

ONSITE

DATE: February 15, 1984

PARTICIPANTS:

TITLES:

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Your contact with the District Office is: Robert (Bob) Graff

Office Phone: 801-259-6111 Ext 216

City: Moab State: Utah

Resource Area Manager's address and contacts are:

Address: Old Sand Flat Road, P.O. Box M, Moab, Utah 84532

Your contact is: Wayne Svejnoha

Office Phone: 801-259-8193

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Willard Pease Oil & Gas

3. ADDRESS OF OPERATOR  
 P.O. Box 1874, Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1001' FSL, & 1820' FWL, in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 14  
 At proposed prod. zone  
 Approximately same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 4.5 miles Northwesterly of East Cisco Exit on I-70

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)      500'

16. NO. OF ACRES IN LEASE      120

17. NO. OF ACRES ASSIGNED TO THIS WELL      40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      2200'

20. ROTARY OR CABLE TOOLS      Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)      GR. 4703'

22. APPROX. DATE WORK WILL START\*      April 1, 1984

5. LEASE DESIGNATION AND SERIAL NO.  
 U-0147904 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Federal

9. WELL NO.  
 Federal #14-02

10. FIELD OR WILDCAT  
 Cisco Springs Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 14  
 T20S, R23E, SLM

12. COUNTY OR PARISH      13. STATE  
 Grand      Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{2}$ "	8 5/8"	24#	200'	Circulate cement to surface
7 5/8"	4 $\frac{1}{2}$ "	10.5#	2200'	150 sx cement

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EXHIBITS ATTACHED

- Plat #1 - Location and Elevation Plat
- Exhibit 1A - Notice of Staking letter
- 'A' - Ten-Point Compliance Diagram
- 'B' - Blowout Preventer Diagram
- 'C' - Multi-Point Requirements for APD
- Map #1 - Access Road and Radius Map of Wells in Area
- Map #2 - Vicinity Map
- Plat #2 - Drill Pad Layout with Contours
- Plat #3 - Cross-Sections of Drill Pad
- Plat #4 - Drill Rig Layout
- Plat #5 - Production Facility Layout
- 'D' - Rehabilitation Plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. H. Burkhardt TITLE Agent DATE 1-25-84

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 2/29/84  
 BY: [Signature]

CONDITIONS OF APPROVAL, IF ANY:

Operator: Willard Pease  
Well: Federal 14-02  
Sec. 14, T. 20S., R. 23 E.  
Grand County, Utah  
Lease: U-0147904

Supplemental Stipulations  
and Conditions of Approval

1. All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.
2. Any fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.
3. Blooie lines will be misted when air drilling.
4. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs.
5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160.4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.
7. The spud date will be reported orally to the District Manager 24 hours prior to spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the work day.

8. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P.O. Box 2859, Casper, Wyoming 82602, and a copy forwarded to the Moab BLM District Office, P.O. Box 970, Moab, Utah 84532.
9. If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
10. Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than the first business day following the date on which the well is placed on production.
11. No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Manager. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the District Manager within 30 days following completion of the well and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the District Manager or his representative, or the appropriate Surface Managing Agency.
12. A first production conference will be scheduled within 15 days after receipt of the first production notice.
13. Upon completion of approved plugging, erect the regulation marker in accordance with 43 CFR 3162.2 and clean up the location. The marker should not be less than 4 inches in diameter and extend approximately 4 feet above general ground level. Heap up the dirt around the base of the marker about 18 inches to take care of any settling of the cellar. The top of the marker must be closed or capped.

The following minimum information shall be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:

"Fed" or "Ind", as applicable.

"Well Number, location by  $\frac{1}{4}$  section, township and range."

14. All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. Suitable colors would be sand beige or desert brown.

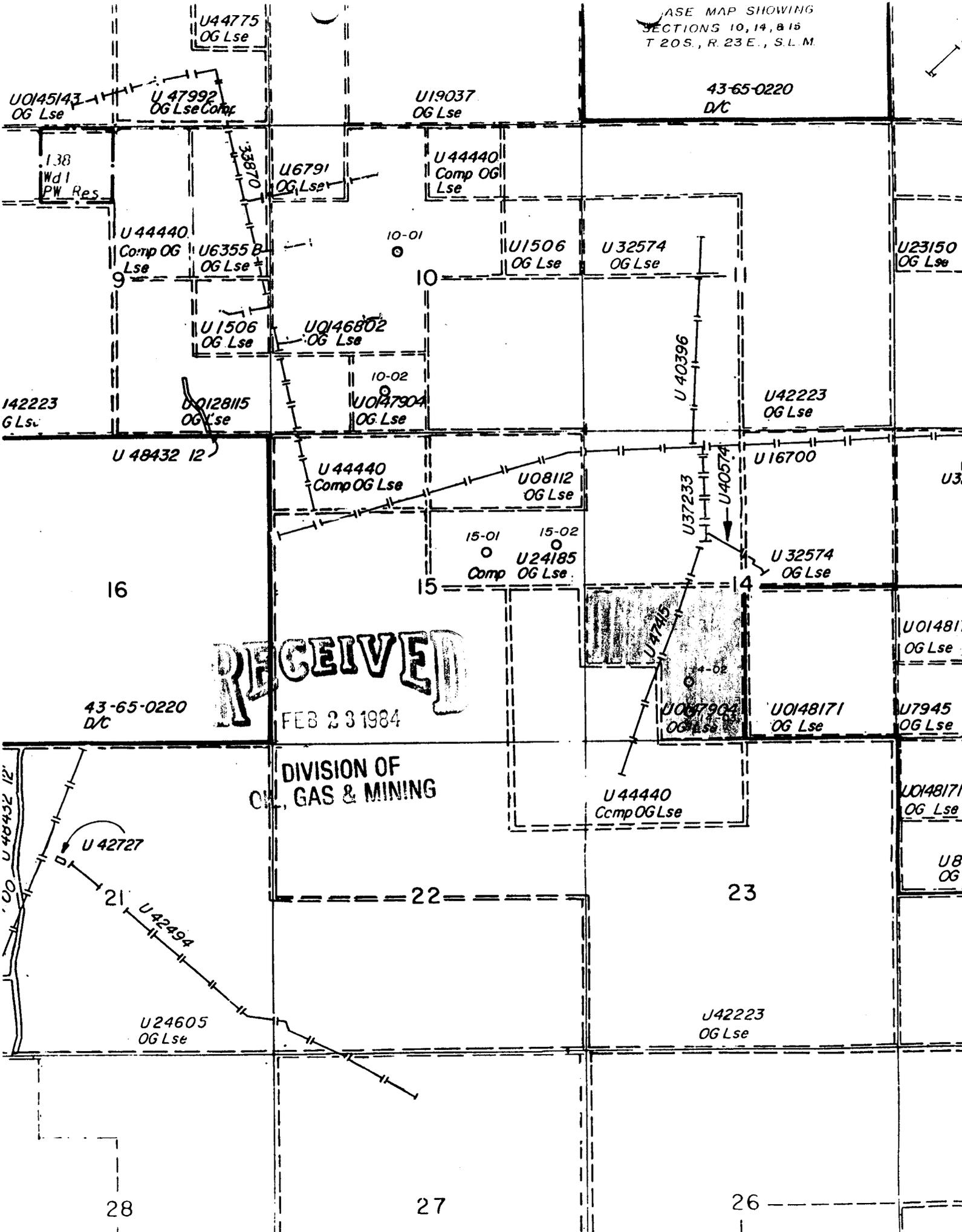
If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the battery.

15. All produced liquids must be contained including the dehydrator vent/condensate line effluent.
16. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
17. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
18. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.
19. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the well head to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.
20. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The District Manager will be provided with a date and time for the initial meter calibration and all future proving schedules. A copy of the meter calibration reports will be submitted to the Moab District office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
21. A copy of the gas sales contract will be provided to this office and the Royalty Accounting Department.
22. Produced waste water will be contained to a unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the District Managers approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.
23. Excess material will be used as backstop for blooie line.
24. Prior to reseeding, all disturbed areas, including the access roads, will be scarified to a depth of 8 inches and left with a rough surface.
25. The following seed mixture will be used:

Hilaria jamesii	Galleta	2 lbs/acre
Oryzopsis hymenoides	Indian ricegrass	4 lbs/acre
Melilotus officinalis	Yellow sweetclover	2 lbs/acre
Atriplex nuttallii	Nuttall saltbush	2 lbs/acre

26. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.
27. There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.
28. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.
29. The dirt contractor will be provided with an approved copy of the surface use plan.
30. This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

BASE MAP SHOWING  
SECTIONS 10, 14, & 15  
T 20 S., R. 23 E., S.L.M.



