

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drilling Bond # 8081-30-15

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Daymon D. Gililand

3. ADDRESS OF OPERATOR
 P. O. Box 1844 Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 500' FSL 1980' FWL, SE $\frac{1}{4}$ SW $\frac{1}{4}$ ✓
 At proposed prod. zone

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 22, T20S R23E

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7 miles northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 500'

16. NO. OF ACRES IN LEASE
 1760

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 2470' Morrison

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4870' GR

22. APPROX. DATE WORK WILL START*
 January 31, 1984

5. LEASE DESIGNATION AND SERIAL NO.
 U-24605 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 NA

7. UNIT AGREEMENT NAME
 NA

8. FARM OR LEASE NAME
 Cisco Mesa

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT
 Greater Cisco

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	160'	70 sx (cement to surface)
6-3/4"	4 1/2"	10 1/2#	2470'	135 sx

Well will be drilled to test the Morrison Salt Wash Formation. All shows encountered will be tested.

Designation of Operator documents from Florida Exploration, Union Texas Petroleum, and Southern Union Exploration are attached.

RECEIVED
 JAN 10 1984

DIVISION OF
 OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone and productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Daymon D. Gililand TITLE Operator DATE 1-6-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: _____
 BY: _____

BUREAU OF LAND MANAGEMENT
Branch of Fluid Minerals
136 East South Temple
Salt Lake City, Utah 84111

RE: CISCO MESA #1
NTL-6 Supplementary Information for
APD, 9-331-C

Application for Daymon D. Gililland as operator to drill in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 22, T20S R23E, Grand County, Utah is set forth on Form 9-331-C. The purpose of this document is to present additional information as required by the NTL-6 regulation.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Types:

Cretaceous Mancos Shale	Surface
Dakota Silt	1888'
Dakota Sand	1936'
Jurrasic Morrison Brushy Basin	2088'
Morrison Salt Wash	2370'
Total Depth	2470'

2. Estimated Depth at which Oil, Gas, Water or other Mineral Bearing Zones are expected to be encountered:

Expected oil zones: Dakota, Morrison Brushy Basin, Morrison Salt Wash
Expected gas zones: Dakota, Morrison Brushy Basin
Expected water zones: Dakota, Morrison Brushy Basin, Morrison Salt Wash
Expected mineral zone: None

All fresh water and valuable minerals (as described by BLM personnel at the onsite inspection) encountered during drilling will be recorded by depth and cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

The blowout equipment to be used will be an 8" 900 series double gate shaffer hydraulic type LWS. Pressure tests to 1000 psi will be conducted before drilling out from under all casing strings which are set and

cemented in place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. See the BOP schematic.

4. Casing Program and Auxiliary Equipment:

Surface casing will be 8-5/8", 24# per foot, at 160' and will be cemented to surface with approximately 70 sacks cement. Production casing will be 4½", 10½# per foot, to total depth and will be cemented with approximately 110 sacks cement. Auxiliary equipment will consist of: (1) Kelly Cock - Demco; (2) Floats at the bit sub and string; (3) No monitoring equipment on the mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3½" IF to 2" valve for controlling blowouts when making round trips.

5. Mud Program and Circulating Medium:

Operator plans to drill with air and air mist as far as possible. A water-based drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running production casing. It will consist of an invert polymer-type biodegradable mud at 8.2 lb per gallon. Weight and mud to 10 lb per gallon will be provided if required. Potassium chloride (KCl) D.G. chemical will be added as required.

6. Coring, Logging, and Testing Program:

No drillstem tests or cores are programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliper log (CL), and sonic BHC. If production casing is set, a cement bond log (CBL) and gamma ray log (GR) will be run. Drilling samples will be taken every 10 feet starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

Whether the well is completed as a dry hole or as a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 15 days after completion of the well or

January 6, 1984

after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures, and Potential Hazards:

The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

8. Anticipated Starting Dates and Notification of Operations:

Location construction: January 27, 1984

Spud date: January 31, 1984

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 24 hours prior to spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular workday.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations" starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed in duplicate directly with Royalty Management Accounting Center, Minerals Management Service, P. O. Box 2859, Casper, Wyoming 82602 and a copy forwarded to the Moab BLM District Office, P. O. Box 970, Moab, Utah 84532.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval by the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than the first business day following the date on which the well is placed on production.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the AO within 30 days following completion of the well and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative or the appropriate Surface Managing Agency.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point:

The well site is located approximately 7 miles northwest of Cisco, Utah.

- b. Proposed route to location:

Exit at the east Cisco Bookcliff exit on I-70. Go north about 200' and turn left at the first intersection of the county road. Proceed northwest on the Cisco Springs County Road approximately 5.5 miles to a 4-way intersection. Turn left (south) and proceed approximately 2.3 miles to the flagged access road on the left.

- c. Location and description of roads in the area:

Major roads in the area consist of the Cisco Springs and Cunningham Ranch County roads maintained by the Grand County (Utah) Road Department. Other roads consist of various well access roads maintained to Class III standards by various oil and gas companies.

- d. Plans for improvement and/or maintenance of existing roads:

As per the pending right-of-way, the operator will maintain existing roads according to Class III standards. No improvements to existing roads are required.

2. Planned Access Roads:

- a. Width: 16' travel surface, 20' disturbed width
- b. Maximum grades: $\frac{1}{2}$ to 1 degree. No waterbars are needed.

