

Frank B. Adams

OIL OPERATOR
718 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476
512-884-9004

October 16, 1984

Division of Oil, Gas & Mining
The State of Utah
4241 State Office Building
Salt Lake City, UT 84114

Re: Application to drill
Adams No. 2-7 State
Greater Cisco Area
Grand County, Utah

Gentlemen:

Enclosed in triplicate, please find my application to drill the above noted well.

The application is complete except for the final approval of the temporary water permit that has been promised by next week. When permit number is available, I will furnish it to your office.

Since this project was a last minute deal, with the rig and the money becoming available suddenly, I would appreciate your early handling and approval of this application. If weather permits, I will have a rig available to move in on October 29th.

Thank you for your past cooperation.

Sincerely yours,

Frank B. Adams
Frank B. Adams
encl-3

RECEIVED

OCT 19 1984

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

ML-27970

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State of Utah

9. Well No.

No. 2-7 State

10. Field and Pool, or Wildcat

Greater Cisco Area

11. Sec., T., R., M., or Blk. and Survey or Area

ne nw 2-20s-23e SLB&M

12. County or Parrish 13. State

Grand County, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

&/or

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Frank B. Adams

3. Address of Operator

718 Wilson Building, Corpus Christi, TX 78476

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

719' fnl and 2,438' fwl of Sec 2, Twp 20 South, Rge 23 East

At proposed prod. zone

Same as above

14. Distance in miles and direction from nearest town or post office*

10 miles nnw of Cisco, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

719'

16. No. of acres in lease

650.72

17. No. of acres assigned to this well

10 acs (oil) 40 acs (gas)

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

4,780'

19. Proposed depth

2,700' Morrison

20. Rotary or cable tools

Rotary (Air)

21. Elevations (Show whether DF, RT, GR, etc.)

4,946' Ground

22. Approx. date work will start*

November 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	7-5/8ths	26.4#	160'	50 sx to surface
6 1/2"	4 1/2"	10.5#	2,600'	150 sx + 2% KCL

Drilling Contractor: B & B Drilling Co. - Rig No. 12
P. O. Box 2666, Grand Junction, CO 81502
Phone: 303-242-3918

Blowout prevention equipment:

10" Schaffer Double Ram BOP w/3 1/2" pipe rams and blind rams - 3,000# WP w/ hydraulic closing unit. Tested to 1,000 psi after surface pipe is set, then daily thereafter.

Rotating head: Grant rotating head w/ 7" blooey line connection. Full shut off valves on wellhead and blooey line.

Drilling Bond: Lease Bond No. 72-0130-01004-77-8 (USF&G) in force.

Water Permit: Temporary permit applied for at Price, Utah on October 2, 1984

Attachments: Plat showing lease and surveyor's plat.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Frank B. Adams Title Operator Date October 15, 1984

(This space for Federal or State office use)

