

MASTER PETROLEUM & DEVELOPMENT CO., INC.

Complete Oil and Gas Land Management
Production Development

814 South 7th Street
Grand Junction, Colorado 81501
(303) 241-4213

September 5, 1985

Utah Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah
84180-1203

RECEIVED

SEP 11 1985

DIVISION OF OIL
GAS & MINING

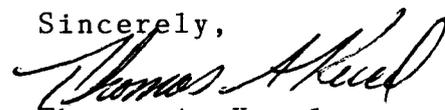
RE: Enclosed Applications to drill
M.P.D. 10-1, M.P.D. 9-2, M.P.D. 15-3

Dear Arlyne,

Enclosed are three applications to drill for the states review and approval. All three wells are on Federal lands and the activities will be covered by our statewide bond. I trust you will find all the paper work in proper order. If you should have any questions please do not hesitate to call us. One of these leases is due to terminate 10-1-85. We have a rig ready to move in as soon as these are processed. An onsite inspection is scheduled for 9-6-85 with Jeff Robbins of the Moab District Office. Cultural clearance inspections of the M.P.D. 9-2 and M.P.D. 15-3 have been ordered and will probably take place within the next 10 days.

Thank you for your assistance in expediting the processing of these permits.

Sincerely,



Thomas A. Kucel
Master Petroleum &
Development Co., Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Master Petroleum & Development Co., Inc

3. ADDRESS OF OPERATOR
 814 South 7th St., Grand Junction, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 1709' FSL, 1061' FEL Section 9, T21S R23E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3 miles Northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 389'

16. NO. OF ACRES IN LEASE OR NO. OF ACRES ASSIGNED TO THIS WELL
 360
 17. DIVISION OF OIL OR GAS & MINING
 GAS & MINING

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

19. PROPOSED DEPTH
 1400

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4414' Gr

22. APPROX. DATE WORK WILL START*
 10-7-85

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	7"	24	180	65 Sx
6 3/4"	4 1/2"	9.5	1400	100 Sx

Well will be drilled to the Salt Wash.
 A Schaeffer Hydraulic type L.W.S. 8" 900 series double gate syle blowout preventor or an equivalent will be used.

ESTIMATED FORMATION ZONES APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS AND MINING

Dakota - 1050' gas zone
 Brushy Basin - 1250' oil zone
 Salt Wash - 1400' gas or oil zone

DATE: 4/26/85
 BY: John K. Goya
 WELL SPACING: 102-168

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: Thomas A. Kuehl TITLE: President DATE: 9-5-85

(This space for Federal or State office use)

PERMIT NO. 43-019-31216 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

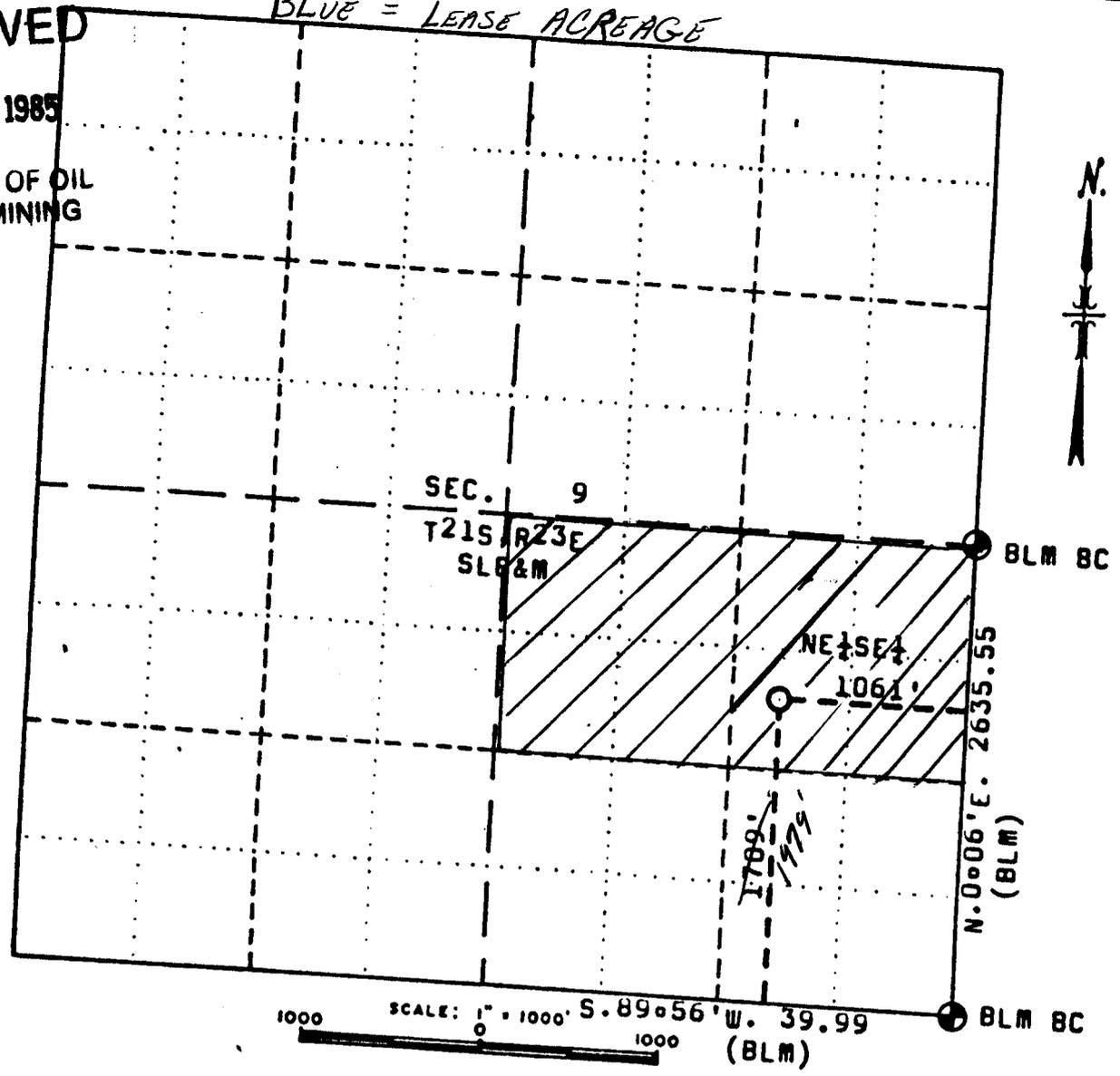
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BLUE = LEASE ACREAGE

SEP 20 1985

DIVISION OF OIL
GAS & MINING



SCALE: 1" = 1000' S. 89° 56' W. 39.99 (BLM)

MPD 9-2

Located 1709 feet from the South line and 1061 feet from the East line of Section 9, T21S, R23E, SLB&M.

Elev. 4414

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UTAH RLS NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

PLAT OF
PROPOSED LOCATION
MPD 9-2
NE 1/4 SE 1/4 SECTION 9
T21S, R23E, SLB&M

SURVEYED BY: USW DATE: 8/29/85
DRAWN BY: USW DATE: 8/31/85

A. Thirteen Point Surface Use Plan

1. Existing Roads:

- a) Proposed well site is staked.
- b) Proposed route to location and distance to nearest town:
The well site is located approximately three (3) miles north-west of Cisco, Utah. Exit from old Highway 6-50 at railroad crossing east of Cisco, turn west, and follow existing road parallel to tracks across to Cisco Wash, pass through wash under I-70 Highway and follow existing road to drill site, approximately one (1) mile from I-70.
- c) Access road is dotted in red and existing roads are dotted in green. See map.
- d) None required for drilling. In the event of production, operator will work to maintain a graded and improved road year round following the design standards of a BLM Class II road. This will require cooperation with other operators in this area to maintain this road.

2. Planned Access Roads:

The length of new access road is approximately six-hundred (600) feet. The new access is on a flat surface and will be constructed and maintained to Class III BLM road standards.

- a) width: 16' travel surface, 20' disturbed width. Any disturbed vegetation and top-soil will be windrowed for use during reclamation.
- b) Maximum grade: access route is flat.
- c) Turn-outs: None required
- d) Centerline of proposed access road is flagged.
- e) Drainage: None required, should production be established, the road will be upgraded to include ditch and crown.
- f) Surfacing material: None needed
- g) Other: All travel will be limited to existing access road right-of-way. Access road will be rehabilitated or brought to Class III standards within sixty (60) days of completion of drilling.

3. Location of Existing Wells:

Producing wells in one (1) mile radius are: See Map.

Hafer Gov't 15-2 - Sec. 15 oil well Master Petro. & Dev. Co., Inc.
Frazier 15-1 - Sec. 15 Gas well " " " " " "
Federal #1 - Sec. 10 oil well Master Petroleum & Development Co., Inc.
Ambra 15-3 - Sec. 15 gas well Four Leaf oil Co.
Ambra 15-5-80 - Sec. 15 gas well Four Leaf Oil Co.

Location of Existing and/or Proposed Production Facilities:

- a) On well pad: See attached pad schematic and production facility layout.
- b) Off well pad: No production facilities to be located off well pad, except a production line should gas be produced. A determination for gas line route would then be determined from right-of-way information after same was obtained from BLM.

All permanent production facilities will be painted sage grey.

All open and exposed pits will be fenced to protect livestock and wildlife, and earthen fire bunker will be built around any tanks with sufficient capacity to contain 150% of the tank volume.

The reserve pit and any portion of the location or access road not needed for production will be rehabilitated within 60 days from the completion of the well, weather permitting.

5. Location and Type of Water Supply:

Colorado River at Fish Ford, south-east of Cisco, Utah per permit from state of Utah (see attached copy). Water will be transported by tank truck utilizing existing roads. No water well is planned or needed.

6. Construction Material:

Should any such materials be required, they will be provided from a private source. However, no materials are planned. Mancos Shale surface bladed and packed roads are best for this area.

7. Method of Handling Waste Disposal:

~~Cuttings and drilling fluids will be discharged into the reserve~~ pit. A portable chemical toilet will be provided for sewage. Garbage and waste materials will be placed in a trash cage and hauled away when work is completed.

Produced fluids (oil and water) will be placed in tanks and pits. The blowby line will be one hundred and twenty five (125) feet long angled into the pit. It will be anchored and misted while drilling with air.

If any material is to be burned a permit will be obtained from the State Land Forestry and Fire control office in Moab, Utah prior to burning.

8. Auxiliary Facilities:

None anticipated

9. Well Site Layout:

SEE attached schematic. The well site is flat and requires no cut and fill. Any disturbed vegetation and top soil will be stockpiled on the Northwest side of the location.

The reserve/blouey pit will be fenced on three sides while drilling, the fourth side will be fenced after drilling is completed. Fence will be 36" high, woven wire with one strand of barbed wire on top.

See well pad schematic.

Pit is unlined.

10. Restoration Plan:

- a) Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris from the operation. All trash will be disposed of in a portable trash cage and will be hauled to a local town dumpsite. No trash will be left in the pits.
- b) The operator or his contractor will notify the Grand Resource Area BLM office in Moab, Utah, 24 hours prior to starting rehabilitation work that involves earth moving equipment. The Grand Resource office will again be notified upon completion of restoration.
- c) Prior to dirtwork restoration the reserve/blouey pits will be dry and free of debris.
- d) All stockpiled top-soil will be distributed over the rehabilitation area. All rehabilitated areas will be scarified in two directions perpendicular to each other to provide a proper seed bed.
- e) Rehabilitated area will be reseeded using a mixture approved by the BLM (see attached list).
- f) If well is completed as a producer, any unused areas will be rehabilitated within 60 days from completion, weather permitting.

Rehabilitation will be completed within sixty (60) days of abandonment. The Grand Resource Area will be notified 24 hours prior to moving equipment onto the location.

11. Other Information:

- a) The location is a desert area, with minimal vegetation. However, livestock graze here in the Spring and Fall. The town of Cicso lies three (3) miles south-east, with few residents. There is no evidence of anything of historical, cultural, or archeological value, other than the old railroad bed in the area of the location.

- b) The Grand Resource Area office will be contacted forty-eight (48) hours prior to any work initiation on public lands.

- c) Operators, and contractors will be furnished an approved copy of the surface use plan with stipulations prior to commencing work.

- d) If any cultural material is exposed during work, such will stop and the Grand Resource office will be notified. All persons on site will be notified of possible prosecution of they disturb archeological sites or remove artifacts.

12. Operator:

Master Petroleum & Development Co., Inc.
814 South Seventh St.
Grand Junction, Co. 81501
Telephone (303) 241-4213
Attention: Thomas A. Kucel

Master Petroleum has a statewide bond for operating in the state of Utah.

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Master Petroleum & Development Co., Inc. and its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-5-85

Date

Thomas A. Kucel

Thomas A. Kucel
President
Master Petroleum &
Development Co., Inc.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box 11
Moab, Utah 84532

IN REPLY REFER TO

2800 (U-068)
U-54703

RIGHT-OF-WAY

Section A

1. There is hereby granted, pursuant to Title V of the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1761), a nonexclusive, nonpossessory right-of-way to:

Master Petroleum & Development Co., Inc.
814 So. 7th.
Grand Junction, CO 81501

In case of change of address the holder shall immediately notify the authorized office.

2. To use, subject to terms and conditions set out below, the following described Public Land.

T. 21 S., R. 23 E., S1/4
Sec. 15: SE 1/4 NE 1/4, E 1/2 SE 1/4.

3. Description of the right-of-way facility and purpose:

Existing access road: Length: 3500 feet
Width: 20 feet
Acreage: 1.61 acres

Permitted Use: Maintenance and use of road (Class II).

A map showing the location of the right-of-way over the above described public land is attached hereto as Exhibit "A".

POOR COPY

TERMS AND CONDITIONS

Section B

1. The right-of-way holder agrees to comply with all the applicable regulations contained in 43 CFR 2800.
2. If the right-of-way holder violates any of the terms and conditions to this grant, the authorized officer, after giving written notice may declare the grant terminated.
3. This grant is subject to all valid rights existing on the effective date of this grant including road R/W U-5012/ (C.C. Company), road R/W U-50139 (Dan Vanover), pipeline R/W U-53719 (Gilliland), NIP lode claims in the SE 1/4 of Section 15.
4. There is hereby reserved to the Authorized Officer the right to grant additional rights-of-way or permits for compatible uses, on, over, under, or adjacent to the lands involved in this grant.
5. The holder shall comply with the applicable Federal and State laws and regulations concerning the uses of pesticides (i.e., insecticides, herbicides, fungicides, rodenticides, and other similar substances) in all activities/operations under this grant. The holder shall obtain from the Authorized Officer approval of a written plan prior to the use of such substances. The plan must provide the type and quantity of material to be used; the pest insect, fungus, etc., to be controlled; the method of application; the location for storage and disposal of containers; and other information that the Authorized Officer may require. The plan should be submitted no later than December 1 of any calendar year that covers the proposed activities for the next fiscal year (i.e., December 1, 1983, deadline for a fiscal year 1985 action). Emergency use of pesticides may occur. The use of substances on or near the right-of-way shall not be used if the Secretary of the Interior has prohibited its use. A pesticide shall be used only in accordance with its registered uses and within other limitations if the Secretary has imposed limitations. Pesticides shall not be permanently stored on public lands authorized for use under this grant.
6. The holder agrees not to exclude any person from participating in employment or procurement activity connected with this grant on the grounds of race, creed, color, national origin, and sex, and to ensure against such exclusion, the holder further agrees to develop and submit to the proper reviewing official specific goals and timetables with respect to minority and female participation in employment and procurement activity connected with this grant. The holder will take affirmative action to utilize business enterprises owned and controlled by minorities or women in its procurement practices connected with this grant. Affirmative action will be taken by the holder to assure all minorities or women applicants full consideration of all employment opportunities connected with this grant. The holder also agrees to post in conspicuous places on its premises which are available to contractors, subcontractors, employees, and other interested individuals, notices which set forth equal

POOR COPY

opportunity terms; and to notify interested individuals, such as bidders, contractors, purchasers, and labor unions or representatives of workers with whom it has collective bargaining agreements of the Company's equal opportunity obligations.

