

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SALT LAKE CITY, UTAH  
 SINGLE ZONE  MULTIPLE ZONE   
 2. NAME OF OPERATOR  
 R. L. Jacobs Oil and Gas  
 3. ADDRESS OF OPERATOR  
 2467 Commerce Blvd., Grand Jct., Colo. 81501  
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1600' FWL, 1961' FSL, S-24, KX T-20S, R-23E SLB&M, Grand County, Utah  
 At proposed prod. zone  
 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1600'  
 16. NO. OF ACRES IN LEASE 640  
 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 (gas), 10 (oil)  
 18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1281'  
 19. PROPOSED DEPTH 2000' Entrada  
 20. ROTARY OR CABLE TOOLS Rotary  
 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4643' GL  
 22. APPROX. DATE WORK WILL START\* May 1, 1983

5. LEASE DESIGNATION AND SERIAL NO. 7623  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME  
 9. WELL NO. 24-3  
 10. FIELD AND POOL, OR WILDCAT Cisco Springs  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S-24, T-20S, R-23E  
 12. COUNTY OR PARISH Grand County  
 13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
1 3/4"	8-5/8"	24#	150'	Circ to Surface
7-3/4"	4 1/2"	10.5#	TD	100 sx + 2% KCl

Contractors: Own tools

BLOWOUT PREVENTION EQUIPMENT

Hydraulic double ram blowout preventor will be used  
 Tested to 1000 psi after surface pipe is set; then daily  
 Grant rotating head above BOP  
 Full shutoff gate valve on well head and exhaust line.

APR 1983  
RECEIVED  
Minerals Management Service  
43-24, Utah

Rescinded  
9/22/84

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Leonard Collins TITLE Controller DATE March 26, 1983

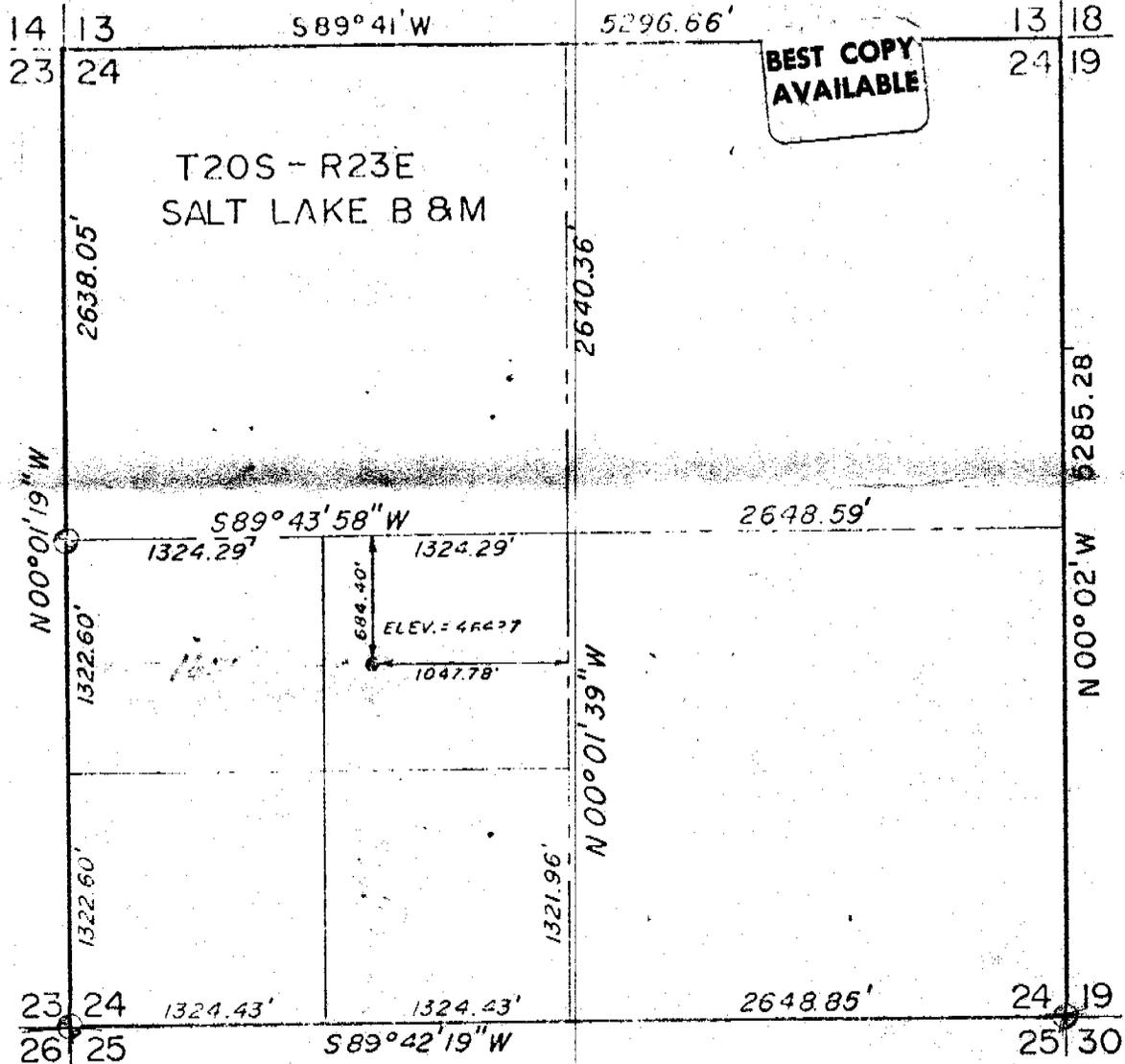
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY [Signature] E. W. Clayton  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE District Oil & Gas Supervisor DATE APR 14 1983

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS \_\_\_\_\_ NTL 4-A  
 DATE \_\_\_\_\_



**NOTES:**

- INFORMATION GIVEN IN VERTICAL LETTERING IS DERIVED FROM FIELD SURVEYS MADE ON SEPTEMBER 24, 1980
- INFORMATION GIVEN IN SLANT LETTERING IS CALCULATED BASED ON GLO DATA
- ⊕ INDICATES GLO SECTION CORNER FOUND AS SHOWN
- ⊕ INDICATES GLO 1/4 CORNER FOUND AS SHOWN
- ELEVATION BASED ON MEAN SEA LEVEL
- INDICATES PROPOSED DRILL HOLE

**POOR COPY**

THIS CERTIFIES THAT ON THE 24th DAY OF SEPTEMBER, 1980 A SURVEY WAS MADE UNDER MY SUPERVISION OF THE ABOVE SHOWN DRILL HOLE LOCATION AND THAT ALL INFORMATION PERTINENT TO THIS SURVEY IS ACCURATELY SHOWN ON THE ABOVE PLAT.