January 6, 1984

c. Turn-outs: No turn-outs are required.

d. Location (centerline):

Operator will make use of existing roads in the area whenever possible. The new access road will be constructed approximately 1650' in length from an existing road to the southwest corner of the well pad. The access road will also be constructed according to Class III standards.

e. Drainage:

The use of natural rolling topography, ditch turnouts, drainage dips, and outsloping will ensure proper drainage. No culverts will be required. Drainage devices shall be constructed according to Class III standards.

f. Surface Materials (source):

No surface materials are required. The road will be lightly scraped on the surface.

g. Other: No major cuts or fills are required.

3. Location of Existing Wells:

a. Producing wells in a one-mile radius:

1. Section 27 Cisco Development No. 1; gas
2. Section 27 Cisco Development No. 3; gas

b. Producing wells in a two-mile radius:

1. Section 15 TXO 15-2; oil and gas
2. Section 15 Willard Pease 1; oil and gas
3. Section 15 SS 15-8; oil
4. Section 14 Willard Pease 9; gas
5. Section 14 Willard Pease 4; oil
6. Section 14 TXO 14-1; oil
7. Section 14 TXO 14-2; oil
8. Section 14 Browndirt #1; gas
9. Section 14 Willard Pease 12; oil and gas
10. Section 23 TXO 23-1; oil
11. Section 23 IF 23-4; gas
12. Section 23 SS 23-15; oil and gas
13. Section 23 SS 23-10; gas
14. Section 23 SS 23-14; gas
15. Section 23 IF 23-8; gas

4. Location of Tank Batteries and Production Facilities:

All permanent (on the site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

Tank batteries and/or production facilities will be placed on the southwest corner of the location. See the attached production facility schematic.

All site security guidelines identified in 43 CFR 3162.7 regulations will be followed.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

Oil and gas measurement facilities will be installed on the well location. Oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from Cisco Springs, Section 9, T20S R23E, Grand County, Utah. A letter agreement between Ambra Oil & Gas and Daymon Gililland will provide access to Cisco Springs through the state water permit issues to Ambra Oil & Gas Company.

6. Source of Construction Material:

If required, road surfacing and pad construction material will be obtained from a private source in Thompson, Utah (30 miles west on I-70) or through the dirt contractor. The road will be a surface-scraped dirt road from the existing road to the proposed well location. Bladed roads that are watered and packed down are the best roads for this area.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material will not be located on the lease.

7. Methods of Handling Waste Disposal:

The reserve pit will not be lined and will be located in the southeast corner. See the attached well pad schematic.

All trash will be contained in a trash cage and will be hauled to a local landfill when work is completed.

Produced waste water will be contained in an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with a required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance and will be grounds for issuing a shut-in order.

8. Ancillary Facilities:

Camp facilities will not be required.

9. Well Site Layout:

See the attached well pad schematic. The reserve pit will be located in the southeast corner.

The top 6" of topsoil and any excess material will be stored on the west side of the well pad.

Access to the well pad will be from the southwest.

No trash pit will be required.

The reserve pit will be fenced with a 36" wire mesh fence and topped with one strand of barbed wire.

10. Plans for Restoration of Surface:

a. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash, and junk not required for production. Before any dirtwork to restore the location takes place, the reserve pit must be completely dry, and all cans, barrels, pipe, etc. will be removed.

b. All disturbed areas will be recontoured to the approximate natural contours. The stockpiled topsoil will be evenly distributed over disturbed areas. If production is established, the stockpiled topsoil will be evenly distributed over unused areas, and all unused portions of the well pad will be reclaimed. Prior to reseeding, all disturbed areas, including the access road, will be scarified to a depth of 6" and left with a rough surface.

c. Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. The appropriate seed mixture will be supplied by BLM personnel when the APD is approved.

d. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

11. Surface and Mineral Ownership:

Surface and mineral ownership belongs to the Bureau of Land Management.

12. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirtwork and drilling contractors will be provided with an approved copy of the surface use plan prior to any work.

A cultural resource clearance will not be required before any construction begins. If any cultural resources are found during construction, all work will stop, and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval of any future operations.