U0145143  
OG Lse  
1.38  
Wd  
PW Res

U 47992  
OG Lse Comp

U19037  
OG Lse

43-65-0220  
D/C

U6791  
OG Lse

U44440  
Comp OG Lse

U44440  
Comp OG Lse

U6355 B  
OG Lse

10-01

U1506  
OG Lse

U32574  
OG Lse

U23150  
OG Lse

U1506  
OG Lse

U0146802  
OG Lse

10-02

U0147904  
OG Lse

142223  
G Lse

U0128115  
OG Lse

U42223  
OG Lse

U 48432 12

U44440  
Comp OG Lse

U08112  
OG Lse

U 40396

U16700

U32

15-01

15-02

U24185  
Comp OG Lse

16

15

U32574  
OG Lse

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43-65-0220  
D/C

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U17415

U067902  
OG Lse

U0148171  
OG Lse

U0148171  
OG Lse

U7945  
OG Lse

U44440  
Comp OG Lse

U0148171  
OG Lse

U86  
OG Lse

U48432 12  
U42727  
U4294

U24605  
OG Lse

22

23

U42223  
OG Lse

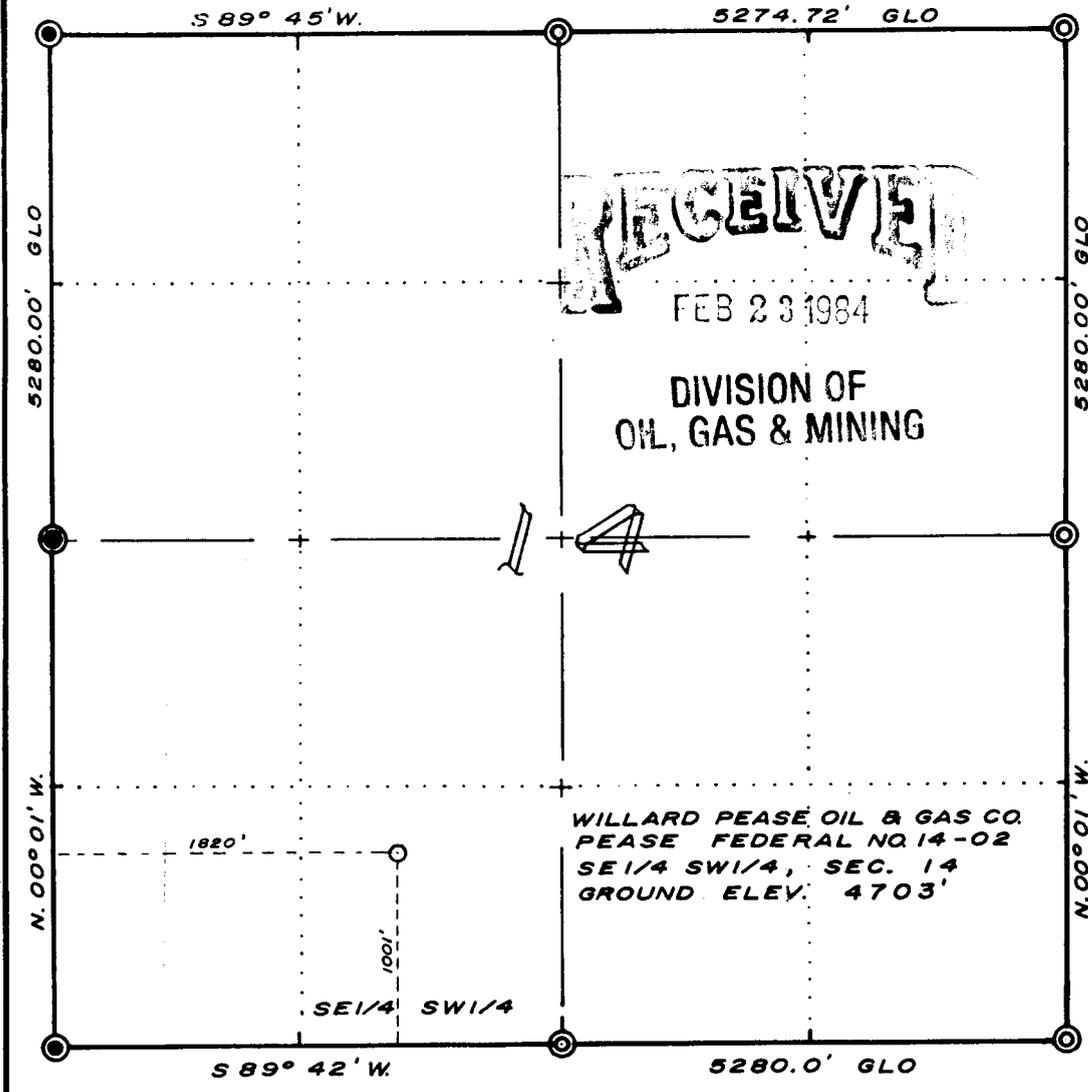
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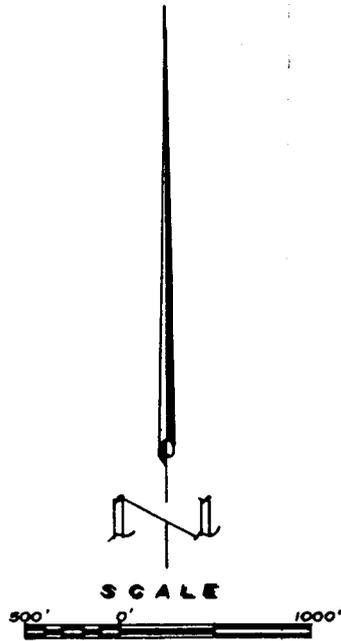
SEC. 14, T. 20 S., R. 23 E. OF THE S.L.M.

LOCATION PLAT



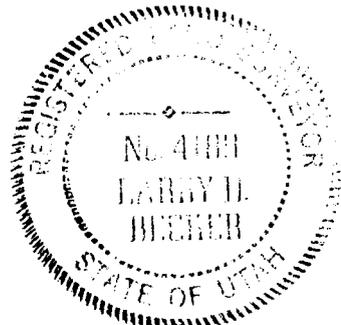
DIVISION OF  
OIL, GAS & MINING

WILLARD PEASE OIL & GAS CO.  
PEASE FEDERAL NO. 14-02  
SE 1/4 SW 1/4, SEC. 14  
GROUND ELEV. 4703'



- LEGEND**
- ⊙ STANDARD LOCATION OF GLO SECTION CORNERS
  - ⊙ GLO CORNERS FOUND
  - WELL LOCATION STAKED.
- REFERENCE DOCUMENTS**
- 1923 GLO PLAT
  - DANISH FLAT, UTAH QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR WILLARD PEASE OIL & GAS CO.  
TO LOCATE THE PEASE FEDERAL # 14-02, 1001' F.S.L. &  
1820' F.W.L. IN THE SE 1/4 SW 1/4, OF SECTION 14, T.20S., R.23 E.  
OF THE SLM GRAND COUNTY, UTAH



**SURVEYOR'S CERTIFICATE**

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

*Larry D. Becker*

SURVEYED	1-18-84	<b>ENERGY SURVEYS &amp; ENGINEERING CORP.</b> 715 HORIZON DRIVE, SUITE 330 GRAND JUNCTION, CO 81501 (303) 245-7221	SCALE 1" = 1000'
DRAWN	1-19-84		JOB NO.
CHECKED	1-20-84		SHEET OF

Notice of Staking  
letter

NOTICE OF STAKING (Not to be used in place of Application to Drill Form 9-331-C)		HMOGA 5/5/82	5. Lease Number U-0147904	
1. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name _____	
2. Name of Operator Willard Pease Oil & Gas Co.			7. Unit Agreement Name _____	
3. Address of Operator or Agent P.O. Box 1874, Grand Junction, CO 81502			8. Farm or Lease Name Federal	
4. Surface Location of Well (Governmental 1/4 or 1/4 1/4) SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 14, T20S, R23E, SLM  Attach: Topographical or other acceptable map showing location, access road, and lease boundaries.			9. Well No. Federal #14-02	
14. Formation Objective(s) Test formations down to the Entrada			10. Field or Wildcat Name Cisco Springs Field	
15. Estimated Well Depth 2200' $\pm$			11. Sec., T., R., M., or Blk and Survey or Area SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 14, T20S, R23E, SLM	
16. To Be Completed by Operator Prior to Onsite			12. County or Parish Grand	
a. Location must staked 1-18-84			13. State Utah	
b. Access Road Flagged 1-18-84				
c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills (To be provided at onsite)				
17. To Be Considered By Operators Prior to Onsite				
a. H <sub>2</sub> S Potential			None	
b. Private Surface Ownership			None	
c. Cultural Resources (Archaeology)			As soon as snow permits	
d. Federal Right of Way			Will be required	
18. Additional Information				
19. Signed <u>Cherry O. Beebe</u> Title <u>Consulting Agent</u> Date <u>1-25-84</u>				

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EXHIBIT 'A'  
TEN-POINT COMPLIANCE PROGRAM ON NTL-6  
APPROVAL OF OPERATIONS

Willard Pease Oil & Gas Company  
Federal #14-02  
Section 14, T20S, R23E  
Grand County, Utah

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1. Geologic Surface Formation

The surface formation is Mancos.

2. Important Geologic Markers (Estimated Formation Tops)

<u>Formation</u>	<u>Depth</u>
Mancos	Surface
Dakota	1400'
Morrison	1550'
Salt Wash	1750'
Entrada	2150'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Fluids or Minerals</u>
Morrison	1700'	✓ Oil and/or Water
Salt Wash	1850'	✓ Oil

4. Proposed Casing Program

Surface Casing:

- (a) Drill 12 1/4" hole to 200' and set 8 5/8" 24.04# cemented to surface.
- (b) Drill 7 7/8" hole to TD and set 4 1/2" 10.5# with 150 sx RFC cemented through all pay zones, cemented to 200' above the top of the Dakota formation.

5. Operator's Minimum Specifications for Pressure Control

Exhibit 'C' is a schematic diagram of the blowout preventer equipment planned for use in this well. The BOP's will be hydraulically tested to 1000 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each trip. All tests will be recorded in the daily drilling report. Accessories to BOP's include Kelly Cock, safety valve, drill string BOP and choke with pressure rating equivalent to the BOP stack.

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6. Type and Characteristics of Proposed Muds

The well will be drilled with air mist. If water is encountered, then air-soap-water mist will be used. In the event of caving problems, conversion to mud will be mixed and ready, if needed, to kill well or logging operations.

7. Auxillary Equipment to be Used

- (a) Kelly Cock will be kept in the string.
- (b) A full opening stabbing valve will be on the floor for use, when the Kelly is not in the string.
- (c) A float will be run at the bit.
- (d) Monitoring equipment will be installed and used on the mud system.

8. (a) Drill stem tests are not planned at this time.
- (b) The logging program will consist of a dual-induction-latero-log run from bottom to the top of the hole; and a gamma-density and compensated neutron porosity log will be run from bottom to 200' above the Dakota formation. This program will locate and identify any coal beds in the Dakota.
- (c) No coring is planned.
- (d) Drilling samples will be caught at 30' intervals BSC to 1300'; from 1300' to TD samples at 10' intervals.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

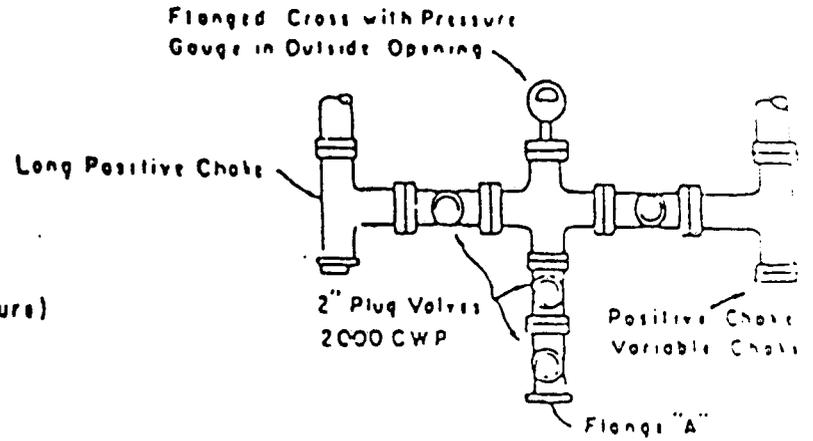
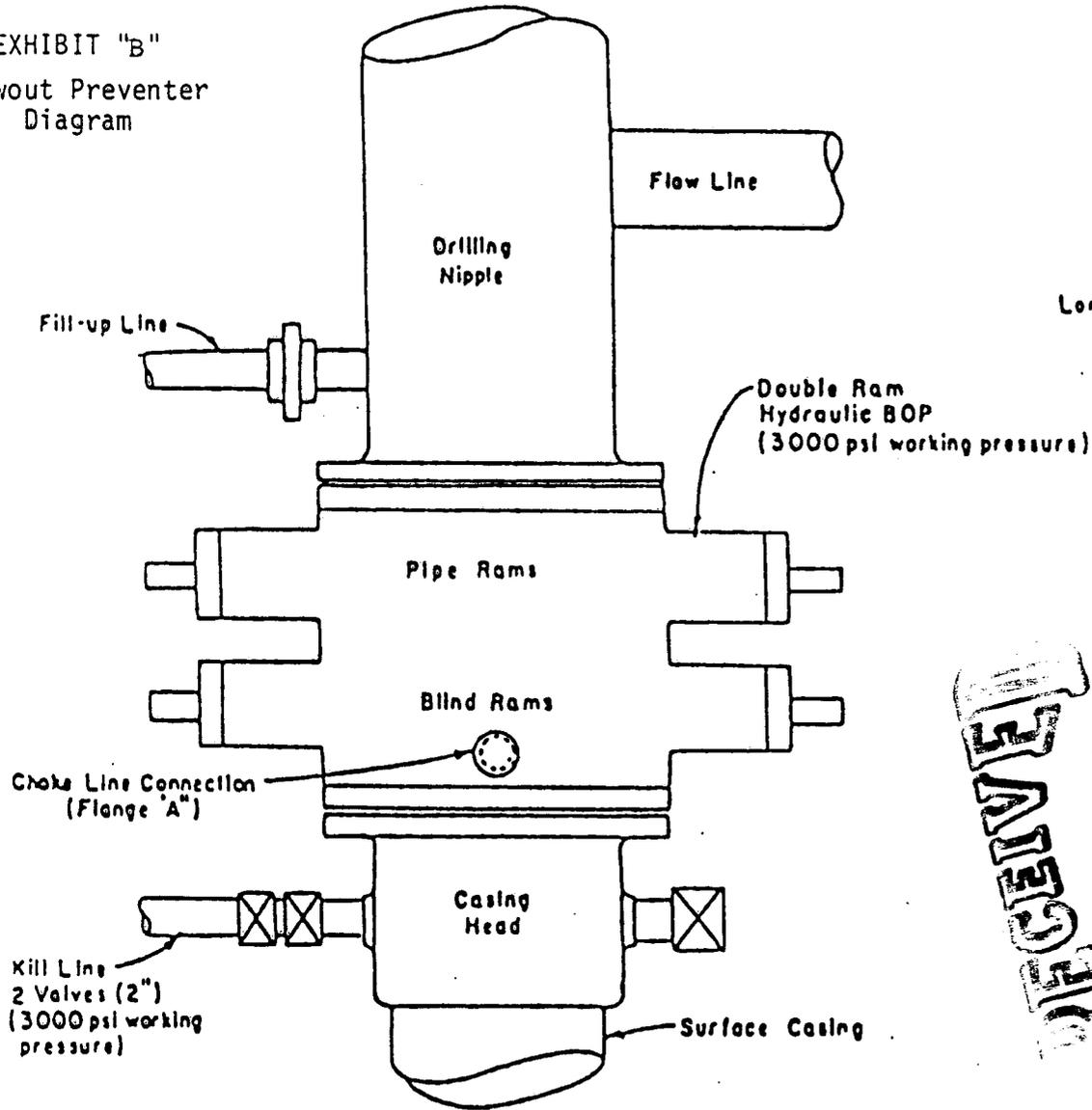
No abnormal gas pressures or temperatures are expected. No hydrogen sulfide or other hazardous gasses or fluids have been encountered in the area and none are anticipated. The temperature will be monitored in the return line to provide a temperature profile from surface to TD to aid in geothermal resource research.

