Form OGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL

ML-31066

5. Lease Designation and Serial No.

~~Fee~~

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [X] DEEPEN [ ] PLUG BACK [ ]

7. Unit Agreement Name

Taylor Creek ~~Unit~~

b. Type of Well

Oil Well [ ] Gas Well [X] Other Single Zone [ ] Multiple Zone [ ]

8. Farm or Lease Name

2. Name of Operator

Amoco Production Company

9. Well No.

#2 ~~No. 1~~

3. Address of Operator

P.O. Box 829 Evanston, Wyoming 82930

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

Sec. 12, T26S, R25E 2385.4' FEL, 1426.1' FSL ~~1200' FEL & 1800' FSL~~ NWSE

At proposed prod. zone

BHL - 1400 FEL, 1500' FSL

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 12, T26S, R25E

14. Distance in miles and direction from nearest town or post office*

Approx. 47 miles West of Moab

12. County or Parrish 13. State

Grand County, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

16,300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

8720' GR

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26"	20"		1800'	Cement to surface
12 1/4"	9 5/8"		12500'	272 SX
8 1/2"	7"		16300'	110 SX Cement across all potential pay

Contingency string of 13 3/8" casing if hole problems in 12 1/4" hole require it. The 12 1/4" hole would be opened to 17 1/2" and the 13 3/8" ran and cemented.

RECEIVED

MAY 10 1984

DIVISION OF OIL GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5/31/84

BY: John R. Baza

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: B. Blevins Title: District Drilling Engineer Date: 050884

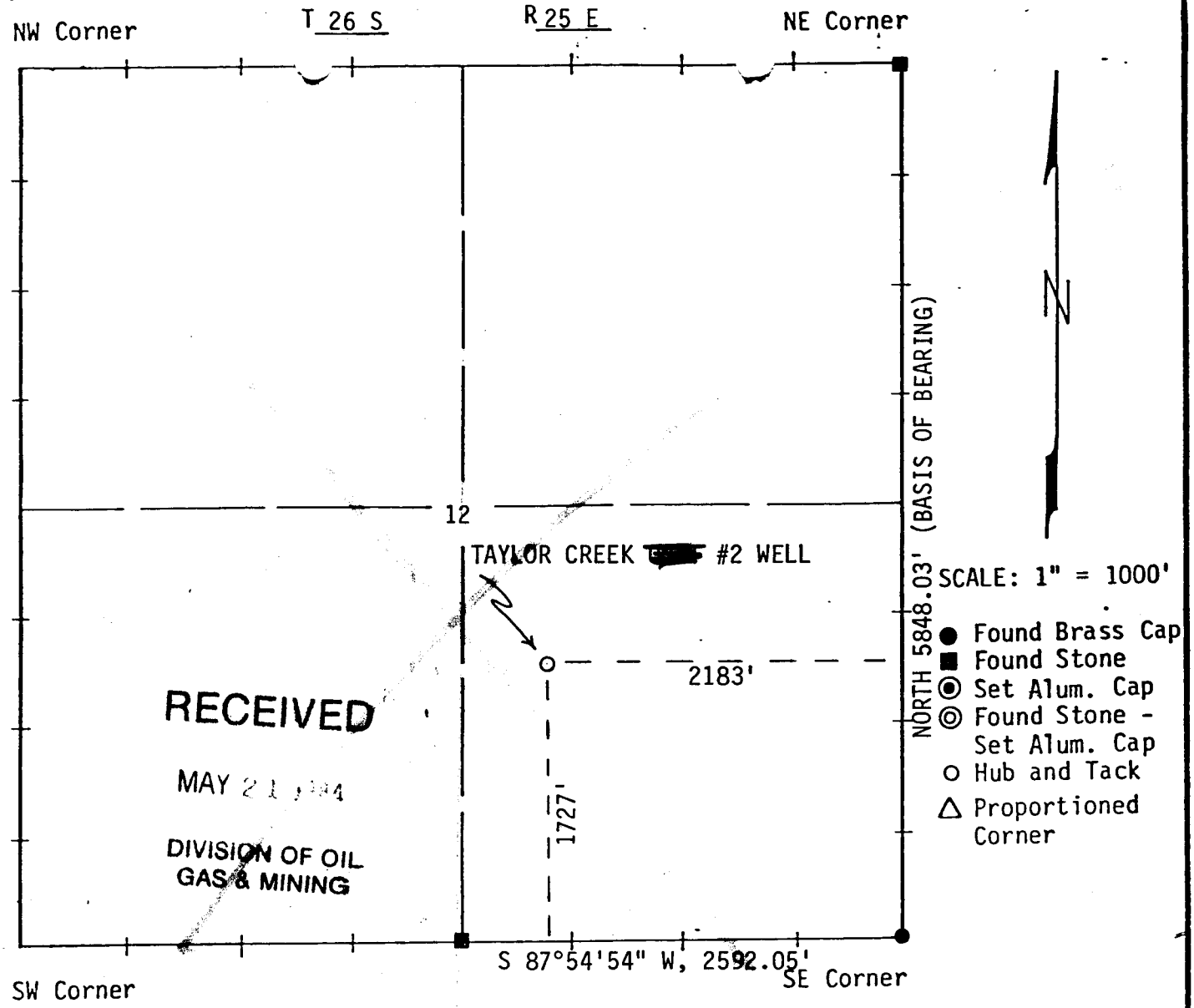
(This space for Federal or State office use)

Permit No. ..... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

*See Instructions On Reverse Side



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MAY 21 1984
DIVISION OF OIL GAS & MINING

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Reid Smith of Evanston, Wyoming for Amoco Production Co. I made a survey on the 14th day of May, 19 84 for Location and Elevation of the Taylor Creek [redacted] #2 Well as shown on the above map, the wellsite is in the SE¼ of Section 12, Township 26S, Range 25E of the Salt Lake Base & Meridian, Grand County, State of Utah, Elevation is 8880 Feet Top of Hub Datum Spot Elevation N½ Section 12 Polar Mesa Quadrangle, Utah/Colorado Elevation 8937'

Reference point
Reference point
Reference point
Reference point

TIGHT HOLE

JOHN A. PROFFIT Registered 2860 Land Surveyor STATE OF UTAH

John A. Proffit 5/15/84
JOHN A. PROFFIT UTAH R.L.S. NO. 2860

BOOK:
DATE: May 15, 1984
JOB NO.: 84-10-16

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

10-Point Drilling Program

Taylor Creek Unit No. 1

1) Geologic name of the surface formation: Wingate

2) Estimated tops of geological markers:

Formation	Depth
Wingate	370'
Chinle	920'
Cutler	1,670'
Base of Cutler	12,500'
Mississippian	15,570'
Top of Dolomite Zone	15,820'
Devonian	16,270'
Total Depth	16,300'

3) Anticipated depths to encounter water, oil, gas or other mineral-bearing formations:

Substances	Depth
Oil, Gas, Water	15,820'

4) Casing Program:

Hole Size	Casing	Wt/Ft	Grade	Threads	Cementing Depth
26"	20"	133#	K55	ST&C	
12 1/4"	9 5/8"	53.5,47,43.5	L80	LT&C	
8 1/2"	7"	35,32,29	L80	LT&C & BUTTRESS	

5) Operators minimum specifications for pressure control equipment are explained on the attached schematic diagram. After running surface casing and prior to drilling out, the BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. BOPs will be tested every 30-day interval and after every string of casing is run. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Report.

6) Mud Program:

Interval	Type Mud	Wt #/gal	Viscosity		WL CC/30M
100'-1800'	Water	8.3-8.4	Sweeps	nc	*1, *2
1800'-12,500'	LSND	8.5-8.9	As Needed	20	*2
12,500'-16,300'	LSND	8.5-8.9	As Needed	15	*3

*1 Probable lost circulation in Wingate. Possible lost circulation in Chinle.
*2 District and Division to evaluate air or mist drilling
*3 Possible underpressured Mississippian pay section.

7) Auxiliary Equipment:

Kelly cock, no bit floats; sub with full opening valve 3" choke manifold with remote control choke; monitor system on pit level, audio and visual; mudlogger (2-man type) w/chromatograph . . .

8) Testing Program:

DST possibly to be run in Mississippian, and Devonian zones

Logging Program:

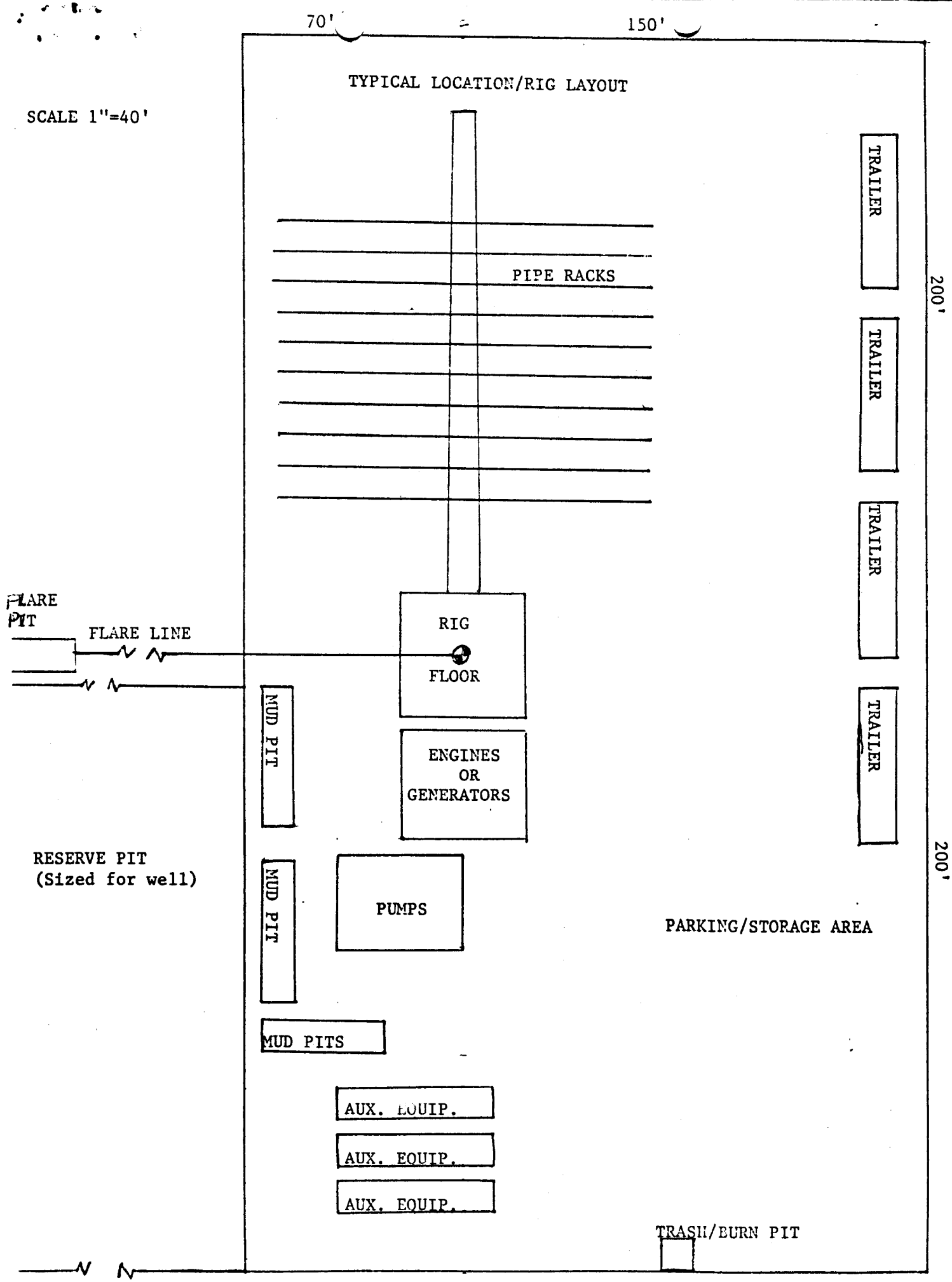
DIL w/GR,SP	Base of surface casing to TD
FDC-CNL w/GR CALIPER	Base of surface casing to TD
BHC-Sonic w/GR Caliper	Base of surface casing to TD
4-arm Dipmeter	Base of surface casing to TD
Velocity Survey	To be determined after sonic log run

Coring Program:

Non planned

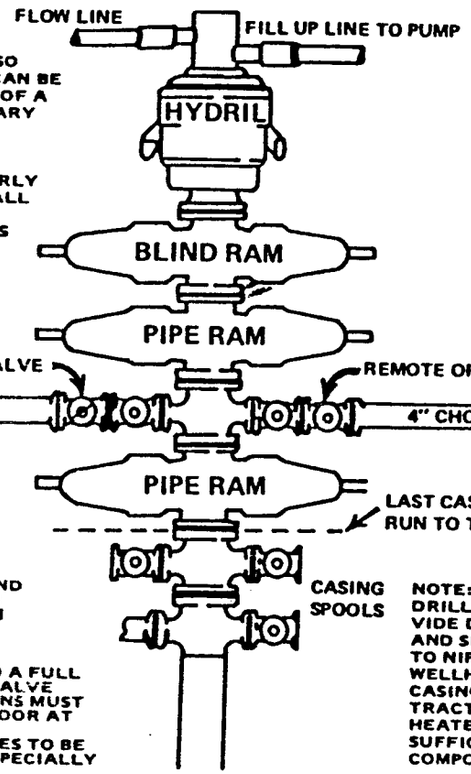
9) No abnormal pressures or temperatures are anticipated. H_2S expected from Mississippian to TD - Refer to Attached "Contingency Plan" H_2S will go into effect at approximately 11,000' to allow for personnel training.
NOTE: If the well is productive, the 7" casing is ran as a liner and cemented. A 7" casing tie back string is then ran and tied into the liner and cemented to surface.

10) Anticipated starting date will be when approved and the duration of drilling operations will be approximately 240 days.


70'
150'
TYPICAL LOCATION/RIG LAYOUT
SCALE 1"=40'
TRAILER
TRAILER
TRAILER
TRAILER
200'
PIPE RACKS
FLARE PIT
FLARE LINE
RIG
FLOOR
MUD PIT
ENGINES OR GENERATORS
RESERVE PIT (Sized for well)
MUD PIT
PUMPS
PARKING/STORAGE AREA
200'
MUD PITS
AUX. EQUIP.
AUX. EQUIP.
AUX. EQUIP.
TRASH/BURN PIT

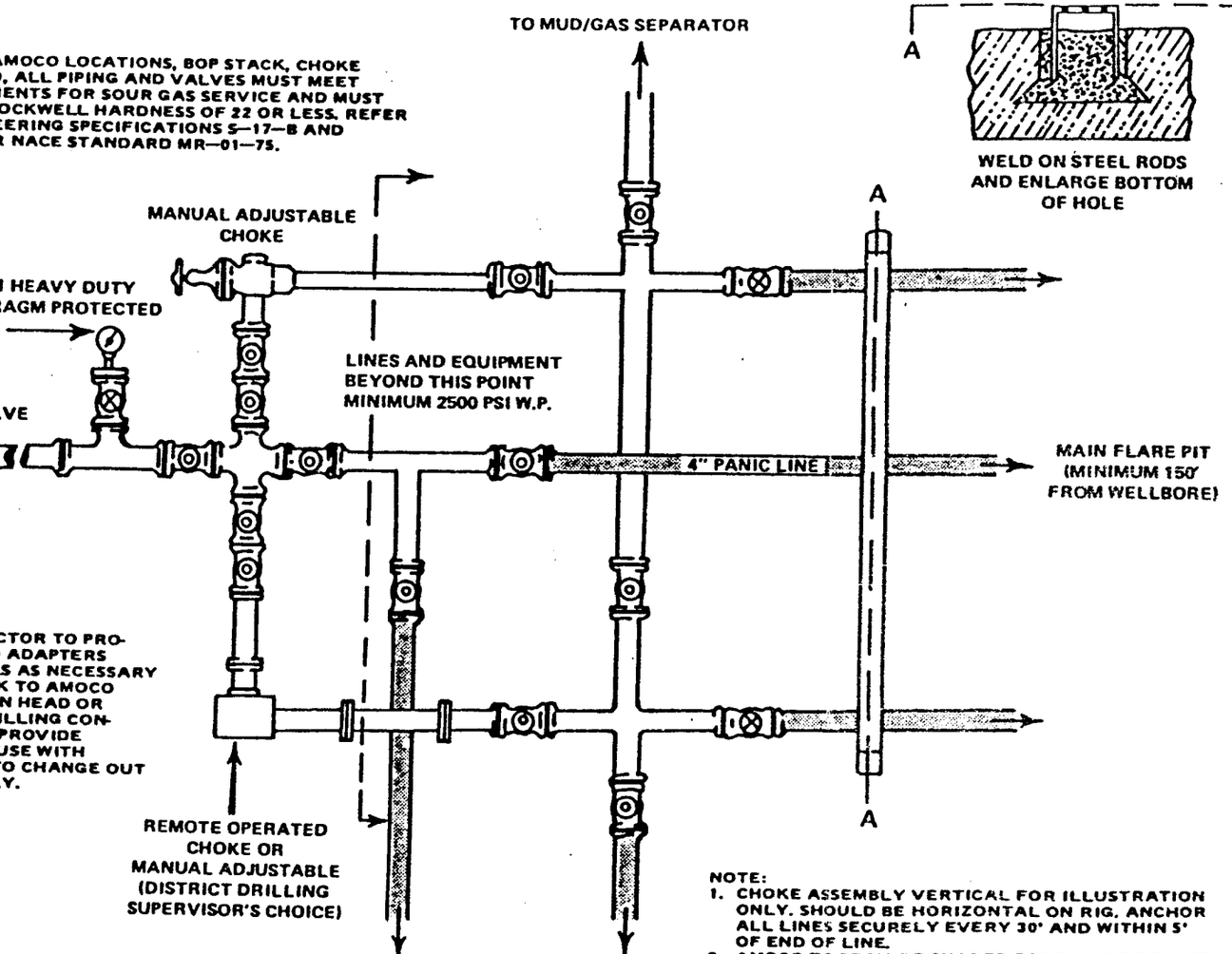
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
5,000 psi W.P.

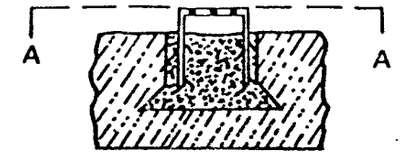
NOTE:
1. DRILLING NIPPLE TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED WITHOUT USE OF A WELDER, THROUGH ROTARY TABLE OPENING; WITH MINIMUM I.D. EQUAL TO PREVENTER BORE.
2. WEAR RING TO BE PROPERLY INSTALLED IN HEAD AT ALL TIMES WHILE DRILLING.
3. UPPER TWO SETS OF RAMS MAY BE A DOUBLE UNIT.



NOTE:
1. BLOW OUT PREVENTER AND ALL FITTINGS MUST BE IN GOOD CONDITION 5000 PSI W.P. MINIMUM.
2. ALL FITTINGS ARE TO BE FLANGED.
3. A STRING INSIDE BOP AND A FULL BORE, 5000 W.P. SAFETY VALVE WITH PROPER CONNECTIONS MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES.
4. ALL CHOKE AND KILL LINES TO BE SECURELY ANCHORED, ESPECIALLY ENDS OF CHOKE LINES.
5. KILL LINE MUST BE CONNECTED AT ALL TIMES.
6. EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
7. MUST HAVE KELLY COCK ON KELLY.
8. EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
9. RIG FLOOR BLOW-OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO DRILLER'S POSITION AS FEASIBLE.
10. BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE ENOUGH CAPACITY TO OPERATE BOP'S OPEN/CLOSE TWICE, TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT INSTALLATION.
11. EXTEND KILL LINE 150' FROM WELLBORE FOR AUXILIARY HOOKUP CAPABILITY.
12. NO COLLECTOR BOTTLES, SURGE TANKS OR BUFFER CHAMBERS DOWNSTREAM OF THE CHOKE MANIFOLD.
13. THE CHOKE LINE FROM THE STACK TO THE MANIFOLD MUST BE STRAIGHT.
14. IF A FLEXIBLE HOSE IS TO BE USED AS A CHOKE LINE, IT MUST BE APPROVED BY AMOCO PRIOR TO RIGGING UP.

NOTE:
FOR ALL AMOCO LOCATIONS, BOP STACK, CHOKE MANIFOLD, ALL PIPING AND VALVES MUST MEET REQUIREMENTS FOR SOUR GAS SERVICE AND MUST TEST TO ROCKWELL HARDNESS OF 22 OR LESS. REFER TO ENGINEERING SPECIFICATIONS S—17—B AND S—28—A OR NACE STANDARD MR—01—75.





WELD ON STEEL RODS AND ENLARGE BOTTOM OF HOLE

NOTE:
DRILLING CONTRACTOR TO PROVIDE DOUBLE STUD ADAPTERS AND SPACER SPOOLS AS NECESSARY TO NIPPLE UP STACK TO AMOCO WELLHEAD (BRADEN HEAD OR CASING SPOOL). DRILLING CONTRACTOR ALSO TO PROVIDE HEATED CHOKE HOUSE WITH SUFFICIENT AREA TO CHANGE OUT COMPONENTS EASILY.

NOTE:
1. ALL UNMARKED VALVES TO BE FULL-OPENING GATE OR PLUG VALVES, METAL TO METAL SEAL, 5000 PSI W.P.
2. ALL UNMARKED PIPE MINIMUM 3". REFER TO ENGINEERING SPECIFICATIONS S—17—B AND S—28—A AND NACE STANDARD MR—01—75 FOR APPROVED GRADES.
3. ALL WELDS MUST BE HEAT TREATED ACCORDING TO ENGINEERING SPECIFICATION S—28—A OR NACE STANDARD MR—01—75.

NOTE:
1. CHOKE ASSEMBLY VERTICAL FOR ILLUSTRATION ONLY. SHOULD BE HORIZONTAL ON RIG. ANCHOR ALL LINES SECURELY EVERY 30' AND WITHIN 5' OF END OF LINE.
2. AMOCO TO PROVIDE SHADED PORTIONS OF FLARE LINES. DRILLING CONTRACTOR TO BE RESPONSIBLE FOR PROVIDING REMAINING LINES AND VALVES.

RECEIVED

MAY 10 1984

DIVISION OF OIL
GAS & MINING

CONTINGENCY PLAN

AMOCO PRODUCTION COMPANY
P. O. BOX 829
Evanston, Wyoming 82930

ACTION PLAN FOR ACCIDENTAL RELEASE OF H_2S

(This plan is subject to updating)
April, 1984

I. PURPOSE:

The purpose of this plan is to safeguard the lives of the public, contract personnel, and company personnel in the event of equipment failures or disaster during the drilling of formations which may contain Hydrogen Sulfide Gas (H_2S).

AMOCO PRODUCTION COMPANY has specified materials and practices for the drilling of this well to protect the safety of all concerned. However, as a precautionary measure this contingency and evacuation plan has been prepared to further assist the safety of all concerned.

