

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Ambra Oil & Gas Company 532-6640

3. ADDRESS OF OPERATOR
 47 West 200 South, Suite 510 Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 260' FWL, 820' FSL SW/SW
 At proposed prod. zone

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 14 T20S R23E

12. COUNTY OR PARISH 13. STATE
 Grand Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles Northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 500'

16. NO. OF ACRES IN LEASE
 520 Acres

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10

18. PROPOSED DEPTH
 2087' Morrison

19. ROTARY OR CABLE TOOLS
 Rotary

20. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4705 GR

21. APPROX. DATE WORK WILL START*
 January 30, 1986

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	160'	35sx (cement to surface)
6-3/4"	4 1/2"	10 1/2#	2000'	135sx

Well will be drilled to test the Morrison Salt Wash Formation. All shows encountered will be tested.

Blowout equipment to be used: 8" 900 Series double gate shaffer hydraulic type LWS.

RECEIVED

JAN 22 1986

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

TONY COX

SIGNED _____ TITLE PRESIDENT DATE 12/23/85

(This space for Federal or State office use)

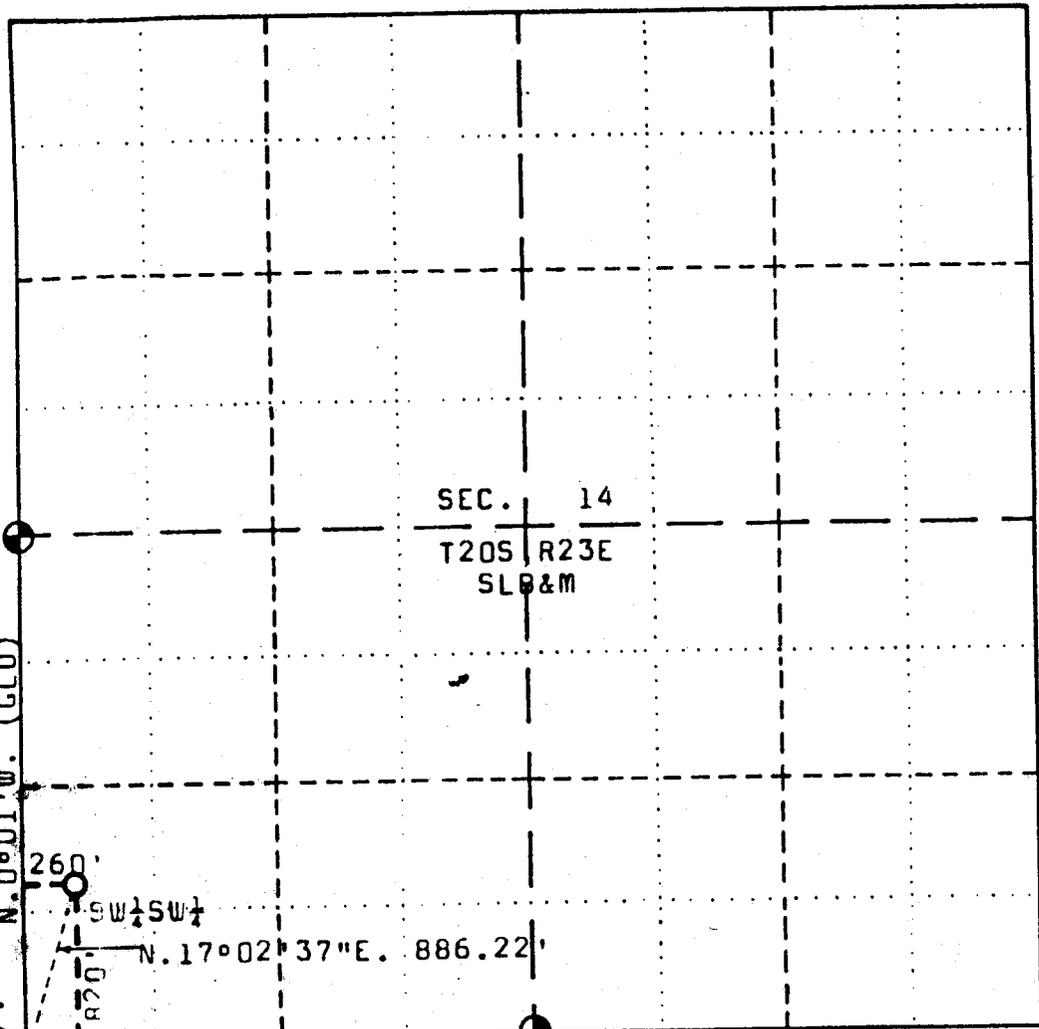
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



SEC. 15
Elev 5014

S. 0° 01' E.
26.40'

N. 0° 01' W. (GLO)

SEC. 14
T20S R23E
SLB&M

S. 89° 48' 04" W.

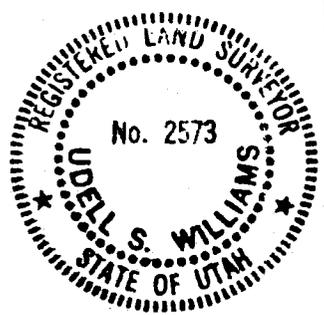
SCALE: 1" = 1000'
1000 0 1000

WELL #14-4

Located 820 feet from the South line and 260 feet from the West line of Section 14, T20S, R23E, SLB&M.