7. The right-of-way herein granted is subject to the express covenant that it will be modified, adapted, or discontinued if found by the Secretary to be necessary, without liability of expense to the United States, so as not to conflict with the use and occupancy of the land for any authorized works which may be hereafter constructed thereon under the authority of the United States.
8. The Holder shall indemnify the United States against any liability for damage to life and property arising from the occupancy or use of public lands under this grant.
9. All survey monuments, witness corners, reference monuments and bearing trees must be protected against destruction. Any damaged or obliterated markers must be re-established in accordance with accepted survey practices at the expense of the holder.
10. During periods of wet weather when activity would result in deep rutting to the access roads, the activity will stop. Ruts of six inches or more will be considered excessive.
11. The right-of-way will not be in effect if the well is not a producer. The holder will file a relinquishment (BLM Form Number 1825-3). Upon receipt of a letter from BLM stating the rehabilitation is satisfactory, the holder shall be relieved of liability. The BLM Grand Resource Area must be notified within one year of date of Right-of-Way Grant as to status of well (producer or non-producer).
12. All surface protection procedures for road construction operations, and maintenance set forth in the application are accepted herewith and made a part of this grant.
13. All other terms and conditions. Compliance will be in accordance with the terms and conditions as specified herein and in the thirteen point surface use plan, attached hereto and made a part hereof.
14. Rental is \$25.00 for the first five years pending new regulations. Any additional rental determined to be due as a result of the rental determination shall be paid upon request.
15. This right-of-way grant shall terminate 30 years from the effective date of this grant unless prior thereto it is relinquished, abandoned, terminated, or otherwise modified pursuant to the terms and conditions of this grant or of any applicable Federal law or regulation.
 - a. This grant is subject to review at the end of 20 years from the date of this decision, and at regular intervals thereafter not to exceed 10 years.

- b. This grant may be renewed so long as it is still being used for the purposes granted, and is operated and maintained in accordance with all the provisions of this grant and pursuant to the regulations under which it is granted. If renewed the right-of-way will be subject to regulations existing at the time of renewal, and such other terms and conditions deemed necessary to protect the public interest.

Section C

The effective date of this right-of-way grant is the date of execution by the authorized officer.

The undersigned agrees to the terms and conditions of the right-of-way grant.

The right-of-way is executed this _____ day of _____, 198__

~~MASTER PETROLEUM & EQUIPMENT CO. INC.~~
Name of Organization, Company, or Corp.

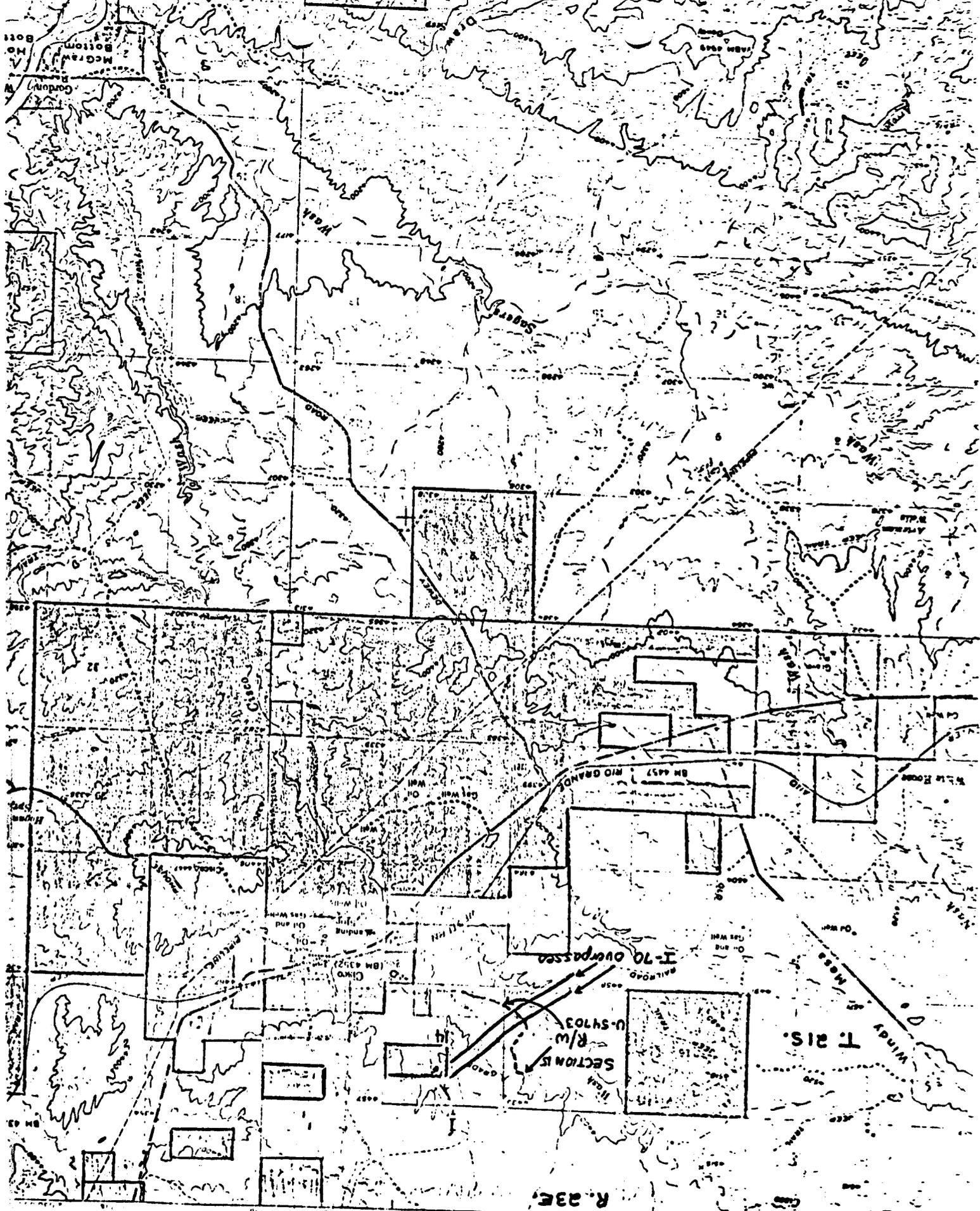
Colin P. Christensen, Area Manager
Authorized Officer

By: Thomas A. Kucel

Title: President

Date: 3-2-85

POOR COPY



R. 23E

378-41
1983)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIPT AND ACCOUNTING ADVICE

No. 520131

Subject: Drilling Pad Site and Access R1. R/W

Moab District - Grand Resource Area

UT- 01-25-84 SH O 145017 \$300.00

Filing fee \$100.00

Monitoring fee \$140.00

Applicant:

Master Petroleum & Dev. Co. Inc.
814 S. 7th
Grand Junction, CO 81501

Remitter:

SERIAL NO.

U-54703

019

REFER TO THE ABOVE CASE SERIAL NUMBER IN ALL CORRESPONDENCE. PLEASE INFORM THIS OFFICE OF ANY CHANGE IN ADDRESS.

NOTE: This notice is a receipt for monies paid the United States. If these monies are for required fees in connection with your application to lease, purchase, enter, or otherwise acquire an interest in public lands or resources, this receipt is not an authorization to utilize the land applied for and it does not convey any right, title, or interest in the land for which application is made.

PAID

JAN 25 1985

BUREAU OF LAND MANAGEMENT

Moab, Utah

Sig.

AB 161621

POOR COPY

SEAL OF THE STATE OF COLORADO



DEPARTMENT OF
STATE

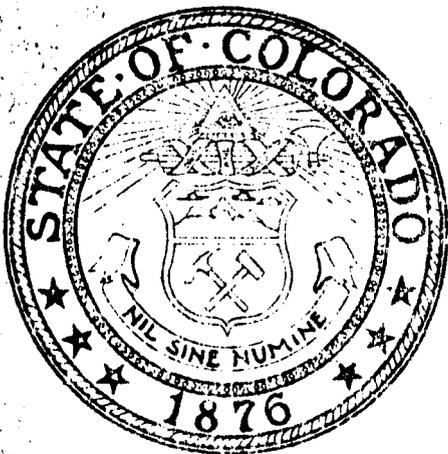
CERTIFICATE

I, NATALIE MEYER, Secretary of State of the State of Colorado hereby certify that

According to the records of this office

MASTER PETROLEUM & DEVELOPMENT CO., INC.
(COLORADO CORPORATION)

has complied with the applicable provisions of the laws of the State of Colorado and on this date is in good standing and authorized and competent to transact business or to conduct its affairs within this state.



DATED: JAN 30 1985

Natalie Meyer
SECRETARY OF STATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

STATE, NATIONWIDE, OR NATIONAL PETROLEUM RESERVE
IN ALASKA OIL AND GAS BOND

Act of February 25, 1920 (30 U.S.C. Sec. 181)

Act of August 7, 1947 (30 U.S.C. Sec. 351)

Department of the Interior Appropriations Act, Fiscal Year 1981 (P.L. 96-514)

Other Oil and Gas Leasing Authorities as Applicable

KNOW ALL MEN BY THESE PRESENTS, That we **Master Petroleum & Development Co, Inc.**
of **814 S 7th St., Grand Junction, CO 81501**

as principal, and **New Hampshire Insurance Company**
of **Manchester, NH**

as surety, are held and firmly bound unto the United States of America in the sum of **Twenty-Five Thousand and 00/100** dollars (\$ **25,000.00**), in lawful money of the United States, which sum may be increased or decreased by a rider hereto executed in the same manner as this bond, for the use and benefit of (1) the United States; (2) the owner of any of the land subject to the coverage of this bond, who has a statutory right to compensation in connection with a reservation of the oil and gas deposits to the United States; and (3) any lessee or permittee under a lease or permit issued by the United States prior to the issuance of an oil and gas lease for the same land subject to this bond, covering the use of the surface or the prospecting for, or development of, other mineral deposits in any portion of such land, to be paid to the United States. For such payment, well and truly to be made, we bind ourselves, and each of our heirs, executors, administrators, and successors, jointly and severally.

- The coverage of this bond shall extend to all of the principal's holdings of federal oil and gas leases in the United States, including Alaska, issued or acquired under the Acts cited in Schedule A.
- The coverage of this bond extends only to the principal's holdings of federal oil and gas leases issued or acquired under the Acts cited and in the States named in Schedule A and to any other State or States that may be named in a rider attached hereto by the lessor with the consent of the surety.
- The coverage of this bond extends only to the principal's holdings of federal oil and gas leases within the National Petroleum Reserve in Alaska.

SCHEDULE A

Mineral Leasing Act of February 25, 1920 (30 U.S.C. Sec. 181), Acquired Lands Leasing Act of August 7, 1947 (30 U.S.C. Sec. 351), and other oil and gas leasing authorities as applicable.

NAMES OF STATES

1. **UTAH**

The conditions of the foregoing obligations are such that, whereas the said principal has an interest in oil and gas leases issued under the Acts cited in this bond: (1) as lessee; (2) as the approved holder of operating rights in all or part of the lands covered by such leases under operating agreements with the lessees; or (3) as designated operator or agent under such leases pending approval of an assignment or operating agreement; and

WHEREAS the principal is authorized to drill for, mine, ex-

tract, remove, and dispose of oil and gas deposits in or under the lands covered by the leases, operating agreements or designations and is obligated to comply with certain covenants and agreements set forth in such instruments; and

WHEREAS the principal and surety agree that without notice to the surety the coverage of this bond, in addition to the present holdings of the principal, shall extend to and include:



United States Department of the Interior

IN REPLY REFER TO

3104
(U-942)

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE, SUITE 301
SALT LAKE CITY, UTAH 84111-2303

DEC 18 1984

DECISION

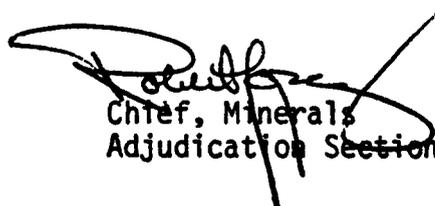
Master Petroleum and Development : \$25,000 Statewide
Company, Inc. : Oil and Gas Bond
814 S. 7th Street :
Grand Junction, Colorado 81501 :

Bond Accepted

A \$25,000 statewide oil and gas bond, No. 43-45-57, was filed in this office December 7, 1984. The bond was executed October 29, 1984, with Master Petroleum and Development Company, Inc. as principal and New Hampshire Insurance Company as surety.