II. DESCRIPTION OF HYDROGEN SULFIDE GAS:

H_2S is a colorless gas which smells similar to rotten eggs in low concentrations. In large concentrations however, the sense of smell may be paralyzed rapidly. H_2S is an extremely toxic gas that must be treated with extreme care to prevent injury to people. H_2S is heavier than air (specific gravity = 1.19) and on still days tends to accumulate in low places. This accumulation could build up and lead to dangerous concentrations. However, if the H_2S gas is warmer than air, it will tend to rise until cooled off and could affect workers above the escaping source.

The toxicity of H_2S is as follows:

<u>Period of Exposure</u>:

Prolonged exposure - no adverse effects	10 PPM
Over 1 hour could be hazardous	150 PPM
Possibly fatal in less than 1/2 hour	300 PPM
Fatal in a few minutes	700 PPM

III. TREATMENT OF HYDROGEN SULFIDE POISONING:

A. Remove the patient to fresh air, call physician or ambulance if possible.

B. If breathing is labored or has ceased, give artificial resuscitation immediately. Continue until physician is available, even if person appears to be not breathing. Should disaster conditions make it impossible to move to fresh air, keep on your mask and use resuscitator on patient.

C. After breathing commences, continue victum on oxygen until arrival at hospital. O_2 helps eliminate H_2S from the blood stream.

D. Prevent shock.

E. Get patient to a physician as soon as possible.

IV. EQUIPMENT REQUIREMENTS:

A. General:

All equipment to be exposed to H_2S shall be built to NACE Standard MR-01-75, or Amoco specifications if Amoco specifications are more stringent.

B. Blowout Preventer Requirements:

All BOP body and parts (excluding rams and ram shear blades) shall be constructed of a carbon steel or low alloy steel with an HRC 22 maximum hardness. Rams shall be built out of low alloy steels (i.e. AISI 4130 or like). Shear blades shall be constructed of hard high strength steel to enable the blades to shear the drill pipe in emergency conditions.

The blowout preventer stack will be tested to full working pressure on initial installation and routinely thereafter, not to exceed 30 days. The stack will also be tested any time a seal has been broken, a leak experienced, or a known H_2S bearing formation is to be drilled.

C. Drill String Requirements:

All drill string components shall be to API specifications for tubular goods in controlled environments. Typically, grade E drill pipe will be used. Grade G or X drill pipe may also be used when needed. All components will be inspected to IADC critical service specifications prior to running in the well. Corrosion will be monitored by coupons.

D. Choke Lines and Kill Manifold:

Choke lines and kill manifold shall be constructed of ASTM 106 grade B or A-53 grade B.

E. Casing and Wellhead Equipment:

Casing shall be constructed to API requirements for sour gas wells. The casing to be run will be K-55, C-75 type 2, L-80 or SS-95.

E. Casing and Wellhead Equipment (Cont'd)

The 20" casing will be set at approximately 1800 feet and cemented back to surface with Class G cement. The amount of cement will be determined by hole size after drilling.

The 9-5/8" casing will be set at approximately 12500' and cemented for 1000' with Class G cement. The exact amount of cement will depend on hole size.

After running and cementing the 20" and 9-5/8" casing, the BOPs will be nippled up and pressure tested to the full working pressure rating. Prior to drilling out, the casing string will be pressure tested to 1000 psi or to an equivalent pressure of 0.2 psi/ft of depth, whichever is greater.

Wellhead equipment will be constructed to Amoco specifications. From the tubing head up all valves shall have stainless steel balls and seats with monel stems, which complies to a NACE 1 trim. Valve bodies to be made from carbon or low allow steel with HRC 22 maximum. All welds will be x-rayed and stress relieved.

V. SAFETY AND MONITORING EQUIPMENT:

A. Gas Monitoring Equipment:

1. A continuous H_2S monitoring system with four or more H_2S detection heads will be in operation. These monitors will be located at: 1) rig floor, 2) bell nipple, 3) shale shaker, 4) pump room. These units will be monitored in the mud loggers trailer and/or the dog house. Each unit will be set to trigger a blinking light on the rig floor should the amount of H_2S reach 10 PPM, and to trigger an alarm siren @ 20 PPM.

   Any time it is necessary to deactivate the alarm (If H_2S is continuously present) a trained operator or H_2S Supervisor will monitor the detection system.

2. Hand sampling gas detectors will be used to check areas not covered by automatic monitoring equipment.

V. SAFETY AND MONITORING EQUIPMENT Cont'd.

A. Gas Monitoring Equipment: (Cont'd)

4. A mud duck will be installed in the mud logger's trailer with a probe at the flowline, which will monitor the concentration of any entrained H_2S in the drilling fluid.

B. Safety Equipment

1. The following safety equipment will be available:

Escape packs:

1 - 5 minute work escape pack in the derrick
6 - 5 minute work escape packs on the rig floor
2 - 5 minute work escape packs at various points along mud tanks
1 - 30 minute pack in each trailer (2 in mud logger's trailer)
1 - 30 minute pack at bottom of steps
1 - 30 minute pack in mud shed
1 - 30 minute pack in tool shed
2 - 30 minute packs in dog house

Total: 10 - 30 minute packs
12 - 5 minute packs

Cascade System:

10 - 300 cu. ft. cylinder air cascade
2 - 5 outlet manifold on floor (1 each side)
2 - 5 outlet manifolds on mud tanks
12 - line masks (same as 5-minute packs)
1500' low pressure air line hose with quick connects
2 - briefing areas (minimum)

Other Equipment:

4 - wind socks
36 unit - first aid kits
1 - oxygen resuscitator with spare cylinder
1 - flare gun with shells
1 - stretcher
1 - combustable gas monitor
2 - safety belts with safety lines

When the 9 5/8" surface casing is run and cemented, ventilation fans will be placed on the rig floor and under the rig floor.

NOTE: Respirators shall comply with OSHA standards, part 1910.134, Respiratory Protection.

B. Safety Equipment, Cont'd

This equipment is available for persons normally on location. This includes the five man crew, toolpusher, Amoco drilling supervisor and mud loggers. Maximum number of people to be on location during normal drilling operations should range from ten to twelve.

2. Two areas on location will be designated as BRIEFING AREAS. The one that is upwind from the wellbore will be designated as the "SAFE BRIEFING AREA". The "SAFE BRIEFING AREA" will be recognized by the positioning of the SAFETY trailer in this area.

3. The H_2S "SAFETY" trailer provided by a safety contractor will contain the equipment listed in V-B. 1 (above) and will have a wind sock or streamer to indicate wind direction.

4. A second wind sock or streamer will be located at the end of catwalk and visible from the rig floor.

5. A condition warning sign will be displayed on location and at entrance of location regarding current operating condition.

6. The emergency procedure (attached) will be kept on rig floor, contract toolpusher's trailer, Amoco's trailer and in safety trailer.

7. Two barricades will be available to block entrance to location should an emergency occur.

8. An external communication system should be installed in Amoco's trailer, mud logger's unit and on rig floor.

9. An internal communications system should be installed between company trailer house, contract toolpusher's quarters, mud logger's unit, rig floor, shale shaker, mud mixer area and choke manifold.

10. An undulating high and low pitch siren will be installed.

VI. CREW TRAINING AND PROTECTION:

A. Blowout Prevention Drills:

Pit drill and trip drill training will be held with each crew until proficient in closing the well in. Drills will be held on a regular basis thereafter, with at least one drill per crew with the Drilling Supervisor or contract toolpusher triggering the alarm. Reaction time will be checked from the time the alarm goes off until the well is simulated closed in. Closing time should be under two minutes. A copy of AMOCO PRODUCTION COMPANY'S Oil and Gas Blowout Drill Procedure will be posted on the rig floor.

B. H_2S Training and Drills:

All personnel on site will be trained in H_2S safety when the 9 5/8 casing is run and cemented. In addition, periodic drills will be held for all personnel. All personnel on site will be certified in H_2S safety and will maintain a valid certification. An H_2S safety company will be rigged up when the 9 5/8" casing is run and cemented and will be on site 24 hours per day until completion or plugging of the well.

Training will include: the correct use of the fresh air breathing equipment, wind socks, safety ropes, harnesses, and oxygen resuscitator with instruction on artificial resuscitation and on the emergency procedure.

H_2S drills will be held periodically. The Amoco representative along with the toolpusher, shall plan and activate drills. They will activate without warning, the H_2S alarm and participate in the drill. The crew will proceed to put on a mask and secure well as per posted drilling procedure.

VII. MUD ADDITIVES:

A low-weight water-base mud system will be used. At five hundred feet above an expected hydrogen sulfide formation the system will be treated with Zinc Chelate. The mud will be maintained at a high pH from this point to total depth.

VII. LOCATION OF RESIDENTS:

(See Attached Exhibit)

IX. WELL TESTING PROCEDURES:

All equipment including drill string and tubing string members and tools, surface test units, and miscellaneous related testing equipment shall conform to NACE Standard MR-01-75, or Amoco specifications if Amoco specifications are more stringent. If a Drill Stem test is required in a pit, it will be either a closed chamber test or open chamber with any recovery routed to a remote flare line and flared in a pit.

X. EMERGENCY EVACUATION PLAN:

(See Attachment)

X. EMERGENCY EVACUATION PLAN

NOTE: This attachment shall be posted on the bulletin board contained in the dog house, with extra copies contained in the contract toolpushers trailer, Amoco trailer and in the safety trailer.

Designation of Responsibility:

In order to assure the proper execution of this plan, it is essential that one person be responsible for, and in complete charge of, implementing these procedures. Therefore, responsibility shall be designated in the following order, depending on who is on location:

1. Amoco Production Company's Representative (Drilling Foreman)

2. Contract Toolpusher

Definition of Warning Signs:

Condition: Green - Normal Operations

Condition: Yellow - Potential Danger - Caution

Cause for Condition:

1. Circulating
2. Trip gas after trips
3. Circulating gas out on choke
4. Poison gas present, but below threshold levels

Condition: Red - EXTREME DANGER

Cause for Condition:

1. Uncontrolled Well
2. Poison gas present above threshold levels

Emergency Procedures:

Condition Yellow:

1. Check safety equipment and keep it with you
2. Be alert for a change in condition warning sign
3. Follow instructions

Condition Red:

Upon release of potentially hazardous volume of hydrogen sulfide gas, this program shall be initiated immediately:

1. Set off alarm. Evacuate all persons off location to "safe briefing area" that is upwind. Check that all persons are present. If not, proceed with evacuation from hazardous area in the following manner:

a. Two persons, re-enter hazardous area with air packs and each attached to an assistant via safety line. The assistant shall also be wearing respiratory equipment but outside of the hazard area.

b. Locate and evacuate all other persons in hazardous area to safety briefing area.

c. Proceed with emergency first aid to all injured. Call for ambulance and alert hosiptal that victum is being transported, giving estimated time of arrival.

MEDICAL PERSONNEL

ALLEN MEMORIAL HOSPITAL ----------801-259-7191

Hospital Administrator, Robert Landburger

Dr. J. P. Munsey ----------801-259-6187(Office)
801-259-5353(Home)

AMBULANCE ----------801-259-7403

LIFE FLIGHT ----------801-321-1234

2. Locate, define problems and proceed with emergency shut-in procedures per Amoco Production Company Blowout Drill Procedure.

3. Stay in "safe briefing area" unless instructed to do otherwise. Continuously monitor air quality in briefing area.

4. Only enter hazardous area with adequate air supply and attended by someone with a safety rope.

5. Call Company personnel in the following order, until one is contacted. Inform him of the problem and what actions have been taken. It is then his responsibility to contact his supervisor.

NAME	OFFICE	RESIDENCE
M. L. Hoesel	307-789-1700	307-789-1284
J. G. Bechtel	307-789-1700	307-789-6198
D. R. Adams	307-789-1700	307-789-3653
M. J. Norris	307-789-1700	307-789-0428
D. B. Blevins	307-789-1700	307-789-0254
V. E. Prater	307-789-1700	307-789-6309
T. G. Doss	307-789-1700	307-789-0401
G. D. Henry	307-789-1700	307-789-5128

6. Notify the appropriate agencies and law officers that an emergency situation exists and help is needed.

LAW ENFORCEMENT AGENCIES

SHERIFF DEPARTMENT ----------801-259-8115

SHERIFF, Grand County
James Nyland ----------801-259-8115

HIGHWAY PATROL ----------801-677-2571
(Patrolman Gene Reeder)

UTAH OIL & GAS BOARD

Oil & Gas Conservation Commission
Salt Lake City, Utah ----------801-533-5771

BUREAU OF LAND MANAGEMENT

BLM (Oil & Gas Operations)
Salt Lake City, Utah ----------801-524-5330

FIRE DEPARTMENT

Fire Department ----------801-259-5551

Fire Chief, Moab ----------801-259-5551
Troy Black

UTAH DEPARTMENT OF ENVIRONMENTAL QUALITY

Air Quality Division
Coalville, Utah
Bob Swenson ----------801-533-6108

7. The State Police shall contact residents in the one (1) mile danger zone, and start evacuation with those in the down wind direction of the rig.

8. In the event that a blowout should occur, the decision regarding ignition of the escaping gas will be made by the Amoco representative on location after consultation, if possible, with the appropriate supervisor or management personnel listed previously. However, if the seriousness of the situation does not allow time for consultation, the Amoco representative on location has the authority to make the decision to ignite as a last resort where it is clear that human life and property are in jeopardy and/or the chance of controlling the well under the prevailing conditions are very remote.

9. Meet with appropriate agencies and law officers as soon as practical to brief them on the situation and coordinate evacuation efforts.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

BLOW OUT PREVENTION TEST

NAME OF COMPANY: Amoco Production Company

WELL NAME: Taylor Creek #1

SECTION: 12 TOWNSHIP 26S RANGE 25E COUNTY: Grand

DRILLING CONTRACTOR: Noble 1-16

RIG # 1-16

BOP TEST: DATE: 5/16/85

TIME: 1:00 PM

DRILLING:

CASING: 15 103

H_2S: [redacted]

REPORTED BY: Don Kenney

TELEPHONE NO. 303-931-2260

DATE: 5/16/85 SIGNED [signature]

Return To _____ Location _____ Bldg. _____ Mail Code or Rm. No. _____

Subject Taylor Creek #2 File

Message

Norm: Attached is the Plat for the Taylor Creek #2 well also a Sundry notice changing the name from Taylor Creek Unit #1 to Taylor Creek #2. Larry I forgot to include the plat with the APD

☒ No Reply Required

Signed Karen Gellmer 307-789-1700 Ext. 2206 Date 5/16

Reply

TIGHT HOLE

RECEIVED
MAY 21 1984
DIVISION OF OIL GAS & MINING

Signed _____ Ext. _____ Date _____

Form 321 Jun-81

Amoco Production Company

Intracompany Communication

Addressee: Return this copy to originator if reply required

Amoco Production Company

Denver Region
1670 Broadway
P.O. Box 800
Denver, Colorado 80201
303-830-4040

R. B. Giles
Proration and Unitization Manager

May 22, 1984

Dr. Dianne R. Nielson - Director (6)
Utah Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

File: RBG-155-986.511

Application for Administrative Approval of Directional Drilling and
Well Location Exception
Taylor Creek Unit No. 1 2
SE/4 Section 12-T26S-R25E
Grand County, Utah

Amoco Production Company respectfully requests administrative approval for the directional drilling of the Taylor Creek Unit No. 1 2 as provided in Rule C-8(i), as well as administrative approval for a well location exception pursuant to Rule C-3 (c). The Taylor Creek Unit No. 2 is to be drilled as a wildcat test of the Mississippian, with a projected TD of 16,300 ft. This well is the unit test well for the Taylor Creek Unit, a ~~Federally~~ Supervised Exploratory Unit, which will be operated by Amoco. (wrong)

Amoco Production Company, as operator of the Taylor Creek Unit, proposes to directionally drill this well from a surface location 2385.4' FEL and 1426.1' FSL of Section 12-T26S-R25E to a bottomhole location at approximately 1400' FEL and 1500' FSL of Section 12-T26S-R25E, Grand County, Utah. Directional drilling of this well is required so that Amoco may utilize anticipated natural drift to hit the desired bottomhole target.

Specifically, Amoco desires to bottom this well within a 500 ft. radius target centered about the point 1400' FEL and 1500' FSL of Section 12. This desired bottomhole target has been chosen to provide the optimum chance of success. The enclosed Well Location and Ownership Plat shows the proposed surface and bottomhole locations a well as the ownership of offset lands.

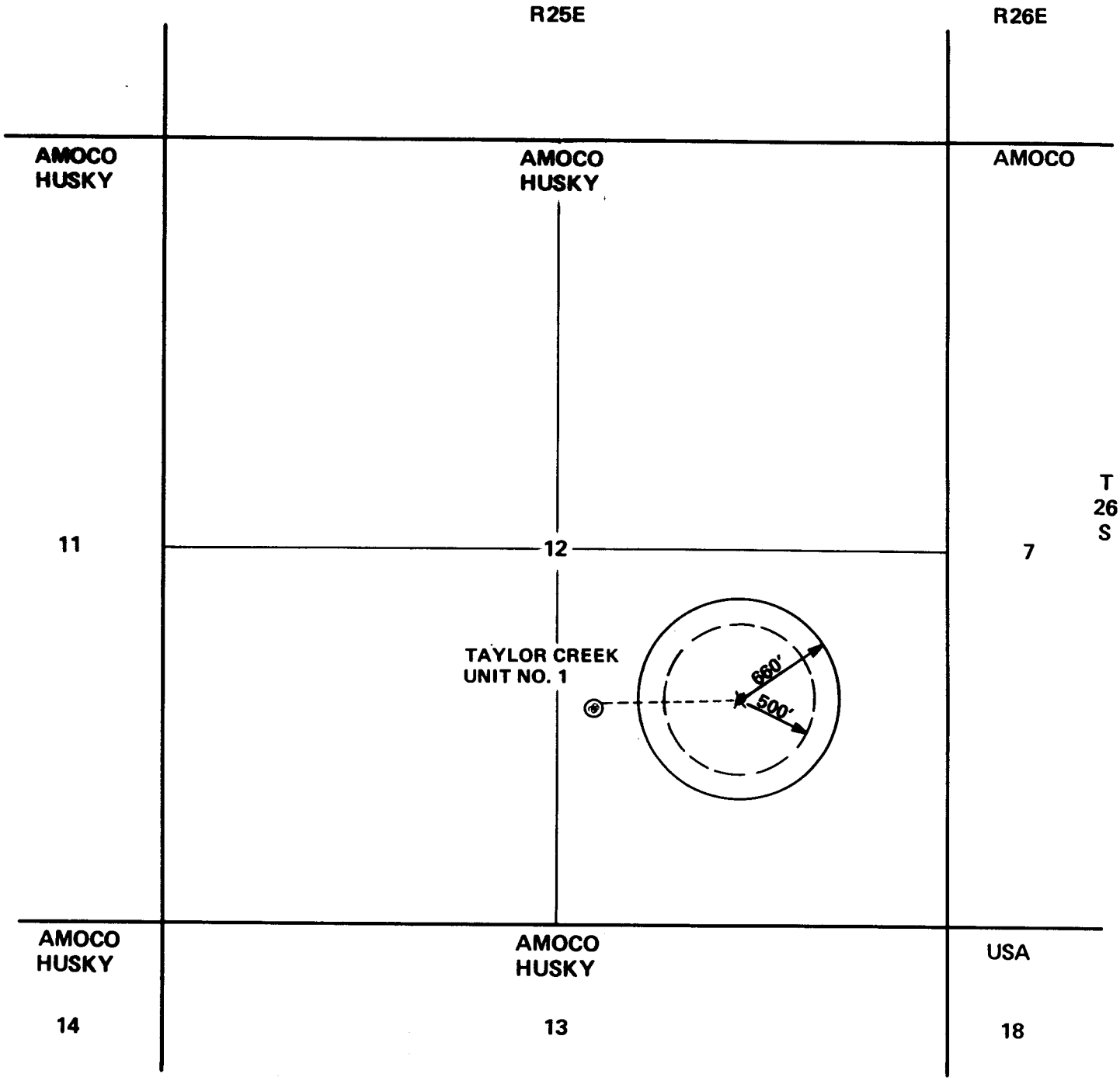
In as much as the ownership of lands within 660 feet of the proposed location is common with the ownership of the oil and gas lease under the proposed location, and in that the lands are included within the Taylor Creek Unit we respectfully request administrative approval.

R. B. Giles
caw

R. B. Giles

Enclosure

CAW/sma



⊙ SURFACE LOCATION
2385.4' FEL 1426.1' FSL

X PROPOSED BOTTOMHOLE LOCATION
1400' FEL 1500' FSL

----- PROPOSED BOTTOMHOLE
TARGET AREA

AMOCO PRODUCTION COMPANY
DENVER REGION
WELL LOCATION AND OWNERSHIP PLAT
GRAND COUNTY, UTAH

SCALE: 1" = 1000 FT

Director, Division of State Lands:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the State Land Board, holder of oil and gas lease

SERIAL NO.: ML 31066

and hereby designates

NAME: Amoco Production Company

ADDRESS: 1670 Broadway
Denver, CO 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Conservation Act or other applicable regulations with respect to (describe acreage to which this designation is applicable):

Township 26 South, Range 25 East
Section 12: All
Grand Co., Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation Act or other applicable regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands.

The lessee agrees promptly to notify the oil and gas director of any change in the designated operator.

HUSKY OIL COMPANY

BY: H. R. Erkel
(Signature of lessee)
H. R. Erkel, Attorney-in-Fact

May 30, 1984
(Date)

6060 South Willow Drive, Englewood, CO 80111
(Address)

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAY 23 1984
DIVISION OF OIL GAS & MINING

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: P.O. Box 829 Evanston, Wyoming 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL

5. LEASE DESIGNATION AND SERIAL NO.: ~~Fee~~

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Taylor Creek

8. FARM OR LEASE NAME:

9. WELL NO.: #2

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26S, R25E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8860' GR

12. COUNTY OR PARISH: Grand

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Change of sfc location			X
(Other)			☐				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a revised plat showing the new surface location and ground elevation.
BHL is 1400' FEL & 1500' FSL
A location exception and directional drilling application is forthcoming.