10. Anticipated Starting Date and Duration of Operations

The anticipated starting date is April 1, 1984.

Drilling Operations should be completed 7 to 8 days after spudding.

EXHIBIT "B"  
Blowout Preventer  
Diagram



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EXHIBIT 'C'  
MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

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WILLARD PEASE OIL & GAS COMPANY  
Federal #14-02  
Section 14, T20S, R23E, SLM  
Grand County, Utah

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1. Existing Roads

- A. Exhibit 'A' is the proposed well site as staked by Energy Surveys and Engineering Corp; staking included two 200' reference points with elevations and elevation of location.
- B. Map #1 is the route and distance map. The location is a total of 4.5 miles northwesterly of the East Cisco Exit. Beginning at the East Cisco Exit on Interstate 70, go northerly for 0.1 mile on Grand County road; turn left onto Grand County road; travel northwesterly 3.9 miles to a "T" intersection. Turn left onto an established oilfield road. Travel southerly 0.5 miles to the beginning of the access road to be constructed 100' from the westerly end of the proposed Pease Federal #14-02 location.
- C. Map #1 is a copy of a portion of the Danish Flat, Utah Quadrangle and shows the access road into the location. The green color shows the existing road into the location. The red color indicates new road construction required to reach the location.
- D. All known existing roads appear on Map #1 and Map #2.
- E. All roads to the beginning of the access to be constructed are in good condition and are carrying truck traffic regularly. Occasional maintenance blading will keep roads in good condition.

2. Planned Access Roads

The proposed access to be constructed is 0.1 mile in length and will be 16' in width. Construction will be to Class 3 Road Standards. The proposed access goes easterly 100' to the westerly end of the proposed location.

- (1) The typical section of the proposed access road will be 16' in width.
- (2) Maximum grade will be 5% or less.
- (3) No turnouts will be required.
- (4) No culverts are required.

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- (5) Drainage will be carried in bar ditches to natural drainage courses.
- (6) Road surface material will be that native to the area.
- (7) No cattle guards or gates will be required. This is an open range area.
- (8) The proposed access road was flagged at the time the location was staked.

The operator or his contractor will notify B.L.M. office in Moab, Utah (phone 801-259-6111) at least 48 hours prior to commencement of any work on this location or roadway.

3. Location of Existing Wells

For all existing wells within a one-mile radius of this development well see Map #1.

- (1) There are no water wells.
- (2) There are no abandoned wells.
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no drilling wells.
- (6) There are producing wells, as shown on Map #1.
- (7) There are no shut-in wells.
- (8) There are no injection wells.
- (9) There are no monitoring wells or observation wells.

4. Location of Existing and/or Proposed Facilities

A. Within a one-mile radius of this location are the following existing facilities owned or controlled by lessee/operator:

- (1) Tank batteries on locations as shown on Map #1
- (2) Production facilities on locations as shown on Map #1
- (3) Oil gathering lines on locations as shown on Map #1
- (4) Any gas gathering lines are under control of Northwest Pipeline Company.
- (5) Injection lines - none
- (6) Disposal lines - none

B. (1) Plat #5 shows all anticipated production facilities.  
(2) The dimensions of production facilities shown on Plat #5 are drawn to a scale of 1" = 50'.

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EXHIBIT 'C'  
Page 3  
Federal #14-02

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- B. (3) That portion of the location to be used for production will be leveled for placement of production equipment. Tank batteries will be placed on a 3" gravel pad and enclosed within a 4 foot fenced berm, which will be at least 15' from any tank. The berm will have a volume in excess of 110% of the volume of the tank battery. The unloading valve will be placed within the berm connected to the truck loading stand with a buried line. An oil sump will be placed around the truck loading stand, consisting of a gravel filled barrel to catch any spilled oil during the loading operation. Tanks will be painted a neutral color to blend with the area. The BLM will specify the color.

Separators, heater/treaters and meter houses will be placed on gravel pads or concrete bases, and will be painted the same color as the tanks.

Pump-jacks will be placed on concrete bases or on raised earthen mounds covered with gravel.

- (4) A 15x15 blow-down pit will be fenced using 36" wovenwire, with one barbed-wire above. If oil is present, the pit will be flagged to provide wildlife protection.

- C. Rehabilitation, whether the well is productive or not, will be made on the unused areas as soon as practical in accordance with the restoration plans presented in Item 10 following.

5. Location and Type of Water Supply

- ✓ A. Water will be trucked from Cisco Springs 3.1 miles northwesterly of the location, as shown on Map #2.
- B. Water will be trucked over the approved access road by oilfiled water trucks.
- C. No water well is planned.

6. Source of Construction Materials

A., B., C., D.

No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from a local gravel pit over existing access roads from Cisco area. No special access other than for drilling operation is needed.

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7. Methods for Handling Waste Disposal

- (1) Drill cuttings will be buried in the blooie pit when covered.
- (2) Drilling fluids will be contained in steel mud pits and the blooie pit. These fluids will be disposed of in the blooie pit.
- (3) Any hydrocarbon liquids produced while drill stem testing or production testing will be contained in a test tank set near the pipe baskets or near the wellhead. Any unavoidable spills of oil or other adverse substances or materials will be covered or removed immediately during drilling progress or during completion operations.
- (4) Portable chemical toilets will be provided and serviced by a local commercial sanitary service.
- (5) Garbage and trash will be collected in a trash cage and its contents hauled to a sanitary landfill.
- (6) Previous to commencement of drilling, the blooie pit will be fenced on three sides using 36" woven wire with one strand of barbed-wire above. When drilling activities are completed it will be fenced on the fourth side and allowed to dry (if liquids are present). Otherwise, reclamation procedures will commence to rehabilitate and reseed the disturbed areas outside of the area needed for production. See Item 10 for other rehabilitation requirements.

8. Ancillary Facilities

No air strips, camps or other living facilities will be built off the location. Housing and office trailers will be on the location, as seen on Plat #5.

9. Well Site Layout

- (1) Plat #2 is the Drill Pad Layout as staked by Energy Surveys & Engineering Corp. Cut and fill contours have been drawn on this plat. Topsoil and surplus material to be stockpiled have been shown. The top 6" of topsoil from the disturbed area of the pit and pad will be stockpiled as shown on Plat #2.
- (2) Plat #3 shows the cut/fill cross-sections as taken from Plat #2.
- (3) The mud tanks, blooie pit, trash cage, chemical toilet, pipe racks, living facilities, rig orientation, parking areas and access road are all shown on Plat #4.
- (4) The blooie pit will have a cleared area around its outside perimeter of a dozer width taken to mineral soil as a fire control measure. The blooie pit will not be lined.

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10. Plans for Restoration

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- (1) Backfilling, leveling and recontouring will be accomplished as soon as possible after plugging of the well, or on those unused areas if production is obtained. Rehabilitation work will commence within 90 days of completion of this well. Waste disposal and spoils materials will be buried or hauled away.
- (2) All disturbed areas will be scarified with the contour to a depth of 6 inches. The stockpiled topsoil will be evenly distributed over the disturbed area to be rehabilitated. The attached seed mixture, approved by the BLM, will be broadcast over the rehabilitated areas. A harrow-type implement will be drug over the seed bed to insure seed cover.
- (3) Three sides of the reserve pit will be fenced prior to drilling. Upon completion, the fourth side will be fenced until rehabilitation necessitates removal.
- (4) Any oil spills will be immediately reported, and cleaned up or flagged.
- (5) Rehabilitation operations will commence as soon as practical, after completion of the well. All recontouring, rehabilitation and reseeding will continue until completed, unless so directed by the BLM.
- (6) The Grand Resource Area in Moab, Utah will be called at least 48 hours before work begins on the rehabilitation program.

11. Other Information

- (1) Topographic and Geologic Features of the Area  
(reference Topographic Map #1)

The location lies on top of the plateau that forms the prairie desert of Danish Flat. The drainage flows southerly to a drainage, which flows southeasterly.

The flora of the area consists of Rabbitbrush, Cheat Grass, Shadscale, Indian Rice Grass, Sagebrush, Curly Grass and Prickly Pear Cactus.

The fauna of the area includes rabbits, antelope, coyotes, livestock, crows, raptors and songbirds.

- (2) The surface ownership is Federal. The surface use is grazing and petroleum production.

11. (3) (a) The nearest live water is located at Cisco Springs, which is in the NW1/4NW1/4 of Section 9, T20S, R23E, SLM.  
(b) The nearest occupied dwelling is in the town of Cisco, approximately seven miles southerly.  
(c) An archeological report by Grand River Institute is being sent under separate cover.
- (4) There are no reported restrictions or reservations noted on the oil and gas lease.

