

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drilling Bond # M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
 47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1070' FNL 500' FEL, NE $\frac{1}{4}$ NE $\frac{1}{4}$   
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 5 miles northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 500'

16. NO. OF ACRES IN LEASE 1080

17. NO. OF ACRES ASSIGNED TO THIS WELL 10

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 400'

19. PROPOSED DEPTH 1260'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4542' GR

22. APPROX. DATE WORK WILL START\* June 15, 1984

5. LEASE DESIGNATION AND SERIAL NO.  
 U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 NA

7. UNIT AGREEMENT NAME  
 NA

8. FARM OR LEASE NAME  
 Florida Exploration

9. WELL NO.  
 25-4

10. FIELD AND POOL, OR WILDCAT  
 Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 25, T20S R23E

12. COUNTY OR PARISH  
 Grand

13. STATE  
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	7-5/8"	26.4#	160'	75 sx (cement to surface)
6-3/4"	4 1/2"	10.5#	1260'	110 sx

This well will be drilled to test the Morrison Salt Wash formation. All shows encountered will be tested.

Designation of Operator documents from Florida Exploration, Union Texas, and Southern Union are attached.

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

**RECEIVED**

JUN 4 1984

DATE: 6/7/84  
 BY: John R. Dasa

DIVISION OF OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

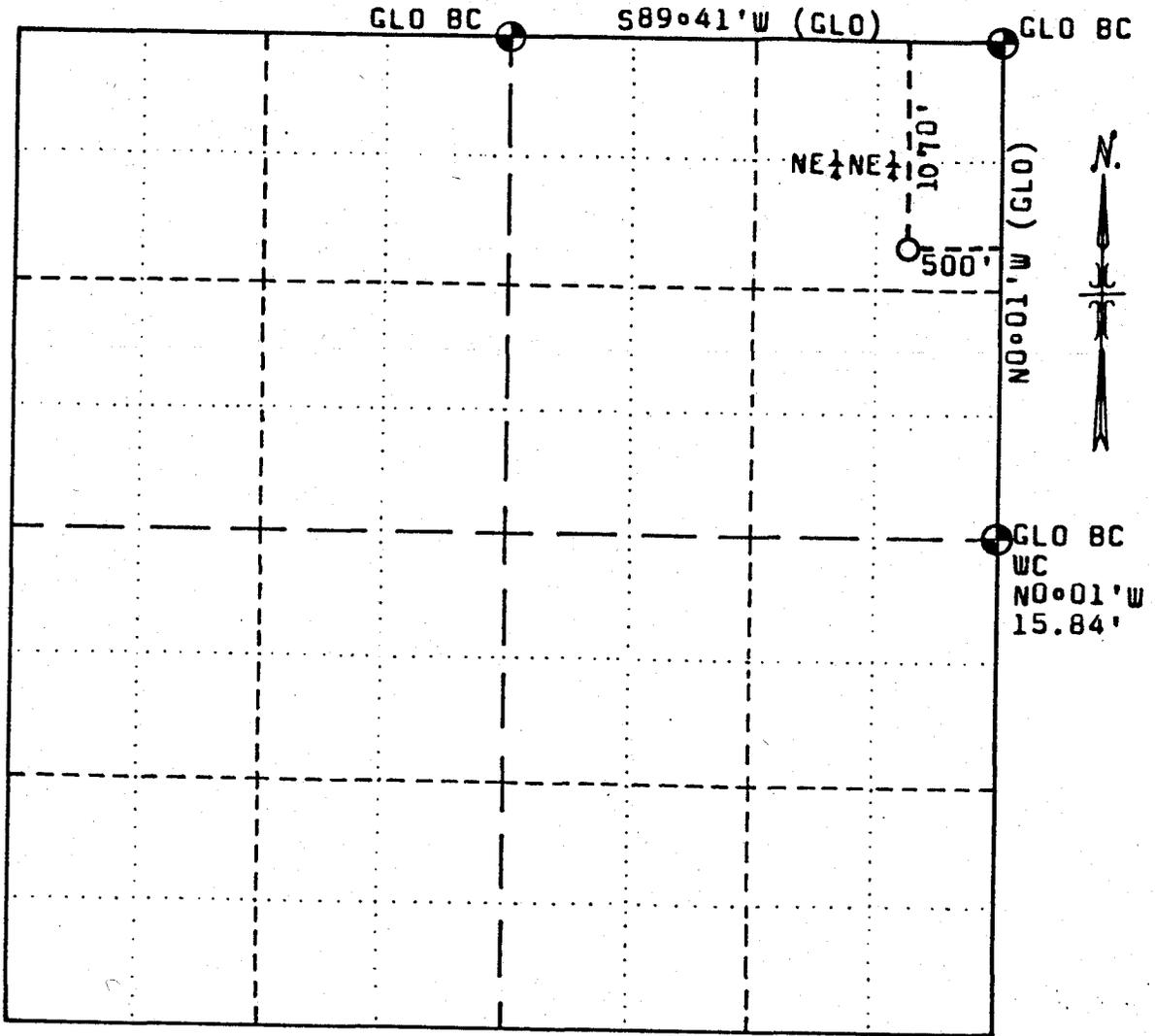
24. SIGNED Linda Conde TITLE Exploration Assistant DATE May 29, 1984

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



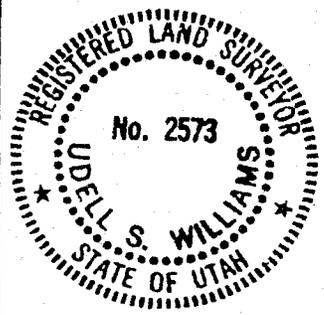
SCALE: 1" = 1000'

FX #25-4

Located South 1070 feet from the North line and West 500 feet from the East line of Section 25, T20S, R23E, SLB&M.

Elev. 4542

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

FX #25-4  
NE 1/4 NE 1/4 SECTION 25  
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 2/23/84

DRAWN BY: USW DATE: 2/24/84

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL No.: U-24606 (KGS)

and hereby designates

NAME: Ambra Oil and Gas Company  
ADDRESS: 47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

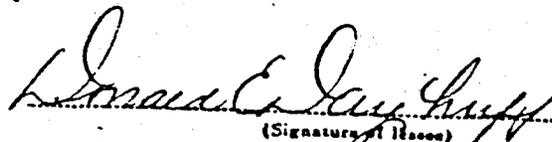
Township 20 South, Range 23 East, SLM  
Section 25: E $\frac{1}{2}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

FLORIDA EXPLORATION COMPANY



(Signature of Lessee)

Donald E. Dayhuff, Vice President  
P.O. Box 5025  
Denver, Colorado 80217

(Address)

August 11, 1983

(Date)

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL No.: U-24606

and hereby designates

NAME: Ambra Oil and Gas Company  
ADDRESS: American Plaza III, Suite 510, 47 West 200 South, Salt Lake City, UT 84101