TIGHT HOLE

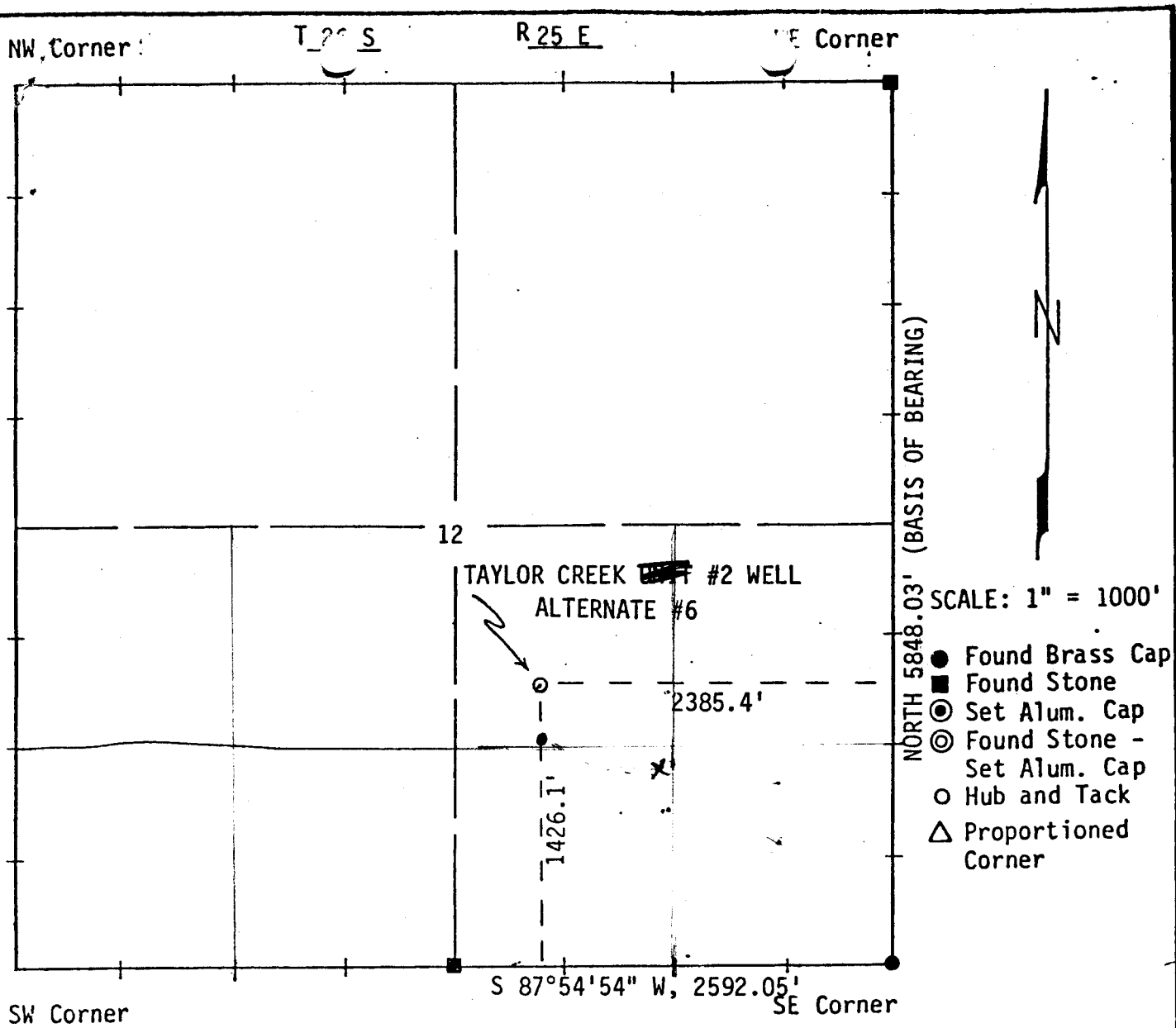
18. I hereby certify that the foregoing is true and correct

SIGNED R B Blevins TITLE District Drilling Engineer DATE 051884

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Reid Smith of Evanston, Wyoming for Amoco Production Co. I made a survey on the 14th day of May, 19 84 for Location and Elevation of the Taylor Creek ~~Unit~~ #2 Well Alternate #6 as shown on the above map, the wellsite is in the SE¼ of Section 12, Township 26S, Range 25E of the Salt Lake Base & Meridian, Grand County, State of Utah, Elevation is 8860 Feet Top of Hub Datum Spot Elevation N½ Section 12 Polar Mesa Quadrangle, Utah/Colorado Elevation 8937'

Reference point

Reference point

Reference point

Reference point

JOHN A. PROFFIT Registered 2860 Land Surveyor STATE OF UTAH

John A. Proffit 5/15/84

JOHN A. PROFFIT UTAH R.L.S. NO. 2860

BOOK:

DATE: May 15, 1984 REVISED: 5/18/84

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

CONFIDENTIAL

OPERATOR Amoco Production Corp. DATE 5/23/84

WELL NAME Taylor Creek #2

SEC NWSE 12 T 26S R 25E COUNTY Grand

43-019-31157
API NUMBER

State
TYPE OF LEASE

POSTING CHECK OFF:

[ ] INDEX	[ ] HL	[ ]
[ ] NID	[ ] PI	[ ]
[ ] MAP	[ ]	[ ]

PROCESSING COMMENTS:
No other well in Sec 12. (4960')
~~Need Designation of Operator from Husky Oil~~ Rec'd 5/31
Need water
Directional drilling

APPROVAL LETTER:

SPACING: [ ] A-3 DATE

[ ] C- Reed Smith
307-789-1700 ext 2202

SPECIAL LANGUAGE:
1- Wa
~~2. Des~~ d 5/31
2. Direc

Lease ML-31066
Husky Oil Mineral Lease
Karen

CONFIDENTIAL

OPERATOR Amoco Production Corp. DATE 5/23/84

WELL NAME Taylor Creek #2

SEC NWSE 12 T 26S R 25E COUNTY Grand

43-019-31157
API NUMBER

State
TYPE OF LEASE

POSTING CHECK OFF:

[ ] INDEX	[ ] HL	[ ]
[ ] NID	[ ] PI	[ ]
[ ] MAP	[ ]	[ ]

PROCESSING COMMENTS:
No other well in Sec 12. (4960')
~~Need Designation of Operator from Husky Oil~~ Rec'd 5/31
Need water
Directional drilling

APPROVAL LETTER:

SPACING: [ ] A-3 _____ UNIT [ ] c-3-a _____ CAUSE NO. & DATE

[ ] c-3-b [✓] c-3-c

SPECIAL LANGUAGE:
1- Water
~~2- Designation of Agent from Husky Oil~~ Rec'd 5/31
2. Directional drilling

- [x] RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
- [x] AUTHENTICATE LEASE AND OPERATOR INFORMATION
- [x] VERIFY ADEQUATE AND PROPER BONDING
- [x] AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
- [ ] APPLY SPACING CONSIDERATION
  - [ ] ORDER _____
  - [ ] UNIT _____
  - [ ] c-3-b
  - [x] c-3-c
- [x] CHECK DISTANCE TO NEAREST WELL.
- [ ] CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
- [x] IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
- [x] IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 31, 1984

Amoco Production Company
P. O. Box 829
Evanston, Wyoming 82930

RE: Well No. Taylor Creek #2
NWSE Sec. 12, T. 26S, R. 25E
(Surface) 1426' FSL, 2385' FEL
(BHL) 1500' FSL, 1400' FEL
Grand County, Utah

Gentlemen:

Approval to drill the above referenced gas well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

2. Submittal of directional drilling data upon completion of drilling operations to properly ascertain the location of the producing formation

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.

2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.

3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).

4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31157.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: State Lands
Branch of Fluid Minerals

Enclosures

Return To: Amoco Production Co. Location Bldg. Mail Code or Rm. No.

Subject: P.O. Box 829 Evanston, Wy, 82930

Message

Enclosed please find a copy of our Application for Temporary Change of Pt of Diversion received back from Mark Page. State Engineers office Coalville, Utt. This copy is for your records to be filed with your Taylor Creek #2 Well.

Thank you

☒ No Reply Required

Signed Karen Gallman 2206 Date 6/11/84

Reply

RECEIVED

JUN 1 2

DIVISION OF OIL GAS & MINING

Signed _____ Ext. _____ Date _____

Form 321 Jun-81

Amoco Production Company

Intracompany Communication

Addressee: Return this copy to originator if reply required

Form 111 8-61-2M

RECEIVED

JUN 12 1984

DIVISION OF OIL GAS & MINING

APPLICATION NO. 84-05-12

DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use

STATE OF UTAH

RECEIVED

MAY 29 1984

(To Be Filed in Duplicate)

Evanston (Place) May 14, (Date) 1984

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use (Strike out written matter not needed) of water, the right to the use of which was acquired by 11226 June 2, 1932 Certif. 5324 (05-59) (Give No. of application, title and date of Decree and Award No.) to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Taylor Livestock/ D. L. Taylor
2. The name of the person making this application is Amoco Production Company
3. The post office address of the applicant is P.O. Box 829 Evanston, Wyoming 82930

PAST USE OF WATER

4. The flow of water which has been used in second feet is 2.98
5. The quantity of water which has been used in acre feet is
6. The water has been used each year from April 1 (Month) (Day) to October 31 (Month) (Day), incl.
7. The water has been stored each year from (Month) (Day) to (Month) (Day), incl.
8. The direct source of supply is Beaver Creek in Grand County.
9. The water has been diverted into ditches (ditch canal) at a point located
   1) S12° 11' E. 1937 ft. from NW Cor. Sec. 4, T26S, R25E, SLB&M.
   2) S. 81° 14' W. 2870 ft. from NE Cor. Sec. 8, T26S, R25E, SLB&M.
10. The water involved has been used for the following purpose: Irrigation

Total 421 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is .135/maximum spot rate
12. The quantity of water to be changed in acre-feet is 10 acre feet
13. The water will be diverted into the Water truck ~~ditch canal~~ at a point located
14. The change will be made from June 1, 1984, to June 1, 1985 (Period must not exceed one year)
15. The reasons for the change are To provide water for road construction and drilling fluids for the Amoco Taylor Creek Unit #2 Well
16. The water involved herein has heretofore been temporarily changed 0 years prior to this application. (List years change has been made)
17. The water involved is to be used for the following purpose: Same as #15 Amoco Taylor Creek Unit #2 2182' FEL & 1727' FSL, Sec 12, T26S, R25E SLBM, Grand County, UTAH N. 1727 ft & W. 2182 ft from SE cor. sec. 12, T26S, R25E SLBM of acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

TIGHT FILE

EXPLANATORY

A filing fee in the sum of $7.50 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

D. L. Taylor
Signature of Owner

T. G. Dow
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of $7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. ..... , ...
(River System)

1. N.A. Application received by Water Commissioner .....
(Name of Commissioner)

Recommendation of Commissioner .....

2. May 29, 1984 Application received ~~over counter~~ by mail in State Engineer's Office by .....

3. ..... Fee for filing application, $7.50 received by ..... ; Rec. No. .....

4. ..... Application returned, with letter, to ....., for correction.

5. ..... Corrected application resubmitted over counter / by mail to State Engineer's Office.

6. ..... Fee for investigation requested $..... .

7. ..... Fee for investigation $..... , received by ..... : Rec. No. .....

8. ..... Investigation made by ..... ; Recommendations: .....

.....

9. ..... Fee for giving notice requested $..... .

10. ..... Fee for giving notice $..... , received by ..... : Rec. No. .....

11. ..... Application approved for advertising by publication / mail by .....

12. ..... Notice published in .....

13. ..... Notice of pending change application mailed to interested parties by ..... as follows:

.....

.....

14. ..... Change application protested by .....
(Date Received and Name)

.....

15. ..... Hearing set for ..... , at .....

16. 5-30-84 Application recommended for rejection / approval by .....

17. 5-30-84 Change Application rejected / approved and returned to Amoco Production Co.

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. .....

2. .....

3. .....

Mark P. Page Area Engineer
FOR State Engineer

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: P.O. Box 829 Evanston, Wyoming 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Taylor Creek

8. FARM OR LEASE NAME:

9. WELL NO.: # 2

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26S, R25E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8720' GR

12. COUNTY OR PARISH: Grand County

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[X]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other)	[ ]						

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
JUN 20 1984
DIVISION OF OIL GAS & MINING

NOTICE CONCERNING THE CASING PROGRAM:

New proposed well program

Hole	Casing	
26"	20"	400'
17 1/2"	13 3/8"	6500'
12 1/4"	9 5/8"	12,500'
8 1/2"	7"	16,300'

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6/26/84
BY: John R. Baza

18. I hereby certify that the foregoing is true and correct

SIGNED: [signature] TITLE: District Drilling Engineer DATE: 06/18/84

(This space for Federal or State office use)

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: AMOCO

WELL NAME: TAYLOR CREEK #2

SECTION NWSE 12 TOWNSHIP 26S RANGE 25E COUNTY GRAND

DRILLING CONTRACTOR CHASE DRILLING

RIG # 6

SPUDDED: DATE 7-28-84

TIME 12:00 PM

HOW ROTARY

[redacted]

DRILLING WILL COMMENCE

REPORTED BY BOB DAVIDS

TELEPHONE # 789-1700

DATE 7-27-84 SIGNED SB

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Well file

PA

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

August 13, 1984

021913

Amoco Production Company
Attention: Mr. Reed Smith
P.O. Box 829
Evanston, Wyoming 82930

Gentlemen:

RE: Well No. Taylor Creek #2
Section 12, T26S, R25E
Grand County, Utah 43-019-31157

On August 8, 1984, a routine field inspection was conducted of the above referenced well. It is the opinion of the staff of the Division of Oil, Gas, and Mining that the reserve pit on the location should be lined to prevent either vertical or lateral migration of drilling fluids into the surrounding formations. This action should be performed prior to mudding up or otherwise allowing fluids to enter the pit.

It is recognized that Amoco has objected to the requirement to line the pit; however, on-site observations of area geology by staff members have indicated a need for pit lining. Although soil testing for a septic tank leach system has indicated low soil permeability for that purpose, the permeability requirements for reserve pits are different. This office has discussed the situation with representatives of both the State Bureau of Water Pollution Control and the Division of State Lands and Forestry. Based on these discussions, the requirement to line the pit is maintained.

The work to line the reserve pit should be performed before drilling mud or other fluid is allowed to enter the pit. At that time, you are requested to contact Mr. Patrick DeGruyter, Division Field Specialist in Moab, phone no. 259-6398. If you have additional questions concerning this action, please contact this office. Your prompt consideration of this matter is appreciated.

Sincerely,

John R. Baza

John R. Baza
Petroleum Engineer

cc: D.R. Nielson
R.J. Firth
Stan Baker, Div. State Lands & Forestry

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 13, 1984

Amoco Production Company
Attention: Mr. Reed Smith
P.O. Box 829
Evanston, Wyoming 82930

Gentlemen:

RE: Well No. Taylor Creek #2
Section 12, T26S, R25E
Grand County, Utah

On August 8, 1984, a routine field inspection was conducted of the above referenced well. It is the opinion of the staff of the Division of Oil, Gas, and Mining that the reserve pit on the location should be lined to prevent either vertical or lateral migration of drilling fluids into the surrounding formations. This action should be performed prior to mudding up or otherwise allowing fluids to enter the pit.

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Sincerely,

John R. Baza

John R. Baza
Petroleum Engineer

cc: D.R. Nielson
R.J. Firth
Stan Baker, Div. State Lands & Forestry

an equal opportunity employer • please recycle paper

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(See Instructions on Reverse side)

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 21 1984
DIVISION OF OIL GAS & MINING

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P.O. BOX 829, EVANSTON, WYOMING 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Taylor Creek Unit

8. FARM OR LEASE NAME: Taylor Creek

9. WELL NO.: #2

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26S, R25E

12. COUNTY OR PARISH:

13. STATE:

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8720' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)			☐				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRILLING FLUIDS:

		WT #/Gal	Viscosity	F.L. cc/30 min
108' - 411'	LSND		Sweeps	N/C
411' - 6450'	Air/Mist/Foam	N/A	N/A	N/C
6450' - 12500'	Air/Mist/Foam	N/A	N/A	N/C
12500' - 16300'	LSND	8.6-8.9	As Needed	8-12

18. I hereby certify that the foregoing is true and correct

SIGNED L G Dawson TITLE District Manager DATE 8/17/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 21 1984
DIVISION OF OIL GAS & MINING

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: P.O. Box 829, Evanston, Wyoming 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Taylor Creek

8. FARM OR LEASE NAME: Taylor Creek

9. WELL NO.: #2

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26S, R25E

12. COUNTY OR PARISH: Grand

13. STATE: Utah

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8720' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) ~~Change Name~~			[ ]
(Other)			[ ]	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please note the name of the well has been changed from Taylor Creek #2
To Taylor Creek Unit #2.

18. I hereby certify that the foregoing is true and correct

SIGNED T. G. Dossopex TITLE District Manager DATE 8/17/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P.O. BOX 829, EVANSTON, WYOMING 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Taylor Creek Unit

8. FARM OR LEASE NAME: Taylor Creek Unit

9. WELL NO.: #2

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26N, R25E

14. PERMIT NO.: 43-019-31157

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8720' GR

12. COUNTY OR PARISH: Grand County

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Report of Operations			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: 08/22/84

Spud: 07/31/84

Drilling Contractor: Chase 6

TIGHT HOLE

AUG 23

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE 8/22/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Amoco Production Company

RECEIVED

AUG 27 1984

DIVISION OF OIL GAS & MINING

August 23, 1984

John R. Baza
State of Utah
Natural Resources
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Re: Your letter of August 13, 1984 requiring Amoco Production Company to line the Reserve Pit on the Taylor Creek Unit #2 Well located in Section 12, T26S, R25E, Grand County, Utah.

Dear Sir:

This letter is to advise you that the above referenced reserve pit was lined on August 18, 1984.

The pit was lined using a sealing system developed and applied by Dowell Service Company. This system consists of a cross-linked polymer and bentonite clay liner which is spray applied. Dowell's trade name for this system is M-179 soil sealent.

If you have further questions, please contact me at our office (307) 789-1700 X 2202.

Reid Smith
Drilling Foreman

KG/

cc: Patrick DeGruyter (Moab)
Stan Baker (State Land & Forestry, Moab)

CONFIDENTIAL

Form OGC-1b

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [XX] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P.O. BOX 829 EVANSTON, WYOMING 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Taylor Creek Unit

8. FARM OR LEASE NAME: Taylor Creek Unit

9. WELL NO.: #2

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26N, R25E

12. COUNTY OR PARISH: Grand County

13. STATE: Utah

14. PERMIT NO.: 43-019-31157

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8863' GR

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Report of Operations			[ ]
(Other)			[ ]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
SEP 28 1984
DIVISION OF OIL GAS & MINING

DATE: 9/26/84

SPUD: 7/31/84

DRILLING CONTRACTOR: CHASE 6

TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED: Louis Lozzie TITLE: Administrative Supervisor DATE: 9/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

State

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED
OCT 16 1984
DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 9-5-84

OIL CO.: Amaco

WELL NAME & NUMBER Taylor CR #2

SECTION 12

TOWNSHIP 26 S

RANGE 25 E

COUNTY Grand

DRILLING CONTRACTOR Chase #6

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Don

RIG TOOL PUSHER Jim

TESTED OUT OF Vernal

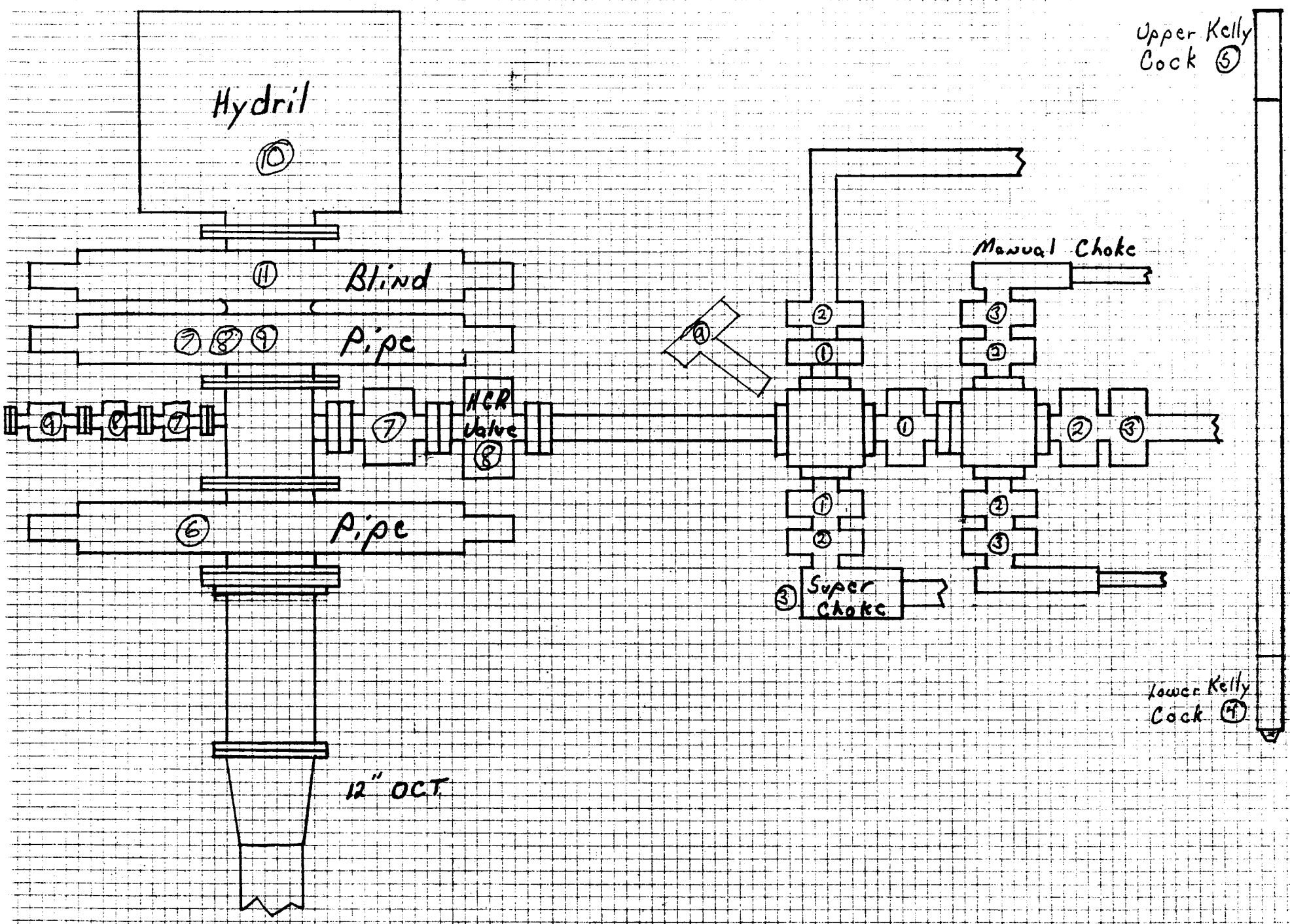
NOTIFIED PRIOR TO TEST: None

COPIES OF THIS TEST REPORT SENT COPIES TO: BLM
State
Pusher
Co-man

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

Company	Lease and Well Name #	Date of Test	Rig #
Amoco	Taylor CR #2	9-5-94	Chase #6

Test #	Time	
1	3:10 - 3:25	Test Inside Manual on Manual Choke side, Inside Manual on 4" Flare line, Inside Manual on Super Choke side
2	3:33 - 3:48	Test Second Manual on Manual choke side, Second Manual on 4" Flare line, Second Manual on Super Choke side, & Manual on other Manual Choke side
3	4:14 - 4:29	Test Inside Manual on 2" Flare line, Two Outside Manuals on Manual Choke sides, Super Choke
	4:29 - 5:43	Get Kramsy lines put out & get drilling on Flow nipple set on Hydril
4	5:43 - 5:58	Test Lower Kelly Cock
5	6:04 - 6:19	Test Upper Kelly Cock
6	7:30 - 7:45	Test Lower Pipe Rams (Ram Door Leak Fixed)
7	~~7:57 - 8:12~~	Test Upper Pipe Rams, Check Value, Inside Manual on choke line Tighten Ram Below Mud Cross & Above Mud Cross Leak @
7	4:43 - 4:58	Test Upper Pipe Rams, Inside Manual on Choke line, Inside Manual on Kill line
8	5:05 - 5:20	Test Upper Rams, HCR Value, & Outside Manual on Kill
9	5:24 - 5:39	Test Upper Pipe Rams, Check Value, & Vertical Riser in Manifold & Three Inside Manual Values
10	5:55 - 6:10	TEST HYD. & BOTH INSIDE MANUAL VALVES 3000 lb
11	6:32 - 6:47	TEST BLIND RAMS, INSIDE MANUAL VALVES IN CHOKE HOUSE, INSIDE MANUAL VALVE ON KILL LINE.