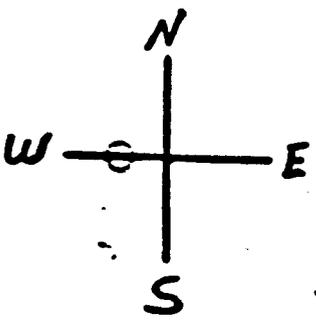
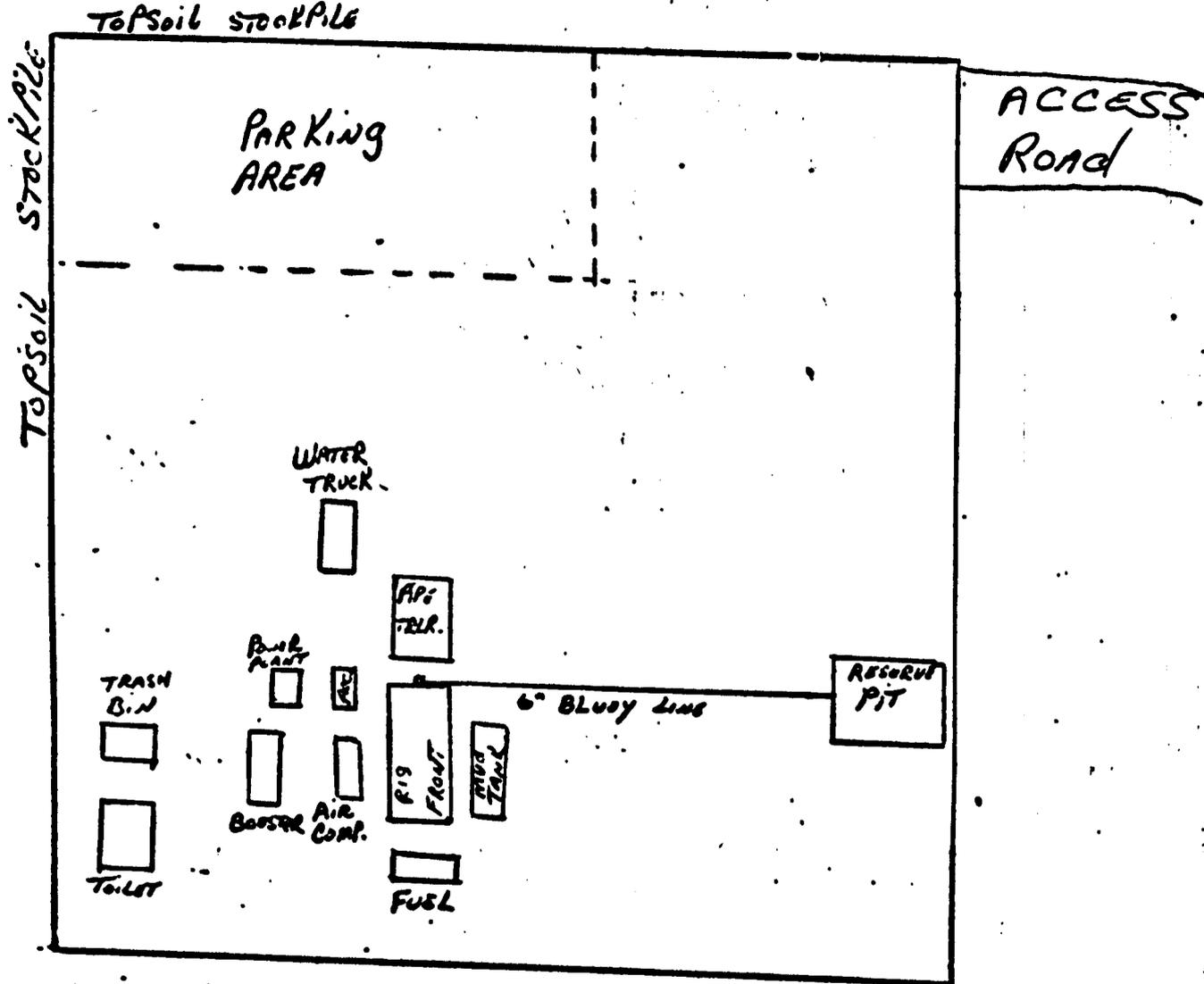
This bond constitutes coverage in the State of Utah for obligations under oil and gas leases held or hereafter acquired by the principal, including lease offers, assignments, operating agreements, etc., issued under the authority of the Minerals Leasing Act of 1920, as amended, and the Mineral Leasing Act for Acquired Lands, as amended. The bond is satisfactory and is hereby accepted effective December 7, the date of filing.

Coverage under your statewide bond will not, however, extend to include additional principals, and the coverage does not extend to any lands where the principals are or become the unit operator but do not own the record title or operating rights in such lands either solely or jointly with others whose interests are likewise covered by appropriate bonds.


Chief, Minerals
Adjudication Section

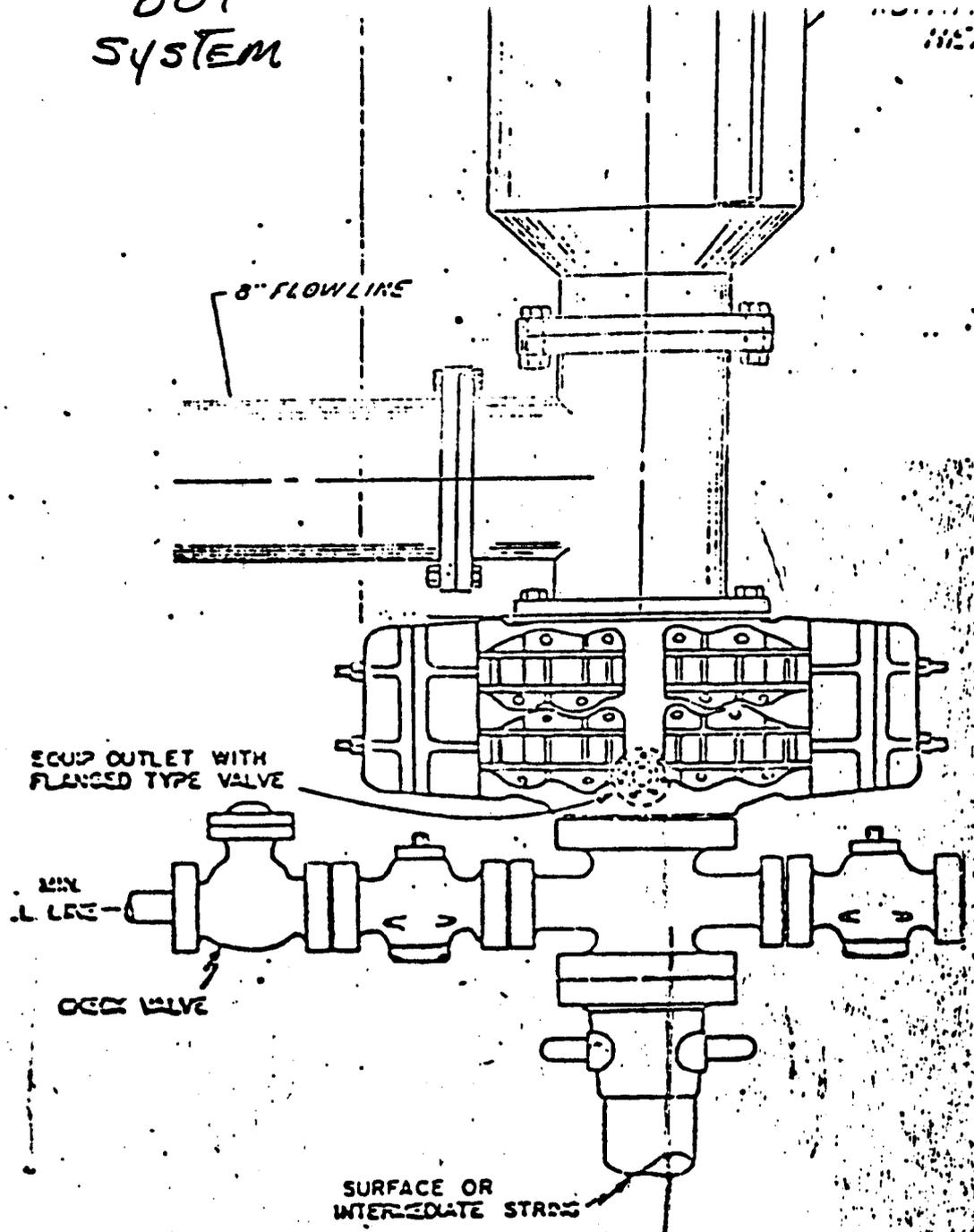
WELLSITE SCHEMATIC

M.P.D. 9-2

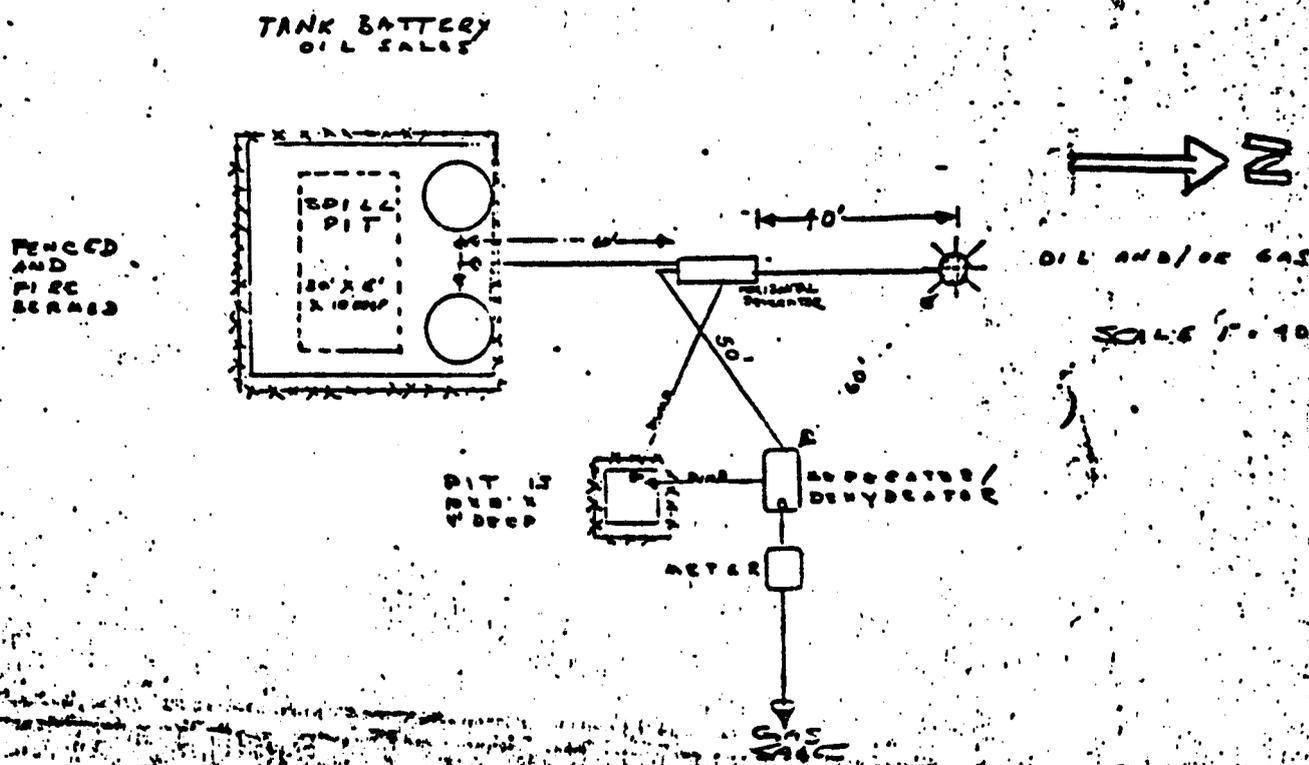


BOP SYSTEM

HEAD



Proposed Production Facility Layout



SEED MIXTURE

Desert

Semi-Desert

(Area coverage) N. highway I-70 to first Bench of Bookcliffs from Green River to Bar X field. All lands So. highway I-70, Black Brush Zones, lands west of 163 to the Green River.

<u>Species</u>		<u>lbs/ac</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian ricegrass	1
Hilaria jamesii	Galleta (Curlygrass)	1
Sporobolus cryptandrus	Sand dropseed	1
Sitanion hystrix	Bottlebrush Squirreltail	1
<u>Forbs</u>		
Melilotus officinalis	Yellow sweetclover	1
Medicago sativa	Alfalfa (spreador II, nomad, Ladak)	1
<u>Shrubs</u>		
Atriplex canescens	Fourwing saltbush (White greasewood)	1
Eurotia lanata	Winterfat (Whitesage)	1
		<hr style="width: 10%; margin-left: auto; margin-right: 0;"/> 8 lbs/ac

Broadcast seed will be applied at double the above rate.



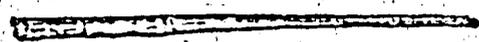
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS
PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

- Dynasty Green (Sears)
- Tumbleweed (Pratt & Lambert)



- Sage Gray (Pratt & Lambert)

Bookcliffs Region:

- Sage Gray (Pratt & Lambert)
- Sea Life (Pratt & Lambert)
- Dynasty Green (Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

TEMPORARY

Application No. _____

APPLICATION TO APPROPRIATE WATER STATE OF UTAH

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is MASTER PETROLEUM & DEVELOPMENT CO. INC.

3. The Post Office address of the applicant is 814 S. 7TH ST. GRAND JUNCTION, CO. 81501

4. The quantity of water to be appropriated 750 BBLs second-feet and/or _____ acre-feet

5. The water is to be used for WELL DRILLING from 9-1-85 to 8-30-86
(Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* COLORADO RIVER
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in GRAND County, situated at a point*

N. 1050 FT & W. 400 FT. FROM S.E. COR. SEC. 15, T21S, R24E

5 LB & M

4 MILES EAST OF CASO CRATES CREEK QUAD.

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of TANK TRUCK

10. If water is to be stored, give capacity of reservoir in acre-feet N/A height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:
N/A

_____ Total _____ Acres

12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. N/A

15. If application is for mining, the water will be used in N/A Mining District at the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered N/A

17. If application is for domestic purposes, number of persons N/A, or families _____

18. If application is for municipal purposes, name of municipality N/A

19. If application is for other uses, include general description of proposed uses DRILLING OPERATIONS FOR OIL & GAS EXPLORATION

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. TOWNSHIP 21 SOUTH, RANGE 23 EAST 5LM & B

21. The use of water as set forth in this application will consume _____ second-feet and/or acre-feet of water and _____ second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

ONE TIME USE OF APPROX. 750 BBLs

OPERATOR Master Petroleum & Development Co., Inc DATE 9-17-85

WELL NAME M.P.D. 9-2

SEC NE SE 9 T 21S R 23E COUNTY Grand

43-019-31216
API NUMBER

Ind
TYPE OF LEASE

CHECK OFF:

- | | | |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT | <input checked="" type="checkbox"/> BOND | <input checked="" type="checkbox"/> NEAREST WELL |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

R Under 102-16 B (no other well within 400')

Water &

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 102-16 B 11/15/79 CAUSE NO. & DATE

c-3-b c-3-c

STIPULATIONS:

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Rec'd MDO SEP 06 1985
Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Master Petroleum & Development Co., Inc

3. ADDRESS OF OPERATOR
 814 South 7th St., Grand Junction, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1709' FSL, 1061' FEL Section 9, T21S R23E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3 miles Northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 389'

16. NO. OF ACRES IN LEASE
 360

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

19. PROPOSED DEPTH
 1400

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4414' Gr

22. APPROX. DATE WORK WILL START*
 10-7-85

5. LEASE DESIGNATION AND SERIAL NO.
 Federal U-30956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 U-30956

9. WELL NO.
 M.P.D.9-2

10. FIELD AND POOL, OR WILDCAT
 Greater Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 9, T21S R23E

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	7"	24	180	65 Sx
6 3/4"	4 1/2"	9.5	1400	100 Sx

RECEIVED
 OCT 21 1985
 DIVISION OF OIL
 GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Thomas Skoel TITLE President DATE 9-5-85

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY James D. Travis TITLE Acting DISTRICT MANAGER DATE 18 OCT 1985

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

Master Petroleum & Development Co., Inc.
Well No. M.P.D. 9-2
Sec. 9, T. 21 S., R. 23 E.
Grand County, Utah
Lease U-30956

CONDITIONS OF APPROVAL

A. DRILLING PROGRAM

A backup source capable of closing the B.O.P.'s will be available.

