

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drilling Bond # M-046557

5. LEASE DESIGNATION AND SERIAL NO.  
U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Tumbleweed

9. WELL NO.  
27-8

10. FIELD AND POOL, OR WILDCAT  
GR. CISCO  
~~Cisco Dome~~

11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T20S R21E SLB&M

12. COUNTY OR PARISH | 13. STATE  
Grand | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
At proposed prod. zone 560' FNL 2043' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

13 miles northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 560'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 10

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 400'

19. PROPOSED DEPTH 2900'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5350' GR

22. APPROX. DATE WORK WILL START\*  
June 30, 1984

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT        |
|--------------|----------------|-----------------|---------------|---------------------------|
| 9-7/8"       | 7-5/8"         | 26.4#           | 160'          | 75 sx (cement to surface) |
| 6-3/4"       | 4 1/2"         | 10.5#           | 2900'         | 110 sx                    |

This well is located on the same well pad as the Tumbleweed 27-2 and will be drilled to test the Morrison Salt Wash formation. All shows encountered will be tested. Prior to drilling this well, the Tumbleweed 27-2 well will be plugged.

APPROVED BY THE STATE RECEIVED  
OF UTAH DIVISION OF OIL, GAS, AND MINING JUN 11 1984  
DATE: 6/18/84  
BY: John R. Bagley DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Linda Conde TITLE Exploration Assistant DATE June 7, 1984

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

June 7, 1984

BUREAU OF LAND MANAGEMENT  
Branch of Fluid Minerals  
Moab District  
P. O. Box 970  
Moab, Utah 84532

RE: TUMBLEWEED 27-8  
NTL-6 Supplementary Information for  
APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 27, T20S R21E SLB&M, Grand County, Utah is set forth on Form 9-331-C. The purpose of this document is to present additional information as required by the NTL-6 regulation.

#### CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative and dirt contractor to insure compliance.

#### A. DRILLING PROGRAM

##### 1. Surface Formation and Estimated Formation Types:

|                                |         |
|--------------------------------|---------|
| Cretaceous Mancos Shale        | Surface |
| Dakota Silt                    | 2360'   |
| Jurassic Morrison Brushy Basin | 2526'   |
| Total Depth                    | 2900'   |

##### 2. Estimated Depth at which Oil, Gas, Water or other Mineral Bearing Zones are expected to be encountered:

|                        |   |
|------------------------|---|
| Expected oil zones:    | Dakota, Morrison Brushy Basin, Morrison Salt Wash |
| Expected gas zones:    | Dakota, Morrison Brushy Basin                     |
| Expected water zones:  | Dakota, Morrison Brushy Basin, Morrison Salt Wash |
| Expected mineral zone: | None  |

All fresh water and prospectively valuable minerals (as described by BLM personnel at the onsite inspection) encountered during drilling will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

The blowout equipment to be used will be an 8" 900 series double gate shaffer hydraulic type LWS. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. See the attached BOP schematic.

4. Casing Program and Auxiliary Equipment:

Surface casing will be 7-5/8", 26.4# per foot, at 160' and will be cemented to surface with approximately 75 sacks cement. Production casing will be 4 1/2", 10.5# per foot, to total depth and will be cemented with approximately 110 sacks cement. Auxiliary equipment will consist of: (1) Kelly Cock - Demco; (2) Floats at the bit sub and string; (3) No monitoring equipment on the mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 1/2" IF to 2" valve for controlling blowouts when making round trips.

5. Mud Program and Circulating Medium:

Operator plans to drill with air and air mist as far as possible. A water-based drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running production casing. It will consist of an invert polymer-type biodegradable mud at 8.2 lb per gallon. Weight and mud to 10 lb per gallon will be provided if required. Potassium chloride (KCl) D.G. chemical will be added as required.

The blowout line will be misted while air drilling to reduce fugitive dust.

6. Coring, Logging, and Testing Program:

No drillstem tests or cores are programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliper log (CL), and sonic BHC. If production casing is set, a cement bond log (CBL) and gamma ray log

June 7, 1984

(GR) will be run. Drilling samples will be taken every 10 feet starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

Whether the well is completed as a dry hole or as a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager.

7. Abnormal Conditions, Bottom Hole Pressures, and Potential Hazards:

The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

Prior to drilling, the temporary flow line from the Tumbleweed 27-2 well to the tank on this location will be removed.

8. Anticipated Starting Dates and Notification of Operations:

|                        |               |
|------------------------|---------------|
| Location construction: | June 28, 1984 |
| Spud date:             | June 30, 1984 |

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Manager within 24 hours prior to spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the first regular workday before the spudding occurs.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations" starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM Moab District Office, P. O. Box 970, Moab, Utah 84532.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior

June 7, 1984

approval by the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication not later than the first business day following the date on which the well is placed in production.

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes or failures and in emergency situations, oral approval will be obtained from the District Manager. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the District Manager or his representative or the appropriate Surface Managing Agency.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

Upon completion of approved plugging, erect the regulation marker in accordance with 43 CFR 3162.2 and clean up the location. The marker should not be less than 4 inches in diameter and extend approximately 4 feet above general ground level. Heap up dirt around the base of the marker about 18 inches to take care of any settling of the cellar. The top of the marker must be closed or capped.

The following minimum information shall be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:

"Fed" or Operator name.

Well number, location by  $\frac{1}{4}$  section, township, and range.

Lease number.

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point:

The well site is located approximately 13 miles northwest of Cisco, Utah.

June 7, 1984

b. Proposed route to location:

Exit at the west Cisco/Bookcliff exit off of I-70. Proceed along the frontage road to Cisco, Utah until the Cunningham Ranch/Windy Mesa County Road is seen on the left. Turn left and go across the railroad tracks. Proceed along the County Road approximately 11 miles northwest until a corral is seen on the right. Turn left (west) at the fork in the road and then right at the first intersection. Follow the bladed road approximately 2 miles past the Adak 26-1A well, through the Frank Adams 22-2 oil well location, through 2 washes, and then turn right onto the Tumbleweed 27-2 access road. See the attached topographic map.

c. Location and description of roads in the area:

Major roads in the area consist of the Cunningham Ranch/Windy Mesa County Road maintained by the Grand County (Utah) Road Department and various well access roads maintained to Class III standards by oil and gas companies.

d. Plans for improvement and/or maintenance of existing roads:

The operator will maintain existing roads according to Class III standards. No improvements to existing roads are required.

2. Planned Access Roads:

No new access road is required. The existing access road to the Tumbleweed 27-2 location will be used.

All traffic will be confined to existing access road right-of-ways.

3. Location of Existing Wells:

a. Producing wells in a one-mile radius:

1. Section 22 NP Energy 22-1; gas
2. Section 22 Frank Adams 22-1; gas
3. Section 22 Frank Adams 22-2; oil
4. Section 23 NP Energy Federal 23-1; gas
5. Section 26 CR No. 5; gas
6. Section 26 Adak Energy 26-3; gas
7. Section 27 Tumbleweed #1; gas
8. Section 27 Tumbleweed 27-3; gas
9. Section 27 Tumbleweed 27-2; shut-in oil

b. Producing wells in a two-mile radius:

1. Section 13 NP Energy Federal 13-1; oil and gas
2. Section 14 Cunningham Cart Barnes #1; gas

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3. Section 14 NP Energy Federal 14-3; gas
4. Section 15 NP 15-3; gas
5. Section 16 Sun International 16-2; oil and gas
6. Section 24 NP Energy Federal 24-1; gas
7. Section 24 Union Texas Govt #11; gas
8. Section 25 NP Energy Federal 25-1; gas
9. Section 26 AA 26-2; oil and gas

4. Location of Tank Batteries and Production Facilities:

All permanent (onsite for 6 months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earthtone color to match the standard environmental colors as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

A tank battery is already constructed on this location, and it is surrounded by a dike of sufficient capacity to contain 1½ times the storage capacity of the battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be followed.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.

Oil and gas measurement facilities will be installed on the well location. Oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first 3 months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

June 7, 1984

5. Location and Type of Water Supply:

Ambra Oil & Gas Company has an agreement that is currently intact with Bill Cunningham, owner of the water rights in this area, to use water from Nash Wash, located approximately 2 miles east of this location, for drilling purposes.

6. Source of Construction Materials:

If required, road surfacing and pad construction material will be obtained from a private source in Thompson, Utah (30 miles west on I-70) or through the dirt contractor.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material will not be needed on this location.

7. Methods of Handling Waste Disposal:

The reserve pit (approximately 40' x 20') will not be lined and will be located on the east side of the well pad. See the attached well pad schematic. Three sides of the reserve pit will be fenced with 36-inch woven wire with a single strand of barbed wire on top before drilling starts. The fourth side will be fenced as soon as drilling is completed. The fence will be kept in good repair while the pit is drying.

All trash will be contained in a portable trash cage and hauled to a designated sanitary landfill when work is completed.

Produced waste water will be contained in the unlined reserve pit for a period not to exceed 90 days after initial production. During the 90-day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

A portable chemical toilet will be on location.

8. Ancillary Facilities:

Camp facilities will not be required.

9. Well Site Layout:

See the attached well pad schematic. The well pad dimensions are approximately 200' x 200'. Since the existing well pad for the Tumbleweed 27-2 well will be used, there will be little topsoil

to be stockpiled. Prior to drilling, the well pad will be releveled and all equipment except the 300-barrel oil storage tank removed.

The reserve pit will be located on the east side of the location, and access will be at the northwest corner.

There is no cut and fill diagram since the proposed location is already on a constructed well pad.

No trash pit will be required.

10. Plans for Restoration of Surface:

a. Immediately upon completion of drilling, the location and surrounding area will be cleared of all remaining debris, materials, trash, and junk not required for production. Before any dirtwork to restore the location takes place, the reserve pit will be completely dry, and all cans, barrels, pipe, etc. will be removed. The operator or his contractor will notify the Grand Resource Area at (801) 259-8193 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

b. All disturbed areas will be recontoured to approximate natural contours, and any stockpiled topsoil will be evenly distributed over disturbed areas. If production is established, all unused portions of the well pad will be reclaimed. Prior to reseeding, all disturbed areas, including the access road, will be scarified to 8" and left with a rough surface.

c. Seed will be broadcast or drilled during the fall (October to December). If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed list will be used:

| <u>Species</u>         |                    | <u>Lbs/Acre</u> |
|------------------------|--------------------|-----------------|
| Oryzopsis hymenoides   | Indian ricegrass   | 1               |
| Sporobolus cryptandrus | Sand dropseed      | 1               |
| Hilaria jamesii        | Galleta            | 1               |
| Agropyron smithii      | Western wheatgrass | 1               |
| Melilotus officinalis  | Yellow sweetclover | 1               |
| Medicago sativa        | Alfalfa            | 1               |
| Atriplex canescens     | 4-wing saltbush    | 1               |
| Ceratoides lanata      | Winterfat          | 1               |
| Total lbs/acre         |                    | 8               |

If the seed is broadcast, the above application rate will be doubled.

d. If production is established, the reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

11. Surface and Mineral Ownership:

Surface and mineral ownership belongs to the Bureau of Land Management.

12. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor and drilling contractor will be provided with an approved copy of the surface use plan.

If any cultural resources are found during construction, all work will stop and the Area Manager will be notified.

This permit is valid for a period of 1 year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

13. Lessee's or Operator's Representative and Certification:

Operator: Ambra Oil and Gas Company  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

Phone: (801) 532-6640

Attention: Wesley Pettingill

Bureau of Land Management

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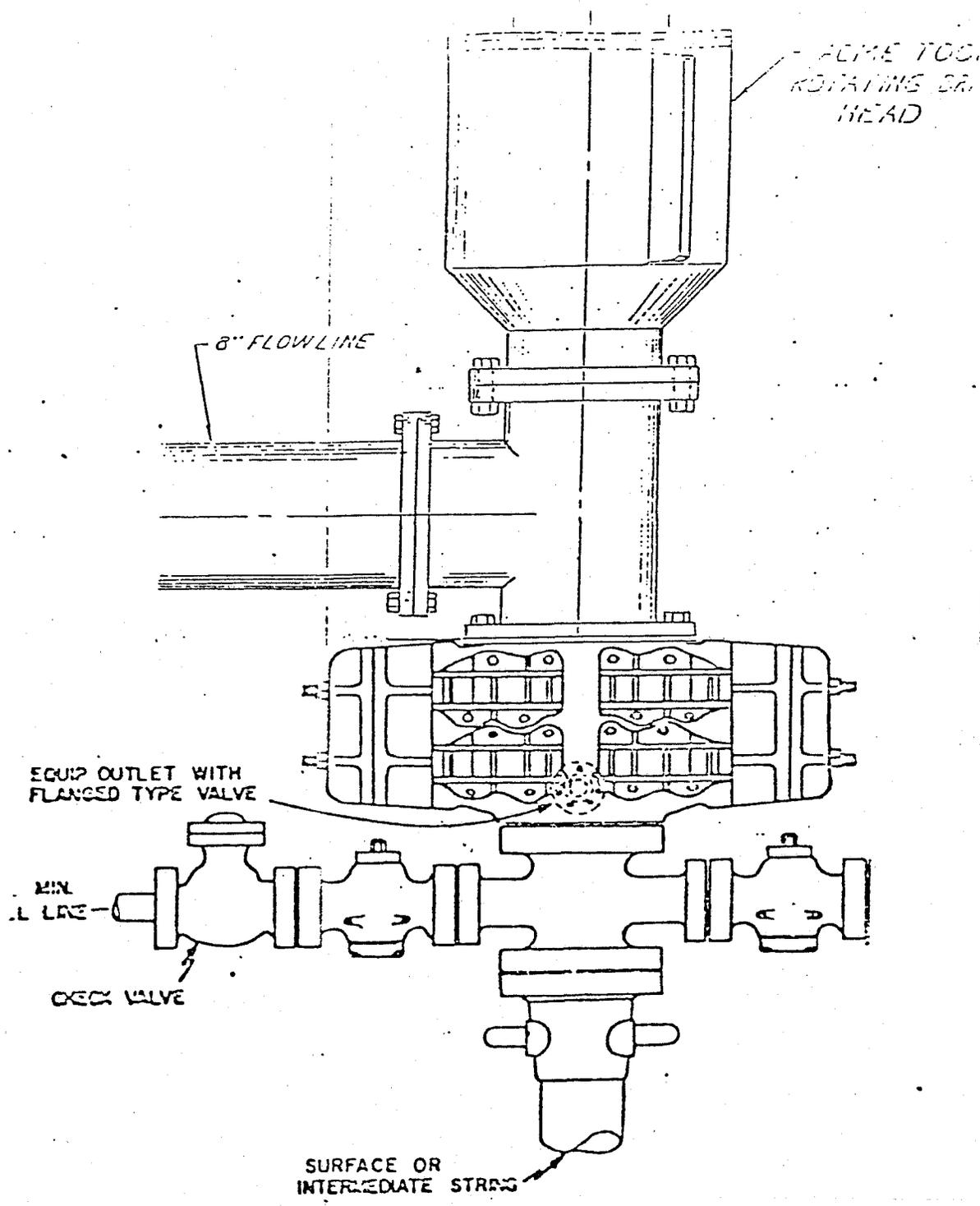
June 7, 1984

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil and Gas Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for filing of a false statement.