Hydril
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Blind
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HCR Valve
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Upper Kelly Cock 5
Manual Choke
Super Choke
Lower Kelly Cock 4

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Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [ ] GAS WELL [X] OTHER

7. UNIT AGREEMENT NAME: Taylor Creek Unit

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

8. FARM OR LEASE NAME: Taylor Creek Unit

3. ADDRESS OF OPERATOR: P.O. BOX 829 EVANSTON, WYOMING 82930

9. WELL NO.: #2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26N, R25E

14. PERMIT NO.: 43-019-31157

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8863' GR

12. COUNTY OR PARISH: Grand County

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other)			[ ]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other) Report of Operations			[ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: 10/24/84

Spud: 7/31/84

Drilling Contractor: Chase 6

TIGHT HOLE

RECEIVED
OCT 29 1984
DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE 10/24/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

State

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 10-29-84

OIL CO.: Amoco

WELL NAME & NUMBER Taylor Creek #2

SECTION 12

TOWNSHIP 26 S

RANGE 25 E

COUNTY Grand

DRILLING CONTRACTOR Chase #6

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Don

RIG TOOL PUSHER Erwin

TESTED OUT OF Vernal

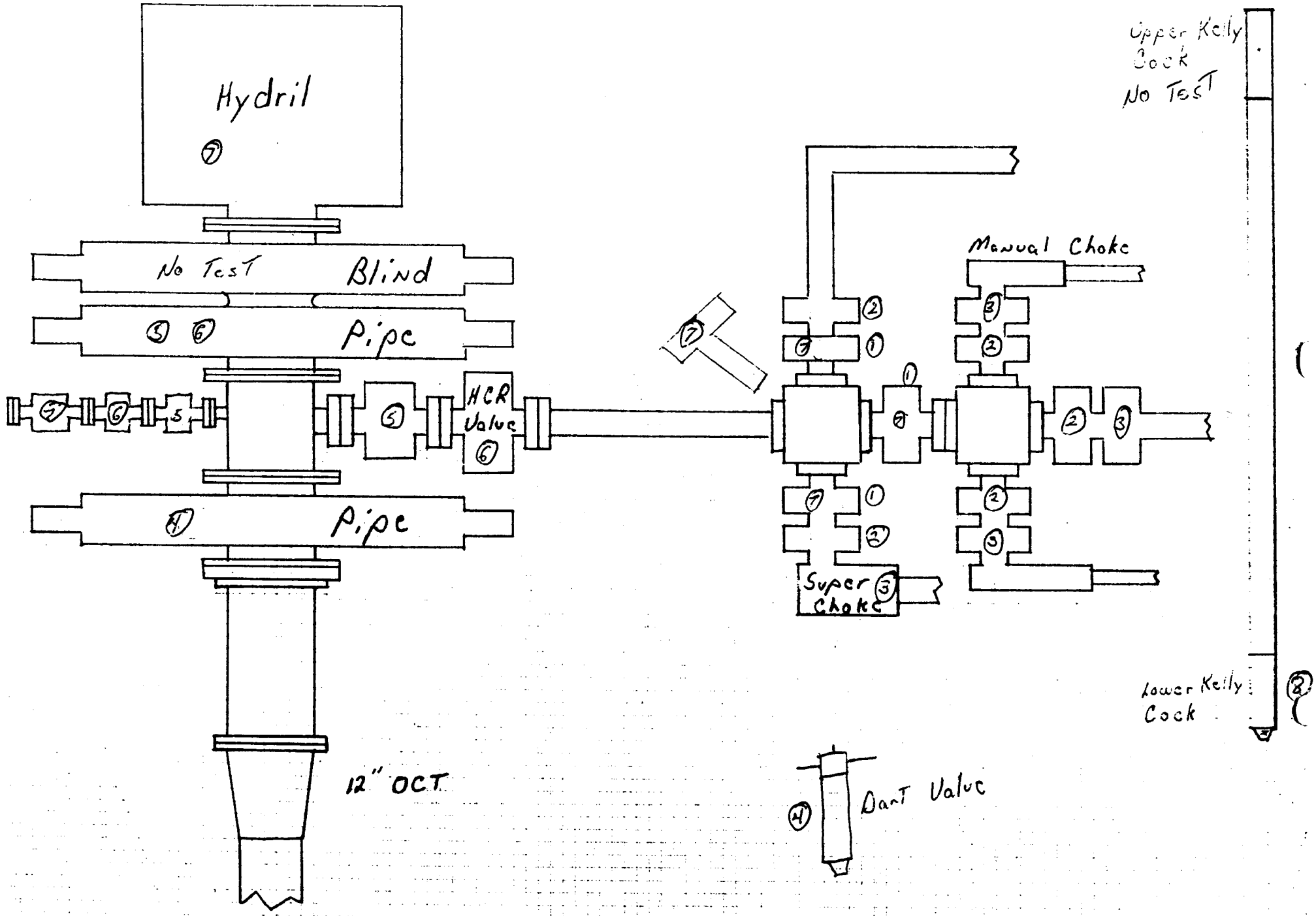
NOTIFIED PRIOR TO TEST: None

COPIES OF THIS TEST REPORT SENT COPIES TO: State
BLM
Co. Man
Pusher

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

Company	Lease and Well Name #	Date of Test	Rig #
Amoco	Taylor Creek #2	10-29-84	Chase #1

Test #	Time	
1	9:10 - 9:25	Test Inside Manual on Superchoke side, Inside Manual on 4" Flare Line, Manual on 2" Line
2	9:30 - 9:45	Test Second Manual on 4" Flare Line, Outside Manual on Superchoke side, Outside Manual on 2" Line, Both inside Manuals on Manual Choke Line
3	10:00 - 10:15	Test Outside Manual on 4" Flare Line, Outside Manual on Manual Choke Lines, & Superchoke
4	10:15 - 2:50	Wait on Mice Line
4	2:50 - 3:05	Test Pipe Rams & Dart Valve
5	3:10 - 3:25	Test Upper Pipe Rams, & Inside Manual on Kill Line, Inside Manual on Choke Line
6	3:40 - 3:55	Test Upper Pipe Rams, HCR Valve, Outside Manual on Kill Line
7	4:05 - 4:20	Test Hydril, Check Valve, Vertical Riser & Inside Manuals on Manifold House
8	5:05 - 5:20	Test Lower Kelly Cock
		Upper Kelly Cock would not Move
		Could Not Test Blinds with Equipment
		Csg Gauge on Super Choke Panel did not Work


Hydril
No Test
Blind
Pipe
HCR Valve
Pipe
12" OCT
Manual Choke
Super Choke
Upper Kelly Cock
No Test
Lower Kelly Cock
Dart Valve

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
PRINTED IN U.S.A.
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GC GC-15216
1984

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
MIDNIGHT
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6 AM
GC GC-15216
PRINTED IN U.S.A.

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

CONFIDENTIAL

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P.O. BOX 829 EVANSTON, WYOMING 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Taylor Creek Unit

8. FARM OR LEASE NAME: Taylor Creek Unit

9. WELL NO.: #2

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26N, R25E

14. PERMIT NO.: 43-019-31157

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8863' GR

12. COUNTY OR PARISH: Grand County

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Report of Operations			☐
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: 11/30/84

Spud Date: 07/31/84

Drilling Contractor: Chase 6

TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE 11/30/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P.O. Box 829, Evanston, Wyoming 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Taylor Creek Unit

8. FARM OR LEASE NAME: Taylor Creek Unit

9. WELL NO.: #2

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26N, R25E

14. PERMIT NO.: 43-019-31157

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8863' GR

12. COUNTY OR PARISH: Grand County

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Report of Operations			[ ]
(Other)			[ ]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: 01-09-85

Spud Date: 01-31-84

Drilling Contractor: Chase 6

Total Depth: 16,066'

TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE 01-09-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P. O. BOX 829, EVANSTON, WYOMING 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Taylor Creek Unit

8. FARM OR LEASE NAME: Taylor Creek Unit

9. WELL NO.: #2

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26N, R25E

14. PERMIT NO.: 43-019-31157

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8863' GR

12. COUNTY OR PARISH: Grand County

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to Pump and Dispose of Reserve Pit Fluid Downhole Between 13 3/8" and 9 5/8" Casing Annulus:

Casing Tests: 13 3/8" C.S.A. 6,559' tested to 1000 psi - held
9 5/8" C.S.A. 12,596' tested to 1500 psi - held

Maximum displacement pressure will not exceed 5029 psi. BHP
Estimate disposal of 40,000 bbls. fluid
Estimate date of operation - 5/1/85 - 8/1/85

Attachments: Composite Reserve Pit Analysis
Casing and Cementing Diagram

Application denied. See letter dated 3/29/85.

JRB

18. I hereby certify

SIGNED [illegible] TE 02/04/85

(This space for

APPROVED BY TE
CONDITIONS O

Form OGC-1b

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO.: Fee
2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P. O. BOX 829, EVANSTON, WYOMING 82930	7. UNIT AGREEMENT NAME: Taylor Creek Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL	8. FARM OR LEASE NAME: Taylor Creek Unit
	9. WELL NO.: #2
	10. FIELD AND POOL, OR WILDCAT: Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26N, R25E
14. PERMIT NO.: 43-019-31157	15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8863' GR
12. COUNTY OR PARISH: Grand County	13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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9 5/8" C.S.A. 12,596' tested to 1500 psi - held

Maximum displacement pressure will not exceed 5029 psi. BHP
Estimate disposal of 40,000 bbls. fluid
Estimate date of operation - 5/1/85 - 8/1/85

Attachments: Composite Reserve Pit Analysis
Casing and Cementing Diagram

18. I hereby certify that the foregoing is true and correct

SIGNED G. B. Perrins TITLE District Drilling Engineer DATE 02/04/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

AMOCO PRODUCTION COMP Y

LOCATION: Taylor Creek #1

DATE: 2/4/85

SUBJECT: Wellbore Diagram

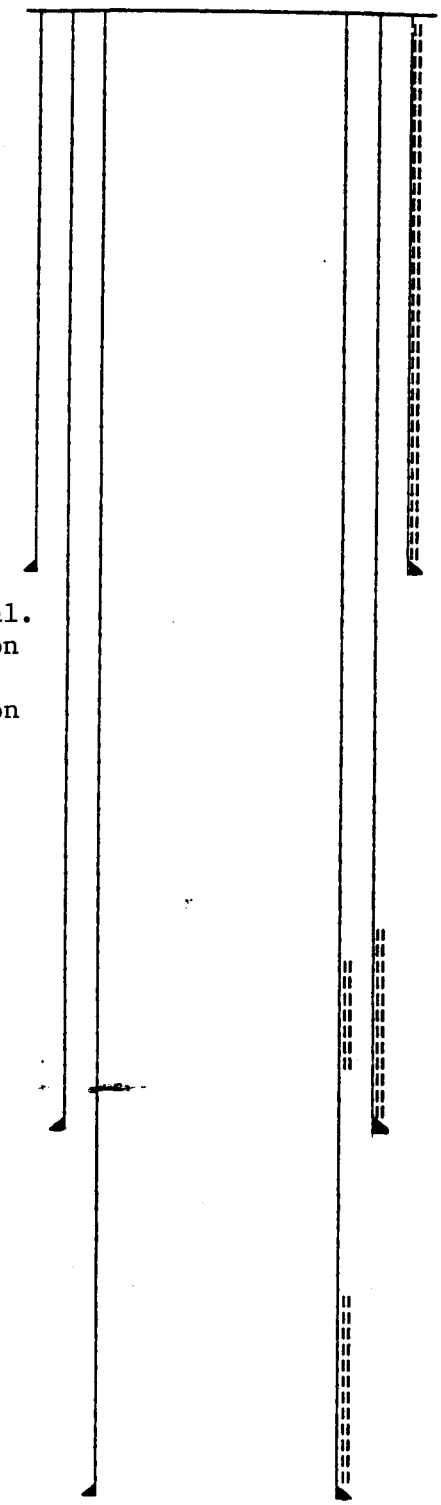
BY: Carl Disel

Formation Tops

Cutler 1530'

Zone of disposal. Lost circulation zone @ 6608 in Cutler Formation

Hermosa 12,330



Cemented 13 3/8" w/1515 sx. "G"/Poz. lead slurry 500 sx "G" neat tail plus 4 top jobs 200sx each - cement to surface

13 3/8" 72# 88.2#

CSA@ 6559

Cement top from C.B.L. log 10,375'

CSA@ 12,596

Cemented w/650sx 50/50 pox. lead 200sx neat "G" - tail

note: ===== cement

FNAME: TC1ST2 TRADITIONAL UNITS 1985-08-29 20:42

(2ND SIDETRACK)

MINIMUM CURVATURE METHOD

VERTICAL SECTION OR CLOSURE DIRECTION IS 85.71 DEGREES

MEAS. DEPTH	SURVEY INCL.	SURVEY DIR.	DEPTH (TVD)	NORTH -SOUTH	EAST -WEST	VERT. SECTION	CLOSURE DIST.	CLOSURE DIR.	DOG LEG
100.00	0.23	N55.45W	100.00	0.11	-0.17	-0.16	0	N55W	0.2
200.00	0.16	N34.24W	200.00	0.34	-0.41	-0.38	1	N50W	0.0
300.00	0.43	N 3.40W	300.00	0.83	-0.51	-0.45	1	N31W	0.3
400.00	0.35	N27.58E	399.99	1.48	-0.39	-0.28	2	N15W	0.2
500.00	0.38	N61.64E	499.99	1.91	0.04	0.18	2	N 1E	0.2
600.00	0.52	N87.51E	599.99	2.08	0.79	0.94	2	N21E	0.2
700.00	0.61	S89.86E	699.98	2.10	1.77	1.93	3	N40E	0.0
800.00	0.56	S81.83E	799.98	2.03	2.79	2.93	3	N54E	0.0
900.00	0.41	S75.28E	899.97	1.87	3.62	3.75	4	N63E	0.2
1000.00	0.50	N74.31E	999.97	1.90	4.39	4.51	5	N67E	0.
						MORE...		TIMESHAR	
1100.00	0.71	N74.54E	1099.97	2.18	5.40	5.55	6	N68E	0.2
1200.00	0.74	S88.12E	1199.96	2.33	6.64	6.80	7	N71E	0.2
1300.00	0.54	S82.98E	1299.95	2.25	7.76	7.90	8	N74E	0.2
1400.00	0.55	N68.62E	1399.95	2.36	8.67	8.83	9	N75E	0.3
1500.00	0.85	N76.77E	1499.94	2.71	9.84	10.02	10	N75E	0.3
1600.00	0.93	S89.38E	1599.93	2.87	11.38	11.56	12	N76E	0.2
1700.00	0.63	S89.43E	1699.92	2.86	12.74	12.91	13	N77E	0.3
1800.00	0.77	N68.48E	1799.91	3.10	13.91	14.10	14	N77E	0.3
1900.00	1.03	N87.05E	1899.90	3.39	15.43	15.64	16	N78E	0.4
2000.00	0.95	S76.73E	1999.88	3.25	17.14	17.33	17	N79E	0.3
2100.00	0.55	N86.80E	2099.87	3.08	18.42	18.60	19	N81E	0.4
2200.00	0.68	N60.38E	2199.87	3.40	19.42	19.62	20	N80E	0.3
2300.00	0.76	N66.34E	2299.86	3.96	20.54	20.78	21	N79E	0.0
2400.00	0.89	N62.05E	2399.85	4.59	21.84	22.12	22	N78E	0.1
2500.00	0.97	N54.51E	2499.84	5.45	23.21	23.55	24	N77E	0.1
2600.00	1.14	N44.52E	2599.82	6.65	24.60	25.03	25	N75E	0.2
2700.00	1.85	N37.96E	2699.78	8.63	26.29	26.86	28	N72E	0.7
2800.00	2.01	N36.38E	2799.73	11.31	28.32	29.09	30	N68E	0.2
2900.00	2.27	N38.66E	2899.66	14.27	30.60	31.58	34	N65E	0.3
3000.00	2.23	N40.45E	2999.58	17.30	33.10	34.30	37	N62E	0.0
3100.00	2.25	N43.43E	3099.50	20.21	35.71	37.12	41	N60E	0.1
3200.00	2.07	N45.52E	3199.43	22.90	38.35	39.95	45	N59E	0.
						MORE...		TIMESHAR	
3300.00	1.76	N52.24E	3299.37	25.10	40.85	42.61	48	N58E	0.4
3400.00	1.95	N57.01E	3399.32	26.97	43.49	45.39	51	N58E	0.2
3500.00	2.07	N57.10E	3499.26	28.88	46.44	48.47	55	N58E	0.1
3600.00	2.16	N59.10E	3599.19	30.82	49.57	51.74	58	N58E	0.1
3700.00	2.10	N66.44E	3699.12	32.52	52.87	55.15	62	N58E	0.3
3800.00	2.18	N68.84E	3799.05	33.94	56.32	58.70	66	N59E	0.1
3900.00	2.33	N68.47E	3898.98	35.38	59.98	62.46	70	N59E	0.1
4000.00	2.46	N76.14E	3998.89	36.64	63.96	66.52	74	N60E	0.3
4100.00	2.51	N79.26E	4098.79	37.56	68.19	70.81	78	N61E	0.1
4200.00	2.57	N86.46E	4198.69	38.10	72.58	75.23	82	N62E	0.3
4300.00	2.68	N85.85E	4298.59	38.41	77.15	79.81	86	N64E	0.1
4400.00	3.04	N86.14E	4398.46	38.76	82.13	84.80	91	N65E	0.4
4500.00	3.31	N83.59E	4498.30	39.26	87.64	90.33	96	N66E	0.3
4600.00	3.64	N79.74E	4598.12	40.15	93.64	96.38	102	N67E	0.4
4700.00	3.79	N77.47E	4697.91	41.43	99.99	102.80	108	N67E	0.2
4800.00	4.09	N75.48E	4797.67	43.04	106.66	109.58	115	N68E	0.3
4900.00	4.47	N76.20E	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

5100.00	5.08	N76.83E	5096.71	48.97	129.73	133.03	139	N69E	0.9
5200.00	5.31	N77.6[illegible]	5196.30	50.97	138.[illegible]	141.99	148	N70E	0.[illegible]
5300.00	5.18	N76.6[illegible]E	5295.87	53.01	147.48	151.03	157	N70E	0.1
5400.00	4.31	N70.59E	5395.53	55.30	155.41	159.11	165	N70E	1.
						MORE...		TIMESHAR	
5500.00	4.12	N71.02E	5495.26	57.72	162.35	166.22	172	N70E	0.2
5600.00	4.31	N72.51E	5594.98	60.01	169.34	173.35	180	N70E	0.2
5700.00	4.32	N71.65E	5694.70	62.33	176.49	180.66	187	N71E	0.0
5800.00	3.98	N62.72E	5794.44	65.10	183.15	187.51	194	N70E	0.7
5900.00	3.44	N58.13E	5894.23	68.28	188.79	193.36	201	N70E	0.6
6000.00	3.43	N45.09E	5994.05	71.97	193.45	198.29	206	N70E	0.8
6100.00	3.98	N41.82E	6093.84	76.67	197.89	203.07	212	N69E	0.6
6200.00	4.22	N42.46E	6193.58	81.97	202.68	208.25	219	N68E	0.2
6300.00	4.36	N48.82E	6293.30	87.19	208.03	213.97	226	N67E	0.5
6400.00	4.89	N57.25E	6392.97	92.00	214.47	220.75	233	N67E	0.9
6500.00	5.52	N60.75E	6492.55	96.66	222.25	228.86	242	N66E	0.7
6530.00	5.58	N59.99E	6522.41	98.09	224.78	231.48	245	N66E	0.0
6600.00	5.39	N60.86E	6592.09	101.39	230.60	237.53	252	N66E	0.3
6700.00	5.52	N61.16E	6691.63	106.00	238.91	246.17	261	N66E	0.1
6800.00	6.15	N62.81E	6791.11	110.77	247.89	255.48	272	N66E	0.6
6900.00	6.42	N63.92E	6890.51	115.67	257.67	265.60	282	N66E	0.3
7000.00	6.99	N66.22E	6989.82	120.58	268.26	276.53	294	N66E	0.6
7100.00	7.38	N64.74E	7089.04	125.78	279.64	288.27	307	N66E	0.4
7200.00	7.80	N65.29E	7188.16	131.36	291.61	300.62	320	N66E	0.4
7300.00	8.20	N63.98E	7287.18	137.32	304.19	313.61	334	N66E	0.4
7400.00	8.63	N64.15E	7386.10	143.72	317.35	327.21	348	N66E	0.4
7500.00	9.35	N64.31E	7484.87	150.51	331.42	341.75	364	N66E	0.
						MORE...		TIMESHAR	
7600.00	9.73	N65.60E	7583.48	157.53	346.43	357.25	381	N66E	0.4
7700.00	10.23	N65.23E	7681.97	164.74	362.19	373.50	398	N66E	0.5
7800.00	10.82	N63.60E	7780.29	172.63	378.66	390.52	416	N65E	0.7
7900.00	11.23	N65.89E	7878.44	180.78	395.96	408.37	435	N65E	0.6
8000.00	11.89	N67.33E	7976.41	188.73	414.[illegible]	427.31	455	N66E	0.7
8100.00	12.40	N66.84E	8074.16	196.92	433.[illegible]	447.24	476	N66E	0.5
8200.00	12.20	N69.24E	8171.87	204.89	453.[illegible]	467.54	498	N66E	0.5
8300.00	11.60	N72.02E	8269.71	211.74	472.[illegible]	487.44	518	N66E	0.8
8400.00	11.57	N75.26E	8367.68	217.40	492.[illegible]	507.07	538	N66E	0.6
8500.00	11.87	N76.03E	8465.59	222.43	511.86	527.07	558	N67E	0.3
8600.00	12.41	N77.89E	8563.35	227.17	532.35	547.85	579	N67E	0.7
8700.00	12.72	N80.65E	8660.96	231.21	553.72	569.46	600	N67E	0.7
8800.00	12.76	N83.96E	8758.50	234.16	575.57	591.47	621	N68E	0.7
8900.00	11.99	N84.43E	8856.17	236.33	596.89	612.89	642	N68E	0.8
9000.00	12.31	N86.51E	8953.93	237.99	617.86	633.94	662	N69E	0.5
9100.00	12.87	N88.05E	9051.52	239.02	639.63	655.72	683	N70E	0.7
9200.00	13.32	N89.07E	9148.92	239.58	662.28	678.35	704	N70E	0.5
9300.00	14.44	S89.69E	9246.00	239.70	686.27	702.28	727	N71E	1.2
9400.00	16.75	S87.83E	9342.31	239.09	713.14	729.03	752	N71E	2.4
9500.00	17.24	S86.64E	9437.94	237.67	742.33	758.03	779	N72E	0.6
9600.00	17.51	S85.50E	9533.37	235.62	772.12	787.59	807	N73E	0.4
9700.00	17.96	S86.35E	9628.62	233.46	802.51	817.72	836	N74E	0.
						MORE...		TIMESHAR	
9800.00	18.89	S84.93E	9723.49	231.05	834.02	848.97	865	N75E	1.0
9900.00	19.06	S83.86E	9818.05	227.87	866.38	881.00	896	N75E	0.4
10000.00	19.60	S85.28E	9912.41	224.75	899.33	913.62	927	N76E	0.7
10100.00	20.88	S84.56E	10006.23	221.68	933.79	947.75	960	N77E	1.3
10200.00	21.73	S83.59E	10099.40	217.92	969.92	983.51	994	N77E	0.9
10300.00	21.06	S83.70E	10192.50	213.88	1006.18	1019.36	1029	N78E	0.7
10400.00	19.92	S81.46E	10286.18	209.38	1040.88	1053.63	1062	N79E	1.4
10500.00	19.47	S80.56E	10380.32	204.12	1074.17	1086.43	1093	N79E	0.5
10600.00	18.31	S79.91E	10474.93	198.63	1106.08	1117.83	1124	N80E	1.2
10700.00	17.33	S80.89E	10570.13	193.52	1136.25	1147.54	1153	N80E	1.0
10800.00	16.75	S81.25E	10665.74	188.97	1165.20	1176.07	1180	N81E	0.6
10900.00	15.62	S83.41E	10761.78	185.23	1192.81	1203.33	1207	N81E	1.3
11000.00	14.22	S82.56E	10858.40	182.10	1218.37	1228.57	1232	N81E	1.4
11100.00	14.41	S87.59E	10955.30	179.98	1242.98	1252.96	1256	N82E	1.3

