

UNITED STATES
DEPARTMENT OF THE INTERIOR

RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL NOV 22 1984 DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 William G. Bush

3. ADDRESS OF OPERATOR
 619 Viewpoint Drive Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 459' / EAST LINE X 738' / SOUTH LINE
 At proposed prod. zone SE SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 8 miles NW of Harley Dome, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
459'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
750

19. PROPOSED DEPTH
2700' Mancos Shale

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5137 GR.

22. APPROX. DATE WORK WILL START*
Nov. 20, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	7"	23#	250'	110 sacks
6 1/4"	4 1/2"	9.5	TD	200 sacks

I propose to drill a Fractured Mancos Shale test. The total depth will be 2700 feet. I will set 250' of 7" surface casing and cement to surface. The well will be air drilled, hole size will be 6 1/4". A Shaffer BOP and rotating head will be installed to the surface casing. If oil saturation is found in the fractured section, 4 1/2" production casing will be installed. The well will be spudded in the Mancos Shale and will not penetrate the Dakota Formation. Phone # 303-243-0493

- Exhibit A - Survey Plat
- Exhibit B - Ten Point Compliance Program
- Exhibit C - B.O.P. Schematic
- Exhibit D - Multi-Point Requirements - APD
- Exhibit E - Route & Distance Map
- Exhibit F - Route & Distance Map
- Exhibit G - Drill Pad Layout
- Exhibit H - Drill Pad Layout
- Exhibit I - Production Facilities & Roads
- Exhibit IA - Storage Facilities

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED William G. Bush TITLE Operator DATE Nov. 2, 1984

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL BY _____ TITLE _____
 APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 11/16/84
 BY: John R. Berg

EXHIBIT "B"
TEN-POINT COMPLIANCE PROGRAM OF NTL - 6
APPROVAL OF OPERATIONS

WILLIAM G. BUSH
Gov't Bush - 258-6A
SE-SE Section 5, T 18 S, R 24 E.
Grand County, Utah

1. Geologic Surface Formation
The surface formation is Mancos Shale.
2. Important Geological Markers
Mancos Shale 0 to 2700' Fractures - 1500' to 2700'
3. Estimated Depths of Anticipated Water, Oil, Gas & Minerals
Fractured Mancos - 1500' to 2700' - Oil
4. Proposed Casing Program
Surface: Drill 10" hole to 250' and set 7" - 23# Cement to surface
Production: Drill 6 $\frac{1}{4}$ " hole to 2700' and set 4 $\frac{1}{2}$ " - 9.5 #.
5. Operator's Minimum Specifications for Pressure Control.
Exhibit "C" is a schematic diagram of the blowout preventer equipment planned for use in this well. The BOP's will be hydraulically tested to 1000 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each trip. All tests will be recorded in the daily drilling report. Accessories to BOP's include Kelly Cock, safety valve, drill string BOP and choke with pressure rating equivalent to BOP stack.
6. Type and Characteristics of Proposed Muds
The well will be drilled with air and air mist. One hundred barrels of good quality mud will be on hand mixed up for use in case it is needed to kill well or logging operations.
7. Auxiliary Equipment to be used
 - (a) Kelly Cock will be kept in the string at all times.
 - (b) A full opening stabbing valve will be on the floor for use when the Kelly is not in the string.
 - (c) A float will be run at the bit.
8. Testing, Logging and Coring Program
 - (a) Drill stem tests are not planned at this time.
 - (b) The logging program will consist of an Induction Log.
 - (c) No coring is planned at this time.
 - (d) Drilling samples will be caught at 10' intervals to TD.

Exhibit "B"

Page 2

Gov't Bush - 258-6A

9. Any Anticipated Abnormal Pressures or Temperatures Expected

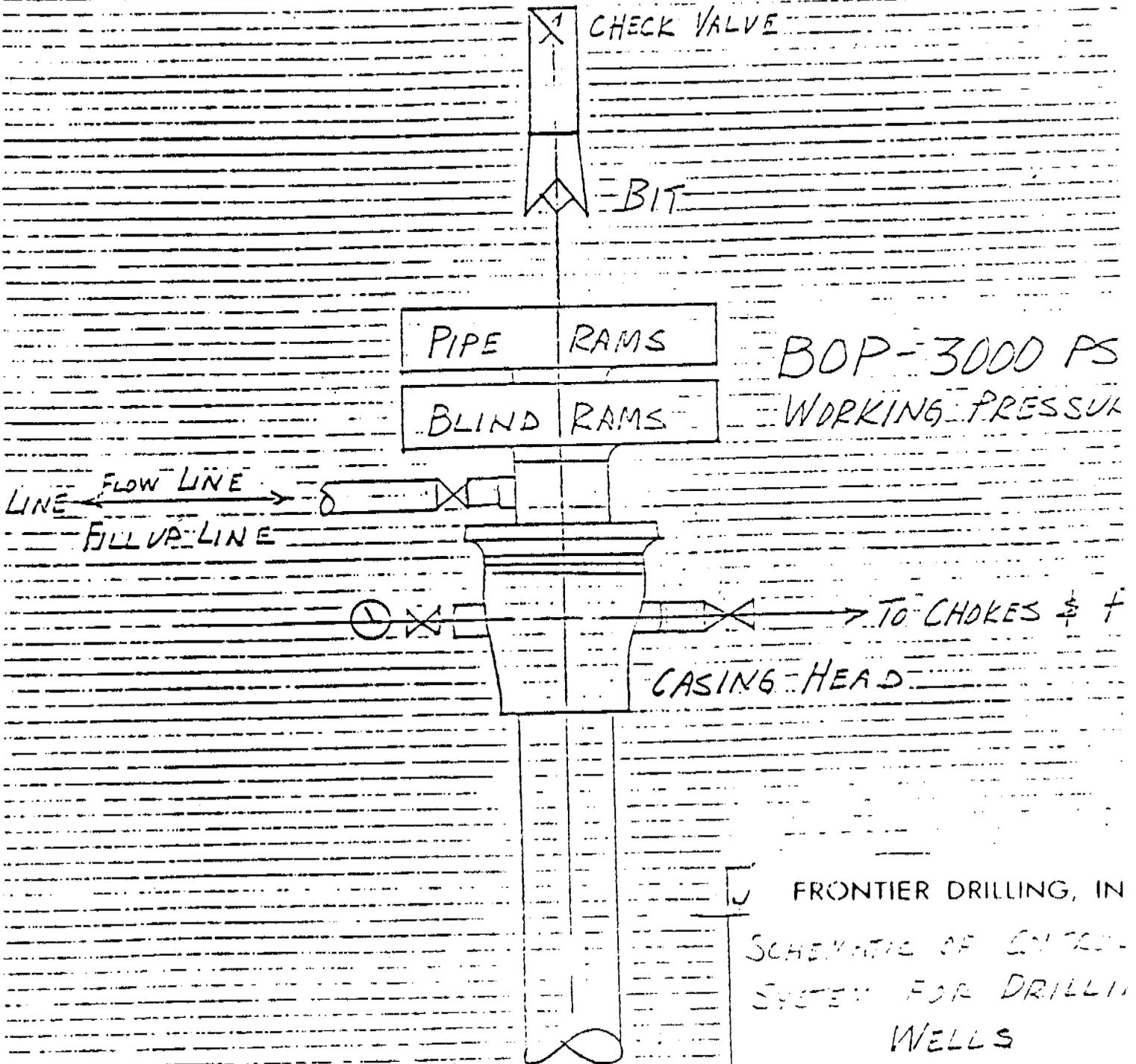
No abnormal gas pressures or temperatures are expected. No hydrogen sulfide or other hazardous gases or fluids have been reported in the area.