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

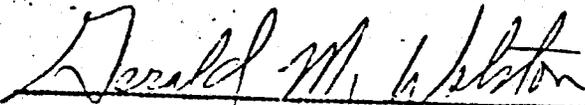
Township 20 South - Range 23 East  
Section 25: E/2 NE/4, SE/4  
Grand County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

UNION TEXAS PETROLEUM CORPORATION



Gerald M. Walston (Signature of lessee)

General Manager - Western Division  
14001 E. Iliff, Suite 500, Aurora, CO 80014

September 19, 1983

(Date)

(Address)



RECEIVED SEP 6 1983

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Bureau of Land Management Utah Office  
SERIAL No.: U-24606

and hereby designates

NAME: Ambra Oil and Gas Company  
ADDRESS: 47 West 200 South, Suite 510  
Salt Lake City, UT 84101

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T20S, R23E SLM, Grand County, Utah

Section 25: E $\frac{1}{2}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$

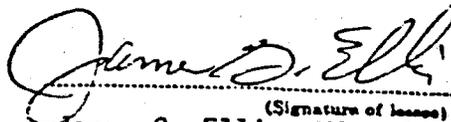
being 400 acres, more or less

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SOUTHERN UNION EXPLORATION COMPANY



(Signature of lessee)

James G. Ellis, Vice President

1217 Main Street, Suite 400

Dallas, Texas 75202

(Address)

August 29, 1983

(Date)

May 31, 1984

BUREAU OF LAND MANAGEMENT  
Branch of Fluid Minerals  
Moab District  
P. O. Box 970  
Moab, Utah 84532

RE: FLORIDA EXPLORATION 25-4  
NTL-6 Supplementary Information for  
APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 25, T20S R23E SLB&M, Grand County, Utah is set forth on Form 9-331-C. The purpose of this document is to present additional information as required by the NTL-6 regulation.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative and dirt contractor to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Types:

Cretaceous Mancos Shale	Surface
Dakota Silt	650'
Jurassic Morrison Brushy Basin	860'
Morrison Salt Wash	1158'
Total Depth	1260'

2. Estimated Depth at which Oil, Gas, Water or other Mineral Bearing Zones are expected to be encountered:

Expected oil zones:	Dakota, Morrison Brushy Basin, Morrison Salt Wash
Expected gas zones:	Dakota, Morrison Brushy Basin
Expected water zones:	Dakota, Morrison Brushy Basin, Morrison Salt Wash
Expected mineral zone:	None

All fresh water and prospectively valuable minerals (as described by BLM personnel at the onsite inspection) encountered during drilling will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

The blowout equipment to be used will be an 8" 900 series double gate shaffer hydraulic type LWS. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. See the attached BOP schematic.

4. Casing Program and Auxiliary Equipment:

Surface casing will be 7-5/8", 26.4# per foot, at 160' and will be cemented to surface with approximately 75 sacks cement. Production casing will be 4 1/2", 10 1/2# per foot, to total depth and will be cemented with approximately 110 sacks cement. Auxiliary equipment will consist of: (1) Kelly Cock - Demco; (2) Floats at the bit sub and string; (3) No monitoring equipment on the mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 1/2" IF to 2" valve for controlling blowouts when making round trips.

5. Mud Program and Circulating Medium:

Operator plans to drill with air and air mist as far as possible. A water-based drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running production casing. It will consist of an invert polymer-type biodegradable mud at 8.2 lb per gallon. Weight and mud to 10 lb per gallon will be provided if required. Potassium chloride (KCl) D.G. chemical will be added as required.

The blowout line will be misted while air drilling to reduce fugitive dust.

6. Coring, Logging, and Testing Program:

No drillstem tests or cores are programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliper log (CL), and sonic BHC. If production casing is set, a cement bond log (CBL) and gamma ray log (GR) will be run. Drilling samples will be taken every 10 feet

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starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

Whether the well is completed as a dry hole or as a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager.

7. Abnormal Conditions, Bottom Hole Pressures, and Potential Hazards:

The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

8. Anticipated Starting Dates and Notification of Operations:

Location construction:	June 13, 1984
Spud date:	June 15, 1984

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Manager within 24 hours prior to spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the first regular work day before the spudding occurs.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations" starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM Moab District Office, P. O. Box 970, Moab, Utah 84532.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval by the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

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Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication not later than the first business day following the date on which the well is placed in production.

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes or failures and in emergency situations, oral approval will be obtained from the District Manager. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the District Manager or his representative or the appropriate Surface Managing Agency.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

Upon completion of approved plugging, erect the regulation marker in accordance with 43 CFR 3162.2 and clean up the location. The marker should not be less than 4 inches in diameter and extend approximately 4 feet above general ground level. Heap up dirt around the base of the marker about 18 inches to take care of any settling of the cellar. The top of the marker must be closed or capped.

The following minimum information shall be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:

"Fed" or "Ind," as applicable.

"Well number, location by  $\frac{1}{4}$  section, township and range"

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point:

The well site is located approximately 5 miles northwest of Cisco, Utah.

- b. Proposed route to location:

Exit at the east Cisco/Bookcliff exit off of I-70 and turn right. Go north about 150 feet and turn left at the first intersection of the Cottonwood/Cisco Springs County Roads. Proceed northwest on the Cisco Springs County Road approximately 3 miles and turn left (south)

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onto the Clayton Energy Jane, Mary, and Alice well access road. Continue down this road approximately 1 mile and turn left at the first fork in the road. Go approximately .6 mile and turn right. Go approximately 200' and then turn left. Continue down this road (which parallels a gully) approximately .4 mile and turn right onto the Cisco SS 25-3 well access road (which parallels the old railroad grade). Access to the Florida Exploration 25-4 location begins at the southwest side of the Cisco SS 25-3 well pad. See the attached topographic maps.

c. Location and description of roads in the area:

Major roads in the area consist of the Cisco Springs and Cottonwood Ranch County Roads maintained by the Grand County (Utah) Road Department. Other roads consist of various well access roads maintained to Class III standards by various oil and gas companies.

d. Plans for improvement and/or maintenance of existing roads:

The operator will maintain existing roads according to Class III standards. No improvements to existing roads are required.

2. Planned Access Roads:

a. Width: 16' travel surface, 20' disturbed width

b. Maximum grades:  $\frac{1}{2}$  to 1 degree. Waterbars are already constructed along the major portion of the access road.

c. Turnouts: No turnouts are required.

d. Location (centerline):

The operator will make use of existing roads in the area whenever possible. The access road to the Florida Exploration 25-5 intersects the Florida Exploration 25-4 location on the north side. Consequently, no new access road is required.

e. Drainage:

The use of natural rolling topography, ditch turnouts, drainage dips, and outsloping will ensure proper drainage. No culverts will be required. Drainage devices shall be constructed according to Class III standards.

f. Surface materials (source):

No surface materials are required. The road will be lightly scraped on the surface.

g. Other: No major cuts or fills are required.

h. All traffic will be confined to existing access road right-of-ways.