11200.00	14.05	S87.54E	11052.23	178.94	1267.54	1277.37	1280	N82E	0.4
11300.00	13.54	S87.82E	11149.34	177.97	1291.[illegible]	1301.06	1304	N82E	0.5
11400.00	12.53	N88.1[illegible]	11246.77	177.87	1313.[illegible]	1323.53	1326	N82E	1.4
11500.00	12.08	N88.21E	11344.46	178.54	1335.20	1344.82	1347	N82E	0.4
11600.00	11.72	N84.78E	11442.32	179.79	1355.78	1365.43	1368	N82E	0.8
11700.00	11.91	N80.78E	11540.20	182.37	1376.08	1385.86	1388	N82E	0.8
11800.00	10.93	N83.61E	11638.22	185.08	1395.68	1405.62	1408	N82E	1.1
11900.00	9.44	N79.62E	11736.64	187.61	1413.17	1423.25	1426	N82E	1.
						MORE...		TIMESHAR	
12000.00	10.19	N74.85E	11835.18	191.40	1429.78	1440.09	1443	N82E	1.1
12100.00	6.97	N74.04E	11934.04	195.38	1444.15	1454.72	1457	N82E	3.2
12200.00	7.22	N75.92E	12033.27	198.58	1456.08	1466.86	1470	N82E	0.3
12300.00	7.64	N75.64E	12132.43	201.76	1468.62	1479.59	1482	N82E	0.4
12400.00	8.14	N77.13E	12231.48	204.98	1481.96	1493.14	1496	N82E	0.5
12495.00	8.48	N75.16E	12325.48	208.27	1495.29	1506.68	1510	N82E	0.5
KOP 12717.00	8.30	N56.00E	12545.14	221.43	1524.40	1536.69	1540	N82E	1.3
12812 12799.00	7.50	N58.00E	12626.36	227.57	1533.84	1546.57	1551	N82E	1.0
12824.00	6.00	N52.00E	12651.19	229.24	1536.26	1549.10	1553	N82E	6.6
1½° 12857.00	5.25	N49.00E	12684.03	231.30	1538.75	1551.75	1556	N81E	2.4
BS 12888.00	4.75	N44.00E	12714.91	233.15	1540.72	1553.84	1558	N81E	2.1
12933.00	4.75	N39.00E	12759.75	235.94	1543.18	1556.51	1561	N81E	0.9
12986 12968.00	4.70	N38.00E	12794.63	238.19	1544.98	1558.47	1563	N81E	0.0
13000.00	4.60	N36.90E	12826.52	240.25	1546.56	1560.19	1565	N81E	0.3
13032.00	4.60	N38.70E	12858.42	242.28	1548.13	1561.91	1567	N81E	0.3
13064.00	4.70	N44.70E	12890.31	244.21	1549.85	1563.78	1569	N81E	1.5
13095.00	4.70	N46.80E	12921.21	245.99	1551.67	1565.72	1571	N81E	0.5
13126.00	4.90	N48.20E	12952.10	247.74	1553.58	1567.76	1573	N81E	0.7
13158.00	4.80	N51.30E	12983.98	249.49	1555.65	1569.95	1576	N81E	0.9
13190.00	5.00	N54.50E	13015.86	251.13	1557.83	1572.25	1578	N81E	1.0
13221.00	5.30	N58.00E	13046.73	252.68	1560.14	1574.67	1580	N81E	1.4
13253.00	5.40	N60.10E	13078.59	254.21	1562.70	1577.34	1583	N81E	0.
						MORE...		TIMESHAR	
13285.00	5.40	N62.00E	13110.45	255.67	1565.[illegible]	1580.07	1586	N81E	0.5
13317.00	5.60	N64.00E	13142.30	257.06	1568.[illegible]	1582.90	1589	N81E	0.9
13350.00	5.60	N66.10E	13175.14	258.42	1570.[illegible]	1585.92	1592	N81E	0.6
13382.00	5.70	N67.00E	13206.98	259.67	1573.[illegible]	1588.89	1595	N81E	0.3
13414.00	5.50	N68.00E	13238.83	260.86	1576.[illegible]	1591.86	1598	N81E	0.6
13447.00	5.60	N68.90E	13271.67	262.04	1579.73	1594.91	1601	N81E	0.3
13478.00	5.40	N71.00E	13302.53	263.06	1582.52	1597.76	1604	N81E	0.9
13511.00	5.30	N72.00E	13335.38	264.03	1585.44	1600.75	1607	N81E	0.3
13542.00	5.40	N73.00E	13366.25	264.90	1588.19	1603.56	1610	N81E	0.4
13573.00	5.20	N76.00E	13397.11	265.67	1590.95	1606.37	1613	N81E	1.1
13603.00	5.30	N77.00E	13426.98	266.31	1593.62	1609.08	1616	N81E	0.4
13634.00	5.00	N78.00E	13457.86	266.91	1596.34	1611.83	1618	N81E	1.0
13665.00	5.00	N81.00E	13488.73	267.40	1598.99	1614.52	1621	N81E	0.8
13698.00	4.90	N80.00E	13521.61	267.87	1601.80	1617.35	1624	N81E	0.3
13730.00	5.00	N77.00E	13553.49	268.42	1604.51	1620.09	1627	N81E	0.9
13762.00	5.00	N76.00E	13585.36	269.07	1607.22	1622.84	1630	N80E	0.0
13793.00	4.70	N74.00E	13616.25	269.75	1609.75	1625.42	1632	N80E	1.1
13824.00	4.60	N74.00E	13647.14	270.44	1612.16	1627.88	1635	N80E	0.0
13857.00	4.60	N75.00E	13680.04	271.15	1614.71	1630.47	1637	N80E	0.0
13888.00	4.40	N71.00E	13710.94	271.86	1617.04	1632.84	1640	N80E	1.2
13920.00	4.20	N75.00E	13742.84	272.56	1619.33	1635.18	1642	N80E	1.1
13952.00	4.00	N76.00E	13774.76	273.14	1621.55	1637.43	1644	N80E	0.
						MORE...		TIMESHAR	
13984.00	4.00	N78.00E	13806.68	273.64	1623.72	1639.64	1647	N80E	0.3
14015.00	4.30	N78.00E	13837.60	274.10	1625.92	1641.86	1649	N80E	1.0
14053.00	4.60	N75.00E	13875.48	274.79	1628.78	1644.77	1652	N80E	1.0
14086.00	4.60	N72.00E	13908.37	275.54	1631.32	1647.36	1654	N80E	0.7
14161.00	4.70	N73.00E	13983.12	277.37	1637.12	1653.28	1660	N80E	0.1
14180.00	4.70	N73.00E	14002.06	277.83	1638.60	1654.80	1662	N80E	0.0
14211.00	4.70	N76.00E	14032.95	278.51	1641.05	1657.29	1665	N80E	0.7
14243.00	4.90	N75.00E	14064.84	279.18	1643.64	1659.92	1667	N80E	0.6
14275.00	4.70	N75.00E	14096.73	279.87	1646.23	1662.55	1670	N80E	0.6
14307.00	4.30	N75.00E	14128.62	280.52	1648.65	1665.02	1672	N80E	1.2
14339.00	3.90	N74.00E	14160.54	281.17	1650.86	[illegible]	[illegible]	[illegible]	[illegible]

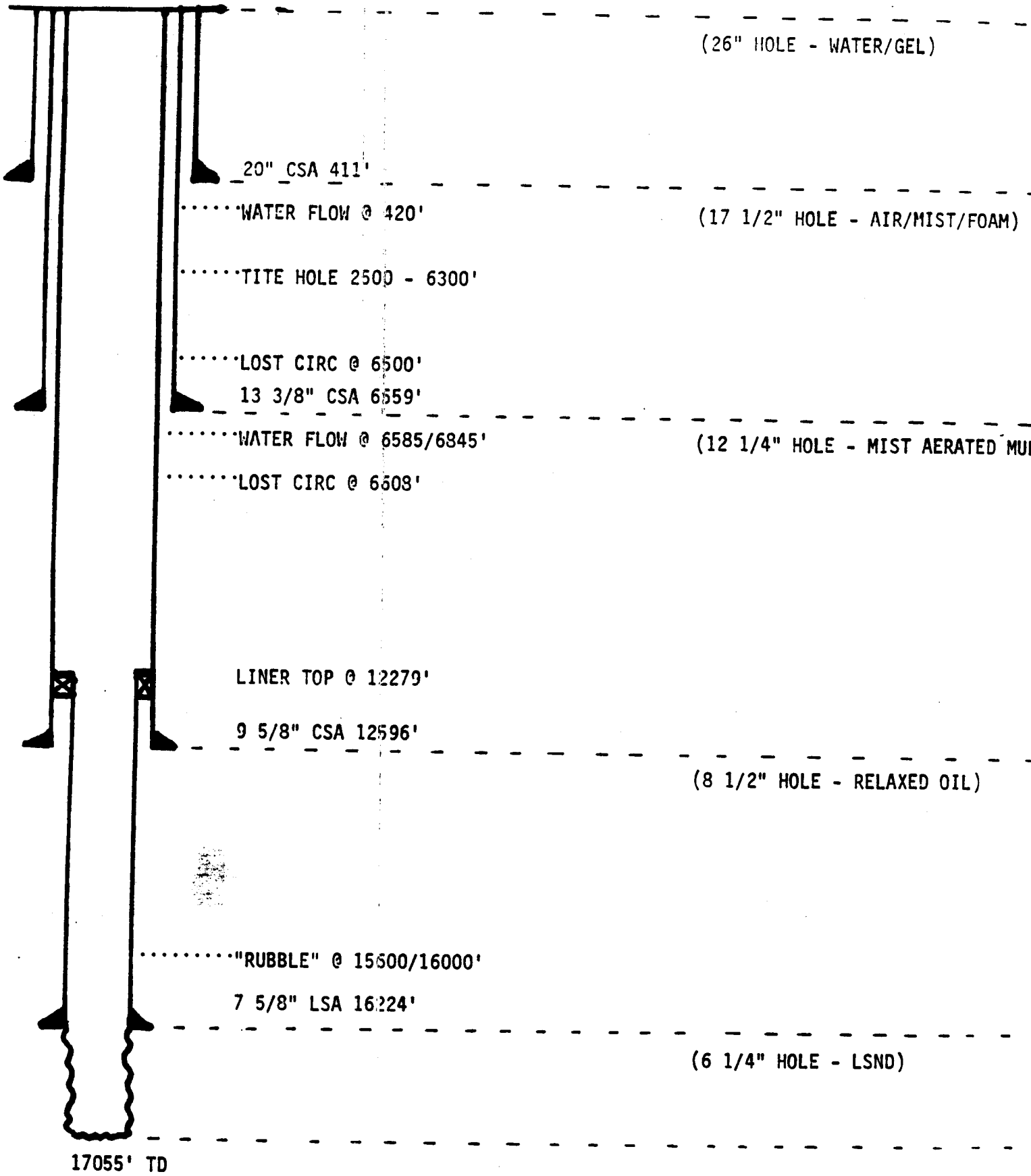
15-30 PACKER w/ SR3 & RW's

14012

15-30-30 PACKED w/ SPB & RWP

	14370.00	3.20	N71.00E	14191.48	281.70	1652.69	1669.13	1677	N80E	2.3
	14402.00	2.80	N69.00E	14223.43	282.27	1654.2[illegible]	1670.74	1678	N80E	1.3
	14433.00	2.50	N66.0[illegible]	14254.40	282.82	1655.5[illegible]	1672.11	1680	N80E	1.0
	14454.00	1.80	N61.00E	14275.38	283.16	1656.30	1672.84	1680	N80E	3.4
	14464.00	1.80	N62.00E	14285.37	283.31	1656.57	1673.12	1681	N80E	0.0
	14495.00	1.40	N56.00E	14316.36	283.75	1657.32	1673.90	1681	N80E	1.4
	14524.00	0.90	N59.00E	14345.35	284.07	1657.80	1674.41	1682	N80E	1.7
	14555.00	0.50	N50.00E	14376.35	284.28	1658.12	1674.74	1682	N80E	1.3
	14586.00	0.50	N41.00E	14407.34	284.47	1658.31	1674.94	1683	N80E	0.0
	14617.00	0.50	N33.00E	14438.34	284.69	1658.47	1675.12	1683	N80E	0.0
	14649.00	0.40	N63.00E	14470.34	284.85	1658.65	1675.31	1683	N80E	0.
							MORE...		TIMESHAR	
	14680.00	0.20	N76.00E	14501.33	284.92	1658.80	1675.46	1683	N80E	0.6
	14711.00	0.30	S46.00E	14532.33	284.87	1658.91	1675.57	1683	N80E	0.8
	14743.00	0.50	S38.00E	14564.32	284.70	1659.05	1675.70	1683	N80E	0.6
	14774.00	0.80	S16.00E	14595.32	284.39	1659.19	1675.82	1683	N80E	1.2
	14804.00	1.00	S17.00E	14625.32	283.94	1659.33	1675.92	1683	N80E	0.6
	14836.00	1.10	S25.00E	14657.31	283.39	1659.54	1676.09	1684	N80E	0.5
	14867.00	1.00	S15.00E	14688.30	282.86	1659.74	1676.24	1684	N80E	0.6
	14898.00	0.40	S30.00E	14719.30	282.51	1659.86	1676.34	1684	N80E	2.0
	14961.00	0.40	S49.00W	14782.29	282.17	1659.80	1676.26	1684	N80E	0.8
	14992.00	0.60	S19.00W	14813.29	281.95	1659.67	1676.11	1683	N80E	1.0
	15023.00	0.80	S26.00W	14844.29	281.60	1659.52	1675.94	1683	N80E	0.6
	15055.00	0.80	S24.00W	14876.28	281.19	1659.33	1675.72	1683	N80E	0.0
	15075.00	1.10	S18.00W	14896.28	280.88	1659.22	1675.58	1683	N80E	1.5
	15107.00	1.10	S17.00W	14928.27	280.30	1659.03	1675.35	1683	N80E	0.0
	15138.00	1.40	S21.00W	14959.26	279.66	1658.81	1675.08	1682	N80E	1.0
	15169.00	1.80	S14.00W	14990.25	278.83	1658.55	1674.77	1682	N80E	1.4
	15200.00	2.50	S 6.00W	15021.22	277.69	1658.37	1674.49	1681	N80E	2.4
	15223.00	2.90	S 6.00W	15044.20	276.61	1658.25	1674.30	1681	N81E	1.7
	15235.00	3.10	S 4.00W	15056.18	275.98	1658.20	1674.20	1681	N81E	1.9
	15262.00	3.30	S 3.00W	15083.13	274.48	1658.11	1673.99	1681	N81E	0.7
	15294.00	3.60	S 3.00W	15115.07	272.56	1658.[illegible]	1673.75	1680	N81E	0.9
	15326.00	4.40	S 2.00W	15146.99	270.33	1657.[illegible]	1673.49	1680	N81E	2.
							MORE...		TIMESHAR	
	15330.00	4.60	S 1.00W	15150.98	270.01	1657.[illegible]	1673.46	1680	N81E	4.8
	15349.00	5.60	S 2.00W	15169.90	268.32	1657.[illegible]	1673.28	1679	N81E	5.3
	15359.00	5.90	S 2.00W	15179.85	267.32	1657.82	1673.17	1679	N81E	3.0
15387	15387.00	6.70	S 2.00W	15207.68	264.25	1657.71	1672.84	1679	N81E	2.9
①	15420.00	7.40	S 3.00W	15240.43	260.21	1657.54	1672.36	1678	N81E	2.1
15478	15471.00	7.20	S 4.00W	15291.01	253.74	1657.14	1671.48	1676	N81E	0.4
	15503.00	6.30	S 3.00E	15322.79	249.98	1657.09	1671.15	1676	N81E	3.8
②	15533.00	6.20	S 6.00E	15352.61	246.73	1657.35	1671.16	1676	N82E	1.1
	15557.00	6.50	S 4.00E	15376.46	244.09	1657.58	1671.19	1675	N82E	1.5
	15578.00	6.70	S 5.00E	15397.32	241.68	1657.77	1671.20	1675	N82E	1.1
1560	15615.00	7.50	S 3.00E	15434.04	237.12	1658.08	1671.17	1675	N82E	2.2
③	15678.00	8.10	S 3.00E	15496.45	228.58	1658.53	1670.98	1674	N82E	0.9
	15709.00	9.00	S 3.00E	15527.10	223.98	1658.77	1670.88	1674	N82E	2.9
	15724.00	9.30	S 5.00E	15541.91	221.60	1658.94	1670.87	1674	N82E	2.9
15767	15750.00	9.40	S 1.00E	15567.56	217.38	1659.16	1670.77	1673	N83E	2.5
④	15775.00	9.40	S 4.00E	15592.23	213.30	1659.33	1670.64	1673	N83E	2.0
	15806.00	10.40	S 6.00E	15622.76	208.00	1659.80	1670.71	1673	N83E	3.4
15853	15841.00	12.10	S 6.00E	15657.09	201.21	1660.52	1670.92	1673	N83E	4.8
	15872.00	13.40	S 6.00E	15687.32	194.40	1661.23	1671.12	1673	N83E	4.2
	15903.00	14.10	S 7.00E	15717.43	187.08	1662.07	1671.41	1673	N84E	2.4
	15934.00	14.20	S 7.00E	15747.49	179.56	1662.99	1671.76	1673	N84E	0.0
	15965.00	14.20	S 6.00E	15777.54	172.00	1663.85	1672.06	1673	N84E	0.
							MORE...		TIMESHAR	
⑤	15996.00	14.90	S 4.00E	15807.54	164.25	1664.53	1672.15	1673	N84E	2.8
	16027.00	15.80	S 1.00E	15837.43	156.05	1664.88	1671.89	1672	N85E	3.9
	16059.00	16.50	S 1.00W	15868.17	147.15	1664.88	1671.22	1671	N85E	2.8
	16090.00	16.40	S 2.00W	15897.90	138.38	1664.65	1670.33	1670	N85E	1.0
	16121.00	16.30	S 3.00W	15927.64	129.66	1664.27	1669.30	1669	N86E	1.0
	16152.00	16.30	S 4.00W	15957.40	120.97	1663.73	1668.12	1668	N86E	0.9
16226	16183.00	16.10	S 5.00W	15987.16	112.35	1663.06	1666.80	1667	N86E	1.1
	16326.00	16.00	S10.00W	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

FINAL WELLBORE DIAGRAM
TAYLOR CREEK #1



	16585.00	18.00	S12.00W	16181.30	57.23	1654.80	1654.45	1656	N88E	0.7
6	16579.00	20.00	S18.00W	16365.79	-0.51	1638.9	1634.35	1639	S90E	2.3
	16719.00	20.00	S22.0	16497.35	-45.47	1622.6	1614.67	1623	S88E	1.0
	16771.00	20.50	S23.00W	16546.13	-62.10	1615.73	1606.55	1617	S88E	1.2
	17030.00	22.00	S30.00W	16787.55	-145.88	1573.74	1558.42	1580	S85E	1.1

ESTIMATED DIRECTION

HANGE: (W)ELL
(M)ETHOD
(V)ERTICAL SECTION
(C)REATE A FILE
(T)RUE VERTICAL DEPTH
(P)LOT
(A)LTERNATE FORMAT

MORE... TIMESHAR

1. 30' PDM PACKED PEND. w/ RWP's
2. MACH I PDM w/ 1 3/4° BS ORIENTED STRAIGHT DN w/ STINGING TOOL
3. 15-30-30 PACKED w/ SR3 & RWP's
4. 60' PDM PACKED PEND. w/ RWP's
5. 15-30-30 PACKED w/ SR3 & RWP's
6. 10-30 PACKED w/ IBS's

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 14 1985
DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME: Taylor Creek Unit

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

8. FARM OR LEASE NAME: Taylor Creek Unit

3. ADDRESS OF OPERATOR: P.O. BOX 829, EVANSTON, WYOMING 82930

9. WELL NO.: #2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26N, R25E

14. PERMIT NO.: 49-019-31157

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8863' GR

12. COUNTY OR PARISH: Grand County

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

TIGHT HOLE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Taylor Creek Unit #2 well was sidetracked at 13,991' after drilling to a TD of 16,097' because of hole problems, there was no change in the target. Fish was left in the hole at 14,955' - 15,990'.

Procedure

Spot cmt plug on top of fish: 100 sx Class "G" from 14,945'to 14,745' January 30, 1985.

Spot sidetrack plug: 150 sx Class "G" from 14,212' to 13,912' February 5, 1985.

Dress plug to 13,990' and initiate sidetrack on February 2, 1985.

Verbal approval was received by Ken Armstrong, Amoco Production Co., from Ron Firth, Utah Oil, Gas & Mining, on January 28, 1985, at 15:25 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE District Drilling Engineer DATE 2-13-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 15, 1985

TO: R.J. Firth, Associate Director

FROM: Gil Hunt, UIC Geologist

SUBJECT: Annular Disposal, Taylor Creek # 2 Well

Amoco Production Company has requested approval to dispose of reserve pit fluid downhole, between the 13 3/8" and 9 5/8" casing strings in the Taylor Creek #2 well, located in Section 12, Township 26 South, Range 25 East, Grand County, Utah.

I recommend this action not be approved if a reasonable alternative is available, due to the fact that the flanks of the LaSal Mountains are important recharge areas for useable ground-water aquifers, and are probably highly fractured. However, if compatibility can be shown through sampling and/or treatment I would recommend approval.

