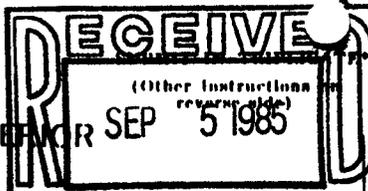


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Form approved.
Budget Bureau No. 42-R1425.

LEASE DESIGNATION AND SERIAL NO.
U-31262
IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TEXAS AMERICAN OIL CORPORATION

3. ADDRESS OF OPERATOR
300 West Wall Avenue, Midland Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 685 West of East Line, 1980 ~~Sec~~ of No Line, Sec 9
At proposed prod. zone T21S, R23E, Grand County, Utah SE NE
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
6 Miles, Cisco Utah 84515

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
685'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1320'

21. ELEVATIONS (Show whether DP, RT, GR, etc.)
4437 Gr

16. NO. OF ACRES IN LEASE
640 Acres

19. PROPOSED DEPTH
1450

20. ROTARY OR CABLE TOOLS
Rotary

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
9-2A

10. FIELD AND POOL, OR WILDCAT
Cisco Area Greater Cisco

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec 9, T21S, R23E

12. COUNTY OR PARISH 13. STATE
Grand Utah

17. NO. OF ACRES ANTIIONED TO THIS WELL
40

22. APPROX. DATE WORK WILL START*
9 Sept 85

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	9 5/8"	36#	80 ft	To Surface
8 5/8"	7 5/8"	20#	1250 ft	400' from bottom
6 3/4"	4 1/2"	9.5#	1450 ft	Cement 300ft from bottom into 7 5/8" Casing

This well will utilize the current Petro X 9-2 Location. All current specifications of the earlier approved well site will be utilized. The only changes from the original well site will be an additional 25' of blooie line to the reserve pit, and the site location has been moved 25' west on the original survey, but no additional surface disturbance from the original well will be necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

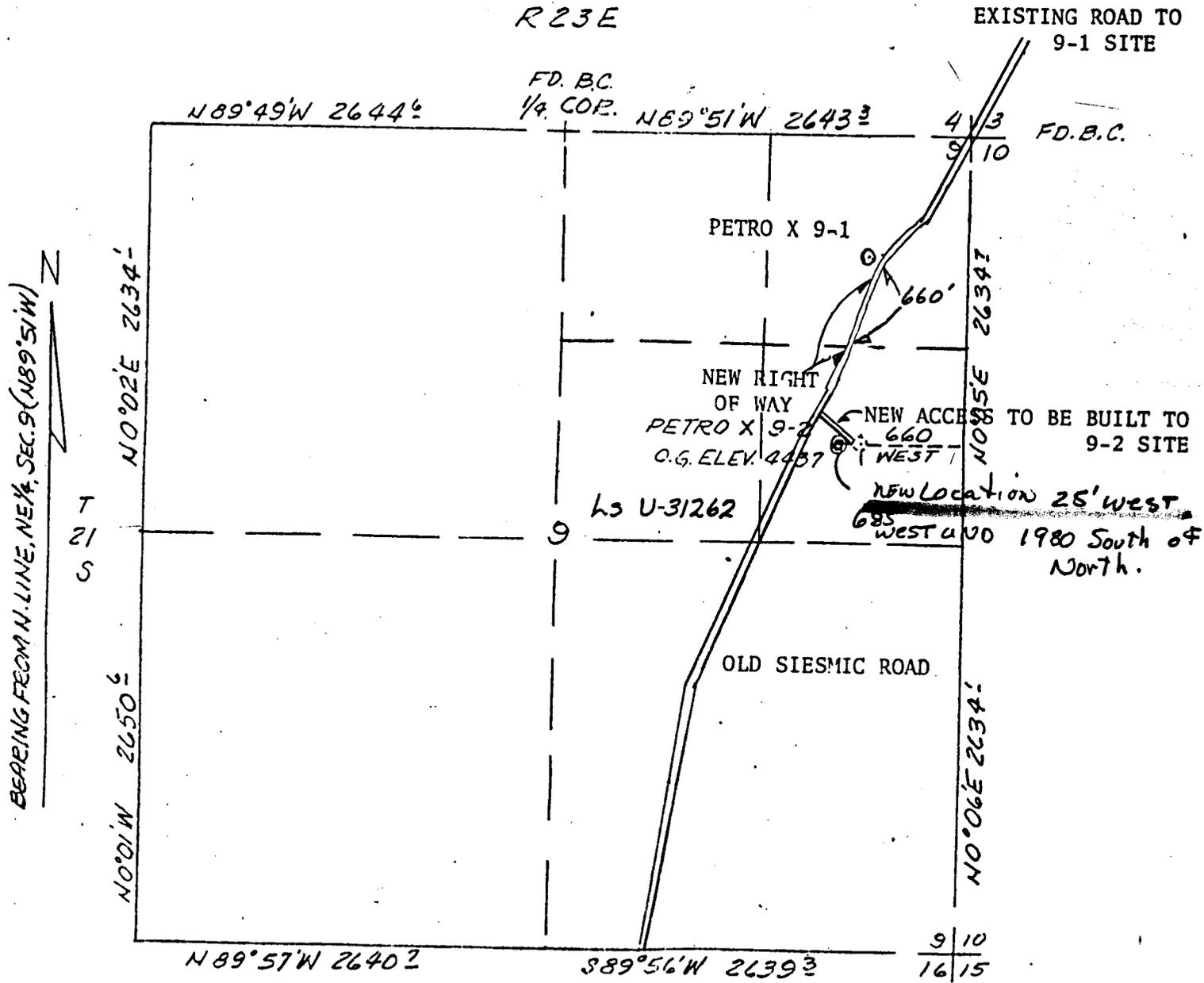
24. SIGNED Dean Albert TITLE Submission Agent DATE 20 Aug 85
(This space for Federal or State office use)

PERMIT NO. 43-019-31201 APPROVAL DATE APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____ DATE: 9/5/85 BY: John R. Dyer

*See Instructions On Reverse Side WELL SPACING: 102-116B 11/15/79

ROAD LOCATION PLAT



SEC. BDRY. CALLS ARE RECORD

WELL LOCATION PLAT OF
 PETRO X 9-2 IN
 SE 1/4 NE 1/4, SEC. 9, T 21 S, R 23 E, S. L. B. 4 M.
 GRAND COUNTY, UTAH
 SCALE: 1" = 1000' MAY 27, 1982
 DISTANCE METER SURVEY

ELEV. BY VER. ANGLES FROM U.S.G.S. TOPO. QUAD.
 "CISCO, UTAH", 1958 (SE COR., SEC. 16 = 4458)

UTAH R.L.S. NO. 1963

John C. Hoyle

ADDENDUM TO 9-2 WELL (Attached To APD)

1. The casing program has been changed from the original application as follows:

Surface Casing: 80' of 9 5/8"
Intermediate : 1250' of 7 5/8"
Production : 1450' of 4 1/2"

2. The original road to the 9-2 location commenced from the 9-1 Site and will only be repaired. No additional routing or roads will be necessary.

3. The Operator has been change back to Texas American Oil Corp., from CCCo who had been designated on the original well.

4. The Old Petro X 9-2 Well Will be plugged and abandoned as a non-productible well. This well will be plugged from top to bottom in the 4 1/2" Casing. A dry hole marker will be installed upon completion of this new well.

5. The currently approved surface gathering line will be utilized. This line is in place.

DRILLING PLAN

TEXAS AMERICAN OIL CORPORATION

9-2A

Cisco Field

SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec 9

• Grand County, Utah

NTL-6 DATA

- 1) Surface formation - Mancos Shale
- 2) Estimated tops of geologic markers:

Mancos - sfc	Salt Wash - 1390
Dakota - .920	
Morrison - 1215	
- 3) Estimated depts of oil, gas, water zones:

Gas: Salt Wash 1390	Oil: S. Wash 1420	Water: Morrison 1215
---------------------	-------------------	----------------------
- 4) Proposed Casing Program:

80' Surface Casing 9 5/8"
1250' Intermediate Casing String
1450' Production Casing
- 5) A 9" 3000 PSI Shafer Double Ram BOP with a 6" 3000 PSI Hydril BOP on top will be placed on the surface casing after the surface casing has been cemented. A Rotating head with 125' of flow line will then be placed on top of the Hydril. A hydraulic actuator will operate the BOP which will be tested prior to drilling out from under the surface casing and during drilling operations will be checked daily for operational condition.
- 6) Rotary drill will be utilized with air or air mist circulator.
- 7) Auxiliary equipment will consist of bit floats and a full opening valve to be available on the rig floor during trips.
- 8) Open hole logs will be run at total depth. Any zone having significant shows will be tested. No cores are planned.
- 9) No abnormal pressures or temperatures are expected nor is hydrogen sulfide gas anticipated.
- 10) Anticipated starting date is 9 September 85 subject to drilling equipment availability, and duration of drilling operations is expected to be one week.

Cisco Field
Grand County, Utah

MULTI-POINT REQUIREMENTS

1. Existing Roads

- A. Proposed well site as staked. Surveyors plat attached.
- B. Access route is shown on the attached topo map. This route turns North off of I-70 approximately 4 miles West of Cisco onto Windy Mesa Road (Cummings Ranch Road) (N/2 of Sec. 33), proceeds 3 miles Northwesterly into Section 18, then along the road thru section 17, Section 16, then North Easterly thru section 10, then due west past the JV 5, then SW past the 9-1 location into the 9-2 location.
- C. Access roads to location as shown on topo map and as described in "B" above.
- D. Not applicable.
- E. As shown on topo map.
- F. The jeep trail may have to be graded slightly and/or small washes smoothed to permit travel of drilling equipment.

2. Planned Access Roads

None except as described above.

3. Location of Existing Wells

Shown on attached area map.

4. Location of Existing and/or Proposed Facilities

- A. None
- B. Production facilities, if required, will be located on drill site, except for gas lateral to be extended to Cisco Gathering System.
 - 2) 175' x 325'
 - 3) None Anticipated
 - 4) Production facilities, if required, will be fenced to protect stock and/or wildlife.
- C. Rehabilitation of disturbed areas will consist of backfilling all pits as soon as dry and leveling location to as near present condition as possible. Reseeding will be accomplished at the direction of the BLM.

5. Location and Type of Water Supply

- A. Water will be delivered from Knut and Sons, and purchased from Thompson Utah. No water will be taken from any stock pond or from the Colorado River.

- creeks in the immediate area.
- B. Hauling contractor. No pipelines are anticipated.
- C. No water wells are anticipated.

6. Source of Construction Materials

- A. Only natural dirt presently on location.
- B. Not applicable.
- C. Not applicable.
- D. Not applicable.

7. Method of Handling Waste Disposal

- A. Cuttings will be buried in reserve pit.
- B. Drilling fluids, if encountered, will be contained in surface pits and then buried when dry.
- C. Produced fluids will be contained in tanks.
- D. Sewage will be burned or buried.
- E. Garbage and trash will be contained in burn pit and will be burned and buried when pits are backfilled.
- F. Wellsite will be completely rehabilitated and cleaned up when rig has been moved off if dry hole or when well is completed.

8. Ancillary Facilities

None planned.

9. Well Site Layout

See attached plat.

10. Plans for Restoration of Surface

- A. All pits will be backfilled and leveled as soon as dry. Location will be graded to as near present condition, as possible.
- B. Reseeding, if applicable, will be according to BLM spec.
- C. Pits will be fenced on three sides while drilling, and on fourth side when drilling rig moves out until pits are dry.
- D. Any surface oil accumulation will be picked up or burned.
- E. All rehabilitation will be accomplished as soon as pits are dry and location can be cleaned up, weather permitting.

II. Other Information

- A. Topography at location is reasonably flat with shaley surface. Very sparse vegetation, mostly sagebrush.
- B. No other surface use known.
- C. No close proximity of water sources, occupied dwellings, archeological, historical or cultural sites.

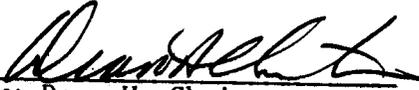
12. Lessee's or Operator's Representative

David Miller/Carter Muir
Texas American Oil Corp
300 West Wall Avenue
Suite 300
Midland, Texas 79701 (915-683-4811)

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Petro-X Corporation and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

29 Aug 85
DATE


by: Dean H. Christensen
Submission Agent

7-POINT WELL COMPLETION PROGRAM

1. CASING:

Operator will set and cement three (3) joints of J-55, 26.4# Surface casing into the calcareous zone of the Mancos shale. A string of 4½", 9.5# casing will be run from the surface to total depth and cemented thru the pay zone. An oil Saver tool will be used during logging, perforating and during swabbing.

2. CASING HEAD AND FLANGES:

A Hercules wellhead will be installed on the 4½" casing. The complete head is S W Type 4½" - 2 3/8" with two 2" pipe outlets, tested to 2000 pounds. A 2", 750 WOG valve will be installed on the outlet ports, and a 2000# high pressure gate valve will be installed on the 2 3/8" stubbing and a permanent line choke will be installed on the flow line to any separator which may be installed. The 7" surface casing will be flanged to receive Spherical Ram type BOP's. A grant type Rotating head will be installed on top of the BOP.

3. INTERMEDIATE CASING:

NON-REQUIRED

4. BLOW OUT PREVENTER:

As stated in #2 above, a double ram-type BOP will be utilized. Two (2) fill and kill line ports will be welded onto the surface casing below the Blow-out preventer to enable the operator to pump directly into the surface casing and by-pass the equipment installed above.

5. AUXILLIARY EQUIPMENT:

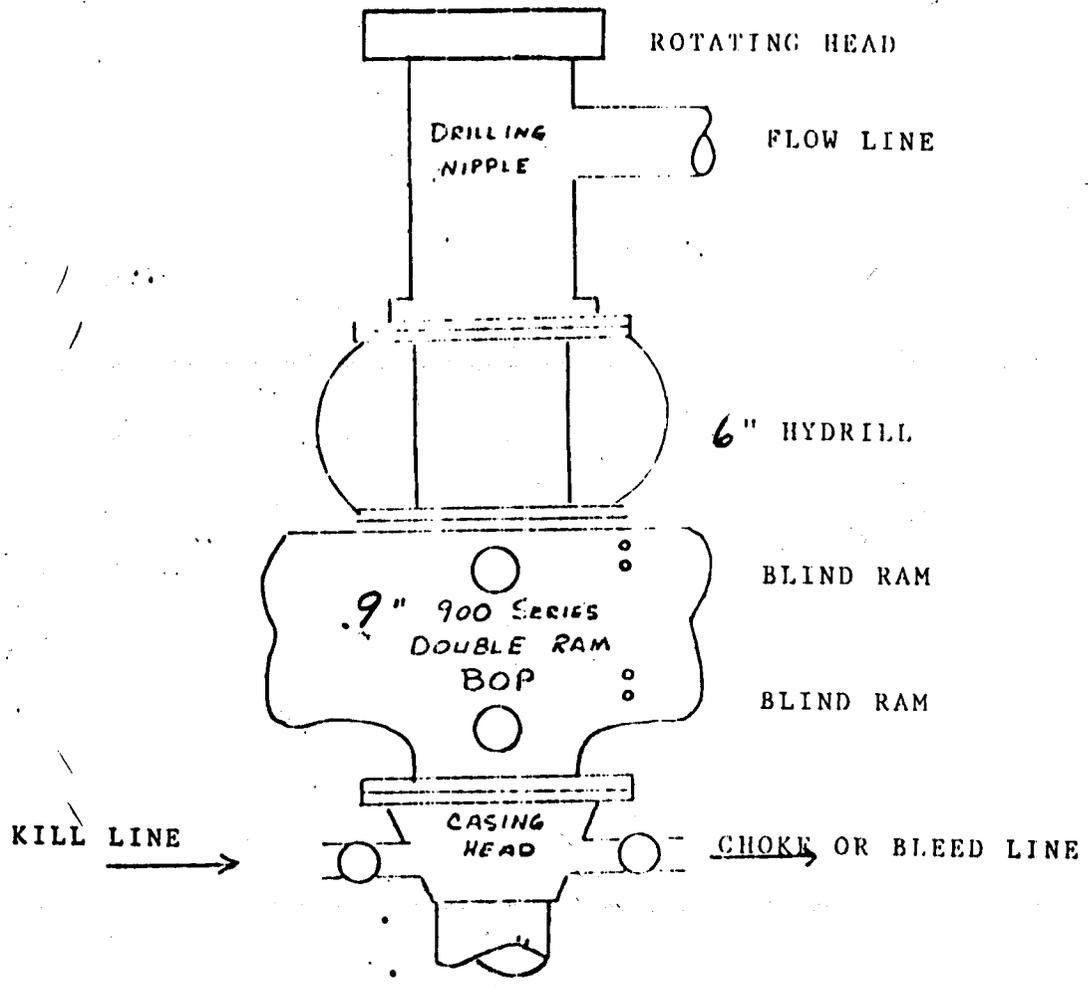
A 3' sub with w' valve outlet will be stubbed into the drill pipe for testing and cementing. An additional 6" Hydril BOP will be installed on top of the double ram BOP.