Elev. 4705

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH RLS NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

PLAT OF
PROPOSED LOCATION

WELL #14-4
SW 1/4 SW 1/4 SECTION 14
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 12/13/85
DRAWN BY: USW DATE: 12/14/85

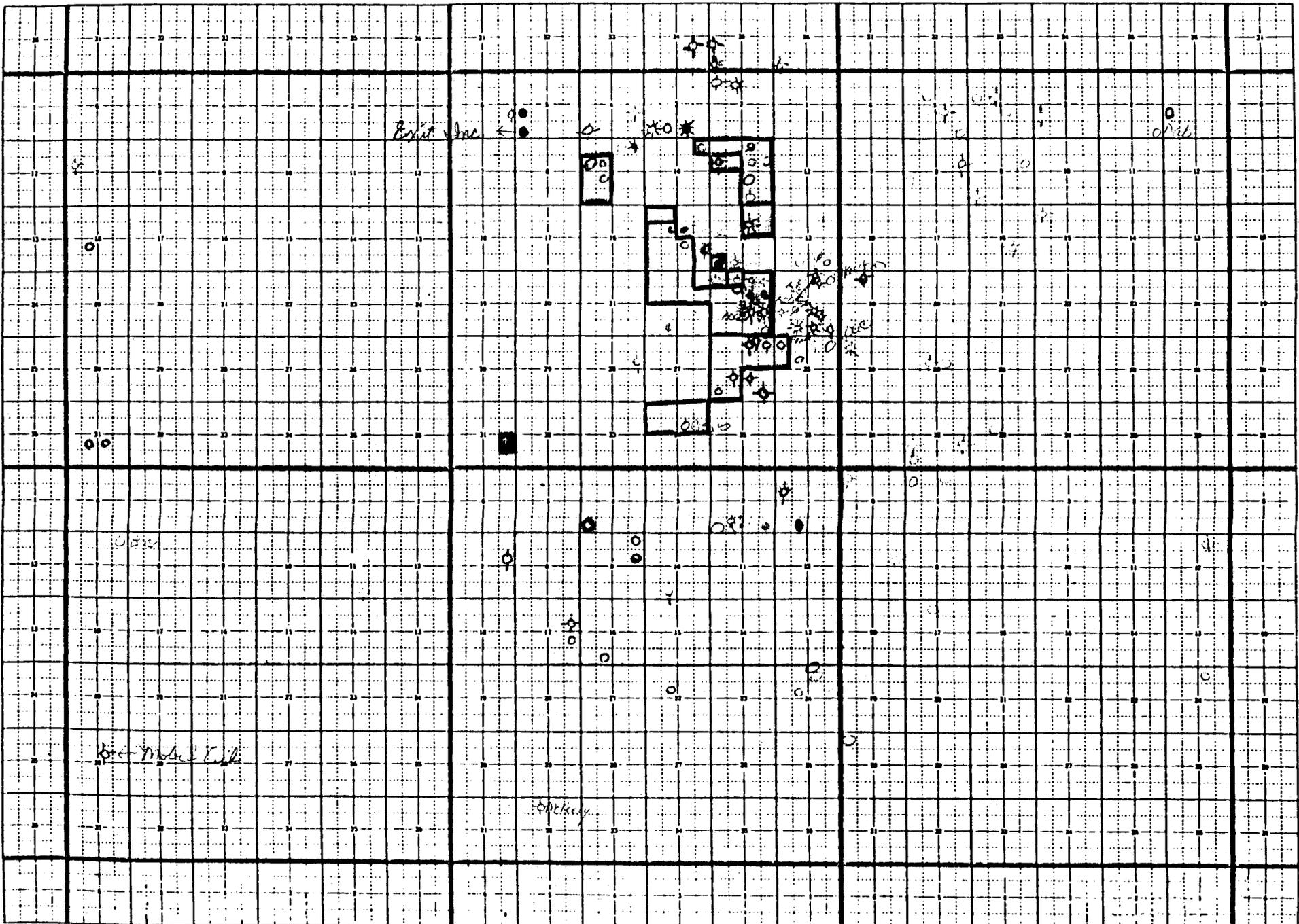
R 22E

R 23

County GRAND

State UTAH

R 24E



T 19 S

T 20 S

T 21 S

- Clayton Corp
- NP ENERGY
- Sohar Pet.
- CC Co.
- Ruhl S. West
- TXO
- Petro X
- Bakerson Dist
- Colorado Pacific Pet.
- LAYTON
- Bowers O+G

BUREAU OF LAND MANAGEMENT
MOAB DISTRICT
CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company Ambra Oil and Gas Company Well No. 14-4

Location: Sec: 14 T. 20S R. 23E Lease No. U-44440

Onsite Inspection Date _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

<u>Cretaceous</u>	<u>Mancos Shale</u>	<u>-</u>	<u>Surface</u>
	<u>Dakota Silt</u>	<u>-</u>	<u>1495'</u>
<u>Jurassic</u>	<u>Morrison Brushy Basin</u>	<u>-</u>	<u>1689'</u>
	<u>Morrison Salt Wash</u>	<u>-</u>	<u>1987'</u>
<u>Total Depth</u>		<u>-</u>	<u>2087'</u>

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral-Bearing Zones Are Expected to Be Encountered:

	<u>Formation</u>	<u>Depth</u>
<u>Expected oil zones:</u>	<u>Dakota, Morrison, Brushy Basin</u>	<u>1495', 1689' & 1987'</u>
	<u>Morrison Salt Wash</u>	
<u>Expected gas zones:</u>	<u>Dakota</u>	<u>1495'</u>
	<u>Morrison Brushy Basin</u>	<u>1689'</u>
<u>Expected water zones:</u>	<u>Dakota, Morrison Brushy Basin</u>	<u>1495', 1689'</u>
	<u>Morrison Salt Wash</u>	<u>1987'</u>
<u>Expected mineral zones:</u>	<u>None</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: Blowout equipment to be used.
Will be an 8" 900 series double gate shaffer hydraulic type LWS

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure-tested before drilling casing cement plugs. The Resource Area (will/will not) be notified _____ days in advance when pressure tests are to be conducted.