12. Lessee's or Operator's Representative

Willard Pease  
Willard Pease Oil & Gas Co.  
P.O. Box 1874  
Grand Junction, CO 81501  
303-245-5917

J.N. Burkhalter  
Burkhalter Engineering  
715 Horizon Dr., Suite 330  
Grand Junction, CO 81501  
303-242-8555

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Willard Pease Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

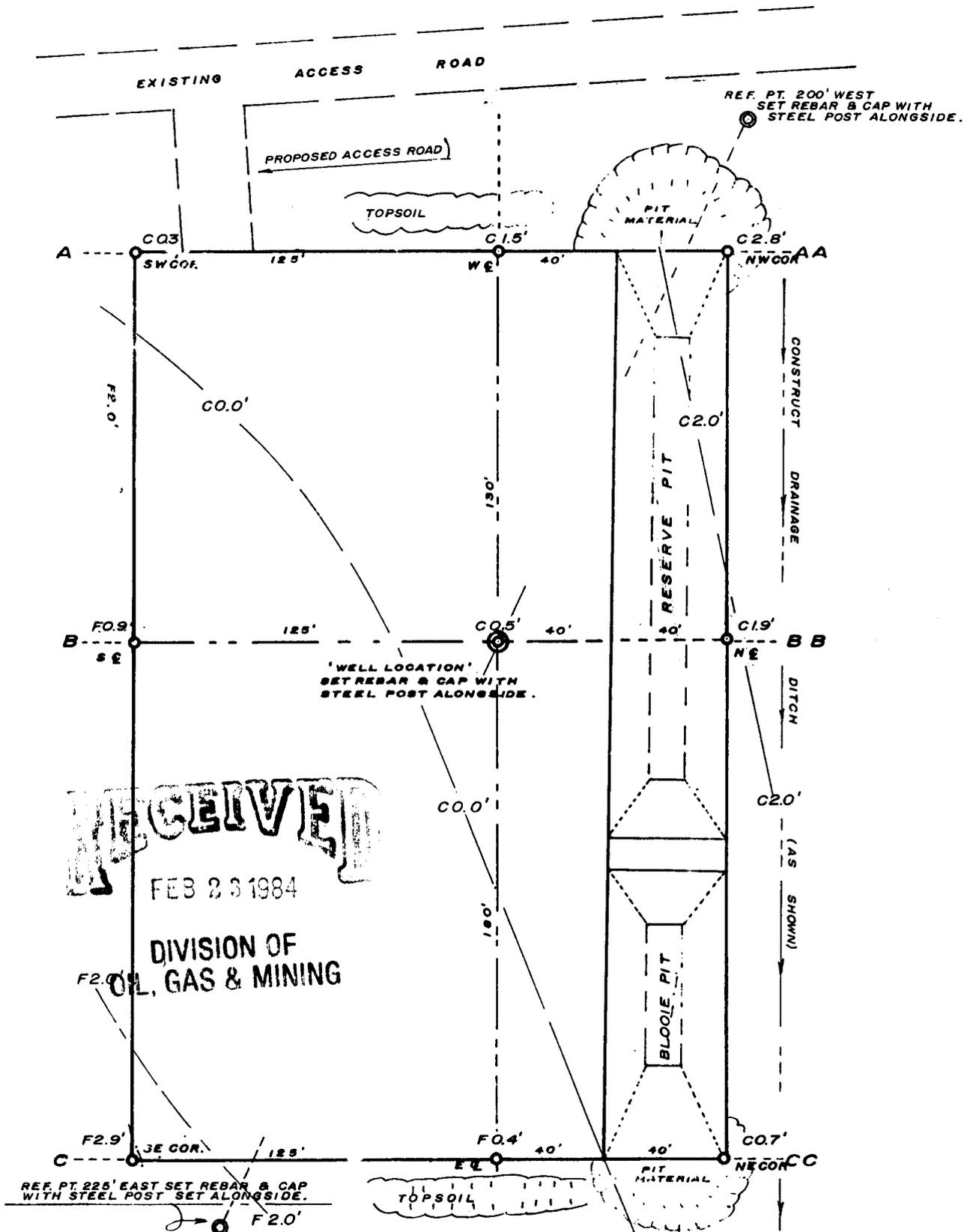
1-25-84  
Date

J.N. Burkhalter  
Representative

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PLAT NO. 2  
PIT & PAD LAYOUT



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DIVISION OF  
OIL, GAS & MINING

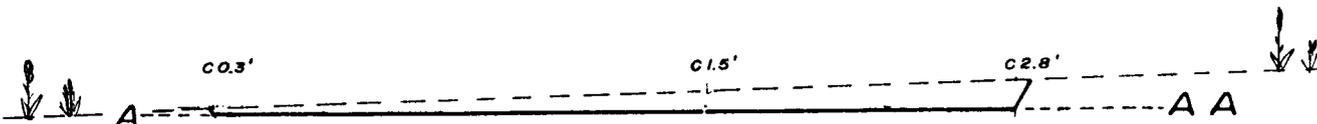
ESTIMATED CURIC YARDAGE QUANTITIES

ITEM	PA.	PIT	TOTAL
CUT	1285	3111	4396
FILL	605	—	605
TOPSOIL	—	—	1175
SURPLUS	—	—	2586

STORE PIT MATERIAL AT EACH END (AS SHOWN)

WILLARD PEASE OIL & GAS CO.  
FEDERAL NO. 14-02

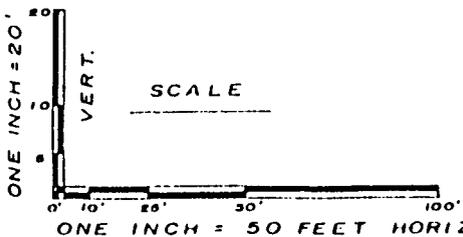
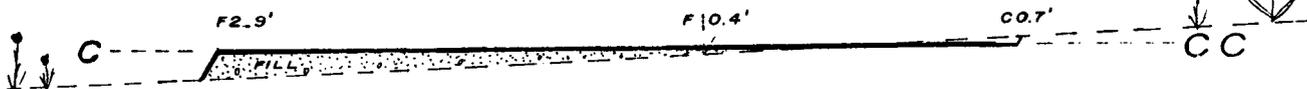
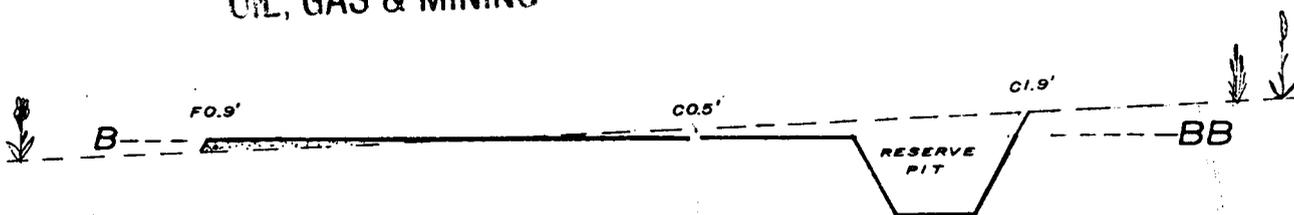
CROSS-SECTIONS OF PIT & PAD



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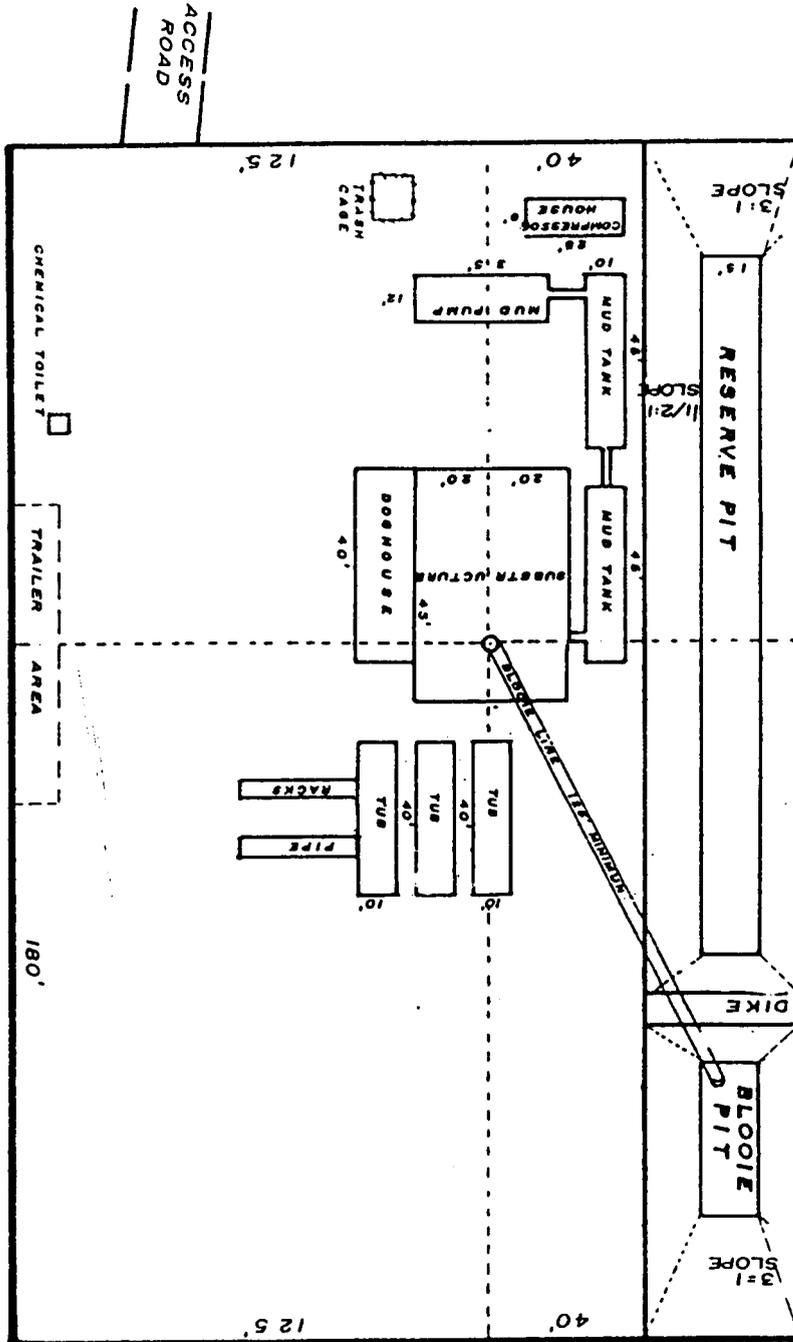
FEDERAL NO. 14-02

PREPARED BY ENERGY SURVEYS & ENGINEERING CORP.