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

CONFIDENTIAL

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P. O. BOX 829, Evanston, Wyoming 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Taylor Creek Unit

8. FARM OR LEASE NAME: Taylor Creek Unit

9. WELL NO.: #2

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26N, R25E

14. PERMIT NO.: 43-019-31157

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8863' GR

12. COUNTY OR PARISH: Grand

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Report of Operations			[ ]
(Other)			[ ]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: 02/21/85

Spud Date: 01/31/84

Drilling Cont. Chase 6

Total Depth: 15,192'

TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED Louis T. Rozzle TITLE Administrative Supervisor DATE 2//21/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Ron

The composite analysis for Taylor Creek #1, attached to Sundry notice for downhole disposal was incorrect. The typest mistook the less than symbol > for a 7. This is the correct analysis.

Thanks
CARL DISEL
Amoco

RECEIVED

FEB 21 19

DIVISION OF OIL
GAS & MINING

WESTERN WYOMING COLLEGE WATER QUALITY LABORATORY
P.O. Box 428, Rock Springs, WY. 82901 (307) 382-2121, ext. 215

Client: Amoco Production — Sample No. _____ (Assigned by Lab)

Address: _____

Source: Reserve Pit — Location: Taylor Creek Unit #1

Date/Time Collected: 1-18-85 4:00 P.M. — Date/Time Received: 1-23-85 3:30 P.M.

CATIONS		Price	meq/l	mg/l	ANIONS		Price	meq/l	mg/l
Sodium	(Na)	$3.50		3500	Chloride	(Cl)	$4.00		3500
Potassium	(K)	$3.50		95	Fluoride	(F)	$4.00		0.84
Magnesium	(Mg)	$5.00		27	Nitrate	(NO_3-N)	$5.00		
Calcium	(Ca)	$5.00		87	Sulfate	(SO_4)	$7.50		2060
					Carbonate	(CO_3)	$3.00		57
					Bicarbonate	(HCO_3)	$3.00		420
	TOTAL					TOTAL			

Trace Element Analyses		Price	mg/l	Other Constituents		Price	mg/l
Aluminum	(Al)	$8.00		pH		$2.50	8.75
Arsenic	(As)	$15.00	0.050	Conductivity	(umhos @ 25°C)	$2.50	11,000
Barium	(Ba)	$8.00	71.	Total Alkalinity	($CaCO_3$)	$3.00	440
Beryllium	(Be)	$8.00		Hardness	($CaCO_3$)	$2.50	
Boron	(B)	$7.00	0.8	Total Dissolved Solids	(180°C)	$3.50	10,200
Cadmium	(Cd)	$6.00		Suspended Solids	(103°C)	$3.00	21,500
Chromium	(Cr)	$6.00	70.05	Total Solids	(103°C)	$3.00	30,900
Cobalt	(Co)	$6.00		Ortho Phosphate	(PO_4-P)	$6.00	
Copper	(Cu)	$6.00		Total Phosphate	(PO_4-P)	$8.00	
Cyanide	(CN)	$6.00		Ammonia	(NH_3-N)	$5.00	
Iron	(Fe)	$6.00		Total Kjeldahl Nitrogen	(TKN-N)	$12.00	
Lead	(Pb)	$6.00		Sulfide	(S)	$6.00	
Manganese	(Mn)	$6.00		Sulfite	(SO_3)	$3.00	
Mercury	(Hg)	$15.00		Tetrathionate	(S_4O_6-S)	$10.00	
Nickel	(Ni)	$6.00	0.3	Thiocyanate	(SCN-S)	$10.00	
Selenium	(Se)	$15.00	0.0011	Thiosulfate	(S_2O_3-S)	$10.00	
Silica	(SiO_2)	$10.00		Oil and Grease	(Freon Ext.)	$18.00	
Silver	(Ag)	$6.00		Chemical Oxygen Demand	(C.O.D.)	$7.00	
Strontium	(Sr)	$6.00		Chlorophyll A		$10.00	
Uranium	(U)	$12.00		Residual Chlorine	(Cl_2)	$2.50	
Vanadium	(V)	$9.00		Dissolved Oxygen	(O_2)	$3.00	
Zinc	(Zn)	$6.00	59	B.O.D.	(5 day @ 20°C)	$7.00	
				Fecal Coliform	(per 100 ml-MF)	$5.00	
				Total Coliform	(per 100 ml MF)	$5.00	

Charge: _____ Date Completed: 1-25-85

WESTERN WYOMING COLLEGE WATER QUALITY LABORATORY
P.O. Box 428, Rock Springs, WY. 82901 (307) 382-2121, ext. 215

Client: Moeco Sump Treatment / Jim McCook — Sample No. 12132 (Assigned by Lab)

Address: 113 Canyon Hollow Dr. Evanston, WY 82930

Source: Taylor Creek Unit #1, Grand Co.,Utah — Location: Sec 12 T265 R25E

Date/Time Collected: — Date/Time Received: 1/21/85 1630

CATIONS		Price	meq/l	mg/l	ANIONS		Price	meq/l	mg/l
Sodium	(Na)	$3.50	152.90	3500	Chloride	(Cl)	$4.00	98.73	3500
Potassium	(K)	$3.50	2.42	95	Fluoride	(F)	$4.00	0.04	0.84
Magnesium	(Mg)	$5.00	2.22	27	Nitrate	(NO_3-N)	$5.00		
Calcium	(Ca)	$5.00	4.34	87	Sulfate	(SO_4)	$7.50	42.92	2060
					Carbonate	(CO_3)	$3.00	1.90	57
					Bicarbonate	(HCO_3)	$3.00	6.89	420
	TOTAL		161.80			TOTAL		150.48	

Trace Element Analyses		Price	mg/l
Aluminum	(Al)	$8.00	
Arsenic	(As)	$15.00	0.050
Barium	(Ba)	$8.00	LT 1.0
Beryllium	(Be)	$8.00	
Boron	(B)	$7.00	0.8
Cadmium	(Cd)	$6.00	
Chromium	(Cr)	$6.00	LT 0.05
Cobalt	(Co)	$6.00	
Copper	(Cu)	$6.00	
Cyanide	(CN)	$6.00	
Iron	(Fe)	$6.00	
Lead	(Pb)	$6.00	
Manganese	(Mn)	$6.00	
Mercury	(Hg)	$15.00	
Nickel	(Ni)	$6.00	0.3
Selenium	(Se)	$15.00	0.011
Silica	(SiO_2)	$10.00	
Silver	(Ag)	$6.00	
Strontium	(Sr)	$6.00	
Uranium	(U)	$12.00	
Vanadium	(V)	$9.00	
Zinc	(Zn)	$6.00	59

Sample Prep Fee $50.00

Priority Service $125.00
(5 hrs. @ $25/hr.)

Other Constituents		Price	mg/l
pH		$2.50	8.75
Conductivity	(umhos@25°C)	$2.50	11000
Total Alkalinity	($CaCO_3$)	$3.00	440
Hardness	($CaCO_3$)	$2.50	330
Total Dissolved Solids	(180°C)	$3.50	10200
Suspended Solids	(103°C)	$3.00	21500
Total Solids	(103°C)	$3.00	30900
Ortho-Phosphate	(PO_4-P)	$6.00	
Total Phosphate	(PO_4-P)	$8.00	
Ammonia	(NH_3-N)	$5.00	
Total Kjeldahl Nitrogen	(TKN-N)	$12.00	
Sulfide	(S)	$6.00	
Sulfite	(SO_3)	$3.00	
Tetrathionate	(S_4O_6-S)	$10.00	
Thiocyanate	(SCN-S)	$10.00	
Thiosulfate	(S_2O_3-S)	$10.00	
Oil and Grease	(Freon Ext.)	$18.00	
Chemical Oxygen Demand	(C.O.D.)	$7.00	
Chlorophyll A		$10.00	
Residual Chlorine	(Cl_2)	$2.50	
Dissolved Oxygen	(O_2)	$3.00	
B.O.D.	(5 day @ 20°C)	$7.00	
Fecal Coliform	(per 100 ml-MF)	$5.00	
Total Coliform	(per 100 ml-MF)	$5.00	

LT = Less Than

Charge: $296.50

Date Completed: 1/23/85

Results called to Gene Sloan 1/23/85 1600

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P. O. BOX 829, EVANSTON, WYOMING 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1804.1' FWL & 1186.8' FSL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Taylor Creek Unit

8. FARM OR LEASE NAME: Taylor Creek Unit

9. WELL NO.: #2

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26N, R25E

14. PERMIT NO.: 49-019-31157

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8863' GR

12. COUNTY OR PARISH: Grand

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other) Change Rigs/Sidetrack			[X]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other) Plugback			[XX]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was drilled to 15,652 in the Lower Hermosa Formation when the drillstring became stuck on 3/5/85. Fishing operations commenced after backing off at 15,556'. The 91' long fish was not recovered and plugback/sidetrack operations were initiated.

Approval was obtained via telecon with K. W. Armstrong (Amoco) from Jack Feight with Utah Oil & Gas Commission @ 1130 hrs, March 14, 1985.

The well was plugged back into the 9 5/8" casing as follows:

100 sx Class 'G' cement set 15,550' - 15,350'
300 sx Class 'G' cement set 13,600' - 13,100'
350 sx Class 'G' cement set 13,100' - 12,450'
CIBP set at 12,434'
"Abandonment Tree" at the surface
Chase Rig #6 was released @ 2300 hrs, 3/19/85

Our intention is to utilize Noble Rig #116 for the redrill operations and to change the mud to an oil base drilling fluid. We expect this fluid to reduce problems experienced in the Lower Hermosa that have made the sidetracks necessary.

18. I hereby certify that the foregoing is true and correct

SIGNED W B Blevins TITLE District Drilling Engineer DATE 3/22/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 3/22/85
BY: John R. Baza

*See Instructions on Reverse Side

Form OGC-1b

3

SUB' IN TRIPLICATE*
(O instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAR 29 1985
DIVISION OF OIL GAS & MINING

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P. O. BOX 829, EVANSTON, WYOMING 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Taylor Creek Unit

8. FARM OR LEASE NAME: Taylor Creek Unit

9. WELL NO.: #2

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26N, R25E

14. PERMIT NO.: 43-019-31157

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8720' GR

12. COUNTY OR PARISH: Grand County

13. STATE: UT

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Report of Operations			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: 03/26/85

Spud: 07/31/84

Drilling Contractor: Chase 6 presently rigging down
Noble 116 will be rigging up

TIGHT HOLE

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE 3/26/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 29, 1985

Amoco Production Company
P.O. Box 829
Evanston, Wyoming 82930

Gentlemen:

RE: Taylor Creek Unit Well No. 2, Sec.12, T.26S, R.25E, Grand County, Utah.

The Division has received and reviewed you recent Sundry Notice requesting approval to dispose of reserve pit fluids down hole in the above referenced well. On the basis of information supplied by Amoco, the staff has reasonable concern that such action could adversely effect the ground water quality in the vicinity of this well. Therefore, the disposal of reserve pit fluids as described in the Sundry Notice is denied.

The staff evaluated several factors in reaching this decision. The concerns which resulted in denial of the application are listed as follows:

1. A wellbore diagram attached to the Sundry Notice indicates that the zone of disposal will be in the Cutler Formation. This formation is composed of a series of sand/shale intervals with considerable permeability and porosity. Because of the topography of the area and the outcropping of the Cutler Formation in other areas of Grand and San Juan counties, the staff feels that disposal of fluids into this formation would not be isolated or prevented from moving down gradient to comtaminate other ground water resources.

2. The water analysis submitted with the Sundry Notice indicates that the fluid to be injected contains levels of materials which would adversely affect any existing fresh water aquafers.

3. An emergency situation does not exist to require down hole fluid disposal in the subject well at this time. Other alternate methods of fluid disposal are available to the operator such as evaporation or transport to an approved disposal site.

The Division staff will reconsider approval of this application only if the above concerns are reasonably alleviated. If you have additional questions concerning this matter, please contact this office. Thank you for your consideration.

Sincerely,

John R. Baza
Petroleum Engineer

sb
cc: D.R. Nielson
R.J. Firth
Well File
0090T-59-60

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
APR 26 1985
DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.: Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [ ] GAS WELL [X] OTHER
2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR: P. O. BOX 829, EVANSTON, WYOMING 82930
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL
7. UNIT AGREEMENT NAME: Taylor Creek Unit
8. FARM OR LEASE NAME: Taylor Creek Unit
9. WELL NO.: #2
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26S, R25E
14. PERMIT NO.: 49-019-31157
15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8720' GR
12. COUNTY OR PARISH: Grand County
13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Report of Operations			[ ]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE: 04/25/85

SPUD: 07/31/84

DRILLING CONTRACTOR: Noble 116

TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED Louis L. Payne TITLE Administrative Supervisor DATE 4/25/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED MAY 28 1985 DIVISION OF OIL GAS & MINING

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P. O. BOX 829, EVANSTON, WYOMING 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FEL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Taylor Creek Unit

8. FARM OR LEASE NAME: Taylor Creek Unit

9. WELL NO.: #2

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26N, R25E

14. PERMIT NO.: 49-019-31157

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8720' GR

12. COUNTY OR PARISH: Grand County

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Report of Operations			[ ]
(Other)			[ ]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE: 05/23/85

SPUD: 07/31/84

DRILLING CONTRACTOR: Noble 116

TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED: Louis F. Bozzi TITLE: Administrative Supervisor DATE: 5/23/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Utah

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

JUN 03 1985

DIVISION OF OIL GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 5-16-85

OIL CO.: Amoco

WELL NAME & NUMBER Taylor Creek #2

SECTION 12

TOWNSHIP 26S

RANGE 25E

COUNTY Grand

DRILLING CONTRACTOR Noble #116

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
Box 2097
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE Jim Tracy

RIG TOOL PUSHER Murray

TESTED OUT OF Evanston, Wyoming

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Site Representative
Utah Oil & Gas
B.L.M.
Tool Pusher

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

#18 № 3537

Date 5-16-85

Operator AMOCO Contractor NOBLE Rig No. #116

Ordered By DON KENNEY Lease TAYLOR CREEK Well No. #2

GRAND COUNTY Section 12 Township 26S Range 25E

Items Tested:

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams			5000	15	O.K.
Bottom Pipe Rams			↓	↓	↓
Blind Rams			↓	↓	↓
Annualar B.O.P.			3000	↓	↓
Choke Manifold			5000	↓	↓
Choke Line			↓	↓	↓
Kill Line			↓	↓	↓
Super Choke			↓	↓	↓
Upper Kelly			↓	↓	↓
Lower Kelly			↓	↓	↓
Floor Valve			↓	↓	↓
Dart Valve			↓	↓	↓

Closing Unit Psi 3000 Closing Time of Rams 5 SEC. Closing Time of Hydril 18 SEC.S

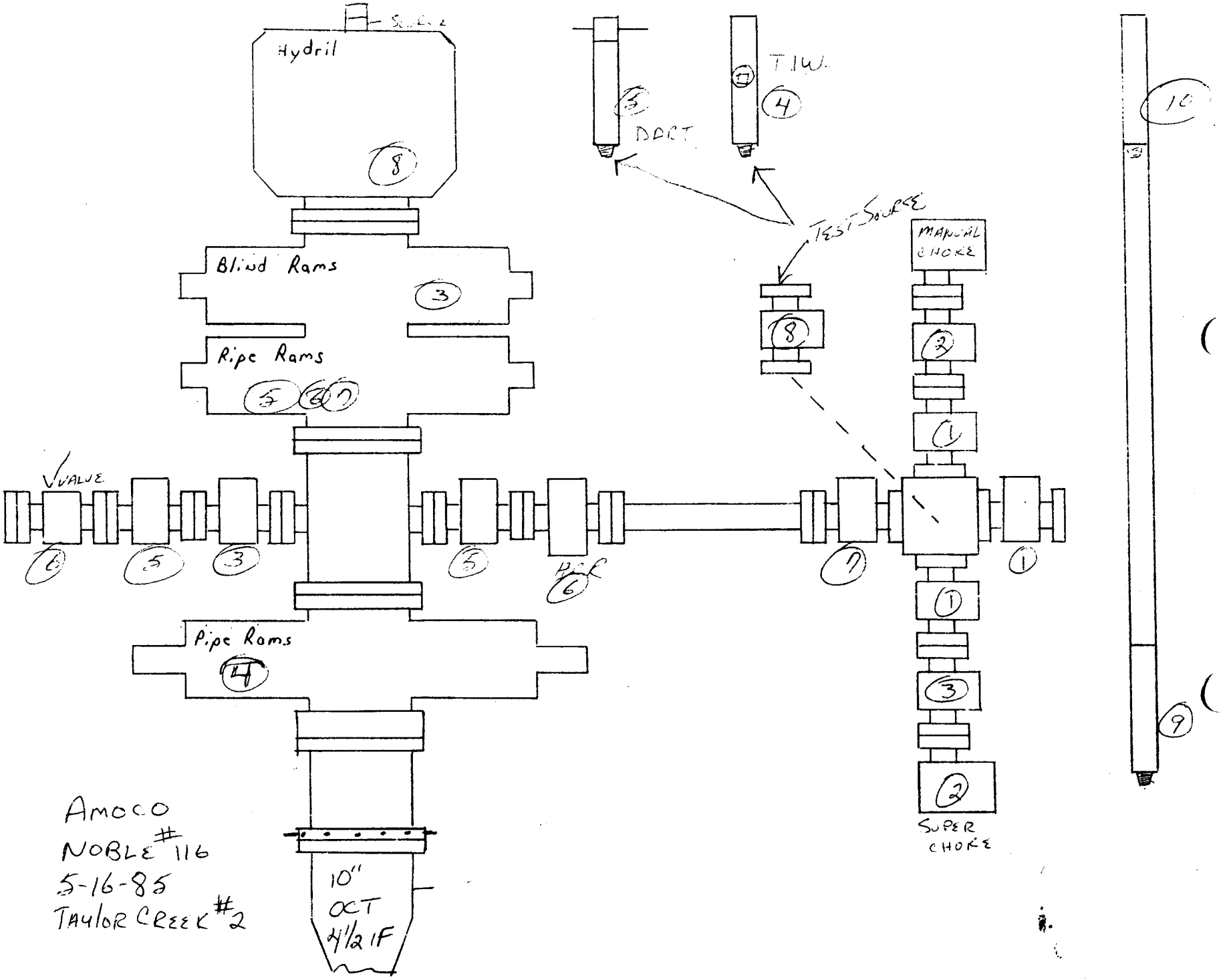
Closed Casing Head Valve YES Set Wear Sleeve YES

Comments STATE NOTIFIED @ 8:30 A.M. 5-16-85

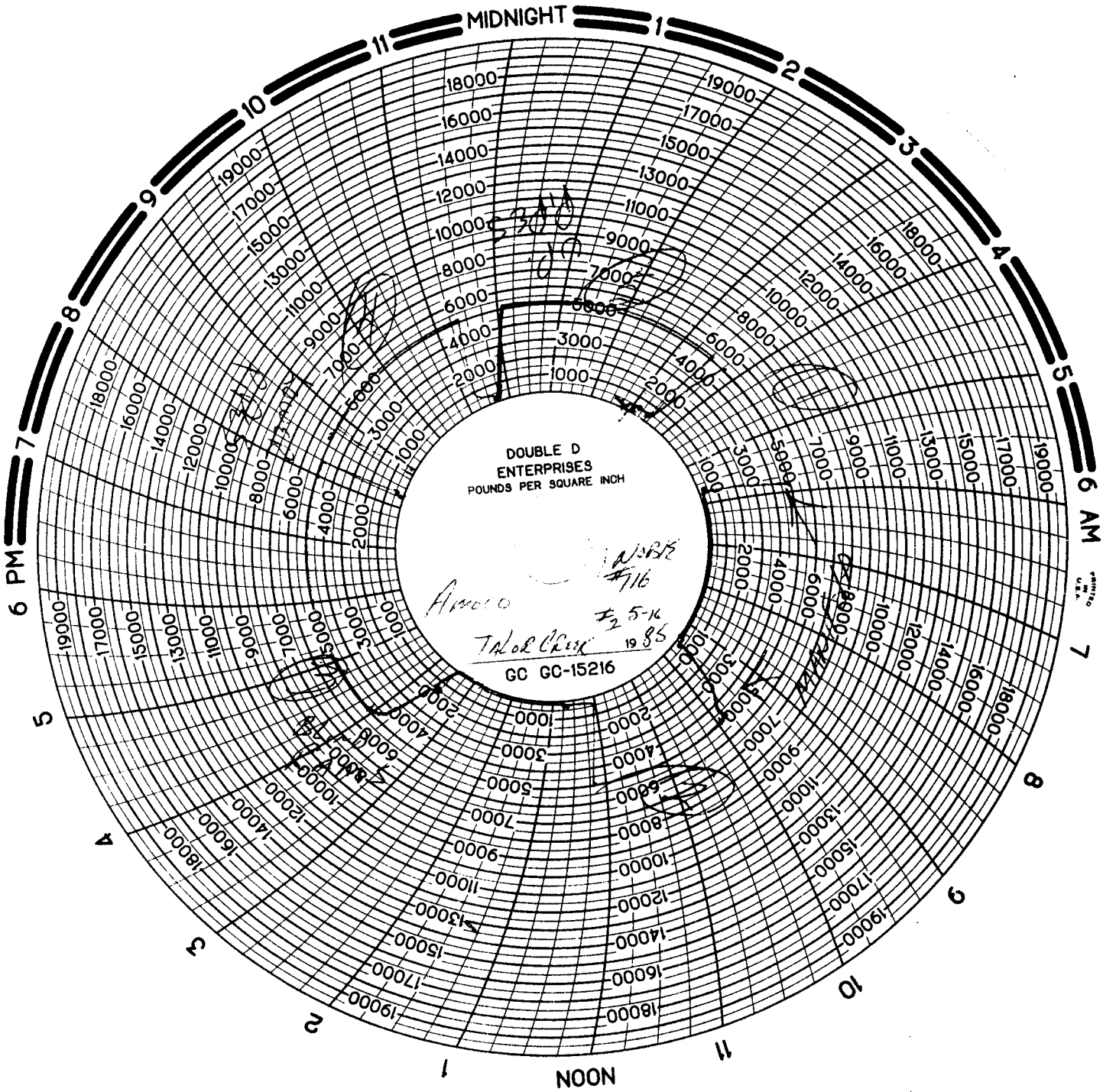
COMPANY	LEASE AND WELL NAME #	DATE OF TEST	RIG # AND NAME
AMOCO	TALOR CREEK #2	5-16-85	NOBLE #116