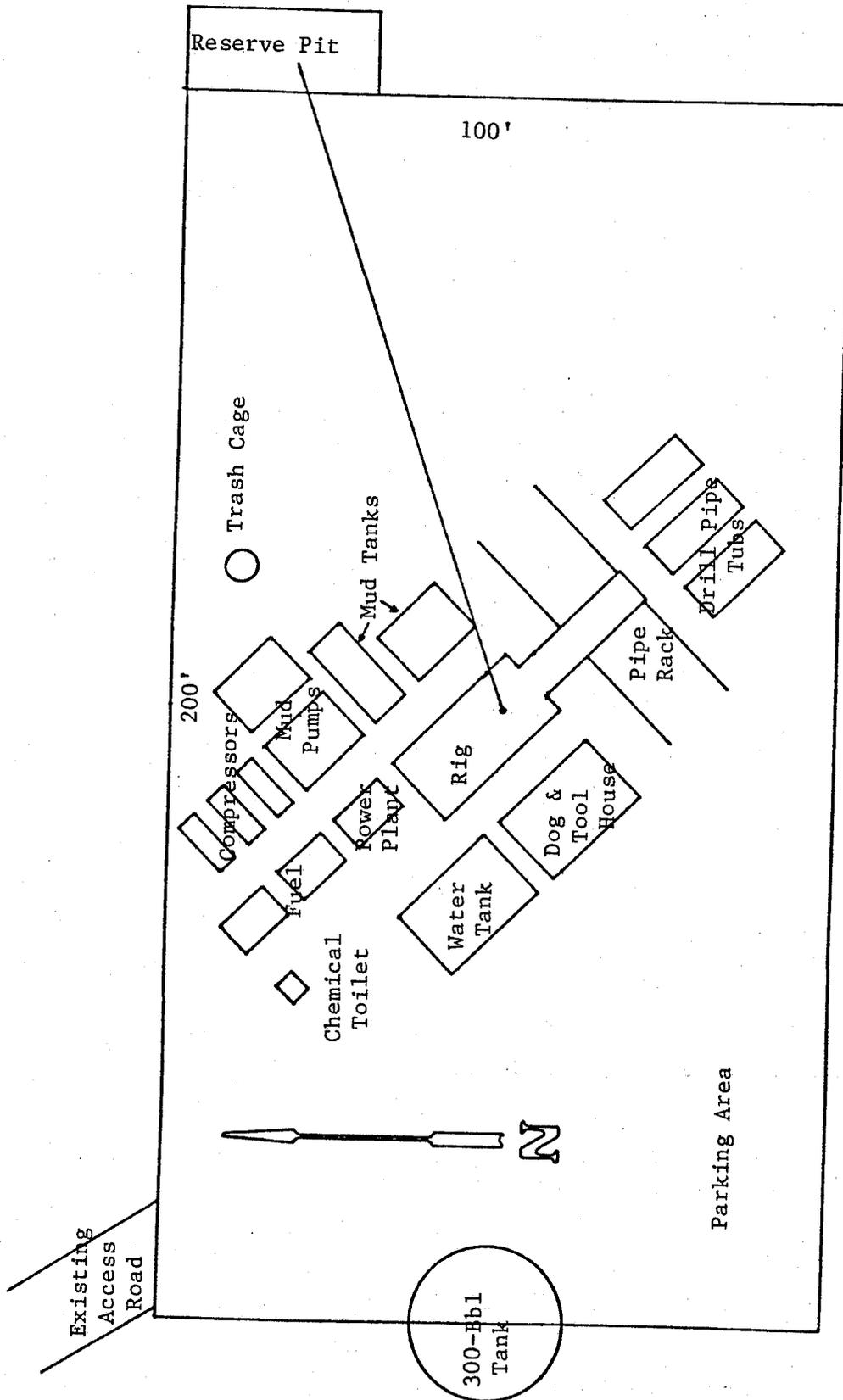
June 7, 1984  
Date

Linda Conde  
LINDA CONDE  
Exploration Assistant

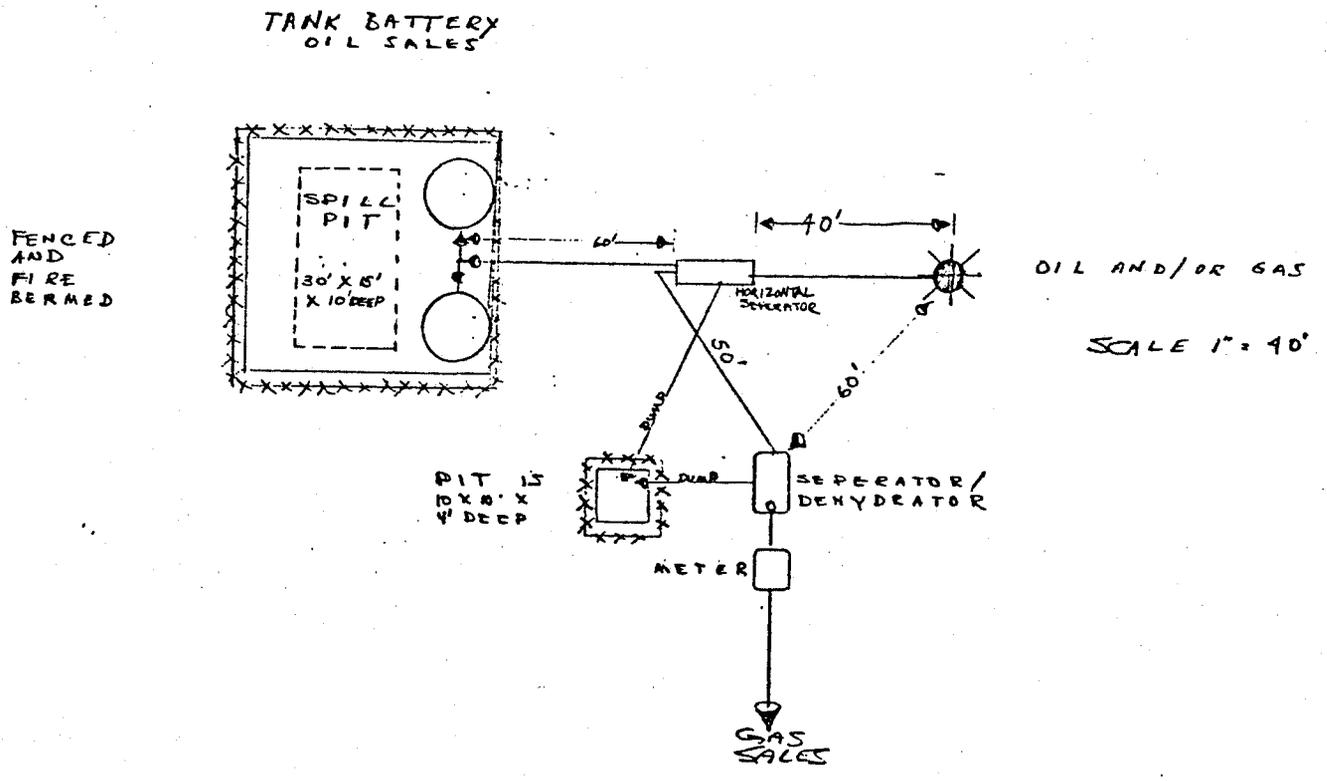


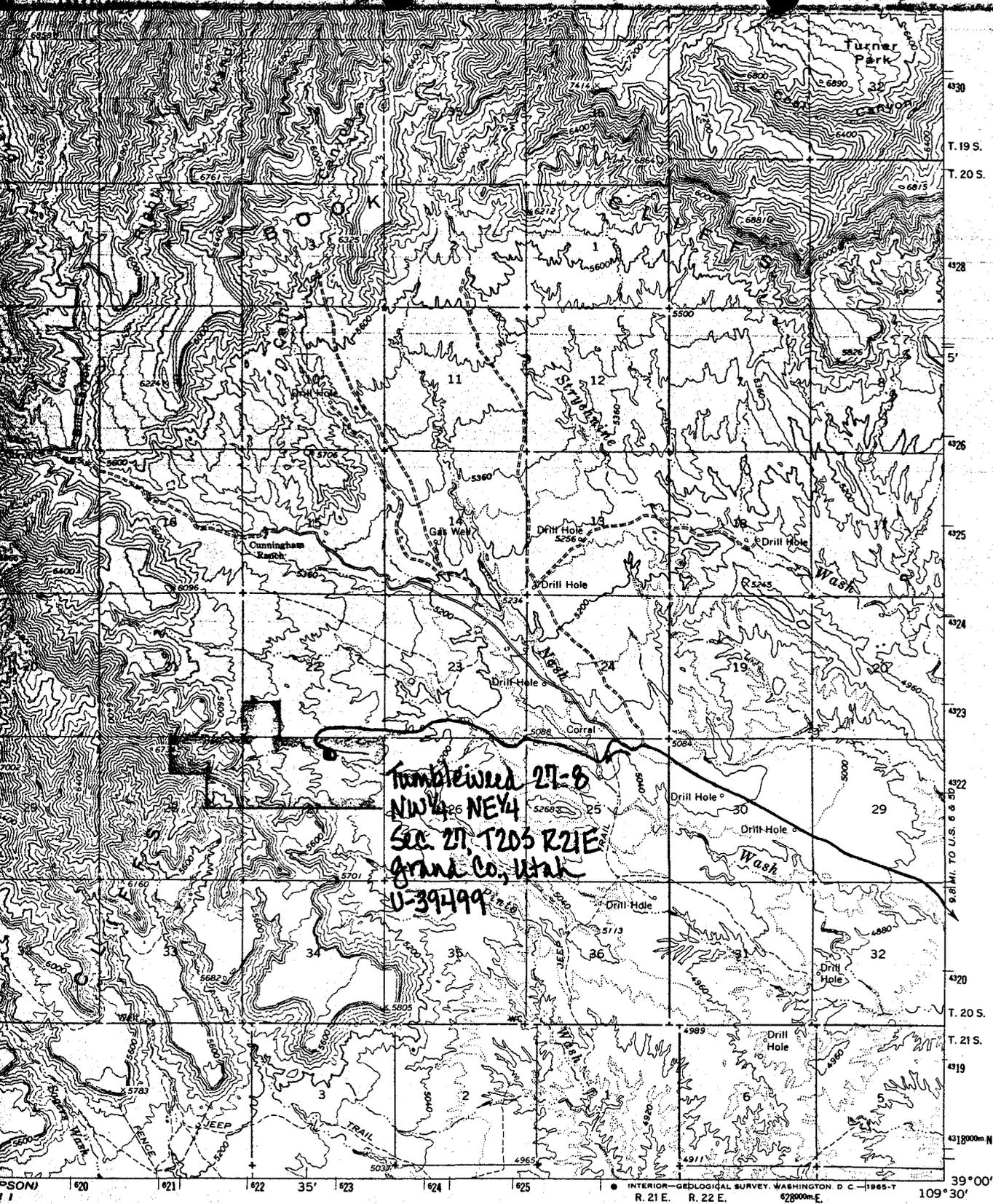
WELL PAD SCHEMATIC

Tumbleweed 27-8

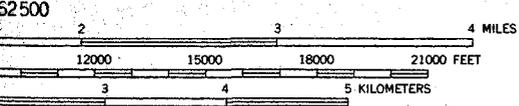


PRODUCTION EQUIPMENT HOOK-UP  
SCHEMATIC

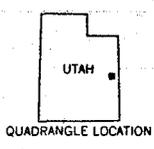




Tumbledown 27-8  
 NW 1/4 NE 1/4  
 Sec. 27, T20S R21E  
 Grand Co., Utah  
 U-39499



VAL 80 FEET  
 T 40-FOOT CONTOURS  
 SEA LEVEL



QUADRANGLE LOCATION

MAP ACCURACY STANDARDS  
 R 25, COLORADO OR WASHINGTON 25, D. C.  
 ND SYMBOLS IS AVAILABLE ON REQUEST

ROAD CLASSIFICATION  
 Light-duty ..... Unimproved dirt .....  
 ○ State Route

SEGO CANYON, UTAH  
 N3900—W10930/15

1963

AMS 4062 II—SERIES V797

T. 19 S.  
 T. 20 S.  
 4330  
 4328  
 5'  
 4326  
 4325  
 4324  
 4323  
 4322  
 4321  
 T. 20 S.  
 T. 21 S.  
 4319  
 4318000m N  
 39° 00'  
 109° 30'

INTERIOR—GEOLOGICAL SURVEY, WASHINGTON, D. C.—1965-T  
 R. 21 E. R. 22 E. 628000m E.

4161 N

OPERATOR Amtra Oil & Gas Co. DATE 6-15-84

WELL NAME Jumbleweed 27-8

SEC NWNE 27 T 20S R 21E COUNTY Grand

43-019-31165  
API NUMBER

Ind.  
TYPE OF LEASE

POSTING CHECK OFF:

|                          |       |                          |    |                          |
|--------------------------|-------|--------------------------|----|--------------------------|
| <input type="checkbox"/> | INDEX | <input type="checkbox"/> | HL | <input type="checkbox"/> |
| <input type="checkbox"/> | NID   | <input type="checkbox"/> | PI | <input type="checkbox"/> |
| <input type="checkbox"/> | MAP   | <input type="checkbox"/> |    | <input type="checkbox"/> |

PROCESSING COMMENTS:

No other wells within 400', No gas wells within 1320'  
Water # T 59724 - 01-208

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 102-16B #15/79  
CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

1- Prior to spudding Jumbleweed 27-8, the  
Jumbleweed 27-2<sup>80A</sup> will be plugged.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 102-16B

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 13, 1984

Ambra Oil & Gas Company  
47 West 200 South, Suite 510  
Salt Lake City Utah 84101

RE: Well No. Tumbleweed #27-8  
N&E Sec. 27, T. 20S, R. 21E  
560' FRL, 2043' FEL  
Grand County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 102-168 dated November 15, 1979, subject to the following stipulations:

1. Prior to spudding Tumbleweed #27-8, the Tumbleweed #27-2-80A well will be plugged.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

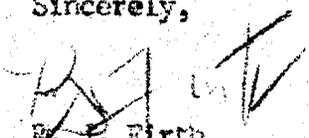
Page 2

Amara Oil & Gas Company  
Well No. Tumbleweed #27-8  
June 13, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31155.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drilling Bond # M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 DRILL  DEEPEN  PLUG BACK

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12. COUNTY OR PARISH Grand

13. STATE Utah

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT        |
|--------------|----------------|-----------------|---------------|---------------------------|
| 9-7/8"       | 7-5/8"         | 26.4#           | 160'          | 75 sx (cement to surface) |
| 6-3/4"       | 4 1/2"         | 10.5#           | 2900'         | 110 sx                    |

This well is located on the same well pad as the Tumbleweed 27-2 and will be drilled to test the Morrison Salt Wash formation. All shows encountered will be tested. Prior to drilling this well, the Tumbleweed 27-2 well will be plugged.