Permit No. _____ Date _____

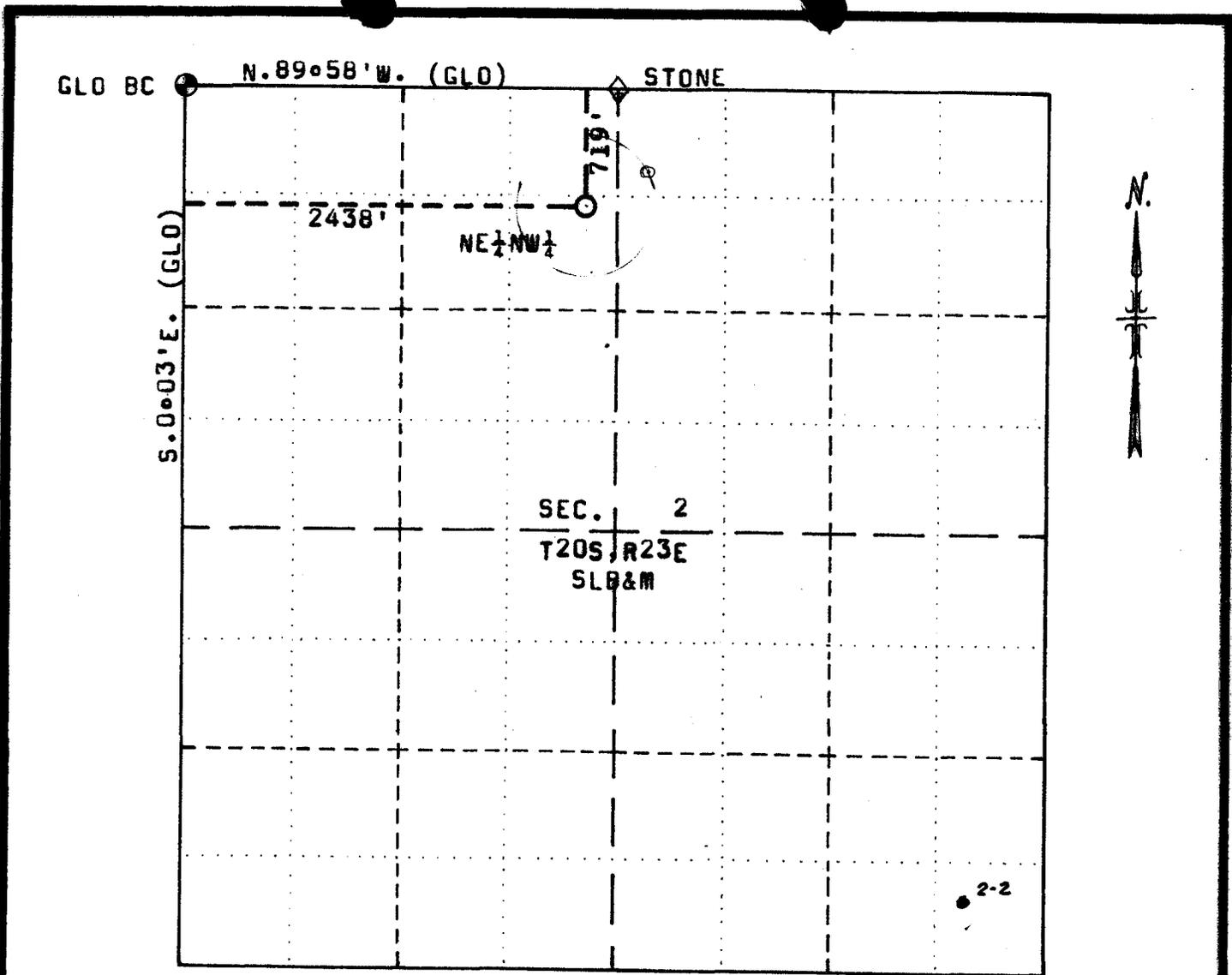
Approved by _____
Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/26/84
BY: John R. B...
See Instructions On Reverse Side

RECEIVED

OCT 19 1984

DIVISION OF OIL
GAS & MINING



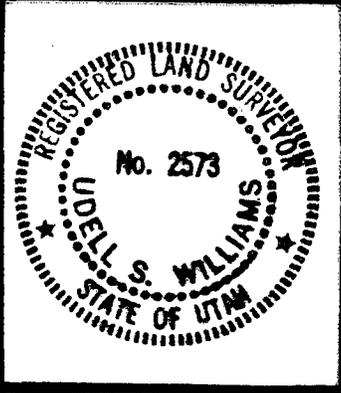
SCALE: 1" = 1000'

FRANK B. ADAMS #2-7 STATE

Located South 719 feet from the North line and East 2438 feet from the west line of Section 2, T20S, R23E, SLB&M.

