

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE **X** WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT abd _____

DATE FILED **11-4-85**

LAND FEE & PATENTED _____ STATE LEASE NO _____ PUBLIC LEASE NO **U-02139** INDIAN _____

DRILLING APPROVED: **11-13-85 - OIL/GAS (Cause No. 102-16B)**

SPUDDED IN _____

COMPLETED _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION _____

GRAVITY A.P.I. _____

GOR _____

PRODUCING ZONES _____

TOTAL DEPTH _____

WELL ELEVATION _____

DATE ABANDONED *VA. Application Rescinded 6-19-86*

FIELD: **GREATER CISCO**

UNIT _____

COUNTY: **GRAND**

WELL NO **FEDERAL 25-6**

API #**43-019-31214**

LOCATION **1563' FSL** FT. FROM (N) (S) LINE. **1751' FWL** FT. FROM (E) (W) LINE **NE SW** 1/4 - 1/4 SEC **25**

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
				20S	21E	25	NP ENERGY CORPORATION



RECEIVED

October 31, 1985

NOV 04 1985

DIVISION OF OIL
GAS & MINING

Ms. Arlene Sollis
State of Utah
Department of Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

RE: Federal 25-6 APD

Dear Arlene:

Please find enclosed the Application for Permit to Drill for the Federal 25-6. Also enclosed is a lease map with the lease boundaries.

Thank you for your cooperation.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Dan F. Green', is written over the typed name.

Dan Green
Operations Manager

Enc.

DG:ge

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RECEIVED NOV 04 1985

Type of well: DRILL [x] DEEPEN [] PLUG BACK []

Name of operator: NP ENERGY CORP. DIVISION OF OIL

Address of operator: 11340 W. Olympic Blvd. #175, Los Angeles, CA 90064

Location of well: 1563' FSL, & 1751' FWL of Sec. 25

Distance in miles and direction from nearest town or post office: 16.6 miles Northwesterly of Cisco, Utah.

Distance from proposed location to nearest property or lease line: 1563'

Distance from proposed location to nearest well: 1200'

Elevations: 5030 GR. EL.

5. LEASE DESIGNATION AND SERIAL NO. U-02139
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME FEDERAL
9. WELL NO. FEDERAL # 25-6
10. FIELD AND POOL, OR WILDCAT AND SURVEY OR AREA CISCO DOME
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4 SW 1/4, Sec. 25 T. 20S, R. 21E, S. 1. M.
12. COUNTY OR PARISH GRAND
13. STATE UTAH

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT

Casing and cementing programs will be adjusted to protect coal resource and fresh water aquifers. A flare will be maintained at the end of the Blooie Line at all times while drilling below 1500', to insure no gas will be missed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat "A1" Staking request(PER letter)
"B" Ten-Point Compliance Program
"C" Blowout Preventer Diagram
"D" Multi-Point Requirements for APD
"E" Route & Distance Road Map
"F" Access Road and Radius Map of Wells in Area
"G" Drill Rig Layout with contours "G1" Cross-Sections of Drill Pad
"H" Drill Rig Layout
"I" Production Facility Layout
"J" Rehabilitation Plan

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zones and proposed new productive zone.

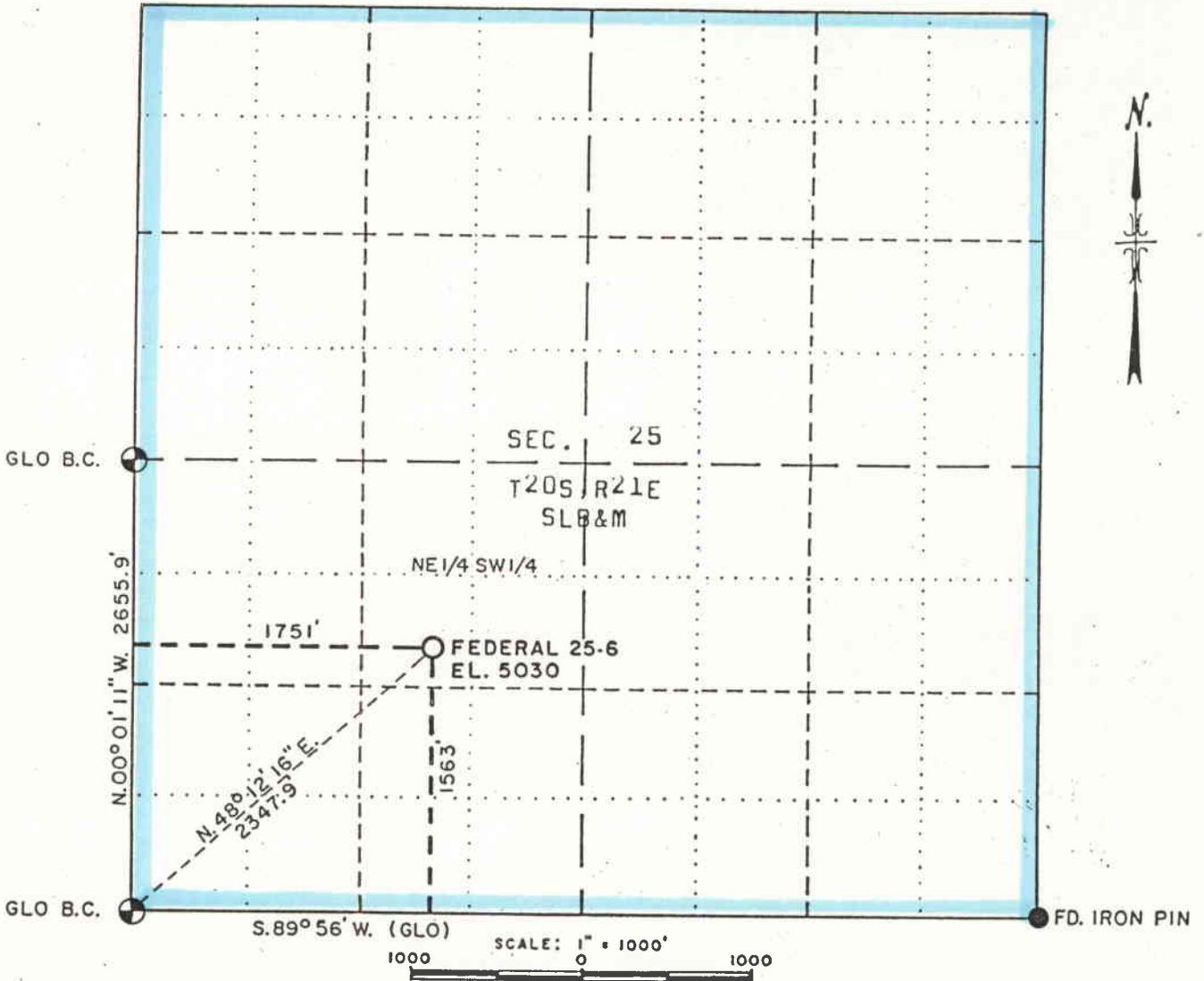
BY: [Signature] WELL SPACING: [Signature] No. 10216B

SIGNED: [Signature] TITLE: President DATE: 10 20 85

PERMIT NO. 43-019-31214 APPROVAL DATE

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:



FEDERAL 25-6

Located 1563 feet from the south line and 1751 feet from the west line of section 25, T20S, R21E, SLB&M.

