

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

DATE FILED **3-5-84**

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. **U-15054** INDIAN \_\_\_\_\_

DRILLING APPROVED: **3-6-84 - OIL/GAS (CAUSE NO 102-16B)**

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: **VA. Application Rescinded 12-7-86**

FIELD: **GREATER CISCO**

UNIT: \_\_\_\_\_

COUNTY: **GRAND**

WELL NO. **STALEY FED. 4-20-24 #1** API #**43-019-31141**

LOCATION **503' FNL** FT. FROM (N) (S) LINE. **680' FEL** FT. FROM (E) (W) LINE. **NENE** 1/4 - 1/4 SEC. **4**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
20S	24E	4	ARI-MEX OIL & EXPLORATION				

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 ARI-MEX OIL & EXPLORATION CO.

3. ADDRESS OF OPERATOR  
 Box 249, Moab, Utah 84532

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface: 503' FNL & 680' FEL, in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  (Lot 1) of Section 4  
 At proposed prod. zone: approximately same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 11.2 miles Northeasterly from Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 503'

16. NO. OF ACRES IN LEASE  
 1487.06

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 1320<sup>+</sup>

19. PROPOSED DEPTH  
 2850' *Contract*

20. ROTARY OR CABLE TOOLS  
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GR 4592'

22. APPROX. DATE WORK WILL START\*  
 December 28, 1981

5. LEASE DESIGNATION AND SERIAL NO.  
 U-15054

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 -----

7. UNIT AGREEMENT NAME  
 -----

8. FARM OR LEASE NAME  
 Federal

9. WELL NO.  
 Staley Federal 4-20-24 #1

10. FIELD AND POOL, OR WILDCAT  
 Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec 4, T20S, R24E, SLB&M

12. COUNTY OR PARISH  
 Grand

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8"	5 1/2"	14#	200'	circulate cement to surface
6 1/2"	4 1/2"	11.6#	2850'	200 sx cement

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map and Radius Map of Wells in Area
- "F" Access Road and Topo Map
- "G" Drill Pad Layout & Contours
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "A<sub>1</sub>" Staking Approval Letters
- "G<sub>1</sub>" Cut-Fill Cross-Sections

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
 DATE: 1/19/82

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give ~~well~~ present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. Staley* TITLE Engineer DATE 11-25-81

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY *W. P. Mouton* TITLE District Oil & Gas Supervisor DATE JAN 20 1982

CONDITIONS OF APPROVAL, IF ANY:

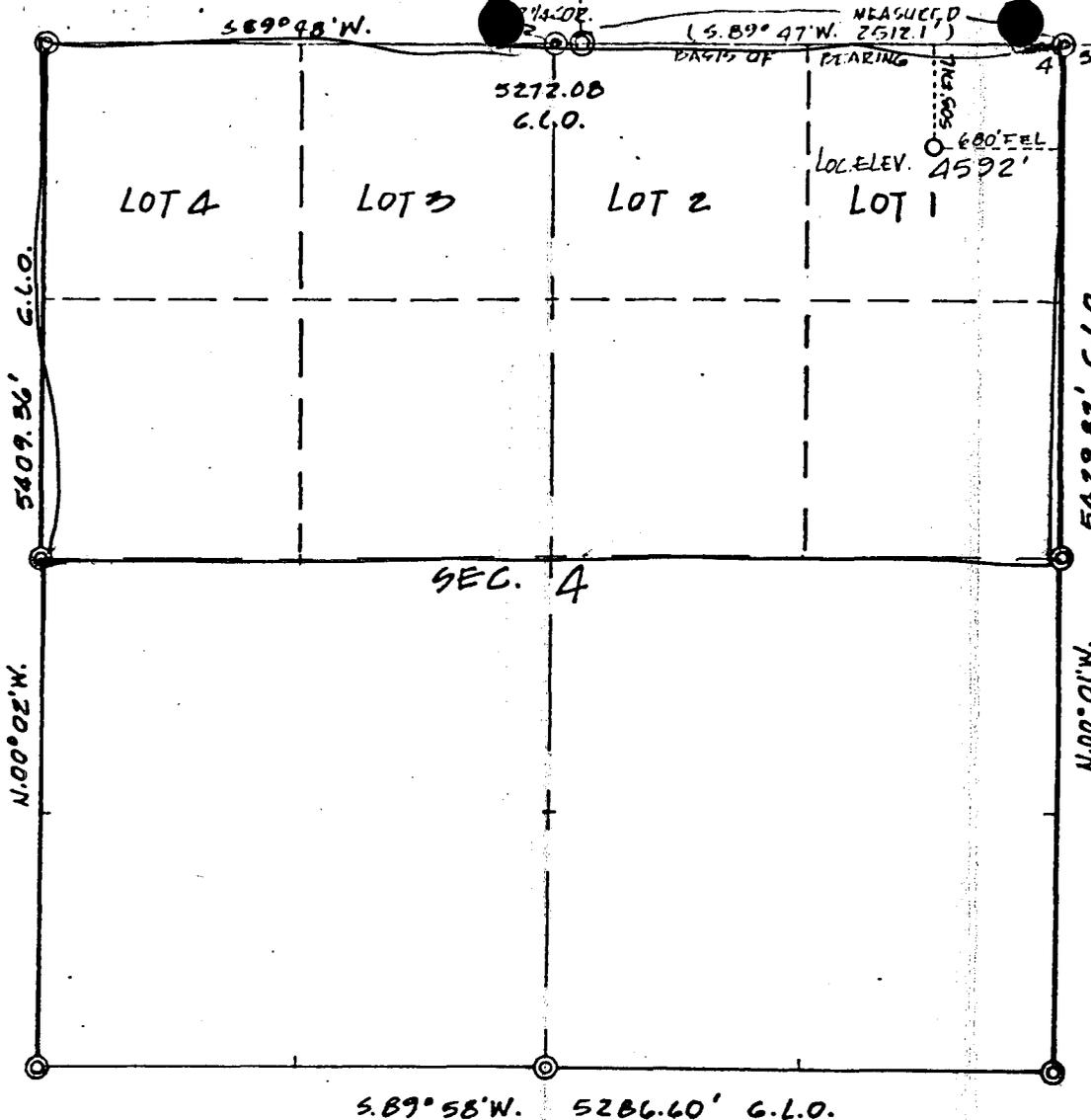
NOTICE OF APPROVAL  
 CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

*file*

SEC. 4, T. 20S., R. 24E. OF THE S.L.B. & M. P.M.

EXHIBIT "A"



SCALE  
0 500 1000'

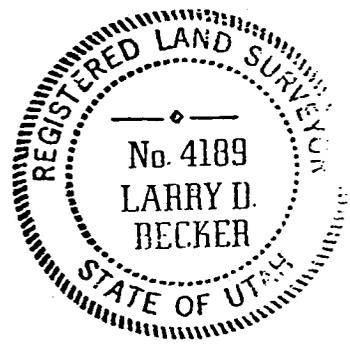
LEGEND

- STANDARD LOCATION OF G.L.O. CORNERS.
- G.L.O. CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

- 1921 G.L.O. PLAT
- DANISH FLAT, UTAH QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR ARI-MEX OIL & EXPLORATION CO.  
 AS REQUESTED BY PETE STALEY, TO LOCATE THE  
STALEY FEDERAL 4-20-24#1, 503' F.N.L. & 680' F.E.L.,  
IN LOT 1, OF SECTION 4, T. 20S., R. 24E. OF THE S.L.B. & M.  
GRAND COUNTY, UTAH.



**SURVEYOR'S CERTIFICATE**

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR  
 IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS  
 SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND  
 THAT THIS PLAT REPRESENTS SAID SURVEY.