Elev. 4946

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573

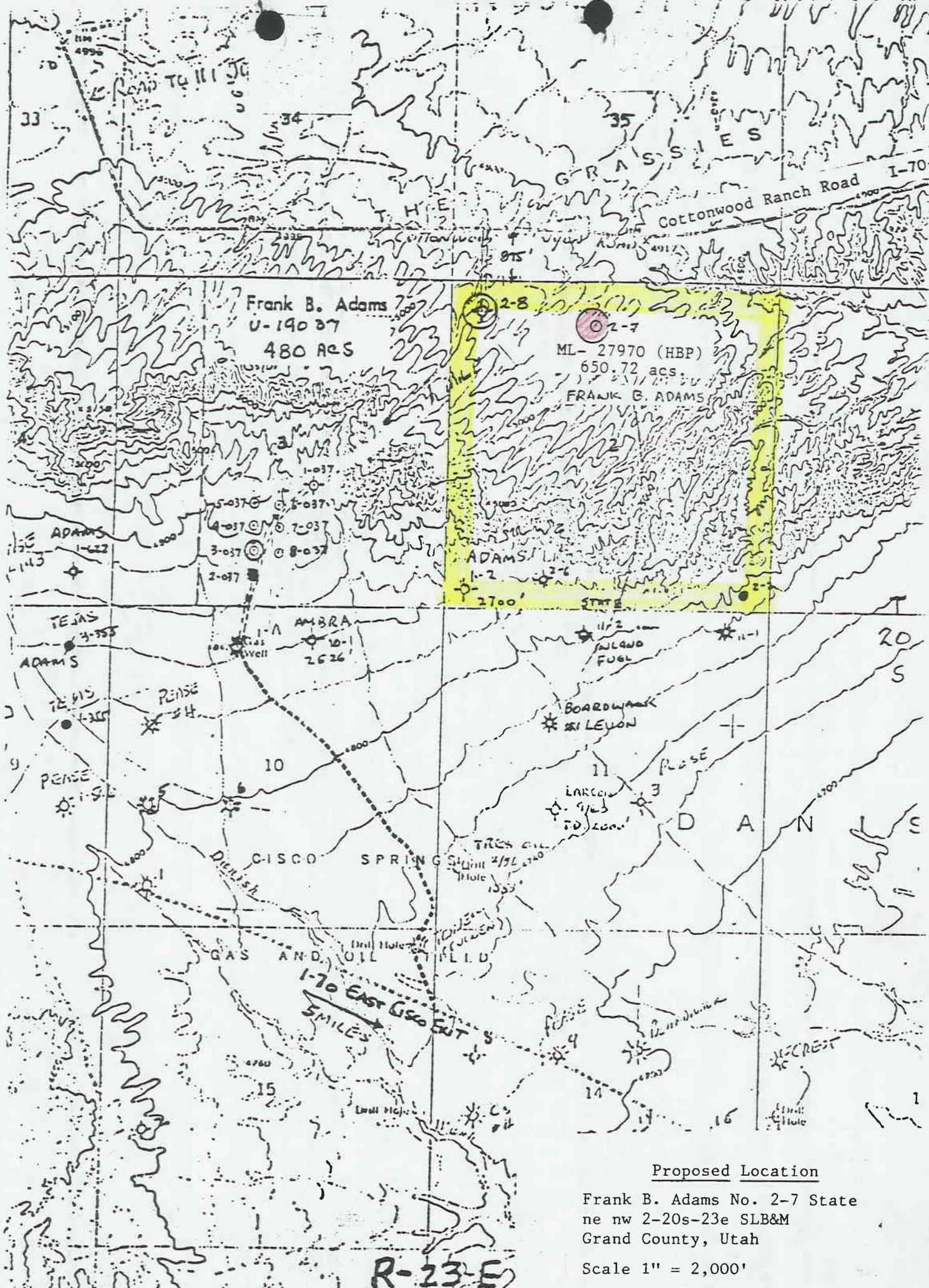


UDELL S. WILLIAMS

751 Road Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
FRANK B. ADAMS #2-7 STATE
NE 1/4 NW 1/4 SECTION 2
T20S, R23E, SLB&M

SURVEYED BY: **USW** DATE: **9/12/84**
DRAWN BY: **USW** DATE: **9/12/84**



Frank B. Adams
 U-19037
 480 ACS

2-8
 2-7
 ML-27970 (HBP)
 650.72 acs.
 FRANK B. ADAMS
 ADAMS
 2700' STATE

Proposed Location

Frank B. Adams No. 2-7 State
 ne nw 2-20s-23e SLB&M
 Grand County, Utah

Scale 1" = 2,000'

R-23-E

TEMPORARY APPLICATION TO APPROPRIATE WATER

STATE OF UTAH

Application No. T 60420
01-214

OCT 9 1984

NOTE.—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is Frank B. Adams, Operator

3. The Post Office address of the applicant is 718 Wilson Bldg., Corpus Christi, TX 78476

4. The quantity of water to be appropriated _____ second-feet and/or $\frac{1}{2}$ _____ acre-feet

5. The water is to be used for Drilling oil well from 1st two weeks of November 1984
(Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is * Cottonwood Wash on Chris P. Jouflas Fee land
(Name of stream or other source)

which is tributary to the Colorado River, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Grand County, situated at a point * A slump located approximately 1,600' from the north line and 550' from the east line of the Southwest Quarter of Section 20, Township 19 South, Range 23 East, SLB&M. About 18 miles nw from Gisco, Utah (Flume Canyon Quad)
See Reverse Side * Plat attached

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of hauling by tank truck (80 bbls)

10. If water is to be stored, give capacity of reservoir in acre-feet NA height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

_____ Total _____ Acres

12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. N/A

15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered _____

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses To drill a 2,700' air-drilled oil/gas test well. Water needed incase it is necessary to mist drill and to mix drilling mud incase of gas shows during drilling.

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Frank B. Adams No. (2-7) State of Utah located 719' fnl and 2,434' fwl of Section 2, Township 20 South, Range 23 East, SLB&M, Grand County, UT

21. The use of water as set forth in this application will consume $\frac{1}{2}$ ac/ft _____
no _____ second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Paragraph No. 8: Point of Diversion

N. 1380 ft. & W. 830 ft. from S 1/4 Cor. Sec. 20, T19S, R23E, SLB&M.

(18 miles NW of Cisco)

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Frank B. Adams

Signature of Applicant*

Frank B. Adams

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF TEXAS }
County of Nueces } ss

On the 2nd day of October, 1984, personally appeared before me, a notary public for the State of Texas, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

Debbie S. Williams

Notary Public

(SEAL)

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0	150.00	foot per second.

