

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: A WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 6-15-84

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-6791 INDIAN _____

DRILLING APPROVED: 6-18-84 - GAS (CAUSE NO. 102-16B)

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION _____

DATE ABANDONED: VA. Application Rescinded 4-16-86

FIELD: GREATER CISCO

UNIT: _____

COUNTY: GRAND

WELL NO. MUSTANG #10-3 API #43-019-31166

LOCATION 660' FNL FT. FROM (N) (S) LINE. 660' FWL FT. FROM (E) (W) LINE. NWNW 1/4 - 1/4 SEC. 10

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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20S 23E 10 AMBRA OIL & GAS CO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drilling Bond # M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
 47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 660' FNL 660' FWL, NW $\frac{1}{2}$ NW $\frac{1}{2}$
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7 miles north of Cisco, Utah

5. LEASE DESIGNATION AND SERIAL NO.
 U-6791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 NA

7. UNIT AGREEMENT NAME
 NA

8. FARM OR LEASE NAME
 Amoco

9. WELL NO.
 Mustang 10-3

10. FIELD AND POOL, OR WILDCAT
 Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 10, T20S R23E

12. COUNTY OR PARISH 13. STATE
 Grand Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 200

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'

19. PROPOSED DEPTH 2180'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4847' GR

22. APPROX. DATE WORK WILL START*
 June 30, 1984

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	7-5/8"	26.4#	160'	75 sx (cement to surface)
6-3/4"	4 1/2"	10.5#	2180'	110 sx

RECEIVED

JUN 15 1984

DIVISION OF OIL
GAS & MINING

This well will be drilled to test the Morrison Salt Wash Formation. All shows encountered will be tested.

A Designation of Operator document from Amoco Production Company is attached.

APPROVED BY THE STATE
OF UTAH
DIVISION OF
OIL, GAS, AND MINING

DATE: 6/13/84

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface depths. Give blowout preventer program, if any.

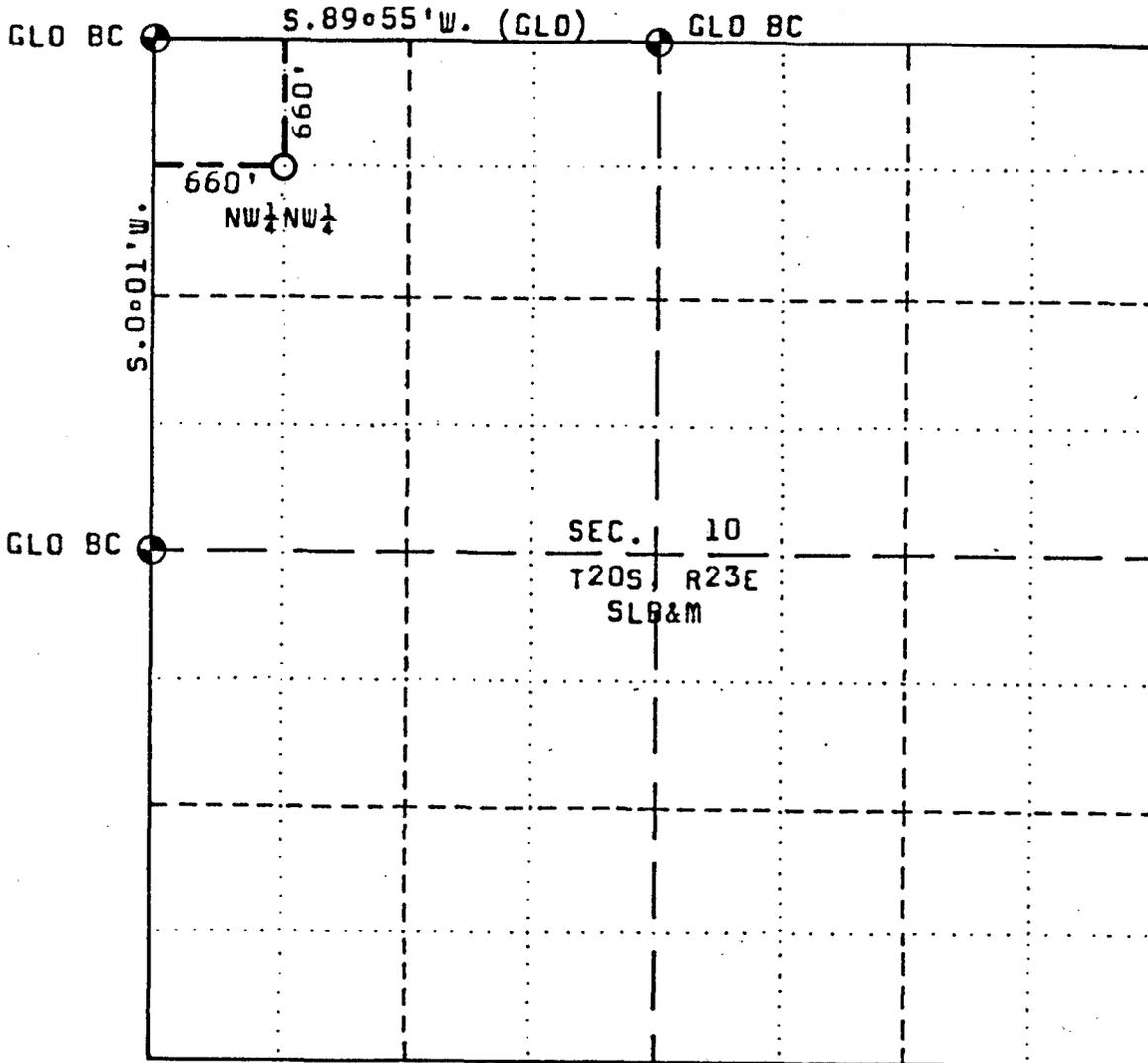
24. SIGNED Jinda Conde TITLE Exploration Assistant DATE June 12, 1984