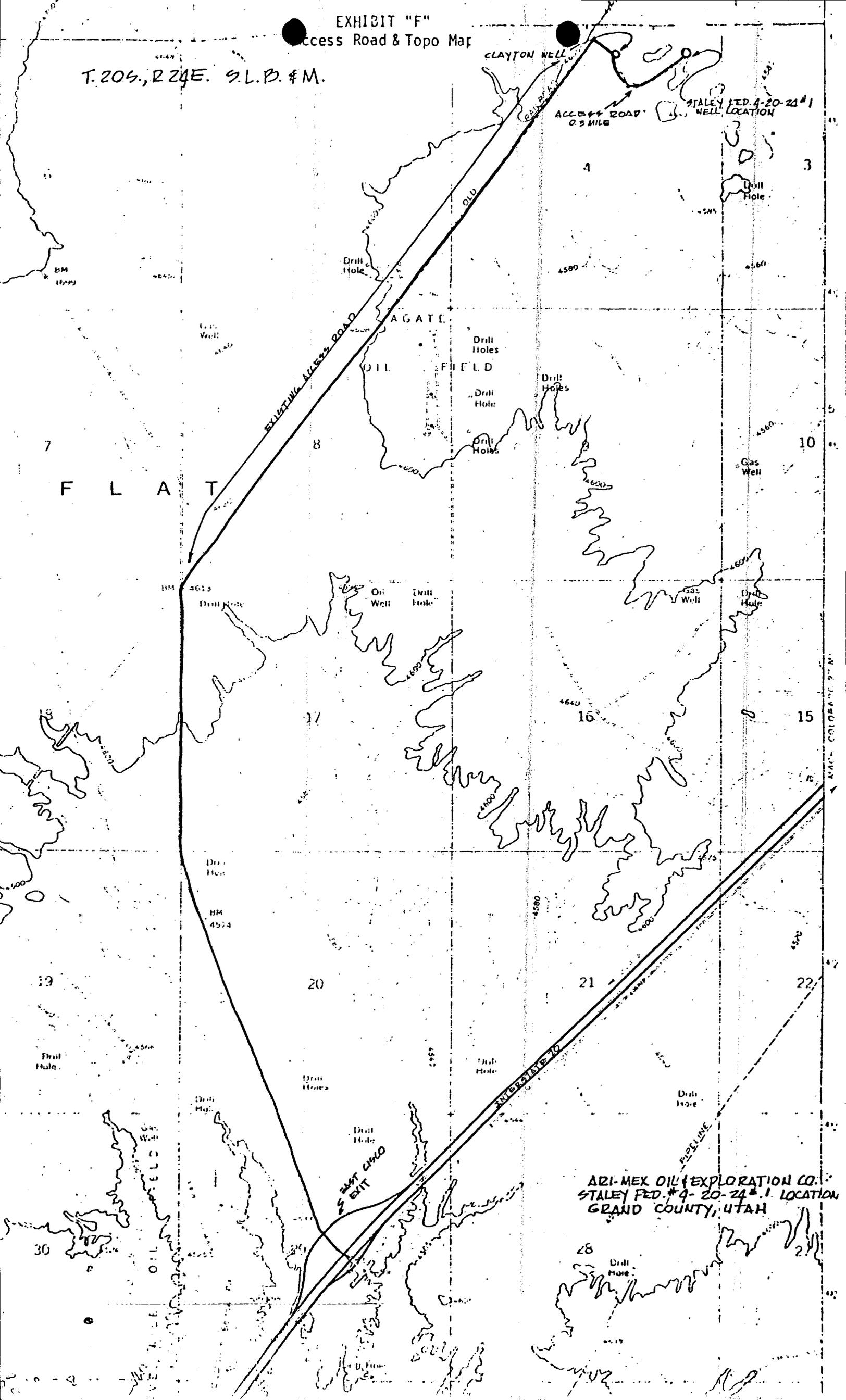
*Larry D. Becker*  
 UTAH L.S. NO. 4189

SURVEYED	11-8-81	ENERGY SURVEYS & ENGINEERING CORP. 1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81501 903 248-7221	SCALE 1" = 1000'
DRAWN			JOB NO.
CHECKED	L.D.B.		SHEET



EXHIBIT "F"  
Access Road & Topo Map

T. 20 S., R. 24 E. S. L. B. & M.



ARI-MEX OIL EXPLORATION CO.  
STALEY FED. #4-20-24 #1 LOCATION  
GRAND COUNTY, UTAH

Mrs Layton

Skip Knightengal requested  
I send you copies of these  
files for your info and action  
if you need anything else  
Please feel free to call on me

Thanks  
Pete Staley  
Oil-Mex  
Engineer

attn:  
1600 Clibbroad  
F NM 87401

24 HOUR SERVICE

RADIO EQUIPPED



Pete Staley  
Vice President of Sales

P.O. Box 1496  
Farmington, NM 87401  
700 S. Tucker

Office Phone: (505) 325-5225  
327-4961/327-4962  
Home Phone: (505) 327-2147

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Ari-Mex Oil - Exploration Co. Well Staley Fed. No. 4-20-24 #1  
Location Sec. 4 - 20S-24E Lease No. U-15054

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Supervisor must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

**REGULATORY**

MAR 04 1982

DIVISION OF  
OIL, GAS & MINING

4. The spud date will be reported orally to the District Supervisor's office within 48 hours after spudding. If the spudding occurs on a weekend or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Supervisor's office on a frequency and form or method as may be acceptable to the District Supervisor.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with the U.S. Geological Survey Accounting, P.O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Supervisor. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Supervisor.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Significant surface values (are) (~~are not~~) involved at this location. Accordingly, you (must) (~~need not~~) notify the Surface Management Agency at least (~~48~~) (48) hours prior to commencing field operations to allow the Surface Management Agency office to have personnel present for consultation during the construction of roads and locations.

The Surface Management Agency contact is: Elmer Duncan  
Office Phone: 801-259-6111, Home Phone: \_\_\_\_\_  
City: Moab, State: Utah

The U.S. Geological Survey District office address and contacts are:

Address: 2000 Administration Building, 1745 West 1700 South, SLC, Utah 84104

Office Phone: (801) 524-4590

District Supervisor E. W. Guynn

Home Phone: (801) 582-7042

District Drilling Engineer W. P. Martens

Home Phone: (801) 466-2780

District Production Engineer R.A. Henricks

Home Phone: (801) 484-2294

Staff Engineer A.M. Raffoul

Home Phone: (801) 484-2638

7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" must be filed and approved by the District Supervisor, prior to commencing completion operations. All conditions of the approved Application for Permit to Drill are applicable during all operations conducted with the replacement rig.

9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Supervisor's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.

10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact the Surface Management Agency 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval of any future operations.

11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.

12. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

Ari-Mex Oil and Exploration Company  
Well No. 4-20-24 No. 1  
Section 4, T.20S, R.24E  
Grand County, Utah  
Lease U-15054

### Supplemental Stipulations

#### CONSTRUCTION:

- 1) The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
- 2) Use of water from sources such as wells, springs, streams, or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
- 3) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 4) Improvement to the existing road will be necessary. The total disturbed width allowed will be as is. The allowable travel surface will be as is.

The low water crossing needs to be lowered some more. Where the road bed is flat, crown the access and place ditches on both sides. On gradual slopes remove the outside berm, crown, inside ditch, and excavate drainage dips where flagged or applicable.

New road construction will be limited to an allowable travel surface width of 16 feet. For construction design and survey refer to Class III road standards attachment. The access will be constructed with a slight outslope with no outside berms.

Topsoil will be not saved along the route.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

- 5) Location is acceptable as stated in the NTL-6 and drawn on Exhibit "G" of the NTL-6.
- 6) The top 10 inches of soil material will be removed from the location and stockpiled on the southeast side of the location.
- 7) The reserve pit will not be lined. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over. The fence will be constructed as a 35" woven wire fence type.

- 8) Flowlines will follow existing roads to the main transmission line.

PRODUCTION:

- 1) The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
- 2) All above ground production facilities will be painted using the attached suggested colors.
- 3) The access will be to the design of a Class III road.
- 4) The production pad will be constructed as stated in section 4 of the NTL-6 and as designed in exhibit "H" of the NTL-6.

## Rehabilitation

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone 801-259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 feet spacing
2-4%	100 feet spacing
4-5%	75 feet spacing
+5%	50 feet spacing



SUGGESTED COLORS TO PAINT OIL & GAS  
PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
<del>Desert Tan</del>	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

POOR COPY

## SEED MIXTURE

Desert

Semi-Desert

(Area coverage)

N. highway I-70 to first Bench of Bookcliffs  
from Green River to Bar X field. All lands  
So. highway I-70, Black Brush Zones, lands  
west of 163 to the Green River.

Specieslbs/acGrasses

Oryzopsis hymenoides	Indian ricegrass	1
Hilaria jamesii	Galleta (Curlygrass)	1
<del>Sporobolus cryptandrus</del>	<del>Sand dropseed</del>	<del>1</del>

Forbs

Aster chilensis	Pacific aster	1/2
Helianthus annuus	Common sunflower (Kansas sunflower)	1/2
Melilotus officinalis	Yellow sweetclover	1/2
Sphaeralcea coccinea	Scarlet globemallow	1/2

Shrubs

Atriplex canescens	Fourwing saltbush (White greasewood)	1
Atriplex nuttallii cuneata	Wedgeleaf nuttall saltbush	1
Eurotia lanata	Winterfat (Whitesage)	1

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM OF NTL-6

APPROVAL OF OPERATIONS

ARI-MEX OIL & EXPLORATION CO.  
Staley Federal 4-20-24 #1  
NE $\frac{1}{4}$ NE $\frac{1}{4}$  (Lot 1), Sec 4, T20S, R24E, SLB&M  
Grand County, Utah

1. Geologic Surface Formation

The surface formation is Mancos.

2. Important Geologic Markers

<u>Formation</u>	<u>Depth of Tops</u>
Dakota	2050
Morrison	2250
Salt Wash	2535
Entrada	2820
TD	2850

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Fluids</u>
Salt Wash	2550	Gas and/or Oil and/or Water

4. Proposed Casing Program

Surface Casing:

- (a) Drill 7 7/8" hole to 200' and set 5 1/2" 14-lb. cemented to surface.
- (b) Drill 6 1/2" hole to 2850' and set 4 1/2" 11.6-lb. with 200 sx cement.

5. Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment planned for use in this well. The BOP's will be hydraulically tested to 1000 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each trip. All tests will be recorded in the daily drilling report. Accessories to BOP's include Kelly Cock, safety valve, drill string BOP and choke with pressure rating equivalent to the BOP stack.

6. Type and Characteristics of Proposed Muds

The well will be drilled with air and air mist; 200 barrels of 8.5 to 9# mud will be mixed up for use in case it is needed to kill well or logging operations.

7. Auxiliary Equipment to be Used

- (a) Kelly Cock will be kept in the string.
- (b) A full opening stabbing valve will be on the floor for use, when the Kelly is not in the string.
- (c) A float will be run at the bit.
- (d) Monitoring equipment will be installed and used on the mud system.

8. The Testing, Logging and Coring Programs

- (a) Drill stem tests are not planned at this time.
- (b) The logging program will consist of Induction Electric & Compensated Nuclear Density.
- (c) No coring is planned.
- (d) Drilling samples will be caught at 30' intervals BSC to 1900'; from 1900' to TD samples at 10' intervals.