Storage — acre-feet		
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500	150.00	500 acre feet.

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. Oct 9, 1984 Application received by mail over counter in State Engineer's office by SP
2. Priority of Application brought down to, on account of
3. 10-23-84 Application fee, \$15.00, received by J.H. Rec. No. 16793
4. Application microfilmed by Roll No.
5. 10-23-84 Indexed by am Platted by
6. 10-9-84 Application examined by SP
7. 10-10-84 Application returned, or corrected by office
8. 10-19-84 Corrected Application resubmitted by mail over counter to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
Notice published in
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. 10-19-84 Application designated for approval SP S.G.
rejection
18. 11/5/84 Application copied or photostated by slm proofread by
19. 11/5/84 Application approved
~~xxxxxxx~~
20. **Conditions:**

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
- c. TEMPORARY APPROVAL -- EXPIRES November 5, 1985.

Dee C. Hansen
Dee C. Hansen, P.E., State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

TEMPORARY

Application No. T 60420

01-214

OPERATOR Frank B. Adams DATE 10-24-84

WELL NAME State # 2-7

SEC NE NW 2 T 20S R 23E COUNTY Grand

43-019-31176
API NUMBER

State
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells within 400' (oil) or 1320' gas
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 102-16B 11/15/79
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE: STIPULATIONS

1- Water
2- History

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 102-16B

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

FRANK B ADAMS
718 WILSON BLDG
CORPUS CHRISTI TX 78476 23AM

Western Union Mailgram



4-040940S297 10/23/84 ICS IPMBNGZ CSP SLCC
5128849004 MGMB IDBN CORPUS CHRISTI TX 272 10-23 0430P EST

DIVISION OF OIL GAS AND MINING
ATTN ARLENE SOLLIS
4241 STATE OFFICE BLDG
SALT LAKE CITY UT 84114

RECEIVED

OCT 25

DIVISION OF
GAS & MINING

RE: F B ADAMS NO. 2-7 STATE 2700 FOOT SALT WASH TEST NE NW 2-20S-23E
GRAND COUNTY UTAH

8 POINT PLAN:

1. ESTIMATED FORMATION TOPS: MANCUS 0-2187', DAKOTA 2187-2407', J M-BRUSHY BASIN 2407-2622', AND SALT WASH 2622-2700' (TD).
2. ESTIMATED DEPTHS: (NOTED ABOVE) EXPECT GAS AND/OR WATER IN THE DAKOTA, BRUSHY BASIN AND SALT WASH.
3. PRESSURE EQUIPMENT: 10 INCH SCHAFFER DOUBLE RAM BOP WITH 3-1/2 INCH PIPE FRAMES AND BLIND RAMS. 3,000 PSI WORKING PRESSURE, WITH HYDRAULIC CLOSING UNIT. TESTED TO 1000 PSI AFTER SURFACE PIPE IS SET.
4. DRILLING EQUIPMENT AND CASING PROGRAM: B&B DRILLING COMPANY, RIG #12--GARDNER DENVER 2000 EQUIPPED FOR AIR DRILLING. CASING PROGRAM: 160 FEET OF 7-5/8"--26.4 POUNDS SURFACE CASING CEMENTED TO SURFACE WITH 50 SACKS CEMENT. IN EVENT OF PRODUCTION A STRING OF 4-1/2"--10-1/2 LB. CASING WILL BE SET.
5. MUD PROGRAM: WELL TO BE AIR DRILLED AND MUDDERED UP TO LOG. WILL HAVE MIXED 200 BARRELS OF 9 LB. 60 VIS MUD BEFORE DRILLING INTO THE DAKOTA.
6. TESTING: SINCE THE WELL WILL BE AIR/MIST DRILLED TO TOTAL DEPTH, ANY HYDROCARBONS PRESENT WILL BE OBSERVED AT BLOOEY LINE. THERE WILL NOT BE ANY OTHER TESTS OR CORES. WHEN TOTAL DEPTH IS REACHED A DUAL INDUCTION AND COMPENSATED NEUTRON/DENSITY LOG WILL BE RUN.
7. THE EXPECTED BOTTOM HOLE PRESSURE AT TOTAL DEPTH IS 1050 PSI. THIS TEST IS LOCATED BETWEEN SEVERAL TEST WELLS SO NO ABNORMAL PRESSURES ARE EXPECTED.
8. THIS TEST WILL BE SUPERVISED BY MYSELF AND JIM KIRKSEY, PE OF GRAND JUNCTION COLORADO.