4. Casing Program and Auxiliary Equipment: Surface casing will be 8-5/8", 24# per ft. at 160' and cemented to surface with approximately 35 sacks cement. Production casing will be 4 1/2", 10 1/2# per ft. to total depth and will be cemented with approximately 135 sacks cement.

Anticipated cements tops will be reported as to depth, not the expected number of sacks. The Resource Area (will/will not) be notified _____ days in advance when running casing strings and cement.

5. Mud Program and Circulating Medium: Operator plans to drill with air and air mist as far as possible. A water based drilling fluid will be used in the event formation water is encountered. It will consist of an invert polymer-type biodegradable mud at 8.2 lb per gallon.

Bloome line will be misted to reduce fugative dust when air drilling.

6. Coring, Logging and Testing Program: No drill stem test or cores are programed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliper logs (CL) and sonic BHC. If production casing is set, a cement bond log (CBL) and gamma ray log (GR) will be run.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, work-over, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards: Maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.

8. Anticipated Starting Dates and Notifications of Operations:

The operator will contact the Grand Resource Area at Moab, Utah, forty-eight (48) hours prior to beginning any dirt work on this location.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date (will/will not) be reported orally to the Area Manager within a minimum of twenty-four (24) hours prior to spudding. Written notification in the form of a Sundry Notice (form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations, verbal approval to bring on a replacement rig will be approved by the District Petroleum Engineer.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly-drilled dry holes or failures, and in emergency situations,

oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The marker will be constructed as follows: Should not be less than 4" in diameter and extend approximately 4' above general ground level
The top of the marker will be closed or capped.

The following minimum information will be permanently placed on the marker with a plate, cap or beaded-on with a welding torch:

"Fed" or "Ind", as applicable. "Well number, location by $\frac{1}{4}$ section, township and range". "Lease number".

Other: _____

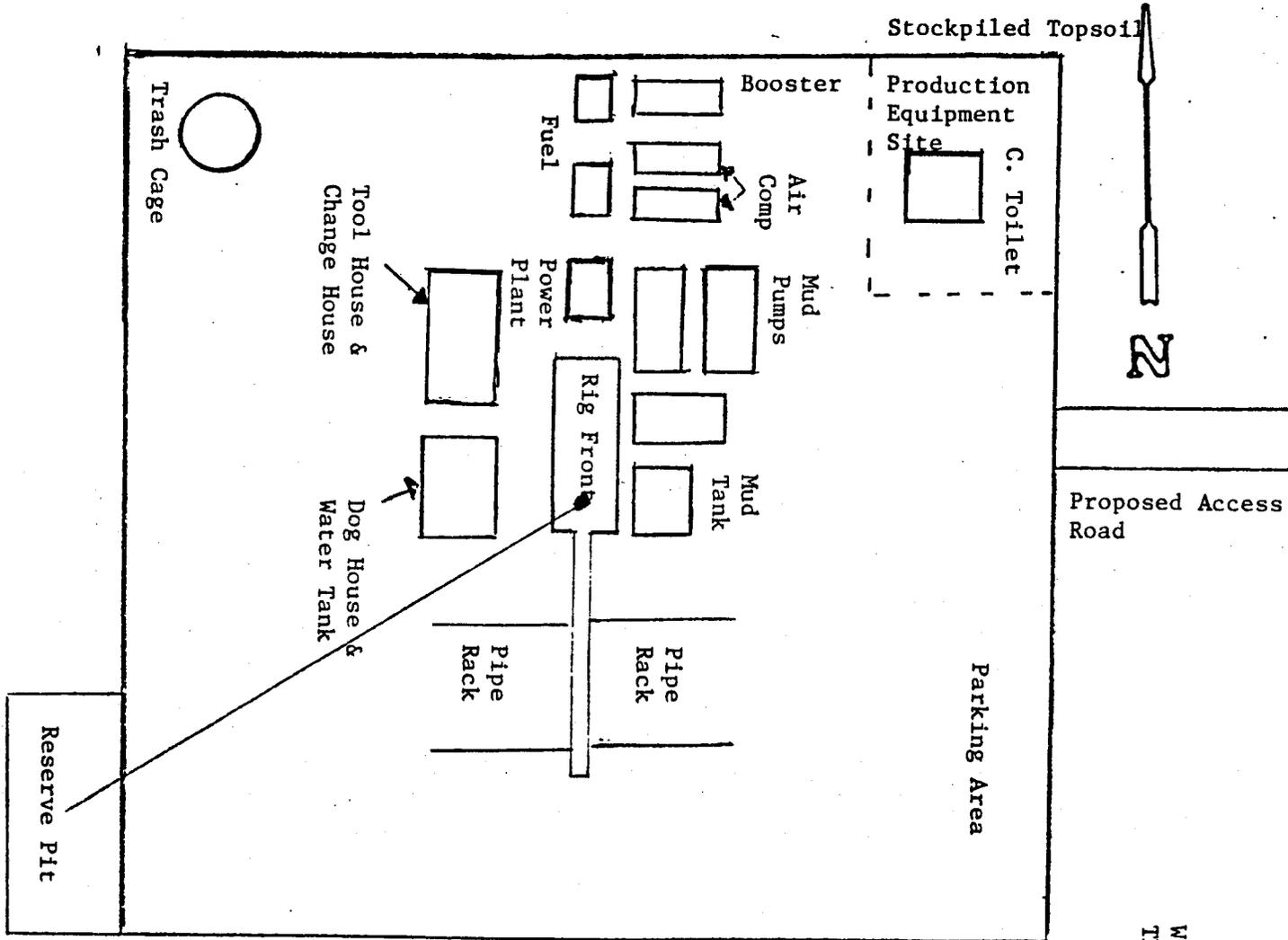
B. THIRTEEN-POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: Approximately 10 miles Northeast of Cisco, Utah

- b. Proposed route to location: Exit at the east Cisco Bookcliff exit on I 70 go North about 150' and turn left at 169 inter-section of county road. (See map)

- c. Plans for improvement and/or maintenance of existing roads: The operator will maintain existing roads according to the class III standards.