13. Lessee's or Operator's Representative and Certification:

Representative: Daymon Gililland
P. O. Box 1844
Grand Junction, Colorado 81502

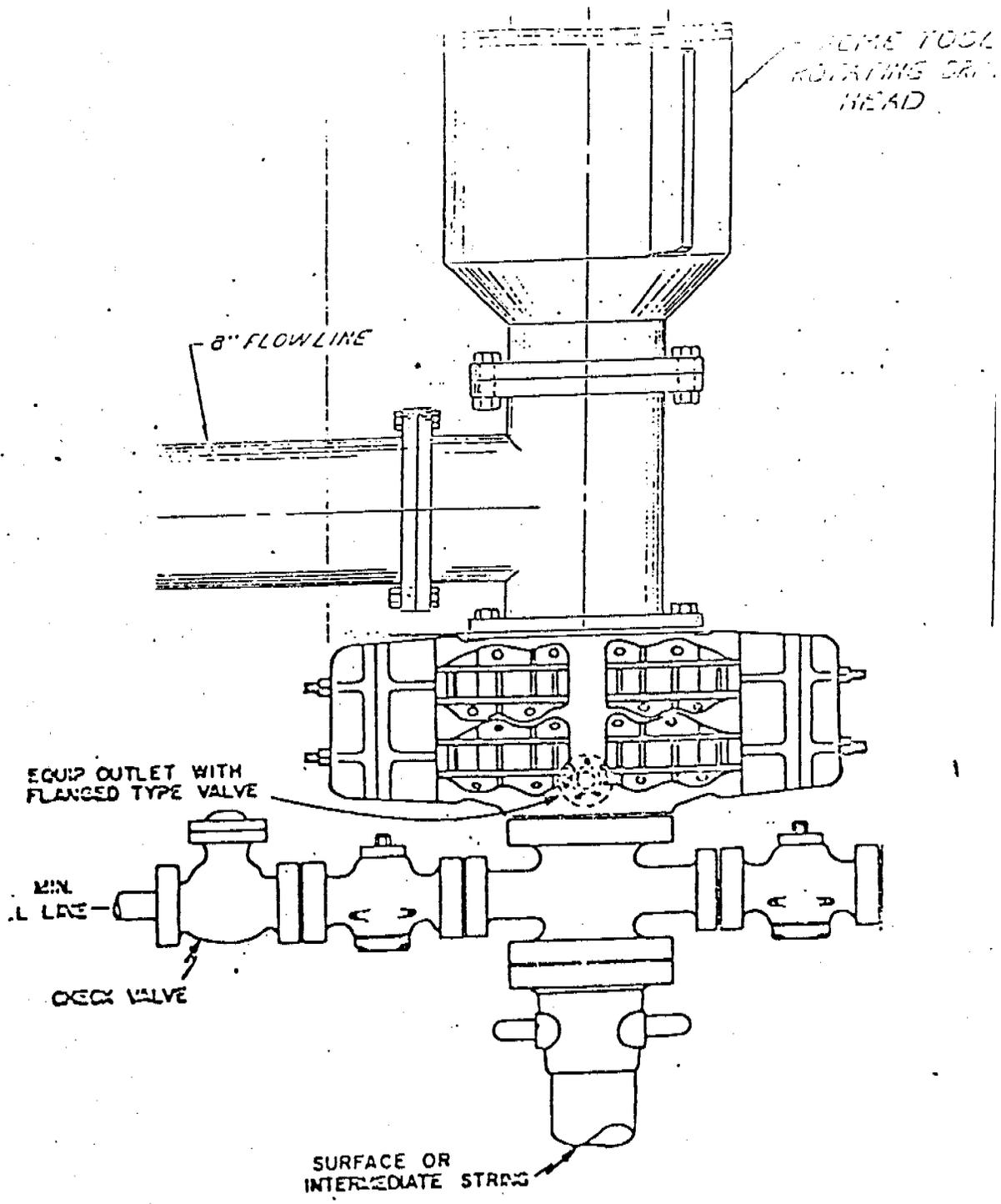
Phone: (303) 241-3292

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the contractors and subcontractors under my supervision in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for filing of a false statement.