FRANK B ADAMS

5241 (R 7/82)

1646 ESI

MGMCOMP MGM

Western
Union **Mailgram**





STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

1241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 26, 1984

Frank B. Adams
718 Wilson Building
Corpus Christi, Texas 78476

Gentlemen:

Re: Well No. State #2-7 - NE NW Sec. 2, T. 20S, R. 23E
719' FNL, 2438' FWL - Grand County, Utah

Approval to drill the above referenced oil/gas well is hereby granted in accordance with Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Prior to any ground-disturbing activity on state lands or lands owned or controlled by the state or its subdivisions, a cultural resource clearance report must be filed with and approved by the Division of State History, phone (801) 533-5755. A list of acceptable archeological contractors is available from the Division of State History.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2

Frank B. Adams

Well No. State #2-7

October 26, 1984

4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31176/

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

as

Enclosures

cc: State Lands

Branch of Fluid Minerals



SCOTT M. MATHESON
GOVERNOR



STATE OF UTAH
DEPARTMENT OF COMMUNITY AND
ECONOMIC DEVELOPMENT

Division of
State History
(UTAH STATE HISTORICAL SOCIETY)

MELVIN T. SMITH, DIRECTOR
300 RIO GRANDE
SALT LAKE CITY, UTAH 84101-1182
TELEPHONE 801/533-5755

October 29, 1984

Ms. Arlene Sollis
State Division of Oil, Gas, and Mining
4248 State Office Building
Salt Lake City, Utah 84114

RECEIVED

OCT 30 1984

DIVISION OF OIL
GAS & MINING

Dear Arlene,

I have reviewed both the cultural resources and the circumstances surrounding the Adams State 2 - 7 lease and see no reason why the archeological survey of the drill site cannot be waived. The access on BLM land has been surveyed to within 700 ft. of the proposed drill pad and I have been assured by John Hartley of Grand River Consultants that there is little likelihood that archeological sites are located in the vicinity of the pad. Our records show that no archeological sites have been identified in Sec. 2, T. 20 S., R. 23 E.

Sincerely,

La Mar W. Lindsay
La Mar W. Lindsay
Assist. State Archeologist

November 5, 1984

TEMPORARY

Frank B. Adams
718 Wilson Building
Corpus Christi, TX 78476

Dear Applicant:

RE: TEMPORARY APPLICATION
NUMBER 01-214 (T60420)

Enclosed is a copy of approved Temporary Application Number 01-214 (T60420). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire November 5, 1985, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Mark Page. The telephone number is (801)637-1303.

Yours truly,

Dee C. Hansen, P. E.
State Engineer

TEMPORARY

DCH:slm

Encl.: Copy of approved Temporary Application

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-019-31176

NAME OF COMPANY: FRANK ADAMSWELL NAME: ADAMS #2-7SECTION NE NW 2 TOWNSHIP 20S RANGE 23E COUNTY GrandDRILLING CONTRACTOR D & DRIG # 11SPUDDED: DATE 11-7-84TIME 11:00 AMHow DRILLING WILL COMMENCE REPORTED BY Frank AdamsTELEPHONE # (303) 245-3660 (Mobil Unit #476)DATE 1108084 SIGNED GL

RECEIVED
DEC 10 1984

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Frank B. Adams No. 2-7 State of Utah
718 Wilson Building
Operator Frank B. Adams Address Corpus Christi, TX 78476
P. O. Box 2666
Contractor B & B Drilling Co., Inc. Address Grand Junction, CO 81502
Location ne 1/4 nw 1/4 Sec. 2 T. 20 S R. 23 E County Grand

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>Air drilled to total depth (2,707') dusted to 2,530' where a slight</u>			
amount	<u>of moisture was encountered. Misted to 2,707' (TD) water was not enough to</u>			
2.	<u>measure.</u>			
3.	<u></u>			
4.	<u></u>			
5.	<u></u>			

(Continue on reverse side if necessary)

Formation Tops

Top of Dakota 2,113' Top of Morrison 2,318' Salt Wash 2,515'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RECEIVED
DEC 10 1984
SUBMIT IN DUPLICATE*

3

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
DIVISION OF OIL, GAS & MINING
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Frank B. Adams

3. ADDRESS OF OPERATOR
718 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 719' fnl & 2438' fwl Section 2, Township 20 South, Range 23 East, SLB&M
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. 43-019-31176 DATE ISSUED 10/26/84

5. LEASE DESIGNATION AND SERIAL NO.
ML- 27970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State of Utah

9. WELL NO.
2-7 State

10. FIELD AND POOL, OR WILDCAT
Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
ne nw 2 - 20s 23e SLB&M

12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUNDED 11/07/84 16. DATE T.D. REACHED 11/10/84 17. DATE COMPL. (Ready to prod.) 11/21/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4,955' KB 19. ELEV. CASINGHEAD 4,948'