6. BOTTOM HOLE PRESSURE:

The well being drilled under the terms and conditions of this application was drilled and originally tested to pressures which did not exceed 650#. The Operator is prepared for pressures up to 2000#. (The pressures also are further corroborated by pressures from other wells within one-mile in radius from the proposed location).

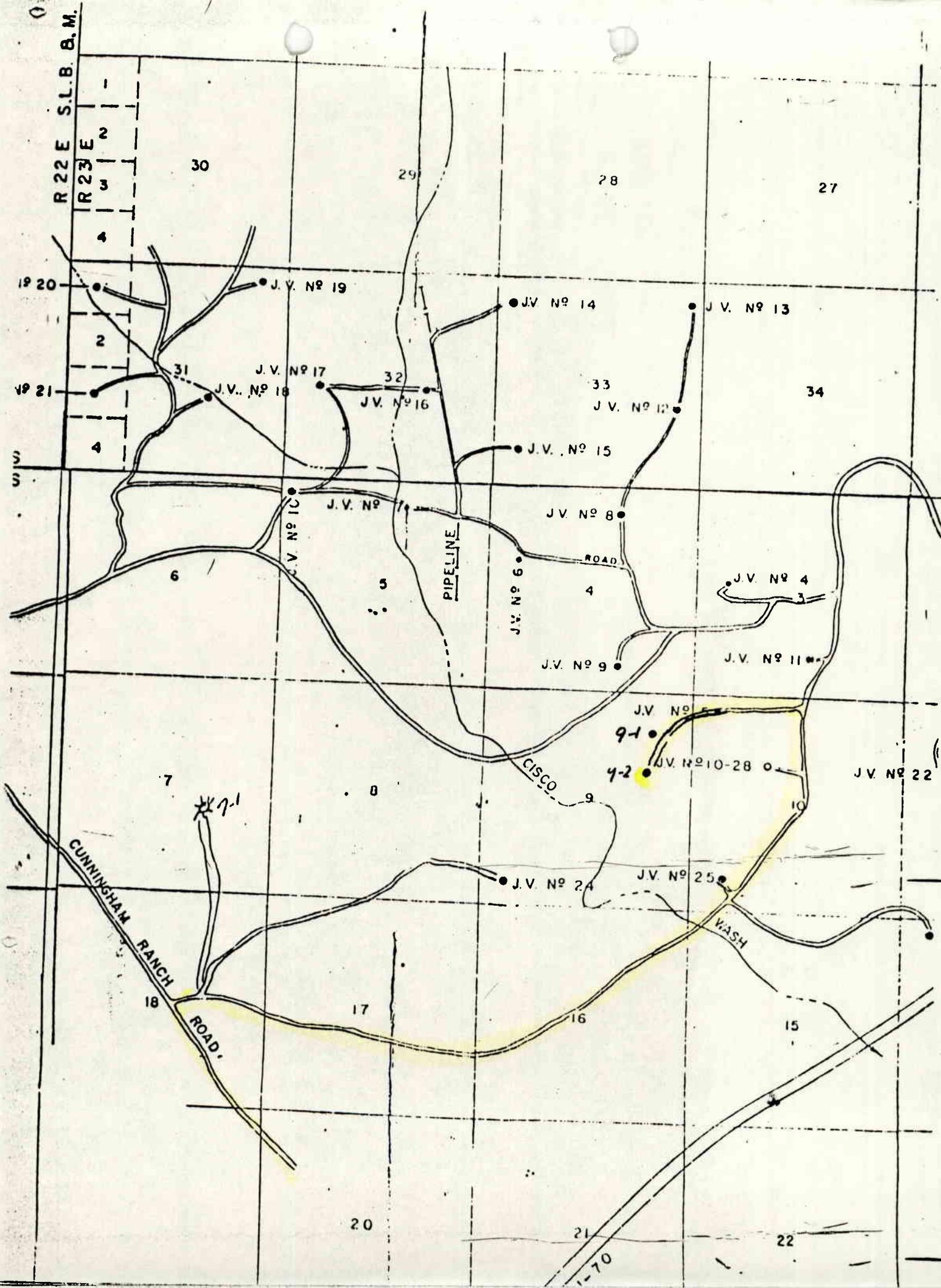
7. DRILLING FLUIDS:

The Operator will drill surface hole with compressed air. In the event that water is encountered which cannot be handled by the on site air compressors, a gel based drilling mud will be utilized to complete the surface hole. The "production" hole will be drilled with Compressed Air/Air Mist until water or Oil is encountered, at which time the Operator will utilize a salt-based polymer. Weighted brine will be transported from Moab, Utah, via tanker to the site as necessary. The Operator will have on sufficient materials and water to provide for twice the hole capacity at TD. Additional mud reserves are available within one hour from either Grand Junction, Colorado, or Moab, Utah, upon notification.



SCHMATIC DIAGRAM
BOP

R 22 E S.L.B. B.M.
R 23 E



OPERATOR Texas American Oil Corp DATE 9-5-85

WELL NAME well No. 9-2A (Replacement well)

SEC SE NE 9 T 21S R 23E COUNTY Grand

43-019-31201
API NUMBER

Federal
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

- Must PxA Petro X 9-2
- Needs water

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 102-16B 11/15/79
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1- In order to comply w/ Spacing order of Cause No. 102-16B, the operator shall not begin drilling the subject well until the operator has plugged and abandoned the existing well No. Petro X 9-2. The operator shall provide adequate notice and obtain approval from the appropriate federal and state agencies and this Division prior to said plugging procedure.
2- Water

OPERATOR Texas American Oil Corp DATE 9-5-85

WELL NAME well No. 9-2A (Replacement well)

SEC SE NE 9 T 21S R 23E COUNTY Strand

43-019-31201
API NUMBER

Federal
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENT

- Must
- Need

Change stipulation 1 to read:

1. In compliance with the spacing order in Cause 102-16 B, ~~either~~ either the well no. 9-2 or the well no. 9-2A shall be plugged and abandoned such that only ^{of the type} one well ~~can~~ can be produced. The plugging and abandonment ~~must~~ shall be performed prior to completion of the well no. 9-2A ^{for production} and no later 30 days after termination of drilling operations on said well.

APPROVAL LETTER:

SPACING:

11/15/79
DATE

STIPULATIONS:

1- In
Cause
begin
has pl
No. Pe
adequa
appropri

The operator shall provide ~~notice~~ adequate notice and obtain approvals from the appropriate federal agency and this Division of said plugging procedure.

of
'l not
operator
well
provide
up the
this

see letter 12/12/85

11/2/84
2:020

Division ~~plugging~~ of said plugging procedure.
2- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 5, 1985

Texas American Oil Corporation
300 West Wall Avenue
Midland, Texas 79701

Gentlemen:

Re: Well No. 9-2A - SE NE Sec. 9, T. 21S, R. 23E,
685' FEL, 1980' FNL - Grand County, Utah

Approval to drill the above-referenced gas well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. In compliance with the spacing order in Cause No. 102-16B, either the well number 9-2 or the well number 9-2A shall be plugged and abandoned such that only one of the two wells can be produced. The plugging and abandonment shall be performed prior to completion of the well number 9-2A for production and no later than 30 days after termination of drilling operations on said well. The operator shall provide adequate notice and obtain approvals from the appropriate federal agency and this Division of said plugging procedure.
2. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

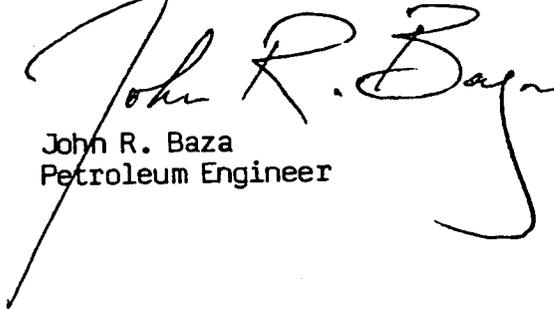
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Texas American Oil Corporation
Well No. 9-2A
September 5, 1985

4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31201.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is written in a cursive style with a large, sweeping initial "J".

John R. Baza
Petroleum Engineer

as
Enclosures
cc: Branch of Fluid Minerals

RECEIVED

Dean H. Christensen
970 East 3300 South
Suite 7-I
Salt Lake City, Utah 84106

SEP 06 1985

DIVISION OF OIL
GAS & MINING

DIVISION OF OIL, GAS, & MINING
300 Triad Center
Salt Lake City, Utah 84180-1203

Attn : Mr. John R. Baza

6 September 85

RE: 9-2A Stipulations

Mr. Baza:

Concerning the stipulation to Plug and abandon the current 9-2 well prior to commencement of operations, this stipulation un-necessarily runs up our costs, as we intend to plug and abandon this well at the time that the 7 5/8" intermediate casing is set in place or when the 4 1/2" production casing is cemented. This will enable us to operate without having to make a separate order for cement.

Additionally, the objective zone in the 9-2A well is approximately four (400) ft below the bottom of the casing which is in place in the 9-2 well (Dakota). This request is consistent with the current spacing order, as the operator may also attempt a 5.0% Acid job on the current Dakota Zone.

Thank you for your consideration with this request.

Sincerely,



Dean H. Christensen

CC: Texas American

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

REC'D MDO SEP 18 1985 7:45 AM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>U-31262</u>
2. NAME OF OPERATOR <u>TEXAS AMERICAN OIL COMPANY</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>300 WEST WALL, MIDLAND TEX 79701</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>SENE SCL 9 T215 R23E</u>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <u>TEX AMO 9-2a</u>
15. ELEVATIONS (Show whether OF, BT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <u>Spud</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL Spud 11:58 AM 15 Sept.
Dist Notified of Intentions 13 Sept 85

Division oil gas mining, state of Utah, in accordance with spacing Order 106-16B allowed operator to postpone plugging of Refo X9-1 well because objective zone in 9-2a different from 9-1, and because the equivalent zone in 9-2a will be cased with an Intermediate casing program (7 5/8" to 12SD)

- over -
Jeff Brown (witness)

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Agent DATE 16 Sept 85

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In the event of a successful well in the objective
zone, opr. desired to have options for Development open.
State Engineer Concurred with opr.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 TEXAS AMERICAN OIL CORPORATION

3. ADDRESS OF OPERATOR
 300 West Wall Avenue, Midland Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)
 At surface 685 West of East Line, 1980 So of No Line, Sec 9
 At proposed prod. zone T21S, R23E, Grand County, Utah
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 6 Miles, Cisco Utah 84515

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 685'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1320'

21. ELEVATIONS (Show whether DP, RT, GR, etc.)
 4437 Gr

5. LEASE DENOMINATION AND SERIAL NO.
 U-31262

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 9-2A

10. FIELD AND POOL, OR WILDCAT
 Cisco Area

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 Sec 9, T21S, R23E

12. COUNTY OR PARISH 13. STATE
 Grand Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL.
 40

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 9 Sept 85

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NETTING DEPTH	QUANTITY OF CEMENT
12"	9 5/8"	36#	80 ft	To Surface
8 5/8"	7 5/8"	20#	1250 ft	400' from bottom
6 3/4"	4 1/2"	9.5#	1450 ft	Cement 300ft from bottom into 7 5/8" Casing

This well will utilize the current Petro X 9-2 Location. All current specifications of the earlier approved well site will be utilized. The only changes from the original well site will be an additional 25' of blooie line to the reserve pit, and the site location has been moved 25' west on the original survey, but no additional surface disturbance from the original well will be necessary.

RECEIVED

SEP 18 1985

DIVISION OF OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. (Give blowout prevention program, if any.)

24. SIGNED Dean A. Hunt TITLE Submission Agent DATE 20 Aug 85

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY /s/ GENE NODINE TITLE DISTRICT MANAGER DATE 13 SEP 1985

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

SUBJECT TO RIGHT OF WAY State of Utah - DOGm

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

Texas American Oil Corporation
Well No. 9-2A
Sec. 9, T. 21 S., R. 23 E.
Grand County, Utah
Lease U-31262

CONDITIONS OF APPROVAL

A. DRILLING PROGRAM

Hydraulic and manual controls for the BOP shall be used and be fully operational after installation of the BOP's.

All BOP tests will be recorded on the drilling log.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Office. If operations are to be suspended, prior approval of the District Office will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Office within a minimum of 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Order No. 1 this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continued each month until the well is plugged and abandoned. This report will be sent to the District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Area Office in accordance with requirements of NTL-3A.

If a replacement rig is needed for completion operations, A Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations verbal approval to bring on a replacement rig will be approved through the District Office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

If the well is to be completed for production the Area Office is to be contacted in order to set up a pre-production conference. When the well is placed in a producing status the District Office is to be notified by telegram or other written communication within five working days.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

No well abandonment operations will be commenced without the prior approval of the District Office. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Office. A Subsequent Report of Abandonment (Form 3160-5) will be sent to the District Office within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Office, or the appropriate surface managing agency. Upon completion of approved plugging, a dry hole marker will be erected in accordance with 43 CFR 3162.6. The top of the marker will be closed or capped. The following minimum information will be permanently placed on the marker; "Fed" or "Ind", as applicable, "Lease number", "Well number", location of well by 1/41/4 section, township, and range.

B. SURFACE USE PROGRAM

The operator will contact the Grand Resource Area at (801) 259-8193, forty-eight (48) hours prior to beginning any work on this location.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

Produced waste water will be confined to a unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

Juniper or Sage Green

The operator or his contractor will notify the Grand Resource Area at (801) 259-8193 forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

The following seed mixture will be used:

<u>Species</u>		<u>lbs/acre</u>
<u>Grasses</u>		
Sporobolus cryptandrus	Sand dropseed	2
Hilaria jamesii	Galleta (Curlygrass)	1
Oryzopsis hymenoides	Indian ricegrass	2
<u>Forbs</u>		
Melilotus officinalis	Yellow sweetclover	1
Medicago sativa	Alfalfa (Spreader II, Nomad, Ladak)	1
<u>Shrubs</u>		
Atriplex canescens	Fourwing saltbush (White greasewood)	2
Eurotia lanata	Winterfat (Whitesage)	<u>2</u>
		11 lbs/acre

Broadcast seed will be applied at double the above rate.

Final location release will be issued when the seeding is shown to be successful (when perennial vegetation is established).

Your contact with the District Office is:

Greg Noble, Petroleum Engineer Office Phone: (801)259-6111

Home Phone: _____

District Address:

82 East Dogwood, P.O. Box 970
Moab, Utah 84532

Your contact with the Grand Resource Area Office is:

Jeff Robbins Office Phone: (801)259-8193

Home Phone: 259-7964

Area Office Address:

Sand Flats Road, P.O. Box M
Moab, Utah 84532

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on reverse side)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

U-31262

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT—" for such proposals.)