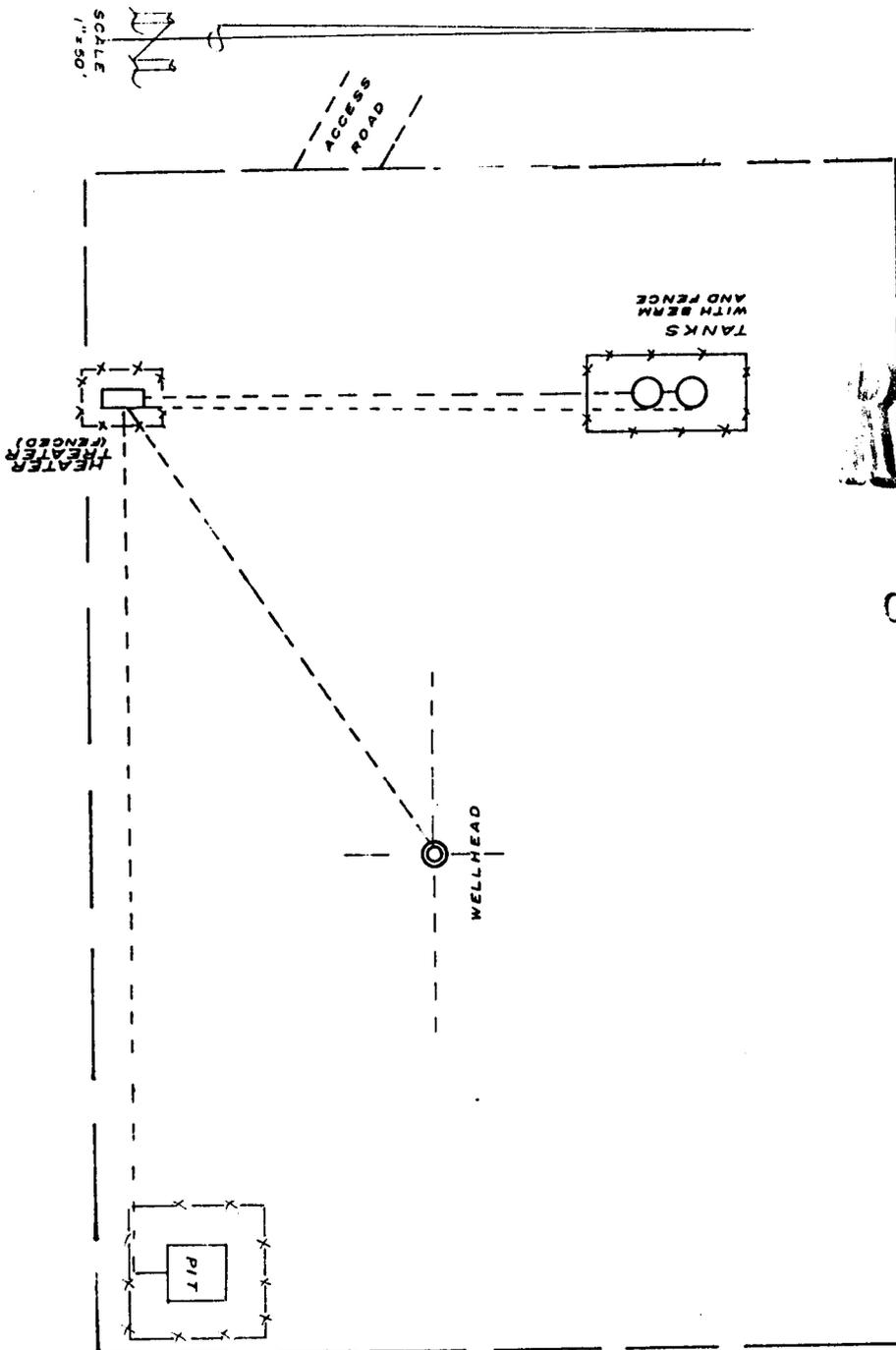
PLAT NO. 4  
RIG LAYOUT

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OIL, GAS & MINING



FEDERAL # 14 - 02  
WILLARD PEASE OIL & GAS CO.  
DRILL RIG LAYOUT

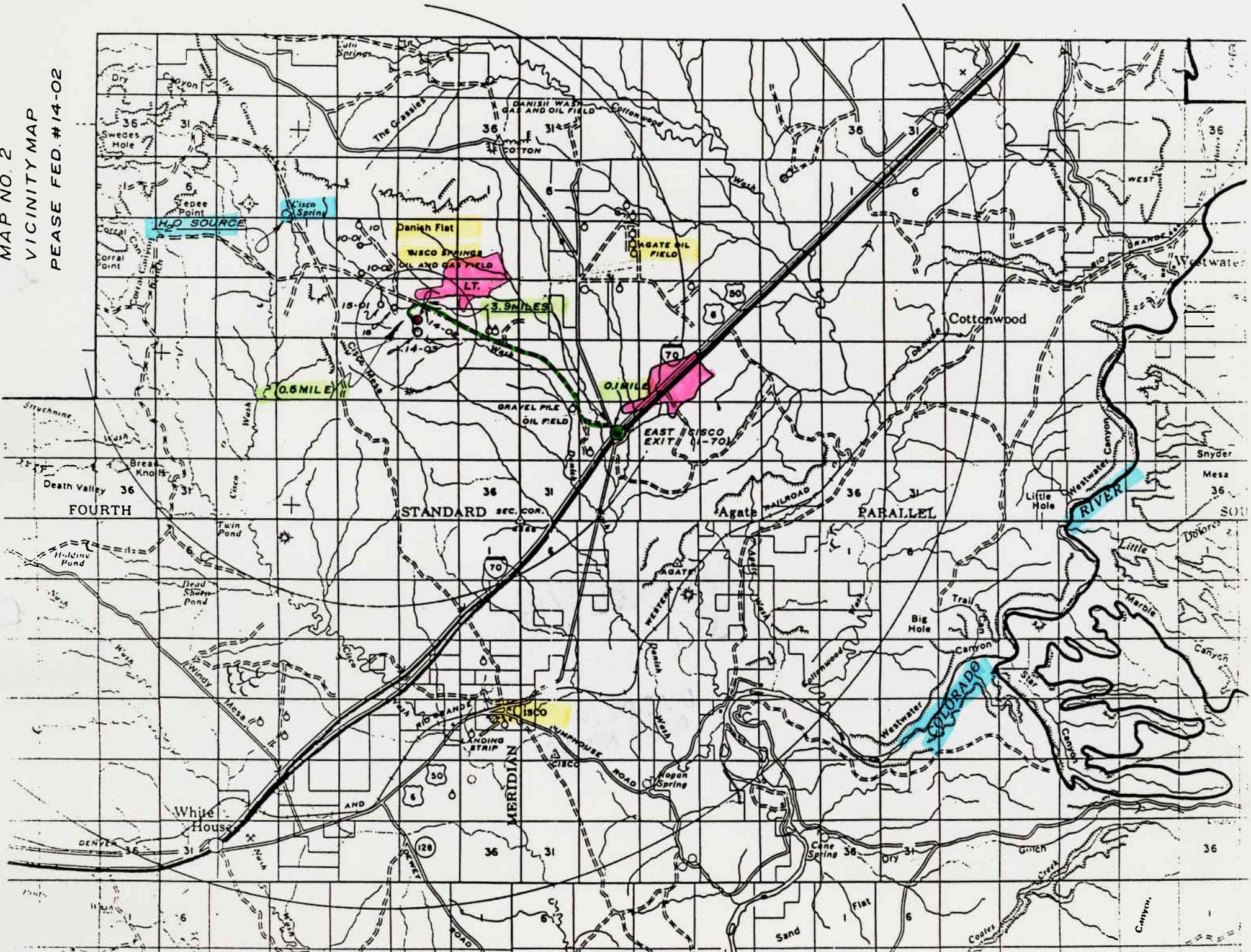


**RECEIVED**

FEB 23 1984

DIVISION OF  
OIL, GAS & MINING

MAP NO. 2  
VICINITY MAP  
PEASE FED. #14-02



OPERATOR Willard Pease Oil & Gas DATE 2-23-84

WELL NAME Federal #1402

SEC SESW 14 T 20S R 23E COUNTY Grand

43-019-31135  
API NUMBER

Federal  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

Need Water  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

✓ CHIEF PETROLEUM ENGINEER REVIEW:  
2/29/84 oil well  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT

c-3-a 102-16B 11-15-79  
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

Water  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 102-16B

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

*Need* VERIFY LEGAL AND SUFFICIENT DRILLING WATER

February 29, 1984

Willard Pease Oil & Gas  
P. O. Box 1874  
Grand Junction, CO 81501

Re: Well No. Federal 14-02  
SESW Sec. 14, T. 20S, R. 23E  
1001' PSL, 1820' FWL  
Grand County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 102-16B dated November 15, 1979, subject to the following stipulation:

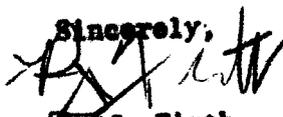
1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31135.

Sincerely,



R. J. Firth  
Chief Petroleum Engineer

RJF/gl  
Enclosures  
cc: Branch of Fluid Minerals

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.  
U-0147904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

8. FARM OR LEASE NAME  
Federal

2. NAME OF OPERATOR  
Willard Pease Oil & Gas

9. WELL NO.  
Federal #14-02

3. ADDRESS OF OPERATOR  
P.O. Box 1874, Grand Junction, CO 81501

10. FIELD AND POOL, OR WILDCAT  
Cisco Springs Field

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
1001' FSL, & 1820' FWL, in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 10  
At proposed prod. zone  
Approximately same 14

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 10  
T20S, R23E, SLM 14

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
4.5 miles Northwesterly of East Cisco Exit on I-70

12. COUNTY OR PARISH  
Grand  
13. STATE  
Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 500'

16. NO. OF ACRES IN LEASE  
120

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
2200'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR. 4703'

22. APPROX. DATE WORK WILL START\*  
April 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{2}$ "	8 5/8"	24#	2000'	150 lbs cement to surface
7 5/8"	4 $\frac{1}{2}$ "	10.5#	2200'	150 lbs cement

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EXHIBITS ATTACHED

- Plat #1 - Location and Elevation Plat
- Exhibit 1A - Notice of Staking letter
- 'A' - Ten-Point Compliance Diagram
- 'B' - Blowout Preventer Diagram
- 'C' - Multi-Point Requirements for APD
- Map #1 - Access Road and Radius Map of Wells in Area
- Map #2 - Vicinity Map
- Plat #2 - Drill Pad Layout with Contours
- Plat #3 - Cross-Sections of Drill Pad
- Plat #4 - Drill Rig Layout
- Plat #5 - Production Facility Layout
- 'D' - Rehabilitation Plan

DIVISION OF  
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DEPT. OF INTERIOR  
BUREAU OF LAND MGMT.  
HEAD STATE OFFICE  
1984 FEB -8 AM 9 27

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. H. Burkhardt TITLE Agent DATE 1-25-84

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY /s/ GENE NODINE TITLE DISTRICT MANAGER DATE 02 APR 1984

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED  
SUBJECT TO RIGHT OF WAY  
APPROVAL

State of Utah-DOGM

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0147904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Fed. #14-02

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 14, T20S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Grnd 4703

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Spudding Well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well April 11, 1984 at 8:00 AM *Water ok*

Ran 180' 7 5/8" 24 lb. in 12 1/4" hole and circulated cement.

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APR 20 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. M. Burkhart*

TITLE

Consulting Engineer

DATE

4-18-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Form 9-336  
MAY 29 1984

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-83555.