20. TOTAL DEPTH, MD & TVD 2,707' 21. PLUG, BACK T.D., MD & TVD 2,205' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 0-2707 24. ROTARY TOOLS 25. CABLE TOOLS 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2,134-44' KB Upper Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gearhart Dual Induction, Comp. Neutron-Density, Cement Bond log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8th	26.4#	170'	11"	43 sx to surface	none
4 1/2"	10.5#	2,235'	6 1/4"	110 sx + 2% KCL	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
2,140-45' KB
Gearhart Casing gun 2 - 3/8ths" shot/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2,140-45	1250 gal methanol cleanup

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Shut-in	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/05/84	36	1/4"	→	0	139mcf	0	NA

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
52#	230#	→	0	120mcf	0	NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Shut-in - waiting for pipeline contract & connection TEST WITNESSED BY Jim Kirksey, P.E.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Frank B. Adams TITLE Operator DATE 12/06/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUB VERT. DEPTH
Electric log tops						
	2,113'		Base of Mancus (G Marker)			
	2,134'		Dakota			
	2,240'		Cedar Mountain			
	2,318'		Brushy Basin (Morrison)			
	2,515'		Salt Wash			

38. GEOLOGIC MARKERS

RECEIVED
JUN 05 1987

FRANK B. ADAMS
OIL OPERATOR
718 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476
512-884-9004

May 28, 1987

DIVISION OF
OIL, GAS & MINING

Utah State Tax Commission
Property Tax Division
160 East Third South
Salt Lake City, Utah 84134

Gentlemen:

Please be advised that effective June 1, 1987 the property rendered by me (a copy of Annual Return enclosed) has been conveyed in its entirety to: Mountain States Petroleum, Inc.

47 West 200 South - Suite 520
Salt Lake City, UT 84101

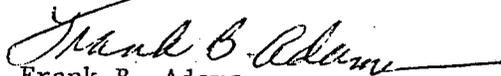
→ 533-0216
LEWISON (PRES)

Mountain States will be responsible for the payment of 1987 taxes, so should be billed accordingly.

This transfer ends my ownership of producing property in Utah.

I would appreciate your acknowledgement of this information.

Sincerely yours,


Frank B. Adams

cc: Donna C. Loveridge, County Treasurer of Grand County
125 East Center St.
Moab, UT 84532



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

PRD717611002

DOG M 56-64-21
an equal opportunity employer

CP DE
Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ADAMS, FRANK B.
718 WILSON BUILDING
CORPUS CHRISTI TX 78476
ATTN: FRANK B. ADAMS

RECEIVED
JUN 22 1987

DIVISION OF
OIL, GAS & MINING

Utah Account No. N0020

Report Period (Month/Year) 5 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 2-037 4301930864 00250 20S 23E 3	MRSN	31	86	237m	0
FEDERAL 3-037 4301930992 00250 20S 23E 3	MRSN	0	0	0	0
FEDERAL 7-037 4301931015 00250 20S 23E 3	DKTA	2	0	6m	0
STATE #2-7 4301931176 06277 20S 23E 2	DKTA	31	0	457m	0
FINAL REPORT FROM: Frank B. Adams, Operator					
Both properties conveyed to:					
Mountain States Petroleum, Inc. (801-533-0216)					
47 West 200 South - Suite 520					
Salt Lake City, UT 84101					
Effective date @ 7AM June 1, 1987					
TOTAL			86	700	0

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date June 19, 1987

Frank B. Adams Frank B. Adams Telephone 512-884-9004

Authorized signature



UTAH NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, Salt Lake City, UT 84143
84180-1203 • (801-538-5340)

Center, Suite 350, Salt Lake City, Ut

Five Zone *Frank shipped out oil*
in late May

DOG M 56-64-21
an equal opportunity employer

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

ADAMS, FRANK B.
718 WILSON BUILDING
CORPUS CHRISTI TX
ATTN: FRANK B. ADAMS

RECEIVED
JUL 16 1987

78476

DIVISION OF
OIL, GAS & MINING

Utah Account No. NO020

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 2-037	4301930864	00250	20S 23E 3	MRSN	✓			
FEDERAL 3-037	4301930992	00250	20S 23E 3	MRSN	✓			
FEDERAL 7-037	4301931015	00250	20S 23E 3	DKTA	✓			
STATE #2-7	4301931176	06277	20S 23E 2	DKTA				
<p>These wells conveyed to: <u>Mountain States Petroleum, Inc.</u> <u>47 West 200 South - Suite 520</u> <u>Salt Lake City, UT 84101</u> <u>effective 7AM June 1, 1987</u> Please forward to them. Their phone # is: <u>801-533-0216</u></p> <p><i>Frank B. Adams</i></p>								
TOTAL								