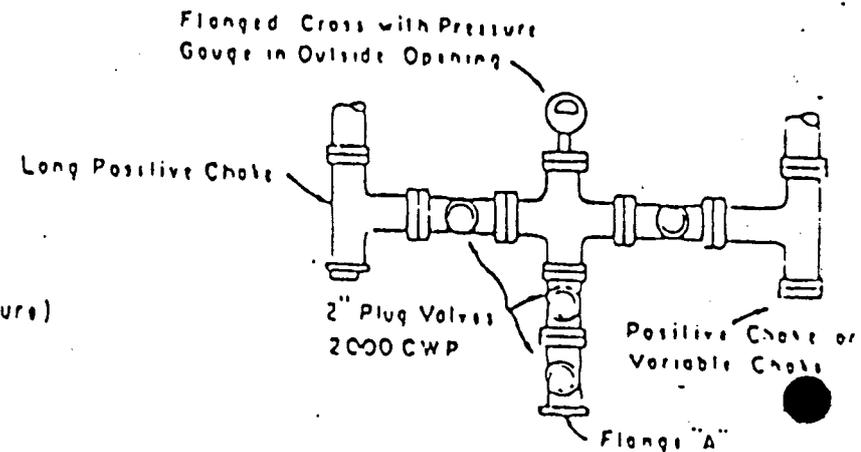
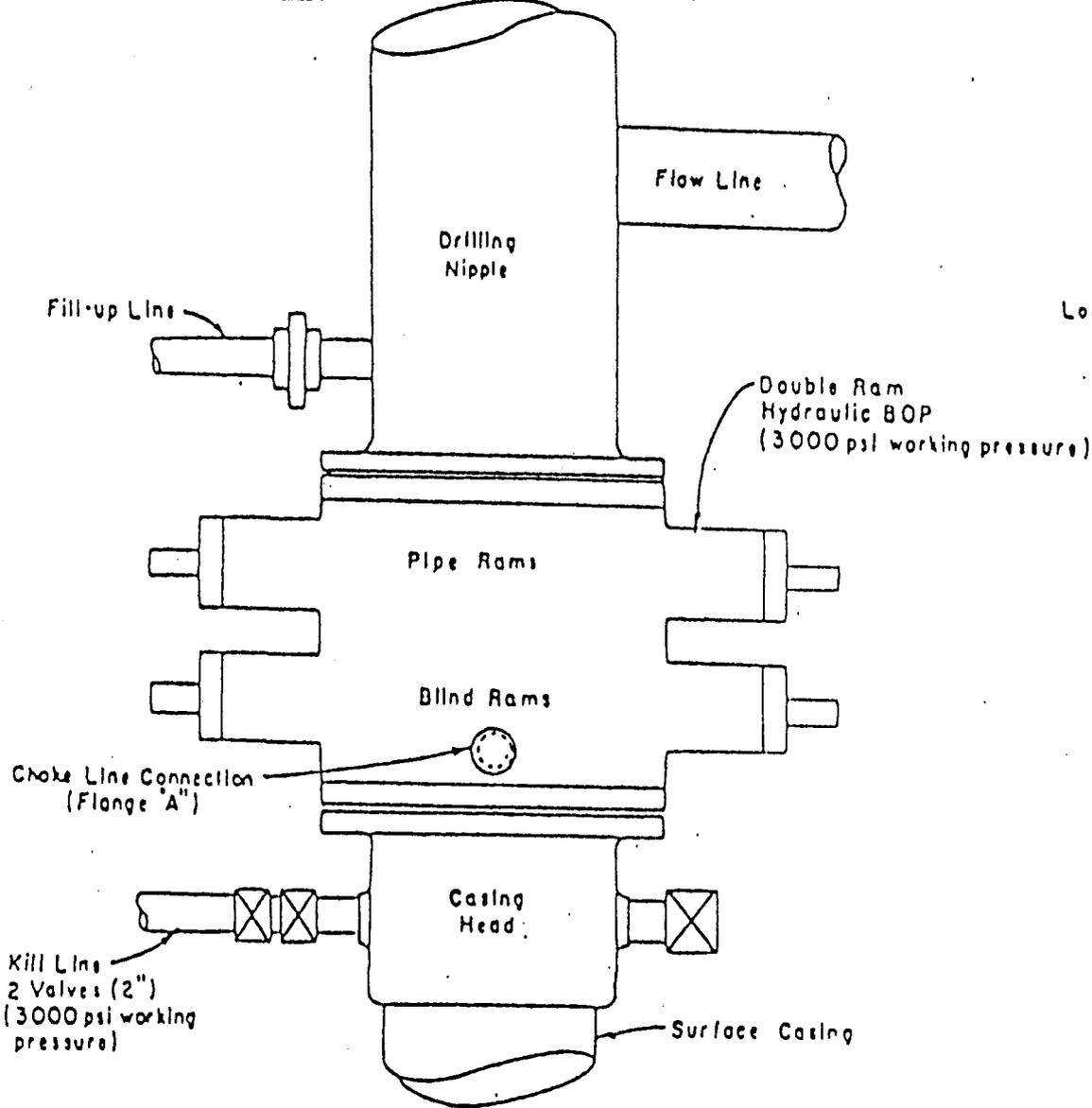
9. Any Anticipated Abnormal Pressures or Temperatures Expected

No abnormal gas pressures or temperatures are expected. No hydrogen sulfide or other hazardous gasses or fluids have been reported in the area.

10. Anticipated Starting Date and Duration of Operations

The anticipated starting date is December 28, 1981, or as soon as possible after approval of all drilling requirements.

Drilling operations should be completed 7 to 10 days after spudding.



PLAN VIEW-CHOKE MANIFOLD

EXHIBIT "C"  
Blowout Preventer  
Diagram

EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

ARI-MEX OIL & EXPLORATION CO.  
Staley Federal 4-20-24 #1  
NE $\frac{1}{4}$ NE $\frac{1}{4}$  (Lot 1), Sec 4, T20S, R24E, SLB&M  
Grand County, Utah

1. Existing Roads

- A. Exhibit "A" is the proposed well site as staked by Energy Surveys & Engineering Corp., with 200' reference points North and South, and the ground elevation is shown thereon.
- B. Exhibit "E" is the route and distance road map. The location is a total of 11.2 miles Northeasterly from Cisco, Utah. To reach the location travel Northeasterly from Cisco 5.4 miles on old U.S. Highway 6 & 24; turn left and go under Interstate 70 and proceed Northerly on 30' Grand County graveled road for a distance of 2.7 miles to a 3-way intersection (corrals are on the right); turn right onto a 25' dirt road (old railroad bed) and go Northeasterly 1.2 miles to a "y" intersection (Agate Oil Field lies on the right); do not turn but continue Northeasterly on the dirt road (old railroad bed) and go 1.4 miles on newly-constructed roadway (on old railroad bed); turn right onto newly-constructed access road and travel Southeasterly 0.2 mile to the Clayton #2 well; begin flagged access route along two-track road Southerly and Southeasterly 0.3 mile to the location.
- C. Exhibit "F" is a print of a portion of the Danish Flat, Utah, Quadrangle and shows the access road into the location. The green color shows the existing road; the red color indicates road construction required to upgrade the access to the location.
- D. All known existing roads appear on Exhibits "E" and "F".
- E. This is considered a Development Well.
- F. All roads up to the last 1.4 miles of newly-constructed road (along the old railroad bed) are well maintained and capable of handling truck traffic. The 1.4 miles of newly-constructed roadway will require maintenance blading to repair damaged areas.

2. Planned Access Roads

The last 0.3 mile of two-track road will require surface blading to shape roadbed (this will be done with minimum disturbance).

- (1) The typical section of the improved road and the proposed access road will be 14' in width.
- (2) Maximum grade will be 3% or less.

- (3) No culverts are planned for drilling. If the well is productive, culverts will be installed where deemed necessary.
- (4) Surface material will be that native to the area.
- (5) No gates or cattleguards are required.
- (6) The proposed access road was flagged at the time the location was staked.

### 3. Location of Existing Wells

The Staley Federal 4-20-24 #1 is considered a Development Well. For all existing wells within a one-mile radius of this location, see Exhibit "E".

- (1) There are no water wells.
- (2) Abandoned wells - see Exhibit "E".
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no drilling wells.
- (6) Producing wells - see Exhibit "E".
- (7) Shut-in wells - Clayton #2 in the NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 4.
- (8) There are no injection wells.
- (9) There are no monitoring or observation wells for other resources.

### 4. Location of Existing and/or Proposed Facilities

A. Within a one-mile radius of this location are the following existing facilities (controlled by lessee/operator):

- (1) There are no tank batteries.
- (2) There are no production facilities.
- (3) There are no oil gathering lines.
- (4) There are no gas gathering lines.
- (5) There are no injection lines.
- (6) There are no disposal lines.

B. (1) Exhibit "I" shows all anticipated production facilities.  
(2) The dimensions of production facilities shown on Exhibit "I" are drawn to a scale of 1" = 50'.  
(3) The only construction materials needed from outside the location would be gravel for a pad under separator and/or dehydrator unit. Travel would be trucked into the location over the access road by the dirt contractor from the nearest commercial pit in the Cisco area.  
(4) If a small pit is required, it will be fenced and flagged.

C. Rehabilitation, whether the well is productive or not, will be made on unused areas as soon as practical in accordance with the restoration plans presented in Item 10 following.

### 5. Location and Type of Water Supply

A. Water will be trucked from Cottonwood Wash, 0.8 road mile Northeasterly of the location.

B. Water will be trucked over an existing access road by oilfield water trucks.

C. No water well is planned.

6. Source of Construction Materials

A., B., C., D.

No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from local gravel pit in the Cisco area. No special access other than for the drilling operation is needed.

7. Methods for Handling Waste Disposal

- (1) Drill cuttings will be buried in the reserve pit when covered.
- (2) Drilling fluids will be contained in steel mud pits and the reserve pit. These fluids will be disposed of in the reserve pit.
- (3) Any hydrocarbon liquids produced while drill stem testing or production testing will be collected in a test tank set near the pipe baskets or near the wellhead. Any unavoidable spills of oil or other adverse substances or materials will be covered or removed immediately during drilling progress or during completion operations.
- (4) Chemical toilet facilities will be provided for human waste.
- (5) Garbage and trash will be collected in a trash cage and its contents hauled to the nearest designated sanitary landfill.
- (6) The reserve pits will be fenced or covered as soon as practical upon removal of the rig. Other pits will be covered as soon as possible after removal of the rig.

8. Ancillary Facilities

No air strips, camps or other living facilities will be built off the location. The normal trailers will be on the location as seen on Exhibit "H".

9. Well Site Layout

- (1) Exhibit "G" is the drill pad layout as staked by Energy Surveys & Engineering Corp. Elevation contours have been drawn on the plat. The cut-fill cross-sections have been drawn from these contours. Topsoil will be stockpiled to specifications determined at the pre-drill inspection.
- (2) (3) The mud tanks, reserve pit, trash cage, pipe racks, living facilities, and soil material stockpiles, rig orientation, parking area and access road are all shown on Exhibit "H".

- (4) The reserve pits will not be lined. Steel mud tanks will be used, and are shown on Exhibit "H". If water is produced in production, an NTL-2b study will be initiated.