*William J. Ryan*

COLORADO REGISTERED LAND SURVEYOR  
L.S. No. 9331

**COLORADO WEST SURVEYING COMPANY**  
COMPREHENSIVE LAND PLANNING  
COMPLETE SURVEYING SERVICE

835 COLORADO AVENUE  
GRAND JUNCTION, COLORADO 81501  
303-245-2707

NO.	DATE	REVISION	BY

**JACOBS DRILLING COMPANY**  
DRILL HOLE NO. 24-3 LEASE NO. U7623  
NE 1/4 SW 1/4 SECTION 24  
T20S - R23E SALT LAKE B & M

SCALE 1" = 1000'

DATE 10/7/80 DES. DR. Ryan CK. WR

R.L. Jacobs Oil and Gas  
Well No. 24-3  
Section 24, T. 20S., R. 23E.  
Grand County, Utah  
Lease: U-7633

#### Supplemental Stipulations

1. Stockpile the surface 6 inches of topsoil in a windrow on the north quadrant of the location.
2. The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.
3. Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.
4. The trash cage will be on the location and fenced with fine mesh wire during drilling operations.
5. If production is obtained, all production facilities will be painted. (See enclosed suggested colors - for facilities).

#### Access:

6. Improvement to the existing road will be necessary. Adequate maintenance will be done to ensure adequate drainage. Refer to Class III Road Standards attachment.
7. New access 0.4 mile in NE/SE Section 14, will be held to an absolute minimum. Travel surface will be a maximum of 16 feet wide, total disturbed surface 24 feet wide. For construction design refer to Class III Road Standards attachment.
8. Rotate pad layout 15 degrees to the left and put the pit(s) on west side of the pad.
9. Pit(s) will be fenced on three sides prior to drilling and on the fourth side prior to rig removal. Woven wire 36 inches high with a single strand of barbed wire along the top will be used.

#### Restoration:

10. Surface restoration, contouring top soil replacement, and ripping will be done within 30 days after well drilling. Slow evaporation of liquids from the pit(s) may delay this time period.
11. If the well is a producer, the nonproductive area of the site will be restored. (This is the surface disturbed area from 15 feet outside the deadmen or anchors to the outside edge of the disturbed area.)
12. If the well is abandoned, the 0.4 mile of new access road and the pad will be restored. Both pad and access road will be closed to vehicular travel.
13. Seed roads and pad in the fall.

14. Existing production flowline will be buried while drilling takes place.

SEED MIXTURE

SPECIES

LBS/ACRE

Grasses

Oryzopsis hymenoides  
Hilaria jamesii

Indian rice grass  
Curley grass

1  
1

Forbs

Sphaeralcea coccinnia

Globemallow

1

Shrubs

Atriplex confertifolia  
Atriplex nuttallii  
Geretoides lanata

Shadscale  
Nuttie Saltbush  
Winterfat

1  
1  
1  
6

# United States Department of the Interior

IN REPLY REFER

## BUREAU OF LAND MANAGEMENT

### SUGGESTED COLORS TO PAINT OIL & GAS

#### PRODUCTION FACILITIES

##### Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

##### ~~Bookcliffs Region:~~

<del>Sage Gray</del>	<del>(Pratt &amp; Lambert)</del>
<del>Sea Life</del>	<del>(Pratt &amp; Lambert)</del>
<del>Dynasty Green</del>	<del>(Sears)</del>

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

Your Application for Permit to Drill also include submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

5. LEASE DESIGNATION AND SERIAL NO.  
V-7623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
24-3

10. FIELD AND POOL, OR WILDCAT  
GREATER Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
S-24, T-20S, R-23E

12. COUNTY OR PARISH | 13. STATE  
Grand | Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40 (gas) 10 (oil)

20. ROTARY OR CABLE TOOLS  
Rotary

22. APPROX. DATE WORK WILL START\*  
Oct. 1, 1984

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

**RECEIVED**  
**NOV 13 1984**

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
R. L. JACOBS OIL AND GAS DIVISION OF OIL GAS & MINING

3. ADDRESS OF OPERATOR  
2467 Commerce Blvd. Grand Jct., Colo. 81505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
1600' FWL, 1961' FSL, S-24, T-20S, R-23E, SLB&M Grand County, Utah  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)  
1600'

16. NO. OF ACRES IN LEASE  
640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1281'

19. PROPOSED DEPTH  
2000' Entrada

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4643' GL

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>13 1/2"</u>	<u>8-5/8"</u>	<u>24#</u>	<u>150'</u>	<u>Circ to Surface</u>
<u>7-3/4"</u>	<u>4 1/2"</u>	<u>10.5#</u>	<u>TD</u>	<u>100 sx + 2% KCL</u>

Contractors: Own Tools

**BLOWOUT PREVENTION EQUIPMENT**

Hydraulic double ram blowout preventor will be used  
Tested to 1000 psi after surface pipe is set; then daily  
Grant rotating head above BOP  
Full shutoff gate valve on well head and exhaust line.