Comments (attach separate sheet if necessary) computer shows L of oper - NO020 (Fr. Adams)
+ N3255 (1st Zone) eff 4-1-88 - all 4 wells

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

COMPANY: Mountain States Petroleum UT ACCOUNT # SUSPENSE DATE: 8-21-87
(Frank B Adams)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Lew Gorn

CONTACT TELEPHONE NO.: 533-0216 (LOCAL)

SUBJECT: Change of operator for Frank B Adams (10020) wells
Frank reported a change of operator to Mountain States, but
they said they were only interest owners, and that
First Zone Production (Dean Christensen) would be
the operator. (277-0801)
(Use attachments if necessary)

RESULTS: Lew advised that all 4 wells were SI for June & July, and
he said he would come to the office with new operator
information next week. I told him we would make
the June & July report.

(Use attachments if necessary)

CONTACTED BY: W/gorn

DATE: 8-11-87

2/23/89

Wells permitted, drilled, completed, and operated by Frank Adams

May 1987 prod. reports shows note from Frank Adams stating:
"Final Report from Frank Adams. Property conveyed to Mountain States Petroleum effective June 1, 1987"

Aug 1987 telecon between Norm & Lew Isom of mt. States states: "Mountain States claimed to be only interest owners and that 1st Zone would be operator. Lew said he would come in 'next week' with new operator information"

Nov 1987 prod. reports started coming in (still showing Frank Adams as operator) signed by Jake Harouny (of 1st Zone)

DTS / LS.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File State # 2-7

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec 2 Twp 20 SRng 23 E
(API No.) 43-019-31176

1. Date of Phone Call: 10-23-89 Time: _____

2. DOGM Employee (name) John Baza (Initiated Call)
Talked to:

Name Jake Harouny (Initiated Call) - Phone No. (801) 277-0801
of (Company/Organization) First Zone Prod. Co.

3. Topic of Conversation: Proposed plugging of State #2-7 well.

4. Highlights of Conversation: First Zone is having problems with bonding this well & State Lands Div. is not recognizing change of operator from Frank Adams. First Zone now wants to plug well to be relieved of entire situation. They will send in plugging procedure on sandry notice form for approval. Plugging procedure consists of:
① Set bridge plug above open perms. Dump 2 sv cement on plug.
② Set surface plug and P&A marker.

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WELL PLUGGING AND ABANDONMENT

First Zone Production Company
State #2-7 Well
Section 2, T. 20S, R. 23E
Grand County, Utah
October 31, 1989

Reference document: Sundry notice dated October 23, 1989, received by DOGM on October 25, 1989.

1. The operator shall notify the division at least 24 hours prior to commencing plugging operations to allow witnessing by a division representative.
2. Because the operator intends to cut and pull casing, an additional cement plug is required to be set in accordance with the Oil and Gas Conservation General Rules. The additional plug shall be at least 100 feet in length to be placed across the cut casing stub (from approximately 1150' to 1050' in depth).
3. The surface plug shall be at least 100 feet in length as stated by the referenced sundry notice. The operator shall wait on cement for an adequate length of time to ensure that the surface plug does not fall and the surface casing remains full of cement back to ground level.

OI58/113

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY
2/15

5. Lease Designation and Serial No.

MI-27970

6. If Indian, Allottee or Tribe Name

~~APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK~~

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

7. Unit Agreement Name

8. Farm or Lease Name

ADAMS

9. Well No.

State 2-7

10. Field and Pool, or Wildcat

CISCO AREA

11. Sec., T., R., M., or Blk. and Survey or Area

2-T20S, R23E

2. Name of Operator

FIRST ZONE PRODUCTION, INC.

3. Address of Operator

2225 East 4800 South, Suite 107, SLC, Ut 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

At proposed prod. zone

API # 43-019-31170

14. Distance in miles and direction from nearest town or point of interest

12. County or Parrish

GRAND

13. State

UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in*

OCT 25 1989

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

DIVISION OF

OIL, GAS & MINING

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

4946

22. Approx. date work will start*

As soon as Approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

This is a plug and abandon application. OPR requests clearance to set a bridge plug above the perforations in the 4 1/2" casing, set 3 sxs of cement on top of bridge plug. Opr will then shoot off the casing at 1100', remove from well, and place a 100 ft plug on top of well. Erect a dry hole marker. No water was encountered above 1100'.

The site will be graded and seeded as a part of the rehabilitation, and the road will be harrowed and seeded.

This form used in lieu of Sundry Notice.

Operator Contact is
Jake Haroway Ph. 277-0801

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Title President

(This space for Federal or State office use)

Permit No.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Conditions of approval, if any:

DATE: 11-31-89

BY: John R. Bay

Date

OIL AND GAS	
DRN	RJF
✓ JRB ✓	GLH
DTS	SLS
2-TAS	
3-MICROFILM	10/23/89
4-FILE	

See attachment.