#### 10. Plans for Restoration

- (1) Backfilling, leveling, and recontouring will be accomplished as soon as possible after plugging of the well, and on those unused areas if production is obtained. Waste disposal and spoils materials will be buried or hauled away.
- (2) Rehabilitation will be accomplished by recontouring as best practical back to blend with original contours. The stockpiled topsoil will be spread, along with ripping of the pad and road area (if so desired by surface owner). Revegetation will be accomplished using grasses chosen by B.L.M.
- (3) Three sides of the reserve pit will be fenced prior to drilling operations. Upon rig release, the reserve pit will be fenced on the fourth side and will remain until recontouring and cleanup operations are completed.
- (4) Any oil spills will be immediately reported, cleaned up, or flagged.
- (5) Rehabilitation operations will commence as soon as practical after rig moves off location. Earth work and seeding will be done during the Fall of 1982, if possible.

#### 11. Other Information

As shown on Exhibit "F" the topography of the vicinity of the location has very little relief. The location lies Southerly of the abandoned D&RGW Railroad bed and an overhead telephone line. Two mounds are near the location, one lies Northwesterly of the location and the other lies Southerly and Southwesterly of the location. Drainage is Easterly with a gentle slope.

The soil is light tan to grey shallow Mancos topsoil.

The vegetation in the immediate area surrounding the location is very short varieties: sagebrush, Matt Saltbrush, shadscale, prickly pear cactus, Russian thistle, greasewood, cheatgrass.

The fauna of the area consists of cattle, sheep, antelope, rabbits, lizards, ravens, meadow lark, killdeer, ground sparrows and martens.

The surface ownership is B.L.M. The surface use is grazing, petroleum production and recreation.

The nearest live water is Cottonwood Wash, 0.8 road mile Northeasterly of the location, as shown on Exhibit "E".

The nearest occupied dwelling is in Cisco, Utah, 11.2 miles Southwesterly of the location, as shown on Exhibit "E".

The Archaeological Report by Grand River Consultants will be forwarded as soon as it is received.

There are no reported restrictions or reservations noted on the oil and gas lease.

12. Lessee's or Operator's Representative

Pete Staley, Engineer  
1800 Cliffside  
Farmington, New Mexico 87401  
Telephones 505/327-2147  
505/327-4961

Mr. J. N. Burkhalter  
Burkhalter Engineering  
588 25 Road  
Grand Junction, Colorado 81501  
Telephone 303/242-8555

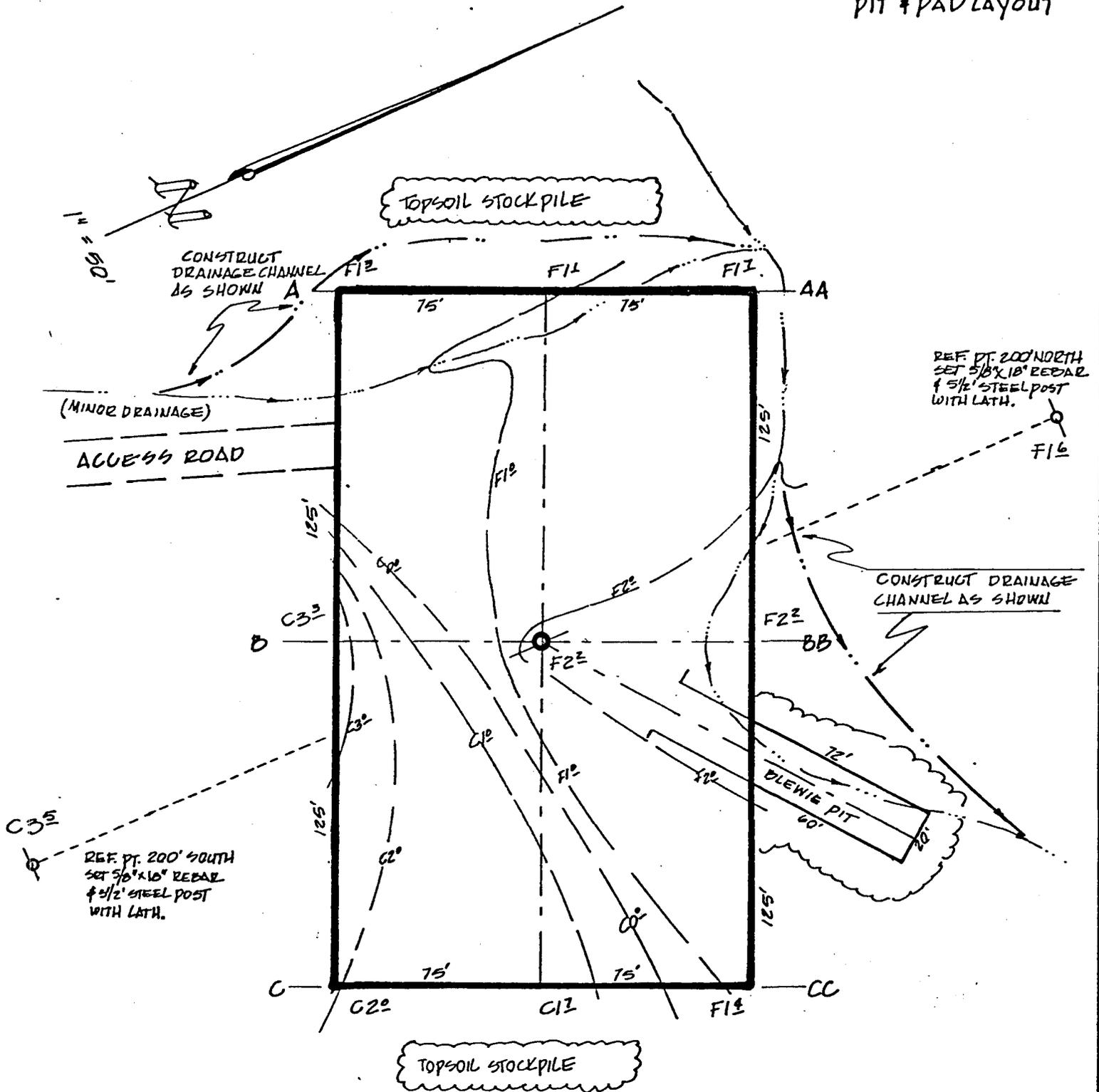
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ari-Mex Oil & Exploration Co. and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

November 25, 1981  
Date

J. N. Burkhalter Consulting Engineer  
Name and Title

EXHIBIT "G"  
PIT & PAD LAYOUT



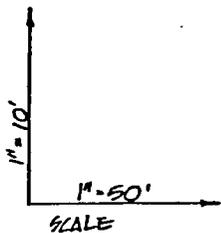
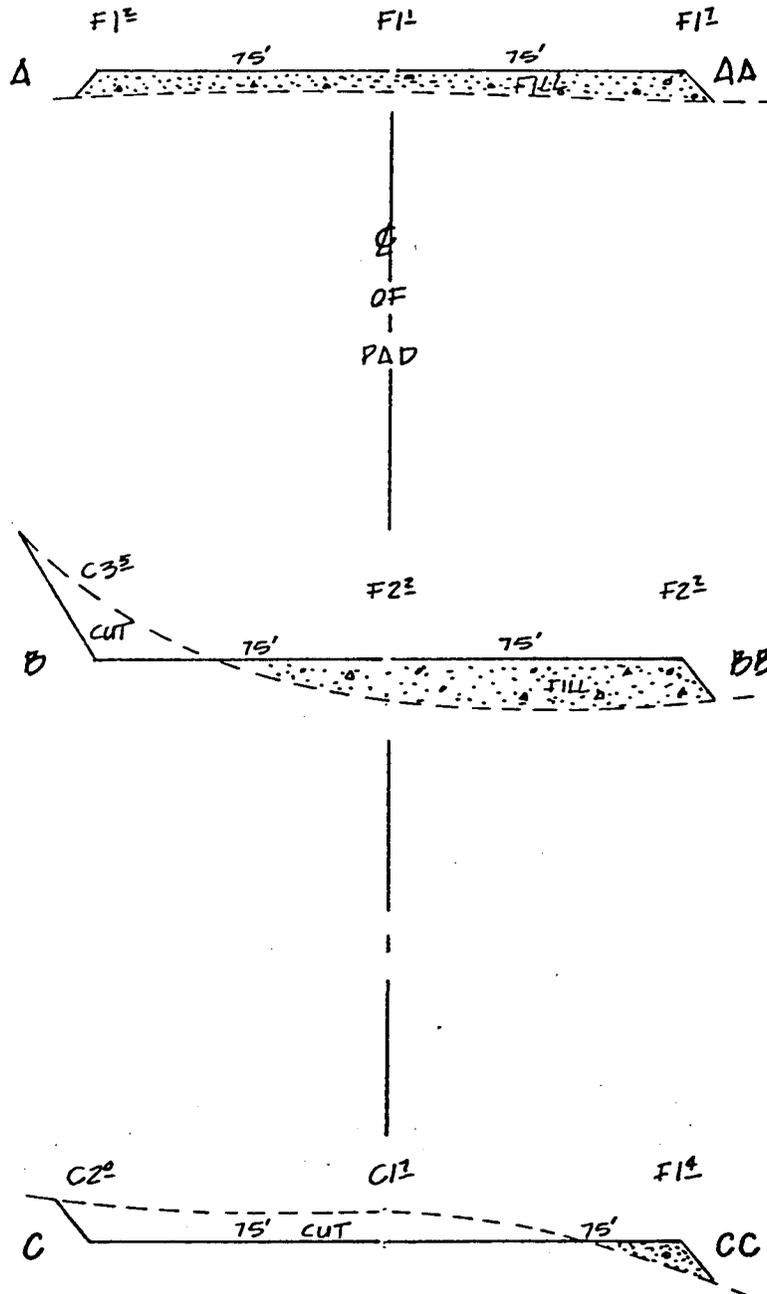
ESTIMATED QUANTITIES

PAD CUT	520 C.YDS.
PIT CUT	740 C.YDS.
PAD FILL	590 C.YDS.
TOPSOIL	690 C.YDS.