SEP 19 1985

1. OIL WELL GAS WELL OTHER

DIVISION OF OIL
GAS & MINING

2. NAME OF OPERATOR
TEXAS AMERICAN OIL Corp

7. UNIT AGREEMENT NAME

3. ADDRESS OF OPERATOR
300 West Wall, Midland Tex 79701

8. FARM OR LEASE NAME

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
685 W OF E LINE, 1980 SO OF N LINE

9. WELL NO.
TEXAS AMR. 9-2a

10. FIELD AND POOL, OR WILDCAT
CISCO

11. SEC., T., R., M., OR BLE. AND
SUBST OR AREA
9 T 21 S R 23 E

14. PERMIT NO.

15. ELEVATIONS (Show whether OP, ST, GR, etc.)
4437

12. COUNTY OR PARISH | 13. STATE
Grand | UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) SPUD

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL SPUDDED 15 Sept 85 -
Notified DIST of Intentions 13 Sept 85

18. I hereby certify that the foregoing is true and correct

SIGNED David Christ TITLE agent

DATE 16 Sept 85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED 3100
(U-31262)
(U-065)

Moab District
P. O. Box 970
Moab, UT 84532

SEP 30 1985

DIVISION OF OIL
GAS & MINING

REGISTERED MAIL - RETURN RECEIPT REQUESTED
Certification No. 0265

SEP 27 1985

Texas American Oil Company
300 West Wall, Suite 400
Midland, TX 79701

RE: U-31262
Grand County, Utah

Gentlemen:

We are returning the enclosed Sundry Notice unapproved because it is unclear as to what wells it refers to and is in disagreement with conditions of approval for drilling the Petro X 9-2A well on lease U-31262. Your agent requests approval to postpone plugging of the Petro X 9-1 well. While we do have certain concerns with the future status of the 9-1 well, our records show it to be on federal lease U-17623. As Texas American has no interest in this lease, the attached Sundry Notice is an inappropriate document to address plans for the 9-1 well.

It may be possible that your agent meant to request approval to postpone plugging of the Petro X 9-2 well. If this is the case, such approval is also denied. The Petro X 9-2A well was approved with the condition that the 9-2 well be plugged upon completion of the 9-2A well. In addition, by letter of September 3, 1985, Texas American indicates they were revoking and cancelling the designation of operator on lease U-31262 to either C.C.C. or C.C.Co., with the exception of such responsibilities attendant to the plugging and restoration of the 9-2 well. Texas American further indicated in the letter that they intended to have C.C.C. or C.C.Co. plug and abandon the 9-2 well.

As lessee of record title on U-31262, Texas American has the ultimate responsibility for operations on lease, regardless of who is the designated operator. We would also bring to your attention at this time, that these operations are taking place on a federal lease on federal lands administered by the Bureau of Land Management. While we acknowledge the State of Utah Division of Oil, Gas and Mining has certain responsibilities for general field spacing and exceptions in this case, the federal government has final jurisdictional authority over lease operations on federal oil and gas leases.

We will also take this opportunity to inform you that the 9-2A well was spudded prior to necessary right-of-way assignments to Texas American being

approved. Your agent indicates in the Sundry Notice that the well was spudded on Sept. 15 and our District Office was notified on Sept. 13. We acknowledge the notification; however, your agent was told at that time that he was not authorized to spud the well until the right-of-way assignment was approved even though the APD had been approved. We anticipated approval of the assignment by Sept. 16. To date the assignment has still not been approved. We are not taking enforcement actions under authority of our oil and gas operating regulations in 43 CFR 3160 at this time, as right-of-way assignment approval prior to spud was not made a condition of approval specifically identified in permitting the 9-2A well. We have not customarily held up approval of APDs until necessary right-of-way approvals were obtained, but in the future we may take this approach under similar approval conditions.

In conclusion, you are hereby ordered to submit plans for the plugging and restoration of the Petro X 9-2 well. Such abandonment operations will be completed within 30 days of receipt of this letter to allow you time to assess results and conditions of the Petro X 9-2A well.

If you have any questions, please contact Lynn Jackson, District Branch Chief of Fluid Minerals, at (801) 259-6111.

Sincerely,

/s/ Kenneth V. Rhea

ACTING District Manager

Enclosure:
Unapproved Sundry Notice on U-31262

cc: GRA (U-068)

Dean Christensen
C.C.Co.
970 East 3300 South, Suite 71
Salt Lake City, UT 84106

Division of Oil, Gas & Mining ✓
ATTN: John Buza
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

LJackson:wjm:9/26/85

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ROUTING AND TRANSMITTAL SLIP

CODE	TO		ACTION	ROOM NO.
	NAME	ORGANIZATION		
	John Baza			
	Div. of Oil, Gas & Min.			
			RECEIVED	
			SEP 30 1985	
			DIVISION OF OIL GAS & MINING	

Indicate Action by Number

- | | |
|----------------------------|---------------------|
| 1. Necessary action | 6. Note and surname |
| 2. Approval | 7. Note and return |
| 3. Signature | 8. Your information |
| 4. Prepare reply | 9. See me |
| 5. Your comment and return | 10. |

From Lynn Jackson	Date 9/27/85	Room No.
Office Moob District BLM	Phone	

Remarks John : Enclosed is a letter we wrote to Texas American denying approval of a Sundry Notice submitted by their agent Dean Christensen. Concerns the Retro x wells I spoke to you about recently. I'm sure you'll be hearing from Dean, so I've sent this so you'll know what "really" happened. Let me know if this creates any problems or you have any questions.

Lynn Jackson

TEXAS AMERICAN OIL CORPORATION

300 WEST WALL, SUITE 400 MIDLAND, TEXAS 79701 915-683-4811

DAVID L. MILLER
MANAGER OF OPERATIONS

October 10, 1985

United States Department of the Interior
Bureau of Land Management
Moab District
P. O. Box 970
Moab, UT 84532

Attention: Mr. Kenneth Rhea, District Manager

Gentlemen:

In response to your letter of September 30, 1985 concerning property U-31262 in Grand County, Utah, you are correct in assuming that there was an error on the Sundry Notice filed for the Texas American 9-2A well referred to as the Petro X 9-2A well. Our Agent, in requesting approval to postpone the plugging of the Petro X 9-1 did in fact mean the Petro X 9-2 well. Texas American Oil (TAO) has no interest concerning the 9-1 well.

Attached to this letter you will find a copy of new Sundry Notices informing you of our intentions concerning the TAO 9-2A well and our desired plans for the Petro X 9-2. As the notices indicate, Texas American Oil Corporation is requesting permission to defer the plugging of the 9-2 well until such time that the Dakota Sand can be tested to determine its productivity. Because of that, TAO should be designated as the Operator on the entire lease U-31262 and not except Well #9-2 from that designation. You may not be aware that the 902 has a PBTD of 930'. To the best of our knowledge, this well has not tested the Dakota and could be used to complete a Dakota formation test at approximately 860'. This zone was discovered during the drilling of the 9-2A well. The 9-2A was drilled to approximately 1,450' and encountered the Morrison Zone at approximately 1,290'. This Zone will be completed in the 9-2A as a separate formation test and both wells could be produced without commingling if allowed to delay the plugging of the 9-2 well.

Our Agent in Utah attempted to transmit this information to both you and the State Regulatory Agency with his Sundry Notice. There was some confusion and inaccuracies with his Sundry Notice and I am attempting to correct those at this time. In discussing the problem with Greg Noble, he indicates that upon receipt of logs and the Sundry Notices describing our plans for both wells, our request will be reviewed and a decision made at that time.

RECEIVED

OCT 15 1985

DIVISION OF OIL
GAS & MINING

United States Department of the Interior
Page -2-
October 10, 1985

In regard to your last paragraph concerning the right-of-way assignment for this well, I was in contact with Mary Von Koch of your office prior to the spudding of the well. She informed me that a right-of-way assignment was in need of approval and was providing the necessary forms. At that time, September 10, 1985, I asked if the right-of-way assignment would delay the drilling of the Texas American 9-2A well since it needed to spud by September 15th. She stated that there were no problems which would delay our spudding the well by that date. Based upon her statement I continued with spudding the well believing that we were operating under the guidelines of the BLM and with their full authority to do so. The right-of-way assignment forms have been returned to you.

If I can be of further assistance, please let me know.

Sincerely,



David Miller
Manager of Operations

DM/db

Encls.

cc: Dean Christensen
C.C. Co.
970 East 3300 South, Suite 71
Salt Lake City, UT 84106

Division of Oil, Gas & Mining
Attn: John Buza
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to design or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Texas American Oil Corporation

3. ADDRESS OF OPERATOR

300 W. Wall St., Suite 400, Midland, Texas

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 685' FEL & 1980' FNL Sec. 9, T-21-S
AT SURFACE: R-23-E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Spud

5. LEASE

U-31262

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

TAO 9-2A

10. FIELD OR WILDCAT NAME

Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9 T-21-S R-23-E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4440 DF, 4441 KB, 4437 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 11:58 a.m. on September 15, 1985, District office notified September 13, 1985 by Agent, Dean Christensen. TAO would propose to postpone P&A of Petro X 9-2 well due to the indication of the Dakota Zone (approx. 860') appearing commercial on the TAO 9-2A logs. This would allow TAO the option of completing the lower zone (Morrison) in the 9-2A as a single zone well. The 9-2A has an intermediate casing (7-5/8") set at 1125' to protect the water zone at approximately 970'. Completion of this well is scheduled for October 8, 1985 with 2SPF at 1286' - 1298'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David Miller TITLE Manager of Operations DATE 10-10-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-2554.4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Texas American

9. WELL NO.
Tex American 9-2A

10. FIELD AND POOL, OR WILDCAT
Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 9, T21S, R23E

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TEXAS AMERICAN OIL CORPORATION

3. ADDRESS OF OPERATOR
300 West Wall, Suite 400, Midland, Texas-79701

4. LOCATION OF WELL (Report location clearly as in accordance with any State requirements)
At surface - 1980' FNL - 685' FEL - SENE
At top prod. interval reported below
At total depth
SAME

12. COUNTY, OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO. 43-019-31201 DATE ISSUED 12 Sept 85

15. DATE SPUNDED 10-16-85 16. DATE T.D. REACHED 10-28-85 17. DATE COMPL. (Ready to prod.) 4437'-Ground 18. ELEVATIONS (DF, REF, RT, OR, ETC.) 4441 19. ELEV. CASINGHEAD 1455' 20. TOTAL DEPTH, MD & TVD 1364 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS ROTARY CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
1286-1300 Salt Wash

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
DUAL INDUCTION/SFL, FORMATION DENSITY/COMPENSATED NEUTRON CBVD

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	30	84'	12 1/2	CEMENTED TO SURFACE	
7 5/8"	26.4#	1128'	8 1/2	CEMENTED TO 600'	
4 1/2"	9.5#	1410'	6 1/4	CEMENTED TO 900'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
				1

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKED SET (MD)
2 3/8"	1333'	NONE

31. PERFORATION RECORD (Interval, size and number)
1286-1298 2 shots/FR

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 10-30-85 PRODUCTION METHOD FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—PGL.	GAS-OIL RATIO
30 OCT	Continuous	1/2"		-0-	500	none	none

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—PGL.	OIL GRAVITY-API (CORR.)
150	490			500		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD INTO CISCO GATHERING SYSTEM

TEST WITNESSED BY BROWN/PROCE

35. LIST OF ATTACHMENTS
LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dean Christ TITLE AGENT DATE 11/15/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments: items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identify for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		MEAS. DEPTH	TOP	
	865	884		MEAS. DEPTH	TRUE VERT. DEPTH
DAKOTA		884	848		same
SALT WASH	1286	1302	1155		same
			1284		

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
DAKOTA	848		same
MORRISON	1155		same
SALT WASH	1284		



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 16, 1985

Texas American Oil Corporation
300 West Wall Street
Suite 400
Midland, Texas 79701

Gentlemen:

Re: Well No. 9-2 and Well No. 9-2A Sec. 9, T21S, R23E,
Grand County, Utah

Sometime ago, the Division of Oil, Gas and Mining received a letter and two sundry notices concerning the referenced wells which described your intention to leave both wells unplugged. The Division has postponed administrative action on this matter pending action by the U.S. Bureau of Land Management. This letter will document our specific concerns regarding the referenced wells.

Enclosed is a copy of the order in Cause No. 102-16B of the Board of Oil, Gas and Mining. The order states that any well drilled to less than 3500' for oil or gas exploration in the Greater Cisco area shall comply with specific siting requirements for distances between wells and from lease boundaries and quarter-quarter section lines. The original well no. 9-2 was drilled in compliance with this order.

On September 5, 1985, the well no. 9-2A was approved with specific stipulations regarding the plugging and abandonment of one of the two wells. This was done to forego the necessity of a hearing before the Board to approve an exception to the requirements of the spacing order. To date, we are not aware that the stipulations of the approval have been met.

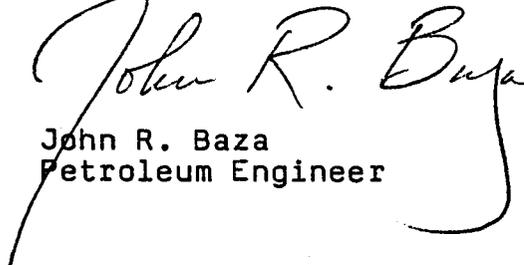
The rules and orders of the Board have been established to protect correlative rights and prevent waste which includes the drilling of unnecessary wells. Exceptions to such rules would require review and approval by the Board after notice and hearing. Because the referenced wells are not in compliance with the spacing order, a Board hearing will ultimately be necessary to approve the exception.

Because the wells exist on a federal lease, the Division has postponed administrative action in order to allow the BLM to exercise their primary enforcement responsibility. Should the BLM determine that the existence of the two wells does not violate any

Page 2
Texas American Oil Corp
December 16, 1985

lease terms or regulations, the matter may have to be referred to the Board for further consideration. Please note that the Division will not take action to approve or disapprove the proposal stated by your Sundry Notices until the Board has made a determination in the matter.

Sincerely,



John R. Baza
Petroleum Engineer

jmc
Enclosure
cc: Lynn Jackson, BLM-Moab
D.R. Nielson
R.J. Firth
Well Files
0155T

12/18/85
1400 hrs.
JRB

Texas American Oil Co.
Well No. 9-2 and 9-2A Producing
Sec. 9, T21S, R23E
Grand Co., UT.

- Spoke w/ Greg Noble of BLM. Moub
He said they have given Texas - American
until Jan. 18th to test well and either
produce or plug abandon (referring to
9-2 well).
- I told him that it would still have to
come before Board if produced because
it is an exception to Cause No. 102-16B,
9-2 has been PA'd per John Baza; therefore,
they may produce 9-2A without going before
board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-31263

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
TAO 9-2A

10. FIELD AND POOL, OR WILDCAT
Cisco

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texas American Oil Corporation

3. ADDRESS OF OPERATOR
300 W. Wall - Suite 400 Midland, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 685' FEL & 1980' FNL (SE/NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether SF, ST, GR, etc.)
4437' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-14-86 Production equipment being repaired to perform production test on the Morrison formation. Plans are tentative for test to begin 1-16-86 barring bad weather.

RECEIVED

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

JAN 21 1986

Federal approval of this action is required before commencing operations.

DATE: 2/5/86
BY: John R. Bays

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Henson TITLE Monahans Dist. Mgr. DATE 1-16-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U - 31262
2. NAME OF OPERATOR Texas American Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 300 W. Wall, Suite 400 Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 685' FEL & 1980' FNL (SE/NE)		8. FARM OR LEASE NAME
14. PERMIT NO. 430193/201		9. WELL NO. TAO 9 -2A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4440' DF, 4441' KB, 4437' GL		10. FIELD AND POOL, OR WILDCAT Cisco
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T21S, R 23 E
		12. COUNTY OR PARISH Grand 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-16-86 Reran production equipment to test Morrison zone.
 1-20-86 Due to inefficiency of pumping equipment, pulled rods & pump for swab testing.
 1-22-86 Morrison zone swab tested 20 bbls. water per day with slight show of gas.
 1-24-86 Set CIBP at 1220' with 50' cement on plug. RU Dyna-Jet perforators, perf Dakota zone from 882'-868' & 856'-850' with 2 JSPF.
 1-25-86 to 1-29-86 Testing Dakota zone - 12 hour test results 25-30 MCFPD & 2 BW.
 1-30-86 S.I. for gas sales contract.

Is this a recompletion + does it chg zones? It is currently in SATW.

