 00 S01	NENW		23 20S	23E	GRAND	UTAH
TXO	14-2	43-019-31089 00 S01	SWSW		14 20S	23E	GRAND	UTAH
TXO	14-3	43-019-31144 00 S01	SWSW		14 20S	23E	GRAND	UTAH
TXO	15-4	43-019-30832 00 S01	SESE		15 20S	23E	GRAND	UTAH
TXO	23-1C	43-019-31220 00 S01	NENW		23 20S	23E	GRAND	UTAH

Jurassic Oil and Gas Company  
Well Nos. 14-1, 15-2, 23-1, 14-2, 14-3, 15-4 and 23-1C  
Sections 14, 15 and 23, T20S, R23E  
Lease UTU44440  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jurassic Oil and Gas Company is considered to be the operator of the above wells effective August 1, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000220 (Principal – Jurassic Oil and Gas Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**10/27/2007**

<b>FROM: (Old Operator):</b> N3110-Jurassic Oil 215 Hillcrest Ave Rangeley, CO 81648 Phone: 1 (970) 629-1116	<b>TO: ( New Operator):</b> N3345-Schuster Homes, Inc. 3746 Keefer Rd Chico, CA 95973 Phone: 1 (530) 894-0894
--	---

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
<b>SEE ATTACHED LIST</b> some wells changed names								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/4/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/16/2008
- a. Is the new operator registered in the State of Utah: YES Business Number: 6833582-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: 12/14/2007
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ----
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/26/2007 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/16/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000238
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Wells formerly operated by Ambra Oil before Jurassic. Mr. Schuster was partners in both and has taken over duties of other partners and gotten BLM's approval.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>SEE ATTACHED LIST</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>SEE ATTACHED LIST</b>	
2. NAME OF OPERATOR: <b>SCHUSTER HOMES INC. N3345</b>	9. API NUMBER: <b>LINFDD</b>	
3. ADDRESS OF OPERATOR: 3746 KEEFER ROAD CITY CHICO STATE CA ZIP 95973	PHONE NUMBER: <b>(530) 894-0894</b>	10. FIELD AND POOL, OR WILDCAT: <b>GREATER CISCO</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____	COUNTY: <b>GRAND</b>	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____	STATE: <b>UTAH</b>	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Effective October 27, 2007, Schuster Homes Inc. took over as operator of all wells previously operated by Jurassic Oil and Gas Company. The new operator is Schuster Homes Inc., 3746 Keefer Road, Chico, CA 95973. Jurassic Oil and Gas relinquishes ownership of all operating rights to Schuster Homes Inc.

*Linda C. Gordon*  
 New Operator/Schuster Homes Inc.  
 Date: 1/2/08

These wells are covered by BLM Bond No. UTB000238

*Jurassic Oil + Gas Co N3110*

NAME (PLEASE PRINT) <u>Linda C. Gordon</u>	TITLE <u>Production/Royalty Report Manager</u>
SIGNATURE <i>Linda C. Gordon</i>	DATE <u>1/2/2008</u>

(This space for State use only) 215 Hillcrest Ave  
Ranney CO 81648 (970) 629-1116

**APPROVED** 1/16/2008  
 (5/2000) *Earlene Russell*  
 Division of Oil, Gas and Mining  
 Earlene Russell, Engineering Technician

**RECEIVED**  
**JAN 04 2008**  
 DIV. OF OIL, GAS & MINING

SCHUSTER HOMES INC ATTACHMENT TO FORM 9  
LEASE UTU32574

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
BROWNDIRT	1	43-019-30395 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENE	11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE	14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENE	11 20S	23E	GRAND	UTAH