B.O.P.'s will be installed prior to drilling out from surface casing.

B.O.P.'s will be pressure tested before drilling out from surface casing. The pipe rams will be operated every day and the blind rams on every trip to insure good working order. The pressure test and operational checks will be recorded on the driller's log.

The cement must be circulated to surface on the surface casing. If cement returns are not obtained, the operator will place cement down the backside to insure cement to surface.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Office. If operations are to be suspended, prior approval of the District Office will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Office within a minimum of 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Order No. 1 this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continued each month until the well is plugged and abandoned. This report will be sent to the District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Area Office in accordance with requirements of NTL-3A.

If a replacement rig is needed for completion operations, A Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations verbal approval to bring on a replacement rig will be approved through the District Office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

If the well is to be completed for production the Area Office is to be contacted in order to set up a pre-production conference. When the well is placed in a producing status the District Office is to be notified by telegram or other written communication within five working days.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

No well abandonment operations will be commenced without the prior approval of the District Office. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Office. A Subsequent Report of Abandonment (Form 3160-5) will be sent to the District Office within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Office, or the appropriate surface managing agency. Upon completion of approved plugging, a dry hole marker will be erected in accordance with 43 CFR 3162.6. The top of the marker will be closed or capped. The following minimum information will be permanently placed on the marker; "Fed" or "Ind", as applicable, "Lease number", "Well number", location of well by 1/41/4 section, township, and range.

B. SURFACE USE PROGRAM

The operator will contact the Grand Resource Area at (801) 259-8193, forty-eight (48) hours prior to beginning any dirt work on this location.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

No access will be constructed, all traffic will remain on a trail. There will be some wash blading and some low water crossing construction. If location becomes a producer some water controls may need to be constructed. If it is a dry hole, the washes will be closed and the trail scarified and seeded.

No changes were made to the location. It is OK as set up at the onsite and in the APD.

Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

Produced waste water will be confined to a unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

Juniper or Sage Green

The operator or his contractor will notify the Grand Resource Area at (801) 259-8193 forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

The following seed mixture will be used:

<u>Species</u>		<u>lbs/acre</u>
<u>Grasses</u>		
Sporobolus airoides	Alkali sacaton	1
<u>Shrubs</u>		
Kochia prostrata	Summer cypress	<u>2</u>
		3 lbs/acre

Broadcast seed will be applied at double the above rate.

Final location release will be issued when the seeding is shown to be successful (when perennial vegetation is established).

Your contact with the District Office is:

Greg Noble, Petroleum Engineer Office Phone: (801)259-6111

Home Phone: _____

District Address:

82 East Dogwood, P.O. Box 970
Moab, Utah 84532

Your contact with the Grand Resource Area Office is:

Jeff Robbins Office Phone: (801)259-8193

Home Phone: 259-7964

Area Office Address:

Sand Flats Road, P.O. Box M
Moab, Utah 84532

AMENDED - APD

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

AMENDED - APD

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-30956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

U>30956

9. WELL NO.

MPD 9-2

10. FIELD AND POOL, OR WILDCAT

Greater Cisco

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

Sec 9, T21S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

NOV 21 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Master Petroleum & Development Co., Inc	
3. ADDRESS OF OPERATOR 814 South 7th. Street., Grand Jct. Colo. 81501	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1979 FSL. 1061 FEL. Sec 9, T21S, R23E.	
14. PERMIT NO. TBD	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4414 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of plans to move location further from lease line to comply with state spacing order.
Previous survey was 1709FSL. 1061FEL. This has been changed by resurvey to 1979FSL, 1061FEL. Proposed location is now more than 500 ft. from the lease line.
New survey plat is attached.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/26/85
BY: John R. Dwyer
WELL SPACING: Cancel 102-16B
11/15/79

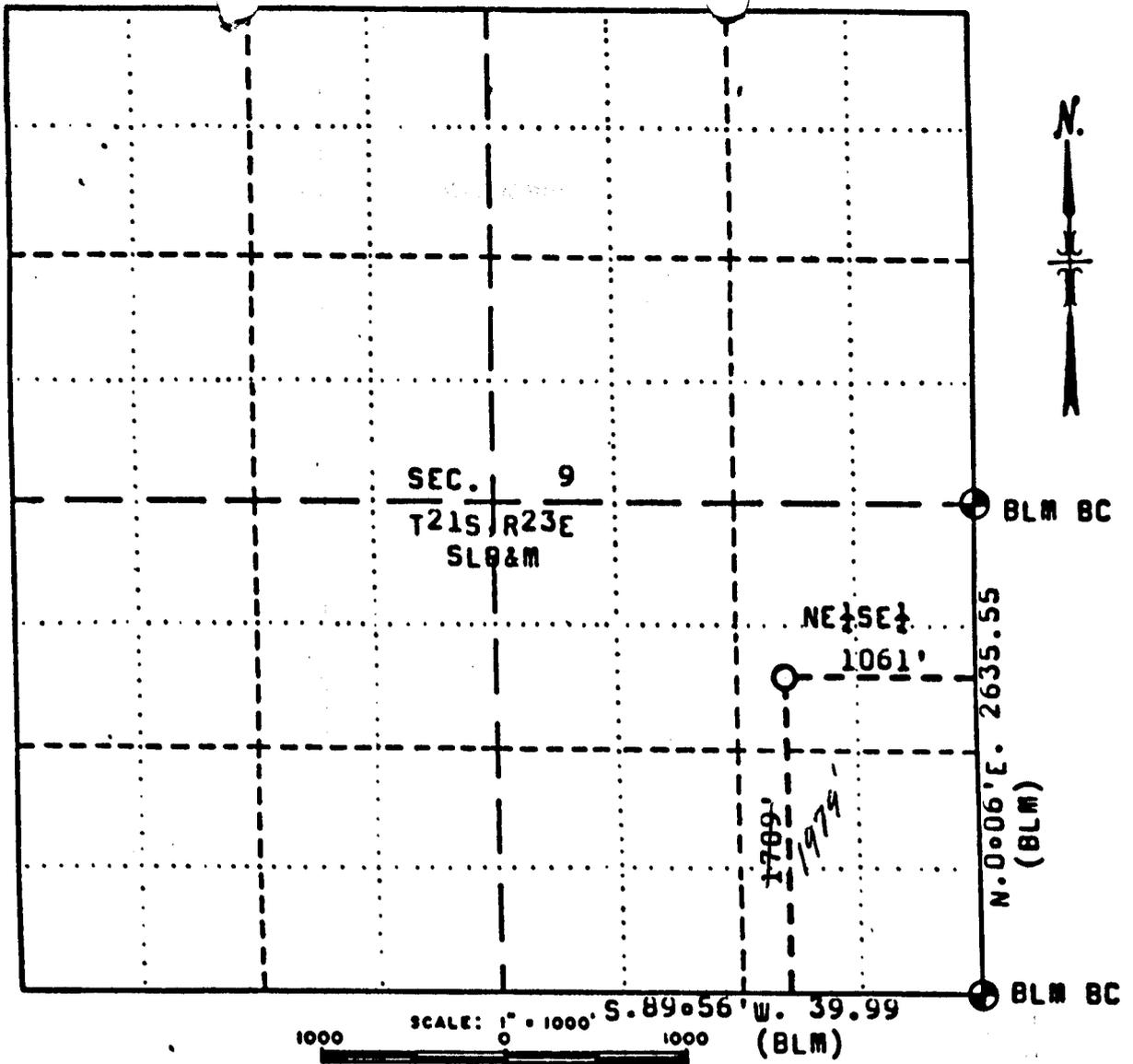
18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Kuehl TITLE President DATE Nov 18, 1985

(This space for Federal or State office use)

APPROVED BY API # 43-019-31216 TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

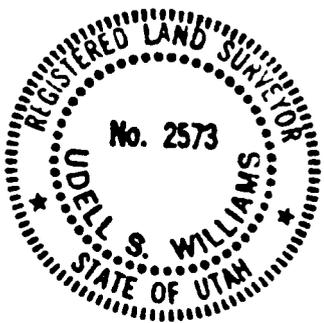


MPD 9-2

Located 1709 feet from the south line and 1061 feet from the east line of section 9, T21S, R23E, SLB&M.

Elev. 4414

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH RLS NO. 2573

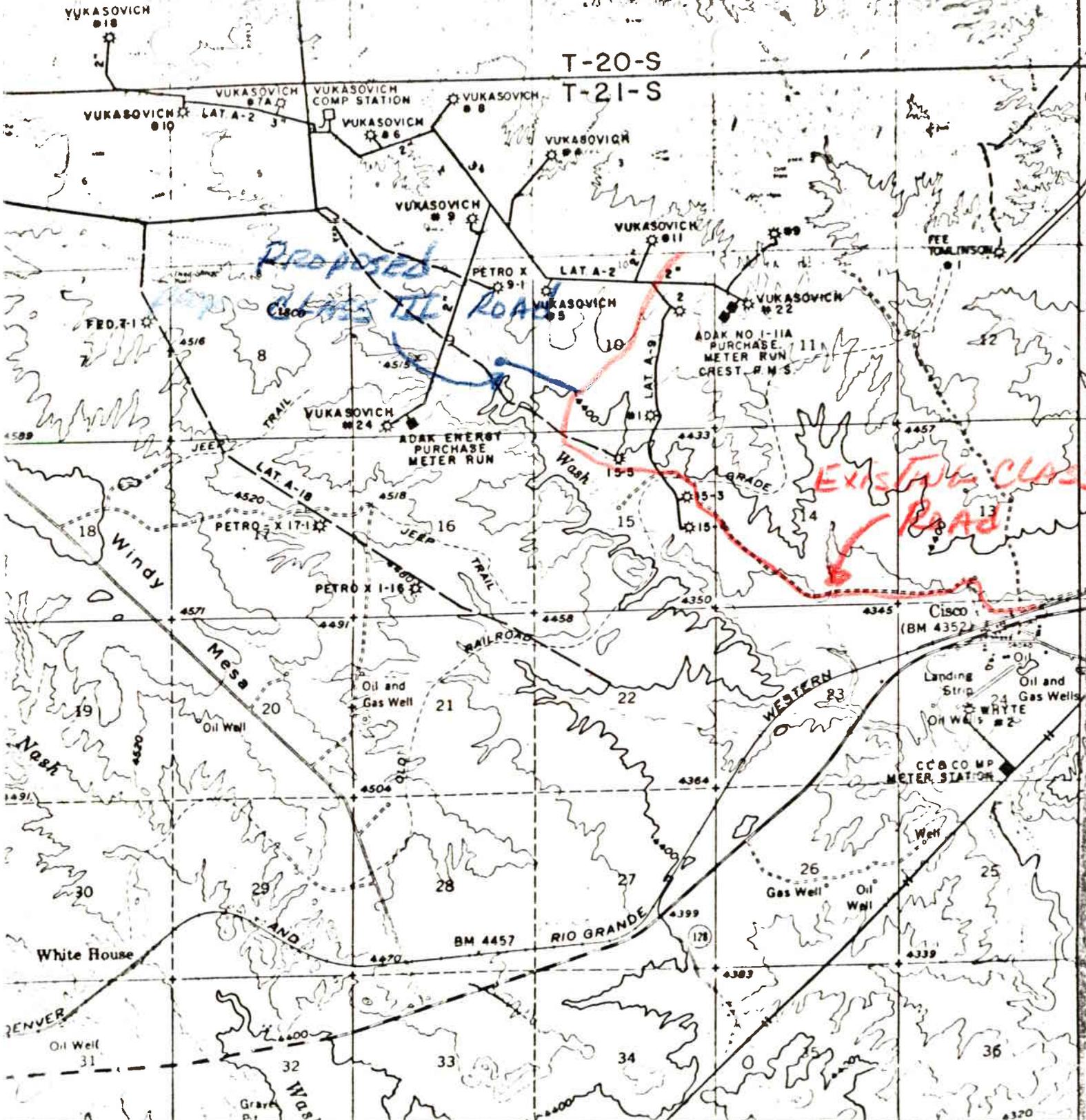


UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

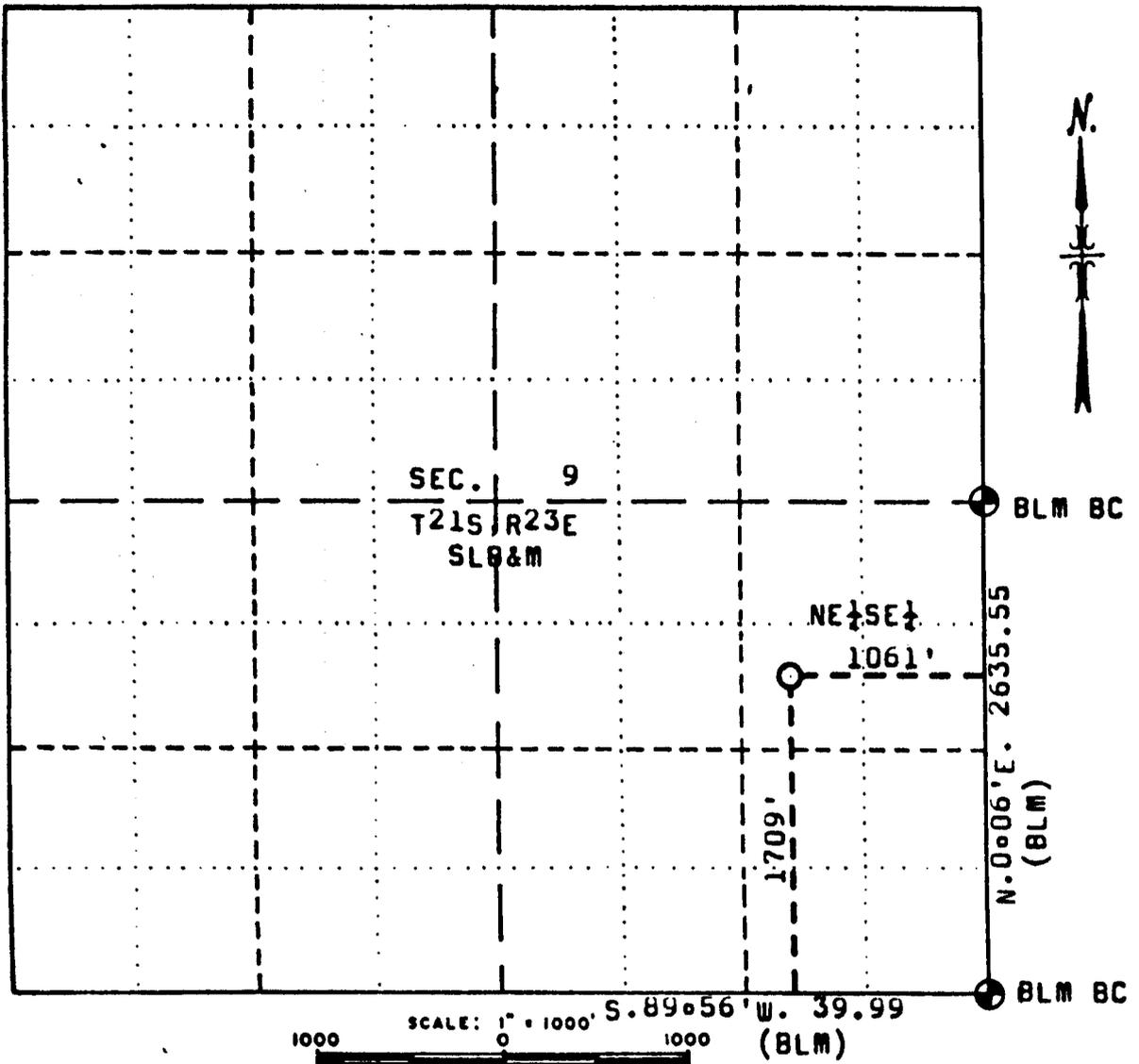
PLAT OF
PROPOSED LOCATION

MPD 9-2
NE 1/4 SE 1/4 SECTION 9
T21S, R23E, SLB&M

SURVEYED BY: USW DATE: 8/29/85
DRAWN BY: LISW DATE: 8/31/85



Access to the proposed wells will be gained by the use of the existing class II road to the leases. New class III roads across the subject leases will be constructed and maintained in the event that production is established.