1-6-84
Date

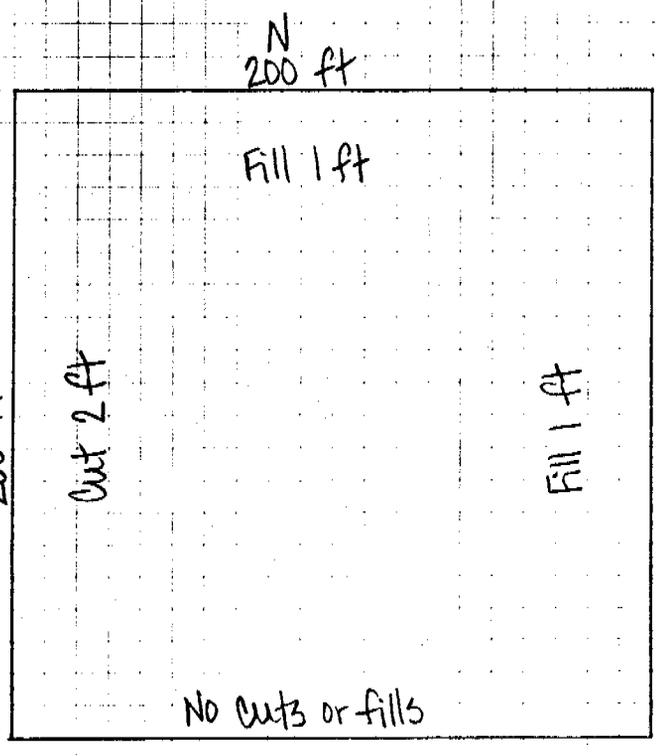
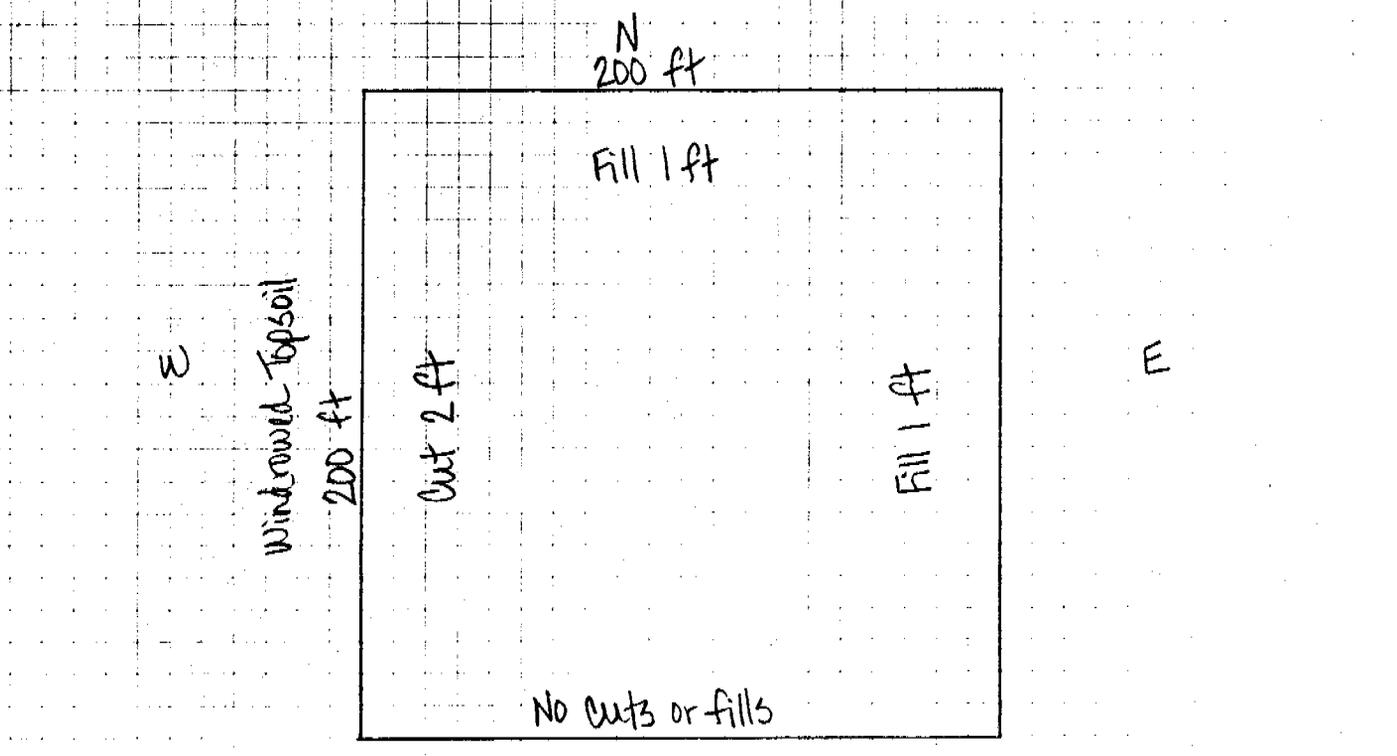
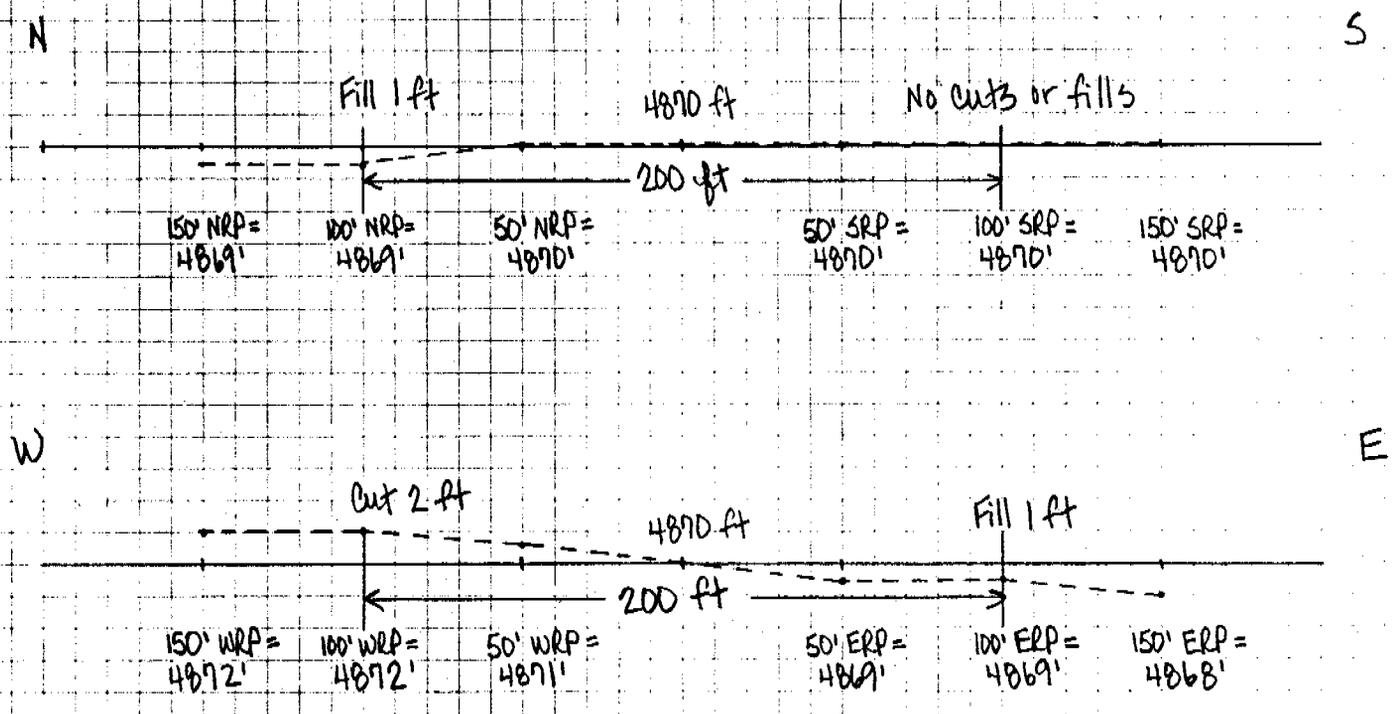
Daymon D. Gililland Operator
Name and Title



Horizontal Scale: 1" = 60'
 Vertical Scale: 1" = 12'