John said we should ask for recompletion to determine where they are producing from.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Henson TITLE Monahans District Manager DATE 1-31-86
 (R. D. Henson)

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. **OIL WELL** **GAS WELL** **OTHER**

2. **NAME OF OPERATOR**
 Texas American Oil Corporation

3. **ADDRESS OF OPERATOR**
 300 W. Wall, Suite 400 Midland, Texas 79701

4. **LOCATION OF WELL** (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
 At surface
 685' FEL & 1980' FNL (SE/NE)

14. **PERMIT NO.**
 430193/201

15. **ELEVATIONS** (Show whether DF, RT, GR, etc.)
 4440' DF, 4441' KB, 4437' GL

5. **LEASE DESIGNATION AND SERIAL NO.**
 U - 31262

6. **IF INDIAN, ALLOTTEE OR TRIBE NAME**

7. **UNIT AGREEMENT NAME**

8. **FARM OR LEASE NAME**

9. **WELL NO.**
 TAO 9 -2A

10. **FIELD AND POOL, OR WILDCAT**
 Cisco

11. **SEC., T., R., M., OR BLK. AND SURVEY OR AREA**
 Sec. 9, T21S, R 23 E

12. **COUNTY OR PARISH** 18. **STATE**
 Grand Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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 1-25-86 to 1-29-86 Testing Dakota zone, - 12 hour test results 25-30 MCFPD & 2 BW.
 1-30-86 S.I. for gas sales contract.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Henson TITLE Monahans District Manager DATE 1-31-86
 (R. D. Henson)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECOMPLETION ⁶

NAME	ACTION CODE(S)	INTL
NORM		<i>7</i>
TAMI	<i>3A</i>	
VICKY		
CLAUDIA	<i>1- TAD</i>	<i>Gj</i>
STEPHANE		
CHARLES	<i>1</i>	<i>CP</i>
RULA	<i>2</i>	
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE</i>	<i>DL</i>

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

This looks like its
recompleted in the Dakota,
with the c11sp still separating
the Morrison, but I agree
that a Recompletion Rpt
should be submitted.

Handy note 1/31/86 will
suffice - Contains all ^{additional} information
you would receive on a
recomp. rpt.
"Dakota" production



3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

RECEIVED
JUN 3 1988

DOG M 56 64 23
7/85

DIVISION OF
OIL, GAS & MINING

Page 1 of 1

PRODUCING ENTITY ACTION

Operator Name Texas American Oil Corporation
 Address 300 W. Wall - Suite 400
 City Midland State Texas Zip 79701
 Utah Account No. N0990
 Authorized Signature Brenda N. Poal
 Effective Date May 1, 1988 Telephone 915-683-4811

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location				Producing Formation	
					Sec.	T	R	Q/Q		County
C	00010		4304730223	Home Federal #1	34	10S	19E	NE/ NE	Uintah	MVRD

Explanation of action: Sold: Enron Oil & Gas
 1801 California St. - Suite 4800
 Denver, CO. 80202-2648

C	00011		4301931201	9-2A	9	21S	23E	SE/ NE	Grand	DKTA
---	-------	--	------------	------	---	-----	-----	-----------	-------	------

Explanation of action: Sold: First Zone Production
 2046 East 4800 South - Suite 101
 Salt Lake City, Utah 84152-0616

--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

Moab District
P. O. Box 870
Moab, Utah 84532

eff. 1/24/91
JAN 24 1991

3152
(U-03759*FZP)
(U-15962A)
(U-19037)
(U-20563A)
(U-22683)
(U-31262)
(U-31738) ✓
(U-39499*FZP)
(U-42223*FZP)
(U-6791)
(U-065)

Mr. R. Garry Carlson
Petro-X Corporation
970 East 3300 South, Suite 9
Salt Lake City, Utah 84105

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorship of all Moab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a bond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-5111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

cc:
U-068
U-942

bcc:
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

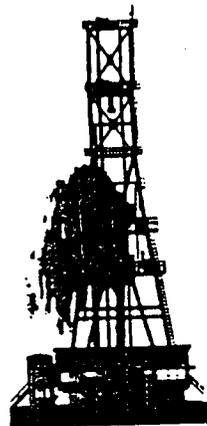
RECEIVED

MAR 08 1991

DIVISION OF
OIL GAS & MINING

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT
MOAB DISTRICT OFFICE
P. O. BOX 970
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR

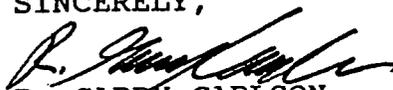
GENTLEMEN:

YOUR OFFICE IS HEREWITH NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HEREWITH ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,


R. GARRY CARLSON
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.
CCC
UTAH STATE OFFICE

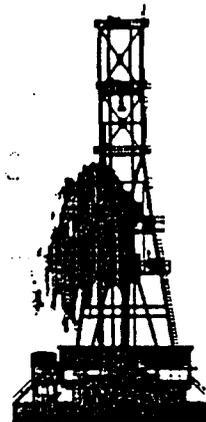
RECEIVED

08
MAR 11 1991

DIVISION OF
OIL GAS & MINING

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE STREET
SUITE 301
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

GENTLEMEN:

BE ADVISED THAT INSOFAR AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY: 

R. GARRY CARLSON
PRESIDENT

ATTEST: 

DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT
MOAB DISTRICT
FIRST ZONE PRODUCTION, INC

RECEIVED

MAR 11 1991

DIVISION OF
OIL GAS & MINING

3104
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide
970 East 3300 South, S-9 : Oil and Gas Bond
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Moab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

cc: All District Offices
U-920 (Al McKee)

UTU42601

1

P+A

27S

24E

15 NWNW

Petro- X Corp APPROVED 1/24/91

FIRST ZONE PROD

Ambra to FZ
4-1-88

~~UTU2201~~ 43-019-31128 3-1 GSI 20S 23E 3 SWSW

UTU42223*FZP 43-019-31142 9-6 GSI 20S 23E 9 NESW
43-019-31085 9-5 GSI 20S 23E 9 SWNW

UTU39499*FZP 43-019-30513 1 GSI 20S 21E 27 NENE

UTU31738 43-019-31037 1-3 GSI 20S 21E 1 SWSW
43-019-30603 1-2 GSI 20S 21E 1 NWSE
43-019-30566 1-1 POW 20S 21E 1 SFSW

UTU31262 43-019-31258 9-3 TA^{DPL?} 21S 23E 9 SENW
SGW 43-019-31201 9-2A GSI 21S 23E 9 SENE

UTU22683 43-019-30151 18 PGW 20S 23E 31 NWSE

UTU20563A 43-019-31025 4-1 TA 21S 23E 4 SWSW

UTU19037 43-019-31015 7 GSI 20S 23E 3 SWSE
43-019-30992 3 OSI 20S 23E 3 SESW
43-019-30864 2 POW 20S 23E 3 SESW

UTU14962A 43-019-31284 22-3 DRG 21S 23E 22 SENW
43-019-31262 22-1-OS POW 21S 23E 22 SENW
22-1-OS to 22-1-OS OSI 21S 23E 22 SENW
43-019-31283 22-2 DRG 21S 23E 22 SENW

UTU03759*FZP 43-019-30159 22 GSI 21S 23E 11 SWNW
43-019-30325 JV-7A P+A 21S 23E 5 NWNE
43-019-30141 TV-10 PGW 21S 23E 5 NWNW
43-019-20416 JV-8A PGW 21S 23E 4 NWNE
43-019-30127 JV-5 GSI 21S 23E 10 NWNW

RECEIVED

MAR 11 1991

FL ENR CORP

UTU44320 DIVISION OF 1-8 GSI 21S 07E 8 NENE

UTU18125 OIL GAS & MINING 14-27 GSI 17S 08E 27 SESW

UTU16172 1-34 GSI 15S 09E 34 NENE

FOSSIL FUELS INC

UTU49928 1-4 P+A 20S 7E 4 SENW

Routing:	
1- LCR	✓
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator) <u>PETRO-X CORPORATION</u> (address) <u>1709 S. WEST TEMPLE</u> <u>SALT LAKE CITY, UT 84115</u> <u>DEAN CHRISTENSEN</u> phone <u>(801) 467-7171</u> account no. <u>N 0715</u>	FROM (former operator) <u>FIRST ZONE PRODUCTION, INC.</u> (address) <u>1709 S. WEST TEMPLE</u> <u>SALT LAKE CITY, UT 84115</u> <u>DEAN CHRISTENSEN</u> phone <u>(801) 467-7171</u> account no. <u>N 3255</u>
--	---

Well(s) (attach additional page if needed):

** SEE ATTACHED **		API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____	
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____	
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____	
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____	
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____	

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- Nh 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent 3-21-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: March 26 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910312 Btm approved eff. 1-24-91. (see attached)

STATE UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-31262

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

9-2A

10. API Well Number

4301931201

11. Field and Pool, or Wildcat

Greater Cisco Area

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

2. Name of Operator

Petro-x Corporation

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

5. Location of Well

Footage : Sec 9, T21S, R23E
QQ, Sec. T., R., M. :

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This sundry is being filed to fulfill Utah Admin. R-615-8-10 for annual status reports. The above well is shut-in and awaiting a gathering system being turned on.

FEB 16 1992

14. I hereby certify that the foregoing is true and correct

Name & Signature Diane Hepler

Title Admin. Asst.

Date 2-14-92

(Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U 31262

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

FA 9-2A

2. Name of Operator: PETRO-X CORPORATION

9. API Well Number:

43-019-31201

3. Address and Telephone Number:

1709 SOUTH WEST TEMPLE, SLC, UT 84115 467-7171

10. Field and Pool, or Wildcat:

GR. CISCO

4. Location of Well

Footages:

County: GRAND

State: UTAH

QQ, Sec., T., R., M.: SENE SECT 9, T21S R23E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other STATE MANDATED REPORT OF STATUS

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUTIN. THE OPERATOR IS ATTEMPTING TO SECURE A TAP INTO THE NORTHWEST PIPELINE LOCATED IN SECTION 5, T21S, R23E. THIS TAP WILL ALLOW FOR THE OPERATION OF THIS LOW PRESSURE WELL. THE ECONOMICS OF THIS AREA IS SUCH THAT UTILIZATION OF A TAP INTO THE HIGH PRESSURE LINE (26") DOES NOT JUSTIFY THE OPERATION OF THIS WELL.

13.

Name & Signature: [Signature]

Title:

SECRETARY

1/10/93

Date:

(This space for State use only)

RECEIVED

JAN 05 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU-31262

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. TA 9-2a

9. API Well No. 43-019-31201

10. Field and Pool, or Exploratory Area Greater Cisco

11. County or Parish, State Grand, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Mar/Reg Oil Company

3a. Address P.O. 18148 Reno NV 89511

3b. Phone No. (include area code) 775-324-2198

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE, Section 9, T21S, R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mar/Reg Oil Company is taking over operations under its bond UT-0994 effective 4/15/01

RECEIVED
MOAB FIELD OFFICE
2001 MAY 10 P 1:18
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) MARIQ AHMAD Title Engineer

Signature [Signature] Date 5/7/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED Title Division of Resources Date JUN 15 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Moab Field Office RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: UDOGM
[Signature] 4/15/01

Conditions Attached

DIVISION OF
OIL, GAS AND MINING

Mar/Reg Oil Company
Well No. 9-2A
SENE Sec. 9, T. 21 S., R. 23 E.
Lease UTU31262
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Mar/Reg Oil Company is considered to be the operator of the above well effective June 15, 2001, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0994 (Principal - Mar/Reg Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. LEASE DESIGNATION AND SERIAL NUMBER:
U-16965/U-16962a, U-31262

7. UNIT OR CO. AGREEMENT NAME:

8. WELL NAME AND NUMBER:

9. API NUMBER:

10. FIELD AND POOL OR ALLOCAT:
CISO AREA

11. PHYSIC NUMBER:
801278-3118

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
CCCO / PETRO-X Corporation

3. ADDRESS OF OPERATOR:
2160 PENNINGTON Way

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: COUNTY: UTAH
QUARTER, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ADDISE	<input type="checkbox"/> DEEPEIN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUS BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CHANGE/UNPLUG PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following wells have been changed to MAJ/RBG AS of
dispothe bonded operator as follows:

U-16965: CCCO- Adale 11-1a
CCCO- OTHF 7-11

U-16962a: PETRO-X 22-1
FZP 22-105

U-31262: TA 9-2a

NAME (PLEASE PRINT) DEAN H. CHRISTENSEN TITLE Mgr.

SIGNATURE [Signature] DATE 6/21/01

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **6-15-2001**

FROM: (Old Operator):
PETRO-X CORPORATION
Address: 2161 PANARAMA WAY
HOLLADAY, UT 84124
Phone: 1-(801)-278-3118
Account N0715

TO: (New Operator):
MAR/REG OIL COMPANY
Address: P. O. BOX 18148
RENO, NV 89511
Phone: 1-(775)-324-2198
Account N8195

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
9-2A	43-019-31201	11	09-21S-23E	FEDERAL	GW	S
FZ 22-1 OS	43-019-31262	10874	22-21S-23E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/22/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/21/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/22/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 1267708-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 06/15/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 06/22/2001
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/22/2001
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: 7.26.01

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p>		<p>5. Lease Serial No. UTU-31262</p>
<p>2. Name of Operator MARI REG OIL COMPANY</p>		<p>6. If Indian, Allottee or Tribe Name</p>
<p>3a. Address P.O. 18143 Reno NV 89511</p>	<p>3b. Phone No. (include area code) 775 852-7444</p>	<p>7. If Unit or CA/Agreement, Name and/or No.</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 685' WEL in 1980' SNL Sec 9 T21S R23E</p>		<p>8. Well Name and No. 9-2A</p>
		<p>9. API Well No. 4301931201</p>
		<p>10. Field and Pool, or Exploratory Area Greater Cisco</p>
		<p>11. County or Parish, State Grand UT</p>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well on production
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Put well on Production
12/5/03

RECEIVED
DEC 10 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

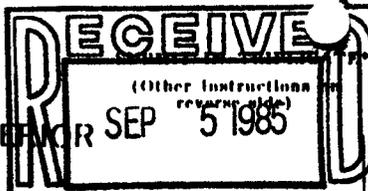
Name (Printed/Typed) TARIA AHMAD	Title Engineer
Signature <i>[Signature]</i>	Date 12/7/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Form approved.
Budget Bureau No. 42-R1425.

LEASE DESIGNATION AND SERIAL NO.
U-31262
IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 TEXAS AMERICAN OIL CORPORATION

3. ADDRESS OF OPERATOR
 300 West Wall Avenue, Midland Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
 At surface 685 West of East Line, 1980 ~~Sec~~ of No Line, Sec 9
 At proposed prod. zone T21S, R23E, Grand County, Utah SE NE
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 6 Miles, Cisco Utah 84515

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 685'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1320'

10. NO. OF ACRES IN LEASE
 640 Acres

17. NO. OF ACRES ANTIENCED TO THIS WELL
 40

19. PROPOSED DEPTH
 1450

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)
 4437 Gr

22. APPROX. DATE WORK WILL START*
 9 Sept 85

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 9-2A

10. FIELD AND POOL, OR WILDCAT
 Cisco Area Greater Cisco

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 Sec 9, T21S, R23E

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	9 5/8"	36#	80 ft	To Surface
8 5/8"	7 5/8"	20#	1250 ft	400' from bottom
6 3/4"	4 1/2"	9.5#	1450 ft	Cement 300ft from bottom into 7 5/8" Casing

This well will utilize the current Petro X 9-2 Location. All current specifications of the earlier approved well site will be utilized. The only changes from the original well site will be an additional 25' of blooie line to the reserve pit, and the site location has been moved 25' west on the original survey, but no additional surface disturbance from the original well will be necessary.