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



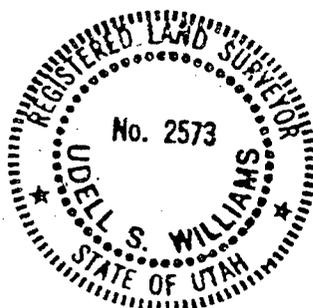
SCALE: 1" = 1000'

MUSTANG #10-3

Located South 660 feet from the North line and east 660 feet from the west line of Section 10, T20S, R23E, SLB&M.

Elev. 4847

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

MUSTANG #10-3
NW 1/4 NW 1/4 SECTION 10
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 5/10/84
DRAWN BY: USW DATE: 5/10/84

ONSITE

DATE: May 11, 1984

PARTICIPANTS:

TITLES:

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

Your contact with the District Office is: Robert (Bob) Graff

Office Phone: 801-259-6111 Ext 216

City: Moab State: Utah

Resource Area Manager's address and contacts are: Grand Resource Area

Address: Old Sand Flat Road, P.O. Box M, Moab, Utah 84532

Your contact is: Wayne Svejnoha

Office Phone: 801-259-8193

Home Phone: 801-259-8476

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-6791

and hereby designates

NAME: Ambra Oil and Gas Company
ADDRESS: American Plaza III, 47 West 200 South, Suite 510
Salt Lake City, Utah 84101

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 South, range 23 East, S.L.M.
Section 3: Lot 4, SW/4 NW/4, W/2 SW/4
Section 10: NW/4 NW/4

Grand County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

AMOCO PRODUCTION COMPANY

By:

Oliver Nully
.....
(Signature of lessee) JOP

Its Attorney-in-Fact

Nov 29, 1983
.....
(Date)

P.O. box 800, Denver, Colorado 80202
.....
(Address)

June 12, 1984

BUREAU OF LAND MANAGEMENT
Branch of Fluid Minerals
Moab District
P. O. Box 970
Moab, Utah 84532

RE: MUSTANG 10-3
NTL-6 Supplementary Information for
APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 10, T20S R23E SLB&M, Grand County, Utah is set forth on Form 9-331-C. The purpose of this document is to present additional information as required by the NTL-6 regulation.

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Cretaceous Mancos Shale	Surface
Dakota Silt	1677'
Jurassic Morrison Brushy Basin	1872'
Total Depth	2180'

2. Estimated Depth at which Oil, Gas, Water, or other Mineral-Bearing Zones are expected to be encountered:

Expected oil zones:	Dakota, Morrison Brushy Basin, Morrison Salt Wash
Expected gas zones:	Dakota, Morrison Brushy Basin
Expected water zones:	Dakota, Morrison Brushy Basin, Morrison Salt Wash
Expected mineral zone:	None

All fresh water and prospectively valuable minerals (as described by BLM personnel at the onsite inspection) encountered during drilling will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

The blowout equipment to be used will be an 8" 900 series double gate shaffer hydraulic type LWS. This BOP system will be consistent with API RP53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. See the attached BOP schematic.

4. Casing Program and Auxiliary Equipment:

Surface casing will be 7-5/8", 26.4# per foot, at 160' and will be cemented to surface with approximately 75 sacks cement. Production casing will be 4½", 10.5# per foot, to total depth and will be cemented with approximately 110 sacks cement. Anticipated cement tops will be reported as to depth and not the expected number of sacks.

Auxiliary equipment will consist of: (1) Kelly Cock - Demco; (2) Floats at the bit sub and string; (3) No monitoring equipment on the mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3½" IF to 2" valve for controlling blowouts when making round trips.

5. Mud Program and Circulating Medium:

Operator plans to drill with air and air mist as far as possible. A water-based drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running production casing. It will consist of an invert polymer-type bio-degradable mud at 8.2 lb per gallon. Weight and mud to 10 lb per gallon will be provided if required. Potassium chloride (KCl) D.G. chemical will be added as required.

The blowout line will be misted while air drilling to reduce fugitive dust.