LEASE UTU 42223

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
ISLAND FUEL	23-4 *	43-019-30950 00 S01	NWNE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-8 *	43-019-30998 00 S01	NESE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-10 *	43-019-31050 00 S01	SWNE	23 20S	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE	11 20S	23E	GRAND	UTAH
FEDERAL	23-15 *	43-019-31073 00 S01	SWNE	23 20S	23E	GRAND	UTAH
FEDERAL	10-2 *	43-019-31049 00 S01	NENE	10 20S	23E	GRAND	UTAH
FEDERAL	23-14 *	43-019-31053 00 S01	NWSE	23 20S	23E	GRAND	UTAH
CISCO SS	11-8B *	43-019-31147 00 S01	NWNE	11 20S	23E	GRAND	UTAH
ISLAND FUEL	9-5 *	43-019-31085 00 S01	SWNW	9 20S	23E	GRAND	UTAH
ISLAND FUEL	9-6 *	43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH
CISCO SS	9-3	43-019-31048 00 S01	SENE	9 20S	23E	GRAND	UTAH

LEASE UTU 44440

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
TXO	14-1	43-019-30610 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-2	43-019-30690 00 S01	NENW	15 20S	23E	GRAND	UTAH
TXO MESA	23-1 *	43-019-30693 00 S01	NENW	23 20S	23E	GRAND	UTAH
TXO	14-2	43-019-31089 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	14-3	43-019-31144 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-4 *	43-019-30832 00 S01	SESE	15 20S	23E	GRAND	UTAH
TXO	23-1C	43-019-31220 00 S01	NENW	23 20S	23E	GRAND	UTAH

LEASE UTU 24606

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
FLORIDA EX	25-3 *	43-019-3117 00 S01	NENE	25 20S	23E	GRAND	UTAH

31107

\* changed well names on DGIS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU 44440**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED LIST**

9. API Well No.  
**SEE ATTACHED**

10. Field and Pool, or Exploratory Area  
**GREATER CISCO**

11. County or Parish, State  
**GRAND COUNTY, UTAH**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **SCHUSTER HOMES INC.**

3a. Address  
**3746 KEEFER ROAD, CHICO, CA 95973**

3b. Phone No. (include area code)  
**530-894-0894**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED LIST**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EFFECTIVE OCT. 22, 2007, SCHUSTER HOMES INC. WILL TAKE OVER AS OPERATOR OF THE ABOVE LISTED WELL. SCHUSTER HOMES INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.**

**BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000238**

*Steph J. Ack*  
NEW OPERATOR/SCHUSTER HOMES INC.  
10/22/07  
DATE

RECEIVED  
MOAB FIELD OFFICE  
2008 OCT 22 AM 11:25

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stephen J. Schuster, Schuster Homes Inc

Title President

Signature

*Steph J. Ack*

Date 10/22/07

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <u>ACCEPTED</u>	Title <u>Division of Resources</u>	Date <u>10/23/07</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>MOAB Field Office</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDGM

*Conditions Attached*

**RECEIVED**

**OCT 26 2007**

Schuster Homes Inc.

All Wells on Lease (Well Nos. 14-1-80-A, 14-2, 14-3, 15-2, 15-4, 23-1 and 23-1C)

Lease UTU44440

Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Schuster Homes Inc. is considered to be the operator of the above wells effective October 22, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000238 (Principal – Schuster Homes Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A"  
UTU 44440

WELL NAME	WELL #	API #	QTR	SEC	TWP	RANGE	COUNTY	STATE
CO	14-1- <sup>40A</sup>	43-019-30610 00 S01	SWSW		14 20S	23E	GRAND	UTAH
CO	15-2	43-019-30690 00 S01	NENW		15 20S	23E	GRAND	UTAH
CO MESA	23-1	43-019-30693 00 S01	NENW		23 20S	23E	GRAND	UTAH
CO	14-2	43-019-31089 00 S01	SWSW		14 20S	23E	GRAND	UTAH
CO	14-3	43-019-31144 00 S01	SWSW		14 20S	23E	GRAND	UTAH
CO	15-4	43-019-30832 00 S01	SESE		15 20S	23E	GRAND	UTAH
CO	23-1C	43-019-31220 00 S01	NENW		23 20S	23E	GRAND	UTAH