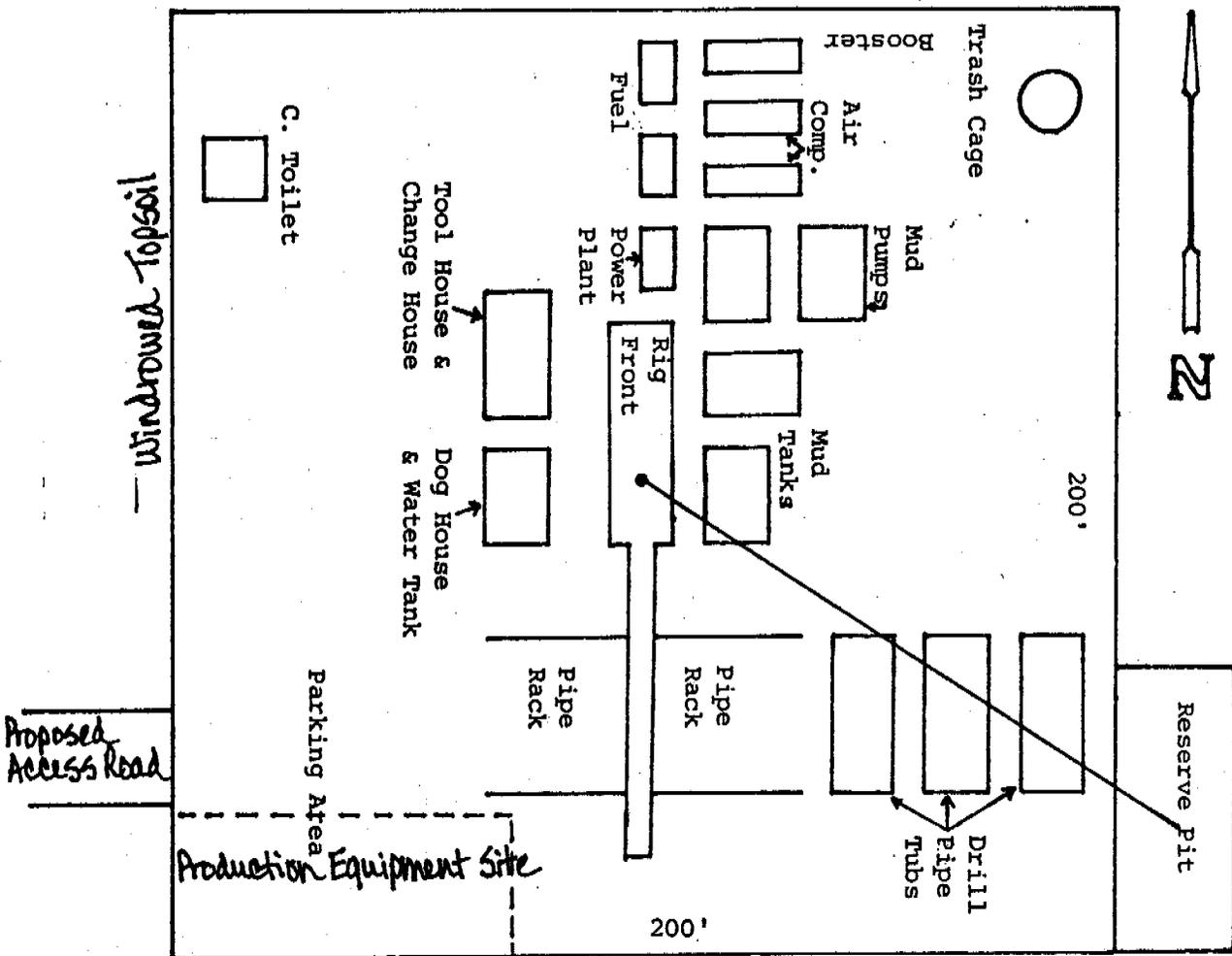
Cut & Fill Diagram

Cisco Mesa #1



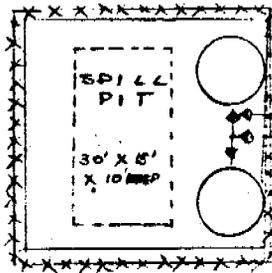
WELL PAD SCHEMATIC

Cisco Mesa #1

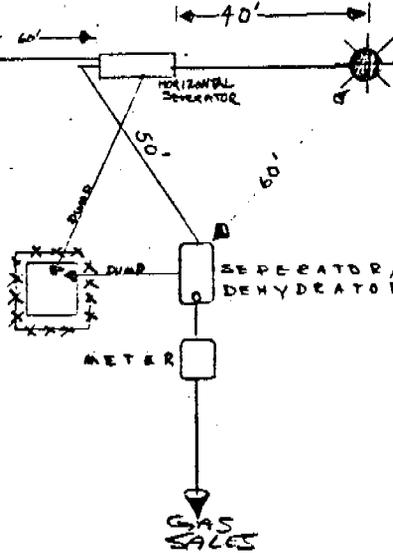


TANK BATTERY
OIL SALES

FENCED
AND
FIRE
BERMED



PIT
12
8 X 8 X
15
DEEP



OIL AND/OR GAS

SCALE 1" = 40'

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City
SERIAL NO.: U-24605

and hereby designates

NAME: Daymon D. Gililland
ADDRESS: P.O. Box 1844, Grand Junction, Colorado 81502

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 South - Range 23 East
Section 17: SW/4
Section 20: All
Section 21: All
Section 22: S/2
Grand County, Utah