FEDERAL STALEY #4-20-24-1  
LOT 1 (NE 1/4 NE 1/4) SEC. 4, T. 20S, R. 24E.  
GRAND COUNTY, UTAH

BURKHALTER ENGINEERING &  
ENERGY SURVEYS & ENGR. CORP.

EXHIBIT "G<sub>1</sub>"  
CROSS SECTIONS



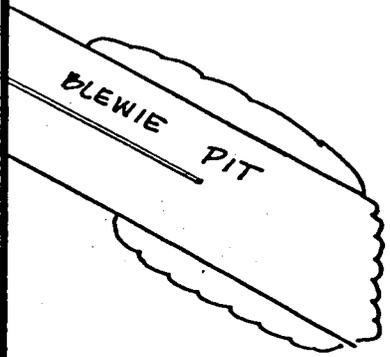
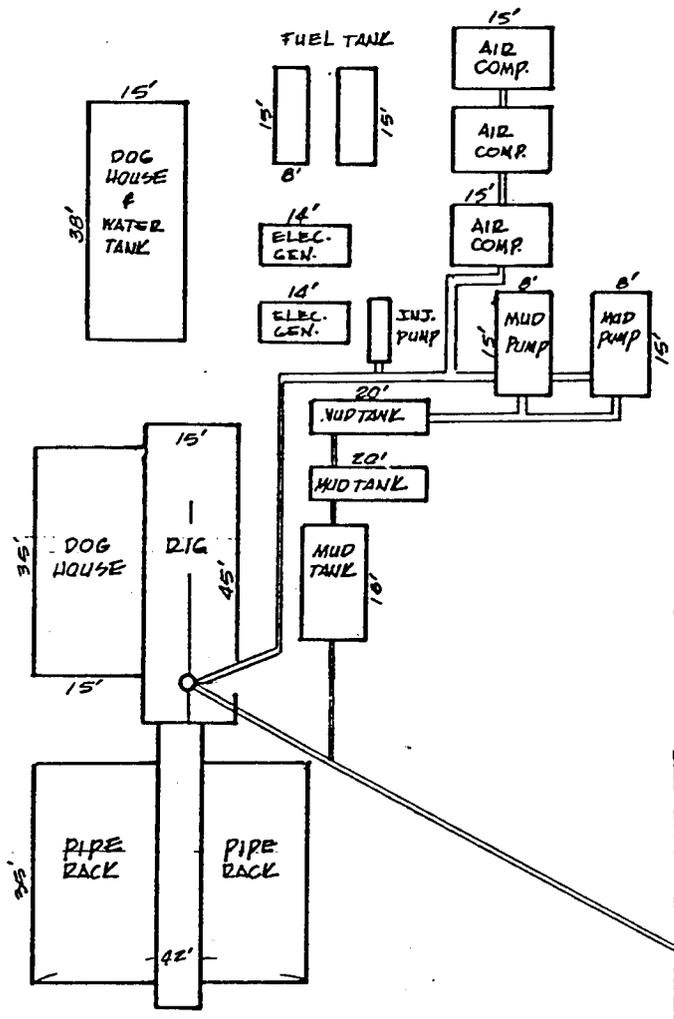
FEDERAL STALEY #4-20-24-1  
LOT 1, SEC. 4, T. 20S, R. 24E  
GRAND COUNTY, UTAH

EXHIBIT "H"  
Drill Rig Layout

ACCESS ROAD

PARKING

300'

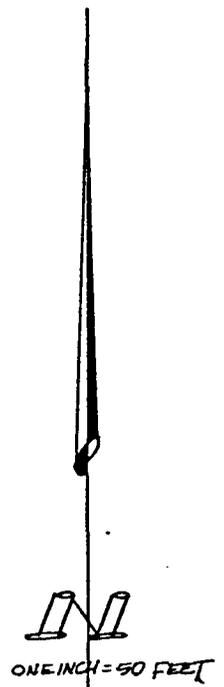
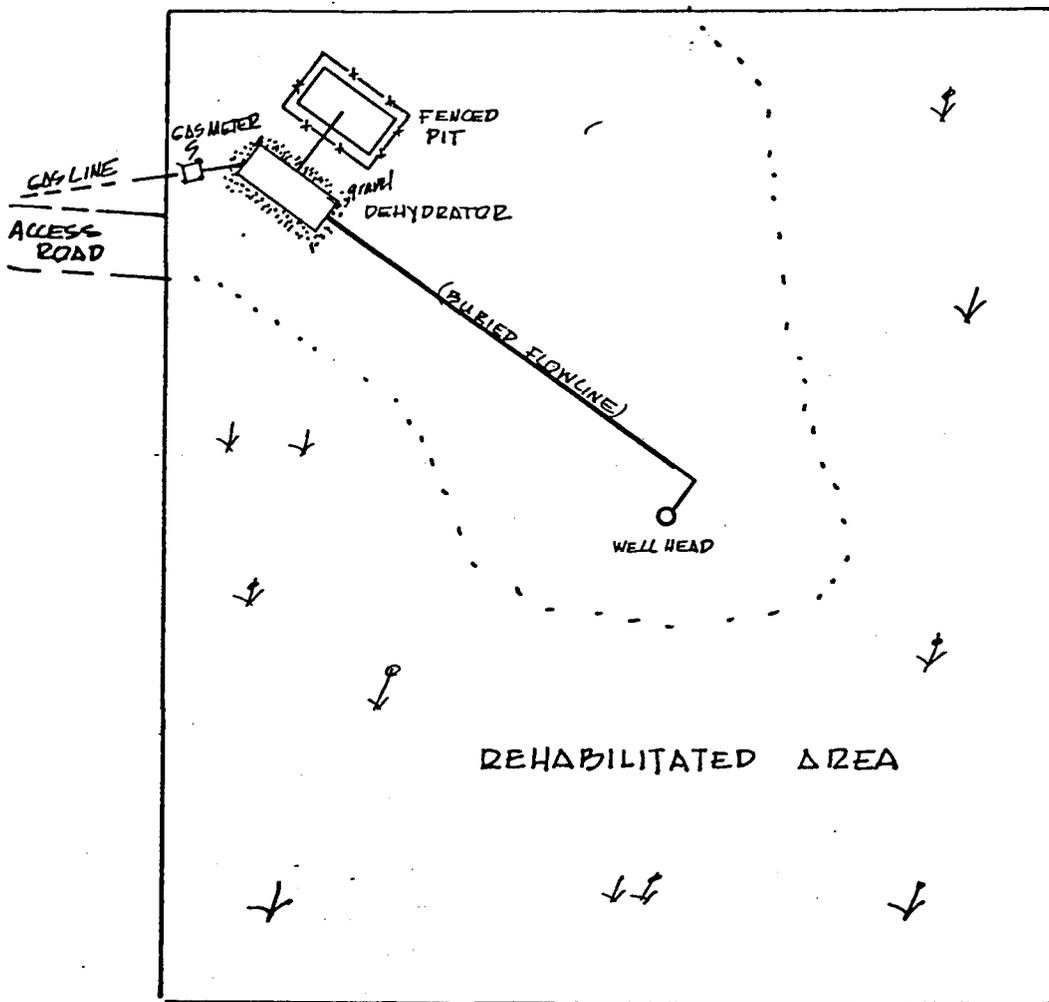


150'

ARI-MEX OIL & EXPLORATION  
STALEY FED. A-20-24 #1  
GRAND COUNTY, UTAH

EXHIBIT "I"

Production Facility  
Layout



STALEY FEB. 4-20-24 #1  
GRAND CO., UTAH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-15054
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
2. NAME OF OPERATOR ARI-MEX OIL & EXPLORATION CO.		7. UNIT AGREEMENT NAME -----
3. ADDRESS OF OPERATOR Box 249, Moab, Utah 84532		8. FARM OR LEASE NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 503' FNL & 680' FEL, in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ (Lot 1) of Section 4 At proposed prod. zone approximately same		9. WELL NO. Staley Federal 4-20-24 #1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.2 miles Northeasterly from Cisco, Utah		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 503'	16. NO. OF ACRES IN LEASE 1487.06	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 4, T20S, R24E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320 <sup>+</sup>	19. PROPOSED DEPTH 2850' <i>Entrada</i>	12. COUNTY OR PARISH Grand
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4592'	17. NO. OF ACRES ASSIGNED TO THIS WELL 80	13. STATE Utah
20. ROTARY OR CABLE TOOLS rotary		22. APPROX. DATE WORK WILL START* December 28, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8"	5 1/2"	14#	200'	circulate cement to surface
6 1/2"	4 1/2"	11.6#	2850'	200 sx cement

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map and Radius Map of Wells in Area
- "F" Access Road and Topo Map
- "G" Drill Pad Layout & Contours
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "A<sub>1</sub>" Staking Approval Letters
- "G<sub>1</sub>" Cut-Fill Cross-Sections

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *John Staley* TITLE Engineer DATE 11-25-81

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY *W. W. Gwynn* FOR E. W. Gwynn  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE District Oil & Gas Supervisor DATE JAN 20 1982

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*Staley & Co.*

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Ari-Mex Oil and Exploration Company  
Project Type Oil and Gas Well - Development  
Project Location 503' FNL & 680' FEL - Sec. 4, T. 20S, R. 24E  
Well No. 4-20-24 #1 Lease No. U-15054  
Date Project Submitted December 2, 1981

FIELD INSPECTION

Date December 23, 1981

Field Inspection  
Participants

Craig Hansen - USGS, Vernal  
Jeff Robbins - BLM, Moab  
Larry Becker - Ari-Mex Company  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Related Environmental Documents: \_\_\_\_\_  
\_\_\_\_\_

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

12-24-81  
Date Prepared

[Signature]  
Environmental Scientist

I concur  
JAN 06 1982  
Date

[Signature]  
FOR E. W. GUYNN  
DISTRICT OIL & GAS SUPERVISOR  
District Supervisor



CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS FOR ARI-MEX OIL AND EXPLORATION COMPANY WELL #1:

1. Topsoil will be placed on the south edge of the location.
2. Production facilities will be painted a color to blend in with the natural surroundings.
3. Low-water crossing located on the existing access road will be lowered to allow safe travel.
4. The road must be crowned and ditched to the location to allow safe travel.
5. Flowlines will follow existing roads to the main transmission lines.