3. Location of Existing Wells:

a. Producing wells in a one-mile radius:

1. Section 25 Jacobs 1-25; oil
2. Section 25 Cisco SS 25-3; oil

b. Producing wells in a two-mile radius:

1. Section 14 Willard Pease 12; oil and gas
2. Section 23 Cisco SS 23-14; gas
3. Section 23 Cisco SS 23-15; oil and gas
4. Section 23 Cisco SS 23-10; gas
5. Section 23 Inland Fuels 23-4; gas
6. Section 23 Inland Fuels 23-3; oil
7. Section 23 Inland Fuels 23-8; gas
8. Section 23 TXO Mesa 23-1; oil

4. Location of Tank Batteries and Production Facilities:

All permanent (on the site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. Suitable colors will be sand beige or desert brown.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

Tank battery and/or production facility placement will be determined at the first production conference.

All produced liquids must be contained, including the dehydrator vent/condensate line effluent.

All loading lines will be placed inside the berms surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be followed.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All produce lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

Oil and gas measurement facilities will be installed on the well location. Oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The District Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

A copy of the gas sales contract will be provided to this office and the Royalty Accounting Department.

5. Location and Type of Water Supply:

Ambra Oil and Gas Company has obtained a temporary permit from the Water Rights Division, State of Utah Natural Resources, to use water from Cisco Springs, Section 9, T20S R23E, Grand County for drilling purposes. A copy of the letter granting approval is attached.

6. Source of Construction Material:

If required, road surfacing and pad construction material will be obtained from a private source in Thompson, Utah (30 miles west on I-70) or through the dirt contractor. The road will be a surface-scraped dirt road from an existing road to the proposed well location. Bladed roads that are watered and packed down are the best roads for this area.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material will not be needed on this location.

7. Methods of Handling Waste Disposal:

The reserve pit (approximately 40' x 20') will not be lined and will be located in the northwest corner of the well pad. See the attached well pad schematic.

Burning will be allowed. All trash will be contained in a portable trash cage and hauled to a local landfill when work is completed.

Produced waste water will be contained in the unlined reserve pit for a period not to exceed 90 days after initial production. During the 90-day period, an application for approval of a permanent disposal

May 31, 1984

method and location, along with a required water analysis, will be submitted for the District Manager's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance and will be grounds for issuing a shut-in order.

8. Ancillary Facilities:

Camp facilities will not be required.

9. Well Site Layout:

See the attached well pad schematic and cut and fill diagram. The well pad dimensions are approximately 170' x 200' and will be rotated clockwise approximately 20° to parallel an existing wash to the south and southeast. Construction of the well pad will leave a 5' buffer zone adjacent to the wash. The well pad will extend approximately 65' SSW, 105' NNE, 100' WNW, and 100' ESE of the center stake.

The reserve pit will be located to the northwest.

The top 6" of topsoil and any excess material will be stored on the north side of the well pad on the north side of the access road.

Access to the well pad will be on the north side.

No trash pit will be required.

The reserve pit will be fenced with a 36" wire mesh fence and topped with one strand of barbed wire.

10. Plans for Restoration of Surface:

a. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash, and junk not required for production. Before any dirtwork to restore the location takes place, the reserve pit will be completely dry, and all cans, barrels, pipe, etc. will be removed.

b. All disturbed areas will be recontoured to approximate the natural contours, and stockpiled topsoil will be evenly distributed over disturbed areas. If production is established, all unused portions of the well pad will be reclaimed, and the stockpiled topsoil will be evenly distributed over these areas. Prior to reseeding, all disturbed areas, including the access road, will be scarified to 8" and left with a rough surface.

c. Seed will be broadcast or drilled during the fall (October to December). If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed list will be used:

<u>Species</u>		<u>Lbs/Acre</u>
Sporobolus airoides	Alkali sacaton	2
Hilaria jamesii	Galleta	1
Melilotus officinalis	Yellow sweetclover	1
Atriplex nuttallii	Nuttall saltbush	2
Ceratoides lanata	Winterfat	<u>1</u>
Total lbs/acre		7

If the seed is broadcast, the above application rate will be doubled.

d. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

11. Surface and Mineral Ownership:

Surface and mineral ownership belongs to the Bureau of Land Management.

12. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirtwork and drilling contractors will be provided with an approved copy of the surface use plan prior to any work.

A cultural resource clearance will not be required before any construction begins. If any cultural resources are found during construction, all work will stop, and the Area Manager will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval of any future operations.

13. Lessee's or Operator's Representative and Certification:

Operator: Ambra Oil and Gas Company  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