MPD 9-2

located 1709 feet from the south line and 1061 feet from the east line of section 9, T21S, R23E, SLB&M.

Elev. 4414

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UTAH RLS NO. 2573

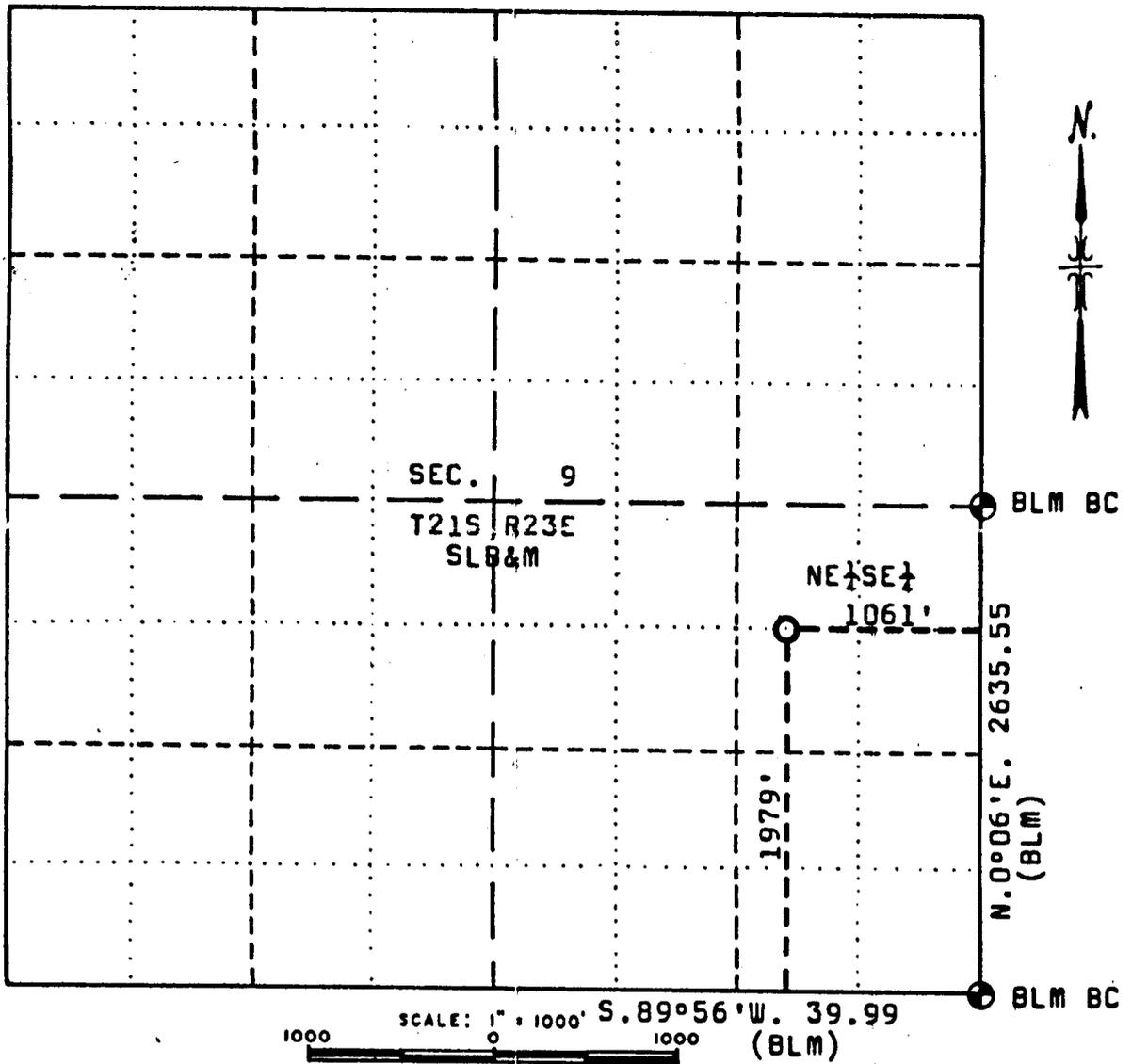


UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

PLAY OF
PROPOSED LOCATION

MPD 9-2
NE 1/4 SE 1/4 SECTION 9
T21S, R23E, SLB&M

SURVEYED BY: USW DATE: 8/29/85
DRAWN BY: USW DATE: 8/31/85

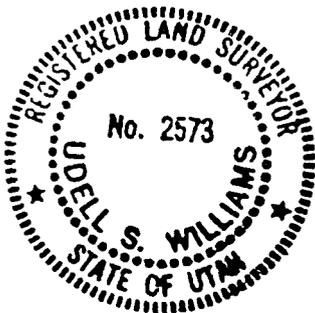


MPD 9-2

Located 1979 feet from the South line and 1061 feet from the East line of Section 9, T21S, R23E, SLB&M.

Elev. 4414

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH RLS NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

PLAT OF
PROPOSED LOCATION

MPD 9-2
NE 1/4 SE 1/4 SECTION 9
T21S, R23E, SLB&M

SURVEYED BY: TK DATE: 11/15/85
DRAWN BY: USW DATE: 11/15/85



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 26, 1985

Master Petroleum & Development Co., Inc.
814 South 7th Street
Grand Junction, Colorado 81501

Gentlemen:

Re: Well No. M. P. D. 9-2 - NE SE Sec. 9, T. 21S, R. 23E
1979' FSL, 1061' FEL - Grand County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979.

In addition, the following actions are necessary to fully comply with this approval:

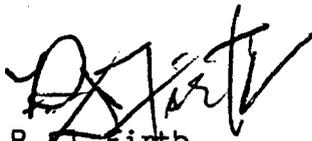
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Master Petroleum & Development Co., Inc.
Well No. M. P. D. 9-2
November 26, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31216.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUB IN TRIPLICATE*
(Instructions on reverse side)

del.

5. LEASE DESIGNATION AND SERIAL NO.
Federal U-30956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
M.P.D. 9-2

10. FIELD AND POOL, OR WILDCAT
Greater Cisco

11. SEC., T., R., N., OR S.E., AND SURVEY OR ABRA
Sec. 9, T21S, R23E, SLM &

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Master Petroleum & Development Co., Inc.

3. ADDRESS OF OPERATOR
814 So. 7th St., Grand Junction, Colorado, 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1979' FSL
1061' FEL

14. PERMIT NO.
43-019-31216

15. ELEVATIONS (Show whether SP, ST, etc.)
4414 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was permitted in accordance with cause # 102-16B as an oil well with an acreage allocation of ten acres.

The subject well was completed as a gas well requiring a forty acre allocation under the same cause. Therefore we request the spacing be changed from ten to forty acres. There are no other wells within the specified radius of 1320 feet of this well.

RECEIVED
APR 08 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Kneel TITLE President DATE 4-3-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE 4-17-86
BY John R. Byrnes

*See instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. SERV. OTHER
 2. NAME OF OPERATOR: Master Petroleum & Development Co., Inc.

RECEIVED
APR 08 1986

5. LEASE DESIGNATION AND SERIAL NO.
Federal U-30956
6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
7. UNIT AGREEMENT NAME _____
FARM OR LEASE NAME _____
WELL NO. _____

3. ADDRESS OF OPERATOR: 814 South 7th St., Grand Junction, Colorado
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
 At surface: 1979' FSL, 1061 FEL
 At top prod. interval reported below: as above
 At total depth: as above

10. FIELD AND POOL, OR WILDCAT: Greater Cisco
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 9, T21S, R23E SLM & B

14. PERMIT NO.: 43 019 31216
 DATE ISSUED: 10-18-85
 12. COUNTY OR PARISH: Grand
 13. STATE: Utah

15. DATE SPUNDED: 3-4-86
 16. DATE T.D. REACHED: 3-11-86
 17. DATE COMPL. (Ready to prod.): 3-14-86
 18. ELEVATIONS (DF, RKB, BT, GB, ETC.): 4414 Gr.
 19. ELEV. CASINGHEAD: 4414
 20. TOTAL DEPTH, MD & TVD: 1012
 21. PLUG BACK T.D., MD & TVD: _____
 22. IF MULTIPLE COMPLETIONS, HOW MANY? _____
 23. INTERVALS DRILLED BY: 1013
 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
 827 - 859 Dakota
 1011 - 1013 Morrison
 25. WAS DIRECTIONAL SURVEY MADE: no
 26. TYPE ELECTRIC AND OTHER LOGS RUN: none
 27. WAS WELL CORED: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17	200'	9"	30 SXS	none
4 1/2"	9.5	1000	6 1/2"	20 SXS	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1005	no

31. PERFORATION RECORD (Interval, size and number): none
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
 DATE FIRST PRODUCTION: _____
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): _____
 WELL STATUS (Producing or shut-in): shut-in
 DATE OF TEST: 3-14
 HOURS TESTED: 5
 CHOKER SIZE: 1 1/2
 PROD'N. FOR TEST PERIOD: _____
 OIL—BBL: 0
 GAS—MCF: 1295
 WATER—BBL: 0
 GAS-OIL RATIO: 0
 FLOW. TUBING PRESS.: 95
 CASING PRESSURE: _____
 CALCULATED 24-HOUR RATE: _____
 OIL—BBL: 0
 GAS—MCF: 6220
 WATER—BBL: 0
 OIL GRAVITY-API (CORR.): _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): shut in - no market
 TEST WITNESSED BY: *[Signature]*

35. LIST OF ATTACHMENTS: _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED: *[Signature]* TITLE: *[Signature]* DATE: 4-3-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec 9 Twp 21s Rng 23e
(API No.) 43-019-31216

1. Date of Phone Call: 1-30-90 Time: 1440

2. DOGM Employee (name) Chris Kierst (Initiated Call
Talked to: Eric Jones
Name _____ (Initiated Call - Phone No. (801) 259-6111
of (Company/Organization) BLM (Moab)

3. Topic of Conversation: Follow Up Action Hom Fed Lease

4. Highlights of Conversation: Request verification of requested action
by BLM inspection results
Results: will call back
Called back 2/9/90 - not there. Left msg. to call me.
2/12/90 Jones called me back @ 10:18 am but was out - I called him
back @ 11:00 AM. Eric said that there is no record of any
BLM action subsequent to the date of the action item
and that the responsible federal inspectors are no
longer available. This should be re-inspected and
is scheduled for a normal annual (status - PSW)

UTAH
NATURAL RESOURCES
Oil, Gas & Mining

North Temple, 3 Third Center, Suite 350, Salt Lake City, UT
801-530-5340

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MASTER PET & DEVEL CO INC.
814 SOUTH 7TH
GRAND JUNCTION CO 81501
ATTN: TOM KUCEL

Utah Account No. N9675

Report Period (Month/Year) 7 / 91

Amended Report

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL)	Gas (MSCF)	Water (BBL)
ISCO #3 4301930404	04500	20S 23E 27	DKTA	0	0	0	0
ISCO #1 4301930456	04500	20S 23E 27	MRSN	0	0	0	0
ISCO FEDERAL #1 4301930475	08171	21S 23E 10	MRSN	5	5	0	5
ISCO #5 4301931105	08172	21S 23E 24	MRSN	0	0	0	0
ISCO #1 4301931189	08173	21S 23E 15	MR-SW	0	0	0	0
WASE GROESMAN #1 4301915014	08174	19S 24E 31	DKTA	0	0	0	0
FOUNDER #1 4301930791	09056	21S 23E 2	SLTW	0	0	0	0
SECOND TO #1 4301930561	09057	21S 23E 2	DKTA	0	0	0	0
RUMBLEWEED 27 4301931068	09800	20S 21E 27	MR-SW	0	0	0	0
ISCO #9 4301931216	09801	21S 23E 9	DK-MR	0	0	0	0
ISCO #2 4301931276	09801	21S 23E 10	MRSN	20	76	3024	0
ISCO #8 4301931281	09801	21S 23E 9	DKTA	0	0	0	0
ISCO #2 4301931277	11003	21S 23E 15	GDMTN	0	0	0	0
TOTAL					87	3024	5

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 8-20-91

Thomas A. Kucel, Pres.
Authorized signature

Telephone 303-241-4213

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>UTU-30956</i>
2. NAME OF OPERATOR <i>Master Petroleum & Development Co., Inc.</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>814 South 7th St., Grand Junction, CO., 81501</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>NE/SE SEC. 9, T21S, R23E SUM + B</i>		8. FARM OR LEASE NAME
14. PERMIT NO. <i>4301931216</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. <i>M.P.D. 9-2</i>
		10. FIELD AND POOL, OR WILDCAT <i>Greater Cised</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>SEC. 2, T21S, R23E SUM + B</i>
		12. COUNTY OR PARISH <i>GRAND</i>
		13. STATE <i>UTAH</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) change of Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective immediately the new Operator is:

Saturn Resources Corp.
P.O. Box 870171
Dallas, Texas, 75287

Phone # 214-380-2977

Attn: Lynn or J.T. Dempsey

RECEIVED

AUG 20 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Reed

TITLE pres.

DATE 8-14-91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE

1. Date of Phone Call: 8-22-91 Time: 4:15

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:

Name TOM KUCEL (Initiated Call - Phone No. (303) 241-4213
of (Company/Organization) MASTER PETROLEUM & DEV. CO., INC. / N9675

3. Topic of Conversation: EFFECTIVE DATE OF OPERATOR CHANGE TO SATURN RESOURCES CORP.

4. Highlights of Conversation: MR. KUCEL CONFIRMED THE EFFECTIVE DATE OF "8-1-91".

**911029 This change reflects Master Petroleum properties only.*

(see Sundry submitted by Saturn Resources dated 10-7-91)

Properties regarding Abraham R. Gledstone / EPS will be handled separately.