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
DATE: 12/3/84  
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE Sept. 11, 1984

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

OPERATOR R. L. Jacobs Oil & Gas DATE 11-29-84  
WELL NAME Cisco Springs #24-3  
SEC NE SW 24 T 20S R 23E COUNTY Grand

43-019-31179  
API NUMBER

Lease  
TYPE OF LEASE

CHECK OFF:

*200' oil  
400' oil  
1320' gas*

- |   |   |   |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT  | <input checked="" type="checkbox"/> BOND  | <input type="checkbox"/> NEAREST WELL                   |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

No other oil wells within 200'  
Need water permit (present permit has expired)

APPROVAL LETTER:

- SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 102-16B 11/15/79  
 c-3-b  c-3-c  
CAUSE NO. & DATE

STIPULATIONS:

1- Water

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

REC'D MDO SEP 14 1984

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 R. L. JACOBS OIL AND GAS

3. ADDRESS OF OPERATOR  
 2467 Commerce Blvd. Grand Jct., Colo. 81505

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 1600' FWL, 1961' FSL, S-24, T-20S, R-23E, SLB&M, Grand County, Utah  
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.  
 7623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
 24-3

10. FIELD AND POOL, OR WILDCAT  
 Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 S-24, T-20S, R-23E

12. COUNTY OR PARISH  
 Grand County

13. STATE  
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 1600'

16. NO. OF ACRES IN LEASE  
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40 (gas, 10 (oil))

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
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19. PROPOSED DEPTH  
 2000' Entrada

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4643' GL

22. APPROX. DATE WORK WILL START\*  
 Oct. 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 1/2"	8-5/8"	24#	150'	Circ to Surface
7-3/4"	4 1/2"	10.5#	TD	100 sx + 2% KCL

Contractors: Own tools

BLOWOUT PREVENTION EQUIPMENT

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 Tested to 1000 psi after surface pipe is set; then daily  
 Grant rotating head above BOP.  
 Full shutoff gate valve on well head and exhaust line.

RECEIVED

NOV 05 1984

DIVISION OF OIL  
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ross Jacob TITLE President DATE Sept. 11, 1984

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY /s/ GENE NODINE TITLE DISTRICT MANAGER DATE 31 OCT 1984

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions On Reverse Side

FLARING OR VENTING OF  
GAS IS SUBJECT OF NTL 4-A  
DATED 1/1/80



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-538-8000

RECEIVED

NOV 13 1984

DIVISION OF OIL  
GAS & MINING

*sent 11/09/84*

August 29, 1984

*This is copy of  
letter rescinding  
original APD. New  
API no. must be  
applied to new APD.*

R. L. Jacobs Oil & Gas  
2467 Commerce Boulevard  
Grand Junction, Colorado 81501

Gentlemen:

Re: Well No. Cisco Springs 24-3 - Sec. 24, T. 20S.,  
R. 23E. - Grand County, Utah - API #43-019-31084

In concert with action taken by the Bureau of Land Management, approval to drill the subject well is hereby rescinded without prejudice.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

John R. Baza  
Petroleum Engineer

clj

cc: D. R. Nielson  
R. J. Firth  
File

99510



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 3, 1984

R. L. Jacobs Oil and Gas  
2467 Commerce Blvd.  
Grand Junction, Colorado 81505

Gentlemen:

Re: Well No. Cisco Springs #24-3 - NE SW Sec. 24, T. 20S, R. 23E  
1961' FSL, 1600' FWL - Grand County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

R. L. Jacobs Oil and Gas  
Well No. Cisco Springs #24-3  
December 3, 1984  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31179.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

RECEIVED

THE STATE OF UTAH  
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-

verse)  
MAR 27 1985

SUNDRY NOTICES AND REPORTS ON WELLS  
DIVISION OF OIL AND GAS & MINING

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.

U- 7623

4. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

8. WELL NO.

THOMAS #2A  
#24-3

10. FIELD AND POOL, OR WILDCAT

CISCO SPRINGS

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

SEC. 13 24, T-20S, R-23E

12. COUNTY OR PARISH 13. STATE

GRAND UTAH

1. OIL WELL  GAS WELL  OTHER OPERATOR CHANGE ON DRILLING PERMIT

2. NAME OF OPERATOR  
B.L. OIL AND GAS Co.

3. ADDRESS OF OPERATOR  
617 PANORAMA DR. GRAND JUNCTION CO. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
TH. #2A 2340' FEL, 883' FSL, SEC. 13, T-20S R-23E

#24-3 1600' FWL, 1961' FSL, SEC. 24, T-20S R-23E

14. PERMIT NO. 15. ELEVATIONS (Show whether of RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other) OPERATOR CHANGE ON DRILL PERMIT

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE DRILLING PERMITS FOR THE TWO ABOVE WELLS WERE ISSUED TO R.L. JACOBS OIL AND GAS (COPIES ATTACHED). SINCE B.L. OIL AND GAS Co. IS THE NEW OPERATOR, I WOULD LIKE PERMISSION TO CHANGE THE OPERATOR NAME TO B.L. OIL AND GAS Co. ALL OTHER STIPULATION AND REQUIREMENTS ON THE PERMIT ARE TO REMAIN THE SAME.

18. I hereby certify that the foregoing is true and correct

SIGNED Leonard Collins

TITLE Owner- OPERATOR

DATE 3-7-85

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
UTAH STATE OFFICE  
324 SOUTH STATE, SUITE 301  
SALT LAKE CITY, UTAH 84111-2303

IN REPLY REFER TO

3100  
U-8659  
(U-942)

FEB 5 1985

*file*

B. L. Oil & Gas Company  
617 Panorama Drive  
Grand Junction, Colorado 81503

Gentlemen:

Enclosed is an assignment of operating rights for oil and gas lease U-8659 ✓  
filed January 24, 1985. Our records reflect this lease is closed as of  
July 1, 1983. Enclosed is a copy of the Serial Register Page for your  
convenience.