Phone: (801) 532-6640

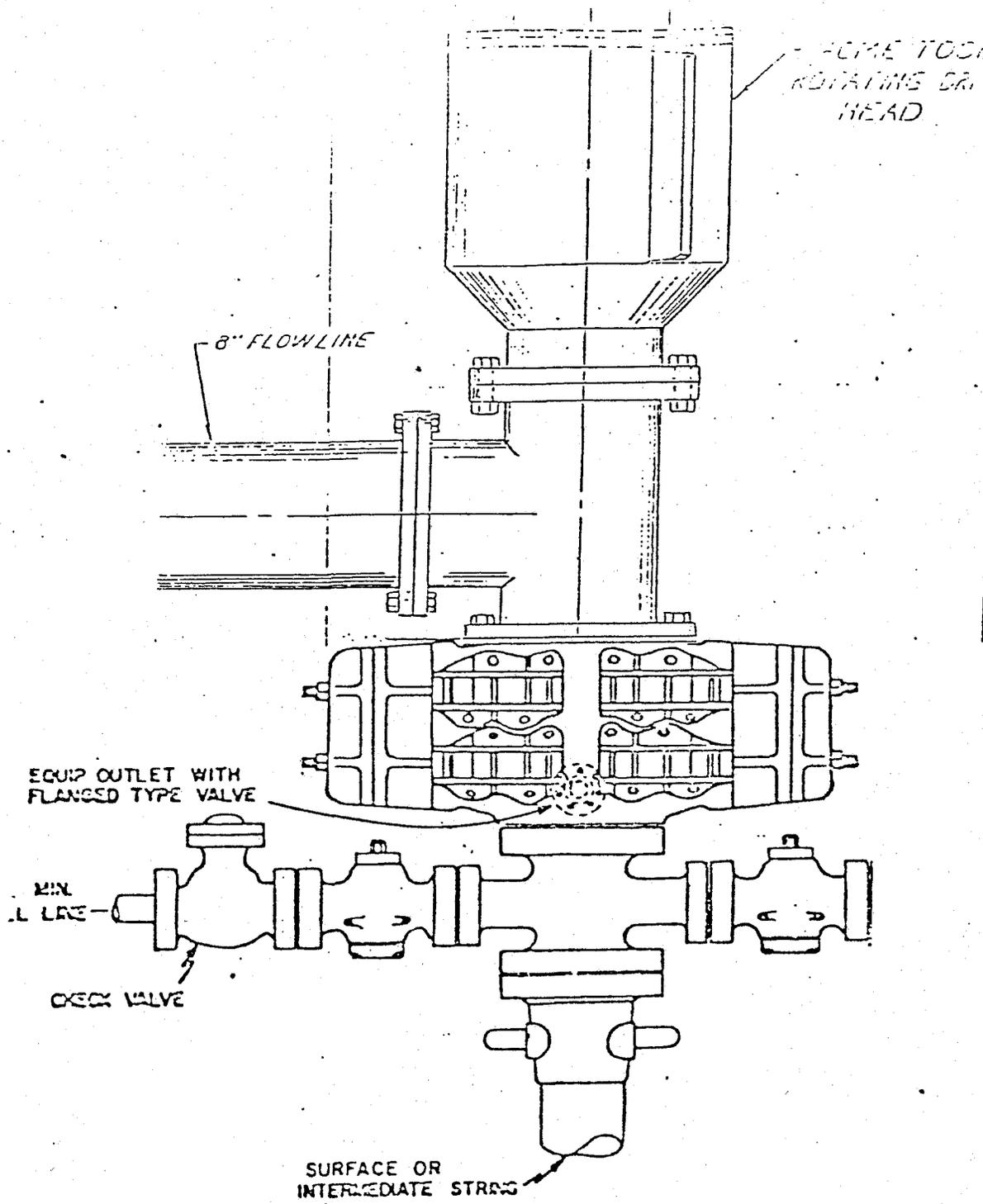
Attention: Wesley Pettingill

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for filing of a false statement.

June 1, 1984  
Date

Linda Conde  
LINDA CONDE  
Exploration Assistant





UDELL S. WILLIAMS  
751 ROOD AVENUE  
GRAND JUNCTION, COLORADO 81501  
PHONE 303 - 243-4594

24 February 1984

COLORADO  
UTAH

Re: FX #25-4  
NE $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 25, T20S, R23E, SLB&M

Reference point elevations

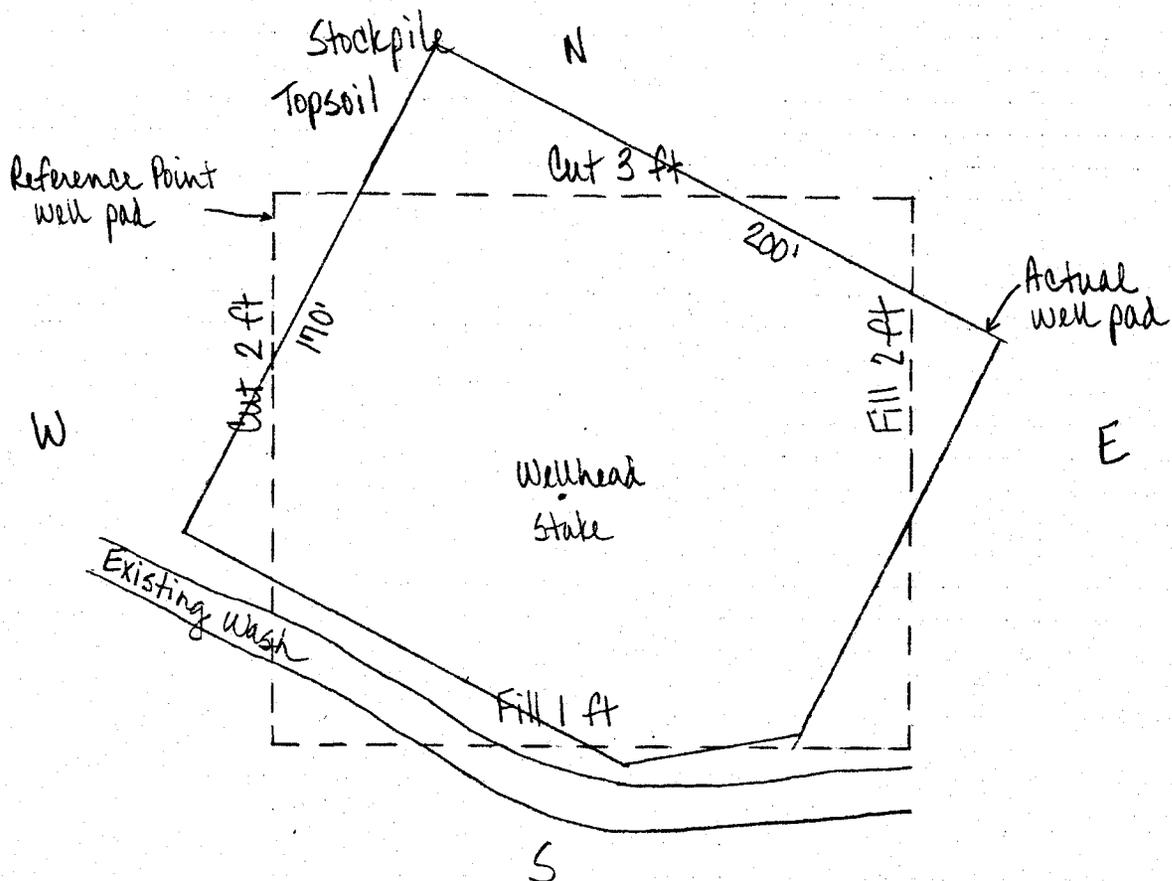
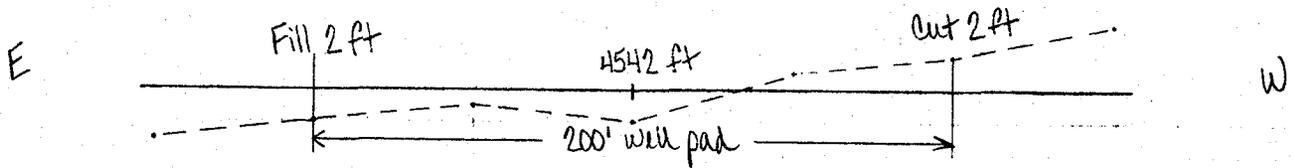
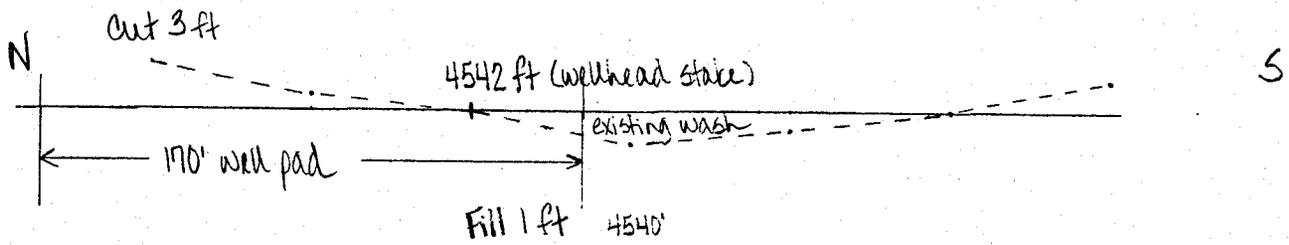
RP 50'	N	=	4542.1
RP 100'	N	=	4543.3
RP 150'	N	=	4545.1
RP 50'	S	=	4541.1
RP 100'	S	=	4542.0
RP 150'	S	=	4544.0
RP 50'	E	=	4540.7
RP 100'	E	=	4540.3
RP 150'	E	=	4539.3
RP 50'	W	=	4542.5
RP 100'	W	=	4544.2
RP 150'	W	=	4546.2