Lease WTU7945/Jacobs #1 will also be handled separately.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

SEE below

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VARIOUS

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR A.S.U.

T203829E
T215723E

12. COUNTY OR PARISH

BOARD

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Saturn Resources Corp.

3. ADDRESS OF OPERATOR

PO BOX 870171

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

SEE ATTACHED

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION NO. 1

TEST WATER SHUT-OFF

WELL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE HAVE purchased the leases + properties listed on attached exhibits. purchased from Master Petroleum + Development AND Abraham R. Gladstone WE ARE operators of these leases + wells as of 8-1-91

There is one ADDITIONAL lease which we do not have information on. It is LEASE # UTY 7945. It has 1 gas well on it - Jacobs #1 well

I hereby certify that the foregoing is true and correct

SIGNED

R. [Signature]

TITLE

Vice president

DATE

10-7-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 100-1-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
UTU 30956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
SEE Below

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
9 + 10

12. COUNTY OR PARISH 13. STATE
Grand County UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Saturn Resources Corp.

3. ADDRESS OF OPERATOR
PO Box 87071 Dallas Texas 75287

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SEE Below

11. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

eff. 8/1/91

Saturn Res. Corp is taking over operations of the above captioned well.

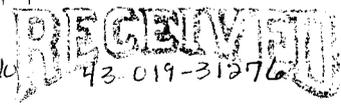
Saturn Res. Corp is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0841.

Sec 9 N 1/2 SE 1/4 well MPD 9-2 21S 23E sec. 9 43-019-31216

N 1/2 SE 1/4 MPD 9-2B 21S 23E sec. 9 43-019-31281

Sec 10 S 1/2 NW 1/4 MPD 10-2C 21S 23E sec. 10 43-019-31276



Township 21 South Range 23 East

OCT 30 1991
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Lynn Dempsey

TITLE

Vice president

DATE

9-16-91

(This space for Federal or State office use)

for Minerals

APPROVED BY

William C. Murray

TITLE

DATE

10/25/91

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

APPROVE w/ change of Operator cond: eq relief ALJ 10/25/91
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Routing

1- NGK L-ADA
2- DTS OTS
3- VLC
4- RJF
5- RWM
7- LERP

Attach all documentation received by the Division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

TO (new operator)	<u>SATURN RESOURCES CORP.</u>	FROM (former operator)	<u>MASTER PETROLEUM & DEV.</u>
(address)	<u>P. O. BOX 870171</u>	(address)	<u>814 SOUTH 7TH STREET</u>
	<u>DALLAS, TX 75287</u>		<u>GRAND JUNCTION, CO 81501</u>
	<u>LYNN OR J.T. DEMPSEY</u>		<u>TOM KUCEL</u>
	phone (214) <u>418-1701</u>		phone (303) <u>241-4213</u>
	account no. <u>N1090 (10-11-91)</u>		account no. <u>N9675</u>

Well(s) (attach additional page if needed):

Name: <u>MPD 10-2C/MRSN</u>	API: <u>43-019-31276</u>	Entity: <u>9801</u>	Sec: <u>10</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-30956</u>
Name: <u>MPD 9-2B/DKTA</u>	API: <u>43-019-31281</u>	Entity: <u>9801</u>	Sec: <u>9</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-30956</u>
Name: <u>MPD 15-2/CDMTN</u>	API: <u>43-019-31277</u>	Entity: <u>11003</u>	Sec: <u>15</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>UTUQ14817</u>
Name: <u>M.P.D. 9-2/DK-MR*</u>	API: <u>43-019-31216</u>	Entity: <u>9801</u>	Sec: <u>9</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-30956</u>
Name: <u>ESCONDITO #1/DKTA</u>	API: <u>43-019-30561</u>	Entity: <u>9057</u>	Sec: <u>2</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>ML-27798</u>
Name: <u>CHASE GROSSMAN #1/DKTA</u>	API: <u>43-019-15014</u>	Entity: <u>8174</u>	Sec: <u>31</u> Twp <u>19S</u> Rng <u>24E</u>	Lease Type: <u>U-01236</u>
Name: <u>FRAZIER 15-1/MR-SW</u>	API: <u>43-019-31189</u>	Entity: <u>8173</u>	Sec: <u>15</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>FEE (B)</u>

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 8-20-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req. 8-26-91) (Rec'd 10-7-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: #115016.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-29-91)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-29-91)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). (Entity 9801 3/wells "common tank", and 4500 2/wells "common tank".)
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (Not as of yet. Will pursue.)
- 2. A copy of this form has been placed in the new and former operators' bond files. ** upon completion of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Aug. 22 1991. If yes, division response was made by letter dated _____ 19____. (CD #1568-\$5,000 secures "Frazier 15-1 & Venover Fee #2")

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 11-4 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *letter 11-4-91*
- 2. Copies of documents have been sent to State Lands for changes involving State leases. *To Ed Boman 11-1-91*

RECORDING

- 1. All attachments to this form have been microfilmed. Date: Nov 8 1991. *RWM*

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

11/028 Btm/meab "Approved 10-25-91 c.H. 8-1-91"

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

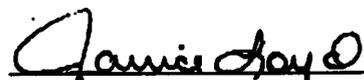
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.



JANICE D. LOYD, Trustee,
and only as Trustee, of the
Estate of Saturn Resources, Inc.
BK-97-15213-BH and Ray Lynn
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &
Loyd, P.C.
2050 Oklahoma Tower
210 Park Avenue
Oklahoma City, Okla.
73102

RECEIVED

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

FF

STATE OF OKLAHOMA)
) SS:
 COUNTY OF OKLAHOMA)

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Sheilah Theuring

 Notary Public

My Commission Expires:

5-16-01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions (on reverse side) 2:18

1. Type of Well
 Oil Wells Gas Wells Other Right-of-Ways

2. Name of Operator Falcon Energy, LLC

3a. Address 4103 So. 500 W. Salt Lake City, Utah 84123 3b. Phone No. (include area code) 801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached list

5. Lease Serial No. See Attached List.

6. If Indian, Allottee or Tribe Name
 -

7. If Unit or CA/Agreement, Name and/or No.
 -

8. Well Name and No. See Attached

9. API Well No. See Attached

10. Field and Pool, or Exploratory Area
Greater Cisco Area

11. County or Parish, State
Grand, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator Effective 11/29/2000

Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.

Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.

Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Douglas H. Powell Title Manager

Signature [Signature] Date 12-6-00

RECEIVED
FEB 08 2001
DIVISION OF OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by William Stunzi Title Assistant Field Manager Date 2/2/01

Office Division of Resources

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Falcon Energy, LLC
Well Nos: List Attached
Leases: List Attached
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
Ownership - Ray Lynn Dempsey				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
Ownership - Saturn Resources				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S. R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S, R. 23 E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S. R. 24 E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S. R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S, R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S. R. 23 E</i>	430193122300S01	Gas	97%
λUTU-17309	W K #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	MW-130	4301931340		
	<i>Sec. 24, T. 20S., R. 23 E.</i>			

Wells on leases held by other companies:

UTU- ⁷⁵⁵³⁶ 4440 *	TXO Springs 9-1	430193071300S01	Gas	75%
	<i>Sec. 9, T. 20S., R. 23 E.</i>			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	<i>Sec. 9, T. 20S., R. 23 E.</i>			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	<i>Sec. 3, T. 20S., R. 23 E.</i>			

* Lessee of Record - Ambra Oil & Gas

** Lessee of Record - Amoco

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5- CDW	<input checked="" type="checkbox"/>
3. JLT		6-FILE	

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

FROM: (Old Operator):
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

TO: (New Operator):
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHASE GROSSMAN 1	43-019-15014	8174	31-19S-24E	FEDERAL	GW	S
FEDERAL 1-355	43-019-30115	240	09-20S-23E	FEDERAL	OW	S
FEDERAL 1-355A	43-019-31265	10941	09-20S-23E	FEDERAL	GW	S
FEDERAL 3-355	43-019-30123	10947	09-20S-23E	FEDERAL	GW	S
THOMAS FEDERAL 8	43-019-30148	565	13-20S-23E	FEDERAL	GW	S
THOMAS 2-A	43-019-31182	572	13-20S-23E	FEDERAL	GW	S
LEN 13-3	43-019-31217	572	13-20S-23E	FEDERAL	GW	S
M6-130	43-019-31346	12343	24-20S-23E	FEDERAL	GW	TA
FEDERAL 24-1	43-019-30510	569	24-20S-23E	FEDERAL	GW	S
JACOBS FEDERAL 1-25	43-019-30486	568	25-20S-23E	FEDERAL	OW	P
CISCO 3	43-019-30404	4500	27-20S-23E	FEDERAL	GW	S
FEDERAL CISCO 1	43-019-30456	4500	27-20S-23E	FEDERAL	GW	S
FEDERAL 30-88X	43-019-30006	9659	30-20S-24E	FEDERAL	GW	S
MARTHA 4	43-019-31212	9655	30-20S-24E	FEDERAL	GW	S
MARTHA 1	43-019-31024	9655	30-20S-24E	FEDERAL	GW	S
SWANSON FEDERAL UTI 31-72	43-019-15771	9653	31-20S-24E	FEDERAL	GW	S
MPD 9-2	43-019-31216	9801	09-21S-23E	FEDERAL	GW	S
MPD 9-2B	43-019-31281	9801	09-21S-23E	FEDERAL	GW	S
MPD 10-2C	43-019-31276	9801	10-21S-23E	FEDERAL	OW	S
MPD 15-2	43-019-31277	11003	15-21S-23E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <u>Running Foxes Petroleum, Inc.</u> <u>N2195</u>		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: <u>7060 B South Tucson</u> CITY <u>Centennial</u> STATE <u>CO</u> ZIP <u>80112</u>	PHONE NUMBER: <u>(720) 377-0923</u>	9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT: COUNTY: <u>Grand</u> STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u><i>Neil D. Sharp</i></u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12114 12006

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 30956
2. Name of Operator RUNNING FOXES PETROLEUM, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112	3b. Phone No. (include area code) 303-617-7242	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE SE SEC. 9 T21S - R23E		8. Well Name and No. MPD 9-2
		9. API Well No. 43019 - 31216
		10. Field and Pool, or Exploratory Area CISCO SPRINGS
		11. County or Parish, State GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **GREG SIMONDS** Title **V.P. OPERATIONS**

Signature  Date **05/30/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ACCEPTED** Division of Resources Date **6/12/06**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title **MOAB Field Office**
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUN 19 2006
CONDITIONS OF APPROVAL ATTACHED
DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.
Well Nos. 9-2, 10-2C
Sections 9 and 10, T21S, R23E
Lease UTU30956
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Falcon Energy LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1383 Bridal Path Court CITY <u>Fruita</u> STATE <u>CO</u> ZIP <u>81521</u>	PHONE NUMBER: <u>(970) 234-8095</u>	9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: COUNTY: <u>Grand</u> STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Wayne Stant</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne O Stant</u>	DATE <u>11-14-06</u>

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell
Earlene Russell, Engineering Technician

(5/2000) Division of Oil, Gas and Mining

(See Instructions on Reverse Side)

RECEIVED
DEC 07 2006
DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 5/15/2006	
FROM: (Old Operator): N6710-Falcon Energy, LLC 1137 19 Rd Fruita, CO 81521-9678 Phone: 1 (970) 858-8252	TO: (New Operator): N2195-Running Foxes Petroleum, Inc. 7060 B S. Tucson Centennial, CO 80112 Phone: 1 (720) 377-0923
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
- Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA _____
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/14/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000207
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - The **FORMER** operator has requested a release of liability from their bond on: n/a
 - The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 30956

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MPD 9-2

9. API Well No.
43-019-312-16-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1979' FSL & 1061' FEL
NE SE S9 T21S R23E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from total depth to the surface. Surface casing (7", 17#) was set at 200' GL & production casing (4.5", 9.5#) was run to 1000' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 11.16.2009

Initials: KS

RECEIVED
OCT 28 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature

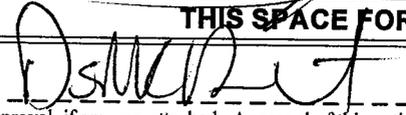


Date

10/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

Pet Eng.

Date

11/3/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

**Federal Approval Of This
Action Is Necessary**

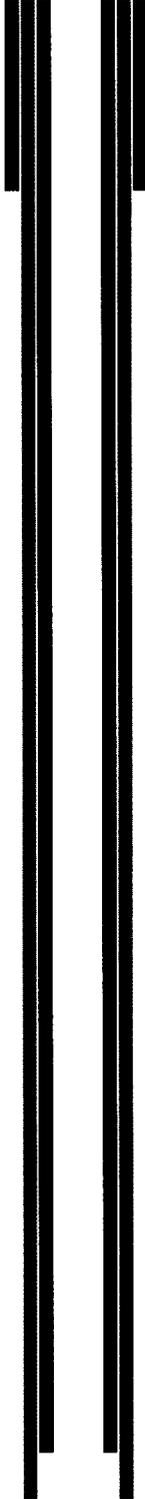
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 30956
Entity #: 9801

MPD 9-2
NE SE
Sec 9 T21S R23E
Elev: 4414' GL
43-019-31216

Spud: March 4, 1986
Complete: March 14, 1986



200' of 7" (17#); cemented in w/30
sacks of cement

1000' of 4 1/2" (9.5#); cemented in w/20
sacks of cement

Zone: J Morrison-Brushy Basin
IP: 6,220 mcf
Total Oil: 0 bbl
Total Gas: 1,454 mcf
Total Water: 6 bbl
GOR: 0
API/Gravity: 34

Open Hole: 1000'-1012' GL (Jmbb 1a?)

TD: 1012' GL
PBTD: 1000' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 30956
2. Name of Operator Running Foxes Petroleum		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1979' FSL & 1061' FEL NE SE S9 T21S R23E		8. Well Name and No. MPD 9-2
		9. API Well No. 43-019-312-16-00-00
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 10/27/2009. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 950' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or a wiper plug will then be set at 15' GL. (Water will be placed in between the two plugs.) Cement will then be poured into the production annulus until cement is at surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

COPY SENT TO OPERATOR

Attached: Well Schematic

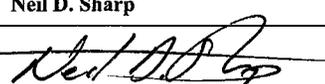
CC: UT DOGM

Date: 8.25.2010

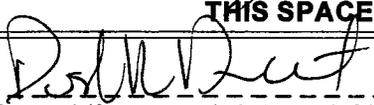
Initials: KS

RECEIVED

JUL 22 2010

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Neil D. Sharp		DIV. OF OIL, GAS & MINING	
Signature 		Title Geologist	Date 07/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by 	Title Pet. Eng.	Date 8/16/10
* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOG M	Federal Approval Of This Action Is Necessary

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(Instructions on page 2)

* A 100' cement plug should be placed on CIBP @ 950' and @ surface shoe @ 200'

Lease #: UTU 30956
Entity #: 9801

MPD 9-2
NE SE
Sec 9 T21S R23E
Elev: 4414' GL
43-019-31216

***All tubing & rods pulled;
Well to be P&A'd**

Spud: March 4, 1986
Complete: March 14, 1986

Surface: 200' of 7" (17#);
cemented in w/30 sacks of
cement

Production: 1000' of 4 1/2"
(9.5#); cemented in w/20
sacks of cement

***Top of Cement at Surface**

Zone: J Morrison-Brushy Basin
IP: 6,220 mcf
Total Oil: 0 bbl
Total Gas: 1,454 mcf
Total Water: 6 bbl
GOR: 0
API/Gravity: 34



Propose set CIBP/Wiper plug @ 15' GL

Water filling casing in between plugs

35' column of cement on top of CIBP

Propose set CIBP @ 950' GL

Open Hole: 1000'-1012' GL (Jmbb 1a?)