Sincerely,

Chief, Minerals  
Adjudication Section

Enclosure  
OR filed 1/24/85  
SRP

RECEIVED

APR 08 1985

DIVISION OF OIL  
GAS & MINING

SERIAL REGISTER PAGE

ACT 2-25-1920 30USC181  
ORG USE NONCOMP PUB LAND  
COMMODITY- OIL & GAS

CASE TYPE SERIAL NUMBER  
311111 UTU 8659

NAME AND ADDRESS

JACOBS ROSS  
405 S MAYFIELD DR  
GRAND JUNCTION CO 81501  
LESSEE 100.00000 %

DESCRIPTION OF LAND

T. 20 S. R. 23 E. SALT LAKE MER GRAND COUNTY, UT  
SEC. 24: E2NW, SEWY DAB DISTRICT  
120.000 ACRES

ACTIONS

DATE	CODE	TAKEN	REMARKS
5/23/1969	124	APL REC'D	11:38AM DM
6/01/1969	868	EFFECTIVE DATE	
8/01/1969	898	ASSIGNMENT EFFECTIVE	HEALY .50% ORR;
9/01/1976	898	ASSIGNMENT EFFECTIVE	J THOMAS 5% ORR;
5/04/1977	227	KGS CL-DECL	SEC 24 NEWB;
5/04/1977	315	RENTAL RATE ADJUSTED	INCREASE \$2.00 ACRE;
10/31/1979	235	LEASE EXTENDED	THRU 5-31-81;
3/04/1980	227	KGS CL-DECL	GTR CISCU AREA;
4/10/1980	102	ACCT TRFD TO FMS	
7/01/1983	234	EXPIRED	
7/01/1983	970	CASE CLOSED	

POOR COPY

RECEIVED

APR 22 1985

DIVISION OF OIL  
GAS & MINING

*By L. also on  
Thomas 2A  
513 205 23E  
GRAND CO.*

**TEMPORARY**

April 19, 1985

Leonard Collins  
617 Panorama Drive  
Grand Junction, CO 81503

Dear Applicant:

RE: TEMPORARY APPLICATION  
NUMBER 01-237 (T60780)

Enclosed is a copy of approved Temporary Application Number 01-237 (T60780). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire March 31, 198~~5~~<sup>6</sup>, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Mark Page. The telephone number is (801)637-1303.

Yours truly,

Robert L. Morgan, P.E.  
State Engineer

RLM:slm

Encl.: Copy of approved Temporary Application



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

*B.L. OIL & GAS CO.*

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

December 3, 1984

RECEIVED

APR 26 1985

DIVISION OF OIL  
GAS & MINING

R. L. Jacobs Oil and Gas  
2467 Commerce Blvd.  
Grand Junction, Colorado 81505

Gentlemen:

Re: Well No. Cisco Springs #24-3 - NE SW Sec. 24, T. 20S, R. 23E  
1961' FSL, 1600' FWL - Grand County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

*SEE  
APPROVAL  
ATTACHED*

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-019-31179

NAME OF COMPANY: B L OIL & GAS

WELL NAME: CISCO SPRINGS 24-3

SECTION NE SW 24 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Starner

RIG # 1

SPUDDED: DATE 5-22-85

TIME 1:00 PM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Lynn Collins

TELEPHONE # (303) 243-8992

DATE 5-22-85 SIGNED JRB

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on inside)

Form approved, Budget Bureau No. 42-R355.

5. LEASE DESIGNATION AND SERIAL NO.

U-7623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

24-3

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 24, T-20 S, R-23 E

12. COUNTY OR PARISH

GRAND

18. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other MAY 31 1985

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other DIVISION OF OIL GAS & MINING

2. NAME OF OPERATOR B.L. OIL & GAS Co.

3. ADDRESS OF OPERATOR 2467 COMMERCE BLVD. GRAND JUNCTION CO. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1600' FWL, 1961' FSL  
At top prod. interval reported below  
At total depth NESW

14. PERMIT NO. 43-019-31119 DATE ISSUED July 13, 1981

15. DATE SPUNDED MAY 22, 1985 16. DATE T.D. REACHED MAY 26, 1985 17. DATE COMPL. (Ready to prod.) MAY 28, 1985 18. ELEVATIONS (DF, BEB, BT, GR, ETC.)\* 4643' GR 19. ELEV.-CASINGHEAD 4643' GR

20. TOTAL DEPTH, MD & TVD 1017' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY\* - 23. INTERVALS DRILLED BY 10-1017' ROTARY TOOLS - CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 987.88' - 1017' DAKOTA 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	28#	161.50	11"	60 SACKS	
4 1/2"	10.5#	987.88	7 3/4"	60 SACKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NA				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

OPEN HOLE 987.88' To 1017'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
NA	FLOWING	SHUT-IN PGW

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-27-85	5	3/8"	→	-	63 MCF	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
13 #	35 #	→	-	302.4	NONE	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO NORTHWEST PIPELINE CORP. CONTRACT # 3862 TEST WITNESSED BY MASTER PETROLEUM DEV. CO.

35. LIST OF ATTACHMENTS NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donald Collins TITLE OPERATOR DATE MAY 28, 1985

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
MANCUS	0	989	GRAY SHALE
DAKOTA	989'	1017	SAND & SHALE INTERBEDDED
			DAKOTA
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
			10 hole
			DEVIATION
			0-1017

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE\*  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-7623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

24-3

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

SEC. 24 T-20S R-23

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  TURN ON NEW WELL

2. NAME OF OPERATOR  
B.L. OIL AND GAS Co.

3. ADDRESS OF OPERATOR  
617 PANORAMA DR. GRAND JUNCTION CO. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1600' FWL 1961' FSL

14. PERMIT NO.  
43-019-30820

15. ELEVATIONS (Show whether DP, RT, GR, etc.)  
4643' GR.

12. COUNTY OR PARISH 13. STATE  
GRAND UT.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>PRODUCE GAS WELL</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL IS TO BE ON PRODUCTION  
ON JUNE 7, 1985

RECEIVED  
JUN 10 1985  
DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED J. Collins TITLE OPERATOR DATE 6-7-85

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED  
Aug 26 1988

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

CLASSIFICATION OF WELL  
OIL, GAS & MINERAL - 7623

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER OPERATOR CHANGE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR B.L. OIL AND GAS COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 617 PANORAMA DR. GRAND JUNCTION CO. 81503		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: SECTION 13 E 1/2 SECTION 24 SW 1/2 SECTION 25 E 1/2 NW 1/4, W 1/2 NE 1/2		9. WELL NO.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	10. FIELD AND POOL, OR WILDCAT GREATER: CISCO
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 13 E 1/2, SEC. 24 SW 1/2 SEC. 25 E 1/2 NW 1/4 W 1/2 NE 1/2 } T-20 S R-23 E SLM
		12. COUNTY OR PARISH 13. STATE GRAND UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) OPERATOR CHANGE