WELL PAD SCHEMATIC
TXO 14-4

d. Other: _____

2. Planned Access Roads:

a. The maximum total disturbed width will be 20 feet.

b. Maximum grades: 1/2 to 1 degree. No water bars are needed.

c. Turnouts: No turnouts are required.

d. Location (centerline): Operator will make use of existing roads whenever possible. The new access road will be approximately 400' in length and will enter well pad on North side of location.

e. Drainage: Use of natural rolling topography, ditch turnouts, drainage dips, and outsloping will ensure proper drainage. No culverts required. Drainage devices constructed to class III studs.

f. Surface materials: No surface materials are required.

g. Other: No major cuts or fills are required.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells: (See attached page)

3. Location of Existing Wells:

Producing wells in a one-mile radius:

1. Section 13 Petrovest 13-1; gas
2. Section 14 TXO 14-1; oil
3. Section 14 Willard Pease No. 9; gas
4. Section 14 Browndirt #2; gas
5. Section 14 Willard Pease No. 12; oil & gas
6. Section 14 Willard Pease No. 4; oil
7. Section 15 Willard Pease #1; oil & gas
8. Section 23 Inland Fuels 23-4; gas
9. Section 23 TXO Mesa 23-1; oil
10. Section 23 Cisco SS 23-10; shut-in gas
11. Section 23 Inland Fuels 23-3; oil
12. Section 14 TXO 14-2; oil & gas
13. Section 14 TXO 14-3; oil
14. Section 23 Cisco 55 23-14; gas
15. Section 23 Cisco 55 23-15; oil & gas
16. Section 23 Inland Fuel 23-8; gas
17. Section 15 Inland Fuel 15-8; oil
18. Section 15 TXO 1-B; oil
19. Section 15 TXO 2-B; gas
20. Section 15 TXO 15-2; oil & gas

4. Location of Tank Batteries and Production Facilities:

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:
Suitable colors would be desert brown or sand beige.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from: Ambra Oil & Gas Company has obtained a temporary permit from the Water Rights Division, State of Utah Natural Resources, to use water from Cisco Springs, Section 14, T20S R23E, Grand County for drilling purposes.

A temporary water use permit for this operation will be obtained from the Utah State Engineer _____. Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from: A private source in Thompson, Utah (30 miles West on I70) or through the dirt contractor.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3. Source of construction material (will/will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (will/will not) be lined: And will be located in the Southeast corner of the well pad. Burning will be allowed.

Three sides of the reserve pit will be fenced with woven wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

All trash must be contained and disposed of by: Contained in a portable trash cage and hauled to a local landfill when work is completed.

If burning is required, a permit will be obtained from the State Fire Warden Moab, Utah

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

Other: _____

8. Ancillary Facilities:

Camp facilities (~~will~~/will not) be required. They will be located: _____

9. Well Site Layout:

The reserve pit will be located: In the Southeast corner.

The top 6 inches of soil material will be removed from the location and stockpiled separately on the Northeast corner of the well pad.

Topsoil along the access road will be reserved in place adjacent to the road.

Access to the well pad will be from: The East.

The trash pit will be located: Northwest

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all remaining debris, materials, trash and junk not required for production. _____

Before any dirt work to restore the location takes place, the reserve pit must be completely dry. And all cans, barrels, pipe, etc. will be removed.

The operator or his contractor (~~will~~/will not) notify the Grand Resource Area at Moab, Utah forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas. If production is established, all unused portions of the well pad will be reclaimed.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Drilled during the fall (October to December).

The following seed mixture will be used:

SPECIES		LBS/ACRE
Oryzopsis Hymenoides	Indian Ricegrass	2
Hilaria Jamesii	Galleta Grass	1
Melilatas Ottiainalis	Yellow Sweetclover	1
Atriplex Confertifolia	Shadscale	1
Eurotia Lanata	Winterfat	1
Total LBS/ACRE		6

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Additional Requirements:

11. Surface and Mineral Ownership:
Surface and mineral ownership belongs to the Bureau of
Land Management.

12. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance (~~will~~/will not) be required before any construction begins. If any cultural resources are found during construction, all work will stop and the Area Manager will be notified.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

13. Lessee's or Operator's Representative and Certification

Representative:

Name: Ambra Oil and Gas Company

Address: 47 West 200 South, Suite 510

Salt Lake City, Utah 84101

Phone No.: _____

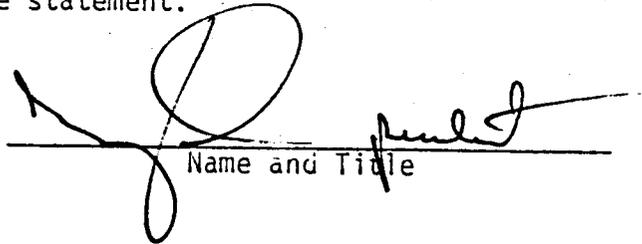
Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by:

Ambra Oil & Gas Company

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/23/85
Date


Name and Title

ONSITE

DATE: _____

PARTICIPANTS:

TITLES:

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

Your contact with the District Office is: _____

Office Phone: _____

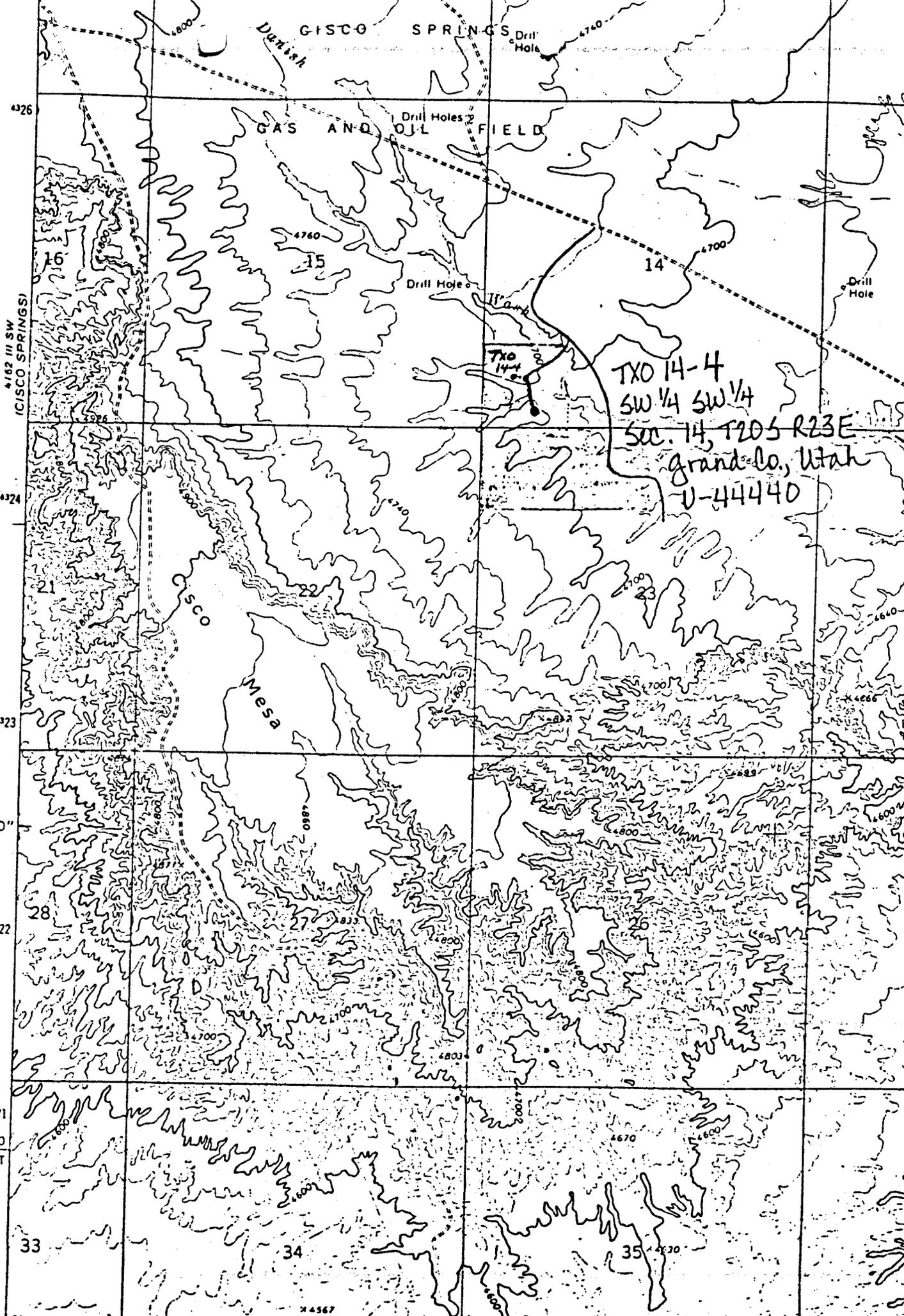
City: _____ State: _____

Resource Area Manager's address and contacts are:

Address: _____

Your contact is: _____

Office Phone: _____



GISCO SPRINGS

DANISH
GAS AND OIL FIELD

4162 III SW
(GISCO SPRINGS)

TXO 14-4
SW 1/4 SW 1/4
Sec. 14, T20S R23E
Grand Co., Utah
U-44440

Mesa

2'30"

260 000
FEET

4567

PLA 9-25-90

OPERATOR Ambr Oil + Gas Co. DATE 1-27-86

WELL NAME TXD 14-4

SEC SW SW 14 T 20S R 23E COUNTY Grand

43-019-31219
API NUMBER

Fed.
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other oil well within 400' of gas well 1320'

Need water permits

APPROVAL LETTER:

SPACING: 203 _____ UNIT

302

102-16B 11/15/79
CAUSE NO. & DATE

302.1

STIPULATIONS:

1- Water

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

U-44440

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

TXO

8. Farm or Lease Name

9. Well No.

14-4

10. Field and Pool, or Wildcat

Greater Cisco Area

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 14 T20S R23E

12. County or Parrish 13. State

Grand Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [X]

DEEPEN []

PLUG BACK []

b. Type of Well

Oil Well [X]

Gas Well []

Other

Single Zone []

Multiple Zone []

2. Name of Operator

Ambra Oil & Gas Company

3. Address of Operator

47 West 200 South, Suite 510 Salt Lake City, UT 84101

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

260' FWL, 820 FSL SW 1/4 SW 1/4

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

10 Miles Northeast of Cisco, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest thrik. line, if any)

500'

16. No. of acres in lease

520

17. No. of acres assigned to this well

10

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

400'

19. Proposed depth

2087' Morrison

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4705 GR

22. Approx. date work will start*

Feb. 6, 1986

23.

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 11" casing and 6-3/4" casing.