DIVISION OF OIL  
GAS & MINING  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.  
U-0147904  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Federal  
9. WELL NO.  
#14-02  
10. FIELD AND POOL, OR WILDCAT  
Greater Cisco Area  
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
SESW Section 14,  
T20S, R23E, S1M  
12. COUNTY OR PARISH  
Grand  
13. STATE  
Utah

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. REVR.  Other

3. NAME OF OPERATOR  
Willard Pease Oil & Gas Company

3. ADDRESS OF OPERATOR  
P.O. Box 1874, Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1001' FSL, 1820' FWL  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. 43-019-31135  
DATE ISSUED

15. DATE SPUDDED 4-11-84 16. DATE T.D. REACHED 4-19-84 17. DATE COMPL. (Ready to prod.) 5-17-84 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4708 KB 19. ELEV. CASINGHEAD 4705'

20. TOTAL DEPTH, MD & TVD 2005 21. PLUG, BACK T.D., MD & TVD 1690 22. IF MULTIPLE COMPL., HOW MANY\* NA 23. INTERVALS DRILLED BY ROTARY TOOLS All 24. CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 1528 - 1537 Cedar Mountain-Buckhorn 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CDL-CNS-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.4	185	12 1/4	Circulated	None
4 1/2"	10 1/2"	2000	6 3/4	170 sx Howco Thixotropic w/ 1/4 lb Flocele	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NA				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1523	1512

31. PERFORATION RECORD (Interval, size and number)

1786-1804-9; 1742-1756-7 wet, plugged  
1301-1310-10; 1267-1278-12 above packer, still open.  
1528-1537-10 Producing zone

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1742 - 1804	Breakdown with KCl water
1301 - 1310	Breakdown with 7 1/2% M acid, N <sub>2</sub>

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
NA	Flow	Shut-in

34. TEST DATA

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-17-84	2	3/4" plate		0	259	0	0

35. FLOW, SPRING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

237 psig	NA		0	3112	0	NA
----------	----	--	---	------	---	----

36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold  
TEST WITNESSED BY J.N. Burkhalter

37. LIST OF ATTACHMENTS  
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED J.N. Burkhalter TITLE Consulting Engineer DATE 5-25-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
	MEAS. DEPTH	TRUE VERT. DEPTH			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DAKOTA	1266		1279	Gas; 40 mcfd	DAKOTA	1266	Same
	1300		1312	Oil; Non Commercial			
CEDAR MOUNTAIN	1528		1537	Gas; 3112 mcfd @ 237 psig	MORRISON	1482	Same
SALT WASH	1742		1804	Water	SALT WASH	1737	Same

REGISTERED IN ROCKY MOUNTAIN STATES

**BURKHALTER ENGINEERING**  
Petroleum and Energy Consultants

715 Horizon Dr. #380  
~~3000 2500 2500~~  
Grand Jct., Colorado 81501

Tel. (303) 242-8555  
(303) 242-8675

May 29, 1984

Re: Lease U-0147904

We have discovered an error on the APD for  
Pease Oil & Gas Federal #14-02.

Item #4 should read "Section 14" instead  
of "Section 10" and Item #11 should also  
read "Section 14" instead of Section 10".

Enclosed is a copy of the corrected form.

Thank you,

*Burkhalter Engineering*  
Burkhalter Engineering *ja*

BE/ja  
Enc.

4301931135

870615

PZ chgd from CM-BK per well  
file info with Q from John K Baza

TERMINATED

UC-D06M

Well Name      Status Changes      to Status

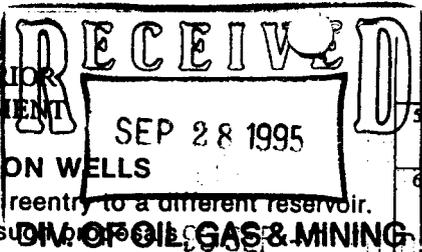
- 43-019 - 30690 → PGW
- 30691 → SGW
- 31143 → SGW
- 30229 → SOW
- 31089 → SOW
- 31287 → LA
- **31286** → LA
- 15411 → SGW ✓
- 30713 → SGW ✓
- 31048 → SGW ✓
- 30125 → SGW ✓
- 30992 → SOW ✓
- 30514 → SOW ✓

\* Note - This well is carried on books as a SGW. However the GOR is erroneously calculated as 200:1, but in truth is actually 0.2:1, hardly a gas well.

- 30378 → SGW ✓
- 31217 → PGW ✓
- 30188 → SGW ✓
- 31050 → SGW ✓
- 31220 → SOW ✓
- 31135 → SGW ✓
- 31052 → SOW ✓
- 30499 → SGW ✓

From  
Chris Kierst  
5-6-91

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for surface operations.

Lease Designation and Serial No.

U-0147904

If Indian, Allottee or Tribe Name

50

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

General Minerals Corporation

3. Address and Telephone No.

4133 N. Lincoln Blvd., Oklahoma City, OK 73105 (405) 321-6775

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/4SW/4 Section 14-T20S-R23E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal #14-02

9. API Well No.

4301931135

10. Field and Pool, or Exploratory Area

Cisco Springs

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective August 1, 1995, the operator of this well will change from Pease Oil & Gas Company to:

General Minerals Corporation  
4133 N. Lincoln Blvd.  
Oklahoma City, OK 73105  
(405) 321-6775

Effective August 1, 1995, General Minerals Corporation is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under BLM bond ~~805430~~ issued by Underwriters Indemnity Company.  
KT1031

14. I hereby certify that the foregoing is true and correct

Signed K. K. [Signature]

Title President

Date 7/21/95

(This space for Federal or State office use)

Approved by [Signature]

Title Associate District Manager

Date 9/22/95

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

107/165.05



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

September 29, 1995

Kris Agrawal, President  
General Minerals Corporation  
4133 North Lincoln Boulevard  
Oklahoma City, Oklahoma 73105

Re: Pease Oil & Gas Company to General Minerals Corporation  
(Wells Located in Grand County, Utah)

Dear Mr. Agrawal:

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801) 530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova  
Admin. Analyst

cc: Dept. of Commerce  
D.T. Staley  
R.J. Firth  
Operator File(s)  
Correspondence File





September 29, 1995

FAX MEMORANDUM

Attn: Lisha (Fax No. 801-359-3940)  
State of Utah  
Division of Oil, Gas and Mining

Re: Cisco Springs Wells

Please be advised that Pease Oil and Gas Company resigns as operator of the following wells effective 8/1/95:

Federal #14-02

Federal #14-03

Federal #4

Federal #15-01

Federal #15-03

Federal #9

A. W. Cullen Gov't #1

If there is anything further you need for your files, please let Susan Trocce know.

Sincerely,

Willard H. Pease, Jr.  
President  
Pease Oil and Gas Company

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1 IEC 7-PL	✓
2 LWP 8-SJ	✓
3 DTS/59-FILE	✓
4 VLD	✓
5 RJF	✓
6 LWP	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-95)

TO (new operator)	<u>GENERAL MINERALS CORP.</u>	FROM (former operator)	<u>PEASE OIL &amp; GAS COMPANY</u>
(address)	<u>4133 N LINCOLN BLVD</u>	(address)	<u>PO BOX 1874</u>
	<u>OKLAHOMA CITY OK 73105</u>		<u>GRAND JUNCTION CO 81502</u>
	phone (405 ) <u>321-6775</u>		phone (303 ) <u>245-5917</u>
	account no. <u>N 3265 (9-29-95)</u>		account no. <u>N 1080</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 14-02/CDMTN</u>	API: <u>43-019-31135</u>	Entity: <u>9530</u>	Sec <u>14</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U0147904</u>
Name: <u>FEDERAL 14-03/DKTA</u>	API: <u>43-019-31136</u>	Entity: <u>9520</u>	Sec <u>14</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>"</u>
Name: <u>FEDERAL #4/MRSN</u>	API: <u>43-019-30188</u>	Entity: <u>2520</u>	Sec <u>14</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>"</u>
Name: <u>FEDERAL 15-01/DKTA</u>	API: <u>43-019-31137</u>	Entity: <u>9525</u>	Sec <u>15</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U024185</u>
Name: <u>FEDERAL 15-03/MRSN</u>	API: <u>43-019-31158</u>	Entity: <u>9525</u>	Sec <u>15</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>"</u>
Name: <u>FEDERAL #9/BUKHN</u>	API: <u>43-019-30229</u>	Entity: <u>2533</u>	Sec <u>14</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>"</u>
Name: <u>A.W. CULLEN GOVT #1/MR</u>	API: <u>43-019-16029</u>	Entity: <u>2480</u>	Sec <u>15</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U08112</u>

**OPERATOR CHANGE DOCUMENTATION**

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 9-29-95) (Rec'd 9-29-95)*
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- 3 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_ *(Letter mailed 9-29-95)*
- 4 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-29-95)*
- 6 Cardex file has been updated for each well listed above. *10-2-95*
- 7 Well file labels have been updated for each well listed above. *10-2-95*
- 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-29-95)*
- 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- N/A* *lee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_.  
Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A* *lee* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- CTS*  
*10/4/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- \_\_\_\_ 1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

*950929 BLM/mcab Aprv. 9-22-95 eff. 8-1-95.*

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**5/1/2008**

<b>FROM:</b> (Old Operator): N3265-General Mineral Corp 4133 N Lincoln Blvd Oklahoma City, OK 73105  Phone: 1 (405) 321-6775	<b>TO:</b> ( New Operator): N8195-Mar/Reg Oil Company PO Box 18148 Reno, NV 89511  Phone: 1 (775) 852-7444
---	---

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/3/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/3/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/23/2008
- a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 1267088-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: \_\_\_\_\_
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000019
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**SEE ATTACHED**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
**SEE ATTACHED**

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**SEE ATTACHED**

2. NAME OF OPERATOR:  
**GENERAL MINERALS CORP. N 3265**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
4133 N. LINCOLN BLVD. CITY OKLAHOMA CITY STATE OK ZIP 73105

PHONE NUMBER:  
**(405) 321-6775**

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **SEE ATTACHED; EXHIBIT "A"**

COUNTY: **GRAND AND SAN JUAN**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for this well will be:  
Mar/Reg Oil Company  
PO Box 18148 **N 8195**  
Reno, NV 89511  
(775) 852-7444

Agreed and accepted this 2<sup>nd</sup> day of June 2008  
**effective 5/1/08**  
Mar/Reg Oil Company

By: Rhonda Ahmad  
Rhonda Ahmad  
President  
Mar/Reg State Wide Bond # is UTB000019

NAME (PLEASE PRINT) KRIS K. AGRAWAL

TITLE PRESIDENT

SIGNATURE Kris Agrawal

DATE 6/2/08

(This space for State use only)

**APPROVED 6/24/08**  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**JUN 03 2008**  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: GENERAL MINERALS CORP. *N3265*

3. ADDRESS OF OPERATOR: 4133 N. LINCOLN BLVD. CITY OKLAHOMA CITY STATE OK ZIP 73105 PHONE NUMBER: (405) 321-6775

4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED; EXHIBIT "A" *405524-5227 F*

CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or QA AGREEMENT NAME: SEE ATTACHED

8. WELL NAME and NUMBER: SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT: COUNTY: GRAND AND SAN JUAN

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for this well will be:  
Mar/Reg Oil Company  
PO Box 18148  
Reno, NV 89511  
(775) 852-7444

Agreed and accepted this 2nd day of June 2008 effective 5/1/08

Mar/Reg Oil Company

By: Rhonda Ahmad  
President  
Mar/Reg State Wide Bond # is UTB000019

NAME (PLEASE PRINT) KRIS K. AGRAWAL TITLE PRESIDENT  
SIGNATURE *[Signature]* DATE 5/2/08

(This space for State use only)

APPROVED 6/24/08  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
JUN 03 2008  
DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