Elev. 5030

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
Utah RLS No. 2573

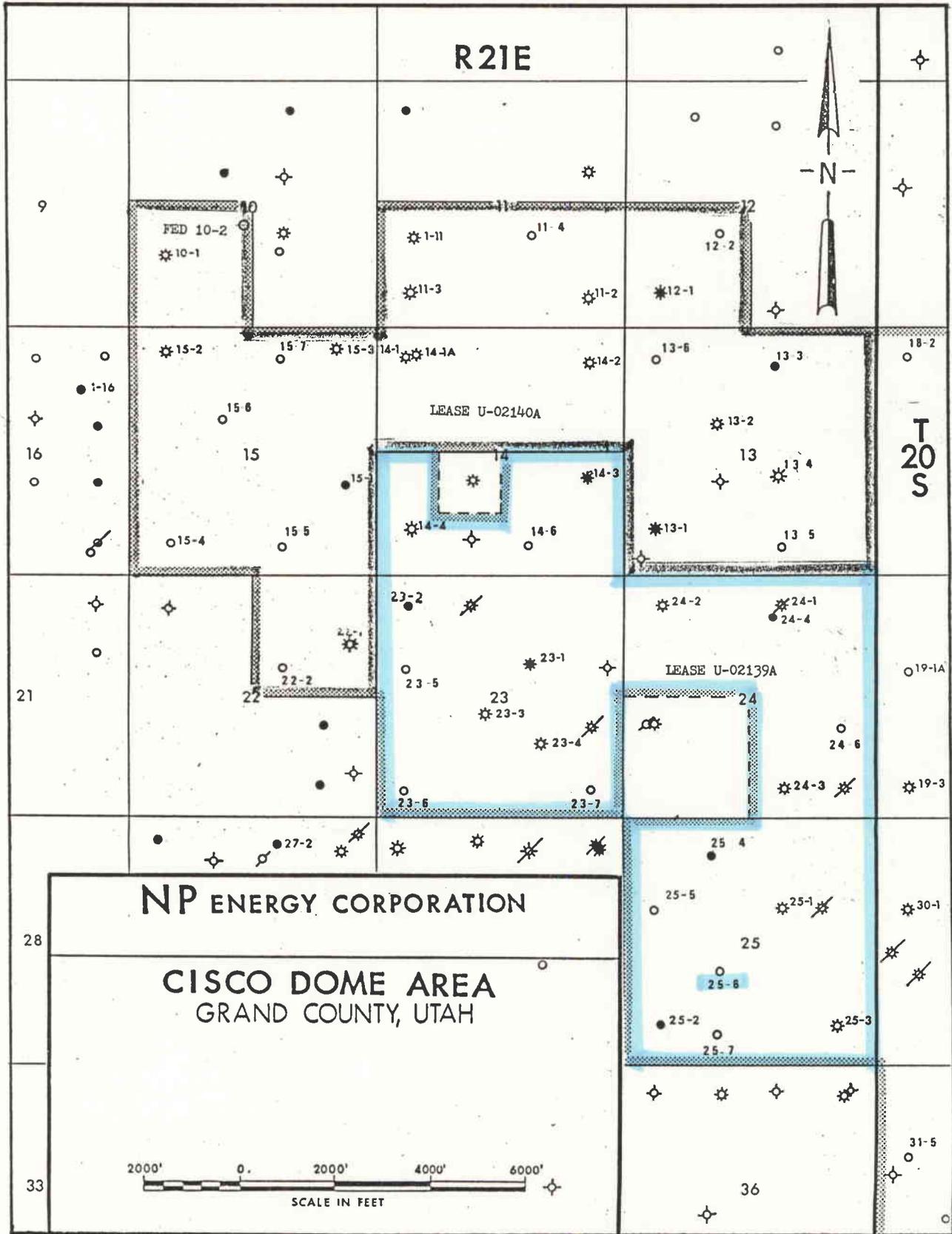


UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

PLAT OF
PROPOSED LOCATION

FEDERAL 25-6
NE 1/4 SW 1/4 SECTION 25
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 10/17/85
DRAWN BY: USW DATE: 10/17/85



EA 331-82

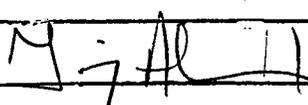
NOTICE OF STAKING (Not to be used in place of Application to Drill Form 9-331-C)		RMOGA 5/5/82	5. Lease Number U-02139	
1. Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name -----	
2. Name of Operator NP ENERGY CORP.			7. Unit Agreement Name N/A	
3. Address of Operator or Agent 11340 W. Olympic Blvd, Suite 175 Los Angeles, CA 90064			8. Farm or Lease Name FEDERAL	
4. Surface Location of Well (Governmental 1/4 or 1/4 1/4) NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 25 (FSL, FWL) Attach: Topographical or other acceptable map showing location, access road, and lease boundaries.			9. Well No. Federal # 25-6	
14. Formation Objective(s) Test formations down through the Curtis- Summerville		15. Estimated Well Depth 2800' \pm	10. Field or Wildcat Name Cisco Dome	
			11. Sec., T., R., M., or Blk and Survey or Area Sec. 25, T. 20S., R. 21E., SLM	
			12. County or Parish Grand County,	13. State Utah
16. To Be Completed by Operator Prior to Onsite a. Location must staked b. Access Road Flagged c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills (To be provided at onsite)				
17. To Be Considered By Operators Prior to Onsite a. H ₂ S Potential b. Private Surface Ownership c. Cultural Resources (Archaeology) d. Federal Right of Way				
18. Additional Information				
19. Signed 		Title President		Date 10-20-85
Tariq Ahmad				

EXHIBIT "B"
TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

NP ENERGY CORPORATION
Federal # 25-6
NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 25, T20S, R21E, SLM
Grand County, Utah

1. Geologic Surface Formation

The surface formation is Mancos.

2. Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Mancos	0
Dakota	1870'
Cedar Mountain	1920'
Morrison, Brushy Creek	2005'
Morrison, Salt Wash	2305'
Curtis-Summerville	2560'
Entrada	2600'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Fluids or Minerals</u>
Dakota	1890'	Gas and/or Coal
Cedar Mountain	1960'	Gas and/or Water
Morrison, Brushy Creek	2150'	Gas and/or Oil and/or Water
Morrison, Salt Wash	2430'	Gas and/or Oil and/or Water
Curtis-Summerville	2580'	Oil

4. Proposed Casing Program

Surface Casing:

- (a) Drill 12 1/4" hole to 200' and set 8 5/8" 24.0-lb. cemented to surface.
- (b) Drill 6 3/4" hole to TD and set 4 1/2" 10.5-lb. with 150 sx RFC cemented through all pay zones, cemented to 200' above the top of the Dakota formation.

5. Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment planned for use in this well. The BOP's will be

hydraulically tested to 1000 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each trip. All tests will be recorded in the daily drilling report. Accessories to BOP's include Kelly Cock, safety valve, drill string BOP and choke with pressure rating equivalent to the BOP stack.

6. Type and Characteristics of Proposed Muds

The well will be drilled with air mist. If water is encountered, then air-soap-water mist will be used. In the event of caving problems conversion to mud drilling will be necessary. Two hundred + barrels of mud will be mixed and ready, if needed to kill well or logging operations.

7. Auxiliary Equipment to be Used

- (a) Kelly Cock will be kept in the string.
- (b) A full opening stabbing valve will be on the floor for use, when the Kelly is not in the string.
- (c) A float will be run at the bit.
- (d) Monitoring equipment will be installed and used on the mud system.

8. (a) Drill stem tests are not planned at this time.
- (b) The logging program will consist of a dual-induction-laterolog run from bottom to the top of the hole; and a gamma-density and compensated neutron porosity log will be run from bottom to 200' above the Dakota formation. This program will locate and identify any coal beds in the Dakota.
- (c) No coring is planned.
- (d) Drilling samples will be caught at 30' intervals BSC to 1800'; from 1800' to TD samples at 10' intervals.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

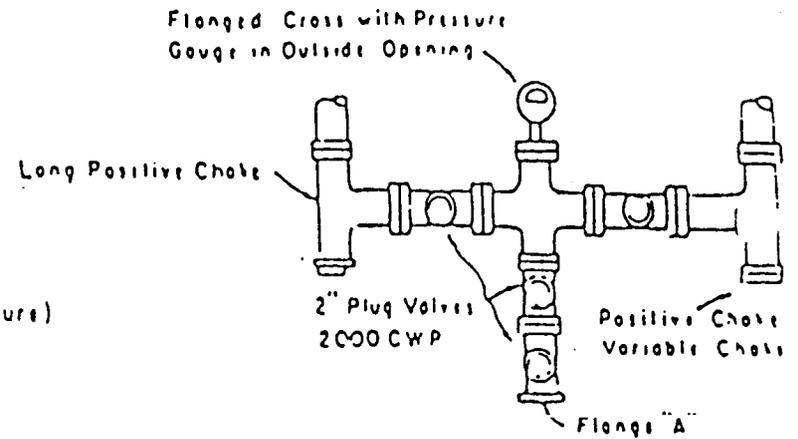
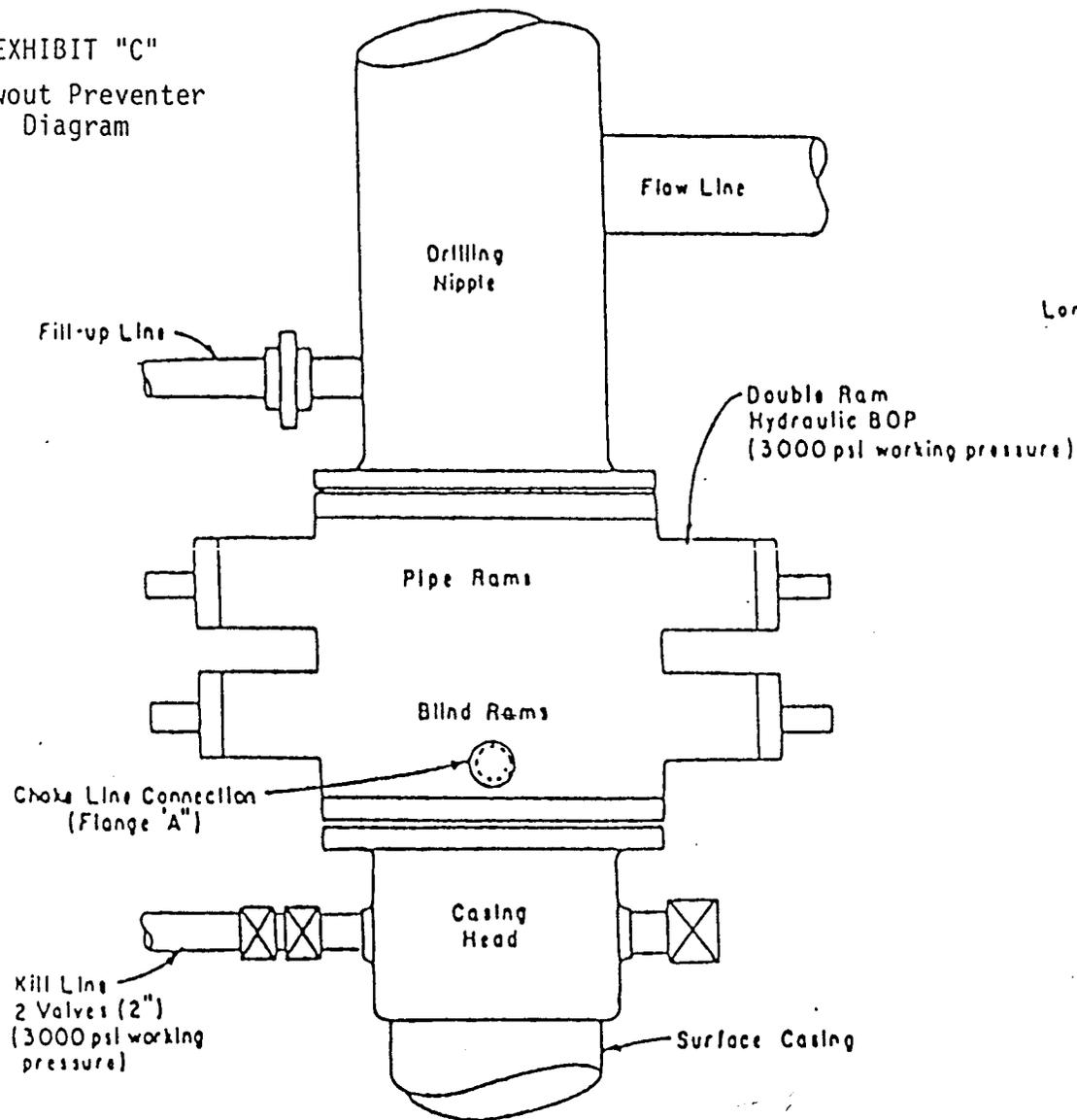
No abnormal gas pressures or temperatures are expected. No hydrogen sulfide or other hazardous gasses or fluids have been encountered in the area and none are anticipated. The temperature will be monitored in the return line to provide a temperature profile from surface to TD to aid in geothermal resource research.