10. Anticipated Starting Date and Duration of Operations

The anticipated starting date is in November, or as soon as possible after approval of all drilling requirements.

Drilling operations should be completed 8 to 10 days after spudding.

WILLIAM G. BUSH
Gov't Bush - 258-6A
SE-SE Sec. 5 T18S, R24E
Grand County, Utah



FRONTIER DRILLING, IN
SCHEMATIC OF CONTROL
SYSTEM FOR DRILLING
WELLS

EXHIBIT "C"

EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

WILLIAM G. BUSH
Gov't BUSH - 258-6A
SE SE Section 5, T18S, R24E
Grand County, Utah

1. Existing Roads

- A. Exhibit "A" is the proposed well site as staked by Udell S. Williams and the ground elevation is shown hereon.
- B. Exhibit "E" is the route and distance map. The location is 30 miles Northwest of Fruita, Colorado. To reach the location travel Westerly on Highway 6 & 50 for 24 miles to the Hay Canyon Road, turn to the North and go 10 miles to the location. You will pass Well # 258-2 and be able to see Well # 258-6A.
- C. Exhibit "F" is a print of a portion of the Dry Canyon, Utah Quadrangle and shows the access road into the location.
- D. All known existing roads appear on Exhibits "E" & "F".
- E. This is considered a Development Well.
- F. The Utah County road was designed to carry truck traffic. The private road will have to be upgraded if production is found.

2. Planned Access Roads

The private road will be upgraded but will require very little work. Enough rock exists in the native soil to carry truck traffic. New road construction will follow Class III road standards. Vegetation will be scraped and stock piled uphill.

1. The typical section of the upgraded road will be 16' wide.
2. Maximum grade will be 2% or less.
3. No turnouts are planned.
4. No culverts will be required.
5. N/A.
6. Surface material will be that native to the area.
7. No gates, cattleguards or fence cuts will be necessary.
8. No new road is required.

3. The Gov't Bush - 258-6A is considered a development well and the known current status of wells within a one-mile radius is shown on Exhibit "F". Well 258-2 is approximately 260' Southwest of the proposed location. It produces from fractured shale zone 2536' to 2619'.

4. Location of Existing and/or Proposed Facilities

- A. Within a one-mile radius of this location there are two producing wells. Well 258-2 produces from the Mancos Shale. (SE-SE) Section 5 - Well 258-1A produces from the Dakota Sandstone. (NW SE) Section 5. There is a dry hole in the SE $\frac{1}{4}$ of Section 4 and another dry hole in Section 8 - Anschutz 258-5 (NW-NW).
- B. Exhibit "I" shows the production facilities. There are two 500 barrel tanks adjacent to Well 258-1A in the NW SE of the

section. These tanks would be used for storage. The only construction materials needed would be gravel for the pump jack pad. It could be trucked into location. If a small pit is required, it will be fenced. Any rehabilitation will be covered in Item 10.

5. Location and Type of Water Supply

- A. Water will be trucked from Mack, Colorado.
- B. Water will be trucked over the County Road and Private road by oilfield water trucks.
- C. No water well is planned.

6. Source of Construction Materials

A., B., C., D.

No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from Fruita, Colorado. No special access other than for the drilling operation is needed.

7. Methods of Handling Waste Disposal.

1. Drill cuttings will be buried in the reserve pit then covered.
2. Drilling fluids will be contained in mud pits. There will be very little fluid because the well will be air drilled.
3. Any hydrocarbon liquids produced while drill stem testing or production testing will be collected in a test tank near the pipe racks or near the well head. Any unavoidable spills or other adverse substances or materials will be covered or removed immediately during drilling progress or during completion operations.
4. Chemical facilities will be provided for human waste.
5. Garbage and trash will be placed in a trash cage and hauled away upon completion of the well.
6. The reserve pits will be fenced or covered as soon as practical upon removal of the rig. Other pits will be covered as soon as possible after removal of the rig.

8. Ancillary Facilities

No air strips, camps or other living facilities will be built off of the location.

9. Well Site Layout

1. Exhibit "G" is the drill pad layout. Topsoil will be stockpiled on the North end of pad per pro-drill inspection.
2. The mud tanks, reserve pit, burn pit, pipe racks and soil material stockpiles, rig orientation and access road are all shown on Exhibit "H".
3. The reserve pits will be unlined as no problems have been encountered in the area. If water is produced in production an NTL-2b study will be initiated.

10. Plans for Restoration

1. Backfilling, leveling and recontouring will be accomplished as soon as possible after plugging the well, and on those unused areas if production is obtained. Waste disposal and spoils material will be hauled away.
2. Rehabilitation will be accomplished by recontouring as best practical back to blend with original contours. The stockpiled topsoil will be spread along the ripping of the pad. Revegetation will be accomplished using grasses chosen by BLM & landowner.
3. Three sides of the reserve pit will be fenced during drilling operations. Upon rig release, the reserve pit will be fenced on the fourth side and will remain until recontouring and cleanup operations are completed.
4. Any oil spills will be immediately reported, cleaned & flagged.
5. Rehabilitation operations will commence as soon as practical after rig moves off of location. Earth work and seeding will be done during the Fall of 1984.

11. Other Information

Topography of the Immediate Area

The location is on level land above Westwater Creek. The area is on the North plunge of the Harley Dome Anticline.

The soil is a sandy loam mixed with grey shale and silt. The vegetation in the immediate area is sagebrush, greasewood, yucca, rabbit brush, Russian thistle and range grass.

The fauna of the area consists of cattle, sheep, deer, rabbits, coyotes, marmots, rodents and birds.

The nearest live water is in Westwater Creek, 4000' South of site.

There are no visible archaeological, historical or cultural sites within any reasonable proximity to the proposed location.

The nearest occupied dwelling is the Spadafora ranch house, one mile to the North.

There are no reported restrictions or reservations noted on the oil and gas lease.

12. Lessee's or Operator's Representative

Mr. William G. Bush
619 Viewpoint Drive
Grand Junction, Colorado 81501
303-243-0493

13. Certification

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operation proposed herein will be performed by William G. Bush and his contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