## Exhibit A Well List

### Greater Cisco Field

<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah Entity #</u>
43-019-30185	Federal	U-0128115	FEDERAL 1	Oil Well	GRAND	10 T20S R23E	2532
43-019-30188	Federal	U-0147904	FEDERAL 4	Gas Well	GRAND	14 T20S R23E	2520
43-019-31135	Federal	U-0147904	FEDERAL 14-02	Gas Well	GRAND	14 T20S R23E	9530
43-019-31136	Federal	U-0147904	FEDERAL 14-03	Oil Well	GRAND	14 T20S R23E	9520
43-019-16029	Federal	U-08112	A W CULLEN GOVT 1	Gas Well	GRAND	15 T20S R23E	2480
43-019-30125	Federal	UTU-146802	CARDMOORE 1-A	Gas Well	GRAND	10 T20S R23E	9545
43-019-30137	Federal	UTU-146802	CARDMOORE 4	Gas Well	GRAND	10 T20S R23E	2537
43-019-30196	Federal	UTU-146802	FEDERAL 5	Gas Well	GRAND	10 T20S R23E	2538
43-019-30201	Federal	UTU-146802	CISCO SPRINGS 6	Oil Well	GRAND	10 T20S R23E	9540
43-019-30192	Federal	UTU-1506	FEDERAL 1-506	Oil Well	GRAND	9 T20S R23E	2536
43-019-30229	Federal	UTU-24185	FEDERAL 9	Gas Well	GRAND	14 T20S R23E	2533
43-019-31137	Federal	UTU-24185	FEDERAL 15-01	Gas Well	GRAND	15 T20S R23E	9525
43-019-31158	Federal	UTU-24185	FEDERAL 15-03	Gas Well	GRAND	15 T20S R23E	9525

### Squaw Canyon Field

<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah Entity #</u>
43-037-30485	Federal	UTU-40401	Squaw Canyon Federal 1-19	Oil Well	San Juan	19 SENE T38S R26E	2072
43-037-30622	Federal	UTU-40401	Squaw Cyn 3-19 Fed	Oil Well	San Juan	19 NWNE T38S R26E	2072

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS - 2**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**MAR/REG OIL COMPANY**

3a. Address  
**PO BOX 18148, RENO, NEVADA 89511**

3b. Phone No. (include area code)  
**775 852 7444**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**SEE ATTACHED**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**See attached**

9. API Well No.  
**See attached**

10. Field and Pool, or Exploratory Area  
**See attached**

11. County or Parish, State  
**See Attached**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mar/Reg Oil Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Mar/Reg Oil Company Statewide Bond UTB000019 will be used for these wells.

List of oil and gas wells is attached as exhibit A

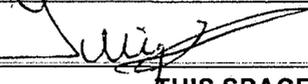
Effective 9/1/08

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Tariq Ahmad**

Title **Petroleum Engineer**

Signature



Date **08/25/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**ACCEPTED**

Division of Resources

Date

**10/1/08**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

MOAB Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CC: UDDGM

Conditions Attached

RECEIVED

NOV 03 2008

DIV. OF OIL, GAS & MINING

Mar/Reg Oil Company  
Lease UTU0128115, Well No. 1  
Lease UTU0147904, Well Nos. 4, 14-02 and 14-03  
Lease UTU08112, Well No. 1  
Lease UTU0146802, Well Nos. 5 and 6  
Lease UTU24185, Well Nos. 9, 15-01 and 15-03  
Lease UTU40401, Well Nos. 1-19 and 3-19  
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Mar/Reg Oil Company is considered to be the operator of the above wells effective September 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000019 (Principal – Mar/Reg Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

## Exhibit A Well List

### Greater Cisco Field

<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah Entity #</u>
43-019-30185	Federal	U-0128115	FEDERAL 1	Oil Well	GRAND	10 T20S R23E	2532
43-019-30188	Federal	U-0147904	FEDERAL 4	Gas Well	GRAND	14 T20S R23E	2520
43-019-31135	Federal	U-0147904	FEDERAL 14-02	Gas Well	GRAND	14 T20S R23E	9530
43-019-31136	Federal	U-0147904	FEDERAL 14-03	Oil Well	GRAND	14 T20S R23E	9520
43-019-16029	Federal	U-08112	A W CULLEN GOVT 1	Gas Well	GRAND	15 T20S R23E	2480
43-019-30196	Federal	UTU-146802	FEDERAL 5	Gas Well	GRAND	10 T20S R23E	2538
43-019-30201	Federal	UTU-146802	CISCO SPRINGS 6	Oil Well	GRAND	10 T20S R23E	9540
43-019-30229	Federal	UTU-24185	FEDERAL 9	Gas Well	GRAND	14 T20S R23E	2533
43-019-31137	Federal	UTU-24185	FEDERAL 15-01	Gas Well	GRAND	15 T20S R23E	9525
43-019-31158	Federal	UTU-24185	FEDERAL 15-03	Gas Well	GRAND	15 T20S R23E	9525

### Squaw Canyon Field

<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah Entity #</u>
43-037-30485	Federal	UTU-40401	Squaw Canyon Federal 1-19	Oil Well	San Juan	19 SENE T38S R26E	2072
43-037-30622	Federal	UTU-40401	Squaw Cyn 3-19 Fed	Oil Well	San Juan	19 NWNE T38S R26E	2072

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**U 0147904**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Federal 14-02**

9. API Well No.  
**43-109-31135**  
**6.9**

10. Field and Pool, or Exploratory Area  
**Greater Cisco**

11. County or Parish, State  
**Grand**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well   Gas Well  Other

2. Name of Operator  
**Mar/Reg Oil Company**

3a. Address  
**PO Box 18148, Reno, NV 89511**

3b. Phone No. (include area code)  
**775 852 7444**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1001 FSL 1820 FWL Section 14**  
**20S 23E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

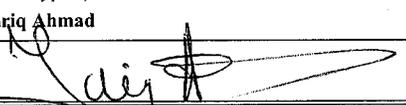
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Placed well on production March 19, 2010. Connected the wellhead with 1/2 inch line to Federal 14-03 to supply fuel gas to natural gas engine.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Tariq Ahmad** Title **Petroleum Engineer**

Signature  Date **03/22/2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**MAR 29 2010**  
**DIV. OF OIL, GAS & MINING**



Mar/Reg Oil Company (N8195) to Pacific Energy Mining Company (N7655)

A W CULLEN GOVT 1	15	200S	230E	4301916029	2480	Federal	GW	S
CARDMOORE 4	10	200S	230E	4301930137	2537	Federal	GW	S
FEDERAL 1	10	200S	230E	4301930185	2532	Federal	OW	P
FEDERAL 4	14	200S	230E	4301930188	2520	Federal	GW	S
FEDERAL 5	10	200S	230E	4301930196	2538	Federal	GW	S
CISCO SPRINGS 6	10	200S	230E	4301930201	9540	Federal	OW	S
FEDERAL 9	14	200S	230E	4301930229	2533	Federal	GW	S
FEDERAL 14-02	14	200S	230E	4301931135	9530	Federal	GW	S
FEDERAL 14-03	14	200S	230E	4301931136	9520	Federal	OW	P
FEDERAL 15-01	15	200S	230E	4301931137	9525	Federal	GW	S
FEDERAL 15-03	15	200S	230E	4301931158	9525	Federal	GW	S

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**SEE ATTACHED**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED**

9. API Well No.  
**SEE ATTACHED**

10. Field and Pool, or Exploratory Area  
**SEE ATTACHED**

11. County or Parish, State  
**GRAND COUNTY, UTAH**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**PACIFIC ENERGY & MINING COMPANY N7655**

3a. Address  
**3550 BARRON WAY #13A, RENO, NV 89511**

3b. Phone No. (include area code)  
**775 333 6626**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Change of Operator effective as of this 1st day of March, 2011 as follows**

**Pacific Energy & Mining Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.**

**Pacific Energy & Mining Company Statewide Bond UTB000416 will be used for these wells.**

**List of oil and gas wells is attached as exhibit A.**

FORMER OPERATOR: **MAR/REG OIL COMPANY (N8195)**  
**PO BOX 18148**  
**RENO, NV 89511**  
**(775) 852-7444**

**APPROVED 3/31/2011 \***

*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

*\* only 11 wells approved*

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **Tariq Ahmad** Title **President**

Signature *[Signature]* Date **02/24/2011**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

## Cisco Springs Field

<u>Well Name</u>	<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>State</u>	<u>Well Type</u>	<u>County</u>	<u>Sec</u>	<u>Twshp-Range</u>	<u>Utah Entity #</u>
A W CULLEN GOVT 1	43-019-16029	Federal	U-08112	UT	Gas	Grand	15	T20S R23E	2480
<del>CARDMOORE 1 A</del>	<del>43-019-30125</del>	<del>Federal</del>	<del>UTU-146802</del>	<del>UT</del>	<del>Gas</del>	<del>Grand</del>	<del>10</del>	<del>T20S R23E</del>	<del>9545</del>
CARDMOORE 4	43-019-30137	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2537
CISCO SPRINGS 6	43-019-30201	Federal	UTU-146802	UT	Oil	Grand	10	T20S R23E	9540
FEDERAL 1	43-019-30185	Federal	U-0128115	UT	Oil	Grand	10	T20S R23E	2532
FEDERAL 14-02	43-019-31135	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	9530
FEDERAL 14-03	43-019-31136	Federal	U-0147904	UT	Oil	Grand	14	T20S R23E	9520
FEDERAL 15-01	43-019-31137	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
FEDERAL 15-03	43-019-31158	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
<del>FEDERAL 1-500</del>	<del>43-019-30192</del>	<del>Federal</del>	<del>UTU-1500</del>	<del>UT</del>	<del>Oil</del>	<del>Grand</del>	<del>9</del>	<del>T20S R23E</del>	<del>2536</del>
FEDERAL 4	43-019-30188	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	2520
FEDERAL 5	43-019-30196	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2538
FEDERAL 9	43-019-30229	Federal	UTU-24185	UT	Gas	Grand	14	T20S R23E	2533



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab Field Office  
82 East Dogwood  
Moab, Utah 84532



3162  
UTU60797  
UTU60803  
(UTY012)

Certified Mail – Return Receipt Requested  
Certified No. 7009 2820 0001 2605 3232

MAR 25 2011

Mr. Tariq Ahmad  
Pacific Energy & Mining Company  
P. O. Box 18148  
Reno, Nevada 89511

Dear Mr. Ahmad:

Your recent submission of a request to transfer operatorship of thirteen wells in Grand County, Utah from Mar/Reg Oil Company to Pacific Energy & Mining Company has been reviewed.

We have processed eleven of the thirteen requests; however, two of the wells listed on the request are within Communitization Agreements (CAs). CA operations must be transferred via Successor of CA Operator which must be approved by the BLM Utah State Office.

In order for a change of operator to be recognized by BLM for wells Cardmoore 1A on CA UTU60797 and Federal 1-506 on CA UTU60803 a properly executed Successor of CA Operator for each CA must be submitted to the following address:

Bureau of Land Management  
Utah State Office  
attn: Leslie Wilcken  
P. O. Box 45155  
Salt Lake City, Utah 84145

If you have any questions or wish to discuss this matter, please contact Marie McGann at 435-259-2135.