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **3/31/2013**

<b>FROM:</b> (Old Operator): N3345- Schuster Homes Inc. 3746 Keefer Rd Chico, CA 95973  Phone: 1 (	<b>TO:</b> ( New Operator): N2195- Running Foxes Petroluem Inc. 6855 S. Havana St, Suite #400 Centennial, CO 80112  Phone: 1 (720) -889-0510
---	---

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See ATTACHED List						All Federal		

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/15/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/26/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/16/2013
- Is the new operator registered in the State of Utah: Y Business Number: 6097088-0143
- (R649-9-2)Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/17/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/17/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/17/2013
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A- no State/fee wells
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB 000207
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

Schuster Homes Inc (N3345) to Running Foxes Petroleum Inc (N2195)  
Effective 31-March-2013

<b>Well Name</b>	<b>Sec.</b>	<b>Twtnshp</b>	<b>Range</b>	<b>API No.</b>	<b>Utah Entity No.</b>	<b>Lease Type</b>	<b>Well Type</b>	<b>Well Status</b>
BROWNDIRT 1	14	200S	230E	4301930395	2230	Federal	Gas Well	Shut-in
BROWNDIRT 2	14	200S	230E	4301930691	2230	Federal	Gas Well	Shut-in
BROWNDIRT 5	14	200S	230E	4301931143	9292	Federal	Gas Well	Shut-in
LEVON 1	11	200S	230E	4301930402	2230	Federal	Oil Well	Shut-in
LEVON 3	11	200S	230E	4301931234	10802	Federal	Oil Well	Shut-in
FEDERAL 10-2	10	200S	230E	4301931049	9465	Federal	Gas Well	Shut-in
CISCO SS 11-5	11	200S	230E	4301931056	2275	Federal	Oil Well	Shut-in
CISCO SS 9-3	09	200S	230E	4301931048	11809	Federal	Gas Well	Shut-in
FEDERAL 23-14	23	200S	230E	4301931053	10225	Federal	Gas Well	Shut-in
FEDERAL 23-15	23	200S	230E	4301931073	2280	Federal	Oil Well	Shut-in
ISLAND FUEL 23-4	23	200S	230E	4301930950	2265	Federal	Gas Well	Shut-in
CISCO SS 11-8B	11	200S	230E	4301931147	10881	Federal	Oil Well	Shut-in
ISLAND FUEL 23-10	23	200S	230E	4301931050	2275	Federal	Gas Well	Shut-in
ISLAND FUEL 23-8	23	200S	230E	4301930998	2270	Federal	Gas Well	Shut-in
ISLAND FUEL 9-5	09	200S	230E	4301931085	8218	Federal	Gas Well	Shut-in
ISLAND FUEL 9-6	09	200S	230E	4301931142	8218	Federal	Gas Well	Shut-in
TXO 14-1	14	200S	230E	4301930610	2240	Federal	Oil Well	Shut-in
TXO 14-2	14	200S	230E	4301931089	2290	Federal	Oil Well	Shut-in
TXO 14-3	14	200S	230E	4301931144	2290	Federal	Oil Well	Shut-in
TXO 15-2	15	200S	230E	4301930690	2245	Federal	Oil Well	Shut-in
TXO 15-4	15	200S	230E	4301930832	8221	Federal	Oil Well	Shut-in
TXO 23-1C	23	200S	230E	4301931220	10678	Federal	Oil Well	Shut-in
TXO MESA 23-1	23	200S	230E	4301930693	2250	Federal	Oil Well	Shut-in

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JUN 26 2013

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
SEE ATTACHED LIST

2. NAME OF OPERATOR:  
RUNNING FOXES PETROLEUM, INC. N2195

9. API NUMBER:  
attached

3. ADDRESS OF OPERATOR:  
6855 S. Havana St., #400 CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510

10. FIELD AND POOL, OR WLD/CAT:  
GREATER CISCO

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: GRAND

COUNTY: GRAND

STATE: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

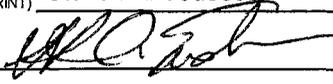
Effective March 31, 2013, Running Foxes Petroleum, Inc. took over as operator for these leases and attached list of wells previously operated by Schuster Homes, Inc.