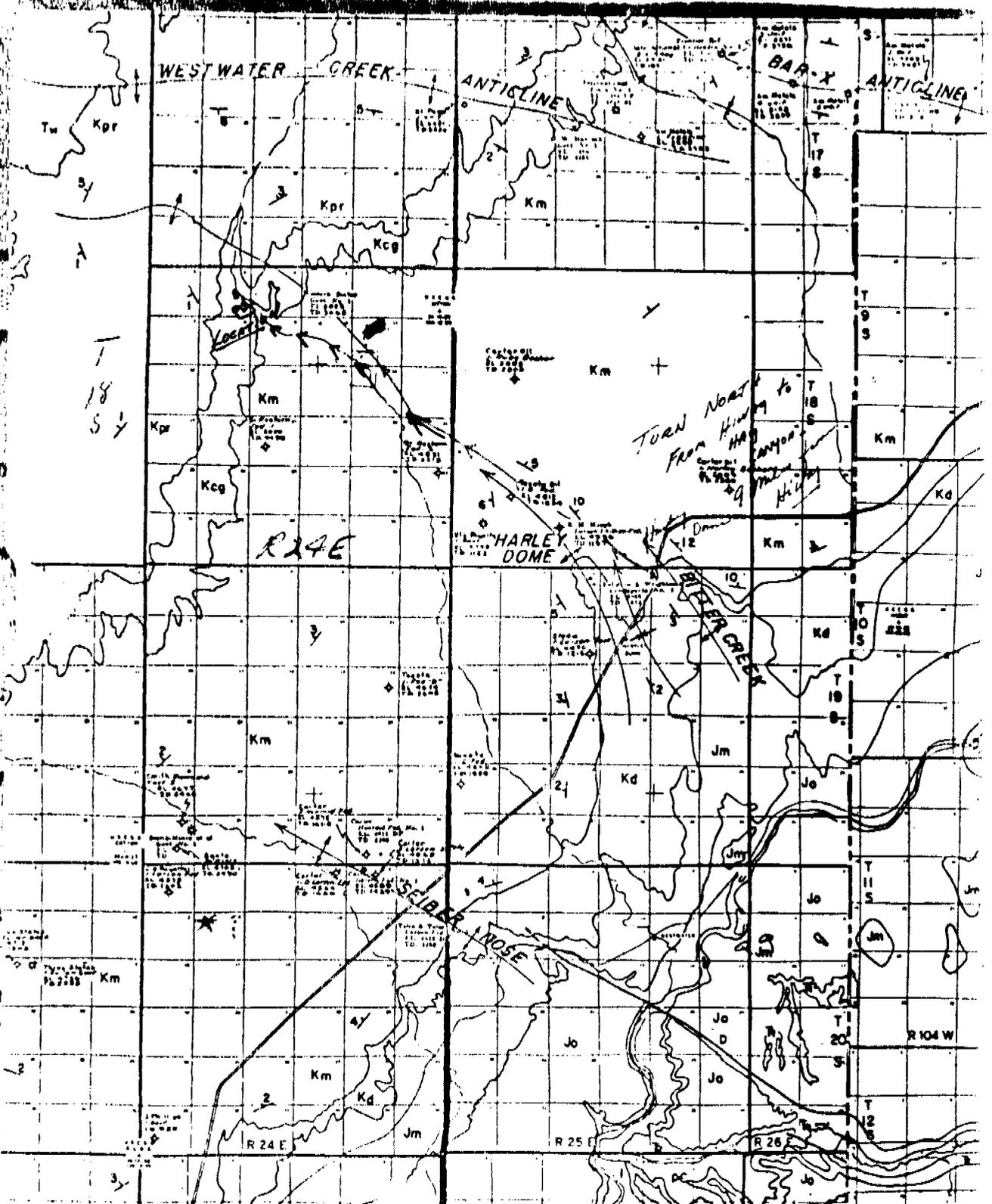
November 2, 1984

William G. Bush - Operator *William G. Bush*

EXHIBIT "E" X "F"

Gov't Bush - 258-6A
SE SE Section 5
T18S - R24E Grand Co.
Utah

Location is just off of highway
(County Road) on East side of
Road - Shalapa Ranch house
is on East side of road on half
to the West.



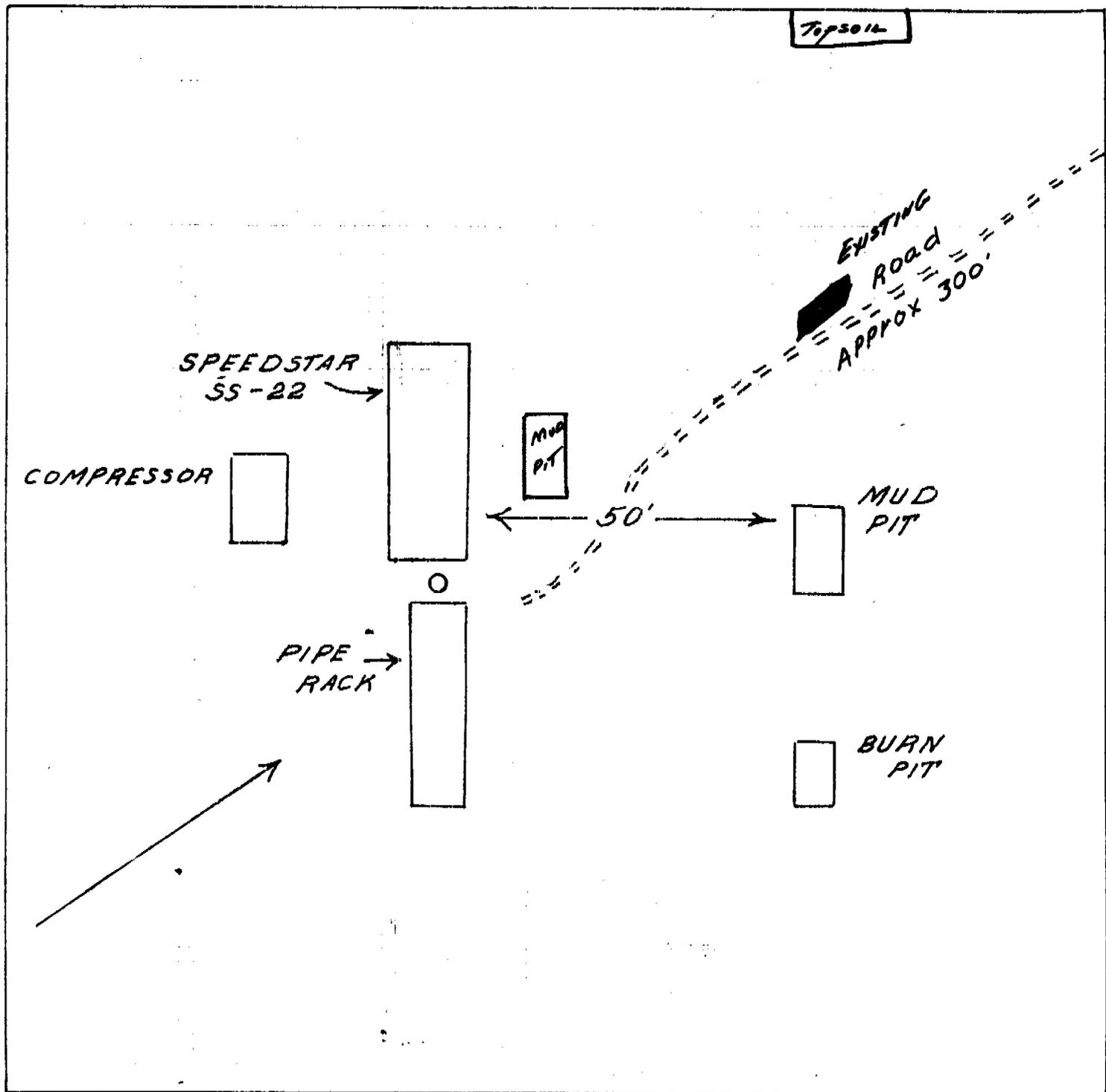
WILLIAM G. BUSH

GOVT. BUSH - 258-6A

SE-SE SEC. 5, T. 18 S; R. 24 E.

GRAND COUNTY, UTAH

EXHIBIT " G " x " H "



150'

SCALE 1" = 20'

R 24 E

◇ WATER WELL
T.D 100' ABN.