Horizontal Scale: 1" = 60'

Vertical Scale: 1" = 12'

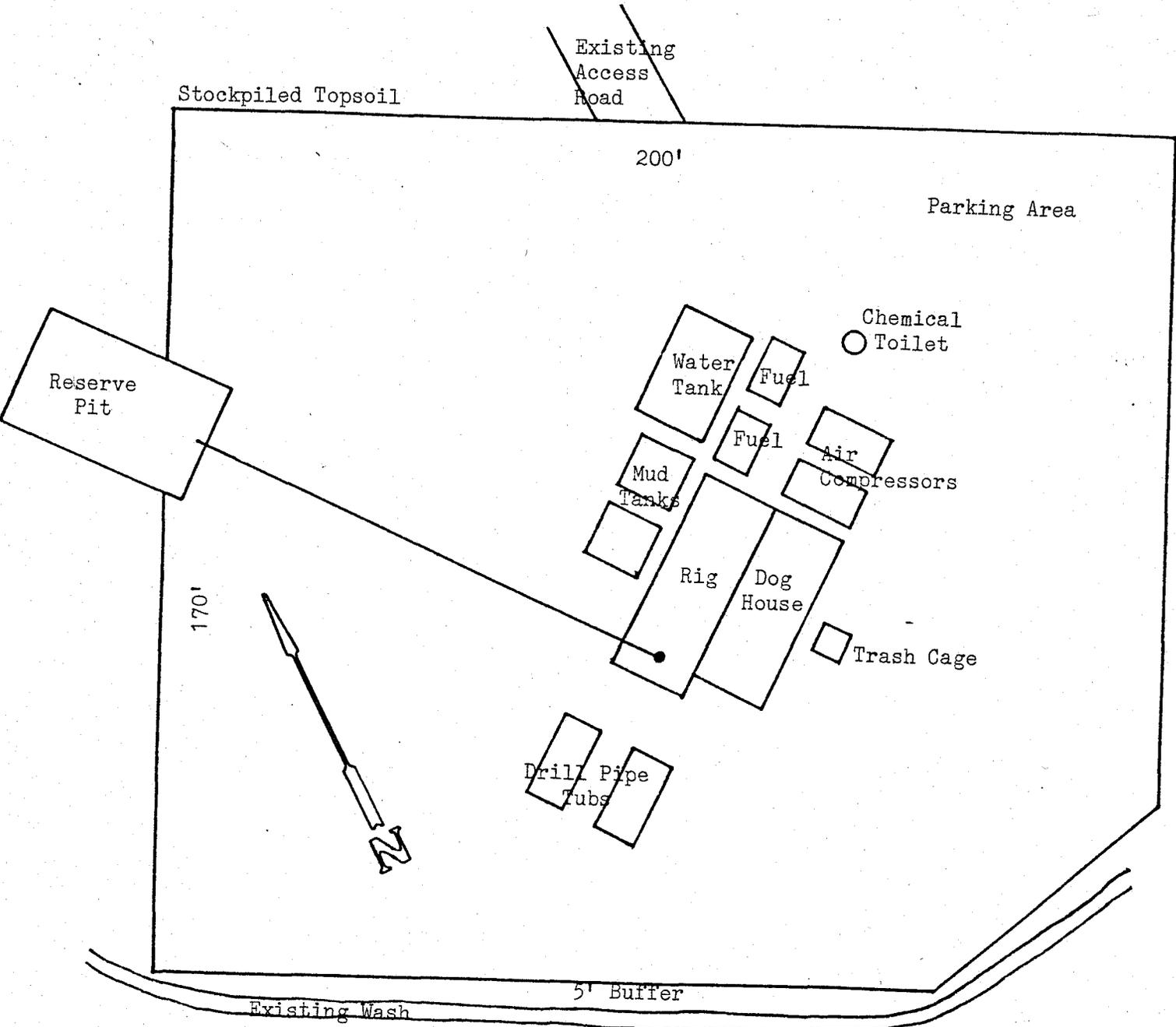
# Cut and Fill Diagram

Florida Exploration 25-4



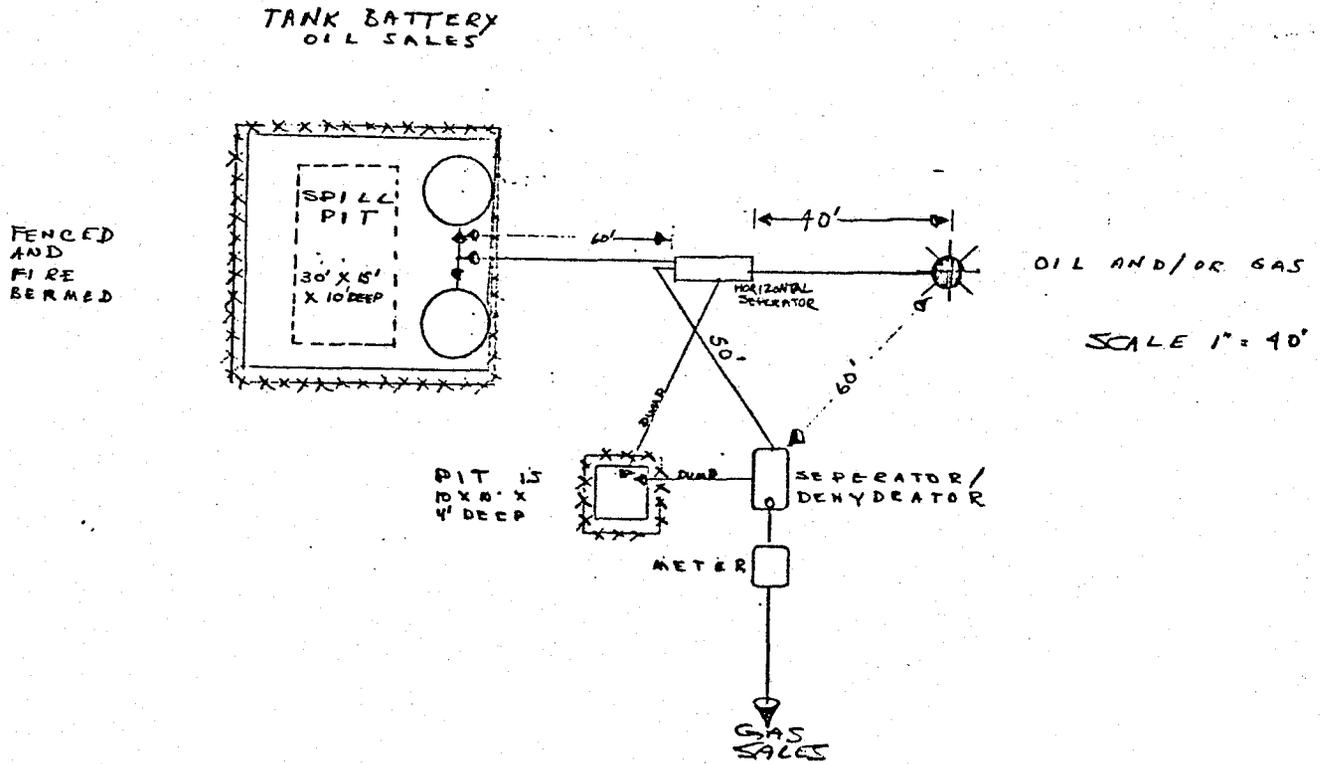
WELL PAD SCHEMATIC

Florida Exploration 25-4



1" = 30'