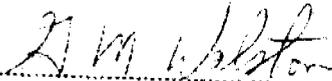
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

UNION TEXAS EXPLORATION CORPORATION

By:



G.M. Walston - General Manager - Western Div.
14001 E. Iliff Ave., Suite 500
Aurora, Colorado 80014

December-22, 1983

(Date)

(Address)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, UT
SERIAL NO.: U-24605

and hereby designates

NAME: Daymon D. Gililland
ADDRESS: P. O. Box 1844
Grand Junction, Colorado 81502

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

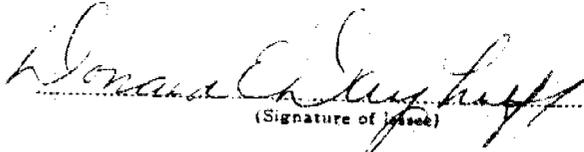
Township 20 South, Range 23 East
Section 17: SW/4
Section 20: All
Section 21: All
Section 22: S/2
Grand County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

FLORIDA EXPLORATION COMPANY


(Signature of Lessee)

December 22, 1983

(Date)

P. O. Box 5025
Denver, Colorado 80217

(Address)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-24605

and hereby designates

NAME: Daymon D. Gililland
ADDRESS: P. O. Box 1844
Grand Junction, CO 81502

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T20S-R23E
Section 17: SW/4
Section 20: A11
Section 21: A11
Section 22: S/2

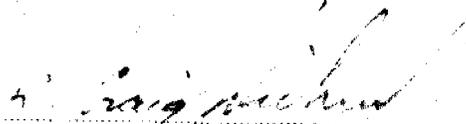
Grand County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SOUTHERN UNION EXPLORATION COMPANY



(Signature of lessee)

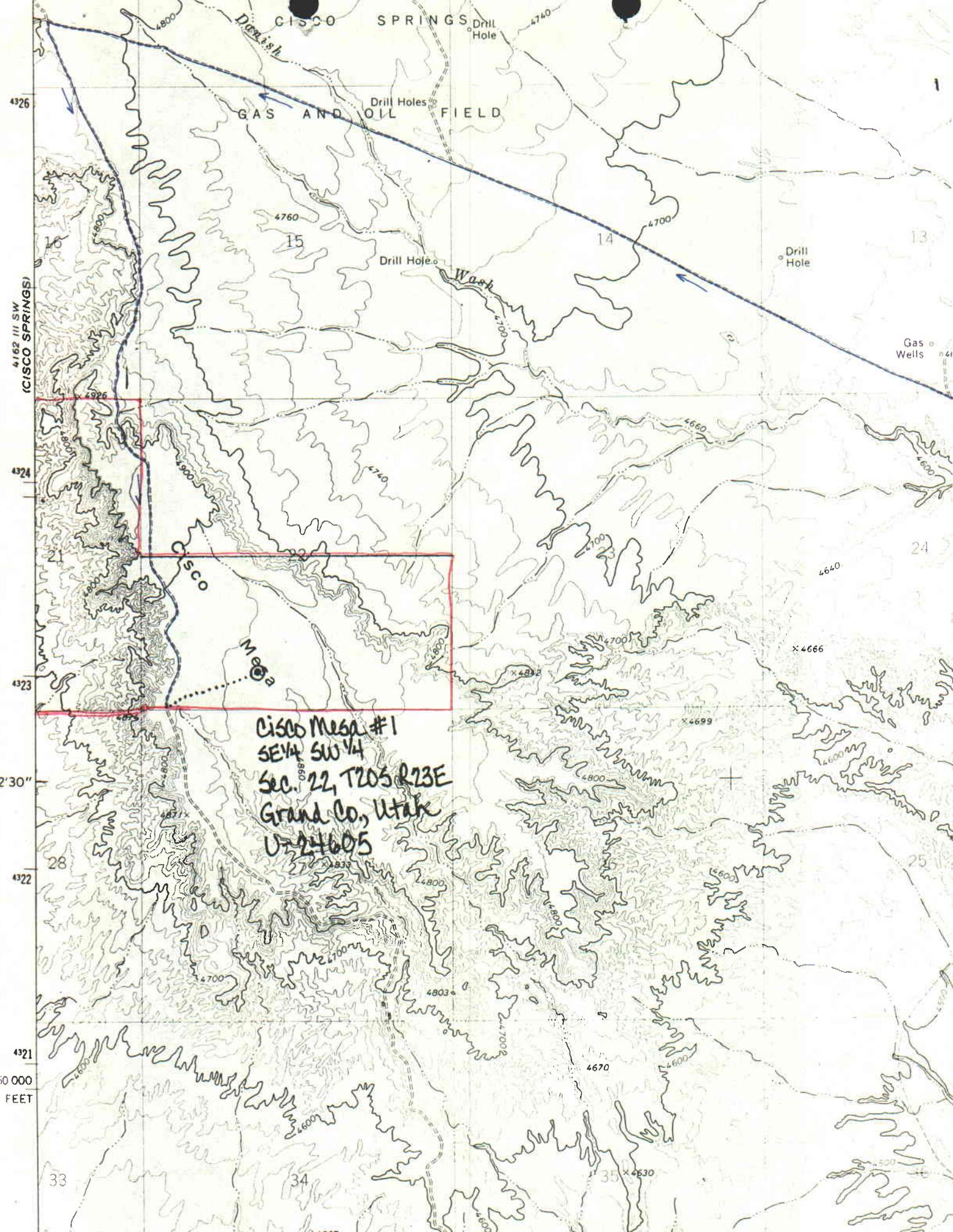
R. Craig Nielsen
Attorney-in-Fact

1217 Main Street, Suite 400, Dallas, TX 75202

(Address)