ANSCHUTZ

◇ - 3

T.D. 4605

5

ANSCHUTZ -

T.D. 4768

T.D. 4075

TANKS

2" OIL LINE

ANSCHUTZ

T.D. 4474

T.D. 2767

WILLAM G. BUSH

4 4-1

T.D. EST @ 2500

GAS LINE

ANSCHUTZ

◇ - 5

T.D. 4423

8

PRODUCTION FACILITIES

↳

ROADS

T 8 N



OPERATOR Wm. G. Bush DATE 11-9-84
WELL NAME Gov't Bush 258-6A
SEC SESE 5 T 18S R 24E COUNTY Grant

43-019-31177
API NUMBER

Lease
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Exception location -
air drilled -

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1- Exception loc.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 11, 1984

William G. Bush
619 Viewpoint Drive
Grand Junction, Colorado 81501

Gentlemen:

Re: Well No. Government Bush 258-6A - SESE Sec. 5, T. 18S, R. 24E
738' FSL, 459' FEL, Grand County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulation:

1. Submittal to the Division of information justifying the necessity for an exception location and verification of ownership within a radius of 500 feet of the proposed location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
William G. Bush
Well No. Gov't Bush 258-6A
November 11, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31177.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

gl
Enclosures
cc: Branch of Fluid Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 William G. Bush

3. ADDRESS OF OPERATOR
 619 Viewpoint Drive Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface: 459' EAST LINE X 738' GAS & MINING
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 U - 14258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 Gov't Bush - 258-6A

10. FIELD AND POOL, OR WILDCAT
 Bushy Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 5
 T-18S - R24E

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 8 miles NW of Harley Dome, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 459'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 250'

19. PROPOSED DEPTH
 2700'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5137' GR.

22. APPROX. DATE WORK WILL START*
 Nov. 20, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	7"	23#	250'	110 sacks
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 - Exhibit H - Drill Pad Layout
 - Exhibit I - Production Facilities & Roads
 - Exhibit IA - Storage Facilities
- Lease Bond on file.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

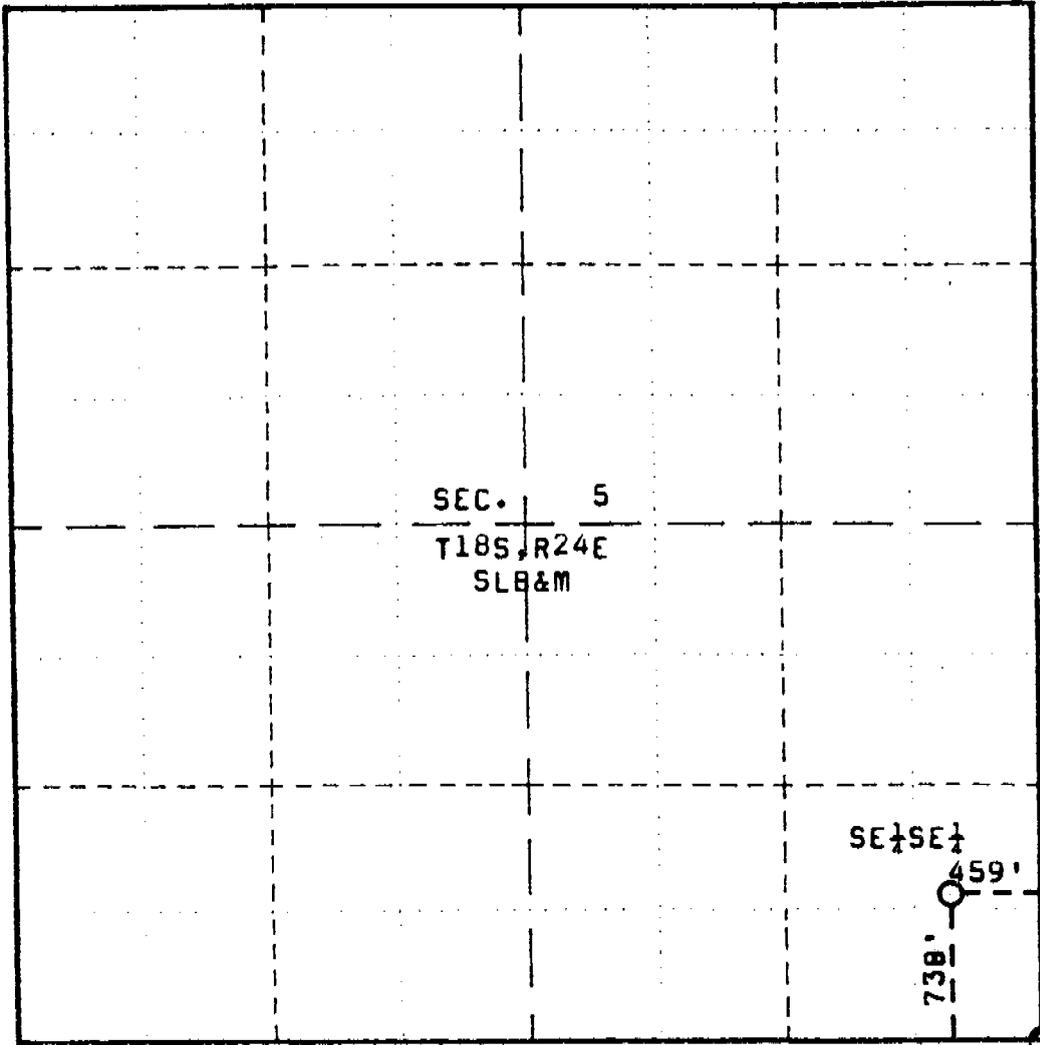
24. SIGNED William G. Bush TITLE Operator DATE Nov. 2, 1984

(This space for Federal or State office use)

PERMIT NO. Kenneth V. Rhea APPROVAL DATE 10 DEC 1984
 APPROVED BY Acting TITLE DISTRICT MANAGER DATE 10 DEC 1984
 CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED



SCALE: 1" = 1000'

Gov't WILLIAM G. BUSH #258-6A

Located North 738 feet from the South line and West 459 feet from the East line of Section 5, T18S, R24E, SLB&M.

Elev. 5137

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
Utah RLS No. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
Gov't PROPOSED LOCATION
WILLIAM G. BUSH #258-6A
SE 1/4 SE 1/4 SECTION 5
T18S, R24E, SLB&M

SURVEYED BY: USW DATE: 8/9/84
DRAWN BY: USW DATE: 8/14/84

William Bush
Gov't Bush 258-6A
Sec. 5, T.18S.,R.24E.
Grand County, Utah
U-14258

Conditions of Approval

1. All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.
2. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.
3. BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure-tested before drilling casing cement plugs.
4. Blooie line will be misted to reduce fugative dust when air drilling.
5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.
6. The operator will contact the Grand Resource Area at (801) 259-8193, forty-eight (48) hours prior to beginning any dirt work on this location.

7. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.
8. The spud date will be reported orally to the Area Manager within a minimum of twenty-four (24) hours prior to spudding. Written notification in the form of a Sundry notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.
9. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM District Office, P.O. Box 970, Moab, Utah 84532.
10. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.
11. If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations, verbal approval to bring on a replacement rig will be approved by the District Petroleum Engineer.
12. Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.
13. A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.
14. No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

15. Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.
16. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
17. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
18. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.
19. Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.
20. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
21. Produced waste water will be confined to a unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).
22. There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.2.
23. "Sundry Notice and Report on wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.
24. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Your contact with the District Office is:

Robert (Bob) Graff, Petroleum Engineer

Office Phone: 801-259-6111 Ext. 216 Home Phone: 801-259-6088

Address: 82 East Dogwood, P.O. Box 970
Moab, Utah 84532

Resource Area Manager's address and contacts are: Grand Resource Area

Jeff Robbins

Office Phone: 801-259-8193 Home Phone: 801-259-7964

Address: Old Sand Flat Road, P.O. Box M
Moab, Utah 84532

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
FEB 27 1985

DIVISION OF OIL
GAS & MINING

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

5. LEASE DESIGNATION AND SERIAL NO. U 14258
6. IF INITIAL, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LAND NAME Federal