PRODUCTION EQUIPMENT HOOK-UP  
SCHEMATIC





STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

January 27, 1984

Ambra Oil & Gas Company  
47 West 200 South Suite 510  
Salt Lake City, UT 84101

Dear Applicant:

RE: TEMPORARY APPLICATION  
NUMBER 01-203 (T59628)

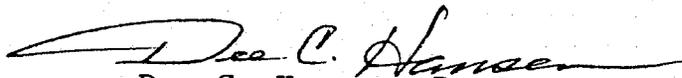
Enclosed is a copy of the above numbered approved Temporary Application. This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire December 31, 1984, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

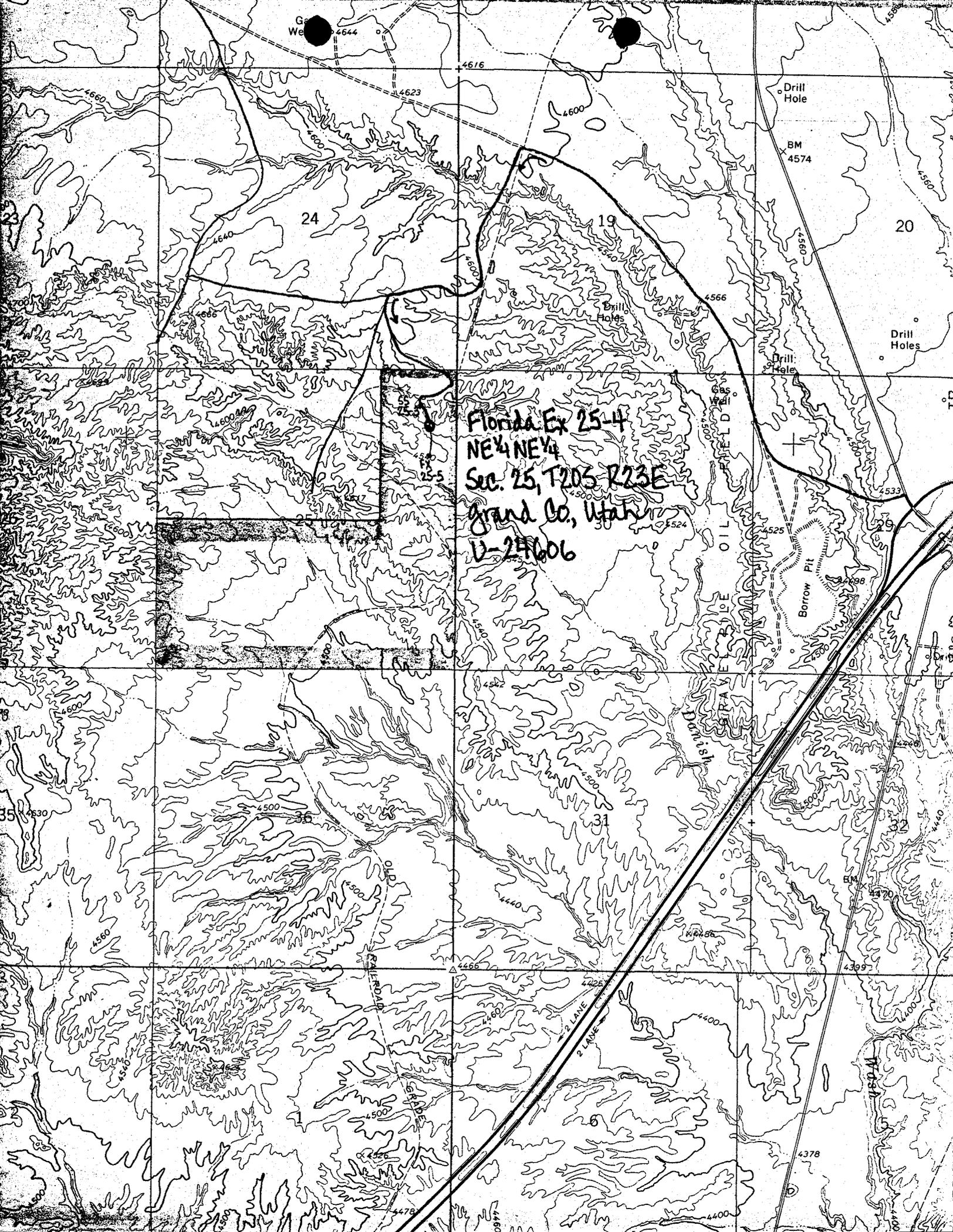
Your contact with this office, should you need it is with the Area Engineer, Mark Page. The telephone number is (801)637-1303.

Yours truly,

  
Dee C. Hansen, P. E.  
State Engineer

DCH:slm

Enclosure



Gas Well 4644

4616

4623

Drill Hole

BM 4574

20

24

19

Drill Holes

Florida Ex 25-4  
NE 1/4 NE 1/4  
Sec. 25, T20S R23E  
Grand Co, Utah  
U-24606

FB 25-5

DEER CREEK OIL FIELD

Borrow Pit

DEER CREEK

2 LANE

2 LANE

4378

4478

4460

4400

4400

OPERATOR Amtra Oil & Gas Company DATE 6-7-84

WELL NAME Florida Explaation 28-4

SEC NENE 25 T 20S R 23E COUNTY Almond

43-09-31159  
API NUMBER

Federal  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No oil wells closer than 400' per 102-16B  
Water OK # 59724 or 59828

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 102-16B 11-15-79  
CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 102-16B

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 7, 1984

Ambra Oil & Gas Company  
47 West 200 South Suite 510  
Salt Lake City, UT 84101

RE: Well No. Florida Exploration 25-4  
NE1/4 Sec. 25, T. 20S, R. 23E  
1070' FRL, 500' FEL  
Grand County, Utah

Gentlemen:

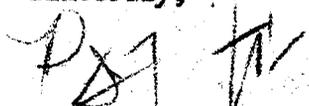
Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 102-168 dated November 15, 1979.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OCC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31159.