Well will be drilled to test the Morrison Salt Wash Formation. All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

RECEIVED

JAN 29 1986

DATE: 12/4/86 BY: John R. Bays

DIVISION OF OIL GAS & MINING

WELL SPACING: Corner 102-10B 11/15/79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

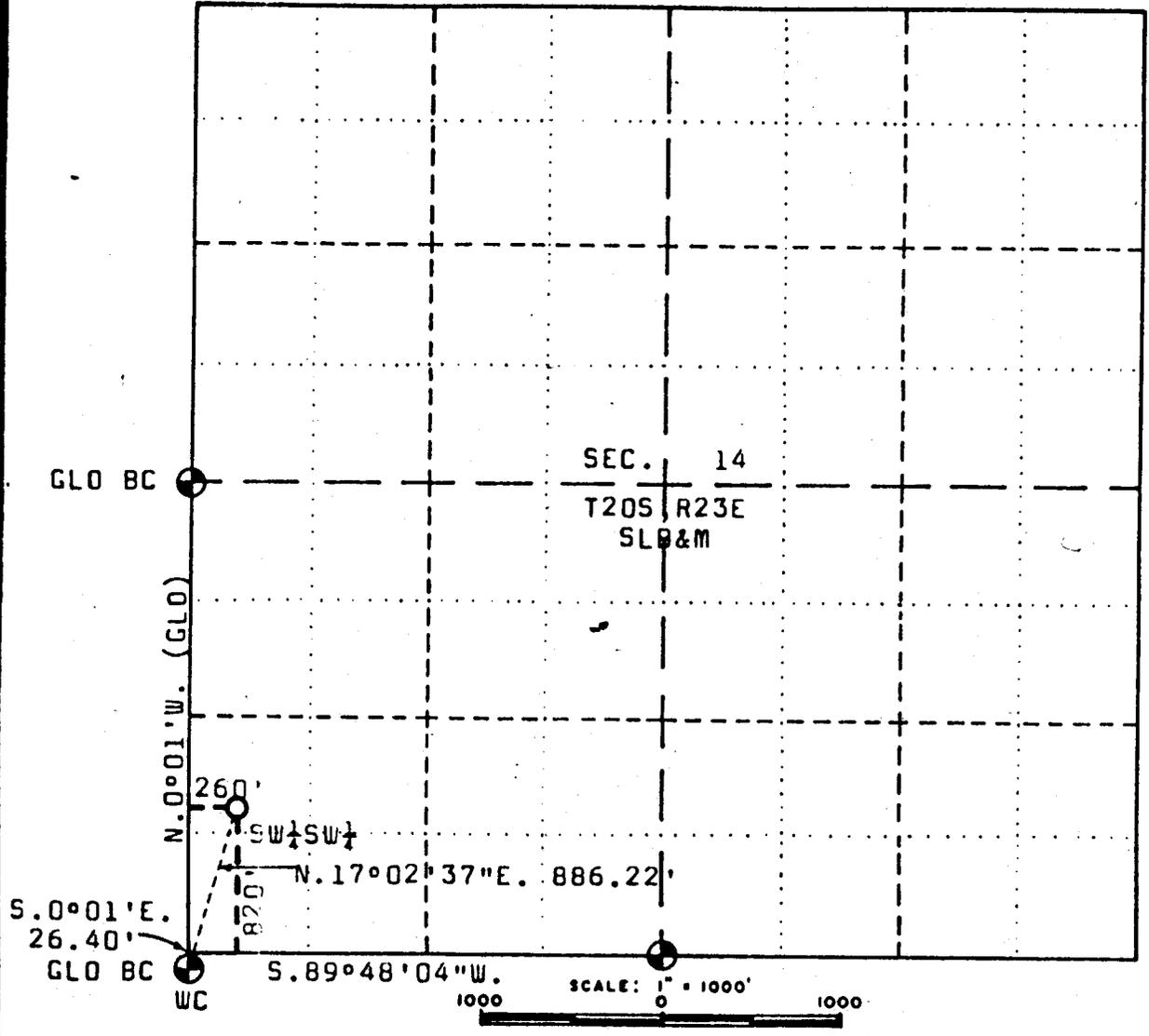
TONY COX

Signed Title Date

(This space for Federal or State office use)

Permit No. 48-019-31219 Approval Date

Approved by Conditions of approval, if any: Title Date

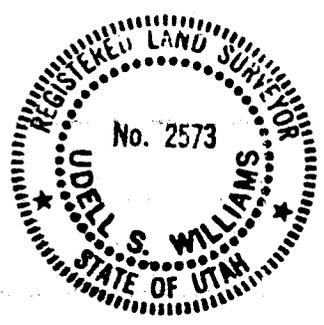


WELL #14-4

Located 820 feet from the South line and 260 feet from the West line of Section 14, T20S, R23E, SLB&M.

Elev. 4705

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH RLS NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

PLAT OF
PROPOSED LOCATION
WELL #14-4
SW $\frac{1}{4}$ SW $\frac{1}{4}$ SECTION 14
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 12/13/85
DRAWN BY: USW DATE: 12/14/85

Lease Inventory Sheet

State: UTAH

CISCO SPRINGS PROSPECT

Lease #: U-44440

Description: Grand County, Utah

T 20 S, R 23 E

Sec 9:	NE $\frac{1}{2}$ NW $\frac{1}{4}$	(100%)	9-1
Sec 14:	SW $\frac{1}{2}$ SW $\frac{1}{4}$	(65%)	14-1
Sec 15:	NE $\frac{1}{2}$ NW $\frac{1}{4}$	(100%)	15-2
	NW $\frac{1}{2}$ NW $\frac{1}{4}$	(100%)	15-1
	SE $\frac{1}{2}$ SE $\frac{1}{4}$	(100%)	15-4
Sec 23:	NE $\frac{1}{2}$ NW $\frac{1}{4}$	(65%)	23-1

240 gross acres/212 net acres

All 100% interests subject to 35% Backin APO

Effective Date: 3/1/80



United States Department of the Interior

IN REPLY REFER TO

3104
(U-942)

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
136 E. SOUTH TEMPLE
SALT LAKE CITY, UTAH 84111

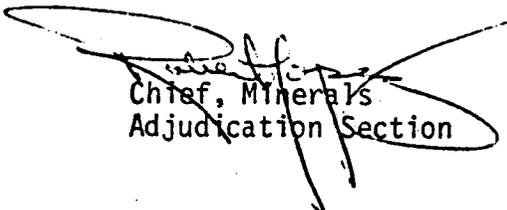
SEP 26 1984

DECISION

Principal:	:	Surety:
Ambra Oil and Gas Company	:	Insurance Company of
American Plaza III	:	North America
47 West 200 South, Suite 510	:	3303 Wilshire Boulevard
Salt Lake City, Utah 84101	:	Los Angeles, California 90010

Rider to Bond Accepted

A rider to \$50,000 statewide oil and gas bond No. KO 01 76 24 2, was filed August 24, 1984, covering the States of Colorado and Utah. The rider increased the amount of coverage under the bond to \$75,000, extending coverage to include the State of New Mexico. The rider has been examined, found to be satisfactory, and is accepted as of date of filing.