# United States Department of the Interior

IN REPLY REFER TO

3109  
(U-068)

BUREAU OF LAND MANAGEMENT  
Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

DEC 28 1981

## Memorandum

To: District Engineer, USGS Conservation Division  
c/o Cody Hansen  
P.O. Box 1037  
Vernal, Utah 84078

From: Area Manager, Grand

Subject: Permit to Drill: (APD)  
Ari-Mex Oil & Exploration, Inc.  
Well: Staley Federal 4-20-24 #1  
Section 4, T. 20 S., R. 24 E.  
Grand County, Utah



On December 22, 1981, a representative from this office met with Cody Hansen, USGS, and Larry Becker agent of Ari-Mex Oil & Exploration Inc. for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Ari-Mex Oil & Exploration, Inc..

Enclosures (3)  
1-Reclamation Procedures  
2-Seed Mixture  
3-Suggested Colors - Production Facilities

ADDITIONS TO THE MULTIPOINT  
SURFACE USE PLAN  
AND  
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah phone (801 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed will be as. The allowable travel surface will be as is.

The low water crossing needs to be lowered some more. Where the road bed is flat, crown the access and place ditches on both sides. On gradual slopes remove the outside berm, crown, inside ditch, and excavate drainage dips where flagged or applicable.

New road construction will be limited to an allowable travel surface width of 16 feet. For construction design and survey refer to class III road standards attachment. The access will be constructed with a slight outslope with no outside berms.

Topsoil will not be saved along the route.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. Location is acceptable as stated in the NTL-6 and drawn on Exhibit "G" of the NTL-6.
7. The top 10 inches of soil material will be removed from the location and stockpiled on the southeast side of the location.
8. The reserve pit will not be lined. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over. The fence will be constructed as a 35" woven wire fence type.

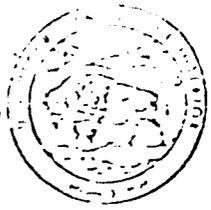
## Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road.
4. The Production pad will be constructed as stated in section 4 of the NTL-6 and as designed in exhibit "H" of the NTL-6.

## Rehabilitation

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone 801-259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 feet spacing
2-4%	100 feet spacing
4-5%	75 feet spacing
+5%	50 feet spacing



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

### SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

#### Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
<del>Desert Tan</del>	-----
Sage Gray	(Pratt & Lambert)

#### Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

**POOR COPY**

## SEED MIXTURE

Desert

Semi-Desert

(Area coverage)

N. highway I-70 to first Bench of Bookcliffs  
from Green River to Bar X field. All lands  
So. highway I-70, Black Brush Zones, lands  
west of 163 to the Green River.

Specieslbs/acGrasses

Oryzopsis hymenoides	Indian ricegrass	1
Hilaria jamesii	Galleta (Curlygrass)	1
<del>Sporobolus cryptandrus</del>	<del>Sand dropseed</del>	<del>1</del>

Forbs

Aster chilensis	Pacific aster	$\frac{1}{2}$
Helianthus annuus	Common sunflower (Kansas sunflower)	$\frac{1}{2}$
Melilotus officinalis	Yellow sweetclover	$\frac{1}{2}$
Sphaeralcea coccinea	Scarlet globemallow	$\frac{1}{2}$

Shrubs

Atriplex canescens	Fourwing saltbush (White greasewood)	1
Atriplex nuttallii cuneata	Wedgeleaf nuttall saltbush	1
Eurotia lanata	Winterfat (Whitesage)	1

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)

\*\* FILE NOTATIONS \*\*

DATE: 3-8-82  
OPERATOR: Uni-Mex Oil & Exploration Co.  
WELL NO: Staley Federal 4-20-24 #1A  
Location: Sec. 4 T. 20S R. 24E County: Grand

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API Number 43-019-30943

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_  
\_\_\_\_\_

Director: OK per order in 102-165  
\_\_\_\_\_

Administrative Aide: OK as per order below.  
Too close to other gas well (19S 24E 33S 500' FEL  
500' FEL. needs lease ownership map etc.  
↓ this well was PRR 5/82.

APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. 102-16 B 9/26/79 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation  Plotted on Map

Approval Letter Written

Hot Line  P.I.

Mrs Debbie Deauregard

4/16/82

Per our telecon this date enclosed  
is a copy of the documents required  
to restake the Stales Fed 4-20-24 #1  
to the #1A. If you need anything  
else please let me know.

Send all approved documents to  
me at: 1800 Cliffside  
Farmington New Mexico

87401

Phone - 505-327-4961

Thanks Again  
Pete Stales



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
ARI-MEX OIL & EXPLORATION CO.

3. ADDRESS OF OPERATOR  
BOX 249; MOAB, UTAH 84532

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Move location to accomodate 1320 spacing.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Move and restake location to be 1320' from the Adams location in Section 33, T. 19 S. R.24 E. SLBM.

Previous location was 503' FNL; and 680' FEL.  
New location is 756' FNL and 657' FEL in Section 24, TWP. 20 SOUTH, RANGE 24 EAST OF THE SALT LAKE BASE MERIDIAN.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Gary D. Becker* TITLE AGENT DATE 4-7-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

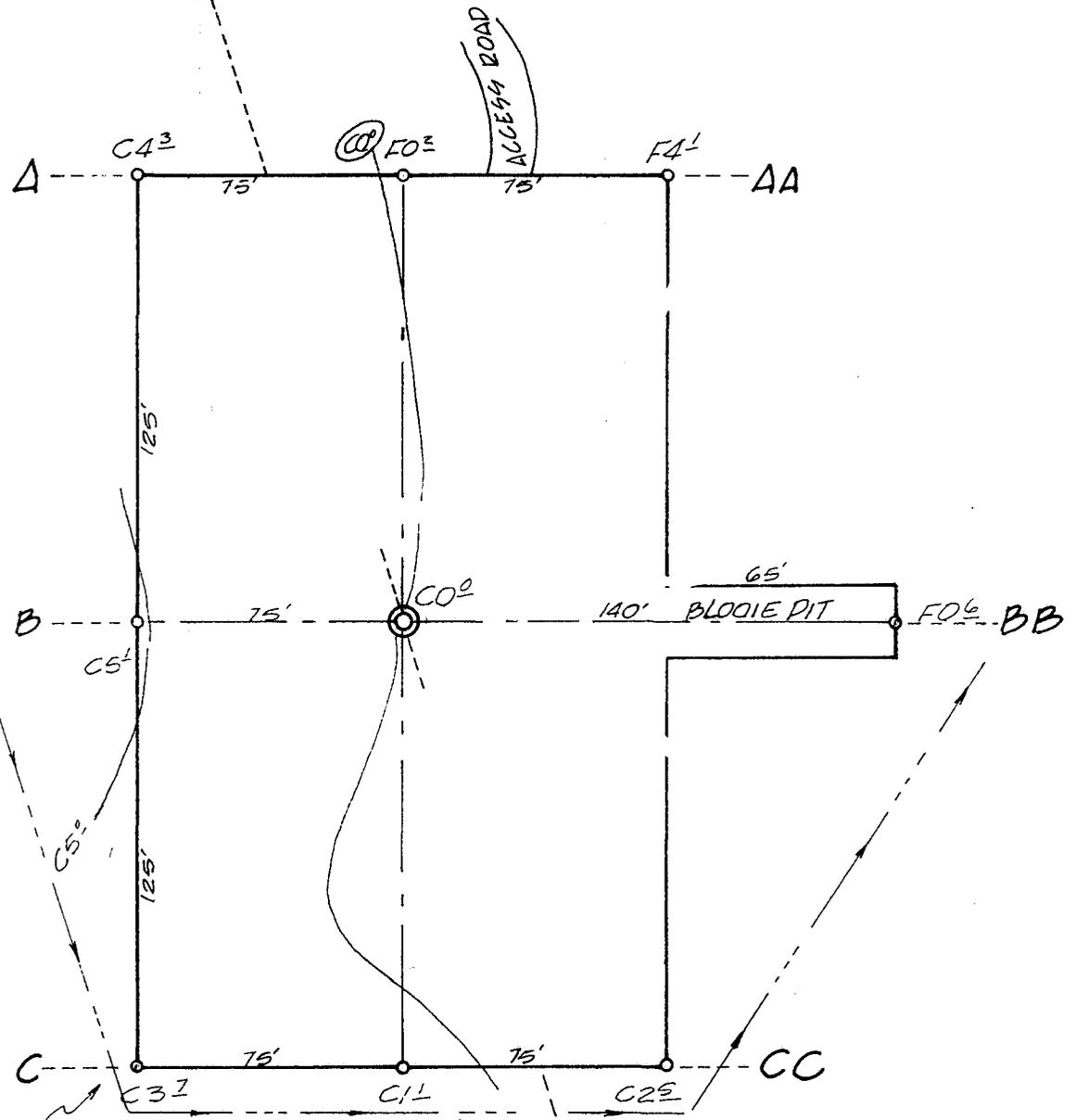
**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
DATE: 4/19/82  
BY: *B. Feagler*

5. LEASE	U-15054
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	FEDERAL
9. WELL NO.	STALEY FED. 4-20-24#1A
10. FIELD OR WILDCAT NAME	Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 4; T.20S., R.24 E. SLBM
12. COUNTY OR PARISH	13. STATE
GRAND	UTAH
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	GROUND ELEVATION 4592

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

PIT & PAD LAYOUT  
WELL LOCATION

F1<sup>1</sup> TO GRADE  
REF. PT. 200' NORTH  
SET 5/8" REBAR WITH  
STEEL POST ALONGSIDE.