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EFFECTIVE AUGUST 5, 1988 B.L. OIL AND GAS CO. HAS DESIGNATED ABRAHAM R. GLADSTONE, 36 DEBORAH TERRACE, ENGLEWOOD CLIFF, N.J. #07632 AS OPERATOR OF SEC. 13 E 1/2, SEC. 24 SW 1/2, SEC. 25 E 1/2 NW 1/4, W 1/2 NE 1/2 T-20S, R-23E SLM. WELLS AND LOCATION

SECTION 13:

- LEN 13-3 (SE 1/4 SE 1/4) - 43-019-31217 MKR
- THOMAS 2A (SW 1/4 SE 1/4) 43-019-31182 DKTA
- THOMAS #8 (NE 1/4 SE 1/4) 43-019-3048 DKTA

SECTION 25:

- JACOBS 25-1 (SE 1/4 NW 1/4) 43-019-30486 SLM

SECTION 24:

- LEN 24-4 (NW 1/4 SW 1/4) 43-019-31223 DKTA
- LEN 24-3 (NE 1/4 SW 1/4) 43-019-31179 DKTA
- JACOBS 24-1 (SE 1/4 SW 1/4) 43-019-32510 MKR

18. I hereby certify that the foregoing is true and correct

SIGNED J. Collins TITLE OPERATOR DATE 8-22-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SEE NO 17

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

SEE NO. 17

WELL NO.

SEE NO. 17

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO AREA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1. ASSIGNMENT OF RIGHTS AS DESIGNATED OPERATOR OF OTHER LEASES, WELLS, PIPELINE & COMPRESSOR STATION.  
OIL WELL  GAS WELL

2. NAME OF OPERATOR  
ABRAHAM R. GLADSTONE

3. ADDRESS OF OPERATOR  
36 DEBORAH TERRACE, ENGLEWOOD CLIFFS, N.J. 07633

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

DETAILED IN NO. 17

RECEIVED

DIVISION OF OIL, GAS & MINING

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other) ASSIGNMENT OF OPERATOR RIGHTS.

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Assignment of Rights as Designated Operator of the following Leases, Oil and Gas Wells, Pipeline & Compressor Station are hereby transferred to Geophysical Survey Company, 2250 Tiffany Drive, Grand Junction, CO 81503, Don D. Armentrout, President.  
GRAND COUNTY, UTAH. T 20 S, R23 E, SLB&M.

LEASE SERIAL NUMBER	DESCRIPTION OF LANDS	WELLS AND LOCATION
U-7623	Section 13: E $\frac{1}{2}$ .	LEN 13-3 (SE $\frac{1}{4}$ SE $\frac{1}{4}$ ) THOMAS 2A (SW $\frac{1}{4}$ SE $\frac{1}{4}$ )
"	"	THOMAS 8 (NE $\frac{1}{4}$ SE $\frac{1}{4}$ )
"	SECTION 24: SW $\frac{1}{4}$ .	LEN 24-4 (NW $\frac{1}{4}$ SW $\frac{1}{4}$ ) LEN 24-3 (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )
"	"	JACOBS 24-1 (SE $\frac{1}{4}$ SW $\frac{1}{4}$ )
"	SEC. 25: E $\frac{1}{2}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$ .	JACOBS 25-1 (SE $\frac{1}{4}$ NW $\frac{1}{4}$ ) LEN 25-2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )
U-7945	SECTION 13: SW $\frac{1}{4}$ SW $\frac{1}{4}$ .	JACOBS 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )
U-6355B	SECTION 9: E $\frac{1}{2}$ NE $\frac{1}{4}$ .	3-355 (NE $\frac{1}{4}$ NE $\frac{1}{4}$ ) 1-355 (SE $\frac{1}{4}$ NE $\frac{1}{4}$ ) 1-355A (SE $\frac{1}{4}$ NE $\frac{1}{4}$ )
U-17309	T 21 S, R 23 E, SLB&M. SECTION 1: ALL	CP 1-5 (NW $\frac{1}{4}$ NW $\frac{1}{4}$ ) CP 1-4 (SE $\frac{1}{4}$ SW $\frac{1}{4}$ ) WK 1-13 (SE $\frac{1}{4}$ SW $\frac{1}{4}$ ) WK 1-14 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ ) WK 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$ ) WK 2 (SW $\frac{1}{4}$ SE $\frac{1}{4}$ ) WK 3 (NW $\frac{1}{4}$ SW $\frac{1}{4}$ )

15. I hereby certify that the foregoing is true and correct

SIGNED Abraham R. Gladstone

TITLE Owner

DATE 8-17-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



UTAH NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GEOPHYSICAL SURVEY COMPANY  
2250 TIFFANY DRIVE  
GRAND JUNCTION CO 81503  
ATTN: DON ARMENTROUT

Utah Account No. N3315

Report Period (Month/Year) 12 / 90

Amended Report

Well Name	Producing	Days	Production Volume		
API Number    Entity    Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 1-355 4301930115 00240 20S 23E 9	BUKHN		U-6355		
THOMAS FED #8 4301930148 00565 20S 23E 13	DKTA		U-7623		
ROBERT S. WEST WK #1 4301930266 00566 21S 23E 1	BRBSN		U-17309		
WK #3 4301930267 00566 21S 23E 1	SLTW		"		
WK 1-13 <del>43-019-30420</del> 4301930268 00566 21S 23E 1	SLTW		"		
WK #2 4301930270 00566 21S 23E 1	BRBSN		"		
VEROLMAN FED 1-14 4301930299 00566 21S 23E 1	BRBSN		"		
CP 1-4 4301930671 00566 21S 23E 1	DKTA		"		
CP 1-5 4301930674 00566 21S 23E 1	DKTA		"		
JACOBS #1 4301930378 00567 20S 23E 13	DKTA		NOT CHANGED	(U-7945)	
JACOBS FED 1-25 4301930486 00568 20S 23E 25	SLTW		U-7623		
FEDERAL 24-1 4301930510 00569 20S 23E 24	MRSN		"		
CISCO SPRINGS #24-3 4301931179 00571 20S 23E 24	DKTA		"		
TOTAL					