*See Instructions On Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-27970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State of Utah

9. WELL NO.
2-7

10. FIELD AND POOL, OR WILDCAT
Greater Cisco Area

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
2-T26S-R23E

12. COUNTY OR PARISH 18. STATE
Grand Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
JUL 30 1990

1. OIL WELL GAS WELL OTHER Depleted gas well

2. NAME OF OPERATOR
Frank B. Adams

3. ADDRESS OF OPERATOR
718 Wilson Building, Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 719' fnl & 2438' fw1 (NE/4 NW/4)
Section Two (2), Township 20 South, Range 23 East

14. PERMIT NO.
43-019-31176

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4,955' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled and completed by the above named operator in 1984. All rights and title to the lease and well were conveyed to: First Zone Production, Inc. of Salt Lake City, effective June 1, 1987. First Zone never furnished the State of Utah with a drilling bond to effect the assignment, Subqently, First Zone allowed the lease to lapse and revert to the State of Utah Land Board.

Early in 1990, the State offered the acrege for lease at public sale. The lease drew a \$12,000 offer which was accepted. The State requested the new lessee to post a drilling bond to cover the #2-7 so my bond could be released. On July 10, 1990, Mr. Ed Bonner with the State Land Board advised me that the new lessee was not interested in aquiring the well and posting a bond, so the State was holding me resposible for plugging the well.

Accordinly I would like approval to set a 100' cement plug from 2,188' (where cement was tagged when bond log was run) past the perforations at 2140-44' up to 2088'.

The 4 1/2" long string is attached to the surface pipe (170' of 7 5/8" cemented to the surface) with a welded steel plate, sealing the space between strings. I would like to set a 10 sack plug at the surface inside the 4 1/2", erect a dryhole maker and level location.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams TITLE Operator DATE July 25, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 8-13-90
John R. Boye

RJF

October 17, 1991, I received a call from Mr. Dean Christensen. He asked me if I would be in the office that afternoon. I told him I would be and he stated he would like to come and discuss the wells we had conflicting status' for.

He arrived and we went through the files of those wells and concluded the following:

Vukasovich #5 - Insists the well is plugged. He said there is a pipe in the ground, he will send in plugging report and put proper marker up.

J. Vukasovich 7A - I told him we had changed the status of this well in the computer to a plugged well, but we still needed the plugging report. He said he will send in the plugging report.

Buckhorn Nugget 14-2 - Will send in plugging report. I believe this is the well he said had casing in it that he would take out then plug the well. He had been hesitant to do anything with the well since he had a court settlement showing Shumway as the operator.

Buckhorn Nuggett 14-22B - Insisted well was never drilled. I pulled the file and showed him a spud report called in by him, a completion report signed by him showing a depth of +/- 1300'. He saw a picture of the well, and said he now knew which well that was, he had been thinking of another well. He stated the well had never produced and he would start claiming the well and reporting on it.

Shumway 23-1 - When we were going through this file, Mr. C wanted copies of the attached documents. I gave them to him. He felt that since he had the telephone memo claiming Mrs. Shumway wanted nothing to do with this well, he would put it on line and begin to operate it. He will now claim responsibility.

State 2-7 - I told him we had changed the status of this well in the computer to a plugged well, but we still needed the plugging report. He stated the well was plugged late '90 or early '91 by the lease holder. He did not plug this well. Per State Lands, Lease # ML 27970 is inactive, the lease was previously held by Frank B. Adams. Shall we try to contact him for the plugging information?

Vicky Carney

10-18-91

DTS

VLC

JLT

205 23E 2

UTAH
NATURAL RESOURCES
Oil, Gas & Mining

North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

FIRST ZONE PRODUCTION, INC
1709 SOUTH WEST TEMPLE
SALT LAKE CITY UT 84115
ATTN: DEAN CHRISTENSEN

AUG 20 1991

DIVISION OF
OIL GAS & MINING

Utah Account No. N3255

Report Period (Month/Year) 6 / 91

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
STATE OF UTAH 2-2 +301930514 00230 20S 23E 2	CDMTN	0	0	0	0
STATE OF UTAH 2-5 +301930580 00230 20S 23E 2	CDMTN	0	0	0	0
STATE OF UTAH 2-20-21-2 +301930699 00947 20S 21E 2	MRSN	0	0	0	0
STATE #2-7 +301931176 06277 20S 23E 2	DKTA	Lease Terminated			
<i>Patrick project - inactive well -</i>					
TOTAL			0	0	0

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date 7-31-91

Diane Jesser
Authorized signature

Telephone 467-7171