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JUL 2 1984

DIVISION OF OIL  
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

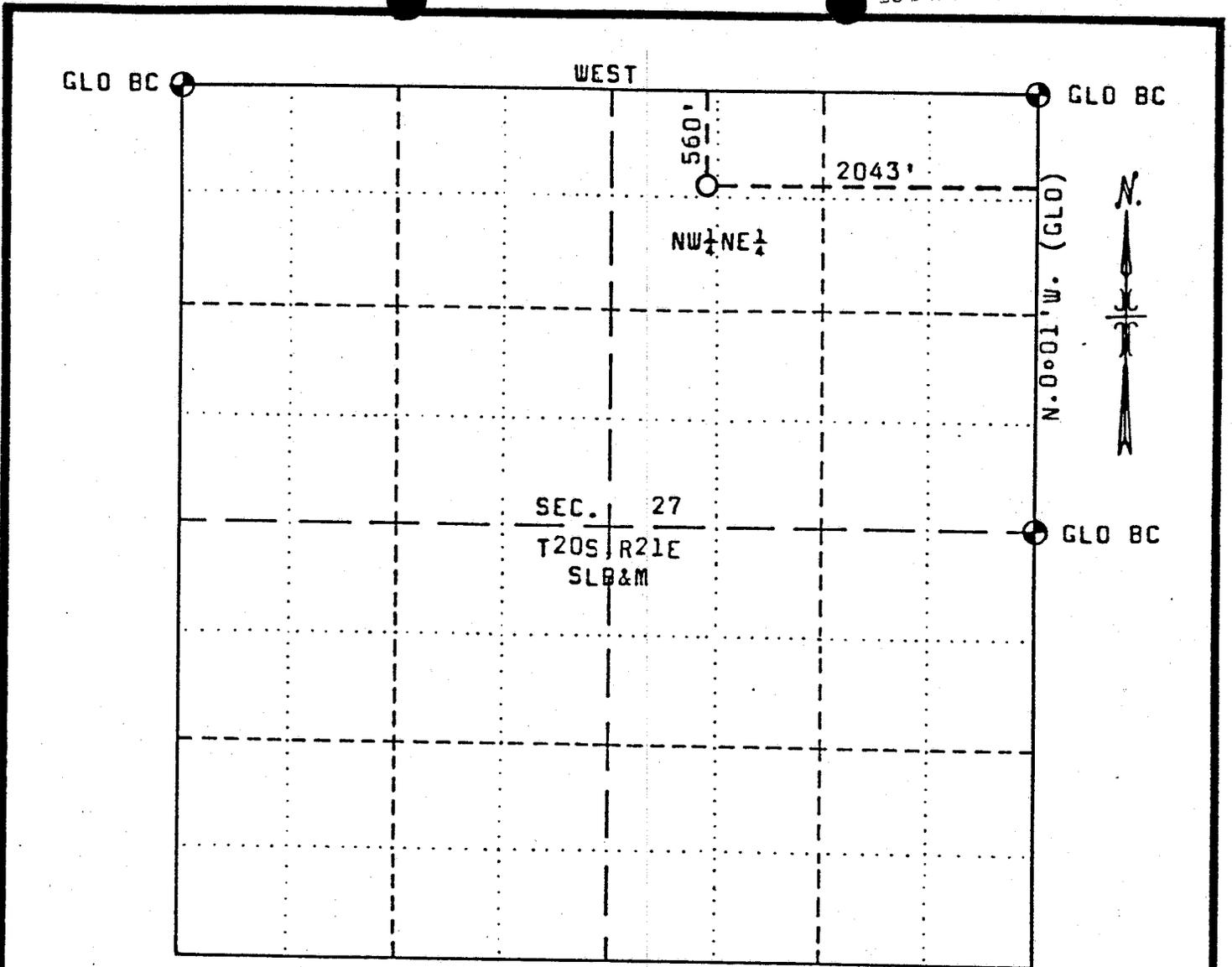
24. SIGNED Linda Conde TITLE Exploration Assistant DATE June 7, 1984  
 (This space for Federal or State office use)

PERMIT NO. Kenneth V. Rhea APPROVAL DATE Acting DISTRICT MANAGER  
 APPROVED BY Kenneth V. Rhea TITLE Acting DISTRICT MANAGER DATE 8 8 JUN 1984  
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

FLARING OR VENTING OF  
GAS IS SUBJECT OF NTL 4-A  
DATED 1/1/80

DDGM



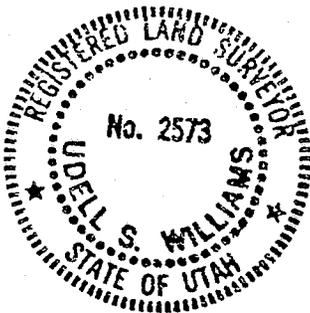
SCALE: 1" = 1000'

TUMBLEWEED NO. 27-8

Located South 560 feet from the North line and West 2043 feet from the East line of Section 27, T20S, R21E. SLB&M.

Elev. 5350

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*UdeLL S. Williams*  
UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**

751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

TUMBLEWEED NO. 27-8  
NW 1/4 NE 1/4 SECTION 27  
T20S, R21E, SLB&M

SURVEYED BY: USW DATE:

DRAWN BY: USW DATE: 5/11/84

ONSITE

DATE: 5/11/84

PARTICIPANTS:

TITLES:

|       |       |
|-------|-------|
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |

Your contact with the District Office is: Robert (Bob) Graff

Office Phone: (801) 259-6111

City: Moab State: Utah

Resource Area Manager's address and contacts are:

Address: Old Sand Flat Road, P. O. Box M

Your contact is: Wayne M. Svejnola

Office Phone: (801) 259-8193

Home Phone: (801) 259-7018

w/ok

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: AMBRA OIL & GAS

WELL NAME: TUMBLEWEED 27-8

SECTION NWNE 27 TOWNSHIP 20S RANGE 21E COUNTY GRAND

DRILLING CONTRACTOR JAMES DRILLING

RIG # 2

SPUDED: DATE 7-29-84

TIME 5:00 AM

HOW ROTARY

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY PAM ADAMSON

TELEPHONE # 532-6640

DATE 7-30-84 SIGNED GL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |   |  |
|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |   | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-39499                             |
| 2. NAME OF OPERATOR<br>Ambra Oil and Gas Company   |   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A                                |
| 3. ADDRESS OF OPERATOR<br>47 W., 200 S., Suite 510, Dalt Lake City, Utah 84101   |   | 7. UNIT AGREEMENT NAME<br>N/A  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>560' FNL 2043' FEL NW4NE4 |   | 8. FARM OR LEASE NAME<br>Tumbleweed  |
| 14. PERMIT NO.<br>43-019-31165   | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>5350 GR | 9. WELL NO.<br>27-8  |
|  |   | 10. FIELD AND POOL, OR WILDCAT<br>Cisco Dome                               |
|  |   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>sec 27, T 20 S, R 21 E |
|  |   | 12. COUNTY OR PARISH<br>Grand  |
|  |   | 13. STATE<br>Utah  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) _____   |  |
| (Other) <b>SPUD REPORT</b>                   |   | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Tumbleweed 27-8 was spud at 5:00 a.m. on 7/29/84 by James Drilling Rig #2 by rotary with 10 3/4" hole

RECEIVED  
AUG 2 1984  
DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED Pam Adamson TITLE Exploration Assistant DATE 7/30/84  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 3160-6  
(November 1983)  
(Formerly 9-329)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-3109  
Communitization Agreement No. \_\_\_\_\_  
Field Name Cisco Dome  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Grand State Utah  
Operator Ambra Oil & Gas Company  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks            |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|--------------------|
| 27-8     | 27, NWNE          | 20S | 21E | SPUD        |            |                 |             |                   | SPUD ON<br>7/29/84 |
| 27-8     | 27, NWNE          | 20S | 21E | WOCT        |            |                 |             |                   |                    |

**RECEIVED**  
**AUG 20 1984**  
**DIVISION OF OIL  
GAS & MINING**

**AUG 20 1984**

\*If none, so state.

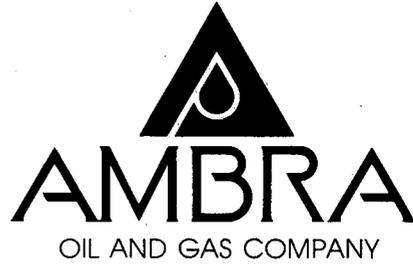
DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

|                          | Oil & Condensate (BBLs) | Gas (MCF)            | Water (BBLs)         |
|--------------------------|-------------------------|----------------------|----------------------|
| *On hand, Start of Month | _____                   | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Produced                | _____                   | _____                | _____                |
| *Sold                    | _____                   | _____                | XXXXXXXXXXXXXXXXXXXX |
| *Spilled or Lost         | _____                   | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Flared or Vented        | XXXXXXXXXXXXXXXXXXXX    | _____                | XXXXXXXXXXXXXXXXXXXX |
| *Used on Lease           | _____                   | _____                | XXXXXXXXXXXXXXXXXXXX |
| *Injected                | _____                   | _____                | _____                |
| *Surface Pits            | XXXXXXXXXXXXXXXXXXXX    | XXXXXXXXXXXXXXXXXXXX | _____                |
| *Other (Identify)        | _____                   | _____                | _____                |
| *On hand, End of Month   | _____                   | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____                   | _____                | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: Pam Adamson Address: 47 W. 200 S. Ste 510  
Salt Lake City, UT 84101  
Title: Exploration Assistant Page 1 of 1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



November 19, 1984

STATE OF UTAH NATURAL RESOURCES  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

RE: Tumbleweed 27-8  
Sec. 27, T20S, R21E  
Grand County, Utah  
API #43-019-31165

RECEIVED

NOV 21 1984

DIVISION OF  
OIL, GAS & MINING

Gentlemen:

Enclosed please find a Completion Report along with the Electric Logs for the above-mentioned well.

If you have any questions or if you need any further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Jennifer J. Sine".

Jennifer J. Sine  
Production Clerk

/js

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
AMBRA OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR  
47 West 200 South, Suite 510, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 560' FNL 2043' FEL, NW1/4NE1/4  
 At top prod. interval reported below  
 At total depth

14. PERMIT NO. 43-019-31165 DATE ISSUED 6/28/84

5. LEASE DESIGNATION AND SERIAL NO. U-39499  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A  
 7. UNIT AGREEMENT NAME N/A  
 8. FARM OR LEASE NAME Tumbleweed  
 9. WELL NO. Tumbleweed 27-8  
 10. FIELD AND POOL, OR WILDCAT Greater Cisco Dome  
 11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T20S, R21E

12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUDDED 7/29/84 16. DATE T.D. REACHED 8/3/84 17. DATE COMPL. (Ready to prod.) 10/10/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5350' GR 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 2913' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY\* -- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-2913' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
 Dakota - 2374'-2416'  
 Morrison - 2649'-2826'  
 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
 Cement Bond Log, Dual Induction, Compensated Neutron, Computer Analyzed  
 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 7-5/8"      | 26              | 163'           | 10-3/4    | 55 SX            |               |
| 4-1/2"      | 10.5            | 2913'          | 6-3/4     | 110 SX           |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
|      |                |                 |

31. PERFORATION RECORD (Interval, size and number)

|             |        |             |        |
|-------------|--------|-------------|--------|
| 2820'-2826' | 2 JSPF | 2649'-2654' | 2 JSPF |
| 2796'-2803' | 2 JSPF | 2412'-2416' | 2 JSPF |
| 2768'-2778' | 2 JSPF | 2374'-2378' | 2 JSPF |
| 2667'-2674' | 2 JSPF |             |        |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
|                     |                                  |

33. PRODUCTION

DATE FIRST PRODUCTION 11/4/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| N/A          |              |            |                         |          |          |            |               |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
|                     |                 |                         | 23.34    |          |            |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lesley Pittingill TITLE Exp. Mgr. DATE 11-19-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-------|--------|-----------------------------|
| Morrison  | 2579' | 2590'  | Sandstone, oil and water    |
| Morrison  | 2649' | 2674'  | Sandstone, oil and water    |
| Morrison  | 2768' | 2848'  | Sandstone, oil and water    |

RECEIVED

NOV 21 1984

DIVISION OF  
OIL, GAS & MINING

38. GEOLOGIC MARKERS

| NAME        | TOP         |                  |
|-------------|-------------|------------------|
|             | MEAS. DEPTH | TRUE VERT. DEPTH |
| Mancos      | Surface     |                  |
| Dakota Silt | 2345'       | 2345'            |
| Morrison    | 2503'       | 2503'            |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR: AMBRA OIL & GAS CO.