TD: 1012' GL
PBTD: 1000' GL

RECEIVED

JUL 22 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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720-889-0510

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**1979' FSL & 1061' FEL
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11. County or Parish, State
Grand County, Utah

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Neil D. Sharp

Title **Geologist**

DIV. OF OIL, GAS & MINING

Signature

Neil D. Sharp

Date

07/20/2010

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* Approved by *Neil D. Sharp*
 * Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Pet. Eng.**

Date **8/16/10**

Office **DOG M**

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
 * A 100' cement plug should be placed on CIBP @ 950' and @ surface shoe @ 200'

Lease #: UTU 30956
Entity #: 9801

MPD 9-2
NE SE
Sec 9 T21S R23E
Elev: 4414' GL
43-019-31216

***All tubing & rods pulled;
Well to be P&A'd**

Spud: March 4, 1986
Complete: March 14, 1986

Surface: 200' of 7" (17#);
cemented in w/30 sacks of
cement

Production: 1000' of 4 1/2"
(9.5#); cemented in w/20
sacks of cement

***Top of Cement at Surface**

Zone: J Morrison-Brushy Basin
IP: 6,220 mcf
Total Oil: 0 bbl
Total Gas: 1,454 mcf
Total Water: 6 bbl
GOR: 0
API/Gravity: 34



Propose set CIBP/Wiper plug @ 15' GL

35' column of cement on top of CIBP

Propose set CIBP @ 950' GL

Open Hole: 1000'-1012' GL (Jmbb 1a?)

RECEIVED

JUL 22 2010

DIV. OF OIL, GAS & MINING

TD: 1012' GL
PBSD: 1000' GL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-30956
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: M P D 9-2
2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.	9. API NUMBER: 43019312160000
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112	PHONE NUMBER: 720 889-0510 Ext
9. FIELD and POOL or WILDCAT: GREATER CISCO	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FSL 1061 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 09 Township: 21.0S Range: 23.0E Meridian: S
	COUNTY: GRAND STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/14/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 May 15, 2014**

Date: _____

By: Dark Ount

NAME (PLEASE PRINT) Kent Keppel	PHONE NUMBER 720 889-0510	TITLE Landman
SIGNATURE N/A	DATE 5/14/2014	

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 30956

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MPD 9-2

2. Name of Operator
RUNNING FOXES PETROLEUM, INC.

9. API Well No.
43-019-31216

3a. Address
6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112

3b. Phone No. (include area code)
720-889-0510

10. Field and Pool or Exploratory Area
GREATER CISCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1979' FSL & 1061' FEL NESE SEC. 9 T21S R23E 6TH PM

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/12/2014

This SUNDRY NOTICE is to inform the BLM that Running Foxes Petroleum is proposing to Plug & Abandon the MPD 9-2.

THE P & A PROCEDURE IS AS FOLLOWS:

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown (435-486-4886) on his cell phone.
2. Move in and Rig Up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill holes in stages while pulling tubing using 41.6 sacks to 270'.
4. Shoot squeeze holes at 250'.
5. Trip in with tubing to 250' and pump cement through squeeze holes into 7"- 4-1/2" annulus. Circulate cement to surface.
6. Fill 4-1/2" casing with cement up to 6' from surface.
7. Cut the casing 6' below ground level.
8. Weld P&A marker with Well ID on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

cc: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rolando D. Benavides Title VP Engineering

Signature  Date 05/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 30956
Entity #: 9801

MPD 9-2
NE SE
Sec 9 T21S R23E
Elev: 4414' GL
43-019-31216

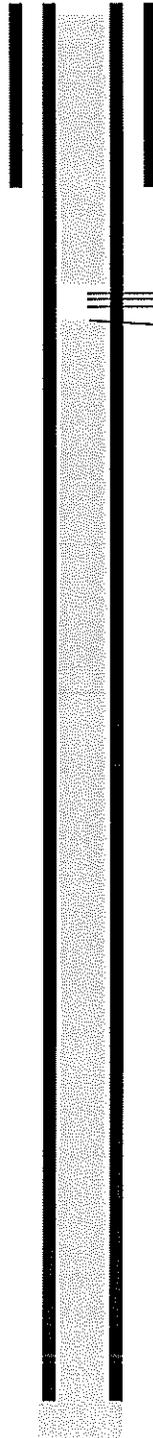
***All tubing &
rods pulled;
Well to be
P&A'd**

Spud: March 4, 1986
Complete: March 14, 1986

Proposed P&A Procedure

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill hole in stages while pulling tubing using 41.6 sacks to about 270'.
4. Shoot squeeze holes at 250'.
5. Trip in with tubing to 250' and pump cement through squeeze holes into 7"-4-1/2" annulus. Circulate cement to surface
6. Fill 4-1/2" casing with cement up to 6' from surface
7. Cut the casing 6' below ground level.
8. Weld P&A marker with well id on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

Zone: J Morrison-Brushy Basin
IP: 6,220 mcf
Total Oil: 0 bbl
Total Gas: 1,454 mcf
Total Water: 6 bbl
GOR: 0
API/Gravity: 34



200' of 7" (17#);
cemented in w/30 sacks
of cement

Perfs 250'
270'

1000' of 4 1/2" (9.5#);
cemented in w/20 sacks
of cement

TOC 840'

Open Hole: 1000'-1012' GL
(Jmbb 1a?)

TD: 1012' GL

PBTD: 1000' GL

Updated 5/12/14 BP

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 148171-B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RUNNING FOXES PETROLEUM, INC.

3a. Address
6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
600' FSL & 1920' FWL SESW SEC. 13 T20S R23E 6TH PM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
FED PIONEER 2A

9. API Well No.
43-019-30993

10. Field and Pool or Exploratory Area
GREATER CISCO

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/12/2014

This SUNDRY NOTICE is to inform the BLM that Running Foxes Petroleum is proposing to Plug & Abandon the FED PIONEER 2A.

THE P&A PROCEDURE IS AS FOLLOWS:

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown (435-486-4886) on his cell phone.
2. Move in and Rig Up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill holes in stages while pulling tubing using 57 sacks to about 200'.
4. Shoot squeeze holes at 170'.
5. Trip in with tubing to 170' and pump cement through squeeze holes into 8-5/8" - 5-1/2" annulus. Circulate cement to surface.
6. Fill 5-1/2" casing with cement up to 6' from surface.
7. Cut the casing 6' below ground level.
8. Weld P&A marker with Well ID on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

cc: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides 

Title VP Engineering

Signature _____ Date 05/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

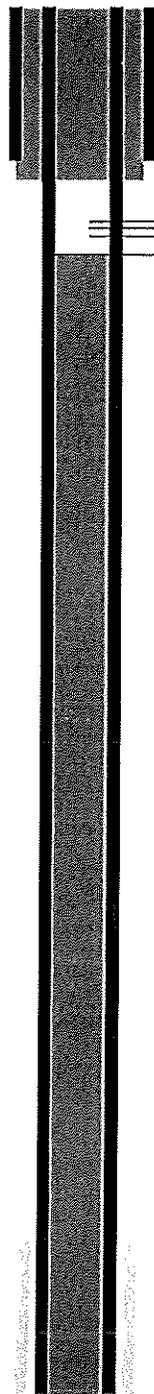
Lease #: UTU 148171-B
Entity #: 10976

Pioneer 2A
SE SW
600' fsl & 1920' fwl
Sec 13 T20S R23E
Elevation: 4652' GL
43-019-30993

Spud: October 2, 1983
Complete: October 10, 1983

Proposed P&A Procedure

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill hole in stages while pulling tubing using 57 sacks to about 200'.
4. Shoot squeeze holes at 170'.
5. Trip in with tubing to 170' and pump cement through squeeze holes into 7"-4-1/2" annulus. Circulate cement to surface
6. Fill 4-1/2" casing with cement up to 6' from surface
7. Cut the casing 6' below ground level.
8. Weld P&A marker with well id on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.



120' of 8 5/8" (24#);
unknown amount of
cement used to set
surface casing

1260' of 5 1/2"
(15.5#); 10 sacks
of cement

Perforations unknown
(Assume production coming
out of Kd2)

Zone: K Dakota
IP: 315 mcf (from Kcm?)
Total Oil: 0 bbl
Total Gas: 127,202 mcf
Total Water: 5 bbl
GOR:
API/Gravity:

TOC 1164' CBL
Logger TD @ 1203' GL (CIBP?)
Open Hole from 1260'-1283'
GL according to Well
Completion Report (?)

TD: 1283' GL
PBSD: 1260' GL
Updated 5/12/14 BP

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 42223

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator RUNNING FOXES PETROLEUM, INC.		8. Well Name and No. INLAND FUELS 23-8
3a. Address 6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112	3b. Phone No. (include area code) 720-889-0510	9. API Well No. 43-019-30998
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 500' FEL NESE SEC 23 T20S R23E 6TH PM		10. Field and Pool or Exploratory Area GREATER CISCO
		11. County or Parish, State GRAND COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

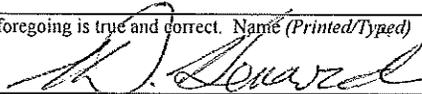
5/12/2014

This SUNDRY NOTICE is to inform the BLM that Running Foxes Petroleum is proposing to Plug & Abandon the INLAND FUELS 23-8.

THE P&A PROCEDURE IS AS FOLLOWS:

- Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown (435-486-4886) on his cell phone.
- Move in and Rig Up, then pull rods and pump. Tag TD with tubing and tally coming out.
- Mix cement to BLM requirements and fill holes in stages while pulling tubing using 74.9 sacks to about 250'.
- Shoot squeeze holes at 220'.
- Trip in with tubing to 220' and pump cement through squeeze holes into 8- 5/8" - 4-1/2" annulus. Circulate cement to surface.
- Fill 4-1/2" casing with cement up to 6' from surface.
- Cut the casing 6' below ground level.
- Weld P&A marker with Well ID on marker.
- Restore location, reclaim surface, and reseed according to BLM Regulations.

cc: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides 

Title VP Engineering

Signature _____ Date 05/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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(Instructions on page 2)

Inland Fuels 23-8

Revised 5/12/14 BP

Elevations: GL: 4678'

Spud: 12/27/1982

KB: 4688' (all measurements from KB)

KB=+10'

Surface Casing

8 5/8", 32#, set at 169'
Cement to surface

Hole Diameter: 12 1/4"

Production Casing

4 1/2", 10.5#, set at 1629'
150 sx cement

Hole Diameter 6 3/4"

Proposed P&A Procedure

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill hole in stages while pulling tubing using 74.9 sacks to about 250'.
4. Shoot squeeze holes at 220'.
5. Trip in with tubing to 220' and pump cement through squeeze holes into 8-5/8"-4-1/2" annulus. Circulate cement to surface
6. Fill 4-1/2" casing with cement up to 6' from surface
7. Cut the casing 6' below ground level.
8. Weld P&A marker with well id on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

Top cement: 676' (CBL)

Fluid Level approx. 1055' (1/16/14)

Kcm1 Stimulation: N/A

Upper Kcm1 Perfs (1981)

1150'-1170' 2 SPF

Lower Kcm1 Perfs (1/16/2014)

1172'-1182' 6 SPF

Plugged back to 1564' (1983)

TD Scraper 1573.29' (1/7/2014)

IP: 1,098 MCF

GAS: 44,667 MCF

OIL: 0 BBL

WATER: 0 BBL

DLD Wireline tags

bottom at 1577' (1/16/14)

Inland Fuels 23-8 (1/16/14)



Running Foxes Petroleum Inc.

Inland Fuels 23-8
500' FEL, 1980' FSL
NESE SEC 23-T20S-R23E
Grand County, Utah
API #: 43-019-30998

TD Driller: 1614'
TD Open Hole Logger: 1636'
TD CBL: 1564'
TD Scraper: 1573.29'
TD DLD Wireline 1577' (1/16/14)

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 148172

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
MPD 15-2

2. Name of Operator

RUNNING FOXES PETROLEUM, INC.

9. API Well No.
43-019-31216

3a. Address

6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112

3b. Phone No. (include area code)

720-889-0510

10. Field and Pool or Exploratory Area
GREATER CISCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2400' FNL & 3435' FEL SENW SEC 15 T21S R23E 6TH PM

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

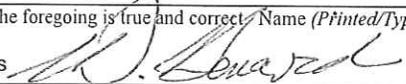
5/12/2014

This SUNDRY NOTICE is to inform the BLM that Running Foxes Petroleum is proposing to Plug & Abandon the MPD 15-2.

THE P & A PROCEDURE IS AS FOLLOWS:

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown (435-486-4886) on his cell phone.
2. Move in and Rig Up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill holes in stages while pulling tubing using 34.2 sacks to 300'.
4. Shoot squeeze holes at 250'.
5. Trip in with tubing to 250' and pump cement through squeeze holes into 7-5/8" - 4-1/2" annulus. Circulate cement to surface.
6. Fill 4-1/2" casing with cement up to 6' from surface.
7. Cut the casing 6' below ground level.
8. Weld P&A marker with Well ID on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

cc: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
 Rolando D. Benavides  Title VP Engineering
 Signature Date 05/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 148172
Entity #: 11003

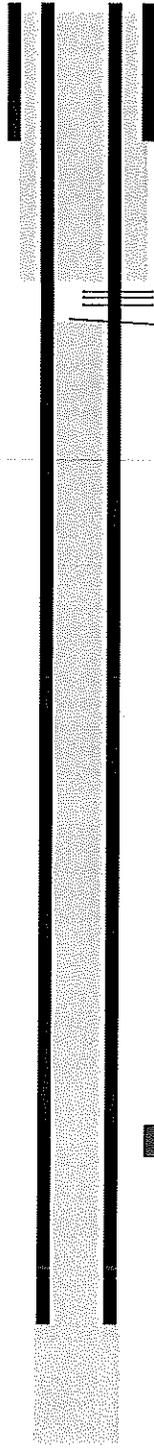
MPD 15-2
SE NW
2440' fnl & 3435' fel
Sec 15 T21S R23E
Elevation: 4373' GL
43-019-31277

Spud: August 3, 1989
Complete: August 17, 1989

Proposed P&A Procedure

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill hole in stages while pulling tubing using 34.2 sacks to about 300'.
4. Shoot squeeze holes at 250'.
5. Trip in with tubing to 250' and pump cement through squeeze holes into 7-5/8"-4-1/2" annulus. Circulate cement to surface
6. Fill 4-1/2" casing with cement up to 6' from surface
7. Cut the casing 6' below ground level.
8. Weld P&A marker with well id on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

Zone: K Cedar Mountain
IP: 200 mcf
Total Oil: 0 bbl
Total Gas: 7,108 mcf
Total Water: 0 bbl
GOR:
API/Gravity:



200' of 7 5/8" (26.4#); 40 sacks of Class G cement

Perfs 250' Squeeze Holes
300'

900' of 4 1/2" (10.5#); 36 sacks of Class G cement

TOC at 550' (CBL)

Perforations: (KcmB) 798'-802' GL; Brokedown w/16 bbls KCL @ 1.2 BPM/1400 PSI

TD: 1060' GL
PBTD: 900' GL
Updated 5/12/14 BP

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 75141

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
PETRO FED 15-3

2. Name of Operator

RUNNING FOXES PETROLEUM, INC.