6. Coring, Logging, and Testing Program:

No drillstem tests or cores are programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliper log (CL), and sonic BHC. If production casing is set, a cement bond log (CBL) and gamma ray log (GR) will be run. Drilling samples will be taken every 10 feet starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

Whether the well is completed as a dry hole or as a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

7. Abnormal Conditions, Bottom Hole Pressures, and Potential Hazards:

The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

8. Anticipated Starting Dates and Notification of Operations:

The operator will contact the Grand Resource Area at (801) 259-8193 48 hours prior to beginning any dirtwork on this location.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Manager within a minimum of 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations" starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM Moab District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with the requirements of NTL-3A.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval by the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations, verbal approval to bring in a replacement rig will be approved by the District Petroleum Engineer.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication not later than 5 business days following the day on which the well is placed in production.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The Resource Area Office will coordinate the field conference.

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly-drilled dry holes or failures and in emergency situations, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMcf of gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The marker will be 4 feet above general ground level. Soil will be piled around the base of the marker about 18 inches in height to take care of any settling of the cellar. The top of the marker will be closed or capped.

The following minimum information shall be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:

"Fed" or Operator name.

"Well number, location by $\frac{1}{4}$ section, township, and range."

"Lease number."

B. THIRTEEN-POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point:

The well site is located approximately 7 miles north of Cisco, Utah.

- b. Proposed route to location:

Exit at the east Cisco/Bookcliff exit off of I-70 and turn right. Go north about 150' and turn left at the first intersection of the Cottonwood/Cisco Springs County Roads. Proceed northwest on the Cisco Springs County Road approximately 5.3 miles until a pipeline access road is seen to the right that travels due north. Go down this pipeline access road approximately .6 mile until another pipeline access road is seen on the right. Turn right and go down this road approximately .1 mile until the well location is seen on the left. See the attached topographic map.

- c. Plans for improvement and/or maintenance of existing roads:

The operator will maintain existing roads according to Class III standards. No improvements to existing roads are required.

- d. Right-of-way application:

This APD will also serve as a right-of-way application for use of existing roads off-lease to access this well location. The length of the road to be used is approximately 350' between the first pipeline access road and the U-6791 lease boundary and requires no improvements. A \$50.00 application fee is attached to this APD.

2. Planned Access Roads:

- a. The maximum total disturbed width will be 20 feet.
- b. Maximum grades: $\frac{1}{2}$ to 1 degree. No waterbars are needed.
- c. Turn-outs: No turn-outs are required.
- d. Location (centerline):

Operator will make use of existing roads in the area whenever possible. The new access road will be constructed approximately 350' in length according to Class III standards and will enter the well pad on the south. See the attached topographic map.

e. Drainage:

The use of natural rolling topography, ditch turnouts, drainage dips, and outsloping will ensure proper drainage. No culverts will be required. Drainage devices shall be constructed according to Class III standards.

f. Surface Materials:

No surface materials are required. The road will be lightly scraped on the surface.

g. Other: No major cuts or fills are required. Approximately one foot of soil will be placed over the existing 4" pipeline on the north side of the second pipeline access road to access the well location.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

If plugged and abandoned, the access road will be rehabilitated within 60 days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells:

a. Producing wells in a one-mile radius:

1. Section 3 Mustang 3-1; shut-in gas
2. Section 3 Adams 1-037; gas
3. Section 4 Willard Pease 1-43; shut-in gas
4. Section 9 Cisco SS 9-3; gas
5. Section 9 TXO 9-1; gas
6. Section 9 Inland Fuels 9-5; gas
7. Section 9 Inland Fuels 9-6; shut-in gas
8. Section 9 Cisco SS 9-4; shut-in oil
9. Section 9 TXO "A" #1; shut-in gas
10. Section 9 Willard Pease 1-355; oil
11. Section 9 Willard Pease 1-506; gas
12. Section 10 Willard Pease 1; oil and gas
13. Section 10 Willard Pease 5; gas
14. Section 10 Willard Pease 6; gas
15. Section 10 Willard Pease 1-A; gas
16. Section 10 Cisco SS 10-2; shut-in oil

b. Producing wells in a two-mile radius:

1. Section 2 Adams 2-5; oil
2. Section 2 Adams 2-2; oil

3. Section 11 Levon #1; oil and gas
4. Section 11 Cisco SS 11-5; oil
5. Section 11 Inland Fuels 11-8B; oil
6. Section 14 Browndirt #2; gas
7. Section 14 Browndirt #5; shut-in gas
8. Section 14 Browndirt #1; shut-in gas
9. Section 14 TXO 14-1; oil
10. Section 14 Willard Pease Federal 4; oil
11. Section 14 Willard Pease 9; gas
12. Section 15 TXO "B" #1; oil and gas
13. Section 15 Cisco SS 15-8; oil
14. Section 15 TXO 15-2; oil and gas

4. Location of Tank Batteries and Production Facilities:

All permanent (onsite for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. Suitable colors will be desert brown or sand beige.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

Tank batteries and/or production facilities will be placed on the southwest corner of the location. See the attached production facility schematic.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be followed.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within 500' of the wellhead. The gas flowline will be buried from the wellhead to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.