Sincerely,

  
R. J. Firth  
Associate Director, Oil & Gas

RJF/gl

cc: Branch of Fluid Minerals

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

Drilling Bond # M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
 47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1070' FNL 500' FEL, NE $\frac{1}{2}$ NE $\frac{1}{4}$   
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.  
 U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 NA

7. UNIT AGREEMENT NAME  
 NA

8. FARM OR LEASE NAME  
 Florida Exploration

9. WELL NO.  
 25-4

10. FIELD AND POOL, OR WILDCAT  
 Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 25, T20S R23E

12. COUNTY OR PARISH  
 Grand

13. STATE  
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 5 miles northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 500'

16. NO. OF ACRES IN LEASE 1080

17. NO. OF ACRES ASSIGNED TO THIS WELL 10

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 400'

19. PROPOSED DEPTH 1260'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4542' GR

22. APPROX. DATE WORK WILL START\*  
 June 15, 1984

RECEIVED  
JUL 9

DIVISION OF OIL  
GAS & MINING

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	7-5/8"	26.4#	160'	75 sx (cement to surface)
6-3/4"	4 1/2"	10.5#	1260'	110 sx

This well will be drilled to test the Morrison Salt Wash formation. All shows encountered will be tested.

Designation of Operator documents from Florida Exploration, Union Texas, and Southern Union are attached.

RECEIVED  
DEPT. OF INTERIOR  
BUREAU OF LAND MGMT.  
1984 JUL -5 AM 8:54  
DEPT. STATE OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Linda Conde TITLE Exploration Assistant DATE May 29, 1984

(This space for Federal or State office use)

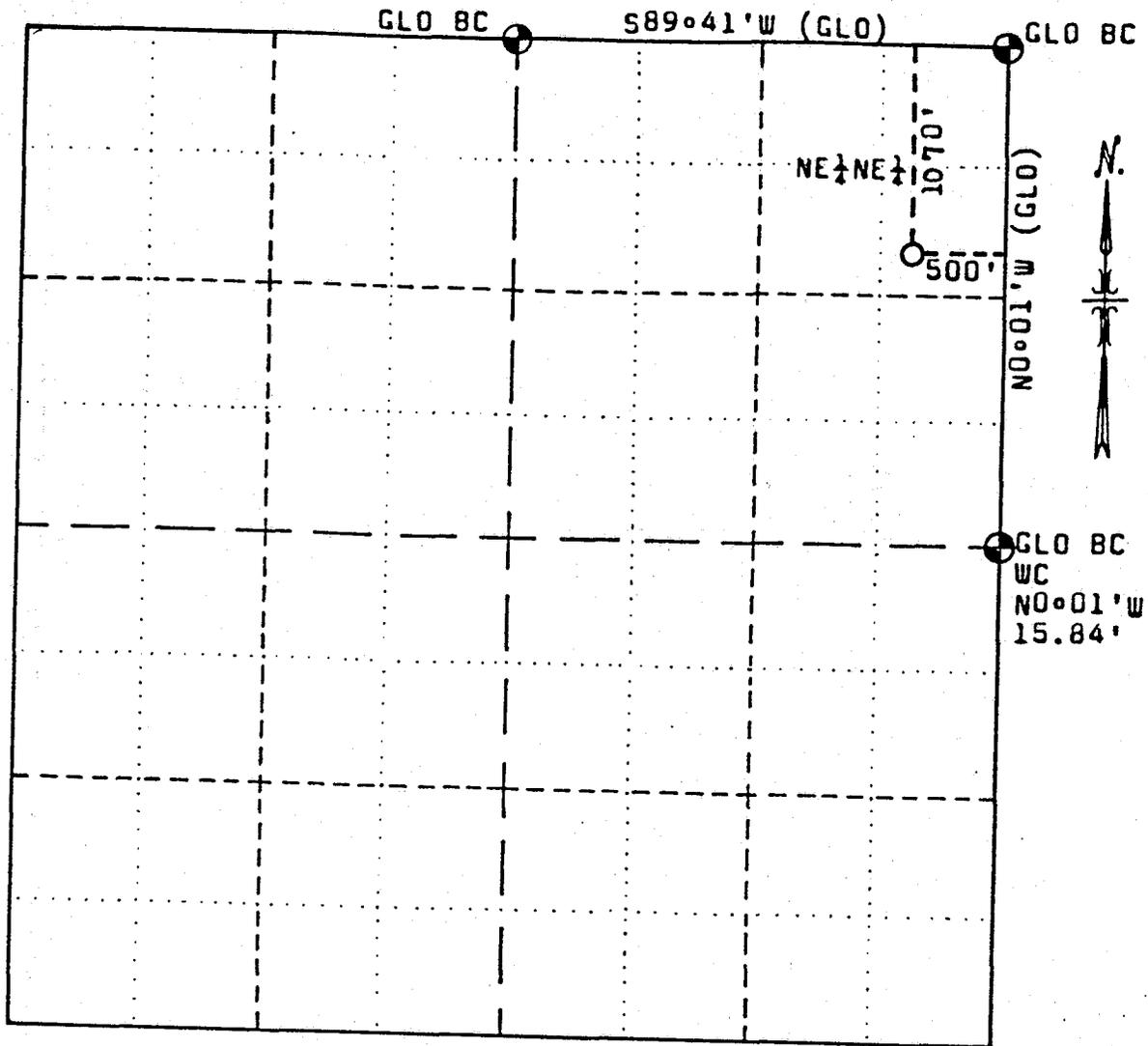
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80



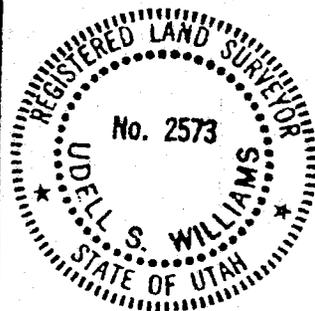
SCALE: 1" = 1000'

FX #25-4

Located South 1070 feet from the North line and West 500 feet from the East line of Section 25, T20S, R23E, SLB&M.