Sincerely,

Field Manager

Enclosure  
Sundry Notice

cc: State of Utah Division of Oil, Gas & Mining (w/Enclosure)  
MMcGann:mm:3/25/11

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **PACIFIC ENERGY & MINING COMPANY**

3a. Address **3550 BARRON WAY #13A, RENO, NV 89511**  
*P.O. Box 1848*

3b. Phone No. (include area code) **775 333 6626**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No. **SEE ATTACHED**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **SEE ATTACHED**

9. API Well No. **SEE ATTACHED**

10. Field and Pool, or Exploratory Area **SEE ATTACHED**

11. County or Parish, State  
**GRAND COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Change of Operator effective as of this 1st day of March, 2011 as follows**

**Pacific Energy & Mining Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.**

**Pacific Energy & Mining Company Statewide Bond UTB000416 will be used for these wells.**

**List of oil and gas wells is attached as exhibit A.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Tariq Ahmad** Title **President**

Signature *[Signature]* Date **02/24/2011**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **ACCEPTED** Title **Division of Resources** Date **3/25/11**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Utah Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOEM

Conditions Attached

Pacific Energy & Mining Company  
Lease UTU08112, Well #1  
Lease UTU0146802, Wells #4, #5, #6  
Lease UTU0128115 Well #1  
Lease UTU0147904 Wells #4, #14-02, #14-03,  
Lease UTU24185 Wells #9, #15-01, #15-02  
T20S, R23E  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pacific Energy & Mining Company is considered to be the operator of the above wells effective March 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000416 (Principal – Pacific Energy & Mining Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

**NOTE:**

Change of operator for wells Cardmoore 1A and Federal 1-506 are NOT recognized with this sundry notice. Both wells are on Communitization Agreements and will require Successors of CA Operator in order for BLM to recognize the transfer.

# Cisco Springs Field

<u>Well Name</u>	<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>State</u>	<u>Well Type</u>	<u>County</u>	<u>Sec</u>	<u>Twshp-Range</u>	<u>Utah Entity #</u>
A W CULLEN GOVT 1	43-019-16029	Federal	U-08112	UT	Gas	Grand	15	T20S R23E	2480
<del>2 UTU 60997</del> CARDMOORE 1-A	<del>43-019-30125</del>	<del>Federal</del>	<del>UTU-146802</del>	<del>UT</del>	<del>Gas</del>	<del>Grand</del>	<del>10</del>	<del>T20S R23E</del>	<del>9545</del>
CARDMOORE 4	43-019-30137	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2537
CISCO SPRINGS 6	43-019-30201	Federal	UTU-146802	UT	Oil	Grand	10	T20S R23E	9540
FEDERAL 1	43-019-30185	Federal	U-0128115	UT	Oil	Grand	10	T20S R23E	2532
FEDERAL 14-02	43-019-31135	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	9530
FEDERAL 14-03	43-019-31136	Federal	U-0147904	UT	Oil	Grand	14	T20S R23E	9520
FEDERAL 15-01	43-019-31137	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
FEDERAL 15-03	43-019-31158	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
<del>3 UTU 60803</del> FEDERAL 1-506	<del>43-019-30192</del>	<del>Federal</del>	<del>UTU-1506</del>	<del>UT</del>	<del>Oil</del>	<del>Grand</del>	<del>9</del>	<del>T20S R23E</del>	<del>2536</del>
FEDERAL 4	43-019-30188	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	2520
FEDERAL 5	43-019-30196	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2538
FEDERAL 9	43-019-30229	Federal	UTU-24185	UT	Gas	Grand	14	T20S R23E	2533

*Not approved with Sundry Notice.*

*Not approved with Sundry Notice.*

Division of Oil, Gas and Mining  
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2016

<b>FORMER OPERATOR:</b> Pacific Energy & Mining Company N7655 PO Box 18148 Reno NV 89511	<b>NEW OPERATOR:</b> Running Foxes Petroelum. Inc. N2195 4B Inverness Ct E Suite 120 Englewood CO 80112
CA Number(s):	Unit(s):

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 1	10	200S	230E	4301930185	2532	Federal	Federal	OW	P
FEDERAL 1-506	9	200S	230E	4301930192	2536	Federal	Federal	OW	P
A W CULLEN GOVT 1	15	200S	230E	4301916029	2480	Federal	Federal	GW	S
CARDMOORE 1A	10	200S	230E	4301930125	9545	Federal	Federal	GW	S
CARDMOORE 4	10	200S	230E	4301930137	2537	Federal	Federal	GW	S
FEDERAL 4	14	200S	230E	4301930188	2520	Federal	Federal	GW	S
FEDERAL 5	10	200S	230E	4301930196	2538	Federal	Federal	GW	S
CISCO SPRINGS 6	10	200S	230E	4301930201	9540	Federal	Federal	OW	S
FEDERAL 9	14	200S	230E	4301930229	2533	Federal	Federal	GW	S
FEDERAL 14-02	14	200S	230E	4301931135	9530	Federal	Federal	GW	S
FEDERAL 14-03	14	200S	230E	4301931136	9520	Federal	Federal	OW	S
FEDERAL 15-01	15	200S	230E	4301931137	9525	Federal	Federal	GW	S
FEDERAL 15-03	15	200S	230E	4301931158	9525	Federal	Federal	GW	S

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 12/13/20106
2. Sundry or legal documentation was received from the **NEW** operator on: 12/23/2016
3. New operator Division of Corporations Business Number: 6097088-0143

**REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 12/28/20106
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

**NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

**DATA ENTRY:**

1. Well(s) update in the **OGIS** on: 1/30/2017
2. Entity Number(s) updated in **OGIS** on: 1/30/2017
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See attached</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		8. WELL NAME and NUMBER: <b>See attached</b>
2. NAME OF OPERATOR: <b>Pacific Energy &amp; Mining Co. N7655</b>		9. API NUMBER: <b>See Attach</b>
3. ADDRESS OF OPERATOR: PO Box 18148 CITY <u>Reno</u> STATE <u>NV</u> ZIP <u>89511</u>		10. FIELD AND POOL, OR WILDCAT: <b>Greater Cisco</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>See attached</b>		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator Change from Pacific Energy & Mining Co. to Running Foxes Petroleum effective November 1, 2016

**RECEIVED**

DEC 13 2016

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Tarig Ahmad</u>	TITLE <u>Secretary</u>
SIGNATURE	DATE <u>12/7/2016</u>

(This space for State use only)

**APPROVED**

**JAN 31 2017**

DIV. OIL, GAS & MINING

BY: Rachel Medina

43-019-31569-00-00	PEMC	FEDERAL 9	Shut-In	Gas Well	Greater Cisco	Federal
43-019-31503-00-00	PEMC	FEDERAL 4	Shut-In	Gas Well	Greater Cisco	Federal
43-019-31136-00-00	PEMC	FEDERAL 14-02	Producing	Gas Well	Greater Cisco	Federal
43-019-31463-00-00	PEMC	FEDERAL 1-506	Producing	Oil Well	Greater Cisco	Federal
43-019-31158-00-00	PEMC	FEDERAL 15-01	Shut-In	Gas Well	Greater Cisco	Federal
43-019-31137-00-00	PEMC	FEDERAL 14-03	Producing	Oil Well	Greater Cisco	Federal
43-019-31135-00-00	PEMC	FEDERAL 1	Producing	Oil Well	Greater Cisco	Federal
43-019-31459-00-00	PEMC	FEDERAL 15-03	Shut-In	Gas Well	Greater Cisco	Federal
43-019-30188-00-00	PEMC	CARDMOORE 1A	Shut-In	Gas Well	Greater Cisco	Federal
43-019-30192-00-00	PEMC	CARDMOORE 4	Shut-In	Gas Well	Greater Cisco	Federal
43-019-30229-00-00	PEMC	CISCO SPRINGS 6	Shut-In	Oil Well	Greater Cisco	Federal
43-019-31547-00-00	PEMC	FEDERAL 5	Shut-In	Gas Well	Greater Cisco	Federal
43-019-30185-00-00	PEMC	A W CULLEN GOVT 1	Shut-In	Gas Well	Greater Cisco	Federal

RECEIVED  
DEC 28 2016

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
Multiple See Attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
Multiple See Attached

2. NAME OF OPERATOR:  
Running Foxes Petroleum, Inc. N2195

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
4B Inverness Ct. E. Suite 120 CITY Englewood STATE CO ZIP 80112 80042 PHONE NUMBER: (720) 889-0510

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: See Attached COUNTY:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

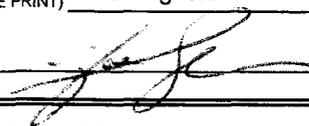
Change of operator effective as of this November 1, 2016 as follows:  
Running Foxes Petroleum, Inc., as the new operator states that it is responsible under the term and conditions of the lease for the operation conducted on the leased lands, or portions thereof.

Running Foxes Petroleum, Inc., Statewide Bond UTB-000207 will be used for these Wells.

List of oil and gas wells is attached as Exhibit A.

Former operators:  
MAR/REG Oil Company  
Pacific Energy and Mining Company

NAME (PLEASE PRINT) Joe Taglieri TITLE Vice President of Operations

SIGNATURE  DATE 12/17/2017

(This space for State use only)

**APPROVED**

JAN 31 2017

DIV. OIL, GAS & MINING

(See Instructions on Reverse Side) BY: Rachel Medina

API Well Number	Operator	Well Name	Well Type	Field Name	Surface Ownership	Mineral Lease	County	Qtr/Qtr	Section	Township-Range)
43-019-30259-00-00	MAR/REG OIL COMPANY	CCCO ADAK 11-1A	Oil Well	GREATER CISCO	Federal	Federal	GRAND	NWSE	11	21S-23E
43-019-30358-00-00	MAR/REG OIL COMPANY	CCCO OTHF 7-11	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SESW	11	21S-23E
43-019-30914-00-00	MAR/REG OIL COMPANY	DROSSOS 22-1	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SESW	22	21S-23E
43-019-31201-00-00	MAR/REG OIL COMPANY	9-2A	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SENE	9	21S-23E
43-019-31262-00-00	MAR/REG OIL COMPANY	FZ 22-1 OS	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SESW	22	21S-23E
43-019-30185-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 1	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SWSW	10	20S-23E
43-019-30192-00-00	MAR/REG OIL Pacific	FEDERAL 1-506	Oil Well	GREATER CISCO	Federal	Federal	GRAND	NESE	9	20S-23E
43-019-16029-00-00	PACIFIC ENERGY & MINING COMPANY	A W CULLEN GOVT 1	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NENE	15	20S-23E
43-019-30125-00-00	PACIFIC ENERGY & MINING COMPANY	CARDMOORE 1A	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NENW	10	20S-23E
43-019-30137-00-00	PACIFIC ENERGY & MINING COMPANY	CARDMOORE 4	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SWNW	10	20S-23E
43-019-30188-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 4	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NWSW	14	20S-23E
43-019-30196-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 5	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NWSW	10	20S-23E
43-019-30201-00-00	PACIFIC ENERGY & MINING COMPANY	CISCO SPRINGS 6	Oil Well	GREATER CISCO	Federal	Federal	GRAND	NESW	10	20S-23E
43-019-30229-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 9	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SESW	14	20S-23E
43-019-31135-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 14-02	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SESW	14	20S-23E
43-019-31136-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 14-03	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SESW	14	20S-23E
43-019-31137-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 15-01	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SWNE	15	20S-23E
43-019-31158-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 15-03	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SWNE	15	20S-23E