June 12, 1984

Oil and gas measurement facilities will be installed on the well location. Oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

Ambra Oil and Gas Company has obtained a temporary permit from the Water Rights Division, State of Utah Natural Resources, to use water from Cisco Springs, Section 9, T20S R23E SLB&M, Grand County for drilling purposes. A copy of the letter granting approval is attached.

6. Source of Construction Material:

If required, pad construction material will be obtained from a private source in Thompson, Utah (30 miles west on I-70) or through the dirt contractor. The road will be a surface-scraped dirt road from an existing road to the proposed well location.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material will not be needed on this location.

7. Methods of Handling Waste Disposal:

The reserve pit (approximately 40'x20') will not be lined and will be located in the northeast corner of the well pad. See the attached well pad schematic.

Three sides of the reserve pit will be fenced with 36-inch woven wire topped with 1 strand of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

All trash will be contained in a portable trash cage and will be hauled to a local sanitary landfill when work is completed.

Produced waste water will be contained in the unlined reserve pit for a period not to exceed 90 days after initial production. During the 90-day period, an application for approval of a permanent disposal method and location, along with a required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

A portable chemical toilet will be on location.

8. Ancillary Facilities:

Camp facilities will not be required.

9. Well Site Layout:

See the attached well pad schematic and cut and fill diagram. The well pad dimensions are 200'x200'. The reserve pit will be located in the northeast corner.

The top 6-12" of soil material and any excess material will be removed from the location and stockpiled separately on the north side of the well pad. Topsoil along the access road will be reserved in place adjacent to the road.

Access to the well pad will be from the south side.

10. Plans for Restoration of Surface:

a. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash, and junk not required for production. Before any dirtwork to restore the location takes place, the reserve pit will be completely dry, and all cans, barrels, pipe, etc. will be removed. The operator or his contractor will notify the Grand Resource Area at (801) 259-8193 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of reclamation.

b. All disturbed areas will be recontoured to approximate the natural contours, and stockpiled topsoil will be evenly distributed over disturbed areas. If production is established, all unused portions of the well pad will be reclaimed, and the stockpiled topsoil will be evenly distributed over these areas. Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface.

c. Seed will be broadcast or drilled during the fall (October to December). If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

<u>Species</u>		<u>Lbs/Acre</u>
Oryzopsis hymenoides	Indian ricegrass	2
Hilaria jamesii	Galleta grass	2
Melilotus officinalis	Yellow sweetclover	1
Atriplex confertifolia	Shadscale	1
Eurotia lanata	Winterfat	<u>1</u>
Total lbs/acre		7

d. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

11. Surface and Mineral Ownership:

Surface and mineral ownership belongs to the Bureau of Land Management.

12. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirtwork and drilling contractors will be provided with an approved copy of the surface use plan prior to any work.

A cultural resource clearance will not be required before any construction begins. If any cultural resources are found during construction, all work will stop, and the Area Manager will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval of any future operations.

13. Lessee's or Operator's Representative and Certification:

Operator: Ambra Oil and Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Phone: (801) 532-6640

Attention: Wesley Pettingill

Bureau of Land Management

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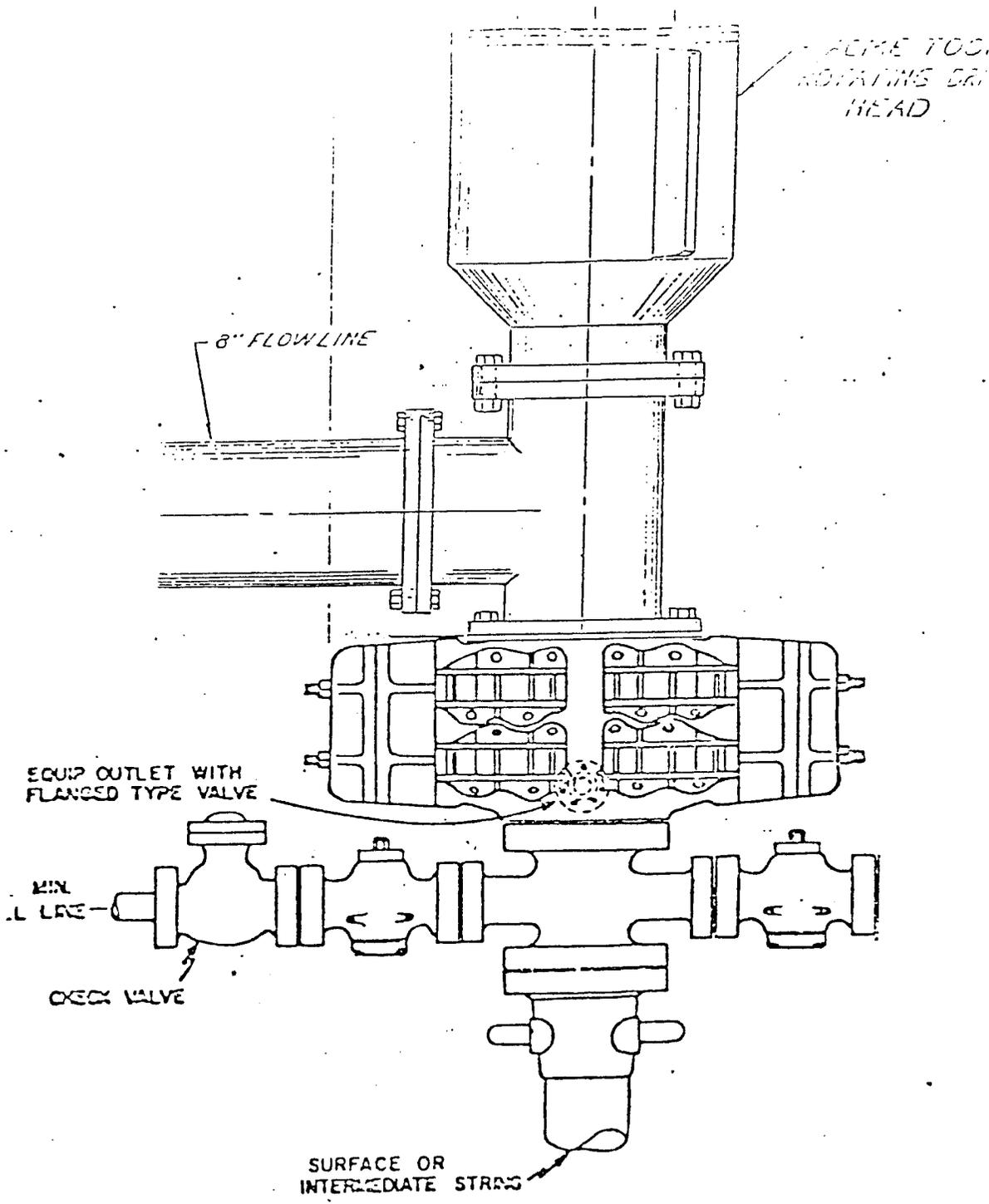
June 12, 1984