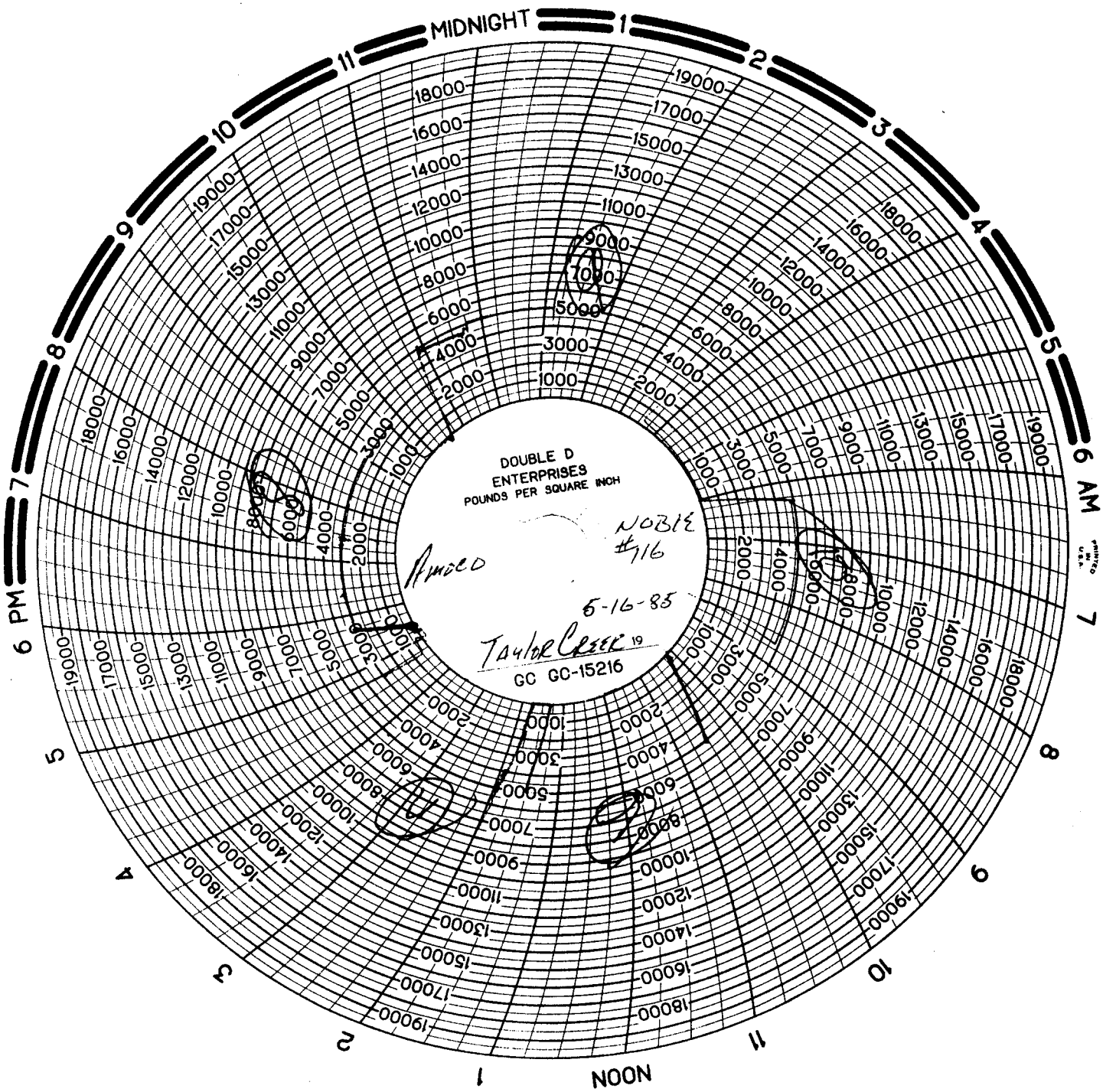
TEST #	TIME	
		TEST MANIFOLD while PULLING BUSHING, SET PLUG
1	4.15-4.30	1ST MANIFOLD VALVES 5000 PSI OK
2	4.30-4.40	2ND " " & SUPERCHOKE 5000 PSI OK
	4.40-5.25	SET PLUG, FILL STACK, CLOSE BLINDS, DROP DYE
3	5.25-5.40	5000 OK. BLIND RAMS, 1ST KILL, & 2ND MANIFOLD VALVE
	5.40-5.45	STAB PLUG w/ JT. OF PIPE & SHUT PIPES
4	5.45-6.00	5000 OK LOWER PIPES & T.I.W.
	6.00-6.05	Switch RAMS
5	6.05-6.20	5000 OK UP PIPES, 2ND KILL & 1ST 4" MANUAL & DART
	6.20-6.25	Switch VALVES
6	6.25-6.40	5000 OK UP PIPES, CHECK VALVE, HCR
	6.40-6.45	Switch VALVES
7	6.45-7.00	5000 OK UP PIPES, 2ND 4" MANUAL @ MANIFOLD
	7.00-7.05	WORK & SHUT HYDRIL
8	7.05-7.20	3000 OK HYDRIL & VERTICAL VALVE
	7.20-	Pull PLUG, RIG DOWN TOOLS, RIG UP RETRIEVER & SET WEAR RING, TIE DOWN BOLTS, REAL STIFF, SHUT CASING VALVE, REALIGN MANIFOLD VALVES, SUPER CHOKE & CHOKELINE, RIG DOWN
	8.30	RETRIEVER, P.U. KELLY & MAKE UP SUB
9	8.30-8.45	5000 OK. LOWER KELLY
	8.45-8.50	Switch TO UPPER KELLY
10	8.50-9.05	5000 OK. UPPER KELLY
	9.05-	SPOOL UP & LOAD OUT MAKE OUT TICKET

POOR COPY



AMOCO
NOBLE #116
5-16-85
TAYLOR CREEK #2


MIDNIGHT
NOON
6 AM
6 PM
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
GC GC-15216


MIDNIGHT
NOON
6 AM
6 PM
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
NOBLE
#116
AMOCO
5-16-85
Taylor Creek 19
GC GC-15216

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 13 1985
DIVISION OF OIL GAS & MINING

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P. O. BOX 829, EVANSTON, WYOMING 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2385.4' FEL & 1426.1' FSL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Taylor Creek Unit

8. FARM OR LEASE NAME: Taylor Creek Unit

9. WELL NO.: #2

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26N, R25E

14. PERMIT NO.: 49-019-31157

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8720' GR

12. COUNTY OR PARISH: Grand County

13. STATE: UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[X]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) Change in depth			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following changes will be made in the above well:

Change of TD from 16,300' to 17,030'

Change in Casing Program:

Ran 7 5/8" protective liner from 16,224' to 12,279'
Will drill 6 1/4" hole to TD
Run 5" liner if well is productive

TIGHT HOLE

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6/24/85
BY: John R. Baza

18. I hereby certify that the foregoing is true and correct

SIGNED: [signature] TITLE: District Drilling Engineer DATE: 6/10/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

6/30/85
0830 hrs.

Amoco
Taylor Creek No. 1
Grand Co., Ut.

- Plug back to 7" liner @ 16226
- Perf liner to test in Hermosa formation

① 50 sx @ 16900'-16600'
(Set across Devonian top @ 16715)

② 100 sx @ 16400'-15900'

Madison top @ 16178 (Leadville)
Devonian top @ 16715

- Gave verbal approval to Mr. Steve James (307) 789-1713.

- Drill rig phone no.
(303) 790-2287
At tone, dial 002
Mr. Paul Rettie.

7/16/85
1130 hrs.

Amoco - PxA
Taylor Creek #2
Sec. 12, T26S, R25E
Grand Co.

Ken Armstrong
(307) 789-1700

TD = 17055'
PBTD = CIBP @ 15810'

20" @ 415'
13 3/8" @ 6559'
9 5/8" @ 12596', top of cement ? Good cement job at bottom of 9 5/8"
7 5/8" liner @ 16224', top @ 12279' supposed to be cemented.
Perfs @ 15520' - 15495'
15420' - 15390'

1. 100 sx, 15750' - 15200' x tag.
2. 45 sx, 13300' - 12200'
3. Perf @ 6300', CR 100' above and pump cement.
4. Cement 9 5/8" x 13 3/8" annulus.
5. Surface plug.

→ Intend to start plugging. tomorrow

→ Will call Pat DeGruyter & advise when work will start.

Form OGCC-1 be

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
ML-31066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 22 1985

DIVISION OF OIL GAS & MINING

1. OIL WELL [ ] GAS WELL [X] OTHER

7. UNIT AGREEMENT NAME
Taylor Creek Unit

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

8. FARM OR LEASE NAME
Taylor Creek Unit

3. ADDRESS OF OPERATOR
P. O. BOX 829, EVANSTON, WYOMING 82930

9. WELL NO.
#2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2385' FEL & 1426' FSL

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T26S, R25E

14. PERMIT NO.
49-019-31157

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
8720' GR

12. COUNTY OR PARISH
Grand County

13. STATE
UT

TIGHT HOLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[X]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other)			[ ]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other)			[ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

P/A Procedure:

FORMATION TOP		PLUGS FROM	TO	SAX CEMENT
Wingate	420'			
Cutler	1530'	surface	9 5/8" casing	10 sx
Hermosa	12330'	surface	9 5/8"x13 3/8"	10 sx
Leadville	16178'	6200'	cmt retainer	250 sx
Elbert	16715'	6298'	6300'	Perf 4JSPF
McCracken	16842'	12200'	12300'	45 sx
		15289'	15750'	100 sx ← tag plug
		CIBP @ 15810'		
		16400'	15900'	100 sx
		16650'	16900'	50 sx

The cement retainer to be set at 6200' so cement may be squeezed through perfs at 6298'-6300' to seal off the 9 5/8"x13 3/8" annulus. Under½ placed cement by 10 bbls to leave 100' of cement above the cement retainer.

Verbal approval received from John Baza (UOG&M) to Ken Armstrong on 7/16/85 @ 11:45 a.m.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Sr Drilling Eng. Supervisor DATE 7/19/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7/30/85
BY: R. Baza

*See Instructions On Reverse Side

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 16, 1986

Amoco Production Company
P.O. Box 829
Evanston, Wyoming 82930

Gentlemen:

Re: Well No. Taylor Creek Unit #2 - Sec. 12, T. 26S, R. 25E, Grand County, Utah - API #43-019-31157

Our office received a Notice of Intention to Abandon the above referenced well dated July 19, 1985. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

Tami Searing

Tami Searing
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0320/31

Form OGC-1b

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED JAN 24 1986 DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [ ] GAS WELL [XX] OTHER

7. UNIT AGREEMENT NAME: Taylor Creek Unit

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

8. FARM OR LEASE NAME: Taylor Creek Unit

3. ADDRESS OF OPERATOR: P. O. BOX 829, EVANSTON, WYOMING 82930

9. WELL NO.: #2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2385' FEL & 1426' FSL

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T26S, R25E

14. PERMIT NO.: 43-019-31157

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8720' GR

12. COUNTY OR PARISH: Grand County

13. STATE: UT

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[X]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other)			[ ]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

P/A PROCEDURE

FORMATION TOP		PLUGS FROM	TO	SX CEMENT
Wingate	420'			
Cutler	1530'	surface	9 5/8" casing	10 sx
Hermosa	12330'	surface	9 5/8"x 13 3/8"	10 sx
Leadville	16178'	6200'	cmt retainer	250 sx
Elbert	16715'	6298'	6300'	perf 4JSPF
McCracken	16842'	12200'	12300'	45 sx
		15289'	15750'	100 sx
		CIBP @ 15810'		
		16400'	15900'	100 sx
		16650'	16900'	50 sx

The cement retainer to be set at 6200' so cement may be squeezed through perfs at 6298' - 6300' to seal off the 9 5/8" x 13 3/8" annulus. Underplaced cement by 10 bbls to leave 100' of cement above the cement retainer.

18. I hereby certify that the foregoing is true and correct

SIGNED: [signature] TITLE: Sr. Drilling Eng Supervisor DATE: 1-21-86

(This space for Federal or State office use)

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 1-27-86
BY: John R. Baza

*See Instructions on Reverse Side

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 2, 1986

Amoco Production Company
P O Box 829
Evanston, Wyoming 82930

Gentlemen:

Re: Well No. Taylor Creek Unit #2 - Sec. 12, T. 26S, R. 25E
Grand County, Utah - API 43-019-31157

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log", and copies of logs and tests run, be filed with this office not later than 90 days after P&A procedure.

Please complete and return the enclosed Form DOGM-3 or the equivalent federal form, and copies of logs and tests which may have been run on the referenced well, not later than May 22, 1986. Address the response to:

Utah Division of Oil, Gas, and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

R. J. Firth
Associate Director, Oil & Gas

ts
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File
0385S/24

Amoco Production Company

May 13, 1986

RECEIVED
MAY 15 1986
DIVISION OF
OIL, GAS & MINING

Utah Division of Oil, Gas & Mining
355 W. North Temple
3 Traid Center, Suite 350
Salt Lake City, Utah 84180

Attn: Pam Kenna

Re: **Taylor Creek Unit #2**
Section 12, T26S, R25E
Grand County, Utah - API 43-019-31157

Dear Pam:

Enclosed please find "Well Completion or Recompletion Report and Log" and tests run on the above referenced well. The logs will be forthcomming upon receipt from our Denver office.

If there are any further questions please contact Karen Gollmer of this office at 307-789-1700 x 2391.

Thank you,

Louis F. Lozzie

Louis F. Lozzie
Administrative Supervisor

/kg

Encl.

Form OGC-3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

56 64 01

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other P & A

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P. O. BOX 829, EVANSTON, WYOMING 82930

RECEIVED MAY 15 1986 DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 2385' FEL & 1426' FSL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME: Taylor Creek Unit
8. FARM OR LEASE NAME: Taylor Creek Unit
9. WELL NO.: #2
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 12, T26S, R25E

14. PERMIT NO.: 43-019-31157 | DATE ISSUED: 5-31-84
12. COUNTY OR PARISH: Grand County | 13. STATE: UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
7-29-84	6-29-85	P & A 7-21-85	8887' KB	8864' PBM

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
17055'MD, 16810'TVD	Surface	N/A	→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE: to 12495' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN: See Attachment

27. WAS WELL CORED: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	106.5	411'	26"	cement to sfc (395 sx "G"	
13 3/8 x 13 5/8	88.2, 72	6559'	17 1/2"	3090 sx "G" (w/top job)	
9 5/8"	53.5,47,43,40	12596'	12 1/4"	850 sx "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7 5/8"	12279'	16224'	440 "G"	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
15520' - 15495' 4JSPF 90 degree phase
15420' - 15390' 4JSPF 90 degree phase

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15520'	16 bbl 28% HCl
15405'	3 bbl 28% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	N/A	P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Gyro and Directional, Schlumberger Log Inventory, Wellbore Diagram

860602 cp

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Sr Drilling Eng Supervisor DATE 5-12-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

LOG INVENTORY	DEPTHS COVERED	DATE
Temperature Log	2270-99	8-21-84
Cement Bond Log	6555-99	9-6-84
Borehole Compensated Sonic	12552-6542	10-29-84
Compensated Neutron Formation Density	12528-6542	10-19-84
Dual Induction - SFL - GAMMA RAY	12554-6542	10-19-84
GAMMA RAY	15416-1585	11-28-84
Borehole Geometry Tool	15984-12560	12-29-84
Dual Induction - SFL - GAMMA RAY	15848-12560	1-2-85
Borehole Compensated Sonic	15846-12560	1-2-85
Dipmeter	15864-12560	1-2-85
Compensated Neutron Formation Density	15851-12560	1-2-85
Dual Induction - SFL - GAMMA RAY	15848-12560	1-2-85
CYBER DIP	15864-12560	1-2-85
Compensated Neutron Formation Density	15851-12560	1-2-85
Directional Log	15864-12560	1-2-85
Dual LATERLOG MSFL	15839-12560	1-3-85
Borehole Compensated Sonic- GAMMA RAY	15500-14000	3-11-85
Continuous Dipmeter	15509-14000	3-12-85
Casing Inspection Log	12458-Surface	3-17-85
Borehole Compensated Sonic	15816-12551	5-31-85
Compensated Neutron Formation Density	16983-12596	6-29-85
Dual Induction - SFL	16983-12596	6-29-85
Borehole Compensated Sonic	16983-12596	6-29-85
Cement Bond Log	15796-13100	7-1-85

Amoco Production Company

June 20, 1986

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

RECEIVED
JUN 23 1986
DIVISION OF
OIL, GAS & MINING

Re: **Taylor Creek #2 Well**
Section 12, T26S, R25E
Grand County, Utah

Enclosed please find two (2) copies each of the following logs for the above referenced well. This should complete your files.

BHC-Sonic
Temperature Log
FDC/CNL
DLL-MSFL
DIL-SFL
CBL
GR

Should you have any further questions please contact Karen Gollmer of this office at (307) 789-1700 ext. 2391.

Thank you,

Louis F. Lozzie
Administrative Supervisor

/kg

Encl.

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 5, 1987

Mr. Louis F. Lozzie
Amoco Production Company
Post Office Box 829
Evanston, Wyoming 82930

Dear Mr. Lozzie:

Re: Taylor Creek # 2 API # 43 019 31157 SEC 12 T26S R25E

The completion report for the above referenced well indicates that the well was cored. If a copy of the core analysis is still available, please send it to us for our records.

We appreciate your special efforts to work with our agency, and any communications in response to this request should be sent to my attention.

Respectfully,

Norman C. Stout
Records Manager, Oil, & Gas

vlc
cc: Dianne R. Nielson
Ronald J. Firth
Suspense File
0511S-41

PA

102635

Amoco Production Company

October 7, 1987

Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Attn: Norman C. Stout, Records Manager, Oil & Gas

Re: Taylor Creek #2 API# 43 019 31157 Sec 12 T26S R25E

Dear Mr. Stout:

A copy of the core analysis is attached for your records. This should complete your files for the above referenced well.

If we may be of further assistance please contact Karen Gollmer of this office at (307) 783-2234.

Sincerely,

Louis F. Lozzie
Administrative Supervisor

/kg

Encl.

RECEIVED
OCT 13 1987
DIVISION OF
OIL, GAS & MINING

TerraTek Core Services, Inc.®

University Research Park - 360 Wakara Way - Salt Lake City, Utah 84108 - (801) 584-2480 - TWX 910-925-5284

AMOCO PRODUCTION COMPANY

Well:	Taylor Creek No. 1	State:	Utah	Date:	31 Jul 1985
Field:	Wildcat	County:	Grand	TTCS File #:	85246
Drilling Fluid:	XC Polymer	Location:	Sec 12-T26S-R25E	Elevation:	8889 KB

FULL DIAMETER DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability Horz (md)	Horz-90° (md)	Vert (md)	Porosity (%)	Saturation Oil (%)	H2O (%)	Grain Density (gm/cc)	Lithology	
MISSISSIPPIAN/LEADVILLE FORMATION										
1	16405.0-06.0	0.97	0.46	0.19	3.8	0.0	35.2	2.73	Dol,fxl,cht incl,fis	
2	16406.0-07.0	45	1.0	69	7.1	0.0	34.3	2.84	Dol,fxl	VF
3	16407.0-08.0	1.5+	*	0.16	7.4	0.0	59.4	2.84	Dol,fxl	
4	16408.0-09.0	0.04	*	0.02	3.6	0.0	31.9	2.85	Dol,fxl	
5	16409.0-10.0	0.04	*	0.50	2.3	0.0	37.7	2.84	Dol,fxl	
6	16410.0-11.0	10+	1.8	0.72	1.8	0.0	27.1	2.80	Dol,fxl,chty,fis	
7	16411.0-12.0	0.01	0.01	<0.01	0.5	0.0	38.7	2.72	Ls,fxl,sty	
8	16412.0-13.0	<0.01	<0.01	0.01	0.9	0.0	27.5	2.73	Ls,fxl	
9	16413.0-14.0	0.03	0.02	<0.01	0.8	0.0	39.6	2.72	Ls,fxl	
10	16414.0-15.0	0.39+	0.34	0.03	3.2	0.0	36.1	2.79	Dol,fxl,sl/lmy	
11	16415.0-16.0	0.06	0.05	0.03	4.1	0.0	31.4	2.83	Dol,fxl,sty	
12	16416.0-17.0	2.3	0.39	0.36	4.3	0.0	34.1	2.84	Dol,fxl,anhy,brec,fis	
13	16417.0-18.0	0.54	0.31	0.34	6.3	0.0	29.8	2.82	Dol,fxl,fis	
14	16418.0-19.0	0.41	*	0.33	8.8	0.0	72.6	2.84	Dol,fxl,pp vgs	
15	16419.0-20.0	0.08	*	0.06	4.9	0.0	33.3	2.83	Dol,fxl	
	16420.0 - 16420.5								Not Suitable for Analysis	
	16420.5 - 16423.0								Not Recovered	
16	16423.0-24.0	0.89+	0.42	0.25	7.6	0.0	38.4	2.83	Dol,fxl	

* Plug analysis - sample not suitable for full diameter measurement
\+ Horizontal dehydration crack

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AMOCO PRODUCTION COMPANY Date: 31 Jul 1985 TTCS File #: 85246
Well: Taylor Creek No. 1

FULL DIAMETER DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability Horz (md)	Horz-90° (md)	Vert (md)	Porosity (%)	Saturation Oil (%)	H2O (%)	Grain Density (gm/cc)	Lithology	
17	16424.0-25.0	34	7.1	44	4.5	0.0	37.3	2.84	Dol,fxl,fis	VF
18	16425.0-26.0	0.19	0.18	0.08	4.5	0.0	35.8	2.85	Dol,fxl	
19	16426.0-27.0	0.02	0.01	0.01	1.1	0.0	40.4	2.77	Dol,fxl,sl/lmy	
20	16427.0-28.0	0.15	0.14	0.06	4.0	0.0	30.2	2.82	Dol,fxl,sl/anhy,brec	
21	16428.0-29.0	0.11	0.08	0.05	2.6	0.0	39.2	2.83	Dol,fxl	
22	16429.0-30.0	0.73	0.36	0.38	6.7	0.0	28.6	2.84	Dol,fxl,pp vgs	
23	16430.0-31.0	0.03	0.02	0.01	0.9	0.0	46.3	2.77	Dol,fxl,sl/lmy	
24	16431.0-32.0	0.47+	0.18+	0.07	0.7	0.0	47.0	2.79	Dol,flx,sl/lmy	
25	16432.0-33.0	7.8+	*	0.01	1.0	0.0	45.2	2.76	Dol,fxl,lmy	
26	16433.0-34.0	0.17+	*	0.05	0.4	0.0	64.6	2.70	Ls,fxl	
27	16434.0-35.0	0.03	0.03	0.01	0.9	0.0	51.4	2.77	Dol,fxl,sl/lmy	
28	16435.0-36.0	74	0.01	121	0.6	0.0	45.1	2.70	Ls,fxl	VF
29	16436.0-37.0	0.32+	0.08	0.01	0.7	0.0	50.5	2.72	Ls,fxl	
30	16437.0-38.0	0.45+	0.41+	0.03	3.4	0.0	41.8	2.81	Dol,fxl	
31	16438.0-39.0	0.06	0.03	0.07	3.3	0.0	39.7	2.80	Dol,fxl,sl/lmy	
32	16439.0-40.0	0.08	0.07	0.02	2.3	0.0	37.5	2.79	Dol,fxl,sl/lmy	
33	16440.0-41.0	2.7	0.88	0.80	8.5	0.0	28.7	2.84	Dol,fxl	
34	16441.0-42.0	0.12	0.04	0.02	4.3	0.0	33.4	2.83	Dol,fxl	
35	16442.0-43.0	0.02	0.01	<0.01	2.6	0.0	39.5	2.82	Dol,fxl	
36	16443.0-44.0	0.07	0.06	0.02	3.5	0.0	39.8	2.83	Dol,fxl,sty	
37	16444.0-45.0	839	0.68	455	6.5	0.0	28.0	2.82	Dol,fxl	VF
38	16445.0-46.0	0.18	0.07	0.08	2.4	0.0	40.2	2.82	Dol,fxl,fis	