December 22, 1983

(Date)



Cisco Mesa #1
 SE 1/4 SW 1/4
 Sec. 22, T20S R23E
 Grand Co., Utah
 U-24605

4162 III SW
 (CISCO SPRINGS)

2'30"

10 000
 FEET

4326

4324

4323

4322

4321

33

CISCO

SPRINGS

GAS AND OIL FIELD

Cisco

Mesa

28

34

Drill Hole

Drill Holes

Drill Hole

Drill Hole

Gas Wells

Dorish

Wash

4800

4740

4760

4700

4740

4660

4640

X 4666

X 4699

4800

4800

4803

4670

X 4630

X 4567

13

24

25

14

35

OPERATOR Daymon D. Gililand DATE 1-10-84

WELL NAME Cisco Mesa #1

SEC SESW 22 T 20S R 23E COUNTY Grand

43-019-31126
API NUMBER

Fed
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	MAP	<input type="checkbox"/>	HL
<input type="checkbox"/>	NID	<input type="checkbox"/>		<input type="checkbox"/>	PI

PROCESSING COMMENTS:

Water purchased from Ambra Water # 01-803

CHIEF PETROLEUM ENGINEER REVIEW:

1/12/84

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 102-16 B 11-15-79
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

Water

- RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
- AUTHENTICATE LEASE AND OPERATOR INFORMATION
- VERIFY ADEQUATE AND PROPER BONDING
- AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
- APPLY SPACING CONSIDERATION

ORDER 102-16 B

UNIT _____

c-3-b

c-3-c

- CHECK DISTANCE TO NEAREST WELL.
- CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
- IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
- IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.
- VERIFY LEGAL AND SUFFICIENT DRILLING WATER

January 12, 1984

Daymon D. Gililland
P. O. Box 1844
Grand Junction, Colorado 81502

RE: Well No. Cisco Mesa #1
SESW Sec. 22, T. 20S, R. 23E
500' FSL, 1980' FWL
Grand County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 102-16B dated November 15, 1979, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).

The API number assigned to this well is 43-019-31126.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Branch of Fluid Minerals
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drilling Bond # 8081-30-15

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Daymon D. Gililland

3. ADDRESS OF OPERATOR
 P. O. Box 1844 Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 500' FSL 1980' FWL, SE 1/4 SW 1/4
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7 miles northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 500'

16. NO. OF ACRES IN LEASE
 1760

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 2470'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4870' GR

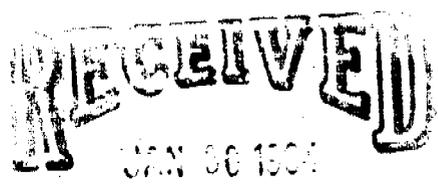
22. APPROX. DATE WORK WILL START*
 January 31, 1984

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	160'	70 sx (cement to surface)
6-3/4"	4 1/2"	10 1/2#	2470'	135 sx

Well will be drilled to test the Morrison Salt Wash Formation. All shows encountered will be tested.

Designation of Operator documents from Florida Exploration, Union Texas Petroleum, and Southern Union Exploration are attached.



DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Daymon D. Gililland TITLE Operator DATE 1-6-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Gene Rodine TITLE District Manager DATE 1/24/84

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

SUBJECT TO RIGHT OF WAY APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UDELL S. WILLIAMS
751 ROOD AVENUE
GRAND JUNCTION, COLORADO 81501
PHONE 303 - 243-4594

30 December 1983

COLORADO
UTAH

Re: Cisco mesa #1
SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 22, T20S, R23E, SLB&M