10. Anticipated Starting Date and Duration of Operations

The anticipated starting date is October 31, 1985.

Drilling operations should be completed 6 to 7 days after spudding.

EXHIBIT "C"
Blowout Preventer
Diagram



PLAN VIEW - CHOKE MANIFOLD

EXHIBIT "D"
MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

NP Energy Corporation
Federal # 25-6
NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 25, T20S, R21E, SLM
Grand County, Utah

1. Existing Roads

- A. Exhibit "A" is the proposed well site as staked by Energy Surveys & Engineering Corp; staking included two 200' reference points with elevations and elevation of location.
- B. Exhibit "E" is the route and distance map. The location is a total of 16.6 miles Northwesterly from Cisco, Utah. To reach the location travel Southwesterly from the Cisco Post Office 3.8 miles to a "T" intersection (this point is 1.6 miles Southeasterly of Exit 128 off Inter- state 70); turn right onto Grand County 40' gravel road (Cunningham Ranch Road) and go Northerly 11.7 miles (across the railroad tracks and under I-70) to a "Y" intersection; turn left and go Westerly 0.3 mile to a "Y" intersection; turn left and go Southerly for 0.7 mile to the beginning of the proposed access road to be constructed (which is an old jeep trail); turn right and go Westerly for 0.2 mile to the location (old jeep trail goes right next to the location).
- C. Exhibit "F" is an enlarged copy of a portion of the Sejo Canyon, Utah, Quadrangle and shows the access road into the location. The green color shows the existing road into the location. The red color indicates new road construction required to reach the location.
- D. All known existing roads appear on Exhibits "E" and "F".
- E. All roads to the beginning of the access to be constructed are in good condition and are carrying truck traffic regularly. Occasional maintenance blading will keep roads in good condition.

2. Planned Access Roads

The proposed access to be constructed is 0.2 mile in length and will be 16' in width. Construction will be to Class 3 Road Standards. The proposed road goes Westerly across the open desert to the Federal # 25-6 location.

- (1) The typical section of the proposed access road will be 16' in width.
- (2) Maximum grade will be 6% or less.
- (3) No turnouts will be required.
- (4) No culverts are required.
- (5) Drainage will be carried in bar ditches to natural drainage courses.
- (6) Road surface material will be that native to the area.
- (7) No gates will be required.
- (8) The proposed access road was flagged at the time the location was staked.

The operator or his contractor will notify B.L.M. Office in Moab, Utah (phone 801/259-6111) at least 48 hours prior to commencement of any work on this location or roadway.

3. Location of Existing Wells

For all existing wells within a one-mile radius of this development well, see Exhibit "F".

- (1) There are no water wells.
- (2) There are no abandoned wells.
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no drilling wells.
- (6) There is one producing well: 26-1 (as shown on Exhibit "F")
- (7) There are no shut-in wells.
- (8) There are no injection wells.
- (9) There are no monitoring wells or observation wells.

4. Location of Existing and/or Proposed Facilities

A. Within a one-mile radius of this location are the following existing facilities owned or controlled by lessee/operator:

- (1) Tank batteries - none
- (2) Production facilities - 26-1
- (3) Oil gathering lines - none
- (4) Gas gathering lines are under control of Northwest Pipeline Co.
- (5) Injection lines - none
- (6) Disposal lines - none

B. (1) Exhibit "I" shows all anticipated production facilities.

- B. (2) The dimensions of production facilities shown on Exhibit "I" are drawn to a scale of 1" = 50'.
- (3) That portion of the location to be used for production will be leveled for placement of production equipment. Tank batteries will be placed on 3" gravel pad and enclosed within a 4-foot fenced berm which will be at least 15' from any tank. The berm will have a volume in excess of 110% of the volume of the tank battery. The unloading valve will be placed within the berm connected to the truck loading stand with a buried line. An oil sump will be placed around the truck loading stand, consisting of a gravel-filled barrel to catch any spilled oil during the loading operation. Tanks will be painted a neutral color to blend with the area; the B.L.M. will specify the color.

Separators, heater/treaters and meter houses will be placed on gravel pads or concrete bases, and will be painted the same color as the tanks.

Pump-jacks will be placed on concrete bases, or on raised earthen mounds covered with gravel.

- (4) A 6'x6' blow-down pit will be fenced using 36" wovenwire with one barbed-wire above. If oil is present, the pit will be flagged to provide wildlife protection.
- (5) The proposed pipeline will be buried in a Southerly direction to the existing line.

- C. Rehabilitation, whether the well is productive or not, will be made on the unused areas as soon as practical in accordance with the restoration plans presented in Item 10 following.

5. Location and Type of Water Supply

- A. Water will be trucked from Nash Wash at the Cunningham Ranch 1.0 mile Northeasterly of the location, as shown on Exhibits "E" and "F".
- B. Water will be trucked over the approved access road by oilfield water trucks.
- C. No water well is planned.

6. Source of Construction Materials

A., B., C., D.

No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from a local gravel pit over existing access roads from Cisco area. No special access other than for drilling operation is needed.

7. Methods for Handling Waste Disposal

- (1) Drill cuttings will be buried in the blooie pit when covered.
- (2) Drilling fluids will be contained in steel mud pits and the blooie pit. These fluids will be disposed of in the blooie pit.
- (3) Any hydrocarbon liquids produced while drill stem testing or production testing will be contained in a test tank set near the pipe baskets or near the wellhead. Any unavoidable spills of oil or other adverse substances or materials will be covered or removed immediately during drilling progress or during completion operations.
- (4) Portable chemical toilets will be provided and serviced by a local commercial sanitary service.
- (5) Garbage and trash will be collected in a trash cage and its contents hauled to a sanitary landfill.
- (6) Previous to commencement of drilling, the blooie pit will be fenced on three sides using 36" woven wire with one strand of barbed-wire above. When drilling activities are completed it will be fenced on the fourth side and allowed to dry (if liquids are present). Otherwise, reclamation procedures will commence to rehabilitate and reseed the disturbed areas outside of the area needed for production. See Item 10 for other rehabilitation requirements.

8. Ancillary Facilities

No air strips, camps, or other living facilities will be built off the location. Housing and office trailers will be on the location as seen on Exhibit "H".