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_



---

**EPS Resources Corporation**

5655 South Yosemite  
Suite 460  
Englewood, CO 80111  
Phone (303) 721-7920  
Fax (303) 721-6025

February 8, 1991

Lisha Romero  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
355 W. N. Temple  
Salt Lake City, Utah 84180-1203

Dear Lisha:

Per my recent conversation with Vicky Carney, enclosed please find copies of the signed Sundry Notices for change of operatorship for wells located in the Cisco Springs Field. It would appear that the Bureau of Land Management recognizes EPS Resources Corporation as operator, since we have been receiving pre-printed monthly production forms.

If you need any additional information, please call me.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Dale Anne Kessler'. The signature is fluid and cursive, written over the typed name.

Dale Anne Kessler

FEB 10 1991

U-7623

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [X] OTHER

2. NAME OF OPERATOR EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR 5655 S. Yosemite, Suite 460, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) Sec. 25: SE1/4NW1/4 Jacobs 25-1, Sec. 25: NW1/4NE1/4 Sec. 13: SE1/4SE1/4 - Len 13-3 Well, Sec. 24: NW1/4SW1/4 - LEN 24-4 Sec. 13: SW1/4SE1/4 - Thomas 2A, Sec. 24: NE1/4SW1/4 - LEN 24-3 Sec. 13: NE1/4SE1/4 - Thomas 8, Sec. 24: SE1/4SW1/4 - Jacobs 24-1

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Federal

9. WELL NO. Jacobs 24-1 & 25-LEN13-3, Thomas 2A, Thomas 8, LEN 24-4, 24-3

10. FIELD AND POOL, OR WILDCAT 25-2 Cisco Springs

11. SEC. T., R., M., OR BLK. AND SURVEY OR ALMA Secs. 13, 24, 25 T20S, R23E

14. PERMIT NO. 43-019-31-223, 43-019-31-217, 43-019-30-148, 43-019-31-082, 43-019-31-179, 43-019-30-510, 43-019-30-486,

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

12. COUNTY OR PARISH Grand 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [ ] PULL OR ALTER CASING [ ] FRACTURE TREAT [ ] MULTIPLE COMPLETE [ ] SHOOT OR ACIDIZE [ ] ABANDON\* [ ] REPAIR WELL [ ] CHANGE PLANS [ ] (Other) Change of Operator [X]

WATER SHUT-OFF [ ] REPAIRING WELL [ ] FRACTURE TREATMENT [ ] ALTERING CASING [ ] SHOOTING OR ACIDIZING [ ] ABANDONMENT\* [ ] (Other) [ ]

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that EPS Resources Corporation is considered to be the operator of these wells in the Cisco Springs Field in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands effective July 26, 1990.

Bond Coverage for the listed wells is provided by LC #244.

RECEIVED FEB 27 1991

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Edward Nelbauer TITLE President DATE 8-7-90

(This space for Federal or State office use) APPROVED BY William C. Hwang TITLE Assistant District Manager DATE 8/12/90

CONDITIONS OF APPROVAL IF ANY: APPROVE w/ change of operator: egj/els/hol

Routing:	
1-LCR	<i>lee</i>
2-DES	<i>OTS</i>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<i>lee</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Change of Operator (well sold) | <input type="checkbox"/> Designation of Agent      |
| <input type="checkbox"/> Designation of Operator                   | <input type="checkbox"/> Operator Name Change Only |

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-26-90)

TO (new operator)	<u>EPS RESOURCES CORPORATION</u>	FROM (former operator)	<u>GEOPHYSICAL SURVEY COMPANY</u>
(address)	<u>5655 SOUTH YOSEMITE, STE 460</u>	(address)	<u>2250 TIFFANY DRIVE</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>GRAND JUNCTION, CO 81503</u>
	<u>DALE ANNE KESSLER</u>		<u>DON ARMENTROUT</u>
	phone <u>(303) 721-7920</u>		phone <u>(303) 241-9755</u>
	account no. <u>N 2025</u>		account no. <u>N3315</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Acc. 2-27-91)*
- lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 2-27-91)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)        If yes, show company file number:       .
- lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. *(Approved 8-22-90)*
- lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-1-91)*
- lee* 6. Cardex file has been updated for each well listed above.
- lee* 7. Well file labels have been updated for each well listed above.
- lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- lep* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/*(no)* NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Per EPS Resources, please leave entities as is. (3-4-91)*
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *bts 3-5-91*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

**MICROFILMING**

- JAM* 1. All attachments to this form have been microfilmed. Date: March 11 1991.

**FILED**

- lep* 1. Copies of all attachments to this form have been filed in each well file.
- lep* 2. The original of this form and the original attachments have been filed in the Operator Change file.

**REMARKS**

*Btm-moab - Approved changes on 8-17-90 & 8-22-90 eff. 7-26-90 (Verlene Butts)*

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

IF INDIAN, ALLOTTED OR TRIBE NAME

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
*Saturn Resources Corp.*

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
*PO BOX 870171*

9. WELL NO.  
*VARIOUS*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
*SEE attached*

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA  
*T20 R27E  
T21S R23E*

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

12. COUNTY OR PARISH

13. STATE

*Grand*

*Utah*

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- BILOUT OR ACIDIZE
- REPAIR WELL
- (Other)
- FELL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON\*
- CHANGE PLANE

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other)
- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*WE HAVE purchased the leases + properties listed on attached exhibits. purchased from MASTER Petroleum + Development AND Abraham R. Gladstone \* EPS Resources Corp. We are operators of these leases + wells as of 8-1-91*

*There is one ADDITIONAL lease which we do not have information on. It is LEASE # UTY 7945. It has 1 gas well on it - Jacobs #1 well \*Hedden & Harrison*

18. I hereby certify that the foregoing is true and correct

SIGNED *B. Dan Simpson*

TITLE *Vice president*

DATE *10-7-91*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. UTU 7623

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use APPLICATION FOR PERMIT-- for such proposals.)