9. COUNTY AND TOWNSHIP AND RANGE AND SECTION 258-6A

10. WELL IDENTIFICATION NUMBER
11. SECTION, TOWNSHIP AND RANGE OR BLOCK AND SURVEY OR PLAT No. Sec.

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-RN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR William G. Bush

3. ADDRESS OF OPERATOR 619 Viewpoint Drive Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 459' East Line SE₄ SE₄ Sec. 5.
At top prod. interval reported below
738' South Line
At total depth

14. PERMIT NO. 43-019-31177 DATE ISSUED 11/11/84

15. DATE SPUNDED 1/24/85 16. DATE T.D. REACHED 1/31/85 17. DATE COMPL. (Ready to prod.) 2/2/85 18. DEVIATIONS (DF, EBL, etc.) 5137' Ground

20. TOTAL DEPTH, MD & TVD 620' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Gas in fractures at 1330 to 1342 ft. Mancos
Gas in fractures at 2220 to 2232 ft. Gas in fractures @ 2420

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction 27. WAS WELL CORSD no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10"	22#	620'	10"	110	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKED SET (MD)
					2 3/8"	620'	None

31. PERFORATION RECORD (Interval, size and number) Open hole completion.

32. ACID, SHOT, FRACTURE, etc. RECORD

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION Shut-in PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Feb. 5/85	24				42/MCF	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO (CORR.)
89				42/MCF	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in

35. LIST OF ATTACHMENTS Induction Log.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Operator

*(See Instructions and Space for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in either spaces on this form and in any attachments. **Item 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completions), be sure in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cemented": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

7. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT SERIES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTS, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancoos Shale	0	2620'	Grey & Black Shale with siltstone sections. Fractures from 1330 to 2500 feet.

GEOLOGIC MARKERS		TOP	TRUE VERT. DEPTH
NAME	MEAS. DEPTH		

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WELL COMPLETION OF RECOMPLETION

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. U-014258</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR William G. Bush</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR 619 Viewpoint Dr., Grd Jct, Co. 81506</p>		<p>8. FARM OR LEASE NAME GOVT</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 5 SESE T18S R24E At proposed prod. zone</p>		<p>9. WELL NO. 258-6A,</p>
<p>14. API NO. 43019311770051</p>		<p>10. FIELD AND POOL, OR WILDCAT BUSHY Field</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>		<p>11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA 5 18S 24E</p>
<p>12. COUNTY GRAND</p>		<p>13. STATE UTAH</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

ANNUAL STATUS REPORT

*Well is not looked into pipeline
no demand for gas so well will remain
shut in.*

RECEIVED

JAN 13 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE OWNER DATE 1/8/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.
U74 14258

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
B4

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. *Bush 258-6A*

Bush 258-2, Bush 11-6

9. API Well No.

See #13

2. Name of Operator
Performance Dry Motors, Inc.

3. Address and Telephone No.
PO box 621149, Littleton CO 80162 (303) 904-9058

10. Field and Pool, or Exploratory Area

Brushy Field

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*258-2 630 FSL-660 FEL Sec. 5, T18S-R24E
258-6A 738 FSL-459 FEL Sec. 5, T18S-R24E
11-6 795 FSL-2299 FVL Sec 11, T18S-R24E } Grand Co, Utah.*

11. County or Parish, State

Grand Co, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other *Change of Operator*
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Performance Drilling Motors, Inc has purchased the above listed wells from William G. Bush of Grand Junction, CO.
The wells are now named as follows and signs have been erected.
* PDM, Inc. #258-2 API# 43019303610051
* PDM, Inc # 258-6A API# 43019311770051
PDM, Inc. #11-6 API# 4301931081 (state leave)*

14. I hereby certify that the foregoing is true and correct

Signed *Julia K. Pate*

Title *agent for Performance Drilling Motors Inc* Date *4/14/98*

(This space for Federal or State office use)

Assistant Field Manager,

Approved by */s/ Brad D. Palmer*

Title *Resource Management*

Date *APR 20 1998*

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Performance Drilling Motors, Inc.
Well No. Bush 258-2
 Bush 258-6A
SESE Sec. 5, T. 18 S., R. 24 E.
Grand County, Utah
Lease UTU14258

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Performance Drilling Motors, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1095 (Principle - Performance Drilling Motors, Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



OPERATOR CHANGE WORKSHEET

Routing	
1- [initials]	6- [initials]
2- [initials]	7-KAS [initials]
3- [initials]	8-SI [initials]
4-VLD [initials]	9-FILE
5-JRB [initials]	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(BLM APRV DATE)

The operator of the well(s) listed below has changed, effective: 4-20-98

TO: (new operator) (address) <u>PERFORMANCE DRL MOTORS INC</u> <u>PO BOX 621149</u> <u>LITTLETON CO 80162</u> Phone: <u>(303)904-9058</u> Account no. <u>N5165</u>	FROM: (old operator) (address) <u>BUSH, WILLIAM G</u> <u>619 VIEWPOINT DR</u> <u>GRAND JUNCTION CO 81506</u> Phone: <u>(970)243-0493</u> Account no. <u>N0160</u>
--	---

WELL(S) attach additional page if needed:

Name: <u>PDM INC 258-2/MNCS</u>	API: <u>43-019-30361</u>	Entity: <u>2805</u>	S	<u>5</u>	T	<u>18S</u>	R	<u>24E</u>	Lease: <u>U14258</u>
Name: <u>PDM INC 258-6A/MNCS</u>	API: <u>43-019-31177</u>	Entity: <u>2805</u>	S	<u>5</u>	T	<u>18S</u>	R	<u>24E</u>	Lease: <u>U14258</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Reg. 4-23-98) * Unable to locate operator.*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 4-23-98)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(6-2-98)*
6. **Cardex** file has been updated for each well listed above. *(6-2-98)*
7. Well **file labels** have been updated for each well listed above. *(6-2-98)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(6-2-98)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Jec* 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A* 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A*
Jec 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A*
Jec 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A*
Jec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Jec* 1. All attachments to this form have been **microfilmed**. Today's date: 7.14.98.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980424 Bfm / moab Aprv. 4-20-98.

* Bush 11-6 / 43-019-31081, separate change.

Please include a typed self-addressed envelope

Mail to: Secretary of State
Corporations Section
1560 Broadway, Suite 200
Denver, CO 80202
(303) 894-2251
Fax (303) 894-2242

For office use only 002

FILED - CUSTOMER COPY
VICTORIA BUCKLEY
COLORADO SECRETARY OF STATE

MUST BE TYPED
FILING FEE: \$25.00

CHANGE OF NAME

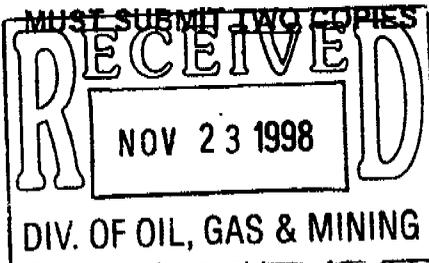
19981176312 C

\$ 25.00

SECRETARY OF STATE

09-30-1998 13:33:24

MUST SUBMIT TWO COPIES



ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION

Pursuant to the provisions of the Colorado Business Corporation Act, the undersigned corporation adopts the following Articles of Amendment to its Articles of Incorporation:

FIRST: The name of the corporation is Performance Drilling Motors, Inc.

SECOND: The following amendment to the Articles of Incorporation was adopted on September 14
19 98, as prescribed by the Colorado Business Corporation Act, in the manner marked with an X below:

- No shares have been issued or Directors Elected - Action by Incorporators
- No shares have been issued but Directors Elected - Action by Directors
- Such amendment was adopted by the board of directors where shares have been issued and shareholder action was not required.
- Such amendment was adopted by a vote of the shareholders. The number of shares voted for the amendment was sufficient for approval.