Chief, Minerals
Adjudication Section



INSURANCE COMPANY OF NORTH AMERICA
 PHILADELPHIA, PA. 19101

Rider to be attached to and form a part of Bond Number K0 01 76 24 2

on behalf of Ambra Oil & Gas Company

(Name)

American Plaza III, 47 West 200 South, Suite 510, Salt Lake City, UT 84101 (Principal),

(Address)

and in favor of United States of America (Obligee).

executed by the INSURANCE COMPANY OF NORTH AMERICA, as

Surety in the amount of fifty thousand and no/100----- (\$50,000.00)

Dollars, effective September 20, 1977 .

The Principal and the Insurance Company of North America hereby consent to changing the said bond as follows:

Effective August 1, 1984, Bond penalty is increased by \$25,000.00 to \$75,000.00. Schedule A of Bond is amended to cover the States of Utah, Colorado, and New Mexico.

Nothing herein contained shall vary, alter or extend any provision or condition of the bond other than as above stated.

Signed, Sealed and dated this 31st day of July, 1984 .

Ambra Oil & Gas Company

By:

INSURANCE COMPANY OF NORTH AMERICA

By

James H. Tierney II Attorney-in-fact



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 4, 1986

Ambra Oil and Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Gentlemen:

Re: Well No. TXO 14-4 - SW SW Sec. 14, T. 20S, R. 23E
820' FSL, 260' FWL - Grand County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2
Ambra Oil and Gas Company
Well No. TXO 14-4
February 4, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31219.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Dianne R. Nielson

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for that purpose.)

RECEIVED
JUL 23 1987

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. U-44440 <i>Daly</i>
2. NAME OF OPERATOR Ambra Oil & Gas Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 073120
3. ADDRESS OF OPERATOR 47 West 200 South S.L.C., UT 84101	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 260' FWL, 820 FSL, NW 1/4 SW 1/4 SW 1/4	8. FARM OR LEASE NAME TXO
14. PERMIT NO. 43-019-31019	9. WELL NO. 14-4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4705 GR	10. FIELD AND POOL, OR WILDCAT Greater Cisco (Springs)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T20S.R. 23E.
	12. COUNTY OR PARISH Grand
	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ambra Oil & Gas Company is requesting a 6-month extension of the original drilling permit approved 6/13/86. No facts have changed that were approved in the permit, only the economics of drilling this well are now favorable. Ambra anticipates a spud date of Sept. 4, 1987.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*
(This space for Federal or State office use)

TITLE Prod/Land Manager

DATE 7/21/87

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-28-87

BY: *[Signature]*

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-44440
2. NAME OF OPERATOR Ambra Oil and Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N7A 100908
3. ADDRESS OF OPERATOR 47 West 200 South, #510 Salt Lake City, UT 84101	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 260' FWL, 820 FSL, NW 1/4 SW 1/4 SW 1/4	8. FARM OR LEASE NAME TXO
14. PERMIT NO. 4705 GR	9. WELL NO. 14-4
15. ELEVATIONS (Show whether OF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Greater Cisco (Springs)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T20S. R. 23E
	12. COUNTY OR PARISH 13. STATE Grand Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	WELL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	

Extend drilling permit

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED WORK. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ambra Oil and Gas Company is requesting a second 3 month extension of the original drilling permit approved 6/13/86. No facts have changed that were approved in the permit only the economics of drilling this well are now favorable. Ambra anticipates a spud date of October 30, 1987.

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Production/Land Manager DATE: 9/24/87

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 10-6-87
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED
JAN 05 1989

SUNDRY NOTICES AND REPORTS
(Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT" form.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Ambra Oil and Gas Company

3. ADDRESS OF OPERATOR
47 West 200 South #510, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface C SW SW

14. PERMIT NO.
43-019, 31219

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TXO

9. WELL NO.
14-4

10. FIELD AND POOL, OR WILDCAT
Greater Cisco

11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA
Sec. 14., T.20 S. R 23 E.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) <input type="checkbox"/>	extend permit <input checked="" type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ambra Oil and Gas Company has finally procured adequate funding and appropriate clearance to drill the above noted well. Ambra is capable of drilling this well as soon as the weather permits (post March, 89). We are requesting that this well permit be renewed/extended to cover the anticipated new spud date.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE President DATE 1/4/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 1-17-89

BY: [Signature]

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

extend 1 yr. - to 2-4-90
(original APP approved 2-4-86) DTS

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or to fracture or to acidize or to shoot or to complete or to recomplete or to recompleat a well.
Use "APPLICATION FOR PERMIT" for such purposes.)

RECEIVED JUN 2 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-44440
2. NAME OF OPERATOR AMBRA OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 47 West 200 South, Suite 510 Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 260' FWL, 820 FSL, NW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME TXO
14. PERMIT NO. 43-019-31219		9. WELL NO. 14-4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4705 GR		10. FIELD AND POOL, OR WILDCAT Greater Cisco (Springs)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14 T20S, R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

18. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Extend Drilling Permit

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ambra Oil & Gas Company is requesting a third extension through October, 1988. We believe all problems will be resolved and can be completed by then.