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 12, 1984
Date

Linda Conde
LINDA CONDE
Exploration Assistant





UDELL S. WILLIAMS
751 ROOD AVENUE
GRAND JUNCTION, COLORADO 81501
PHONE 303 - 243-4594

10 MAY 1984

COLORADO
UTAH

RE: MUSTANG #10-3
NW $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 10, T20S, R23E, SLB&M

REFERENCE POINT ELEVATIONS

RP 50' N = 4849.1
RP 100' N = 4850.6
RP 150' N = 4851.5

RP 50' S = 4846.4
RP 100' S = 4845.1
RP 150' S = 4843.9

RP 50' E = 4848.0
RP 100' E = 4849.4
RP 150' E = 4849.1

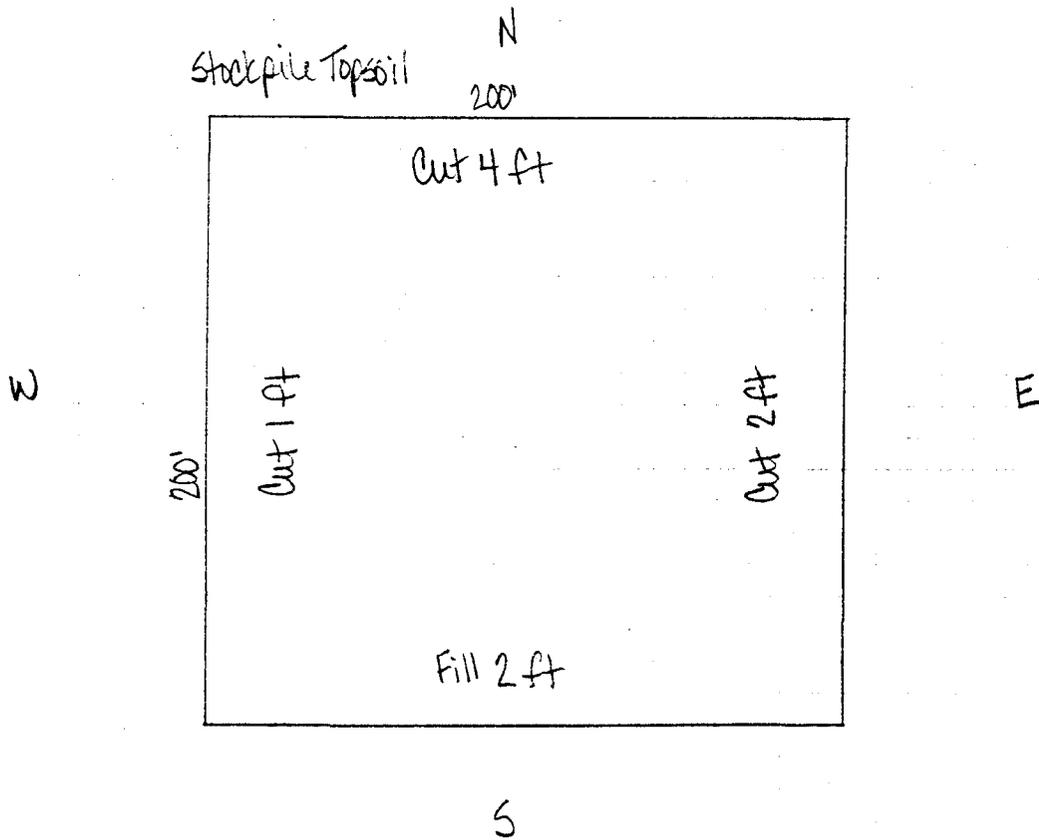
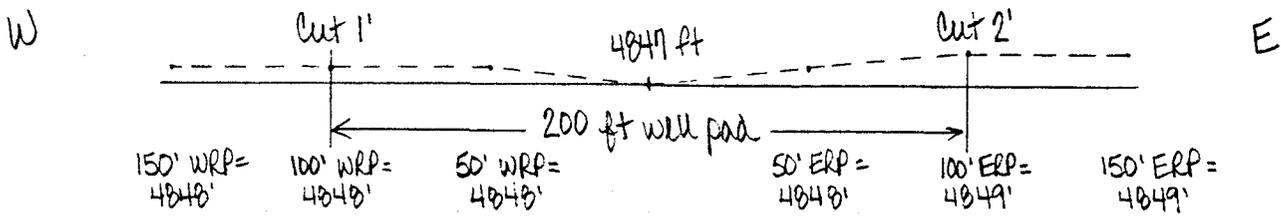
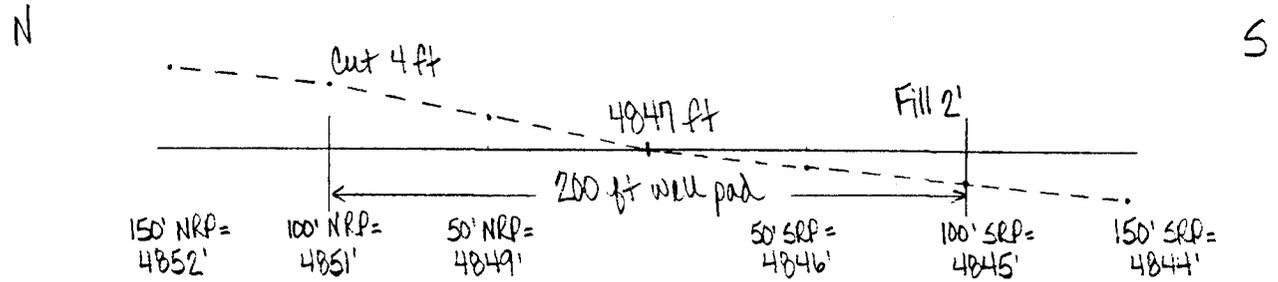
RP 50' W = 4847.8
RP 100' W = 4847.9
RP 150' W = 4847.5

Horizontal Scale: 1" = 60'

Vertical Scale: 1" = 12'