3. ADDRESS OF OPERATOR: 47 W. 200 S. SUITE 510 S.L.C. UT. 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface: 560' FNL 2043' FEL Nw 1/4 Nw 1/4

5. LEASE DESIGNATION AND SERIAL NO.: U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: TUMBLEWEED

9. WELL NO.: 27-B

10. FIELD AND POOL, OR WILDCAT: CISCO DOME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC 27 T20S. R21E.

12. COUNTY OR PARISH: GRAND

13. STATE: UTAH

14. PERMIT NO.: API # 43-019-31165

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5350' GR

MAR 01 1985

DIVISION OF OIL  
GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\* TEMPORARY

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL HAS BEEN PUMP TESTED FOR COMMERCIAL OIL PRODUCTION WITH MINIMAL RESULTS. WELL IS CURRENTLY UNDER EVALUATION. WE ARE REQUESTING A TEMPORARY ABANDONMENT.

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 3/5/85  
BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: PRODUCTION MANAGER DATE: 2/26/85

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Ambra Oil & Gas Company  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

Gentlemen:

Re: Well No. Tumbleweed 27-8 - Sec. 27, T. 20S., R. 21E.,  
Grand County, Utah - API #43-019-31165

We have received your notice indicating that this well is temporarily abandoned; however, there is no information as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is either shut in or operations have been suspended.

Sincerely,

A handwritten signature in black ink that reads "Pam Kenna". The signature is written in a cursive, flowing style.

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/22

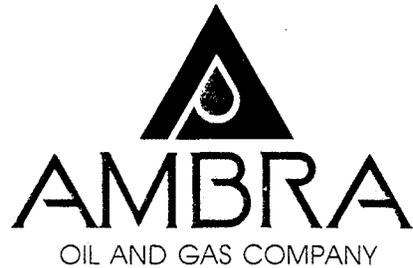
American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640

RECEIVED

APR 23 1985

DIVISION OF OIL  
GAS & MINING

April 22, 1985



DIVISION OF OIL, GAS & MINING  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find Sundry Notices and Designation of Operator forms for the Tumbleweed #1 and the Tumbleweed 27-8 wells.

If you have any questions or if you need any further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script, appearing to read "Jennifer J. Winterroth".

Jennifer J. Winterroth  
Production Clerk

/jjw

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS DATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir:  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
APR 23 1985

DIVISION OF OIL  
GAS & MINING

|  |  |   |
|--|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-39499                          |
| 2. NAME OF OPERATOR<br>AMBRA OIL AND GAS COMPANY   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A                             |
| 3. ADDRESS OF OPERATOR<br>47 West 200 South, Suite 510, Salt Lake City, Utah 84101   |  | 7. UNIT AGREEMENT NAME<br>N/A   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br>560' FNL 2043' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$ |  | 8. FARM OR LEASE NAME<br>Tumbleweed                                     |
| 14. PERMIT NO.<br>43-019-31165   | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>5350' GR | 9. WELL NO.<br>Tumbleweed 27-8  |
|  |  | 10. FIELD AND POOL, OR WILDCAT<br>Cisco Dome                            |
|  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 27, T20S, R21E |
|  |  | 12. COUNTY OR PARISH<br>Grand   |
|  |  | 13. STATE<br>Utah   |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |  |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>               |  |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attached Designation of Operator forms and attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRODUCTION MANAGER DATE 3/12/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: UTAH  
SERIAL NO.: U-39499

and hereby designates

NAME: BOWERS OIL AND GAS EXPLORATION, INC.  
ADDRESS: P.O. Box 636  
Grand Junction, Colorado 81502

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

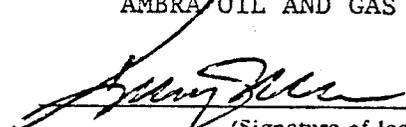
SEE EXHIBIT "A" ATTACHED

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

AMBRA OIL AND GAS COMPANY

  
(Signature of lessee)  
KERRY M. MILLER LAND MANAGER  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(Address)

March 6, 1985

(Date)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

EXHIBIT "A"

DESCRIBED LAND:

T20S, R21E  
Section 27, NE $\frac{1}{4}$ NE $\frac{1}{4}$   
40.00 Acres

This assignment is limited in depth to only the Mancos Shale Formation whose horizons are between the surface of the earth and 2150' being the approximate log top determined and drilled in the Tumbleweed #1 well in the C, NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 27, Township 20 South, Range 21 East, Grand County, Utah. Acreage is limited to 40.00 acres or the State approved proration spacing for gas wells, which ever is less

AND:

T20S, R21E  
Section 27, NW $\frac{1}{4}$ NE $\frac{1}{4}$   
40.00 Acres

This assignment is limited in depth to only the Mancos Formation whose horizons are between the surface of the earth and 2050' being the approximate log top determined and drilled in the Tumbleweed 27-8 well in the SE $\frac{1}{4}$  NW $\frac{1}{4}$  NE $\frac{1}{4}$  of Section 27 Township 20 South, Range 21 East, Grand County, Utah. Acreage is limited to 40.00 acres or the State approved proration spacing for gas wells, which ever is less.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 26, 1985

Ambra Oil & Gas Company  
American Plaza III  
47 West 200 South #510  
Salt Lake City, Utah 84101

Gentlemen:

Re: Well No. Tumbleweed 27-8 - Sec. 27, T. 20S., R. 21E.,  
Grand County, Utah - API #43-019-31165

According to information received by this office, the above referenced well is no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

*Pam Kenna*

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/58

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640

RECEIVED

JUL 03 1985

DIVISION OF OIL  
GAS & MINING

July 2, 1985



DIVISION OF OIL, GAS & MINING  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: Tumbleweed 27-8  
T20S, R21E  
Section 27: NW $\frac{1}{4}$ NE $\frac{1}{4}$   
Grand County, Utah  
API #43-019-31165

Gentlemen:

Enclosed please find a Sundry Notice and Designation of Operator, each in triplicate, changing the Operator of the above referenced well.

If you have any questions or if you need any further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Jennifer S. Winterroth".

Jennifer S. Winterroth  
Production Clerk

/jsw

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Tumbleweed

9. WELL NO.

Tumbleweed 27-8

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T20S, R21E

12. COUNTY OR PARISH 13. STATE  
Grand Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED

JUL 03 1985

DIVISION OF OIL & GAS  
& MINING

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

AMBRA OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR

47 West 200 South, Suite 510, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with survey requirements. See also space 17 below.)

At surface

560' FNL, 2043' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$

14. PERMIT NO.  
43-019-31165

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5350' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change of Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please note that Ambra Oil and Gas Company is no longer the Operator of this well. The new Operator is as follows:

WESLEY R. PETTINGILL  
P.O. Box 305  
Cisco, Utah 84515

This is effective April 5, 1985. Attached please find the appropriate Designation of Operator Forms, in triplicate.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE PRESIDENT

DATE 6/24/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: UTAH  
SERIAL NO.: U-39499

and hereby designates

NAME: WESLEY R. PETTINGILL  
ADDRESS: P.O. Box 305  
Cisco, Utah 84515

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

T 20 S, R 21 E  
Section 27: NW $\frac{1}{4}$ NE $\frac{1}{4}$  650' FNL, 2043' FEL  
Grand County, Utah  
10.00 Acres more or less

Effective April 5, 1985

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

  
\_\_\_\_\_  
(Signature of lessee)  
TONY COX PRESIDENT  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
\_\_\_\_\_  
(Address)

6/24/85

(Date)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

# *Bowers Oil & Gas Exploration Inc.*

P.O. BOX 636 GRAND JCT., CO 81502  
BUS: 245-1342 RES: 242-6311

July 12, 1985

RECEIVED

JUL 15 1985

Division of Oil, Gas & Mining  
3 Triad Center, Ste. 350  
Salt Lake City, UT 84180-1203

DIVISION OF OIL  
GAS & MINING

Attention: Mr. Ron Firth

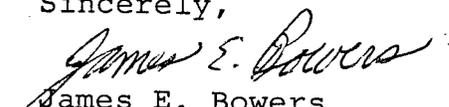
Re: Tumbleweed #1 and ✓#27-8 wells,  
Section 27, T20S, R21E, Grand  
County, Utah

Dear Mr. Firth:

The above captioned wells were drilled and completed by Ambra Oil & Gas, Salt Lake City and have been producing from the Dakota and Morrison formations since their completions. Early this year we completed an agreement whereby we bought the rights to the Mancos formation in these existing wells, and subsequently installed a pipeline from these wells to a compression facility in order to produce gas from the Mancos Formation. The gas is produced off the casing head from the Mancos interval located above the cement top on the outside of the production casing. It is segregated downhole and at the surface from Ambra's Dakota and Morrison production. The wells are on Federal surface and the minerals are also Federally owned. We, as operators of the Mancos formation from these wells, recently submitted to the State and Federal Government the required initial reports and information. The Federal Government is satisfied with the situation hereby Ambra operates and reports the Dakota and Morrison formation production and Bowers Oil & Gas does the same with the Mancos formation production, however an employee at the State said only one operator can report on dual production from a single well. We cannot understand why the State cannot allow there to be two operators for the same well, and request you look into the matter. We desire to keep our records and responsibilities separate from Ambra's because they have no interest in our production nor do we have interest in theirs.

If you have any questions, please let me know.

Sincerely,

  
James E. Bowers  
President

JEB:ddj

July 23, 1985

MEMO TO FILE

Re: Tumbleweed #1 20S 21E 27 4301930513

Tumbleweed #27-8 20S 21E 27 4301931165

Tumbleweed #1 - Ambra is the designated operator and reports the gas production from the CDMTN producing zone. CDMTN is Entity #10265. Bowers has the rights to the MNCS producing zone and will receive the TAR (with Ambra's name and Bowers address) Entity #02235.