9. API Well No.
43-019-30523

3a. Address

6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112

3b. Phone No. (include area code)

720-889-0510

10. Field and Pool or Exploratory Area
GREATER CISCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3684' FSL & 983' FEL. SENE SEC 15 T21S R23E 6TH PM

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/12/2014

This SUNDRY NOTICE is to inform the BLM that Running Foxes Petroleum is proposing to Plug & Abandon the PETYRO FED 15-3.

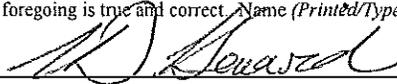
THE P & A PROCEDURE IS AS FOLLOWS:

- Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown (435-486-4886) on his cell phone.
- Move in and Rig Up, then pull rods and pump. Tag TD with tubing and tally coming out.
- Mix cement to BLM requirements and fill holes in stages while pulling tubing using 52.5 sacks to 200'.
- Shoot squeeze holes at 170'.
- Trip in with tubing to 170' and pump cement through squeeze holes into 8-5/8" - 4-1/2" annulus. Circulate cement to surface.
- Fill 4-1/2" casing with cement up to 6' from surface.
- Cut the casing 6' below ground level.
- Weld P&A marker with Well ID on marker.
- Restore location, reclaim surface, and reseed according to BLM Regulations.

cc: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rolando D. Benavides



Title VP Engineering

Signature

Date 05/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 75141
Entity #: 8212

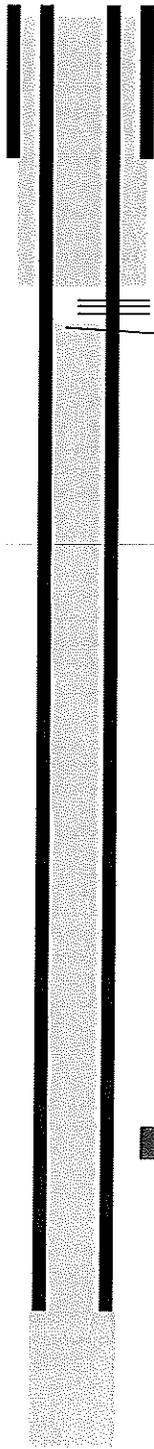
Petro Fed 15-3
SENE
Sec 15 T21S R23E
Elevation: 4388' GL
43-019-30523

Spud: August 23, 1979
Complete: September 15, 1979

Proposed P&A Procedure

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill hole in stages while pulling tubing using 52.5 sacks to about 200'.
4. Shoot squeeze holes at 170'.
5. Trip in with tubing to 170' and pump cement through squeeze holes into 8-5/8"-4-1/2" annulus. Circulate cement to surface
6. Fill 4-1/2" casing with cement up to 6' from surface
7. Cut the casing 6' below ground level.
8. Weld P&A marker with well id on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

Zone: J Morrison-Brushy Basin
IP: 15 mcf
Total Oil: 0 bbl
Total Gas: 4,494 mcf
Total Water: 155 bbl
GOR:
API/Gravity:



120' of 8 5/8" (32#); 85 sacks of Class G cement

Perfs 170' Squeeze Holes
200'

1121' of 4 1/2" (10.5#); 70 sacks of RFC cement

TOC Unknown

Perforations: (Jm 3) 1036'-1052' GL (2 spf/.27"); Brokedown w/16 bbl of 5% KCL @ 1.3 BPM/1800 PSI; 495 gallons of 15% HCL & 1/2 bbl of 5% KCL w/26.5 bbl of 5% KCL flush (2.1 BPM/750#)

TD: 1345' GL
PBTD: 1121' GL
Updated 5/12/14 BP

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 75141

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator RUNNING FOXES PETROLEUM, INC.		8. Well Name and No. PETRO 15-5-80A
3a. Address 6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112	3b. Phone No. (include area code) 720-889-0510	9. API Well No. 43-019-30611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 550' FNL & 2050' FEL NWNE SEC 15 T21S R23E 6TH PM		10. Field and Pool or Exploratory Area GREATER CISCO
		11. County or Parish, State GRAND COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/12/2014

This SUNDRY NOTICE is to inform the BLM that Running Foxes Petroleum is proposing to Plug & Abandon the PETRO 15-5-80A.

THE P & A PROCEDURE IS AS FOLLOWS:

- Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown (435-486-4886) on his cell phone.
- Move in and Rig Up, then pull rods and pump. Tag TD with tubing and tally coming out.
- Mix cement to BLM requirements and fill holes in stages while pulling tubing using 35.6 sacks to ABOUT 250'.
- Shoot squeeze holes at 220'.
- Trip in with tubing to 220' and pump cement through squeeze holes into 7-5/8" - 4-1/2" annulus. Circulate cement to surface.
- Fill 4-1/2" casing with cement up to 6' from surface.
- Cut the casing 6' below ground level.
- Weld P&A marker with Well ID on marker
- Restore location, reclaim surface, and reseed according to BLM Regulations.

cc: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides 

Title VP Engineering

Signature _____ Date 05/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 75141

Entity #: 2241

Petro 15-5-80A
NW NE
Sec 15 T21S R23E
Elevation: 4390' GL
43-019-30611

Spud: May 10, 1980
Complete: August 15, 1980

Amount of surface casing run & number of cement sacks used unknown; information not found on WCR or website

Proposed P&A Procedure

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill hole in stages while pulling tubing using 35.6 sacks to about 250'.
4. Shoot squeeze holes at 220'.
5. Trip in with tubing to 220' and pump cement through squeeze holes into 7-5/8"-4-1/2" annulus. Circulate cement to surface
6. Fill 4-1/2" casing with cement up to 6' from surface
7. Cut the casing 6' below ground level.
8. Weld P&A marker with well id on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

Perfs 220' Squeeze Holes
250'

Amount of production casing run & number of cement sacks used unknown; information not found on WCR or website

TOC Unknown

Zone: K Cedar Mountain

IP: 500 mcf

Total Oil: 0 bbl

Total Gas: 42,442 mcf

Total Water: 0 bbl

GOR:

API/Gravity: 34.6

Perforations: (KcmB)
809, 814'-824' GL;
No stimulation known

TD: 1015' GL
PBSD: 875' GL
Updated 5/12/14 BP

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-30956
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: M P D 9-2
2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.	9. API NUMBER: 43019312160000
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112	PHONE NUMBER: 720 889-0510 Ext
9. FIELD and POOL or WILDCAT: GREATER CISCO	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FSL 1061 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 09 Township: 21.0S Range: 23.0E Meridian: S
	COUNTY: GRAND STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached BLM Sundry

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 May 15, 2014**

Date: _____

By: Dark Quist

NAME (PLEASE PRINT) Kent Keppel	PHONE NUMBER 720 889-0510	TITLE Landman
SIGNATURE N/A	DATE 5/14/2014	

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 30956

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
MPD 9-2

2. Name of Operator

RUNNING FOXES PETROLEUM, INC.

9. API Well No.
43-019-31216

3a. Address

6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112

3b. Phone No. (include area code)

720-889-0510

10. Field and Pool or Exploratory Area
GREATER CISCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1979' FSL & 1061' FEL NESE SEC. 9 T21S R23E 6TH PM

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/12/2014

This SUNDRY NOTICE is to inform the BLM that Running Foxes Petroleum is proposing to Plug & Abandon the MPD 9-2.

THE P & A PROCEDURE IS AS FOLLOWS:

- Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown (435-486-4886) on his cell phone.
- Move in and Rig Up, then pull rods and pump. Tag TD with tubing and tally coming out.
- Mix cement to BLM requirements and fill holes in stages while pulling tubing using 41.6 sacks to 270'.
- Shoot squeeze holes at 250'.
- Trip in with tubing to 250' and pump cement through squeeze holes into 7"- 4-1/2" annulus. Circulate cement to surface.
- Fill 4-1/2" casing with cement up to 6' from surface.
- Cut the casing 6' below ground level.
- Weld P&A marker with Well ID on marker.
- Restore location, reclaim surface, and reseed according to BLM Regulations.

cc: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rolando D. Benavides

Title VP Engineering

Signature



Date 05/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 30956
Entity #: 9801

MPD 9-2
NE SE
Sec 9 T21S R23E
Elev: 4414' GL
43-019-31216

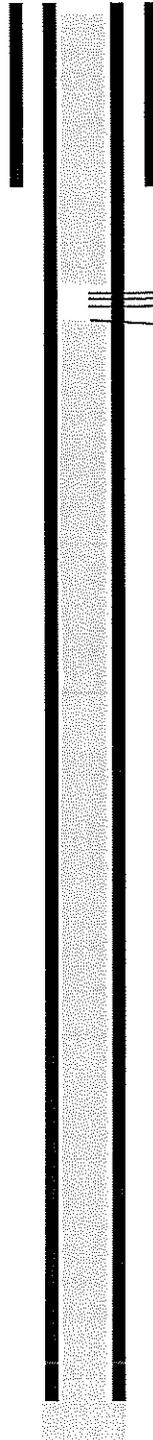
***All tubing &
rods pulled;
Well to be
P&A'd**

¹ Spud: March 4, 1986
of Complete: March 14, 1986

Proposed P&A Procedure

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill hole in stages while pulling tubing using 41.6 sacks to about 270'.
4. Shoot squeeze holes at 250'.
5. Trip in with tubing to 250' and pump cement through squeeze holes into 7"-4-1/2" annulus. Circulate cement to surface
6. Fill 4-1/2" casing with cement up to 6' from surface
7. Cut the casing 6' below ground level.
8. Weld P&A marker with well id on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

Zone: J Morrison-Brushy Basin
IP: 6,220 mcf
Total Oil: 0 bbl
Total Gas: 1,454 mcf
Total Water: 6 bbl
GOR: 0
API/Gravity: 34



200' of 7" (17#);
cemented in w/30 sacks
of cement

Perfs 250'
270'

1000' of 4 1/2" (9.5#);
cemented in w/20 sacks
of cement

TOC 840'

Open Hole: 1000'-1012' GL
(Jmbb 1a?)

TD: 1012' GL

PBTD: 1000' GL

Updated 5/12/14 BP

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-30956
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: M P D 9-2
2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.	9. API NUMBER: 43019312160000
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112	PHONE NUMBER: 720 889-0510 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FSL 1061 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 09 Township: 21.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: GREATER CISCO COUNTY: GRAND STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/25/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED SUNDRY

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 July 02, 2014**

Date: _____

By: Dark Quist

NAME (PLEASE PRINT) Kent Keppel	PHONE NUMBER 720 889-0510	TITLE Landman
SIGNATURE N/A	DATE 6/20/2014	

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 30956

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RUNNING FOXES PETROLEUM, INC.

3a. Address
6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1979' FSL & 1061' FEL NESE SEC. 9 T21S R23E 6TH PM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
MPD 9-2

9. API Well No.
43-019-31216

10. Field and Pool or Exploratory Area
GREATER CISCO

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/12/2014

This SUNDRY NOTICE is to inform the BLM that Running Foxes Petroleum is proposing to Plug & Abandon the MPD 9-2.

THE P & A PROCEDURE IS AS FOLLOWS:

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown (435-486-4886) on his cell phone.
2. Move in and Rig Up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill holes in stages while pulling tubing using 41.6 sacks to 270'.
4. Shoot squeeze holes at 250'.
5. Trip in with tubing to 250' and pump cement through squeeze holes into 7"- 4-1/2" annulus. Circulate cement to surface.
6. Fill 4-1/2" casing with cement up to 6' from surface.
7. Cut the casing 6' below ground level.
8. Weld P&A marker with Well ID on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

cc: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides

Title VP Engineering

Signature 

Date 05/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 30956
Entity #: 9801

MPD 9-2
NE SE
Sec 9 T21S R23E
Elev: 4414' GL
43-019-31216

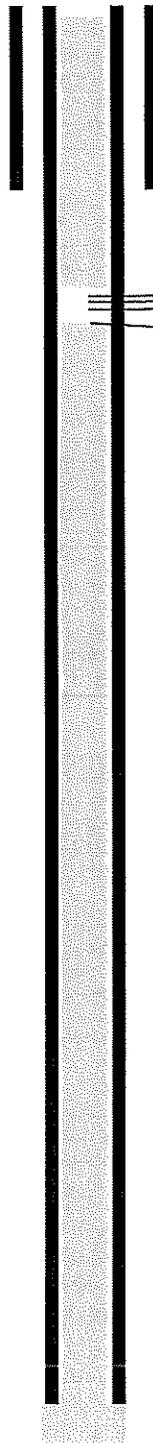
***All tubing &
rods pulled;
Well to be
P&A'd**

¹ Spud: March 4, 1986
of Complete: March 14, 1986

Proposed P&A Procedure

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill hole in stages while pulling tubing using 41.6 sacks to about 270'.
4. Shoot squeeze holes at 250'.
5. Trip in with tubing to 250' and pump cement through squeeze holes into 7"-4-1/2" annulus. Circulate cement to surface
6. Fill 4-1/2" casing with cement up to 6' from surface
7. Cut the casing 6' below ground level.
8. Weld P&A marker with well id on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

Zone: J Morrison-Brushy Basin
IP: 6,220 mcf
Total Oil: 0 bbl
Total Gas: 1,454 mcf
Total Water: 6 bbl
GOR: 0
API/Gravity: 34



200' of 7" (17#);
cemented in w/30 sacks
of cement

Perfs 250'
270'

1000' of 4 1/2" (9.5#);
cemented in w/20 sacks
of cement

TOC 840'

Open Hole: 1000'-1012' GL
(Jmbb 1a?)

TD: 1012' GL

PBTD: 1000' GL

Updated 5/12/14 BP