Elev. 4542

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**

751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

FX #25-4  
NE 1/4 NE 1/4 SECTION 25  
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 2/23/84

DRAWN BY: USW DATE: 2/24/84

OK

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: AMBRA OIL & GAS

WELL NAME: FLORIDA EXPLORATION 25-4

SECTION NENE 25 TOWNSHIP 20S RANGE 23E COUNTY GRAND

DRILLING CONTRACTOR JAMES DRILLING

RIG # 2

SPUDED: DATE 7-19-84

TIME 8:00 PM

How ROTARY

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY PAT CATHER

TELEPHONE # 532-6640

DATE 7-20-84 SIGNED JRB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Anbra Oil and Gas Company

3. ADDRESS OF OPERATOR  
47 W., 200 S., Suite 510, Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1070' FNL 500' DEL, NE/4NE/4

14. PERMIT NO. 43-019-31159

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4542' GL

5. LEASE DESIGNATION AND SERIAL NO.  
U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Florida Exploration

9. WELL NO.  
25-4

10. FIELD AND POOL, OR WILDCAT  
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 25, T 20 S, R 23 E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) **SPUD REPORT**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was rotary spudded on July 19, 1984 at 8:00p.m. with a 10 3/4" hole by James Drilling, Rig #2

18. I hereby certify that the foregoing is true and correct

SIGNED Pam Adamson TITLE Production Manager DATE 20 July 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Florida Exploration

9. WELL NO.

25-4

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec 25, T 20 S, R 23 E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  DRY

2. NAME OF OPERATOR

Ambra Oil and Gas Company

3. ADDRESS OF OPERATOR

47 West, 200 South, Suite 510, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

1070' FNL, 500' FEL, NE4NE4

14. PERMIT NO.

43-019-31159

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4542' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was determined to be non commercial on 7/21/84 - verbal approval to plug and abandon was received by Bob Graff

This well was plugged in the following manner:

Plug #1 820'-600' with 55 sacks Class H cement

Plug #2 225'-125' with 25 sacks Class H cement

a 50 foot surface plug will be set when the abandon marker is ready

RECEIVED

JUL 31 1984

DIVISION OF OIL  
GAS & MINING

JUL 31 1984

18. I hereby certify that the foregoing is true and correct

SIGNED

*Pam Adamson*

TITLE

Production Manager

DATE

7/25/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Ambra Oil and Gas Company

3. ADDRESS OF OPERATOR  
47 West 200 S. Suite 510, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1070' FNL, 500' FEL, NE4NE4  
At top prod. interval reported below  
At total depth

RECEIVED

DIVISION OF OIL  
GAS & MINING

14. PERMIT NO. 43-019-31159  
DATE ISSUED 6/7/84

5. LEASE DESIGNATION AND SERIAL NO.  
U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Florida Exploration

9. WELL NO.  
25-4

10. FIELD AND POOL, OR WILDCAT  
Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 25, T 20 S, R 23 E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

15. DATE SPUNDED 7/19/84  
16. DATE T.D. REACHED 7/21/84  
17. DATE COMPL. (Ready to prod.) NA  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4542' GL  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1265'  
21. PLUG, BACK T.D., MD & TVD  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY ROTARY TOOLS 0-1265'  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
N/A  
25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Compensated Density, Dual Induction, Computer Analyzed  
27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26	175'	10 3/4"	75 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
n/a					n/a		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
na  
JUL 3 1984

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION P&A on 7/21/84  
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
WELL STATUS (Producing or shut-in) P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
electric logs Logs not received as yet - will follow

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Pam adamson TITLE Production Manager DATE 7/26/84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	680	750	Sandstone, Water	Mancos	Surface	604
Morrison	1130	1139	Sandstone, Water	Dakota Silt	604	604
Morrison	1205	1230	Sandstone, water	Morrison	820	820

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Form 3160-6  
(November 1983)  
(Formerly 9-329)

**MONTHLY REPORT  
OF  
OPERATIONS**

Lease No. U-276  
 Communitization Agreement No. \_\_\_\_\_  
 Field Name Greater Cisco Area  
 Unit Name NA  
 Participating Area NA  
 County Grand State Utah  
 Operator Ambra Oil and Gas Company  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
25-4	25 NE4NE4	20 S	23 E	SPUD					
25-4	25 NE4NE4	20S	23E	P&A					

**RECEIVED**  
**JUL 31 1984**  
 DIVISION OF OIL  
 GAS & MINING

SPUD 7/19/84  
 Plugged hole 7/21/84

\*If none, so state.

**DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)**

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented <b>JUL 31 1984</b>	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: *P. Adams* Address: 47 W., 200 S., STE 510, Salt Lake City  
 Title: Production Manager Utah 84101 Page 1 of 1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

Ambra Oil and Gas Company  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

*Received  
11-26-84  
Bazala*

Gentlemen:

Re: Well No. Florida Exploration 25-4 - Sec. 25, T. 20S., R. 23E.  
Grand County, Utah - API 343-019-31159

According to our records, a "Well Completion Report" filed with this office July 26, 1984, on the above referred to well, indicates the following electric logs were run: CD, DIL, and Computer Analyzed. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

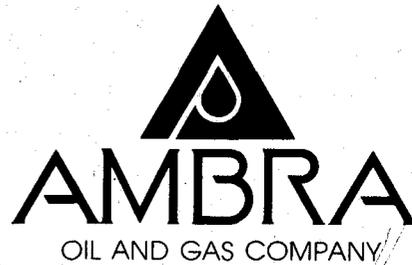
Your prompt attention to the above will be greatly appreciated.

Sincerely,

Claudia L. Jones  
Well Records Specialist

clj  
cc: D. R. Nielson  
R. J. Firth  
J. R. Baza  
File  
00000001-17

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



November 19, 1984

STATE OF UTAH NATURAL RESOURCES  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

ATTN: Claudia L. Jones

RE: Well No. Florida Exploration 25-4  
Sec. 25, T20S, R23E  
Grand County, Utah  
API #43-019-31159

**RECEIVED**  
NOV 20 1984

**DIVISION OF  
OIL, GAS & MINING**

Dear Claudia:

In reference to your letter dated September 17, 1984, enclosed please find a copy of the Completion Report and a full set of Logs for the aforementioned well.

If you have any questions or if you need any further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Jennifer J. Sine".

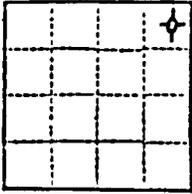
Jennifer J. Sine  
Production Clerk

/js

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISION

Sec. 25  
T. 20 S.  
R. 23 E.  
SLB& Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date August 8, 1984

Ref. No. \_\_\_\_\_

Land office Utah State Utah

Serial No. 24606 County Grand

Lessee Florida Exploration Company et al Field Greater Cisco Area

Operator Ambra Oil and Gas Company District Moab

Well No. Florida Exploration 25-4 Subdivision NENE

Location 1070' FNL and 500' FEL Sec 25 T20S R23E

Drilling approved June 28, 19 84 Well elevation 4542' GR \_\_\_\_\_ feet

Drilling commenced July 19, 19 84 Total depth 1265' \_\_\_\_\_ feet

Drilling ceased July 21, 19 84 Initial production \_\_\_\_\_

Oral to Abandon \_\_\_\_\_  
Completed for production July 21, 19 84 Gravity A. P. I. \_\_\_\_\_

Abandonment approved November 22, 1988 Initial R. P. \_\_\_\_\_

Geologic Formations FAN Approved 7-10-92 Productive Horizons

Surface	Lowest tested	Name	Depths	Contents
<u>Mancos Shale</u>	<u>Morrison</u>			

Mancos Shale Morrison

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1984							7/19 SPUD 7/21 P&A					
1988											SRA Apprvd 11/22/88	

REMARKS Geologic Markers: Mancos - Surface; Dakota - 604'; Morrison - 820'

Casing Record: 7-5/8' @ 175' w/75 sxs

**RECEIVED**

AUG 18 1992

API 43-019-31159