Tumbleweed #27-8 - Wes Pettingill will report the DK-MR Entity #10270 and Bowers will report on MNCS Entity #02235.

*manes*

0002S-39

vic



# STATE OF COLORADO

DEPARTMENT OF  
STATE

## CERTIFICATE

RECEIVED  
JAN 03 1988

DIVISION OF  
OIL, GAS & MINING

I, NATALIE MEYER, Secretary of State of the State of Colorado hereby certify that the prerequisites for the issuance of this certificate have been fulfilled in compliance with law and are found to conform to law.

Accordingly, the undersigned, by virtue of the authority vested in me by law, hereby issues A CERTIFICATE OF AMENDMENT TO BOWERS OIL AND GAS, INC., FORMERLY KNOWN AS BOG, INC.

Dated: SEPTEMBER 19, 1988

---

SECRETARY OF STATE



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOG INC (BOWERS)  
P O BOX 636  
GRAND JUNCTION CO 81502  
ATTN: DENISE D. JOHNSON

Utah Account No. N0150

Report Period (Month/Year) 1 / 89

Amended Report

| Well Name   | Producing | Days | Production Volume |            |             |
|---|-----------|------|-------------------|------------|-------------|
| API Number    Entity    Location                          | Zone      | Oper | Oil (BBL)         | Gas (MSCF) | Water (BBL) |
| X ADAMS # 22-2 FEDERAL<br>4301930664 00245 20S 21E 22     | MRSN      |      |                   |            |             |
| X ADAMS #22-1 FEDERAL<br>4301930684 00245 20S 21E 22      | MRSN      |      |                   |            |             |
| X BOWERS FED #1-6<br>4301930411 00420 20S 24E 6           | BUKHN     |      |                   |            |             |
| X BO-TX #2-36<br>4301930747 00430 20S 21E 36              | DKTA      |      |                   |            |             |
| X TUMBLEWEED #1<br>4301930513 02235 20S 21E 27            | MNCS      |      |                   |            |             |
| X FEDERAL TUMBLEWEED #27-5<br>4301930715 02235 20S 21E 27 | MNCS      |      |                   |            |             |
| X TUMBLEWEED 27-8<br>4301931165 02235 20S 21E 27          | MNCS      |      |                   |            |             |
| X FEDERAL 22-3<br>4301930665 02236 20S 21E 22             | MNCS      |      |                   |            |             |
| X TUMBLEWEED 27-3<br>4301930643 02260 20S 21E 27          | MRSN      |      |                   |            |             |
| X AKAH #1<br>4303715870 06240 42S 22E 33                  | PRDX      |      |                   |            |             |
| X ADAMS #1 STATE<br>4301915106 06275 20S 21E 36           | DKTA      |      |                   |            |             |
| X E CISCO FEDERAL 1-3<br>4301930557 08235 20S 23E 1       | MRSN      |      |                   |            |             |
| X BN #4-33<br>4303730919 09170 42S 22E 33                 | AKAH      |      |                   |            |             |
| TOTAL   |           |      |                   |            |             |

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

|   |  |   |                   |
|---|--|---|-------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>N/A            |                   |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> N/A   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A           |                   |
| 2. NAME OF OPERATOR<br>Bowers Oil & Gas, Inc.   |  | 7. UNIT AGREEMENT NAME<br>N/A                         |                   |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 636, Grand Junction, CO 81502  |  | 8. FARM OR LEASE NAME<br>N/A                          |                   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br><br>N/A   |  | 9. WELL NO.<br>N/A                                    |                   |
| 14. PERMIT NO.<br>N/A   |  | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>N/A |                   |
|   |  | 12. COUNTY OR PARISH<br>N/A                           | 13. STATE<br>Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) Report of Shut-in Wells <input checked="" type="checkbox"/>                                   |  |
| (Other) <input type="checkbox"/>             |   | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Shown below are the following wells, operated by Bowers Oil & Gas, Inc., which were shut-in as of February 10, 1992:

| WELL                             | MINERAL OWNERSHIP         | COUNTY                   |
|----------------------------------|---------------------------|--------------------------|
| 1. Federal #1-6 43-019-30411     | Federal Sec 6, T20S, R24E | Grand                    |
| 2. BO-TX #2-36 43-019-30747      | State Sec 36, T20S, R21E  | Grand                    |
| 3. Mancos Wells                  | Federal                   | Grand                    |
| Tumbleweed 27-8 43-019-31165     | Sec. 27, T 20S, R 21E     |                          |
| Tumbleweed 27-5 43-019-30715     | Sec 27 T20S R 21E         |                          |
| Tumbleweed 1 43-019-30513        | Sec 27 T20S R 21E         |                          |
| 4. Tumbleweed #27-3 43-019-30643 | Federal Sec 27 T20S R21E  | Grand                    |
| 5. Adams 22-1 & 2 43-019-30684   | Federal Sec 22 T20S R21E  | Grand                    |
| 6. East Cisco Federal #1-3       | Federal 43-019-30557      | Grand Sec. 1, T20S, R21E |
| 7. Adak #26-3 43-019-30582       | Federal Sec 26 T20S R21E  | Grand                    |
| Adams 22-2 43-019-30664          | Sec. 22, T20S R21E        |                          |

These wells are gas wells shut-in because of low gas prices, except for the Adams #22-1 which is shut-in because of mechanical problems.

RECEIVED

FEB 18 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Bowers TITLE President DATE 2/13/92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LYN CORDOVA  
BOWERS OIL AND GAS INC  
PO BOX 636  
GRAND JUNCTION CO 81502

Utah Account No. NI065

Report Period (Month/Year) 10 / 92

Amended Report

| Well Name                          |                  |          | Producing Zone | Days Oper | Production Volume |            |             |
|------------------------------------|------------------|----------|----------------|-----------|-------------------|------------|-------------|
| API Number                         | Entity           | Location |                |           | Oil (BBL)         | Gas (MSCF) | Water (BBL) |
| ADAMS # 22-2                       | FEDERAL          |          |                |           |                   |            |             |
| 4301930664                         | 00245 20S 21E 22 |          | MRSN           |           |                   |            |             |
| ADAMS #22-1                        | FEDERAL          |          |                |           |                   |            |             |
| 4301930684                         | 00245 20S 21E 22 |          | MRSN           |           |                   |            |             |
| BOWERS FED #1-6                    |                  |          |                |           |                   |            |             |
| 4301930411                         | 00420 20S 24E 6  |          | BUKHN          |           |                   |            |             |
| BO-TX #2-36                        |                  |          |                |           |                   |            |             |
| 4301930747                         | 00430 20S 21E 36 |          | DKTA           |           |                   |            |             |
| TUMBLEWEED #1                      |                  |          |                |           |                   |            |             |
| 4301930513                         | 02235 20S 21E 27 |          | MNCS           |           |                   |            |             |
| FEDERAL TUMBLEWEED #27-5           |                  |          |                |           |                   |            |             |
| 4301930715                         | 02235 20S 21E 27 |          | MNCS           |           |                   |            |             |
| TUMBLEWEED 27-8                    |                  |          |                |           |                   |            |             |
| 4301931165                         | 02235 20S 21E 27 |          | MNCS           |           |                   |            |             |
| TUMBLEWEED 27-3                    |                  |          |                |           |                   |            |             |
| 4301930643                         | 02260 20S 21E 27 |          | DKTA & MRSN    |           |                   |            |             |
| NORTH BOUNDARY BUTTE # 1 (AKAH #1) |                  |          |                |           |                   |            |             |
| 4303715870                         | 06240 42S 22E 33 |          | PRDX           |           |                   |            |             |
| ADAMS #1 STATE                     |                  |          |                |           |                   |            |             |
| 4301915106                         | 06275 20S 21E 36 |          | DKTA           |           |                   |            |             |
| E CISCO FEDERAL 1-3                |                  |          |                |           |                   |            |             |
| 4301930557                         | 08235 20S 23E 1  |          | MRSN           |           |                   |            |             |
| FEDERAL 26-3                       |                  |          |                |           |                   |            |             |
| 4301930582                         | 11110 20S 21E 26 |          | MNCS           |           |                   |            |             |
| TOTAL                              |                  |          |                |           |                   |            |             |

Comments (attach separate sheet if necessary) \_\_\_\_\_  
*\* 921221 Balmorah changes reflect miles pz only (Bowers to Linn Bros.), other PZ's are to remain "Petro-X, Ambra, and Wesley Pettingill".*

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

DIVISION OF OIL, GAS AND MINING  
OF THE STATE OF UTAH

RECEIVED

NOV 12 1992

DIVISION OF  
OIL GAS & MINING

DESIGNATION OF OPERATOR

\*\*\*\*\*

The undersigned producer, operator, transporter, refiner, gasoline of initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Linn Bros. Oil & Gas, Inc., whose address is P.O. Box 416, Fruita, CO 81521, (~~his~~, ~~her~~ or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah. This designation applies to the wells shown on exhibit A, attached.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator's authority, and in the latter case, the designation of a new operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation of operator is filed in accordance with said statute and said regulations.

Effective date of designation 10/29/92

Company Bowers Oil & Gas, Inc. Address P.O. Box 636, Grand Junction, CO  
81502

By *James S. Bowers* Title President  
(signature)

RECEIVED

NOV 12 1992

DIVISION OF  
OIL GAS & MINING

EXHIBIT A

October 29, 1992 conveyance from Bowers Oil and Gas, Inc. to Linn Bros. Oil and Gas, Inc.

| <u>PROPERTY</u>  | <u>LOCATION</u>               | <u>OTHER</u>     |
|--|-------------------------------|------------------|
| Adak #26-3 Well (11110) 43-019-30582   | Sec. 26, T20S, R21E           | N/A              |
| BH-Fed. #1-3 Well (08235) 43-019-30557   | NE 1/4 Sec. 1, T20S, R21E 23E | NWP Meter #92159 |
| Federal #1-6 Well (00420) 43-019-30411   | SE 1/4 Sec. 6, T20S, R21E 24E | NWP Meter #92315 |
| (Adams #22-1 & (Adams 22-2 Wells (00245) 43-019-30684) 43-019-30664                                      | Sec. 22, T20S, R21E           | NWP Meter #94101 |
| (Tumbleweed #s 1) (27-8 & 27-5 Wells 43-019-30512) (43-019-31165) (02235) (Tumbleweed 27-5 43-019-30715) | Sec. 27, T20S, R21E           | N/A              |
| Tumbleweed #27-3 Well (02260) 43-019-20642   | Sec. 27, T20S, R21E           | N/A              |

All Wells are located in Grand County, Utah.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

U-39499

4. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

#1, #27-5 & #27-8

10. FIELD AND POOL OR WILDCAT  
GREATER CISCO AREA  
MANCOS POOL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27, T20S, R21E,  
SLB & M

12. COUNTY OR PARISH

GRAND

13. STATE

UT

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR  
LINN BROS. OIL AND GAS, INC.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface P.O. BOX 416, FRUITA, CO 81521  
43-019-30513 #1 NENE  
43-019-30715 #27-5 NWNE  
43-019-31165 #27-8 NWNE

14. PERMIT NO

N/A

15. ELEVATIONS (Show whether of, RT, CR, etc.)

N/A

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) CHANGE OF OPERATOR

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

Linn Bros. Oil and Gas, Inc. is taking over operations of the above captioned well. Linn Bros. Oil and Gas, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0927.