9. Well Site Layout

- (1) Exhibit "G" is the Drill Pad Layout as staked by Energy Surveys & Engineering Corp. Cut and fill contours have been drawn on this plat. Topsoil, surplus material, trees and brush to be stockpiled have been shown. The topsoil stockpile will contain 8 inches of topsoil.

Exhibit "G₁" shows the cut/fill cross-sections as taken from Exhibit "G".

- (2) (3) The mud tanks, blooie pit, trash cage, chemical toilet, pipe racks, living facilities, rig orientation, parking areas and access road are all shown on Exhibit "H".
- (4) The blooie pit will have a cleared area around its outside perimeter of a dozer width taken to mineral soil as a fire control measure. The blooie pit will not be lined.

10. Plans for Restoration

- (1) Backfilling, leveling, and recontouring will be accomplished as soon as possible after plugging of the well, or on those unused areas if production is obtained. Rehabilitation work will commence within 90 days of completion of this well. Waste disposal and spoils materials will be buried or hauled away.
- (2) All disturbed areas will be scarified with the contour to a depth of 10 inches. The stockpiled topsoil will be evenly distributed over the disturbed area to be rehabilitated. A seed mixture stipulated by the Grand Resource Area in Moab will be broadcast over the rehabilitated areas. A harrow-type implement will be drug over the seed bed to insure seed cover. The stockpiled trees and brush will be spread over the reseeded area and crushed by walking over them with a dozer.
- (3) Three sides of the reserve pit will be fenced prior to drilling. Upon completion the fourth side will be fenced until rehabilitation necessitates removal.
- (4) Any oil spills will be immediately reported, and cleaned up or flagged.
- (5) Rehabilitation operations will commence as soon as practical and in no event will commence later than 90 days after completion of the well. All recontouring, rehabilitation, reseeding will continue until completed unless so directed by the B.L.M.

- (6) The Grand Resource Area in Moab, Utah, will be called at least 48 hours before work begins on the rehabilitation program.

11. Other Information

- (1) Topographic and Geologic Features of the area (reference Topographic Map "F"):

The location lies in an open desert area South of the Cunningham Ranch. Nash Wash is to the East.

The flora of the area consists of shadscale, rabbit brush, cheatgrass, prickly pear cactus.

The fauna of the area consists of horses, cattle, deer, coyotes, rabbits, rodents, raptors and songbirds.

- (2) The surface ownership is Federal. The surface use is grazing and petroleum production.
- (3)
 - (a) The nearest live water is Nash Wash, 0.3 air mile Easterly of the location, as shown on Exhibit "F".
 - (b) The nearest occupied dwelling is the Cunningham Ranch Headquarters, 3.0 air miles from the location, as shown on Exhibits "E" and "F".
 - (c) An archaeological report by Grand River Consultants is being sent under separate cover.
- (4) There are no reported restrictions or reservations noted on the oil and gas lease.
- (5) Horse pasture restrictions stipulate that no construction activity will occur from November 1 through March 31.

12. Lessee's or Operator's Representative

Mr. Tariq Ahmad - President
NP Energy Corp.
11340 W. Olympic Blvd. Suite 175
Los Angeles, CA 90064

Telephone: 213-477-5504

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently

EXHIBIT "D"
Page 7
Federal # 25-6

exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by NP Energy Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