THIRD: If changing corporate name, the new name of the corporation is Performance Drilling Management, Inc.

FOURTH: The manner, if not set forth in such amendment, in which any exchange, reclassification, or cancellation of issued shares provided for in the amendment shall be effected, is as follows:

Not Applicable

If these amendments are to have a delayed effective date, please list that date: _____
(Not to exceed ninety (90) days from the date of filing)

Please change Operator
name from
Performance Drilling Motors, Inc.

[Signature]
Garry Bryant, President

to:

Performance Drilling Management, Inc.

Revised 7/95

per enclosed amendment
Everything else is the same.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

Performance Drilling
 BARRY BRYANT *Management, Inc.*
~~PERFORMANCE DRILLING~~
 PO BOX 621149
 LITTLETON CO 80162

UTAH ACCOUNT NUMBER: N5165

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(B)
PDM INC 258-2								
4301930361	02805	18S 24E 5	MNCS	POW	8	61	24	0
PDM INC 258-6A								
4301931177	02805	18S 24E 5	MNCS	SGW	0	0	0	0
PDM INC 11-6								
4301931081	12298	18S 24E 11	MNCS	POW	8	8	0	0
PDM INC #3								
430193136600	12437	18S 24E 10	Dakota	POW	8	40	42	67
TOTALS						<u>109</u>	<u>66</u>	<u>67</u>

COMMENTS: _____

RECEIVED
 NOV 23 1998
 DIV. OF OIL, GAS & MINING

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 11-20-98

Name and Signature: Anne L. Lewis, agent

Telephone Number: 303-617-720



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-14258
UTU-75817
UTU-76305
(UT-932)

DEC 16 1998

NOTICE

Performance Drilling Management, Inc.
P.O. Box 621149
Littleton, CO 80162

:
:
:

Oil and Gas
U-14258, UTU-75817
and UTU-76305

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Performance Drilling Motors, Inc. to Performance Drilling Management, Inc. on Federal oil and gas leases U-14258, UTU-75817, and UTU-76305.

For our purposes, the name change is recognized effective September 30, 1998, the date the Secretary of State of Colorado accepted the name change.

The oil and gas lease files have been noted as to the name change. The list of leases was obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the bond is required to be changed from Performance Drilling Motors, Inc. to Performance Drilling Management, Inc. on BLM Bond No. UT1095. You may accomplish this by submitting a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

ROBERT LOPEZ

Robert Lopez
Group Leader,
Minerals Adjudication Group

cc:

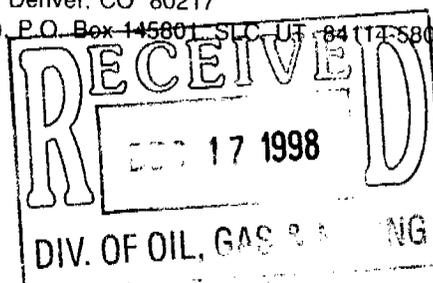
All BLM State Offices
Moab Field Office
Vernal Field Office

MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Kristen Risbeck (Suite 1210), P.O. Box 145801, SLC, UT 84112-5801

Teresa Thompson (UT-931)

Irene J. Anderson (UT-932)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 5, 1999

Performance Drilling Motors, Inc.
Attn: Barry Bryant
P.O. Box 621149
Littleton, CO 80162

Re: Operator Name Change - Performance Drilling Motors Inc. To
Performance Drilling Management Inc.

Dear Mr. Bryant:

In reviewing the above referenced operator name change, it was determined that your new company name is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801)530-4849

Sincerely,

A handwritten signature in cursive script that reads "Kristen D. Risbeck".

Kristen D. Risbeck

cc: Department of Commerce
Operator File(s)
Well File

OPERATOR CHANGE WORKSHEET

1-KDR ✓	6-KAS ✓
2- CDW	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-98

TO: (new operator)	<u>PERFORMANCE DRILLING MGMT.</u>	FROM: (old operator)	<u>PERFORMANCE DRILLING MOTORS II</u>
(address)	<u>P.O. BOX 621149</u>	(address)	<u>P.O. BOX 621149</u>
	<u>LITTLETON, CO 80162</u>		<u>LITTLETON, CO 80162</u>
	<u>BARRY BRYANT</u>		<u>BARRY BRYANT</u>
	Phone: <u>(303)904-9058</u>		Phone: <u>(303)904-9058</u>
	Account no. <u>N5165</u>		Account no. <u>N5165</u>

WELL(S) attach additional page if needed:

Name: <u>PDM INC 258-2</u>	API: <u>43-019-30361</u>	Entity: <u>02805</u>	S <u>5</u>	T <u>18S</u>	R <u>24E</u>	Lease: <u>U-14258</u>
Name: <u>PDM INC 258-6A</u>	API: <u>43-019-31177</u>	Entity: <u>02805</u>	S <u>5</u>	T <u>18S</u>	R <u>24E</u>	Lease: <u>U-14258</u>
Name: <u>PDM INC 11-6</u>	API: <u>43-019-31081</u>	Entity: <u>12298</u>	S <u>11</u>	T <u>18S</u>	R <u>24E</u>	Lease: <u>FEE</u>
Name: <u>BOOKCLIFFS 3</u>	API: <u>43-019-31366</u>	Entity: <u>12437</u>	S <u>10</u>	T <u>18S</u>	R <u>24E</u>	Lease: <u>UTU-76305</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(11.23.98)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(11.23.98)*
- DR 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) NO If yes, show company file number: *Letter sent 1.5.99*
- DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal and Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(rec'd 12.17.98)*
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(4.30.99)*
- DR 6. **Cardex** file has been updated for each well listed above. *(5.3.99)*
- DR 7. Well **file labels** have been updated for each well listed above. ** new filing system*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(4.30.99)*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- N/A
1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A
1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
 2. A **copy of this form** has been placed in the new and former operator's bond files.
 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A
1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- N/A
1. All attachments to this form have been **microfilmed**. Today's date: 5.12.99.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

981207 Per Chris Merritt w/ BLM, he has not heard of name change. Will look into it and send me any approvals.
981208 Faxed both documents received from Performance Drilling to Chris Merritt @ BLM.

J. WAYNE FISHER

Oilfield Consultant

8002 W CR 24H

Loveland, CO 80538

May 3, 1999

Department of Natural Resources
Division of Oil, Gas and Mining
P O Box 145801
Salt Lake City, UT 84114-5801

Attention: Robert J. Krueger

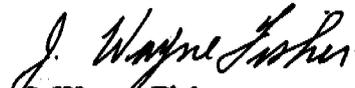
Dear Mr. Krueger

This letter is to confirm or phone conversation of April 6, 1999 and notify you of our intent in this matter concerning API well #43-019-31177.

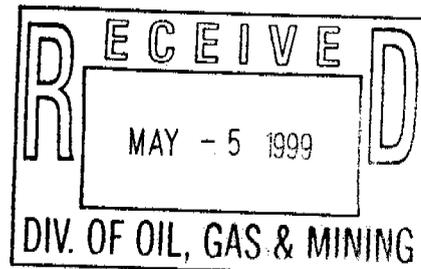
I have submitted a Sundry Notice requesting an extension to allow Performance Drilling Management Inc. the additional time to complete our well and lease evaluations that are currently under way. We anticipate making our decision weather to re-complete this well and possible two (2) others on this lease by the end of this month (see sundry notice for details).