1. OIL WELL [X] GAS WELL [X] OTHER [ ]
2. NAME OF OPERATOR Saturn Resources Corp.
3. ADDRESS OF OPERATOR PO BOX 87071 DALLAS TEXAS 75287
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) SEE ATTACHED
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. SEE ATTACHED
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
12. COUNTY OR PARISH GRAND County
13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, (Other)
PCLL OR ALTER CASING, MULTIPLE COMPLETE, ABANDON\*, CHANGE PLANS
SUBSEQUENT REPORT OF: WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, (Other)
REPAIRING WELL, ALTERING CASING, ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

eff. 9/1/91

Saturn Res. Corp is taking over operations of the above captioned well.

Saturn Res. Corp is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0841.

- WELLS: Thomas #8
1-25 Jacobs
24-1 Jacobs
2-A Thomas
24-3 Jacobs
13-3 Len Fed.
24-4 Len Fed.

ELL SH

RECEIVED

OCT 30 1991

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. Lynn Simpson

TITLE Vice president

DATE 9-5-91

(This space for Federal or State office use)

APPROVED BY William C. Stinger

TITLE District Manager

DATE 10/25/91

CONDITIONS OF APPROVAL, IF ANY:

CONSENT OF THE BUREAU OF LAND MANAGEMENT

\*See Instructions on Reverse Side

APPROVE of change of operator cond: 10/15/91 ALS 10/25/91
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1- LCR	7- LCR
2- DTS	DT S
3- VLC	
4- BJT	
5- RWM	
6- ADA	

Attach all documentation received by the department regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)  
Designation of Operator

Designation of Agent  
 Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

(new operator) SATURN RESOURCES CORP.  
 (address) P. O. BOX 870171  
DALLAS, TX 75287  
R. LYNN DEMPSEY  
 phone ( 214 ) 418-1701  
 account no. N 1090

FROM (former operator) EPS RESOURCES CORP.  
 (address) 5655 S. YOSEMITE, #460  
ENGLEWOOD, CO 80111  
DALE ANNE KESLER  
 phone ( 303 ) 721-7920  
 account no. N 2025

Well(s) (attach additional page if needed):

name: <u>FEDERAL 24-1/MRSN</u>	API: <u>43-019-30510</u>	Entity: <u>569</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>
name: <u>THOMAS #2A/DKTA</u>	API: <u>43-019-31182</u>	Entity: <u>572</u>	Sec <u>13</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>
name: <u>CISCO SPRINGS #24-3/DKTA</u>	API: <u>43-019-31179</u>	Entity: <u>571</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>
name: <u>LEN #13-3/MRSN</u>	API: <u>43-019-31217</u>	Entity: <u>572</u>	Sec <u>13</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>
name: <u>LEN #24-4/DKTA</u>	API: <u>43-019-31223</u>	Entity: <u>573</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>
name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 10-7-91) (Reg. 10-18-91) (Rec'd Btm approved Sundries 10-30-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-7-91) (Rec'd Btm approved sundries 10-30-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-5-91)*
6. Cardex file has been updated for each well listed above. *(11-6-91)*
7. Well file labels have been updated for each well listed above. *(11-6-91)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-5-91)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

TY REVIEW

- (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- A copy of this form has been placed in the new and former operators' bond files.
- The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

- (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Copies of documents have been sent to State Lands for changes involving State leases.

ING

- All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

IG

- Copies of all attachments to this form have been filed in each well file.
- The original of this form and the original attachments have been filed in the Operator Change file.

ITS

11028 Btm/Moab Approved 10-25-91 eff. 8-1-91. (see Btm approved sundries rec'd 10-30-91)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

- 5. Lease Serial No. *See Attached list.*
- 6. If Indian, Allottee or Tribe Name *-*
- 7. If Unit or CA/Agreement, Name and/or No. *-*
- 8. Well Name and No. *See Attached*
- 9. API Well No. *See Attached*
- 10. Field and Pool, or Exploratory Area *Greater Cisco Area*
- 11. County or Parish, State *Grand, Utah*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side 2-18**

- 1. Type of Well  
 Oil Wells  Gas Wells  Other *Right-of-Ways*
- 2. Name of Operator *Falcon Energy, LLC*
- 3a. Address *4103 So. 500 W. Salt Lake City, Utah 84123*
- 3b. Phone No. (include area code) *801-269-0701*
- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
*See Attached list*

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Change of Operator</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*Change of Operator Effective 11/29/2000*

*Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.*

*Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.*

*Bond coverage for the wells will be provided by BLM Bond No. UT1049*

**RECEIVED**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) *Douglas H. Powell* Title *Manager*  
 Signature *Douglas H. Powell* Date *12-6-00*  
 FEB 08 2001  
 DIVISION OF OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *William Stinger* Title *Assistant Field Manager* Date *2/2/01*  
 Office *Division of Resources*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Falcon Energy, LLC  
Well Nos: List Attached  
Leases: List Attached  
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.



**TRUSTEE'S DEED AND BILL OF SALE**

This Indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

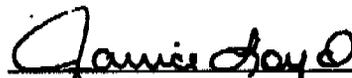
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.



JANICE D. LOYD, Trustee,  
and only as Trustee, of the  
Estate of Saturn Resources, Inc.  
BK-97-15213-BH and Ray Lynn  
Dempsey, BK-99-16587-BH

RECEIVED

FEB 08 2001

DIVISION OF  
OIL, GAS AND MINING

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	ML-130	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- <del>44440</del> <sup>75536</sup> *	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec. 3, T. 20S., R. 23 E.			