10-20-85
Date

Tariq Ahmad
Representative
Tariq Ahmad - President

EXHIBIT 'E'
VICINITY MAP
NP ENERGY CORP
FEDERAL # 25-6

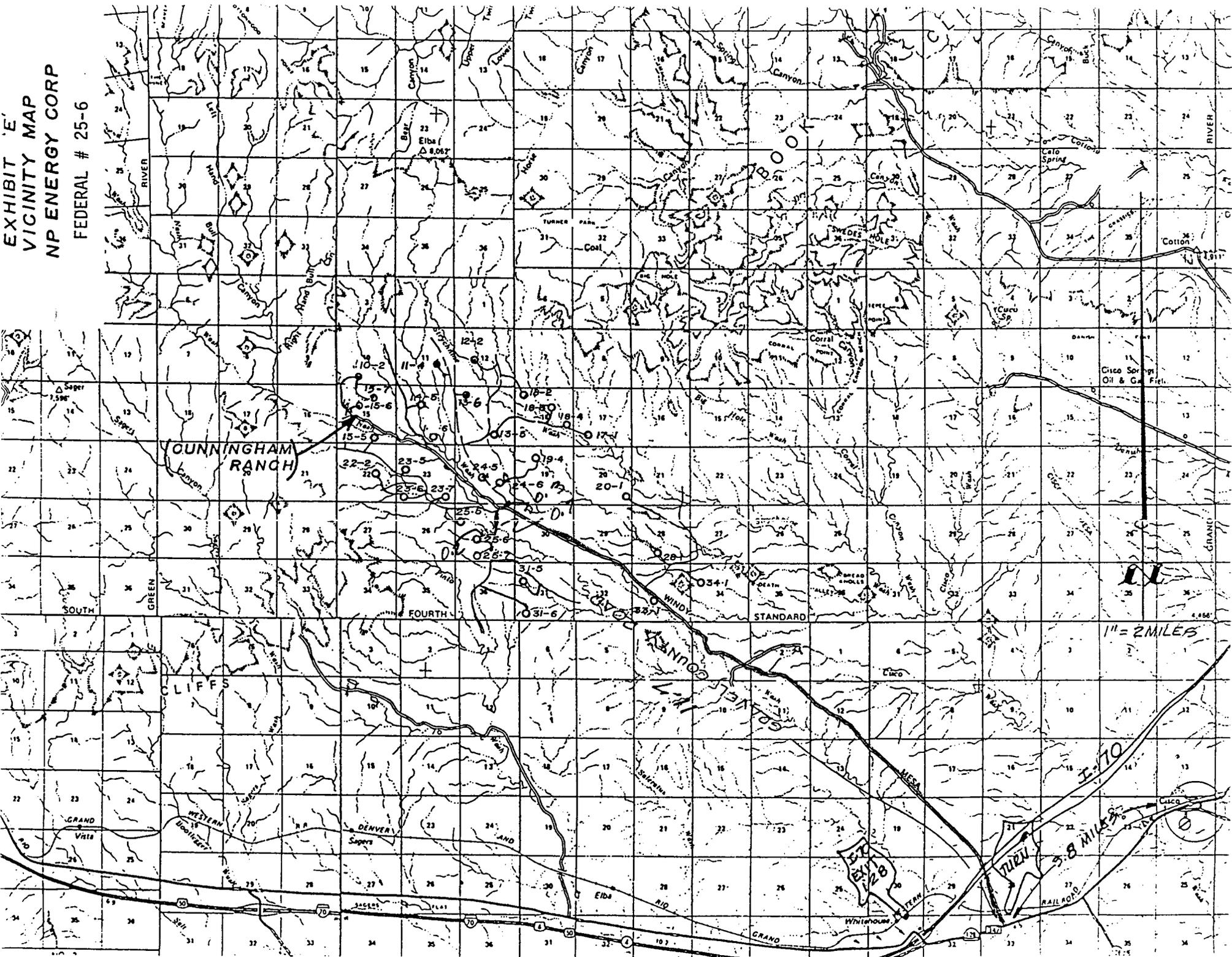
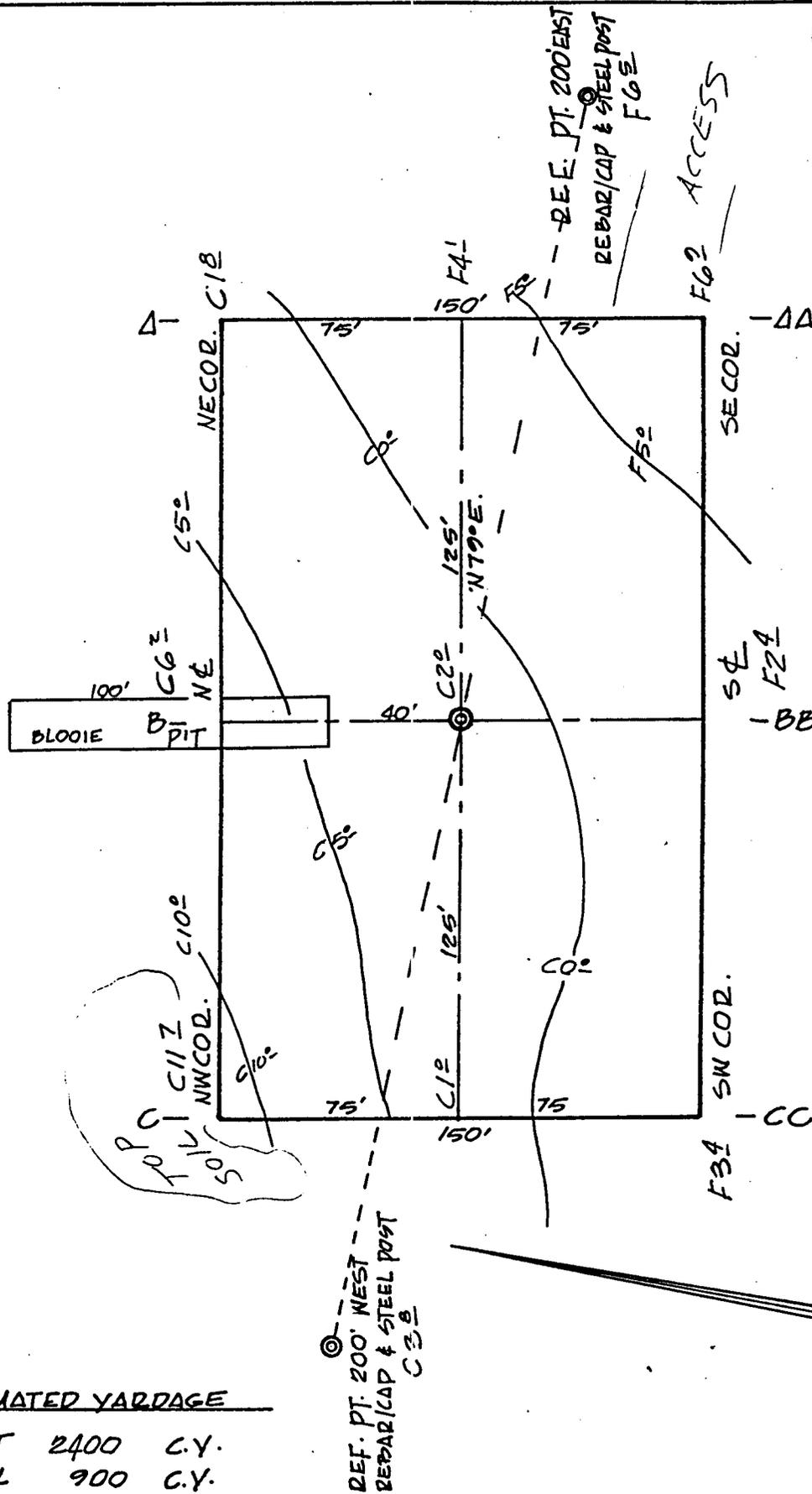


EXHIBIT 'G'
 PIT & PAD LAYOUT
 FED. # 25-6



ESTIMATED YARDAGE

CUT 2400 C.Y.
 FILL 900 C.Y.
 TOPSOIL 1400 C.Y.