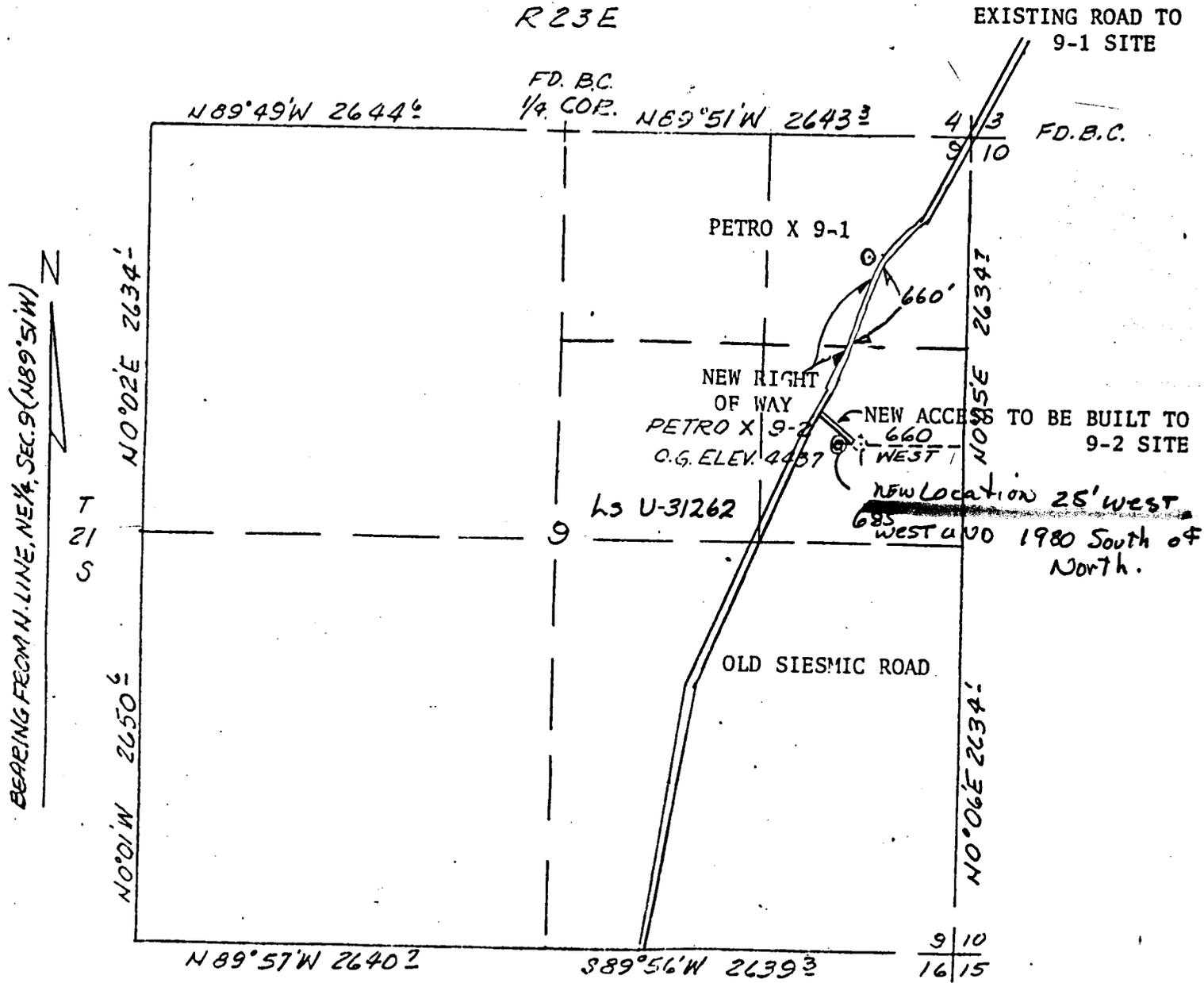
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Dean Albert TITLE Submission Agent DATE 20 Aug 85

PERMIT NO. 43-019-31201 APPROVAL DATE APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

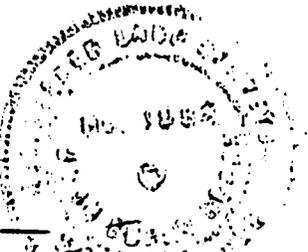
APPROVED BY _____ TITLE _____ DATE 9/5/85 BY John R. Dyer WELL SPACING: 102-16B

ROAD LOCATION PLAT



SEC. BDRY. CALLS ARE RECORD

WELL LOCATION PLAT OF
 PETRO X 9-2 IN
 SE 1/4 NE 1/4, SEC. 9, T 21 S, R 23 E, S. L. B. 4 M.
 GRAND COUNTY, UTAH
 SCALE: 1" = 1000' MAY 27, 1982
 DISTANCE METER SURVEY



John C. Hoyle
 UTAH R.L.S. N 21963

ELEV. BY VER. ANGLES FROM U.S.G.S. TOPO. QUAD.
 "CISCO, UTAH", 1958 (SE COR., SEC. 16 = 4458)

ADDENDUM TO 9-2 WELL (Attached To APD)

1. The casing program has been changed from the original application as follows:

Surface Casing: 80' of 9 5/8"
Intermediate : 1250' of 7 5/8"
Production : 1450' of 4 1/2"

2. The original road to the 9-2 location commenced from the 9-1 Site and will only be repaired. No additional routing or roads will be necessary.

3. The Operator has been change back to Texas American Oil Corp., from CCCo who had been designated on the original well.

4. The Old Petro X 9-2 Well Will be plugged and abandoned as a non-productible well. This well will be plugged from top to bottom in the 4 1/2" Casing. A dry hole marker will be installed upon completion of this new well.

5. The currently approved surface gathering line will be utilized. This line is in place.

DRILLING PLAN

TEXAS AMERICAN OIL CORPORATION

9-2A

Cisco Field

SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec 9

• Grand County, Utah

NTL-6 DATA

- 1) Surface formation - Mancos Shale
- 2) Estimated tops of geologic markers:

Mancos - sfc	Salt Wash - 1390
Dakota - .920	
Morrison - 1215	
- 3) Estimated depts of oil, gas, water zones:

Gas: Salt Wash 1390	Oil: S. Wash 1420	Water: Morrison 1215
---------------------	-------------------	----------------------
- 4) Proposed Casing Program:

80' Surface Casing 9 5/8"
1250' Intermediate Casing String
1450' Production Casing
- 5) A 9" 3000 PSI Shafer Double Ram BOP with a 6" 3000 PSI Hydril BOP on top will be placed on the surface casing after the surface casing has been cemented. A Rotating head with 125' of flow line will then be placed on top of the Hydril. A hydraulic actuator will operate the BOP which will be tested prior to drilling out from under the surface casing and during drilling operations will be checked daily for operational condition.
- 6) Rotary drill will be utilized with air or air mist circulator.
- 7) Auxiliary equipment will consist of bit floats and a full opening valve to be available on the rig floor during trips.
- 8) Open hole logs will be run at total depth. Any zone having significant shows will be tested. No cores are planned.
- 9) No abnormal pressures or temperatures are expected nor is hydrogen sulfide gas anticipated.
- 10) Anticipated starting date is 9 September 85 subject to drilling equipment availability, and duration of drilling operations is expected to be one week.

Cisco Field
Grand County, Utah

MULTI-POINT REQUIREMENTS

1. Existing Roads

- A. Proposed well site as staked. Surveyors plat attached.
- B. Access route is shown on the attached topo map. This route turns North off of I-70 approximately 4 miles West of Cisco onto Windy Mesa Road (Cummings Ranch Road) (N/2 of Sec. 33), proceeds 3 miles Northwesterly into Section 18, then along the road thru section 17, Section 16, then North Easterly thru section 10, then due west past the JV 5, then SW past the 9-1 location into the 9-2 location.
- C. Access roads to location as shown on topo map and as described in "B" above.
- D. Not applicable.
- E. As shown on topo map.
- F. The jeep trail may have to be graded slightly and/or small washes smoothed to permit travel of drilling equipment.

2. Planned Access Roads

None except as described above.

3. Location of Existing Wells

Shown on attached area map.

4. Location of Existing and/or Proposed Facilities

- A. None
- B. Production facilities, if required, will be located on drill site, except for gas lateral to be extended to Cisco Gathering System.
 - 2) 175' x 325'
 - 3) None Anticipated
 - 4) Production facilities, if required, will be fenced to protect stock and/or wildlife.
- C. Rehabilitation of disturbed areas will consist of backfilling all pits as soon as dry and leveling location to as near present condition as possible. Reseeding will be accomplished at the direction of the BLM.

5. Location and Type of Water Supply

- A. Water will be delivered from Knut and Sons, and purchased from Thompson Utah. No water will be taken from any stock pond or from the Colorado River.

- creeks in the immediate area.
- B. Hauling contractor. No pipelines are anticipated.
- C. No water wells are anticipated.

6. Source of Construction Materials

- A. Only natural dirt presently on location.
- B. Not applicable.
- C. Not applicable.
- D. Not applicable.

7. Method of Handling Waste Disposal

- A. Cuttings will be buried in reserve pit.
- B. Drilling fluids, if encountered, will be contained in surface pits and then buried when dry.
- C. Produced fluids will be contained in tanks.
- D. Sewage will be burned or buried.
- E. Garbage and trash will be contained in burn pit and will be burned and buried when pits are backfilled.
- F. Wellsite will be completely rehabilitated and cleaned up when rig has been moved off if dry hole or when well is completed.

8. Ancillary Facilities

None planned.

9. Well Site Layout

See attached plat.

10. Plans for Restoration of Surface

- A. All pits will be backfilled and leveled as soon as dry. Location will be graded to as near present condition, as possible.
- B. Reseeding, if applicable, will be according to BLM spec.
- C. Pits will be fenced on three sides while drilling, and on fourth side when drilling rig moves out until pits are dry.
- D. Any surface oil accumulation will be picked up or burned.
- E. All rehabilitation will be accomplished as soon as pits are dry and location can be cleaned up, weather permitting.

II. Other Information

- A. Topography at location is reasonably flat with shaley surface. Very sparse vegetation, mostly sagebrush.
- B. No other surface use known.
- C. No close proximity of water sources, occupied dwellings, archeological, historical or cultural sites.

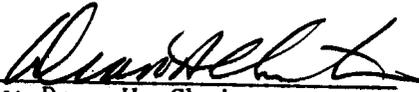
12. Lessee's or Operator's Representative

David Miller/Carter Muir
Texas American Oil Corp
300 West Wall Avenue
Suite 300
Midland, Texas 79701 (915-683-4811)

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Petro-X Corporation and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

29 Aug 85
DATE


by: Dean H. Christensen
Submission Agent

7-POINT WELL COMPLETION PROGRAM

1. CASING:

Operator will set and cement three (3) joints of J-55, 26.4# Surface casing into the calcareous zone of the Mancos shale. A string of 4½", 9.5# casing will be run from the surface to total depth and cemented thru the pay zone. An oil Saver tool will be used during logging, perforating and during swabbing.

2. CASING HEAD AND FLANGES:

A Hercules wellhead will be installed on the 4½" casing. The complete head is S W Type 4½" - 2 3/8" with two 2" pipe outlets, tested to 2000 pounds. A 2", 750 WOG valve will be installed on the outlet ports, and a 2000# high pressure gate valve will be installed on the 2 3/8" stubbing and a permanent line choke will be installed on the flow line to any separator which may be installed. The 7" surface casing will be flanged to receive Spherical Ram type BOP's. A grant type Rotating head will be installed on top of the BOP.

3. INTERMEDIATE CASING:

NON-REQUIRED

4. BLOW OUT PREVENTER:

As stated in #2 above, a double ram-type BOP will be utilized. Two (2) fill and kill line ports will be welded onto the surface casing below the Blow-out preventer to enable the operator to pump directly into the surface casing and by-pass the equipment installed above.

5. AUXILLIARY EQUIPMENT:

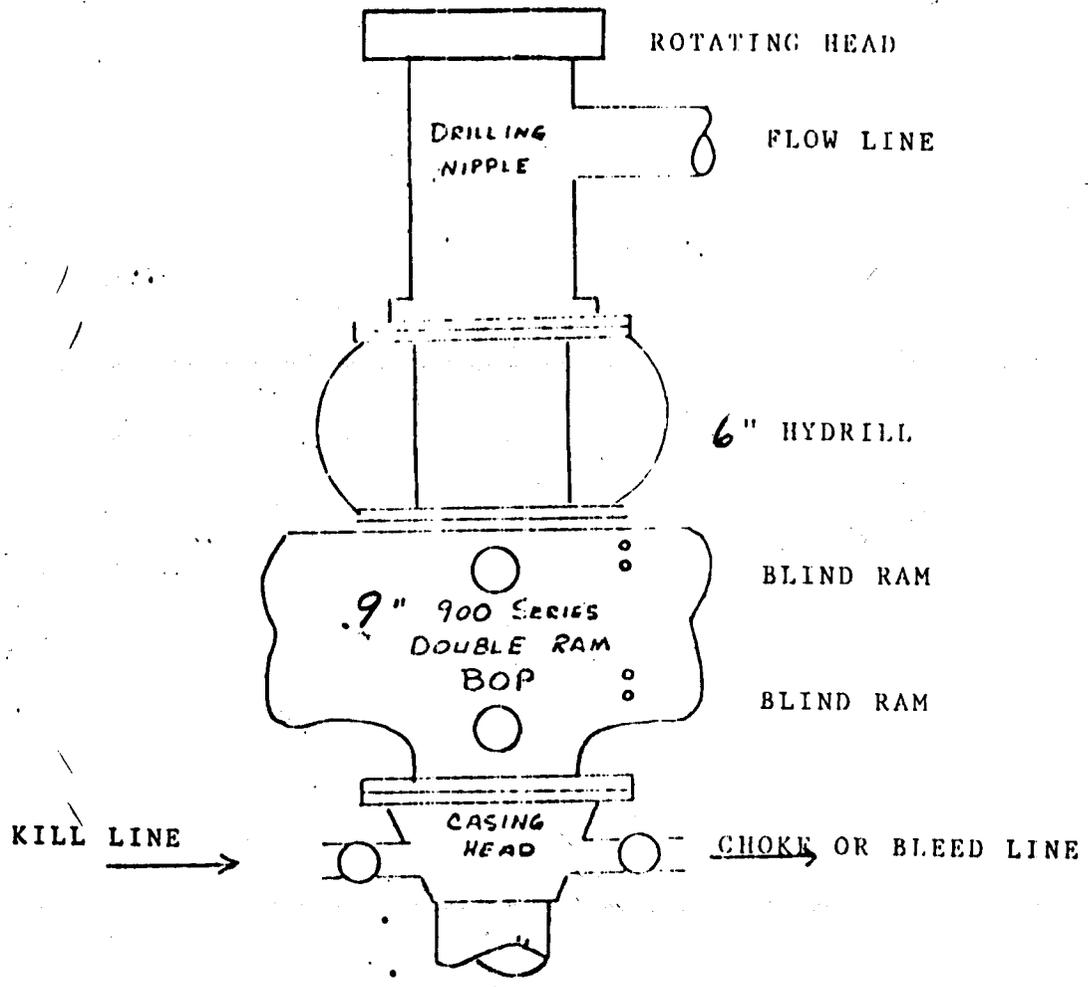
A 3' sub with w' valve outlet will be stubbed into the drill pipe for testing and cementing. An additional 6" Hydril BOP will be installed on top of the double ram BOP.

6. BOTTOM HOLE PRESSURE:

The well being drilled under the terms and conditions of this application was drilled and originally tested to pressures which did not exceed 650#. The Operator is prepared for pressures up to 2000#. (The pressures also are further corroborated by pressures from other wells within one-mile in radius from the proposed location).