N3345

BLM #  
UTB 000207

NAME (PLEASE PRINT) Steven A. Tedesco

TITLE President

SIGNATURE 

DATE 6-24-2013

(This space for State use only)

APPROVED

JUL 17 2013

(5/2000)

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING  
BY: Zeke Clement for Rachel Medina

Well Name	API Well Number	Lease	Well Type	Qtr/Qtr	SEC	TWP-RNG
Browndirt 1	43-019-30395-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Browndirt 2	43-019-30691-00-00	UTU 032574	Gas Well	SENE	14	20S-23E
Browndirt 5	43-019-31143-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Levon 1	43-019-30402-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Levon 3	43-019-31234-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Cisco SS 10-2 (Federal 10-2)	43-019-31049-00-00	UTU 042223	Gas Well	NENE	10	20S-23E
Cisco SS 11-5	43-019-31056-00-00	UTU 042223	Oil Well	SWNE	11	20S-23E
Cisco SS 9-3	43-019-31048-00-00	UTU 042223	Gas Well	SENE	9	20S-23E
Federal 23-14	43-019-31053-00-00	UTU 042223	Gas Well	NWSE	23	20S-23E
Federal 23-15	43-019-31073-00-00	UTU 042223	Oil Well	SWNE	23	20S-23E
Inland Fuels 23-4 (Island Fuel 23-4)	43-019-30950-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 11-8B (Cisco SS 11-8B)	43-019-31147-00-00	UTU 042223	Oil Well	NWNE	11	20S-23E
Inland Fuels 23-10 (Island Fuel 23-10)	43-190-31050-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 23-8 (Island Fuel 23-8)	43-019-30998-00-00	UTU 042223	Gas Well	NESE	23	20S-23E
Inland Fuels 9-5 (Island Fuel 9-5)	43-019-31085-00-00	UTU 042223	Gas Well	SENE	9	20S-23E
Inland Fuels 9-6 (Island Fuel 9-6)	43-019-31142-00-00	UTU 042223	Gas Well	SENE	9	20S-23E
TXO 14-1	43-019-30610-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-2	43-019-31089-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-3	43-019-31144-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 15-2	43-019-30690-00-00	UTU 044440	Oil Well	SENE	15	20S-23E
TXO 15-4	43-019-30832-00-00	UTU 044440	Oil Well	SESE	15	20S-23E
TXO 23-1C	43-019-31220-00-00	UTU 044440	Oil Well	SENE	23	20S-23E
TXO Mesa 23-1	43-019-30693-00-00	UTU 044440	Oil Well	SENE	23	20S-23E

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JUN 26 2013  
Div. of Oil, Gas & Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: SEE ATTACHED LIST	
2. NAME OF OPERATOR SCHUSTER HOMES, INC.		9. API NUMBER: ATTACHED
3. ADDRESS OF OPERATOR: 3746 KEEFER ROAD CITY CHICO STATE CA ZIP 95973		PHONE NUMBER
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		10. FIELD AND POOL, OR W/LDCAT: GREATER CISCO
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE		UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2013, Running Foxes Petroleum, Inc. of 6855 S. Havana St., #400 Centennial, CO 80112 took over as operator of all wells previously operated by Schuster Homes, Inc. Schuster Homes, Inc. transfers ownership of all operating rights to Running Foxes Petroleum, Inc.

RECEIVED  
JUL 15 2013  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Stephen J. Schuster	TITLE President
SIGNATURE <i>Stephen J. Schuster</i>	DATE 7/8/13

(This space for State use only)

**APPROVED**

(5/2000) JUL 17 2013 (See Instructions on Reverse Side)

DIV. OIL GAS & MINING  
BY: Zelce Clemente For Rachel Medina