I have also filed this Sundry Notice with the BLM (Moab Office).

Thanks for your consideration in this matter.


J. Wayne Fisher
Agent for PDM Inc.

Cc: Bureau of Land Management, Moab Office, by regular mail.
Barry Bryant: President, PDM Inc.



Office: (970) 669-8217 / Fax: (970) 635-9337 / Cell: (970) 217-8525
jwfisher@sprynet.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL --" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUBMIT IN TRIPLICATE

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Performance Drilling Management Inc.

3. Address and Telephone Number
P O Box 621149 Littleton, CO 80162 (303) 904-9058
Fisher Consulting 8002 WCR 24 H Loveland, Co 80538 (970) 669-8217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
459' FEL, 738' FSL, SE/SE Sec. 5 - T18S - R24E

5. Lease Designation and Serial No.
UTU-14258

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Gov't Bush # 258-6A

9. API Well No.
0051

10. Field and Pool, or Exploratory Area
Bunby Field

11. County of Parish, State
Grand County, Utah

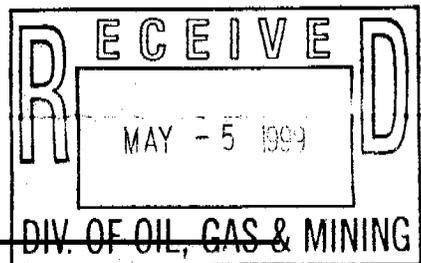
12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Request for extension
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work?)"

- Request a twelve (12) month extension of shut-in status. We are currently studying the option to recomplete this well and two (2) others on this lease. We have only owned these wells +/- 14 months. Last summer we re-worked two (2) wells in this field and added to their production volume and feel that this well has potential with the newer technology available since this well was initially drilled.
- At minimum we would request to complete this well as a gas well (even with it's limited production capabilities). This well has been tested this past July and found to produce 6/7 MCF/Day. This is enough to contribute to running surface separation equipment, which will be required as other wells are brought on line this summer. If recompletions are not successful we will file an Abandonment notice and P&A this well late this year.
- PDM Inc. will submit our recompletion requests in early June, 1999 as we finish our well studies.



PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL AS "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at Ph. No. (970) 669-8217 or Fax No. (970) 635-9337

14 I hereby certify that the foregoing is true and correct.

Name: J. Wayne Fisher

Title: Agent for Performance Drilling Management Inc.

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval (if any):

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 5-6-99
By: RJK

COPY SENT TO OPERATOR
DATE: 6-3-99
INITIALS: CHD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-14258
UTU-75817
(UT-932)

JUN 5 2000

NOTICE

Magnum Drilling Services, Inc.	:	Oil and Gas Leases
P.O. Box 621149	:	U-14258 and UTU-75817.
Littleton, CO 80162	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Performance Drilling Management, Inc. to Magnum Drilling Services, Inc. on Federal oil and gas leases U-14258 and UTU-75817.

The oil and gas lease files have been noted as to the name change. The list of leases was obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the bond is required to be changed to Magnum Drilling Services, Inc. on BLM Bond No. UT1095. The bond is in the form of a Certificate of Deposit (CD) held by this office. Please submit a letter to this office stating that CD No. 1028523777 now constitutes bond coverage of all operations conducted by or on behalf of Magnum Drilling Services, Inc. on Federal oil and gas leases in the State of Utah.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

RECEIVED

JUN 07 2000

DIVISION OF
OIL, GAS AND MINING

cc: Moab Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Magnum Drilling Services, Inc
P.O. Box 621149
Littleton, Colorado 80162

July 18, 2000

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

To Whom It May Concern:

Please be advised that Performance Drilling Management, Inc. has changed its name to Magnum Drilling Services, Inc. ("Magnum"). Enclosed is a copy of the amendment to the Articles of Incorporation reflecting this change. Also consider the following when regarding this request:

Federal ID # 84-1353178

Utah Account Number: N5165 (This account number is on the Monthly Oil and Gas Production Report).

If you have any questions regarding this change, please contact Barry Bryant at (303) 904-9058.

Best regards,


Barry Bryant

RECEIVED

JUL 25 2000

DIVISION OF
OIL, GAS AND MINING

Mail to: Secretary of State
Corporations Section
1560 Broadway, Suite 200
Denver, CO 80202
(303) 894-2251
Fax (303) 894-2242

For office use only 002

Please include a typed
self-addressed envelope

MUST BE TYPED
FILING FEE: \$25.00
MUST SUBMIT TWO COPIES

19991231540 C
\$ 25.00
SECRETARY OF STATE
12-10-1999 13:34:36

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION

Pursuant to the provisions of the Colorado Business Corporation Act, the undersigned corporation adopts the following Articles of Amendment to its Articles of Incorporation:

FIRST: The name of the corporation is PERFORMANCE DRILLING MANAGEMENT, INC.

SECOND: The following amendment to the Articles of Incorporation was adopted on NOVEMBER 30 19 99, as prescribed by the Colorado Business Corporation Act, in the manner marked with an X below:

- No shares have been issued or Directors Elected - Action by Incorporators
- No shares have been issued but Directors Elected - Action by Directors
- Such amendment was adopted by the board of directors where shares have been issued and shareholder action was not required.
- Such amendment was adopted by a vote of the shareholders. The number of shares voted for the amendment was sufficient for approval.

THIRD: If changing corporate name, the new name of the corporation is MAGNUM DRILLING SERVICES, INC.

FOURTH: The manner, if not set forth in such amendment, in which any exchange, reclassification, or cancellation of issued shares provided for in the amendment shall be effected, is as follows:

NOT APPLICABLE

If these amendments are to have a delayed effective date, please list that date: _____
(Not to exceed ninety (90) days from the date of filing)

Signature
Title

Bruce H. Burt
PRESIDENT

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- 877 ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: 7-18-2000

FROM: (Old Operator):
 PERFORMANCE DRILLING MANAGEMENT INC
 Address: P. O. BOX 621149
 LITTLETON, CO 80162
 Phone: 1-(303)-904-9058
 Account No. N5165

TO: (New Operator):
 MAGNUM DRILLING SERVICES INC
 Address P. O. BOX 621149
 LITTLETON, CO 80162
 Phone: 1-(303)-904-9058
 Account N1465

CA No. _____ **Unit:** _____

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
PDM INC 258-2	43-019-30361	2805	05-18S-24E	FED	OW	P
PDM INC 258-6A	43-019-31177	2805	05-18S-24E	FED	GW	S
BOOKCLIFFS 3	43-019-31366	12437	10-18S-24E	FED	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 07/25/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 07/25/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10-17-2000
- Is the new operator registered in the State of Utah: YES Business Number: 1401148-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 06/05/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/17/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/17/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2.20.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL --" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUBMIT IN TRIPLICATE

1. Type of Well:
 OIL GAS OTHER:

2. Name of Operator
 Magnum Drilling Services, Inc.

3. Address and Telephone Number
 P O Box 759, Minden, LA 71058-0759
 (313) 377-6763

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 459' FEL, 738' FSL, SE/SE Sec. 5 - T18S - R24E

5. Lease Designation and Serial No.
 UTU-14258

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Magnum # 258-6A

9. API Well No.
 430193117700S1

10. Field and Pool, or Exploratory Area
 Bushy Field

11. County of Parish, State
 Grand County, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Address change and well name change.	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

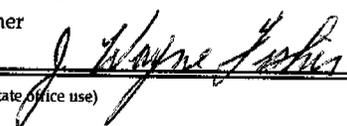
1. Please change OPERATOR NAME AND BUSINESS AND MAILING ADDRESS to the following;
 Business: Magnum Drilling Services, Inc.
 P O Box 759
 Minden, LA 71058-0759 Phone (313) 377-6763