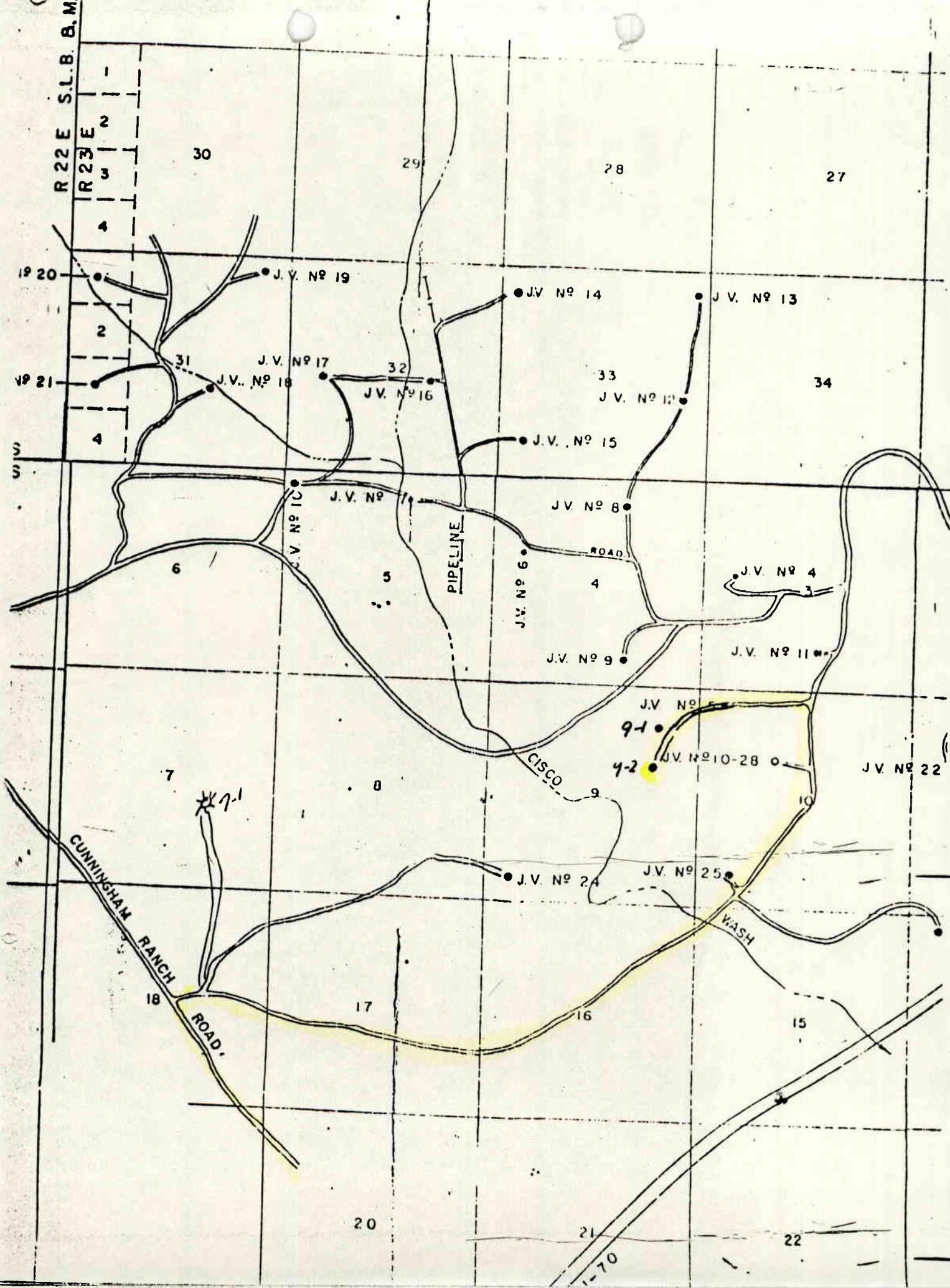
7. DRILLING FLUIDS:

The Operator will drill surface hole with compressed air. In the event that water is encountered which cannot be handled by the on site air compressors, a gel based drilling mud will be utilized to complete the surface hole. The "production" hole will be drilled with Compressed Air/Air Mist until water or Oil is encountered, at which time the Operator will utilize a salt-based polymer. Weighted brine will be transported from Moab, Utah, via tanker to the site as necessary. The Operator will have on sufficient materials and water to provide for twice the hole capacity at TD. Additional mud reserves are available within one hour from either Grand Junction, Colorado, or Moab, Utah, upon notification.



SCHEMATIC DIAGRAM
 BOP

R 22 E S.L.B. B.M.
R 23 E



OPERATOR Texas American Oil Corp DATE 9-5-85

WELL NAME well No. 9-2A (Replacement well)

SEC SE NE 9 T 21S R 23E COUNTY Grand

43-019-31201
API NUMBER

Federal
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

- Must PxA Petro X 9-2
- Needs water

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 102-16B 11/15/79
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1- In order to comply w/ Spacing order of Cause No. 102-16B, the operator shall not begin drilling the subject well until the operator has plugged and abandoned the existing well No. Petro X 9-2. The operator shall provide adequate notice and obtain approval from the appropriate federal and state agencies and this Division prior to said plugging procedure.
2- Water

OPERATOR Texas American Oil Corp DATE 9-5-85

WELL NAME well No. 9-2A (Replacement well)

SEC SE NE 9 T 21S R 23E COUNTY Strand

43-019-31201
API NUMBER

Federal
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENT

- Must
- Need

Change stipulation 1 to read:

1. In compliance with the spacing order in Cause 102-16 B, ~~either~~ either the well no. 9-2 or the well no. 9-2A ~~shall~~ shall be plugged and abandoned such that only ^{of the type} one well ~~can~~ can be produced. The plugging and abandonment ~~must~~ shall be performed prior to completion of the well no. 9-2A ^{for production} and no later 30 days after termination of drilling operations on said well.

APPROVAL LETTER:

SPACING:

STIPULATIONS:

1- In
Cause
begin
has pl
No. Pe
adequa
appropri

The operator shall provide ~~notice~~ adequate notice and obtain approvals from the appropriate federal agency and this Division of said plugging procedure.

11/15/79
DATE

of
'l not
operator
well
provide
up the
this

see letter 12/12/85

11/2/84
2:020

Division plugging of said plugging procedure.
2- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 5, 1985

Texas American Oil Corporation
300 West Wall Avenue
Midland, Texas 79701

Gentlemen:

Re: Well No. 9-2A - SE NE Sec. 9, T. 21S, R. 23E,
685' FEL, 1980' FNL - Grand County, Utah

Approval to drill the above-referenced gas well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. In compliance with the spacing order in Cause No. 102-16B, either the well number 9-2 or the well number 9-2A shall be plugged and abandoned such that only one of the two wells can be produced. The plugging and abandonment shall be performed prior to completion of the well number 9-2A for production and no later than 30 days after termination of drilling operations on said well. The operator shall provide adequate notice and obtain approvals from the appropriate federal agency and this Division of said plugging procedure.
2. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

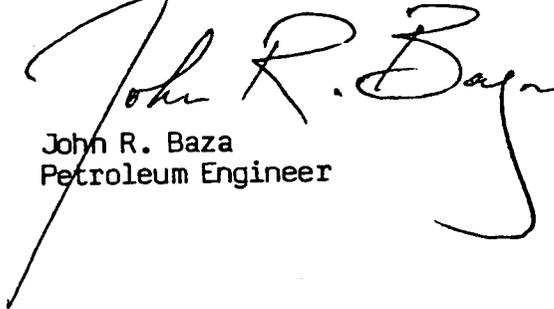
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Texas American Oil Corporation
Well No. 9-2A
September 5, 1985

4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31201.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is written in a cursive style with a large, sweeping initial "J".

John R. Baza
Petroleum Engineer

as
Enclosures
cc: Branch of Fluid Minerals

RECEIVED

Dean H. Christensen
970 East 3300 South
Suite 7-I
Salt Lake City, Utah 84106

SEP 06 1985

DIVISION OF OIL
GAS & MINING

DIVISION OF OIL, GAS, & MINING
300 Triad Center
Salt Lake City, Utah 84180-1203

Attn : Mr. John R. Baza

6 September 85

RE: 9-2A Stipulations

Mr. Baza:

Concerning the stipulation to Plug and abandon the current 9-2 well prior to commencement of operations, this stipulation un-necessarily runs up our costs, as we intend to plug and abandon this well at the time that the 7 5/8" intermediate casing is set in place or when the 4 1/2" production casing is cemented. This will enable us to operate without having to make a separate order for cement.

Additionally, the objective zone in the 9-2A well is approximately four (400) ft below the bottom of the casing which is in place in the 9-2 well (Dakota). This request is consistent with the current spacing order, as the operator may also attempt a 5.0% Acid job on the current Dakota Zone.

Thank you for your consideration with this request.

Sincerely,



Dean H. Christensen

CC: Texas American

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

REC'D MDO
SEP 18 1985
7:45 AM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-31262
2. NAME OF OPERATOR Texas American Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 300 West Wall, Midland Tex 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SENE SCL 9 T215 R23E		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. Tex Amer 9-2a
15. ELEVATIONS (Show whether OF, BT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <u>Spud</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Spud 11:58 AM 15 Sect.
Dist Notified of Intentions 13 Sect 85

Division oil gas mining, state of Utah, in accordance with spacing Order 106-16B allowed operator to postpone plugging of Refo X9-1 well because objective zone in 9-2a different from 9-1, and because the equivalent zone in 9-2a will be cased with an Intermediate casing program (7 5/8" to 12SD)

over
I hereby certify that the foregoing is true and correct
SIGNED Deborah TITLE Agent DATE 16 Sept 85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In the event of a successful well in the objective
zone, opr. desired to have options for Development open.
State Engineer Concurred with opr.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 TEXAS AMERICAN OIL CORPORATION

3. ADDRESS OF OPERATOR
 300 West Wall Avenue, Midland Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)
 At surface 685 West of East Line, 1980 So of No Line, Sec 9
 At proposed prod. zone T21S, R23E, Grand County, Utah
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 6 Miles, Cisco Utah 84515

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 685'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1320'

21. ELEVATIONS (Show whether DP, RT, GR, etc.)
 4437 Gr

5. LEASE DENOMINATION AND SERIAL NO.
 U-31262

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 9-2A

10. FIELD AND POOL, OR WILDCAT
 Cisco Area

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 Sec 9, T21S, R23E

12. COUNTY OR PARISH 13. STATE
 Grand Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL.
 40

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 9 Sept 85

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NETTING DEPTH	QUANTITY OF CEMENT
12"	9 5/8"	36#	80 ft	To Surface
8 5/8"	7 5/8"	20#	1250 ft	400' from bottom
6 3/4"	4 1/2"	9.5#	1450 ft	Cement 300ft from bottom into 7 5/8" Casing

This well will utilize the current Petro X 9-2 Location. All current specifications of the earlier approved well site will be utilized. The only changes from the original well site will be an additional 25' of blooie line to the reserve pit, and the site location has been moved 25' west on the original survey, but no additional surface disturbance from the original well will be necessary.

RECEIVED

SEP 18 1985

DIVISION OF OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. (Give blowout prevention program, if any.)

24. SIGNED Dean A. Hunt TITLE Submission Agent DATE 20 Aug 85

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY /s/ GENE NODINE TITLE DISTRICT MANAGER DATE 13 SEP 1985

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

SUBJECT TO RIGHT OF WAY State of Utah - DOGm

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

Texas American Oil Corporation
Well No. 9-2A
Sec. 9, T. 21 S., R. 23 E.
Grand County, Utah
Lease U-31262

CONDITIONS OF APPROVAL

A. DRILLING PROGRAM

Hydraulic and manual controls for the BOP shall be used and be fully operational after installation of the BOP's.

All BOP tests will be recorded on the drilling log.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Office. If operations are to be suspended, prior approval of the District Office will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Office within a minimum of 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Order No. 1 this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continued each month until the well is plugged and abandoned. This report will be sent to the District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Area Office in accordance with requirements of NTL-3A.

If a replacement rig is needed for completion operations, A Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations verbal approval to bring on a replacement rig will be approved through the District Office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

If the well is to be completed for production the Area Office is to be contacted in order to set up a pre-production conference. When the well is placed in a producing status the District Office is to be notified by telegram or other written communication within five working days.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

No well abandonment operations will be commenced without the prior approval of the District Office. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Office. A Subsequent Report of Abandonment (Form 3160-5) will be sent to the District Office within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Office, or the appropriate surface managing agency. Upon completion of approved plugging, a dry hole marker will be erected in accordance with 43 CFR 3162.6. The top of the marker will be closed or capped. The following minimum information will be permanently placed on the marker; "Fed" or "Ind", as applicable, "Lease number", "Well number", location of well by 1/41/4 section, township, and range.

B. SURFACE USE PROGRAM

The operator will contact the Grand Resource Area at (801) 259-8193, forty-eight (48) hours prior to beginning any work on this location.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

Produced waste water will be confined to a unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

Juniper or Sage Green

The operator or his contractor will notify the Grand Resource Area at (801) 259-8193 forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

The following seed mixture will be used:

<u>Species</u>		<u>lbs/acre</u>
<u>Grasses</u>		
Sporobolus cryptandrus	Sand dropseed	2
Hilaria jamesii	Galleta (Curlygrass)	1
Oryzopsis hymenoides	Indian ricegrass	2
<u>Forbs</u>		
Melilotus officinalis	Yellow sweetclover	1
Medicago sativa	Alfalfa (Spreader II, Nomad, Ladak)	1
<u>Shrubs</u>		
Atriplex canescens	Fourwing saltbush (White greasewood)	2
Eurotia lanata	Winterfat (Whitesage)	<u>2</u>
		11 lbs/acre

Broadcast seed will be applied at double the above rate.

Final location release will be issued when the seeding is shown to be successful (when perennial vegetation is established).

Your contact with the District Office is:

Greg Noble, Petroleum Engineer Office Phone: (801)259-6111

Home Phone: _____

District Address:

82 East Dogwood, P.O. Box 970
Moab, Utah 84532

Your contact with the Grand Resource Area Office is:

Jeff Robbins Office Phone: (801)259-8193

Home Phone: 259-7964

Area Office Address:

Sand Flats Road, P.O. Box M
Moab, Utah 84532

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBJECT IN TRIPLICATE
(See instructions on reverse side)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

U-31262

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT—" for such proposals.)

SEP 19 1985

1. OIL WELL GAS WELL OTHER

DIVISION OF OIL
GAS & MINING

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

TEXAS AMERICAN OIL Corp

3. ADDRESS OF OPERATOR

9. WELL NO.

300 West Wall, Midland Tex 79701

TEXAS Amr. 9-2a

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

685 W OF E LINE, 1980 SO OF N LINE

CISCO

11. SEC., T., R., M., OR BLE. AND
SUBST OR AREA

9 T 21 S R 23 E

14. PERMIT NO.

15. ELEVATIONS (Show whether OP, ST, GR, etc.)

12. COUNTY OR PARISH

13. STATE

4437

Grand

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) SPUD

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL SPUDDED 15 Sept 85 -
Notified DIST of Intentions 13 Sept 85

18. I hereby certify that the foregoing is true and correct

SIGNED David Christ TITLE agent

DATE 16 Sept 85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED 3100
(U-31262)
(U-065)

Moab District
P. O. Box 970
Moab, UT 84532

SEP 30 1985

DIVISION OF OIL
GAS & MINING

REGISTERED MAIL - RETURN RECEIPT REQUESTED
Certification No. 0265

SEP 27 1985

Texas American Oil Company
300 West Wall, Suite 400
Midland, TX 79701

RE: U-31262
Grand County, Utah

Gentlemen:

We are returning the enclosed Sundry Notice unapproved because it is unclear as to what wells it refers to and is in disagreement with conditions of approval for drilling the Petro X 9-2A well on lease U-31262. Your agent requests approval to postpone plugging of the Petro X 9-1 well. While we do have certain concerns with the future status of the 9-1 well, our records show it to be on federal lease U-17623. As Texas American has no interest in this lease, the attached Sundry Notice is an inappropriate document to address plans for the 9-1 well.

It may be possible that your agent meant to request approval to postpone plugging of the Petro X 9-2 well. If this is the case, such approval is also denied. The Petro X 9-2A well was approved with the condition that the 9-2 well be plugged upon completion of the 9-2A well. In addition, by letter of September 3, 1985, Texas American indicates they were revoking and cancelling the designation of operator on lease U-31262 to either C.C.C. or C.C.Co., with the exception of such responsibilities attendant to the plugging and restoration of the 9-2 well. Texas American further indicated in the letter that they intended to have C.C.C. or C.C.Co. plug and abandon the 9-2 well.

As lessee of record title on U-31262, Texas American has the ultimate responsibility for operations on lease, regardless of who is the designated operator. We would also bring to your attention at this time, that these operations are taking place on a federal lease on federal lands administered by the Bureau of Land Management. While we acknowledge the State of Utah Division of Oil, Gas and Mining has certain responsibilities for general field spacing and exceptions in this case, the federal government has final jurisdictional authority over lease operations on federal oil and gas leases.

We will also take this opportunity to inform you that the 9-2A well was spudded prior to necessary right-of-way assignments to Texas American being

approved. Your agent indicates in the Sundry Notice that the well was spudded on Sept. 15 and our District Office was notified on Sept. 13. We acknowledge the notification; however, your agent was told at that time that he was not authorized to spud the well until the right-of-way assignment was approved even though the APD had been approved. We anticipated approval of the assignment by Sept. 16. To date the assignment has still not been approved. We are not taking enforcement actions under authority of our oil and gas operating regulations in 43 CFR 3160 at this time, as right-of-way assignment approval prior to spud was not made a condition of approval specifically identified in permitting the 9-2A well. We have not customarily held up approval of APDs until necessary right-of-way approvals were obtained, but in the future we may take this approach under similar approval conditions.

In conclusion, you are hereby ordered to submit plans for the plugging and restoration of the Petro X 9-2 well. Such abandonment operations will be completed within 30 days of receipt of this letter to allow you time to assess results and conditions of the Petro X 9-2A well.