18. I hereby certify that the foregoing is true and correct

SIGNED Kerry M. Miller TITLE Production Consultant DATE June 1, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

**ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE 6-9-88 BY: [Signature] extended to 11-1-88 per RIF

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
TXO 14-4

10. FIELD AND POOL, OR WILDCAT
Greater Cisco

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 14
T 20 S., R 23 E

12. COUNTY OR PARISH 13. STATE
Grand Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
47 W. 200 South Suite 510, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side. See also space 17 below.)
At surface

260' FWL 820' FSL
SW 1/4 SW 1/4

RECEIVED
JUN 12 1989

14. PERMIT NO.
API# 43-019-31219

15. ELEVATIONS (Show whether DP, ST, GR)
4705' GR

DIVISION OF
OIL, GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRAC TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRAC TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Verbal approval to plug this well was received this morning. Well was plugged as required.

- PLUG #1 1615' to 1665' (50') 10 sacks
- PLUG #2 1416' to 1510' (50') 10 sacks
- PLUG #3 110' to 210' (100') 20 sacks (into surface casing)
- PLUG #4 50' to surface (50') 5 sacks (inside surface casing)

DRY HOLE MARKER SET

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Manager

DATE 6/09/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

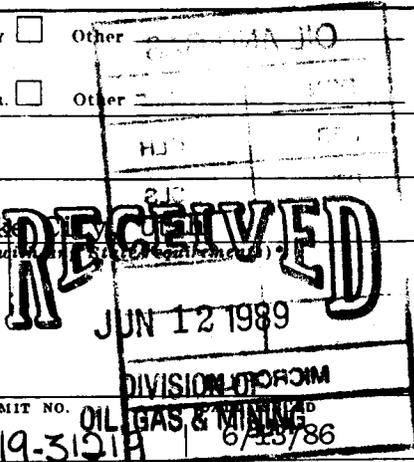
13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR: Ambra Oil & Gas Company
 3. ADDRESS OF OPERATOR: 47 W. 200 S. Suite 510, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-1):
 At surface 260' FWL, 820' FSL, SW $\frac{1}{4}$ SW $\frac{1}{4}$
 At top prod. interval reported below
 At total depth



5. LEASE DESIGNATION AND SERIAL NO.: U-44440
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 9. WELL NO.: TXO 14-4
 10. FIELD AND POOL, OR WILDCAT: Greater Cisco
 11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA: SEC. 14 T 20 S., R 23 E.

14. PERMIT NO. 43-019-31218
 12. COUNTY OR PARISH: Grand
 13. STATE: Utah

15. DATE SPUDED: 6/04/89
 16. DATE T.D. REACHED: 6/07/89
 17. DATE COMPL. (Ready to prod.): N/A
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 4705' GR
 19. ELEV. CASINGHEAD: 4715'

20. TOTAL DEPTH, MD & TVD: 1901'
 21. PLUG, BACK T.D., MD & TVD: 1820'
 22. IF MULTIPLE COMPL., HOW MANY?: N/A
 23. INTERVALS DRILLED BY: 0-1901'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 Shows: 1530' to 1540' 1665'
1582' to 1590' 1765' to 1670'
 25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: Gama, S.P., Caliper, Bulk Density, Resistivity
 27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	27.5	160'	11"	30 sacks	
N/A	N/A	1901'	6 3/4"	N/A	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number): N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33.* PRODUCTION

DATE FIRST PRODUCTION: Well was P&A'd 6/09/89
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): N/A
 WELL STATUS (Producing or shut-in):

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):
 TEST WITNESSED BY:

35. LIST OF ATTACHMENTS:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Production Manager DATE: 6/09/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

AMBRA OIL AND GAS COMPANY

LA
Well No. TXO 14-4
Lease U-44440
Sec. 14, T. 20 S., R. 23 E.
Grand County, Utah
API #43-019-31219

070801

RECEIVED
JUN 22 1987

DIVISION OF
OIL, GAS & MINING

Location was built but no well was drilled. Checking with resource area for final release of location.

HOWELL OIL COMPANY

Well No. Gebauer-Groom 30
Lease U-7303
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
API #43-037-31234

In the process of rescinding Application for Permit to Drill.

Well No. Hicks 2
Lease U-7303-D
Sec. 5, T. 42 S., R. 19 E.
San Juan County, Utah
API # 43-037-31250

The well was spudded March 9, 1987. Inspection and Enforcement will be requesting Well Completion Information on this well.

Well No. Mexican Hat Federal 5
Lease U-22899
Sec. 32, T. 41 S., R. 19 E.
San Juan County, Utah
API #43-037-31180

In the process of rescinding Application for Permit to Drill.

MERIDIAN OIL INC.

Well No. Navajo 31-5
Lease U-57895
Sec. 5, T. 39 S., R. 25 E.
San Juan County, Utah
API #43-037-31257

We are holding this application for approval contingent upon submission of surface use stipulations from the Navajo Indian Tribe at Window Rock, AZ.

LA
Well No. Navajo Federal 22-4
Lease U-52333
Sec. 4, T. 39 S., R. 25 E.
San Juan County, Utah
API #43-037-31260

Location was built but well was never drilled. Release of location due 2/28/89.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM



Route original/copy to:

Well File _____

Suspense
(Return Date) _____
(To - Initials) _____

Other _____

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 10-25-90 Time: 8:38

2. DOGM Employee (name) Vicky (Initiated Call
Talked to:

Name KERRY (Initiated Call - Phone No. (532-6640
of (Company/Organization) AMBRA 0030

3. Topic of Conversation: LOGS FOR TX0-14-4
43 019 31219 205 23E 14 (PA)

4. Highlights of Conversation: one small gamma log only
2-4 pg computer printout. Kerry said this was the
last log well drilled & he knows he sent
log.

moved to log file 11-26-90.