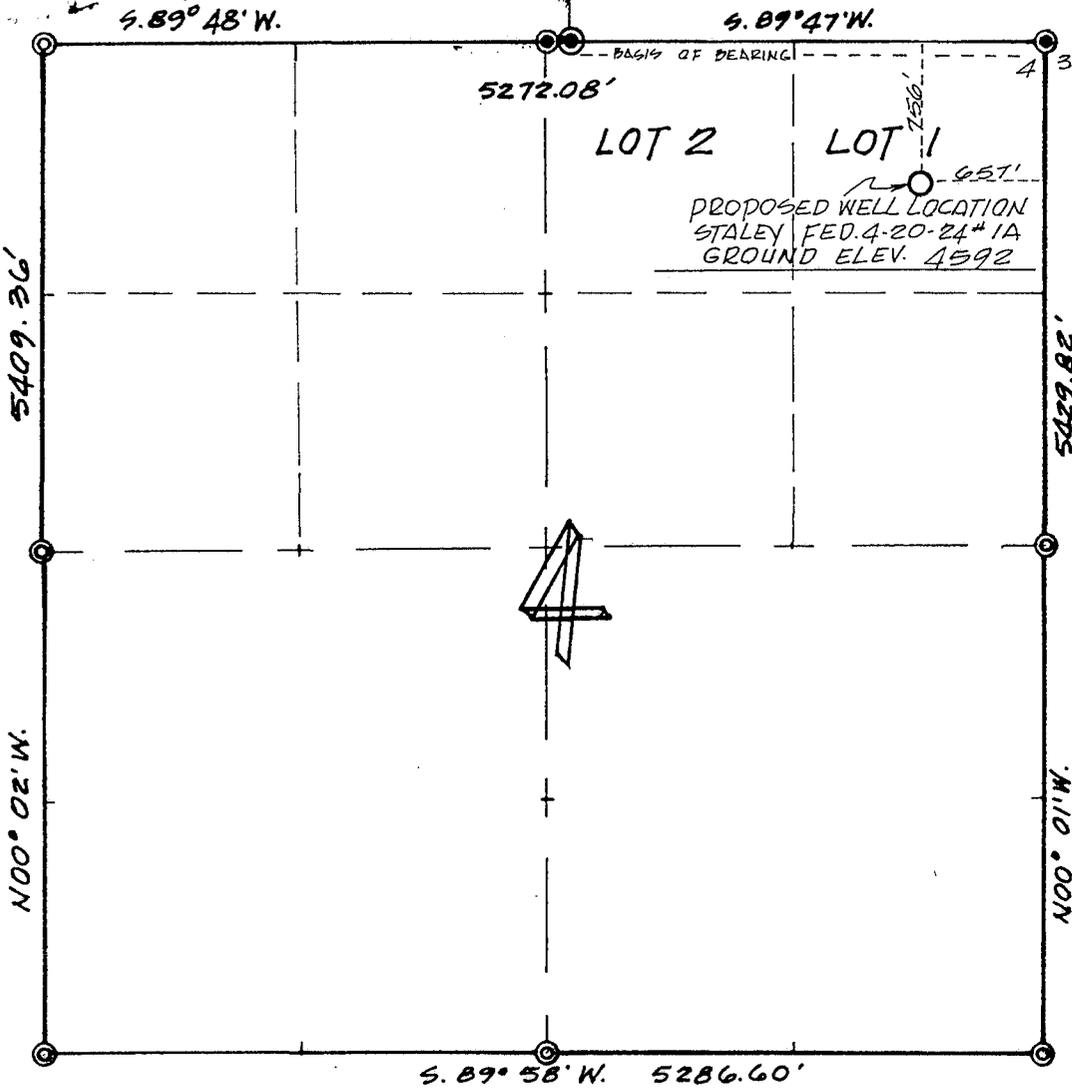


(CONSTRUCT DRAINAGE  
DITCH AROUND PAD AS SHOWN)

REF. PT. 200' SOUTH  
SET 5/8" REBAR WITH  
STEEL DRIVEN ALONGSIDE.  
C5<sup>2</sup> TO GRADE

ARI-MEX OIL & EXPLORATION  
STALEY FED. 4-20-24 #1A  
WELL LOCATION

SEC. 4, T. 20S., R. 21E. OF THE 6TH P.M.



SCALE

LEGEND

- ⊙ STANDARD LOCATION OF GLO CORNERS.
- GLO CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS.

1921 GLO PLAT

DANISH FLAT, UTAH  
QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR ARI-MEX OIL & EXPLORATION CO.  
 AS REQUESTED BY PETE STALEY, TO LOCATE THE  
STALEY FEDERAL 4-20-24#1A, 756' F.N.L & 657' F.E.L.,  
 IN THE NE 1/4 NE 1/4, OF SECTION 4, T. 20S., R. 21E. OF THE 6TH P.M.  
GRAND COUNTY, UTAH.



**SURVEYOR'S CERTIFICATE**

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR  
 IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS  
 SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND  
 THAT THIS PLAT REPRESENTS SAID SURVEY.

*Larry D. Becker*  
UTAH L.S. NO. 4189

SURVEYED	3/82	ENERGY SURVEYS & ENGINEERING CORP.	1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81601 905 245-7221	SCALE	1" = 1000'
DRAWN	4-6-82			JOB NO.	
CHECKED	4-7-82			SHEET	OF

April 19, 1982

Ari-Mex Oil & Exploration Company  
Box 249  
Moab, Utah 84532

RE: Well No1 Staley Federal #4-20-24-1A,  
Sec. 4, T. 20S, R. 24E,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to O/G well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30943.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

CBF/db  
CC: Minerals Management Service  
Enclosure

Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

January 26, 1983

Ari-Mex Oil & Exploration Company  
Box 249  
Moab, Utah 84532

Re: Rescind Application for Permit to  
Drill  
Well No. 4-20-24-#1  
Section 4, T.20S., R.24E.  
Grand County, Utah  
Lease U-15054

Gentlemen:

The Application for Permit to Drill the referenced well was approved on January 20, 1982. Under District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

You are required to rehabilitate the location which was constructed. Submit notice of intent and subsequent reports when appropriate.

Your cooperation in this matter is appreciated.

Sincerely,

(ORIG. SGD.) W. P. MARTENS  
Drilling Unit Supervisor

*EWG*  
E. W. Guynn  
District Oil and Gas Supervisor

bcc: SMA  
State O&G ✓  
State BLM  
Vernal  
Well File  
APD Control

WPM/kr



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 31, 1983

Ari-Mex Oil & Exploration Company  
Box 249  
Moab, Utah 84532

RE: Application for Permit to Drill  
Well No. 4-20-24-#1  
Sec. 4, T.20S, R.24E  
Grand County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

A handwritten signature in cursive script that reads "Arlene Solha".

Norm Stout  
Administrative Assistant

NS/as

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Ari-Mex Oil & Exploration, Inc.

3. ADDRESS OF OPERATOR  
 P. O. Box 249, Moab, Utah 84532

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 503' FNL & 680' FEL, in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  (Lot 1) of Section 4  
 At proposed prod. zone  
 approximately same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 11.2 miles Northeasterly from Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 503'

16. NO. OF ACRES IN LEASE  
 1487.06

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 1320+

19. PROPOSED DEPTH  
 2850'

20. ROTARY OR CABLE TOOLS  
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GR4592'

22. APPROX. DATE WORK WILL START\*  
 May 1, 1984

5. LEASE DESIGNATION AND SERIAL NO.  
 U-15054

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 -----

7. UNIT AGREEMENT NAME  
 -----

8. FARM OR LEASE NAME  
 Federal

9. WELL NO.  
 Staley Federal 4-20-24 #1

10. FIELD AND POOL, OR WILDCAT  
 Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec 4, T20S, R24E, SLB&M

12. COUNTY OR PARISH  
 Grand

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Reapplication - original application was approved by E. W. Gynn, District Oil & Gas Supervisor, on January 20, 1982. Location and access road have been built, original pad dimensions will be used.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ARI-MEX OIL AND EXPLORATION, INC.  
 SIGNED L. D. Nightingale TITLE President DATE December 13, 1983

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY [Signature] TITLE District Manager DATE 12/16/83  
 CONDITIONS OF APPROVAL, IF ANY:

THIS REAPPLICATION IS SUBJECT TO ALL OF THE CONDITIONS OF APPROVAL ORIGINALLY APPROVED ON JANUARY 20, 1982.

M.D.

[Signature]  
12/16/83

NOTICE OF APPROVAL

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER                       SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Ari-Mex Oil & Exploration, Inc.

3. ADDRESS OF OPERATOR  
 P. O. Box 249, Moab, Utah 84532

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 503' FNL & 680' FEL, in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  (Lot 1) of Section 4  
 At proposed prod. zone  
 approximately same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 11.2 miles Northeasterly from Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 503'

16. NO. OF ACRES IN LEASE  
 1487.06

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 1320+

19. PROPOSED DEPTH  
 2850'

20. ROTARY OR CABLE TOOLS  
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GR4592'

22. APPROX. DATE WORK WILL START\*  
 May 1, 1984

5. LEASE DESIGNATION AND SERIAL NO.  
 U-15054

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 -----

7. UNIT AGREEMENT NAME  
 -----

8. FARM OR LEASE NAME  
 Federal

9. WELL NO.  
 Staley Federal 4-20-24 #1

10. FIELD AND POOL, OR WILDCAT  
 Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec 4, T20S, R24E, SLB&M

12. COUNTY OR PARISH  
 Grand

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

**RECEIVED**  
 DEC 19 1983

DIVISION OF  
OIL, GAS & MINING

Reapplication - original application was approved by E. W. Gynn, District Oil & Gas Supervisor, on January 20, 1982. Location and access road have been built, original pad dimensions will be used.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ARI-MEX OIL AND EXPLORATION, INC.  
 SIGNED L. D. Nightingale TITLE President DATE December 13, 1983  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY /S/ GENE NOONE TITLE DISTRICT MANAGER DATE 16 DEC 1983  
 CONDITIONS OF APPROVAL, IF ANY:

THIS REAPPLICATION IS SUBJECT TO ALL OF THE CONDITIONS OF APPROVAL ORIGINALLY APPROVED ON JANUARY 20, 1982.