\* Lessee of Record - Ambra Oil & Gas

\*\* Lessee of Record - Amoco

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
<b>Ownership - Ray Lynn Dempsey</b>				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
<b>Ownership - Saturn Resources</b>				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23E</i>	430193122300S01	Gas	97%
UTU-17309	W.K. #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5- <del>ST</del>	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

<b>FROM: (Old Operator):</b>
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

<b>TO: (New Operator):</b>
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MUSTANG 3-1	43-019-31128	9860	03-20S-23E	FEDERAL	GW	P
FEDERAL 3-037	43-019-30992	13039	03-20S-23E	FEDERAL	OW	P
CISCO SPRINGS 24-3	43-019-31179	571	24-20S-23E	FEDERAL	GW	S
LEN 24-4	43-019-31223	573	24-20S-23E	FEDERAL	GW	S
ROBIN G 24-1	43-019-31255	10837	24-20S-23E	FEDERAL	GW	P
ROBIN G 24-4	43-019-31261	10963	24-20S-23E	FEDERAL	GW	S
ROBERT S WEST WK 1	43-019-30266	566	01-21S-23E	FEDERAL	OW	S
WK 2	43-019-30270	566	01-21S-23E	FEDERAL	GW	S
WK 3	43-019-30267	566	01-21S-23E	FEDERAL	OW	S
WK 1-13	43-019-30420	566	01-21S-23E	FEDERAL	OW	S
W-KOLMAN FEDERAL 1-14	43-019-30299	566	01-21S-23E	FEDERAL	OW	S
CP 1-4	43-019-30671	566	01-21S-23E	FEDERAL	OW	P
CP 1-5	43-019-30674	566	01-21S-23E	FEDERAL	GW	S
CISCO FEDERAL 1	43-019-30475	8171	10-21S-23E	FEDERAL	GW	S

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If NO, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 03/13/2001
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**FILMING:**

1. All attachments to this form have been MICROFILMED on: APR 25 2001

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-7623
2. Name of Operator FALCON ENERGY LLC		6. If Indian, Allottee or Tribe Name
3a. Address 1908 M Road Grand Junction Co. 81821	3b. Phone No. (include area code) 970 858 8252	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE 1/4 Sec. 20 20 S 23E 24		8. Well Name and No. 24-3
		9. API Well No. 43-019-31179
		10. Field and Pool, or Exploratory Area Greater Cucco
		11. County or Parish, State Grand Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measure and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Enter well clean out hole to TD well was completed as open hole, therefore need to clean out bottom of hole and cave in.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 3/18/04  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR  
Date: 3-19-04  
Initials: LHO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) WAYNE STOUT	Title President
Signature Wayne O. Stout	Date 3-11-04

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
MAR 16 2004

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <u>Running Foxes Petroleum, Inc.</u> <span style="float: right;"><u>N2195</u></span>		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: <u>7060 B South Tucson</u> CITY <u>Centennial</u> STATE <u>CO</u> ZIP <u>80112</u>	PHONE NUMBER: <u>(720) 377-0923</u>	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: <u>Grand</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u><i>Neil D. Sharp</i></u>	DATE <u>05/23/06</u>

(This space for State use only)

**APPROVED** 12/14/2006

(5/2000) Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**MAY 31 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

3a. Address  
**7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112**

3b. Phone No. (include area code)  
**303-617-7242**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NE SW SEC. 24 T20S - R23E**

5. Lease Serial No.  
**UTU 7623**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**CISCO Springs 24-3**

9. API Well No.  
**43019 - ~~43019~~ 31179**

10. Field and Pool, or Exploratory Area  
**CISCO SPRINGS**

11. County or Parish, State  
**GRAND COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).**

**RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.**

**BOND COVERAGE FOR THIS WELL SHALL BE PROVIDED BY BLM BOND NO. UTB000207.**

**EFFECTIVE DATE: 5/15/2006**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **GREG SIMONDS** Title **V.P. OPERATIONS**

Signature  Date **05/30/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **ACCEPTED** Date **6/12/06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Division of Resources  
 Moab Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**CONDITIONS OF APPROVAL ATTACHED**  
**JUN 19 2006**  
 DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.  
Well Nos. 2A, 8, 13-3, 24-1, 24-3, 24-4, 1-25  
Sections 13, 24 and 25, T20S, R23E  
Lease UTU7623  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-7623</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>Running Foxes Petroleum, Inc.</b>		8. WELL NAME and NUMBER: <b>Cisco Springs 24-3</b>
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		9. API NUMBER: <b>4301931179</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1961' FSL &amp; 1600' FWL</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 24 20S 23E</b>		10. FIELD AND POOL, OR WILDCAT: <b>Greater Cisco</b> COUNTY: <b>Grand</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>8-18-06</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This notice is to inform the State of Utah that Running Foxes Petroleum has plugged and abandoned the Cisco Springs 24-3 well. Superior Well Services was used to cement the well from total depth to the surface as well as the surface casing annulus. They used 123 sacks of Class A cement on this particular well to plug it. A P&A marker is currently being welded on to mark its location with all pertinent well information on it. Jack Johnson of the BLM was present for this plugging.

Attached: Job Log & Service Ticket

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE	DATE <u>9-5-2006</u>

(This space for State use only)

**RECEIVED**  
**SEP 06 2006**





**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: <b>Falcon Energy LLC</b>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1383 Bridal Path Court    CITY <u>Fruita</u> STATE <u>CO</u> ZIP <u>81521</u>	PHONE NUMBER: <u>(970) 234-8095</u>	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: <u>Grand</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Wayne Stout</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne O Stout</u>	DATE <u>11-14-06</u>

(This space for State use only)

**APPROVED** 12/14/2006

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**DEC 07 2006**  
DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>	
1. DJJ	
2. CDW	

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: <b>5/15/2006</b>	
<b>FROM:</b> (Old Operator): N6710-Falcon Energy, LLC 1137 19 Rd Fruita, CO 81521-9678 Phone: 1 (970) 858-8252	<b>TO:</b> ( New Operator): N2195-Running Foxes Petroleum, Inc. 7060 B S. Tucson Centennial, CO 80112 Phone: 1 (720) 377-0923
<b>CA No.</b>	<b>Unit:</b>

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3