* Plug analysis - sample not suitable for full diameter measurement
\+ Horizontal dehydration crack

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AMOCO PRODUCTION COMPANY Date: 31 Jul 1985 TTCS File #: 85246

Well: Taylor Creek No. 1

FULL DIAMETER DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability Horz (md)	Horz-90° (md)	Vert (md)	Porosity (%)	Saturation Oil (%)	H2O (%)	Grain Density (gm/cc)	Lithology
39	16446.0-47.0	1.0+	0.92+	0.10	5.2	0.0	32.8	2.82	Dol,fxl,sty
40	16447.0-48.0	2.1	*	0.14	8.2	0.0	63.1	2.84	Dol,fxl,pp vgs
	16448.0 - 16449.0								Not Suitable for Analysis
	16449.0 - 16451.0								Not Recovered
41	16451.0-52.0	0.19	0.17	0.12	6.6	0.0	29.0	2.84	Dol,fxl,sty
42	16452.0-53.0	0.15	0.12	0.06	3.8	0.0	32.4	2.82	Dol,fxl,sty
43	16453.0-54.0	0.09	0.08	0.05	4.3	0.0	34.3	2.81	Dol,rxl
44	16454.0-55.0	0.18+	*	0.17+	4.2	0.0	62.3	2.85	Dol,fxl,fis
45	16455.0-56.0	0.07	0.06	0.02	4.5	0.0	31.4	2.82	Dol,fxl
46	16456.0-57.0	0.04	0.03	0.02	2.7	0.0	37.8	2.81	Dol,fxl
47	16457.0-58.0	0.11	0.09	0.05	3.9	0.0	35.7	2.84	Dol,fxl
48	16458.0-59.0	2795	0.48	854	3.1	0.0	32.2	2.83	Dol,fxl VF
49	16459.0-60.0	0.35	0.25	0.03	3.5	0.0	39.6	2.83	Dol,fxl
50	16460.0-61.0	0.05	0.02	0.01	2.6	0.0	41.8	2.83	Dol,fxl
51	16461.0-62.0	2.0+	1.8+	0.17	1.3	0.0	54.2	2.82	Dol,fxl,sl/anhy,sty
52	16462.0-63.0	1.6+	0.20+	0.05	2.2	0.0	59.3	2.84	Dol,fxl
53	16463.0-64.0	0.56+	0.36+	0.08	2.8	0.0	44.6	2.84	Dol,fxl
54	16464.0-65.0	0.13	0.11	0.08	4.6	0.0	32.5	2.83	Dol,fxl
55	16465.0-66.0	0.10	0.08	0.06	4.3	0.0	35.4	2.83	Dol,fxl
56	16466.0-67.0	1.6+	*	0.06	4.3	0.0	36.5	2.84	Dol,fxl
57	16467.0-68.0	0.66	0.45	0.31	6.7	0.0	28.6	2.86	Dol,fxl
58	16468.0-69.0	0.13	0.11	0.12	5.2	0.0	40.5	2.83	Dol,fxl

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* Plug analysis - sample not suitable for full diameter measurement
\+ Horizontal dehydration crack

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AMOCO PRODUCTION COMPANY Date: 31 Jul 1985 TTCS File #: 85246
Well: Taylor Creek No. 1

FULL DIAMETER DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability Horz (md)	Permeability Horz-90° (md)	Permeability Vert (md)	Porosity (%)	Saturation Oil (%)	Saturation H2O (%)	Grain Density (gm/cc)	Lithology	
59	16469.0-70.0	0.08	0.05	0.06	4.3	0.0	33.3	2.83	Dol,fxl	
60	16470.0-71.0	0.11	0.08	0.02	3.3	0.0	45.2	2.83	Dol,fxl,fis	
61	16471.0-72.0	0.04	0.03	<0.01	1.4	0.0	53.2	2.83	Dol,fxl	
62	16472.0-73.0	2.4+	0.27+	0.30	1.6	0.0	68.7	2.86	Dol,fxl,sl/pyr	
63	16473.0-74.0	0.15	0.13	0.05	2.5	0.0	34.5	2.83	Dol,fxl	
64	16474.0-75.0	1.1+	0.53	0.67	4.5	0.0	45.8	2.84	Dol,fxl	
65	16475.0-76.0	0.03	*	0.10	6.8	0.0	69.0	2.86	Dol,fxl	
66	16476.0-77.0	20	*	2.0	3.5	0.0	46.9	2.84	Dol,fxl,fis	VF
67	16477.0-78.0	3.4+	0.59	0.56	5.0	0.0	57.9	2.84	Dol,fxl,sl/anhy,brec	
68	16478.0-79.0	0.74+	0.38	0.36	3.8	0.0	49.9	2.85	Dol,fxl,sl/anhy,brec	
69	16479.0-80.0	0.17	*	0.11	3.2	1.8	43.2	2.86	Dol,fxl,pp vgs	
70	16480.0-81.0	1416	0.70	0.48	3.3	0.0	36.6	2.83	Dol,fxl,sl/anhy,fis	VF
71	16481.0-82.0	1.2	0.69	0.21	5.6	0.0	43.8	2.83	Dol,fxl,sl/anhy	
72	16482.0-83.0	1.5+	0.79	0.40	4.5	0.0	46.8	2.84	Dol,fxl,sty	
73	16483.0-84.0	2.3	0.33	0.30	3.8	0.0	48.1	2.82	Dol,fxl	VF
74	16484.0-85.0	0.98	0.05	0.10	3.2	0.0	49.5	2.83	Dol,fxl	VF
75	16485.0-86.0	0.31+	0.23	0.31	3.4	0.0	44.0	2.83	Dol,fxl,sty	
76	16486.0-87.0	0.32	0.11	0.18	3.3	0.0	59.8	2.83	Dol,fxl,sl/anhy	
77	16487.0-88.0	0.62	0.27	0.27	3.4	0.0	65.1	2.84	Dol,fxl,sl/anhy,fis	VF
78	16488.0-89.0	0.14	0.09	0.08	3.9	0.0	48.3	2.84	Dol,fxl,sl/anhy	
79	16489.0-90.0	0.58	0.15	0.15	3.7	0.0	45.6	2.85	Dol,fxl	VF
80	16490.0-91.0	0.40+	0.20	0.04	2.4	0.0	45.2	2.84	Dol,fxl	

* Plug analysis - sample not suitable for full diameter measurement
\+ Horizontal dehydration crack

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AMOCO PRODUCTION COMPANY Date: 31 Jul 1985 TTCS File #: 85246

Well: Taylor Creek No. 1

FULL DIAMETER DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability Horz (md)	Horz-90° (md)	Vert (md)	Porosity (%)	Saturation Oil (%)	H2O (%)	Grain Density (gm/cc)	Lithology
81	16491.0-92.0	0.10	0.06	0.04	1.6	0.0	49.6	2.85	Dol,fxl
82	16492.0-93.0	0.02	*	0.10	1.3	0.0	46.3	2.84	Dol,fxl
83	16493.0-94.0	0.24	0.16	0.21	1.1	0.0	49.4	2.86	Dol,fxl,brec
84	16494.0-95.0	0.25	0.18	0.14	1.2	0.0	58.8	2.86	Dol,fxl,brec
85	16495.0-96.0	0.05	*	<0.01	1.0	0.0	67.8	2.85	Dol,fxl
	16496.0 - 16497.0								Not Suitable for Analysis
	16497.0 - 16499.0								Not Recovered

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* Plug analysis - sample not suitable for full diameter measurement

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AMOCO PRODUCTION COMPANY

Well:	Taylor Creek No. 1	State:	Utah	Date:	31 Jul 1985
Field:	Wildcat	County:	Grand	TTCS File #:	85246
Drilling Fluid:	XC Polymer	Location:	Sec 12-T26S-R25E	Elevation:	8889 KB

PLUG DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability Horz (md)	Permeability Vert (md)	Porosity (%)	Saturation Oil (%)	Saturation H2O (%)	Grain Density (gm/cc)	Lithology
	MISSISSIPPIAN/LEADVILLE FORMATION							
	16405.0 - 16407.0							Dol,fxl,sl/lmy,cht incl
3	16407.0-08.0	1.5+	0.16	7.5	0.0	59.2	2.84	Dol,vfxl
4	16408.0-09.0	0.04	0.02	3.7	0.0	31.6	2.85	Dol,vfxl
	16409.0 - 16412.0							Dol,fxl,sl/lmy
	16412.0 - 16414.0							Ls,fxl,sl/dol
	16414.0 - 16418.0							Dol,fxl,sl/lmy
14	16418.0-19.0	0.41	0.33	8.8	0.0	72.4	2.84	Dol,vfxl
	16419.0 - 16420.5							Dol,fxl,lmy
	16420.5 - 16423.0							NOT RECOVERED
16	16423.0-24.0	0.87+	2.1	6.6	0.0	62.1	2.74	Dol,vfxl,lmy,chty
	16424.0 - 16430.0							Dol,fxl,lmy stks
23	16430.0-31.0	0.68	0.04	7.2	0.0	44.9	2.84	Dol,vf-fxl
	16431.0 - 16440.0							Ls,fxl,dol stks
33	16440.0-41.0	0.60	0.11	5.5	0.0	50.5	2.86	Dol,vf-fxl
	16441.0 - 16444.0							Dol,fxl,sl/lmy
37	16444.0-45.0	0.13	0.08	5.9	0.0	53.3	2.85	Dol,vf-fxl
	16445.0 - 16447.0							Dol,fxl,lmy
40	16447.0-48.0	2.1	0.14	8.2	0.0	63.1	2.84	Dol,vf-fxl

+ Horizontal dehydration crack

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AMOCO PRODUCTION COMPANY Date: 31 Jul 1985 TTCS File #: 85246

Well: Taylor Creek No. 1

PLUG DEAN-STARK ANALYSIS

Sample Number	Depth (feet)	Permeability Horz (md)	Permeability Vert (md)	Porosity (%)	Saturation Oil (%)	Saturation H2O (%)	Grain Density (gm/cc)	Lithology
	16448.0 - 16449.0							Dol,fxl,lmy
	16449.0 - 16451.0							NOT RECOVERED
	16451.0 - 16454.0							Dol,fxl
44	16454.0-55.0	0.18	0.17	4.2	0.0	62.3	2.86	Dol,vf-fxl
46	16456.0-57.0	0.09	0.02	4.7	0.0	51.9	2.83	Dol,vf-fxl
47	16457.0-58.0	0.04	0.03	4.6	0.0	60.8	2.84	Dol,vf-fxl
57	16467.0-68.0	0.34	0.01	2.4	0.0	55.7	2.85	Dol,vf-fxl,fis
58	16468.0-69.0	0.72	0.24	6.8	0.0	59.2	2.85	Dol,vf-fxl
65	16475.0-76.0	0.03	0.10	6.8	0.0	69.0	2.86	Dol,vf-fxl
66	16476.0-77.0	<0.01	<0.01	4.6	0.0	59.6	2.84	Dol,vf-fxl
67	16477.0-78.0	0.52	0.56	2.4	1.3	34.7	2.85	Dol,vf-fxl,sl/anhy,fis
68	16478.0-79.0	0.02	<0.01	5.7	0.0	54.4	2.86	Dol,vf-fxl
69	16479.0-80.0	0.17	0.11	3.2	1.8	43.2	2.86	Dol,vf-fxl,fis
	16480.0 - 16497.0							Dol,fxl,sl/lmy,anhy
	16497.0 - 16499.0							Not Recovered

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AMOCO PRODUCTION COMPANY

Well:	Taylor Creek No. 1	State:	Utah	Date:	31 Jul 1985
Field:	Wildcat	County:	Grand	TTCS File #:	85246
Drilling Fluid:	XC Polymer	Location:	Sec 12-T26S-R25E	Elevation:	8889 KB

FULL DIAMETER DEAN-STARK ANALYSIS
DATA SUMMARY

Zone Number	Depth Interval (feet)	Number of samples	Permeability Horz (md)	Permeability Horz-90° (md)	Permeability Vert (md)	Porosity (%)	Saturation Oil (%)	Saturation H2O (%)	Grain Density (gm/cc)
MISSISSIPPIAN/LEADVILLE FORMATION									
1	16405.0-411.0	6	0.35 [0.54]		0.32 [0.29]	4.3 [2.4]	0.0 [0.0]	37.6 [11.3]	2.82 [0.0]
2	16411.0-414.0	3	0.02 [0.01]	0.01 [0.01]	<0.01 [0.00]	0.7 [0.2]	0.0 [0.0]	35.3 [6.7]	2.72 [0.0]
3	16414.0-420.0	6	0.63 [0.84]	0.27 [0.15]	0.19 [0.17]	5.3 [2.0]	0.0 [0.0]	39.5 [16.3]	2.83 [0.0]
4	16423.0-430.0	7	0.24 [0.28]	0.20 [0.16]	0.14 [0.15]	4.4 [2.2]	0.0 [0.0]	35.7 [4.6]	2.82 [0.0]
5	16430.0-437.0	7	0.08 [0.08]	0.02 [0.01]	0.01 [0.00]	0.7 [0.2]	0.0 [0.0]	50.0 [6.9]	2.74 [0.0]
6	16437.0-448.0	11	0.68 [0.97]	0.32 [0.37]	0.13 [0.24]	4.6 [2.3]	0.0 [0.0]	38.6 [9.4]	2.82 [0.0]

[ ] Sample standard deviation

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AMOCO PRODUCTION COMPANY Date: 31 Jul 1985 TTCS File #: 85246

Well: Taylor Creek No. 1

DATA SUMMARY

Zone Number	Depth Interval (feet)	Number of samples	Permeability Horz (md)	Permeability Horz-90° (md)	Permeability Vert (md)	Porosity (%)	Saturation Oil (%)	Saturation H2O (%)	Grain Density (gm/cc)
7	16451.0-460.0	9	0.15 [0.10]	0.11 [0.07]	0.07 [0.05]	4.1 [1.1]	0.0 [0.0]	37.2 [10.0]	2.83 [0.0]
8	16460.0-464.0	4	1.1+ [0.90]	0.60+ [0.82]	0.08 [0.06]	2.3 [0.7]	0.0 [0.0]	50.0 [8.2]	2.83 [0.0]
9	16464.0-471.0	7	0.20 [0.23]	0.15 [0.15]	0.10 [0.10]	4.7 [1.1]	0.0 [0.0]	36.0 [5.5]	2.84 [0.0]
10	16471.0-474.0	3	0.10 [0.08]	0.08 [0.07]	0.03 [0.03]	1.8 [0.6]	0.0 [0.0]	52.2 [17.1]	2.84 [0.0]
11	16474.0-490.0	16	0.56 [0.41]	0.38 [0.26]	0.29 [0.18]	4.1 [1.0]	0.0 [0.0]	50.0 [8.6]	2.84 [0.0]
12	16490.0-496.0	6	0.13 [0.11]	0.15 [0.06]	0.09 [0.08]	1.4 [0.5]	0.0 [0.0]	52.8 [8.8]	2.85 [0.0]

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[ ] Sample standard deviation

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HORIZONTAL PERMEABILITY VS POROSITY

AMOCO PRODUCTION COMPANY

Taylor Creek No. 1
Wildcat Field
Grand County, Utah
31 Jul 1985

Depth Interval : 16405 to 16499 feet

Permeability (K_h), mD

Min	Max	Geo. Ave
0.01	839.25	0.34

Porosity (ø), %

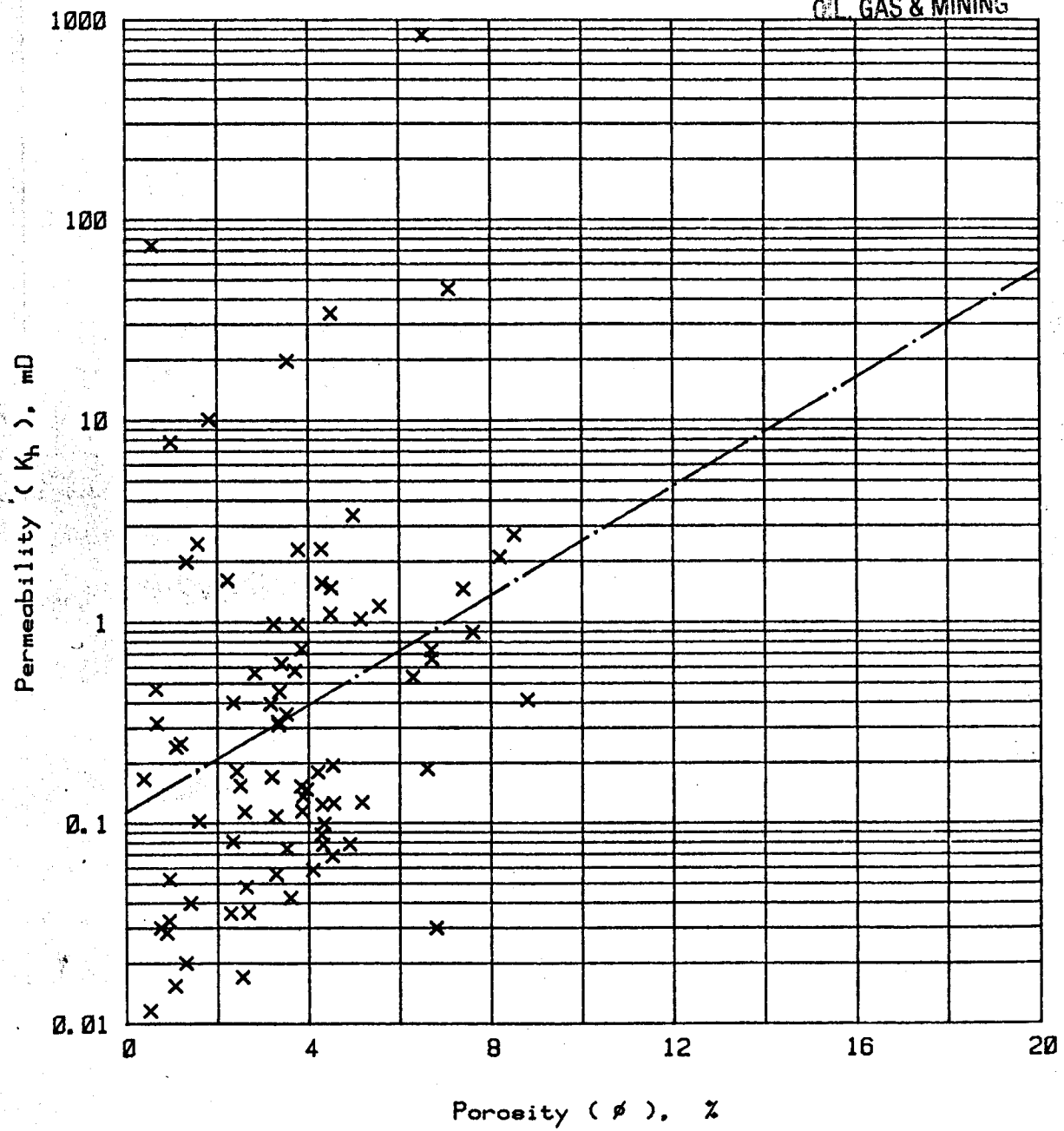
Min	Max	Average
0.4	8.8	3.6

Equation of the Line

Log K_h = Slope ø + Log of intercept

Log K_h = .1351 ø - .9499

Correlation Coefficient : .307



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Taylor Creek No. 1

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31 JUL 1985
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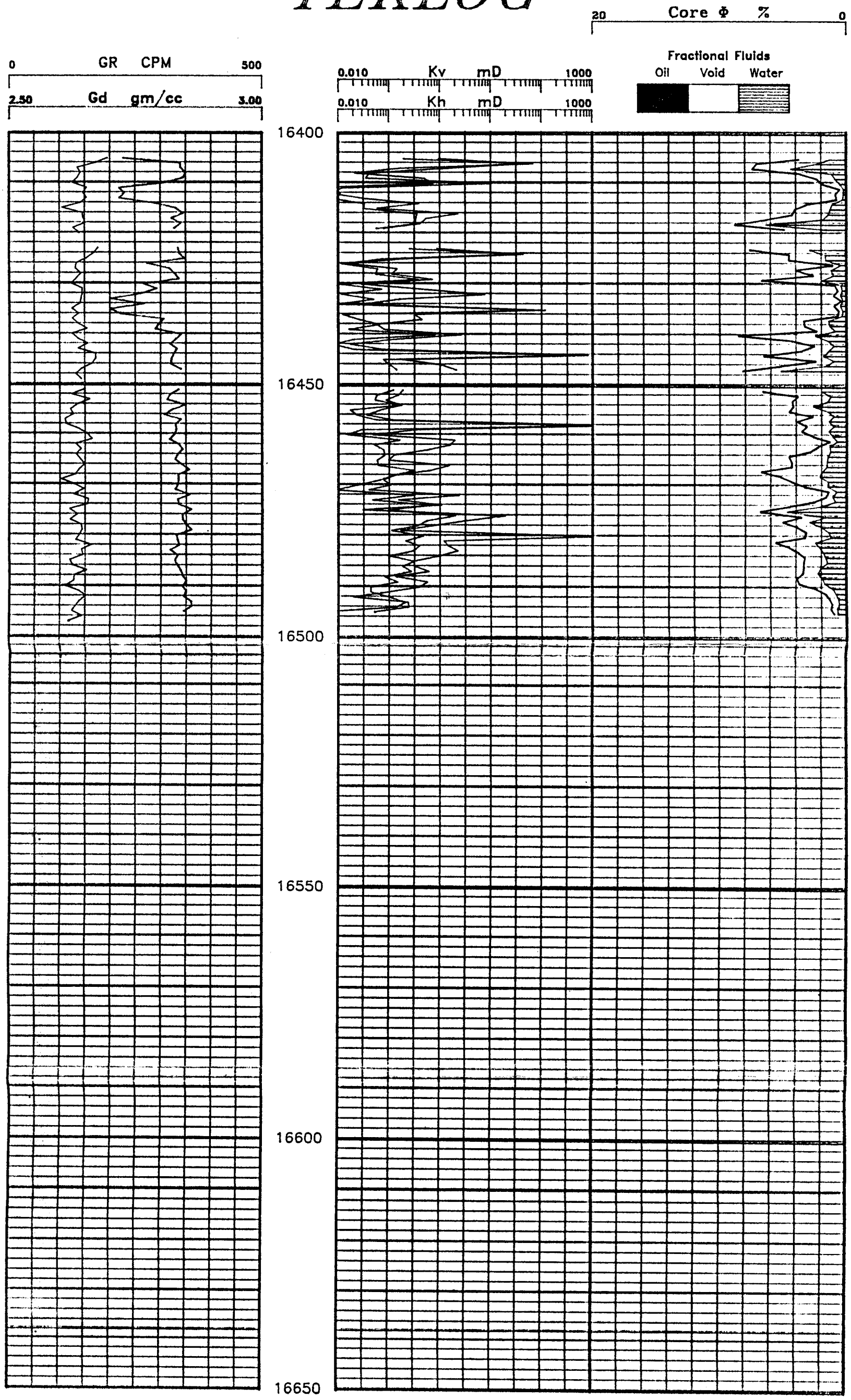

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