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

NOTICE OF APPROVAL



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 15, 1984

Ari-Mex Oil & Exploration, Inc.  
P. O. Box 249  
Moab, Utah 84532

Re: Well No. Staley Federal 4-20-24 #1  
NENE (Lot 1) Sec. 4, T. 20S, R. 24E  
503' FNL, 680' FEL  
Grand County, Utah

Gentlemen:

Our records indicate you have filed federal application for permit to drill Well No. Staley Federal 4-20-24 #1, but have not yet filed application with the State of Utah. Applications must receive State approval in addition to federal approval in order to commence drilling.

Please provide the necessary application for permit to drill, or otherwise advise on the status of the permit. A copy of the federal application with attachments and cover letter is acceptable.

Very truly yours,

A handwritten signature in black ink, appearing to read "R. J. Hirth".

R. J. Hirth  
Chief Petroleum Engineer

RJF/gl

**ARI-MEX Oil & Exploration, Inc.**

P. O. Box 249  
Moab, Utah 84532

**RECEIVED**  
MAR 5 1984

**DIVISION OF  
OIL, GAS & MINING**

February 27, 1984

State of Utah  
Natural Resources  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: R. J. Firth  
Chief Petroleum Engineer

Dear Mr. Firth,

Enclosed please find our application to drill on Well No. Staley Federal 4-20-24 #1. Also enclosed is a copy of the federal application on the same.

Your assistance in this matter is appreciated.

Sincerely,

  
I. D. Nightingale  
President

IDN:cs

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.  
U-15054

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

6. If Indian, Allottee or Tribe Name  
----

b. Type of Well  
Oil Well  Gas Well  Other   
Single Zone  Multiple Zone

7. Unit Agreement Name  
----

2. Name of Operator  
Ari-Mex Oil & Exploration, Inc.

8. Farm or Lease Name  
Federal

3. Address of Operator  
P. O. Box 249, Moab, Utah 84532

9. Well No.  
Staley Federal 4-20-24 #1

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface  
503' FNL & 680' FEL, in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  (Lot 1) of Section 4  
At proposed prod. zone  
approximately same

10. Field and Pool, or Wildcat  
Greater Cisco Area

11. Sec., T., R., M., or Blk. and Survey or Area  
Sec 4, T20S, R24E, SLBM

14. Distance in miles and direction from nearest town or post office\*  
11.2 miles Northeasterly from Cisco, Utah

12. County or Parrish 13. State  
Grand Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 503'  
16. No. of acres in lease 1487.06  
17. No. of acres assigned to this well 80

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. 1320+  
19. Proposed depth 2850'  
20. Rotary or cable tools rotary

21. Elevations (Show whether DF, RT, GR, etc.) GR4592'  
22. Approx. date work will start\* May 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Reapplication - original application was approved by E. W. Guynn, District Oil & Gas Supervisor, on January 20, 1982. Location and access road have been built, original pad dimensions will be used.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE: Feb 27 1984  
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ARI-MEX OIL & EXPLORATION, INC.  
Signed [Signature] Title President Date February 27, 1984  
D. Nightingale  
(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

OPERATOR Ari-Mex Oil & Exploration, Inc DATE 3-5-84

WELL NAME Staley Fed. 4-20-24 #1

SEC NE NE 4 T 20S R 24E COUNTY Grand

43-019-31141  
API NUMBER

Fed  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells within 1320'  
Med water permit

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 102-16 B 11/15/79  
CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

1- Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

March 6, 1984

Ari-Mex Oil & Exploration, Inc.  
P. O. Box 249  
Moab, Utah 84532

RE: Well No. Staley Fed. 4-20-24 #1  
NENE Sec. 4, T. 20S, R. 24E  
503' FNL, 680' FEL  
Grand County, Utah

Gentlemen:

Approval to drill the above referenced oil/gas well is hereby granted in accordance with Order of Cause No. 102-16B dated November 15, 1979, subject to the following stipulations:

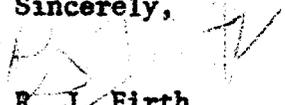
1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31141.

Sincerely,

  
R. J. Firth  
Chief Petroleum Engineer

RJF/as  
cc: Branch of Fluid Minerals  
Encl.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 1, 1985

Ari-Mex Oil & Exploration, Inc.  
PO Box 249  
Moab, Utah 84532

Gentlemen:

Re: Well No. Stanley Federal 4-20-24 #1 - Sec. 4, T. 20S., R. 24E.,  
Grand County, Utah - Federal Lease No.: U-15054  
Operator of Record: Ari-Mex Oil & Exploration Co.

The above referenced well in your district was given state approval to drill March 6, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/17

# ARI-MEX Oil & Exploration, Inc.

P. O. Box 249  
Moab, Utah 84532

May 23, 1985

State of Utah Natural Resources  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

MAY 28 1985

DIVISION OF OIL  
GAS & MINING

Dear Ms. Kenna

Re: Well No. Stanley Federal 4-20-24 #1 - Sec. 4, T. 20S., R 24E.,  
Grand County, Utah - Federal Lease No: U-15054 Operator of  
Record: Ari-Mex Oil & Exploration Inc.

Although approval to drill was received on March 6, 1984, Ari-Mex  
Oil & Exploration, Inc., has indefinitely postponed any activity  
on this location.

Very truly yours,

  
I. D. Nightingale  
President Ari-Mex Oil

IDN/jj



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 10, 1985

Bureau of Land Management  
Branch of Fluid Minerals  
P O Box 970  
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Dear Carol:

Re: Well No. Statley Federal 4-20-24 #1 - Sec. 4, T. 20S., R. 24E.,  
Grand County, Utah - API #43-019-31141

The above referenced well in your district was given federal approval to drill December 16, 1983. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/23



# United States Department of the Interior

3162 (U-065)

## BUREAU OF LAND MANAGEMENT

Moab District  
P. O. Box 970  
Moab, Utah 84532

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

JAN 24 1986

Attn: Ms. Tami Searing, Well Records Specialist

Re: Requests for Status of Wells

Dear Ms. Searing:

We are replying to your requests for status on the following wells:

- 1) Seeley Oil Company  
Well No. Federal 6-14  
Sec. 6, T. 16 S., R. 13 E.  
Lease U-25861

We are in the process of rescinding this APD.

- 2) Otis Energy Incorporated (Earth Resources Corporation)  
Well No. Bull Canyon Federal 3  
Sec. 9, T. 20 S., R. 21 E.  
Lease U-5675

We are enclosing correspondence from Earth Resources Corporation and Grand Resource Area pertaining to this well.

- 3) Wesgra Corporation  
Well No. San Juan Federal 16  
Sec. 8, T. 42 S., R. 19 E.  
Lease U-23761-A

This well was spudded 5/17/84. We are requesting a Well Completion Report.

- 4) San Juan Minerals Exploration Company  
Well No. Louise Federal 4  
Sec. 32, T. 41 S., R. 19 E.  
Lease U-22899

This well was spudded 8/1/85. We are requesting a Well Completion Report.

RECEIVED

JAN 27 1986

DIVISION OF OIL  
GAS & MINING

- 5) Louis A. Chase and Sydney Grossman  
Well No. Chase-Grossman 1  
Sec. 31, T. 19 S., R. 24 E.  
Lease U-012362-B

This well is temporarily shut-in by approved Sundry Notice dated 7/16/85. Operator is shown as Master Petroleum and Development Co., Inc.

- 6) Milestone Petroleum  
Well No. Navajo Federal 4-3  
Sec. 4, T. 39 S., R. 25 E.  
Lease U-52333

Milestone Petroleum has had a name change 7/19/85 to Meridian Oil, Inc. They requested we rescind this application but due to surface disturbance we are holding for successful reclamation.

- 7) Ari-Mex Oil & Exploration Company  
Well No. Staley Federal 4-20-24 #1  
Sec. 4, T. 20 S., R. 24 E.  
Lease U-15054

Well was never drilled but pad was built, we are waiting for successful rehabilitation of the pad.

- 8) F. L. Energy Corporation  
Well No. Alker Federal 1-11  
Sec. 11, T. 15 S., R. 12 E.  
Lease U-52626

Company requested that we do not rescind their APD. See enclosed correspondence.

- 9) F. L. Energy Corporation  
Well No. Alker Federal 1-15  
Sec. 15, T. 15 S., R. 12 E.  
Lease U-52626

This well was reapproved 10/18/85. We will start proceedings to rescind 10/18/86 and at the same time we will rescind well no. 1-11 also. See enclosed correspondence.

- 10) TXO Production Corp.  
Well No. Little Berry State "A" 1  
Sec. 10, T. 16 S., R. 23 E.

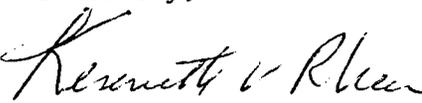
SS Indemnity List "IL 277".  
Federal government does not permit APD on state land with state minerals.

- 11) TXO Production Corp.  
Well No. Little Berry State "A" 2  
Sec. 11, T. 16 S., R. 23 E.

SS Indemnity List "IL-277"  
Federal government does not permit APD on state land with  
state minerals.

If you have any questions, please contact the Branch of Fluid Minerals  
(801) 259-6111.

Sincerely,

  
ACTING District Manager

Enclosures (3):  
Misc. Documents



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

111048

November 7, 1986

Ari-Mex Oil and Exploration, Inc.  
P.O. Box 249  
Moab, Utah 84532

Gentlemen:

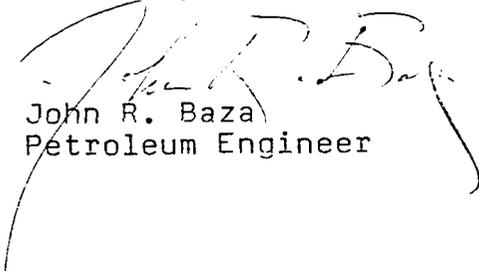
RE: Well No. Stanley Federal 4-20-24 #1, Sec.4, T.20S, R.24E,  
Grand County, Utah, API NO. 43-019-31141

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice.

If it is your intent to proceed with operations on the well, you must submit a request for extension of the approval to drill within the one month grace period. After the grace period, a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



John R. Baza  
Petroleum Engineer

sh  
cc: BLM-Moab  
D. R. Nielson  
R. J. Firth  
Well file  
0327T-21