If you have any questions, please contact Lynn Jackson, District Branch Chief of Fluid Minerals, at (801) 259-6111.

Sincerely,

/s/ Kenneth V. Rhea

ACTING District Manager

Enclosure:
Unapproved Sundry Notice on U-31262

cc: GRA (U-068)

Dean Christensen
C.C.Co.
970 East 3300 South, Suite 71
Salt Lake City, UT 84106

Division of Oil, Gas & Mining ✓
ATTN: John Buza
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

LJackson:wjm:9/26/85

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ROUTING AND TRANSMITTAL SLIP

CODE	TO		ACTION	ROOM NO.
	NAME	ORGANIZATION		
	John Baza			
	Div. of Oil, Gas & Min.			
			RECEIVED	
			SEP 30 1985	
			DIVISION OF OIL GAS & MINING	

Indicate Action by Number

- | | |
|----------------------------|---------------------|
| 1. Necessary action | 6. Note and surname |
| 2. Approval | 7. Note and return |
| 3. Signature | 8. Your information |
| 4. Prepare reply | 9. See me |
| 5. Your comment and return | 10. |

From Lynn Jackson	Date 9/27/85	Room No.
Office Moob District BLM	Phone	

Remarks John : Enclosed is a letter we wrote to Texas American denying approval of a Sundry Notice submitted by their agent Dean Christensen. Concerns the Retro x wells I spoke to you about recently. I'm sure you'll be hearing from Dean, so I've sent this so you'll know what "really" happened. Let me know if this creates any problems or you have any questions.

Lynn Jackson

TEXAS AMERICAN OIL CORPORATION

300 WEST WALL, SUITE 400 MIDLAND, TEXAS 79701 915-683-4811

DAVID L. MILLER
MANAGER OF OPERATIONS

October 10, 1985

United States Department of the Interior
Bureau of Land Management
Moab District
P. O. Box 970
Moab, UT 84532

Attention: Mr. Kenneth Rhea, District Manager

Gentlemen:

In response to your letter of September 30, 1985 concerning property U-31262 in Grand County, Utah, you are correct in assuming that there was an error on the Sundry Notice filed for the Texas American 9-2A well referred to as the Petro X 9-2A well. Our Agent, in requesting approval to postpone the plugging of the Petro X 9-1 did in fact mean the Petro X 9-2 well. Texas American Oil (TAO) has no interest concerning the 9-1 well.

Attached to this letter you will find a copy of new Sundry Notices informing you of our intentions concerning the TAO 9-2A well and our desired plans for the Petro X 9-2. As the notices indicate, Texas American Oil Corporation is requesting permission to defer the plugging of the 9-2 well until such time that the Dakota Sand can be tested to determine its productivity. Because of that, TAO should be designated as the Operator on the entire lease U-31262 and not except Well #9-2 from that designation. You may not be aware that the 902 has a PBTD of 930'. To the best of our knowledge, this well has not tested the Dakota and could be used to complete a Dakota formation test at approximately 860'. This zone was discovered during the drilling of the 9-2A well. The 9-2A was drilled to approximately 1,450' and encountered the Morrison Zone at approximately 1,290'. This Zone will be completed in the 9-2A as a separate formation test and both wells could be produced without commingling if allowed to delay the plugging of the 9-2 well.

Our Agent in Utah attempted to transmit this information to both you and the State Regulatory Agency with his Sundry Notice. There was some confusion and inaccuracies with his Sundry Notice and I am attempting to correct those at this time. In discussing the problem with Greg Noble, he indicates that upon receipt of logs and the Sundry Notices describing our plans for both wells, our request will be reviewed and a decision made at that time.

RECEIVED

OCT 15 1985

DIVISION OF OIL
GAS & MINING

United States Department of the Interior
Page -2-
October 10, 1985

In regard to your last paragraph concerning the right-of-way assignment for this well, I was in contact with Mary Von Koch of your office prior to the spudding of the well. She informed me that a right-of-way assignment was in need of approval and was providing the necessary forms. At that time, September 10, 1985, I asked if the right-of-way assignment would delay the drilling of the Texas American 9-2A well since it needed to spud by September 15th. She stated that there were no problems which would delay our spudding the well by that date. Based upon her statement I continued with spudding the well believing that we were operating under the guidelines of the BLM and with their full authority to do so. The right-of-way assignment forms have been returned to you.

If I can be of further assistance, please let me know.

Sincerely,



David Miller
Manager of Operations

DM/db
Encls.

cc: Dean Christensen
C.C. Co.
970 East 3300 South, Suite 71
Salt Lake City, UT 84106

Division of Oil, Gas & Mining
Attn: John Buza
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to design or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Texas American Oil Corporation

3. ADDRESS OF OPERATOR

300 W. Wall St., Suite 400, Midland, Texas

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 685' FEL & 1980' FNL Sec. 9, T-21-S
AT SURFACE: R-23-E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other) Spud

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 11:58 a.m. on September 15, 1985, District office notified September 13, 1985 by Agent, Dean Christensen. TAO would propose to postpone P&A of Petro X 9-2 well due to the indication of the Dakota Zone (approx. 860') appearing commercial on the TAO 9-2A logs. This would allow TAO the option of completing the lower zone (Morrison) in the 9-2A as a single zone well. The 9-2A has an intermediate casing (7-5/8") set at 1125' to protect the water zone at approximately 970'. Completion of this well is scheduled for October 8, 1985 with 2SPF at 1286' - 1298'.

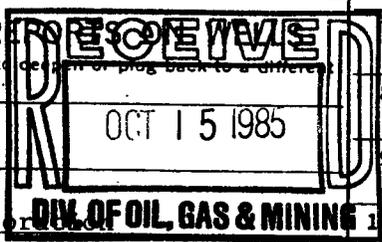
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David Miller TITLE Manager of Operations DATE 10-10-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



5. LEASE U-31262

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. TAO 9-2A

10. FIELD OR WILDCAT NAME Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 T-21-S R-23-E

12. COUNTY OR PARISH Grand 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4440 DF, 4441 KB, 4437 GL

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-2554.4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

3. NAME OF OPERATOR
TEXAS AMERICAN OIL CORPORATION

4. ADDRESS OF OPERATOR
300 West Wall, Suite 400, Midland, Texas-79701

5. LOCATION OF WELL (Report location clearly as in accordance with any State requirements)
At surface - 1980' FNL - 685' FEL - SENE
At top prod. interval reported below
At total depth
SAME

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Texas American

9. WELL NO.
Tex American 9-2A

10. FIELD AND POOL, OR WILDCAT
Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 9, T21S, R23E

14. PERMIT NO. 43-019-31201 DATE ISSUED 12 Sept 85

15. DATE SPUDDED 10-16-85 16. DATE T.D. REACHED 10-28-85 17. DATE COMPL. (Ready to prod.) 4437'-Ground 18. ELEVATIONS (DF, REF, RT, OR, ETC.) 4441 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1455' 21. PLUG BACK T.D., MD & TVD 1364 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS ROTARY CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
1286-1300 Salt Wash 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
DUAL INDUCTION/SFL FORMATION DENSITY/COMPENSATED NEUTRON CBVD 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	30	84'	12 1/2	CEMENTED TO SURFACE	
7 5/8"	26.4#	1128'	8 1/2	CEMENTED TO 600'	
4 1/2"	9.5#	1410'	6 1/4	CEMENTED TO 900'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKED SET (MD)
2 3/8"	1333'	NONE

31. PERFORATION RECORD (Interval, size and number)
1286-1298 2 shots/FR

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 10-30-85 PRODUCTION METHOD FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—PGL.	GAS-OIL RATIO
30 OCT	Continuous	1/2"		-0-	500	none	none

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—PGL.	OIL GRAVITY-API (CORR.)
150	490			500		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD INTO CISCO GATHERING SYSTEM TEST WITNESSED BY BROWN/PROCE

35. LIST OF ATTACHMENTS
LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dean Christ TITLE AGENT DATE 11/15/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments: Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the pi interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identify for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		MEAS. DEPTH	TOP	
	865	1286		MEAS. DEPTH	TRUE VERT. DEPTH
DAKOTA	884		848		same
SALT WASH	1302		1155		same
			1284		

38. GEOLOGIC MARKERS

NAME	DESCRIPTION, CONTENTS, ETC.
DAKOTA	
MORRISON	
SALT WASH	



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 16, 1985

Texas American Oil Corporation
300 West Wall Street
Suite 400
Midland, Texas 79701

Gentlemen:

Re: Well No. 9-2 and Well No. 9-2A Sec. 9, T21S, R23E,
Grand County, Utah

Sometime ago, the Division of Oil, Gas and Mining received a letter and two sundry notices concerning the referenced wells which described your intention to leave both wells unplugged. The Division has postponed administrative action on this matter pending action by the U.S. Bureau of Land Management. This letter will document our specific concerns regarding the referenced wells.

Enclosed is a copy of the order in Cause No. 102-16B of the Board of Oil, Gas and Mining. The order states that any well drilled to less than 3500' for oil or gas exploration in the Greater Cisco area shall comply with specific siting requirements for distances between wells and from lease boundaries and quarter-quarter section lines. The original well no. 9-2 was drilled in compliance with this order.

On September 5, 1985, the well no. 9-2A was approved with specific stipulations regarding the plugging and abandonment of one of the two wells. This was done to forego the necessity of a hearing before the Board to approve an exception to the requirements of the spacing order. To date, we are not aware that the stipulations of the approval have been met.

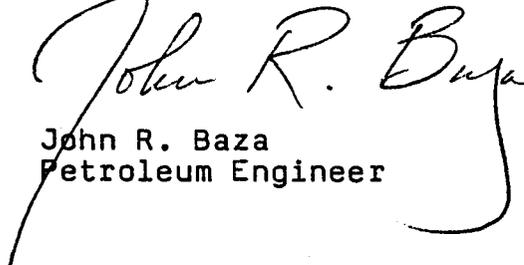
The rules and orders of the Board have been established to protect correlative rights and prevent waste which includes the drilling of unnecessary wells. Exceptions to such rules would require review and approval by the Board after notice and hearing. Because the referenced wells are not in compliance with the spacing order, a Board hearing will ultimately be necessary to approve the exception.

Because the wells exist on a federal lease, the Division has postponed administrative action in order to allow the BLM to exercise their primary enforcement responsibility. Should the BLM determine that the existence of the two wells does not violate any

Page 2
Texas American Oil Corp
December 16, 1985

lease terms or regulations, the matter may have to be referred to the Board for further consideration. Please note that the Division will not take action to approve or disapprove the proposal stated by your Sundry Notices until the Board has made a determination in the matter.

Sincerely,



John R. Baza
Petroleum Engineer

jmc
Enclosure
cc: Lynn Jackson, BLM-Moab
D.R. Nielson
R.J. Firth
Well Files
0155T

12/18/85
1400 hrs.
JRB

Texas American Oil Co.
Well No. 9-2 and 9-2A Producing
Sec. 9, T21S, R23E
Grand Co., UT.

- Spoke w/ Greg Noble of BLM. Moub
He said they have given Texas - American
until Jan. 18th to test well and either
produce or plug abandon (referring to
9-2 well).
- I told him that it would still have to
come before Board if produced because
it is an exception to Cause No. 102-16B,
9-2 has been PA'd per John Baza; therefore,
they may produce 9-2A without going before
board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-31263

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
TAO 9-2A

10. FIELD AND POOL, OR WILDCAT
Cisco

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texas American Oil Corporation

3. ADDRESS OF OPERATOR
300 W. Wall - Suite 400 Midland, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 685' FEL & 1980' FNL (SE/NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether SF, ST, GR, etc.)
4437' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-14-86 Production equipment being repaired to perform production test on the Morrison formation. Plans are tentative for test to begin 1-16-86 barring bad weather.

RECEIVED

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

JAN 21 1986

Federal approval of this action is required before commencing operations.

DATE: 2/5/86
BY: John R. Bays

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Henson TITLE Monahans Dist. Mgr. DATE 1-16-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U - 31262
2. NAME OF OPERATOR Texas American Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 300 W. Wall, Suite 400 Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 685' FEL & 1980' FNL (SE/NE)		8. FARM OR LEASE NAME
14. PERMIT NO. 430193/201	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4440' DF, 4441' KB, 4437' GL	9. WELL NO. TAO 9 -2A
		10. FIELD AND POOL, OR WILDCAT Cisco
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T21S, R 23 E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)***

1-16-86 Reran production equipment to test Morrison zone.
 1-20-86 Due to inefficiency of pumping equipment, pulled rods & pump for swab testing.
 1-22-86 Morrison zone swab tested 20 bbls. water per day with slight show of gas.
 1-24-86 Set CIBP at 1220' with 50' cement on plug. RU Dyna-Jet perforators, perf Dakota zone from 882'-868' & 856'-850' with 2 JSPF.
 1-25-86 to 1-29-86 Testing Dakota zone - 12 hour test results 25-30 MCFPD & 2 BW.
 1-30-86 S.I. for gas sales contract.

Is this a recompletion + does it chg zones? It is currently in SATW.

John said we should ask for recompletion to determine where they are producing from.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Henson TITLE Monahans District Manager DATE 1-31-86
 (R. D. Henson)

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texas American Oil Corporation

3. ADDRESS OF OPERATOR
300 W. Wall, Suite 400 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

685' FEL & 1980' FNL (SE/NE)

14. PERMIT NO. 430193/201

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4440' DF, 4441' KB, 4437' GL

5. LEASE DESIGNATION AND SERIAL NO.
U - 31262

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
TAO 9 -2A

10. FIELD AND POOL, OR WILDCAT
Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T21S, R 23 E

12. COUNTY OR PARISH 18. STATE
Grand Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-16-86 Reran production equipment to test Morrison zone.
 1-20-86 Due to inefficiency of pumping equipment, pulled rods & pump for swab testing.
 1-22-86 Morrison zone swab tested 20 bbls. water per day with slight show of gas.
 1-24-86 Set CIBP at 1220' with 50' cement on plug. RU Dyna-Jet perforators, perf Dakota zone from 882'-868' & 856'-850' with 2 JSPF.
 1-25-86 to 1-29-86 Testing Dakota zone, - 12 hour test results 25-30 MCFPD & 2 BW.
 1-30-86 S.I. for gas sales contract.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Henson (R. D. Henson)

TITLE Monahans District Manager

DATE 1-31-86

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECOMPLETION ⁶

NAME	ACTION CODE(S)	INTL
NORM		<i>7</i>
TAMI	<i>3A</i>	
VICKY		
CLAUDIA	<i>1- TAD</i>	<i>Gj</i>
STEPHANE		
CHARLES	<i>1</i>	<i>CP</i>
RULA	<i>2</i>	
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE</i>	<i>DL</i>

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

This looks like its
recompleted in the Dakota,
with the c11sp still separating
the Morrison, but I agree
that a Recompletion Rpt
should be submitted.