Bowers Oil and Gas, Inc. is the company Linn Bros. Oil and Gas, Inc. is replacing as operator.

RECEIVED

DEC 16 1992

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Gene A. Linn*

TITLE

Sec

DATE

12/16/92

(This space for Federal or State office use)

APPROVED BY

*William C. Harty*

TITLE

Assistant District Manager

DATE

12/16/92

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

|                   |                   |
|-------------------|-------------------|
| Routing:          |                   |
| 1- <del>LJR</del> | 7- <del>TKR</del> |
| 2-DTS             | DTS               |
| 3-VLC             | ✓                 |
| 4-RJF             | ✓                 |
| 5-RMM             | ✓                 |
| 6-ADA             | ✓                 |

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-29-92)

|                   |                                      |                        |                                 |
|-------------------|--------------------------------------|------------------------|---------------------------------|
| TO (new operator) | <u>LINN BROS OIL &amp; GAS, INC.</u> | FROM (former operator) | <u>BOWERS OIL AND GAS INC</u>   |
| (address)         | <u>PO BOX 416</u>                    | (address)              | <u>PO BOX 636</u>               |
|                   | <u>FRUITA, CO 81521</u>              |                        | <u>GRAND JUNCTION, CO 81502</u> |
|                   |                                      |                        | <u>LYN CORDOVA</u>              |
| phone             | <u>(303) 858-7386</u>                | phone                  | <u>(303) 245-1342</u>           |
| account no.       | <u>N 6800</u>                        | account no.            | <u>N 1065</u>                   |

Well(s) (attach additional page if needed):

|                                   |                          |                     |   |                            |
|-----------------------------------|--------------------------|---------------------|---|----------------------------|
| Name: <u>ADAMS 22-2/MRSN</u>      | API: <u>43-019-30664</u> | Entity: <u>245</u>  | Sec <u>22</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-26341</u> |
| Name: <u>ADAMS 22-1/MRSN</u>      | API: <u>43-019-30684</u> | Entity: <u>245</u>  | Sec <u>22</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-26341</u> |
| Name: <u>BOWERS FED 1-6/BUKHN</u> | API: <u>43-019-30411</u> | Entity: <u>420</u>  | Sec <u>6</u> Twp <u>20S</u> Rng <u>24E</u>  | Lease Type: <u>U-38364</u> |
| Name: <u>TUMBLEWEED #1/MNCS</u>   | API: <u>43-019-30513</u> | Entity: <u>2235</u> | Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-39499</u> |
| Name: <u>TUMBLEWEED 27-5/MNCS</u> | API: <u>43-019-30715</u> | Entity: <u>2235</u> | Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-39499</u> |
| Name: <u>TUMBLEWEED 27-8/MNCS</u> | API: <u>43-019-31165</u> | Entity: <u>2235</u> | Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-39499</u> |
| Name: <u>TUMBLEWEED 27-3/DKTA</u> | API: <u>43-019-30643</u> | Entity: <u>2260</u> | Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-39499</u> |
| <b>&amp; MRSN</b>                 |                          |                     |   |                            |

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-12-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req. 11-16-92) (Rec'd 11-20-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no \_\_\_\_ If yes, show company file number: #1124140.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-21-92)*
6. Cardex file has been updated for each well listed above. *(12-21-92)*
7. Well file labels have been updated for each well listed above. *(12-21-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-21-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

921215 B/L/M/Meab Not approved as of yet.  
 921221 " Approved 12-16-92.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |   |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> N/A  |  | 5. LEASE DESIGNATION & SERIAL NO.<br>N/A                |
| 2. NAME OF OPERATOR<br>Linn Bros. Oil & Gas, Inc.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A             |
| 3. ADDRESS OF OPERATOR<br>PO Box 416 Fruita, Co. 81521  |  | 7. UNIT AGREEMENT NAME<br>N/A                           |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface<br>At proposed prod. zone<br>Sec 27 T205 R21E N/A |  | 8. FARM OR LEASE NAME<br>N/A                            |
| 14. API NO.<br>43-019-31165   |  | 9. WELL NO.<br>N/A                                      |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>N/A   |  | 10. FIELD AND POOL, OR WILDCAT<br>N/A                   |
|   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>N/A |
|   |  | 12. COUNTY<br>Grand                                     |
|   |  | 13. STATE<br>Utah                                       |

RECEIVED

FEB 08 1993

DIVISION OF  
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|   |   |   |   |  |   |                                  |                                      |                                       |                                  |  |  |   |   |   |  |  |                                       |  |  |   |  |
|---|---|---|---|--|---|----------------------------------|--------------------------------------|---------------------------------------|----------------------------------|--|--|---|---|---|--|--|---------------------------------------|--|--|---|--|
| <p>NOTICE OF INTENTION TO:</p> <table style="width: 100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> | TEST WATER SHUT-OFF <input type="checkbox"/>  | PULL OR ALTER CASING <input type="checkbox"/> | FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> | REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> |  | <p>SUBSEQUENT REPORT OF:</p> <table style="width: 100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) <u>Report of shut-in wells</u> <input checked="" type="checkbox"/></td> </tr> <tr> <td colspan="2" style="font-size: small;">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td> </tr> </table> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> | (Other) <u>Report of shut-in wells</u> <input checked="" type="checkbox"/> |  | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |
| TEST WATER SHUT-OFF <input type="checkbox"/>  | PULL OR ALTER CASING <input type="checkbox"/> |   |   |  |   |                                  |                                      |                                       |                                  |  |  |   |   |   |  |  |                                       |  |  |   |  |
| FRACTURE TREAT <input type="checkbox"/>   | MULTIPLE COMPLETE <input type="checkbox"/>    |   |   |  |   |                                  |                                      |                                       |                                  |  |  |   |   |   |  |  |                                       |  |  |   |  |
| SHOOT OR ACIDIZE <input type="checkbox"/>   | ABANDON <input type="checkbox"/>              |   |   |  |   |                                  |                                      |                                       |                                  |  |  |   |   |   |  |  |                                       |  |  |   |  |
| REPAIR WELL <input type="checkbox"/>  | CHANGE PLANS <input type="checkbox"/>         |   |   |  |   |                                  |                                      |                                       |                                  |  |  |   |   |   |  |  |                                       |  |  |   |  |
| (Other) <input type="checkbox"/>  |   |   |   |  |   |                                  |                                      |                                       |                                  |  |  |   |   |   |  |  |                                       |  |  |   |  |
| WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>       |   |   |  |   |                                  |                                      |                                       |                                  |  |  |   |   |   |  |  |                                       |  |  |   |  |
| FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>      |   |   |  |   |                                  |                                      |                                       |                                  |  |  |   |   |   |  |  |                                       |  |  |   |  |
| SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>         |   |   |  |   |                                  |                                      |                                       |                                  |  |  |   |   |   |  |  |                                       |  |  |   |  |
| (Other) <u>Report of shut-in wells</u> <input checked="" type="checkbox"/>  |   |   |   |  |   |                                  |                                      |                                       |                                  |  |  |   |   |   |  |  |                                       |  |  |   |  |
| (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)   |   |   |   |  |   |                                  |                                      |                                       |                                  |  |  |   |   |   |  |  |                                       |  |  |   |  |
| APPROX. DATE WORK WILL START _____  | DATE OF COMPLETION _____                      |   |   |  |   |                                  |                                      |                                       |                                  |  |  |   |   |   |  |  |                                       |  |  |   |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Listed below are wells, operated by Linn Bros. Oil & Gas, Inc. which were shut-in as of Jan. 1, 1993:

| Well                        | Mineral Ownership | County |
|-----------------------------|-------------------|--------|
| 1. Adams 22-1, 2 & 3        | Federal           | Grand  |
| 2. Mancos Wells             | Federal           | Grand  |
| Tumbleweed 27-8             |                   |        |
| Tumbleweed 27-5             |                   |        |
| Tumbleweed 1                |                   |        |
| 3. Tumbleweed #27-3         | Federal           | Grand  |
| 4. Adak #26-3               | Federal           | Grand  |
| 5. Duchess State #1-A       | State             | Grand  |
| 6. Promitory Seiber State#1 | State             | Grand  |
| 7. Combined State#2         | State             | Grand  |

The wells Listed under numbers 1,2,3 & 4 Were purchased in Oct. and weather Has been a factor in these well being shut-in.  
The Duchess State 1-A is shut in because of mechanical Problems.  
Numbers 6&7 are shut-in because of prices.

18. I hereby certify that the foregoing is true and correct:

SIGNED Gene A Linn TITLE Sec. DATE 2/3/93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

5. LEASE DESIGNATION & SERIAL NO.

U- 39499

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

NA

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

NA

2. NAME OF OPERATOR

Linn Bros. Oil & Gas Inc.

8. FARM OR LEASE NAME

Federal

3. ADDRESS OF OPERATOR

P.O. Box 416 Fruitier, CO 81521

9. WELL NO.

Severedwell L & B Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

10. FIELD AND POOL, OR WILDCAT

Greater Cisco

At proposed prod. zone

Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27 TZOS R21E

14. API NO.

Listed Below

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

Grand

13. STATE

Ut

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other) \_\_\_\_\_

- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON
- CHANGE PLANS

Status change

APPROX. DATE WORK WILL START \_\_\_\_\_

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other) \_\_\_\_\_

- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1. Tumbleweed #1 API 4301930513
  - 2. Tumbleweed 27-8 API 4301931165
  - 3. Tumbleweed 27-5 API 4301930715
- } mancos Production only

We would like to change the status of these wells from shut-in to producing gas wells.

\* Must be accompanied by a cement verification report.