NP ENERGY CORP.
 FED. # 25-6

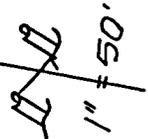
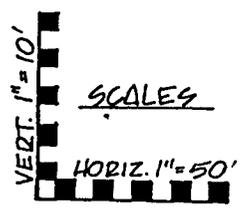
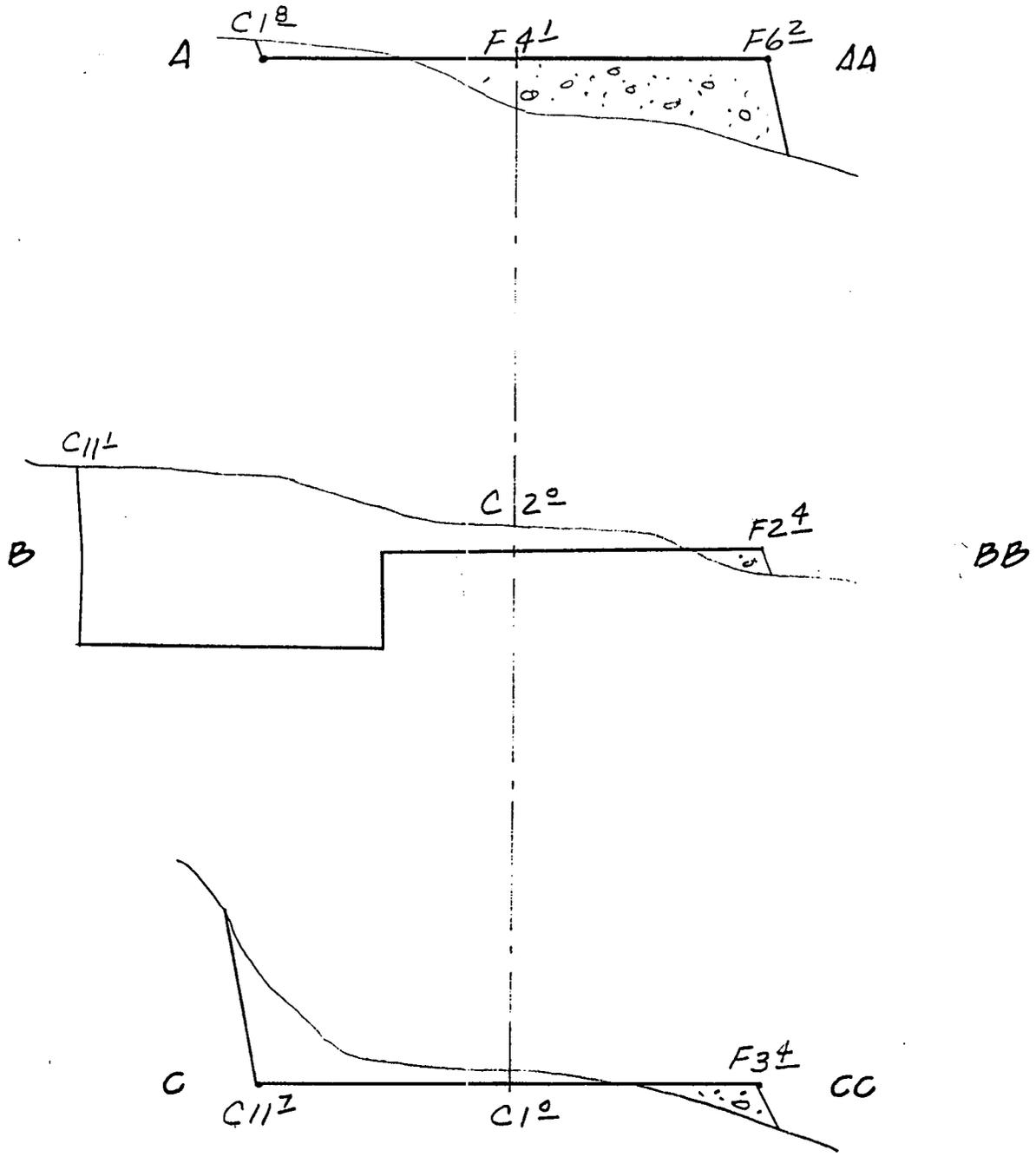
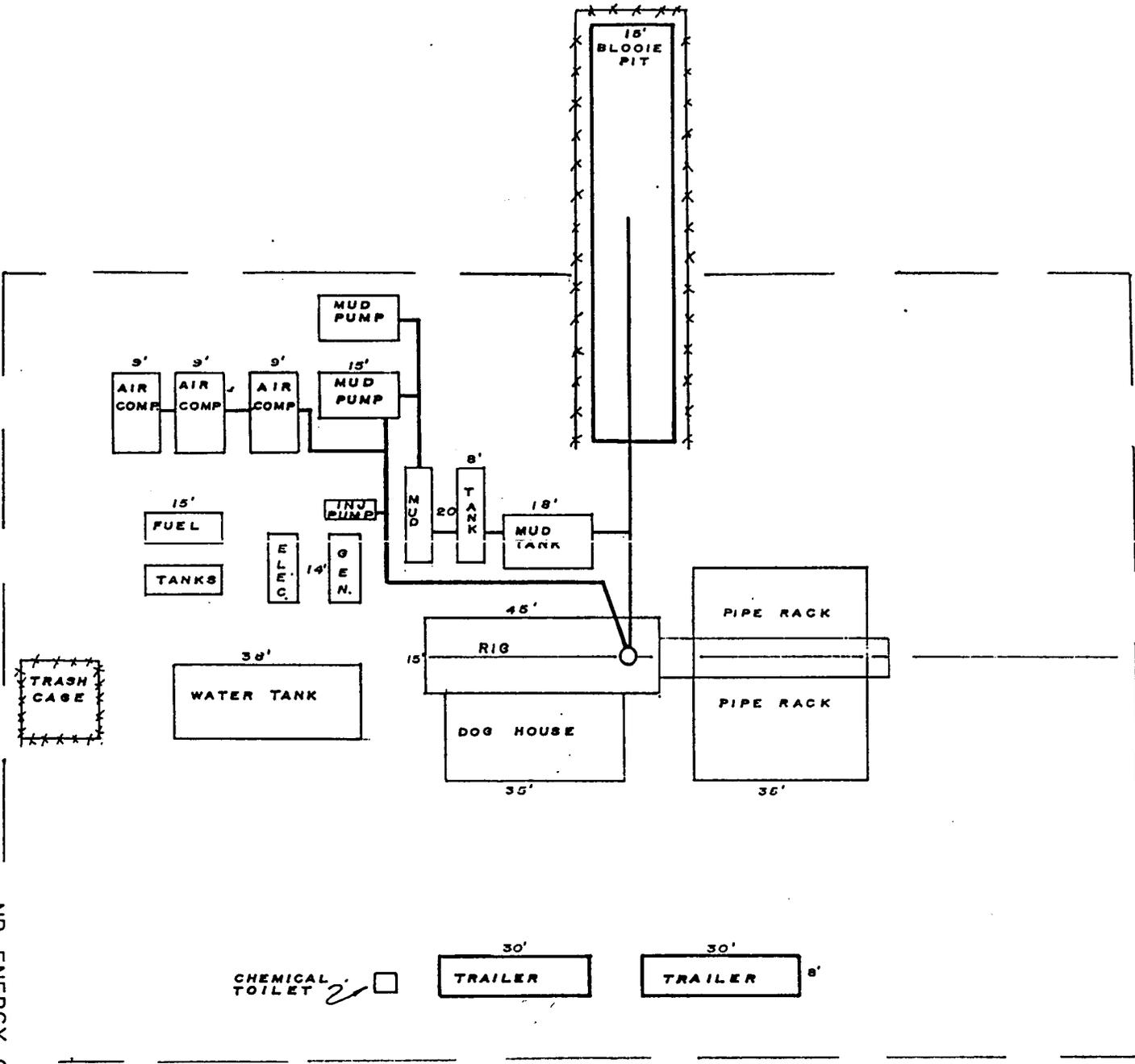