Handy note 1/31/86 will
suffice - Contains all ^{additional} information
you would receive on a
recomp. rpt.
"Dakota" production



3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

RECEIVED
JUN 3 1988

DOG M 56 64 23
7/85

DIVISION OF
OIL, GAS & MINING

Page 1 of 1

PRODUCING ENTITY ACTION

Operator Name Texas American Oil Corporation
 Address 300 W. Wall - Suite 400
 City Midland State Texas Zip 79701
 Utah Account No. N0990
 Authorized Signature Brenda N. Poal
 Effective Date May 1, 1988 Telephone 915-683-4811

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location				Producing Formation	
					Sec.	T	R	Q/Q		County
C	00010		4304730223	Home Federal #1	34	10S	19E	NE/ NE	Uintah	MVRD

Explanation of action: Sold: Enron Oil & Gas
 1801 California St. - Suite 4800
 Denver, CO. 80202-2648

C	00011		4301931201	9-2A	9	21S	23E	SE/ NE	Grand	DKTA
---	-------	--	------------	------	---	-----	-----	-----------	-------	------

Explanation of action: Sold: First Zone Production
 2046 East 4800 South - Suite 101
 Salt Lake City, Utah 84152-0616

--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

Moab District
P. O. Box 970
Moab, Utah 84532

eff. 1/24/91
JAN 24 1991

3152
(U-03759*FZP)
(U-15962A)
(U-19037)
(U-20563A)
(U-22683)
(U-31262)
(U-31738) ✓
(U-39499*FZP)
(U-42223*FZP)
(U-6791)
(U-065)

Mr. R. Garry Carlson
Petro-X Corporation
970 East 3300 South, Suite 9
Salt Lake City, Utah 84105

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorsnip of all Moab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a bond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-5111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

cc:
U-068
U-942

bcc:
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

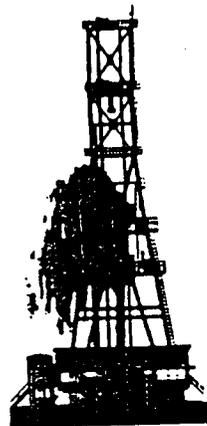
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MAR 08 1991

DIVISION OF
OIL GAS & MINING

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT
MOAB DISTRICT OFFICE
P. O. BOX 970
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR

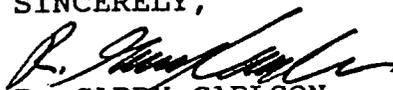
GENTLEMEN:

YOUR OFFICE IS HEREWITH NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HEREWITH ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,


R. GARRY CARLSON
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.
CCC
UTAH STATE OFFICE

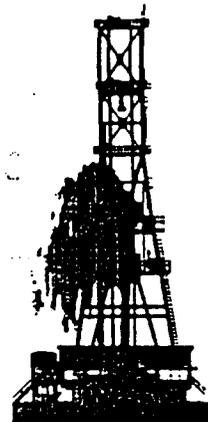
RECEIVED

08
MAR 11 1991

DIVISION OF
OIL GAS & MINING

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE STREET
SUITE 301
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

GENTLEMEN:

BE ADVISED THAT INSOFAR AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY: 

R. GARRY CARLSON
PRESIDENT

ATTEST: 

DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT
MOAB DISTRICT
FIRST ZONE PRODUCTION, INC

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MAR 11 1991

DIVISION OF
OIL GAS & MINING

3104
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide
970 East 3300 South, S-9 : Oil and Gas Bond
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Moab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

cc: All District Offices
U-920 (Al McKee)

UTU42601

1

P+A

27S

24E

15 NWNW

Petro- X Corp APPROVED 1/24/91

FIRST ZONE PROD

Ambra to FZ
4-1-88

~~UTU2223~~ 43-019-31128 3-1 GSI 20S 23E 3 SWSW

UTU42223*FZP 43-019-31142 9-6 GSI 20S 23E 9 NESW
43-019-31085 9-5 GSI 20S 23E 9 SWNW

UTU39499*FZP 43-019-30513 1 GSI 20S 21E 27 NENE

UTU31738 43-019-31037 1-3 GSI 20S 21E 1 SWSW
43-019-30603 1-2 GSI 20S 21E 1 NWSE
43-019-30566 1-1 POW 20S 21E 1 SFSW

UTU31262 43-019-31258 9-3 TA^{DPL?} 21S 23E 9 SENW
SGW 43-019-31201 9-2A GSI 21S 23E 9 SENE

UTU22683 43-019-30151 18 PGW 20S 23E 31 NWSE

UTU20563A 43-019-31025 4-1 TA 21S 23E 4 SWSW

UTU19037 43-019-31015 7 GSI 20S 23E 3 SWSE
43-019-30992 3 OSI 20S 23E 3 SESW
43-019-30864 2 POW 20S 23E 3 SESW

UTU14962A 43-019-31284 22-3 DRG 21S 23E 22 SENW
43-019-31262 22-1-OS POW 21S 23E 22 SENW
22-1-OS to 22-1-OS OSI 21S 23E 22 SENW
43-019-31283 22-2 DRG 21S 23E 22 SENW

UTU03759*FZP 43-019-30159 22 GSI 21S 23E 11 SWNW
43-019-30325 JV-7A P+A 21S 23E 5 NWNE
43-019-30141 TV-10 PGW 21S 23E 5 NWNW
43-019-20416 JV-8A PGW 21S 23E 4 NWNE
43-019-30127 JV-5 GSI 21S 23E 10 NWNW

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MAR 11 1991

FL ENE CORP

UTU44320 DIVISION OF 1-8 GSI 21S 07E 8 NENE

UTU18125 OIL GAS & MINING 14-27 GSI 17S 08E 27 SESW

UTU16172 1-34 GSI 15S 09E 34 NENE

FOSSIL FUELS INC

UTU49928 1-4 P+A 20S 7E 4 SENW

Routing:	
1- LCR	✓
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator) <u>PETRO-X CORPORATION</u> (address) <u>1709 S. WEST TEMPLE</u> <u>SALT LAKE CITY, UT 84115</u> <u>DEAN CHRISTENSEN</u> phone <u>(801) 467-7171</u> account no. <u>N 0715</u>	FROM (former operator) <u>FIRST ZONE PRODUCTION, INC.</u> (address) <u>1709 S. WEST TEMPLE</u> <u>SALT LAKE CITY, UT 84115</u> <u>DEAN CHRISTENSEN</u> phone <u>(801) 467-7171</u> account no. <u>N 3255</u>
--	---

Well(s) (attach additional page if needed):

** SEE ATTACHED **		API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____	
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____	
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____	
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____	
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____	

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- Nh 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent 3-21-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: March 26 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910312 Btm approved eff. 1-24-91. (see attached)

STATE UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-31262

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

9-2A

10. API Well Number

4301931201

11. Field and Pool, or Wildcat

Greater Cisco Area

SUNDRY NOTICES AND REPORTS ON WELLS
Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Petro-x Corporation

3. Address of Operator
1709 South West Temple, SLC, UT 84115

4. Telephone Number
467-7171

5. Location of Well
Footage : Sec 9, T21S, R23E
County : Grand
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This sundry is being filed to fulfill Utah Admin. R-615-8-10 for annual status reports. The above well is shut-in and awaiting a gathering system being turned on.

FEB 16 1992

14. I hereby certify that the foregoing is true and correct

Name & Signature Diane Hepler Title Admin. Asst. Date 2-14-92

(Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U 31262

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

FA 9-2A

2. Name of Operator: PETRO-X CORPORATION

9. API Well Number:

43-019-31201

3. Address and Telephone Number:

1709 SOUTH WEST TEMPLE, SLC, UT 84115 467-7171

10. Field and Pool, or Wildcat:

GR. CISCO

4. Location of Well

Footages:

County: GRAND

State: UTAH

QQ, Sec., T., R., M.: SENE SECT 9, T21S R23E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other STATE MANDATED REPORT OF STATUS

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUTIN. THE OPERATOR IS ATTEMPTING TO SECURE A TAP INTO THE NORTHWEST PIPELINE LOCATED IN SECTION 5, T21S, R23E. THIS TAP WILL ALLOW FOR THE OPERATION OF THIS LOW PRESSURE WELL. THE ECONOMICS OF THIS AREA IS SUCH THAT UTILIZATION OF A TAP INTO THE HIGH PRESSURE LINE (26") DOES NOT JUSTIFY THE OPERATION OF THIS WELL.

13.

Name & Signature: [Signature]

Title:

SECRETARY

1/10/93

Date:

(This space for State use only)

RECEIVED

JAN 05 1993

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-31262

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TA 9-2a

9. API Well No.
43-019-31201

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Mar/Reg Oil Company

3a. Address
P.O. 18148 Reno NV 89511

3b. Phone No. (include area code)
775-324-2198

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE, Section 9, T21S, R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mar/Reg Oil Company is taking over operations under its bond UT-0994 effective 4/15/01

RECEIVED
MOAB FIELD OFFICE
2001 MAY 10 P 1:18
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) MARIQ AHMAD Title Engineer

Signature [Signature] Date 5/7/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED Title Division of Resources Date JUN 15 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Moab Field Office RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: UDOGM
4/15/01

Conditions Attached

DIVISION OF
OIL, GAS AND MINING

Mar/Reg Oil Company
Well No. 9-2A
SENE Sec. 9, T. 21 S., R. 23 E.
Lease UTU31262
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Mar/Reg Oil Company is considered to be the operator of the above well effective June 15, 2001, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0994 (Principal - Mar/Reg Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. LEASE DESIGNATION OR ANNO SERIAL NUMBER:
U-16965/U-16962a, U-31262

7. UNIT OR CO. AGREEMENT NAME:

8. WELL NAME AND NUMBER:

9. API NUMBER:

10. FIELD AND POOL OR ALLOCAT:
CISO AREA

11. TYPE OF WELL: OIL WELL GAS WELL OTHER

12. NAME OF OPERATOR:
CCCO / PETRO-X Corporation

13. ADDRESS OF OPERATOR:
2160 PENNINGTON WAY

14. LOCATION OF WELL:
FOOTAGES AT SURFACE: COUNTY: UTAH
QUARTER, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ADDISE	<input type="checkbox"/> DEEPEIN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> WENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUS BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CHANGE/UNPLUG PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following wells have been changed to MAR/REG AS of
dispositive bonded operator as follows:

U-16965: CCCO- Adale 11-1a
CCCO- OTHF 7-11

U-16962a: PETRO-X 22-1
FZP 22-105

U-31262: TA 9-2a

NAME (PLEASE PRINT) DEAN H. CHRISTENSEN TITLE Mgr.

SIGNATURE [Signature] DATE 6/21/01

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **6-15-2001**

FROM: (Old Operator):
PETRO-X CORPORATION
Address: 2161 PANARAMA WAY
HOLLADAY, UT 84124
Phone: 1-(801)-278-3118
Account N0715

TO: (New Operator):
MAR/REG OIL COMPANY
Address: P. O. BOX 18148
RENO, NV 89511
Phone: 1-(775)-324-2198
Account N8195

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
9-2A	43-019-31201	11	09-21S-23E	FEDERAL	GW	S
FZ 22-1 OS	43-019-31262	10874	22-21S-23E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/22/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/21/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/22/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 1267708-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 06/15/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 06/22/2001
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/22/2001
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: 7.26.01

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p>		<p>5. Lease Serial No. UTU-31262</p>
<p>2. Name of Operator MARI REG OIL COMPANY</p>		<p>6. If Indian, Allottee or Tribe Name</p>
<p>3a. Address P.O. 18143 Reno NV 89511</p>	<p>3b. Phone No. (include area code) 775 852-7444</p>	<p>7. If Unit or CA/Agreement, Name and/or No.</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 685' WEL in 1980' SNL Sec 9 T21S R23E</p>		<p>8. Well Name and No. 9-2A</p>
		<p>9. API Well No. 4301931201</p>
		<p>10. Field and Pool, or Exploratory Area Greater Cisco</p>
		<p>11. County or Parish, State Grand UT</p>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well on production
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Put well on Production
12/5/03

RECEIVED
DEC 10 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) TARIA AHMAD	Title Engineer
Signature <i>[Signature]</i>	Date 12/7/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Effective Date: 11/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Mar/Reg Oil Company N8195 PO Box 18148 Reno NV 89511	Running Foxes Petroelum. Inc. N2195 4B Inverness Ct E Suite 120 Englewood CO 80112
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
CCCO ADAK 11-1A	11	210S	230E	4301930259	9063	Federal	Federal	OW	S
CCCO OTHF 7-11	11	210S	230E	4301930358	9062	Federal	Federal	GW	S
DROSSOS 22-1	22	210S	230E	4301930914	9077	Federal	Federal	OW	S
9-2A	9	210S	230E	4301931201	11	Federal	Federal	GW	S
FZ 22-1 OS	22	210S	230E	4301931262	10874	Federal	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 12/13/20106
- Sundry or legal documentation was received from the **NEW** operator on: 12/23/2016
- New operator Division of Corporations Business Number: 6097088-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 12/28/20106
- OPS/SI/TA well(s) reviewed for full cost bonding: N/A
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000207
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/12/2016
- Entity Number(s) updated in **OGIS** on: 1/12/2016
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
- Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

RECEIVED

DEC 23 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple See Attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Multiple See Attached

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc. N2195

9. API NUMBER:

3. ADDRESS OF OPERATOR:
4B Inverness Ct. E. Suite 120 CITY Englewood STATE CO ZIP 80112 80042 PHONE NUMBER: (720) 889-0510

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator effective as of this November 1, 2016 as follows:

Running Foxes Petroleum, Inc., as the new operator states that it is responsible under the term and conditions of the lease for the operation conducted on the leased lands, or portions thereof.

Running Foxes Petroleum, Inc., Statewide Bond UTB-000207 will be used for these Wells.

List of oil and gas wells is attached as Exhibit A.

Former operators:

MAR/REG Oil Company

Pacific Energy and Mining Company

NAME (PLEASE PRINT) Joe Taglieri

TITLE Vice President of Operations

SIGNATURE 

DATE 12/19/2017

(This space for State use only)

APPROVED

JAN 13 2017

DIV. OIL, GAS & MINING
BY: Rachel Medina

API Well Number	Operator	Well Name	Well Type	Field Name	Surface Ownership	Mineral Lease	County	Qtr/Qtr	Section	Township-Range)
43-019-30259-00-00	MAR/REG OIL COMPANY	CCCO ADAK 11-1A	Oil Well	GREATER CISCO	Federal	Federal	GRAND	NWSE	11	21S-23E
43-019-30358-00-00	MAR/REG OIL COMPANY	CCCO OTHF 7-11	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SESW	11	21S-23E
43-019-30914-00-00	MAR/REG OIL COMPANY	DROSSOS 22-1	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SESW	22	21S-23E
43-019-31201-00-00	MAR/REG OIL COMPANY	9-2A	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SENE	9	21S-23E
43-019-31262-00-00	MAR/REG OIL COMPANY	FZ 22-1 OS	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SESW	22	21S-23E
43-019-30185-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 1	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SWSW	10	20S-23E
43-019-30192-00-00	MAR/REG OIL Pacific	FEDERAL 1-506	Oil Well	GREATER CISCO	Federal	Federal	GRAND	NESE	9	20S-23E
43-019-16029-00-00	PACIFIC ENERGY & MINING COMPANY	A W CULLEN GOVT 1	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NENE	15	20S-23E
43-019-30125-00-00	PACIFIC ENERGY & MINING COMPANY	CARDMOORE 1A	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NENW	10	20S-23E
43-019-30137-00-00	PACIFIC ENERGY & MINING COMPANY	CARDMOORE 4	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SWNW	10	20S-23E
43-019-30188-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 4	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NWSW	14	20S-23E
43-019-30196-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 5	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NWSW	10	20S-23E
43-019-30201-00-00	PACIFIC ENERGY & MINING COMPANY	CISCO SPRINGS 6	Oil Well	GREATER CISCO	Federal	Federal	GRAND	NESW	10	20S-23E
43-019-30229-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 9	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SESW	14	20S-23E
43-019-31135-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 14-02	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SESW	14	20S-23E
43-019-31136-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 14-03	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SESW	14	20S-23E
43-019-31137-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 15-01	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SWNE	15	20S-23E
43-019-31158-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 15-03	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SWNE	15	20S-23E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached

9. API NUMBER:

See Attach

1. TYPE OF WELL OIL WELL GAS WELL OTHER Change of Operator

2. NAME OF OPERATOR:
Mar/Reg Oil Company N 8195

3. ADDRESS OF OPERATOR: PHONE NUMBER:
PO Box 18148 CITY Reno STATE NV ZIP 89511 (775) 852-7444

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator Change from Mar/Reg Oil Company to Running Foxes Petroleum effective November 1, 2016

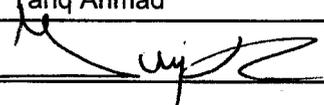
RECEIVED

DEC 13 2016

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tariq Ahmad

TITLE Secretary

SIGNATURE 

DATE 12/7/2016

APPROVED

JAN 13 2017

DIV. OIL GAS & MINING
BY: Raehel Medina

(This space for State use only)

API Well Number	Operator	Well Name	Well Status	Well Type	Field Name	Mineral Lease
43-019-30558-00-00	MRO	DROSSOS 22-1	Shut-In	Oil Well	Greater Cisco	Federal
43-019-30196-00-00	MRO	CCCO ADAK 11-1A	Shut-In	Oil Well	Greater Cisco	Federal
43-019-31575-00-00	MRO	FZ 22-1 OS	Shut-In	Oil Well	Greater Cisco	Federal
43-019-30201-00-00	MRO	CCCO OTHF 7-11	Shut-In	Gas Well	Greater Cisco	Federal
43-019-30137-00-00	MRO	9-2A	Shut-In	Gas Well	Greater Cisco	Federal