2. Please change WELL NAME to the following;
 Magnum # 258-6A

RECEIVED
JUN 24 2002
DIVISION OF
OIL, GAS AND MINING

If additional information is needed, please contact the undersigned at Ph. No. (307) 673-9201 or Fax No. (307) 673-9228

14 I hereby certify that the foregoing is true and correct.

Name/J. Wayne Fisher  Title: Agent for Magnum Drilling Services, Inc.
 Date: June 18, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval (if any):

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL --" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

UTU-14258

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Magnum # 258-6A

9. API Well No.

43019311770051

10. Field and Pool, or Exploratory Area

Bushy Field

11. County of Parish, State

Grand County, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other: Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

1. Magnum Drilling Services, Inc. has sold the lease and it's interest in this well effective September 20, 2002 to:
Peak Oil Tool (Lyle D. Anthony Jr.)
3150 27 1/2 Road
Grand Junction, CO 81506
2. We will file form 3000-3, notice for Assignment of Record to the BLM office in Salt Lake City, Utah as soon as all signatures are obtained.
3. We will record the Bill of Sale and Assignment of Record with the Grand County, Utah recorders office as soon as all signatures and approval has been obtained.

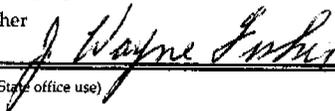
Please forward a copy of this notice after it has been logged in to:

J. Wayne Fisher
18 Crown Drive
Sheridan, WY 82801

If additional information is needed, please contact the undersigned at Ph. No. (307) 673-9201 or Fax No. (307) 673-9228

14 I hereby certify that the foregoing is true and correct.

Name/J. Wayne Fisher



Title: Agent for Magnum Drilling Services, Inc.

Date: September 25, 2002

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval (if any):

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

COPY

Fisher Consulting
J. WAYNE FISHER
Oil & Gas Consultant
18 Crown Drive
Sheridan, Wyoming 82801

October 26, 2002

Bureau of Land Management
82 E. Dagwood
Moab, UT 84532

Attn: Eric Jones

The attached Sundry notices are to notify your office that Magnum Drilling Services, Inc. and J. Wayne Fisher have sold their interest in the following listed wells to Peak Oil Tools (Lyle D. Anthony Jr.) effective September 20, 2002.

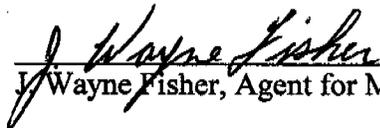
API No.	Well Name:
430193136600	Magnum # 3
430193117700S1	Magnum # 258-6A
430193036100S1	Magnum # 258-2

We have also filed the appropriate Assignments of record with the BLM Salt Lake office (copy enclosed).

Attached, find three copies of each Federal Sundry Notice for your processing and files.

It has been a pleasure working with your office and staff.

Sincerely,



J. Wayne Fisher, Agent for Magnum Drilling Services, Inc.

COPY

Office: (307) 673-9201 / Fax: (307) 673-9228 / E-mail: jwfisher@fiberpipe.net
Cell WY: (307) 751-6989 / Cell CO: (970) 215-8119

Fisher Consulting
J. WAYNE FISHER
Oil & Gas Consultant
18 Crown Drive
Sheridan, Wyoming 82801

October 26, 2002

State of Utah
Department of Natural Resources
Division Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Lisha Cordova

Re: USO&G leases
UTU-14258, UTU-75817, UTU-76305
Fee Lease

Oil and Gas Lease dated September 4, 1959, recorded September 8, 1959 in book 6X at page 371, Grand County, Utah records, from Nick Patsantaras, to Jerry Phillips and Eddie Capansky, Lessees, as amended by a Lease Addendum dated February 7, 1961, recorded February 23, 1961 in book 96 at page 265, Grand County, Utah records, from Gust Patsantaras and Mable Patsantaras, ratifying the said lease as to the following lands:

Township 18, Range 24 East, S.L.M., Grand County, Utah

Section 11: S/2 SW/4

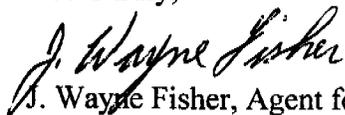
Section 14: N/2 Nw/4

Containing 160 acres m/l

Enclosed please find Utah Sundry Notice and copies of three (3) Federal Sundry Notices notifying of operator change and appropriate information. Please return an approved copy to me.

It's been a pleasure working with your office and staff.

Yours truly,



J. Wayne Fisher, Agent for Magnum Drilling Services

RECEIVED

SEP 30 2002

DIVISION OF
OIL, GAS AND MINING

Office: (307) 673-9201 / Fax: (307) 673-9228 / E-mail: jwfisher@fiberpipe.net
Cell WY: (307) 751-6989 / Cell CO: (970) 215-8119

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU-14258

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Magnum #258-6A

9. API Well No.

430193117700S1

10. Field and Pool, or Exploratory Area

Bushy Field

11. County or Parish, State

Grand County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Peak Oil Tools

3. Address and Telephone No.

3150 27-1/2 Road Grand Junction, Colo 81506 (970-250-4118)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

459' FEL, 738' FSL, SE/SE Sec. 5-T18S -R24E

Grand County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Alaring Casing
- Other Change of Operator.

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measurements and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Peak Oil Tools is taking operations of the above captioned well.
Peak Oil Tools is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. - 4TB 000006
Effective date: 9-17-02

RECEIVED
MOAB FIELD OFFICE
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT
2002 DEC -6 P 1:01

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use.)

Title Owner of Peak Oil Tools Date 11-23-02

Approved by ACCEPTED
Conditions of approval, if any:

Division of Resources
Moab Field Office
Date DEC 10 2002

Conditions of Acceptance Attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Peak Oil Tools
Well Nos. 258-2, 258-6A and 3
Sections 5 and 10, T. 18 S., R. 24 E.
Leases UTU14258 and UTU76305
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that Peak Oil Tools is considered to be the operator of the above wells effective September 17, 2002, and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000006 (Principal – Peak Oil Tools) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/10/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/16/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/16/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB 000006

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Fisher Consulting
J. WAYNE FISHER
Oil & Gas Consultant
18 Crown Drive
Sheridan, Wyoming 82801

June 18, 2002

State of Utah
Department of Natural Resources
Division Oil, Gas and Mining
P O Box 145801
Salt Lake City, UT 84114-5801

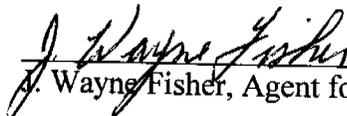
Attn: Lisha Cordova

The attached Sundry notices are to notify your office of an address change and to request a change of the well names on the four listed wells.

API No.	Old Name;	New Name:
4301931081	PDM Inc. # 11-6	Magnum # 11-6
430193136600	Bookcliffs # 3	Magnum # 3
430193117700S1	PDM Inc. # 258-6A	Magnum # 258-6A
430193036100S1	PDM Inc. # 258-2	Magnum # 258-2

Attached, find three copies of Federal Sundry Notices and 1 Utah Sundry Notice with two copies for your files.

Sincerely,



J. Wayne Fisher, Agent for Magnum Drilling Services, Inc.

RECEIVED

JUN 24 2002

**DIVISION OF
OIL, GAS AND MINING**

Office: (307) 673-9201 / Fax: (307) 673-9228 / E-mail: jwfisher@fiberpipe.net
Cell WY: (307) 751-6989 / Cell CO: (970) 215-8119