EXHIBIT G₁

CROSS-SECTIONS
OF PIT & PAD ON THE
FEDERAL # 25-6



NP ENERGY CORP.
FED. # 25-6
GRAND COUNTY, UTAH

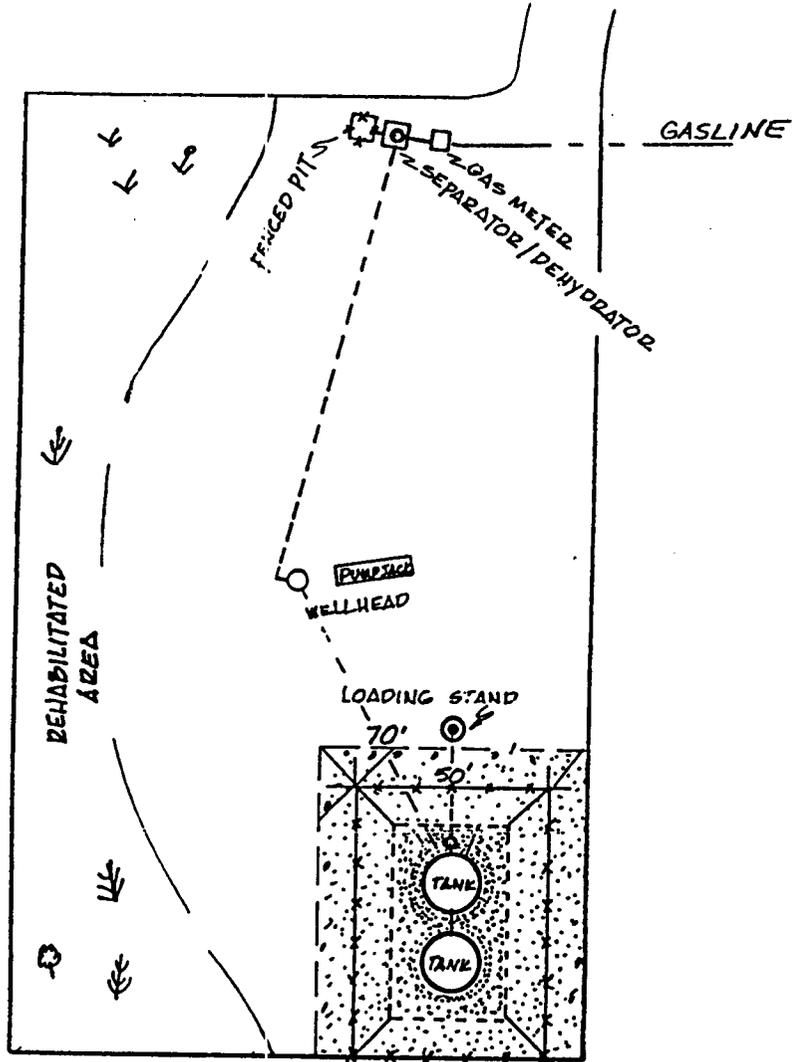


NORTH
1" = 30'

NP ENERGY CORP.
FEDERAL # 25-6
GRAND COUNTY, UTAH

EXHIBIT H
DRILL RIG LAYOUT
FEDERAL # 25-6

EXHIBIT I
PRODUCTION FACILITIES
FEDERAL # 25-6



NP ENERGY CORP.
FEDERAL # 25-6
GRAND COUNTY, UTAH

REHABILITATION AGREEMENT

Lease No. U-02139 Well Name and No. FEDERAL #25-6
Location: NE 1/4 SW 1/4, Sec.25, T20S, R.21E, S.L.M.

NP Energy Corporation intends to drill a well on surface owned by FEDERAL. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

Yes No Maintain access road and provide adequate drainage to road.

Yes No Reshape and reseed any area in excess of the pump and support facilities.

Other requirements: _____

The following work will be completed when the well is abandoned:

Yes No Site will require reshaping to conform to existing topography.

Yes No Pit will be fenced until dry, then filled to conform to topography.

Yes No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:

As stipulated by B.L.M.

Yes No Access road will be rehabilitated and reseeded using the same seed mixture as above.

Yes No Access road will remain for landowner's use.

Other requirements: _____

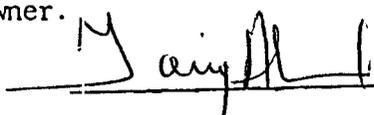
Landowner

Name: Bureau of Land Management
Address: Moab District-P.O. Box M
City: Moab
State: Utah
Telephone: 801/259-6111
Date: _____

Operator/Lessee

Name: NP Energy Corp.
Address: 11340 W. Olympic #175
City: Los Angeles
State: CA 90064
Telephone: 213/477-5504
Date: 10-20-85

Yes No I certify that rehabilitation has been discussed with the surface owner.

 Tariq Ahmad-President

This agreement covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

OPERATOR NP Energy Corp DATE 11-5-85

WELL NAME Federal 25-6

SEC NE SW 25 T 205 R 21E COUNTY Grand

43-019-31214
API NUMBER

Fed.
TYPE OF LEASE

CHECK OFF:

- | | | |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT | <input checked="" type="checkbox"/> BOND | <input checked="" type="checkbox"/> NEAREST WELL |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

OK - No other gas well within 1320' or oil well 400'
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 102-16 B 11/15/79
 CAUSE NO. & DATE

c-3-b c-3-c

STIPULATIONS:

1 - Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 13, 1985

NP Energy Corporation
11340 W. Olympic Blvd. #175
Los Angeles, California 90064

Gentlemen:

Re: Well No. Federal 25-6 - NE Sw Sec. 25, T. 20S, R. 21E
1563' FSL, 1751' FWL - Grand County, Utah

Approval to drill the above-referenced oil/gas well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
NP Energy Corporation
Well No. Federal 25-6
November 13, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31214.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

RECEIVED

JUN 16 1986

3162 (U-065)
(U-02139-A)

Moab District
P. O. Box 970
Moab, Utah 84532

DIVISION OF
OIL, GAS & MINING

JUN 12 1986

NP Energy Corporation
11340 W. Olympic Boulevard, #175
Los Angeles, CA 90064

Re: Returning Application for Permit
to Drill
Well No. Federal 25-6
Sec. 25, T. 20 S., R. 21 E.
Grand County, Utah
Lease U-02139-A

Gentlemen:

The Application for Permit to Drill the above well was received October 17, 1985. In a conversation with Art Padgett June 5, 1986, we were advised that NP Energy Corporation has decided not to pursue the approval of this application at this time.

In view of the foregoing, we are returning your Application for Permit to Drill. Should you intend to drill this location at a future date, a new application must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely,

/S/ GENE NODINE

District Manager

Enclosure:

Application for Permit to Drill

cc: Grand Resource Area
State of Utah, Division of Oil, Gas, Mining ✓ (w/10 encl.)

CFreudiger/cf 6/9/86



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 19, 1986

N. P. Energy Corporation
11340 W. Olympic Blvd. #175
Los Angeles, California 90064

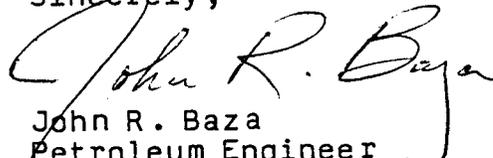
Gentlemen:

RE: Well No. Federal #25-6, Sec.25, T.20S, R.21E,
Grand County, Utah, API NO. 43-019-31214

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: BLM-Moab
D. R. Nielson
R. J. Firth
✓ Well file
0278T-85