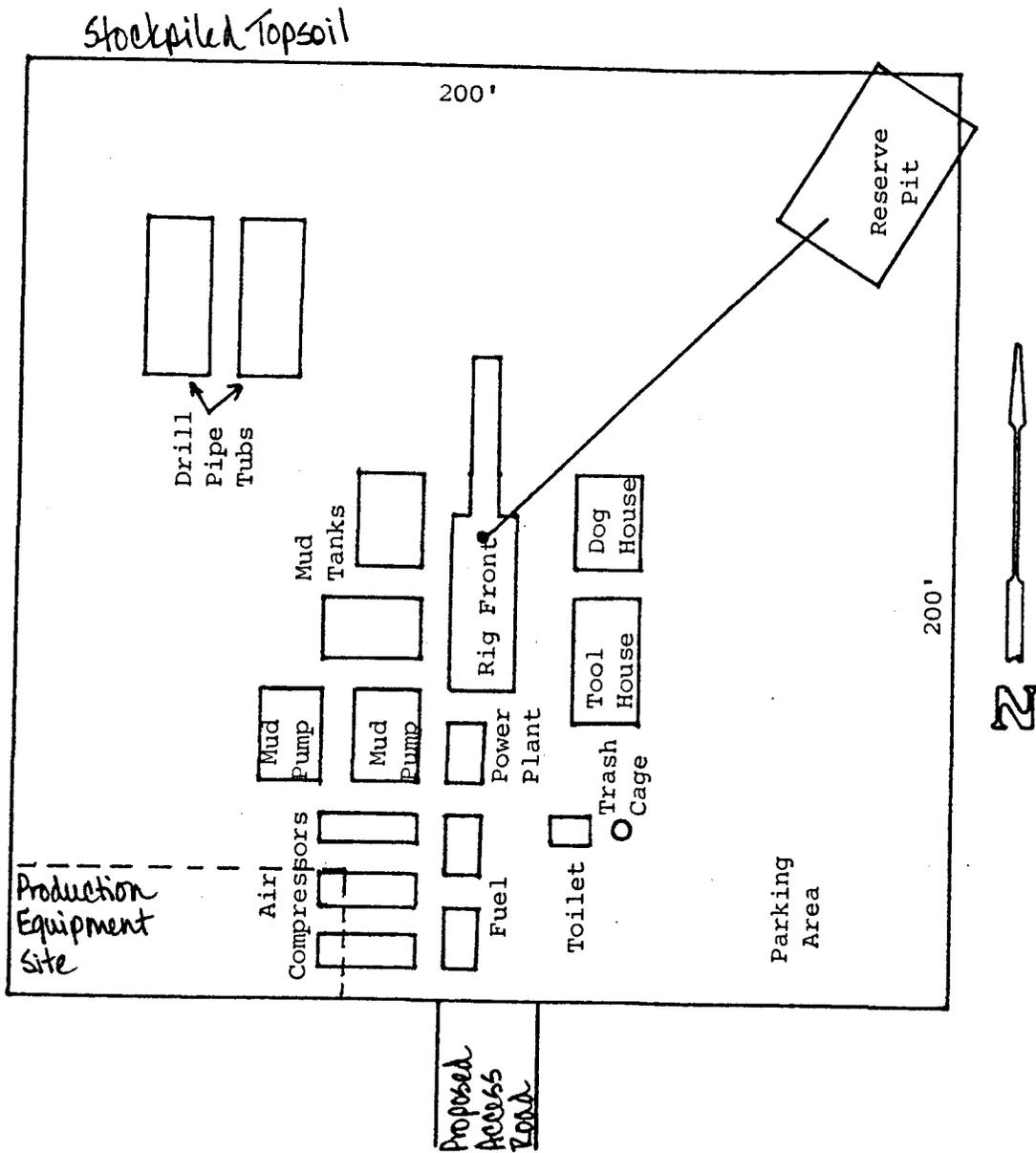
Cut & Fill Diagram

Mustang 10-3

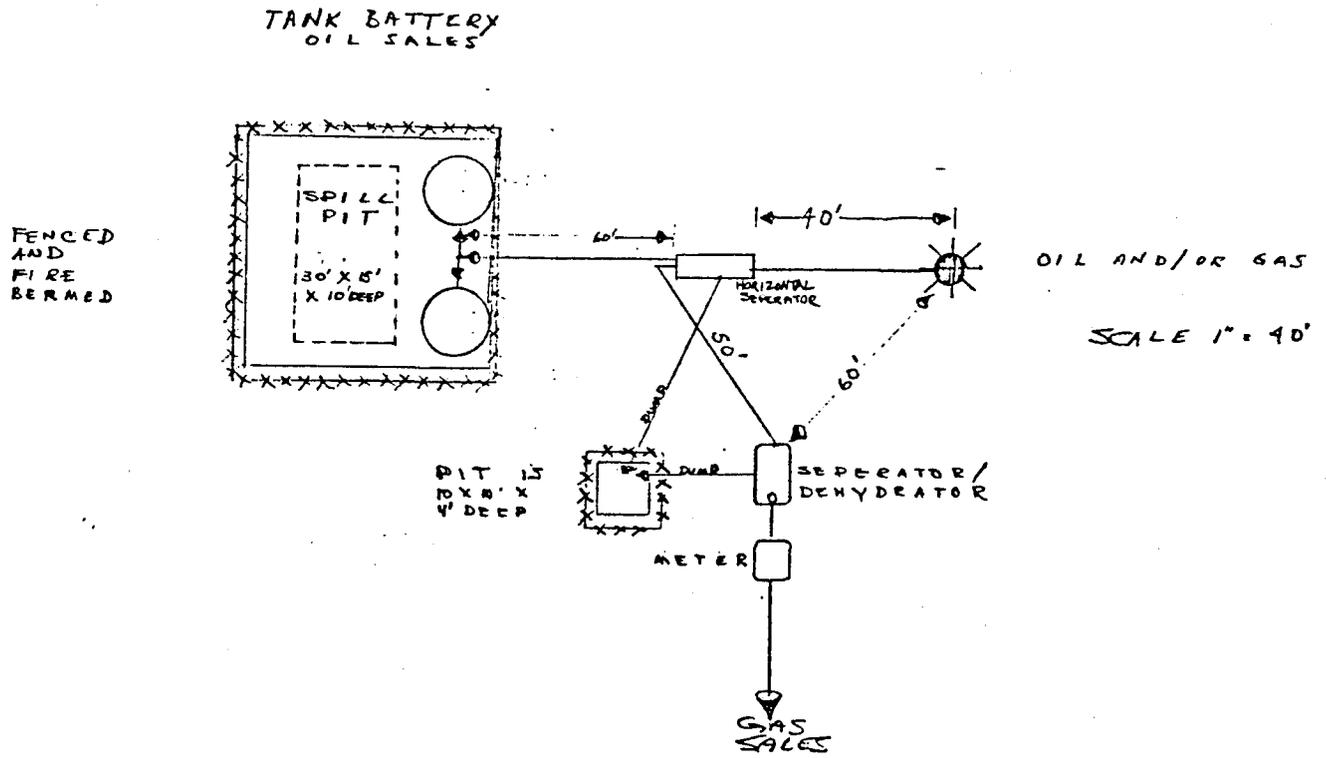


WELL PAD SCHEMATIC

Mustang 10-3



PRODUCTION EQUIPMENT HOOK-UP
SCHEMATIC





STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

January 27, 1984

Ambra Oil & Gas Company
47 West 200 South Suite 510
Salt Lake City, UT 84101

Dear Applicant:

RE: TEMPORARY APPLICATION
NUMBER 01-203 (T59628)

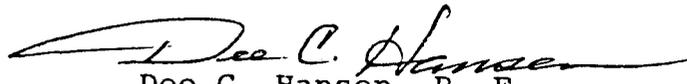
Enclosed is a copy of the above numbered approved Temporary Application. This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire December 31, 1984, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Mark Page. The telephone number is (801)637-1303.

Yours truly,


Dee C. Hansen, P. E.
State Engineer

DCH:slm

Enclosure

AMBRA OIL & GAS CO.

AMERICAN PLAZA III
47 WEST 200 SOUTH SUITE 510 532-6640
SALT LAKE CITY, UTAH 84101

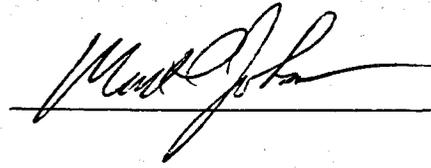
No 6732

SANDY STATE BANK
140 West 9000 South
Sandy, Utah 84070
97-247/1243

479

PAY *FIFTY DOLLARS AND NO CENTS*******

	DATE	AMOUNT
TO	6/11/84	\$ **50.00**
THE		
ORDER	BUREAU OF LAND MANAGEMENT	
OF	GRAND RESOURCE AREA	



⑈0006732⑈ ⑆124302477⑆ 91004507⑈

VPR Rocky Mountain Bank Note

PAYEE: DETACH THIS STATEMENT BEFORE DEPOSITING

AMBRA OIL & GAS CO.

DATE	ACCOUNT OR INVOICE NO.	DESCRIPTION	AMOUNT	DISCOUNT OR DEDUCTION	NET AMOUNT
6/11/84		Right-of-Way Application Fee for the Mustang 10-3 Well Ambra 84-2 Ltd. - A/R 132-210	50.00		\$50.00

EMPLOYEE'S NAME

AMBRA OIL & GAS CO., SALT LAKE CITY, UTAH

PAY PERIOD ENDING	HOURS	RATE	GROSS EARNINGS	DEDUCTIONS			NET EARNINGS PAID
				F.I.C.A.	FED WITH. TAX	STATE WITH. TAX	
REG. T.							
O.T.							

EMPLOYEE: THIS IS A STATEMENT OF YOUR EARNINGS AND DEDUCTIONS FOR PERIOD INDICATED. KEEP THIS FOR YOUR PERMANENT RECORD.

OPERATOR Amber Oil & Gas DATE 4/18/84

WELL NAME Mustang 10-3

SEC NW 10 T 20S R 23E COUNTY Grand

43-019-31166
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other gas wells within 1320'

Water of - Permit # 01-203 (T59628)

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 102-16 B 11/15/79
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 102-16 B

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 13, 1984

Ambra Oil & Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

RE: Well No. Mustang #10-3
NMMW Sec. 10, T. 20S, R. 23E
660' FWL, 660' FWL
Grand County, Utah

Gentlemen:

Approval to drill the above referenced gas well is hereby granted in accordance with Order of Cause No. 102-16B dated November 15, 1979, subject to the following stipulations:

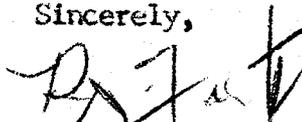
1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31166.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as
cc: Branch of Fluid Minerals
Enclosures

RECEIVED
APR 07 1986

3162 (U-065)
(U-6791)

DIVISION OF
OIL, GAS & MINING

Moab District
P. O. Box 970
Moab, Utah 84532

MAR 20 1986

Ambra Oil and Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Re: Rescinding Application for
Permit to Drill
Well No. Mustang 10-3
NWNW Sec. 10, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-6791

Gentlemen:

The Application for Permit to Drill the referenced well was approved on July 12, 1984. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,
/S/ GENE NODINE

District Manager

cc:
State of Utah, Division of Oil, Gas and Mining ✓
Grand Resource Area

REC:
U-642, Utah State Office

Ysuttts/vb:5/19/86tagCard014490



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 16, 1986

Ambra Oil and Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

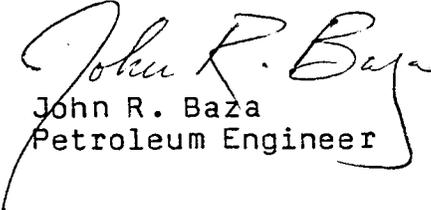
Gentlemen:

RE: Well No. Mustang 10-3, Sec.10, T.20S, R.23E,
Grand County, Utah, API NO. 43-019-31166

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: BLM-Moab
D. R. Nielson
R. J. Firth
Well file
0278T-32