18. I hereby certify that the foregoing is true and correct

MAR 2 1994

SIGNED Gene A. Linn

TITLE Sec

DATE 2/28/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |  |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION & SERIAL NO.<br><u>UTA 39499</u>                        |
| 2. NAME OF OPERATOR<br><u>Linn Bros. Oil &amp; Gas Inc</u>  |  | 6. IF INDIAN ALLOTTEE OR TRIBE NAME  |
| 3. ADDRESS OF OPERATOR  |  | 7. UNIT AGREEMENT NAME   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface <input type="checkbox"/><br>At proposed prod. zone <input type="checkbox"/> |  | 8. FARM OR LEASE NAME  |
| 14. API NO.<br><u>430 193 1165</u>  |  | 9. WELL NO.<br><u>Tumbleweed 27-8</u>  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  |  | 10. FIELD AND POOL, OR WILDCAT   |
|   |  | 11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA<br><u>Sec 27 T 20S R 21E</u> |
|   |  | 12. COUNTY<br><u>Grand</u>   |
|   |  | 13. STATE<br><u>Ut.</u>  |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

|  |   |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON <input type="checkbox"/>              |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         |
| (Other) <input type="checkbox"/>             |   |

SUBSEQUENT REPORT OF:

|  |  |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| (Other) <input type="checkbox"/>               |  |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

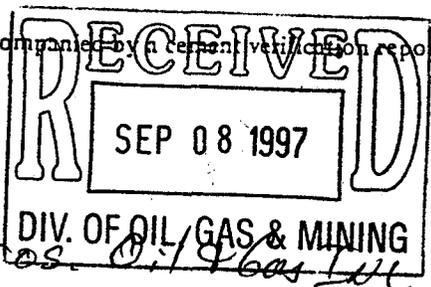
APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator

Effective immediately Linn Bros. Oil & Gas Inc. has taken over operation of the well. We will be producing from OK-Mr. This well is shut-in at this time. We purchased this well from Ambra Oil & Gas Inc. Bond Coverage is provided by Bond # UTO927



\* Must be accompanied by a cement verification report.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Sec DATE 9/2/97

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

|  |  |   |
|--|--|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Designation and Serial No.<br><u>WTK-39499</u>         |
| 2. Name of Operator<br><u>Linn Bros. Oil &amp; Gas Inc.</u>  |  | 6. If Indian, Allottee or Tribe Name                            |
| 3. Address and Telephone No.<br><u>PO Box 416 Fruita, Co. 81521</u>  |  | 7. If Unit or CA, Agreement Designation                         |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><u>Sec 27 T20S R21E</u>                                |  | 8. Well Name and No.<br><u>TK Wood 27-8</u>                     |
|  |  | 9. API Well No.<br><u>4301931165</u>                            |
|  |  | 10. Field and Pool, or Exploratory Area<br><u>Greater Cisco</u> |
|  |  | 11. County or Parish, State<br><u>Grand County</u>              |

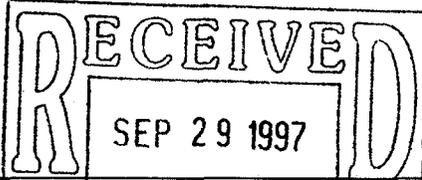
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Abandonment                  |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Recompletion                 |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back                |
|   | <input type="checkbox"/> Casing Repair                |
|   | <input type="checkbox"/> Altering Casing              |
|   | <input type="checkbox"/> Other <u>change of oper.</u> |
|   | <input type="checkbox"/> Change of Plans              |
|   | <input type="checkbox"/> New Construction             |
|   | <input type="checkbox"/> Non-Routine Fracturing       |
|   | <input type="checkbox"/> Water Shut-Off               |
|   | <input type="checkbox"/> Conversion to Injection      |
|   | <input type="checkbox"/> Dispose Water                |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator  
Effective immediately Linn Bros. Oil & Gas Inc has take over operation of the well, (DF-MR)<sup>D1 D2</sup>.  
Bond Coverage is provided by Bond # UT0927



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sec Date 2/97  
(This space for Federal or State office use)  
 Assistant Field Manager,  
 Resource Management

Approved by [Signature] Title Resource Management Date 9/26/97  
 Conditions of approval, if any:

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Linn Brothers Oil and Gas, Inc.  
Well No. Tumbleweed 27-8  
Sec. 27, T. 20 S., R. 21 E.  
Lease U-39499  
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Linn Brothers Oil and Gas, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0927 (Principal - Linn Brothers Oil and Gas, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

|         |          |
|---------|----------|
| Routing |          |
| 1-LEP ✓ | 6-IEP ✓  |
| 2-GLH ✓ | 7-KAS ✓  |
| 3-DPS ✓ | 8-SI ✓   |
| 4-VLD ✓ | 9-FILE ✓ |
| 5-JRB ✓ |          |

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-26-97

|                    |                                      |                      |                           |
|--------------------|--------------------------------------|----------------------|---------------------------|
| TO: (new operator) | <u>LINN BROS. OIL &amp; GAS INC.</u> | FROM: (old operator) | <u>PETTINGILL, WESLEY</u> |
| (address)          | <u>PO BOX 416</u>                    | (address)            | <u>PO BOX 213</u>         |
|                    | <u>FRUITA CO 81521</u>               |                      | <u>ROOSEVELT UT 84066</u> |
|                    | <u>GENE LINN</u>                     |                      | <u>(801) 722-9267</u>     |
| Phone:             | <u>(303) 858-7386</u>                | Phone:               | <u></u>                   |
| Account no.        | <u>N6800</u>                         | Account no.          | <u>N7190</u>              |

WELL(S) attach additional page if needed:

|                                   |                          |                      |   |           |   |            |   |            |                      |
|-----------------------------------|--------------------------|----------------------|---|-----------|---|------------|---|------------|----------------------|
| Name: <u>TUMBLEWEED 27-8/DKMR</u> | API: <u>43-019-31165</u> | Entity: <u>10270</u> | S | <u>27</u> | T | <u>20S</u> | R | <u>21E</u> | Lease: <u>U39499</u> |
| Name: _____                       | API: _____               | Entity: _____        | S | _____     | T | _____      | R | _____      | Lease: _____         |
| Name: _____                       | API: _____               | Entity: _____        | S | _____     | T | _____      | R | _____      | Lease: _____         |
| Name: _____                       | API: _____               | Entity: _____        | S | _____     | T | _____      | R | _____      | Lease: _____         |
| Name: _____                       | API: _____               | Entity: _____        | S | _____     | T | _____      | R | _____      | Lease: _____         |
| Name: _____                       | API: _____               | Entity: _____        | S | _____     | T | _____      | R | _____      | Lease: _____         |

**OPERATOR CHANGE DOCUMENTATION**

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (9-30-97) (Rec'd 10-9-97)
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 9-8-97)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- lec 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (9-30-97)
- lec 6. Cardex file has been updated for each well listed above. (9-30-97)
- lec 7. Well file labels have been updated for each well listed above. (9-30-97)
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (9-30-97)
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- lec* 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A* 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A* 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- lec* 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no)     , as of today's date     . If yes, division response was made to this request by letter dated     .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A* 1. Copies of documents have been sent on      to      at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DCS* *10/15/97*
- N/A* 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated      19     , of their responsibility to notify all interest owners of this change.

**FILMING**

- lec* 1. All attachments to this form have been microfilmed. Today's date: 10-27-97

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

971009 Blm/SL Aprv. 9-26-97.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

UT-39499

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

Tumbleweed 27-8

2. Name of Operator:

Wesley Pettingill

9. API Well Number:

43-019-31165

3. Address and Telephone Number:

PO Box 213 Roosevelt UT 84066 (435) 722-9267

10. Field and Pool, or Wildcat:

Cisco Dome

4. Location of Well

Footages:

County: Grand

QQ, Sec., T., R., M.: Sec 27, T20S R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wesley Pettingill resigns as operator of the Tumbleweed 27-8 well effective 9/26/97.

13.

Name & Signature:

Linda Conde, Agent Linda Conde

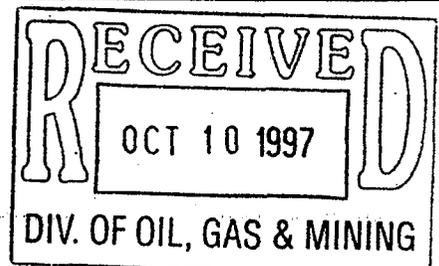
Title:

Agent

Date:

10/9/97

(This space for State use only)



|  |  |   |
|--|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU-39499 |
|  |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>                |
| <b>1. TYPE OF WELL</b><br>Gas Well   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                        |
| <b>2. NAME OF OPERATOR:</b><br>LINN BROS OIL & GAS INC   |  | <b>8. WELL NAME and NUMBER:</b><br>TUMBLEWEED 27-8          |
| <b>3. ADDRESS OF OPERATOR:</b><br>P.O. Box 416 , Fruita, CO, 81521   |  | <b>9. API NUMBER:</b><br>43019311650000                     |
| <b>PHONE NUMBER:</b><br>970 261-2884 Ext   |  | <b>9. FIELD and POOL or WILDCAT:</b><br>GREATER CISCO       |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0560 FNL 2043 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWNE Section: 27 Township: 20.0S Range: 21.0E Meridian: S  |  | <b>COUNTY:</b><br>GRAND                                     |
|  |  | <b>STATE:</b><br>UTAH                                       |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |   |
|--|--|---|---|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>9/9/2015 | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> CASING REPAIR                  |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:                                | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> CHANGE WELL NAME               |
| <input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:   | <input checked="" type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE              |
| <input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:  | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                 | <input type="checkbox"/> NEW CONSTRUCTION               |
|  | <input type="checkbox"/> OPERATOR CHANGE               | <input type="checkbox"/> PLUG AND ABANDON               | <input type="checkbox"/> PLUG BACK                      |
|  | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input type="checkbox"/> RECLAMATION OF WELL SITE       | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       | <input type="checkbox"/> TEMPORARY ABANDON              |
|  | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                  | <input type="checkbox"/> WATER DISPOSAL                 |
|  | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION         | <input type="checkbox"/> APD EXTENSION                  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input type="checkbox"/> OTHER                          | OTHER: <input style="width: 100px;" type="text"/>       |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Due to a fire at the Rose Petroleum Gas Processing plant - Cisco Gas Plant - on 08/31/2015, the plant has been shut down. According to a letter from Rose Petroleum they are unsure at this time if they will rebuild the facility due to financial considerations. This well is shut-in for the duration of the closure.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
September 23, 2015**

|   |                                     |                               |
|---|-------------------------------------|-------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Catherine C. Linn | <b>PHONE NUMBER</b><br>970 858-3733 | <b>TITLE</b><br>Administrator |
| <b>SIGNATURE</b><br>N/A                         | <b>DATE</b><br>9/20/2015            |                               |