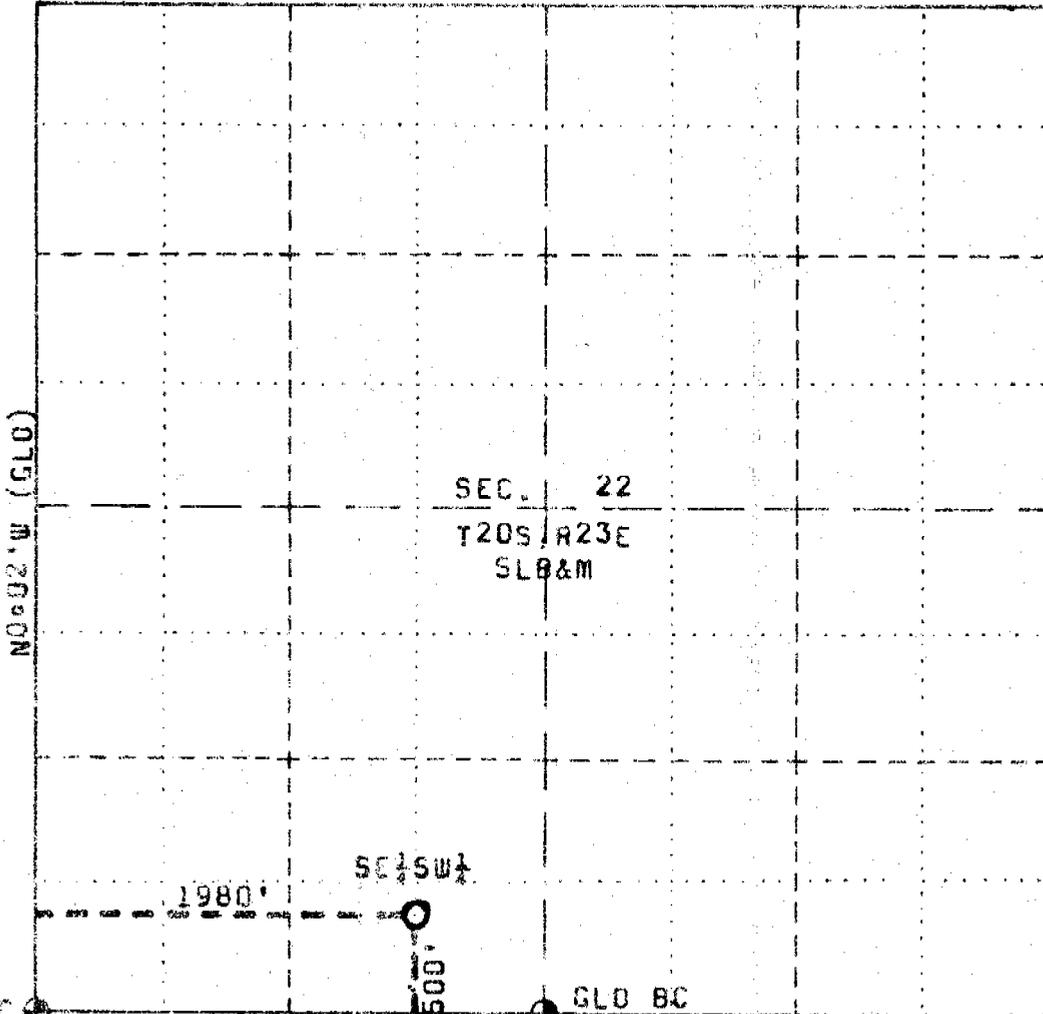
Reference point elevations

50' N = 4869.8
100' N = 4869.3
150' N = 4868.5

50' S = 4870.0
100' S = 4870.4
150' S = 4870.3

50' E = 4869.2
100' E = 4868.9
150' E = 4868.2

50' W = 4871.0
100' W = 4871.7
150' W = 4872.2



SEC. 22
T20S, R23E
SLB&M

1980'

SE 1/4 SW 1/4

500'

GLO NC

GLO BC

NB 89° 53' W 2650.3' (GLO) SCALE: 1" = 1000'

CISCO MESA #1

Located East 1980 feet from the west line and North 500 feet from the south line of section 22, T20S, R23E, SLB&M.

Elev. 4870

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Road Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
CISCO MESA #1
SE 1/4 SW 1/4 SECTION 22
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 12/29/93
DRAWN BY: USW DATE: 12/30/93

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: DAYMON GILLILAND

WELL NAME: CISCO MESA #1

SECTION SESW 22 TOWNSHIP 20S RANGE 23E COUNTY GRAND

DRILLING CONTRACTOR DESERT DRILLING

RIG # _____

SPUDDED: DATE 1-31-84

TIME 4:00 PM

How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY DAYMON GILLIAND

TELEPHONE # 303-241-3292

DATE 2-1-84 SIGNED AS

DAYMON SAID HE WAS PURCHASING WATER FROM AMBORA, AND THAT HE WOULD FURNISH EVIDENCE OF WATER RIGHT AND PURCHASE PRIOR TO END OF THIS DAY. HE UNDERSTANDS HE MUST STOP OPERATIONS OTHER WISE. Daymon 2-3-84

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-24605

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Daymon D. Gililland		NA
3. ADDRESS OF OPERATOR P.O. Box 1844, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 500' FSL 1980' FWL, SE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME Cisco Mesa
14. PERMIT NO. 43-019-31126		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4870' GR		10. FIELD AND POOL, OR WILDCAT Cisco
		11. SEC., T., R., M., OR SLE. AND SURVEY OR AREA Sec.22 T20S, R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>SPUD</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was spudded at 4:00 p.m. January 31, 1984, prior to expiration date of lease.

Drilling contractor: Desert Drilling Company - rig. - Gardner Denver 1400

RECEIVED
FEB 3 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Daymon D. Gililland TITLE Operator DATE Feb. 1, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Bond #8081-30-15
5. LEASE DESIGNATION AND SERIAL NO.

U-24605

RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
CISCO MESA

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 22, T20S, R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

MAY 7 1984

DIVISION OF OIL
GAS & MINING

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Daymon D. Gililland

3. ADDRESS OF OPERATOR
P.O. Box 1844, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface

At top prod. interval reported below 500' FSL, 1980' FWL (SE 1/4 SW 1/4)

At total depth

14. PERMIT NO. 43-019-31126 | DATE ISSUED 1-24-84

15. DATE SPUNDED 1-31-84 | 16. DATE T.D. REACHED 3-1-84 | 17. DATE COMPL. (Ready to prod.) 3-20-84 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4870 GR - 4881 KB | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2488 KB | 21. PLUG, BACK T.D., MD & TVD 2359' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY 0-2488' | ROTARY TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2180' - 2185' KB (Brushy Basin) | 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN SP-DID, GR-FDC, CNL & Gearhart Laserlog | 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	168	11"	50 SX	
4 1/2"	10.5	2422	6 1/2"	100 SX	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2216.66 GR	

31. PERFORATION RECORD (Interval, size and number) 2180 - 2185' KB 11 shots
2 SPF, .43

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
BREAKDOWN	47 BBL KCl (2%)

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4-1-84	Pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-20-84	2			10 BBL		0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
swab	650-70		120 BBL		0	36

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY Kevin Dalton

35. LIST OF ATTACHMENTS
well report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Daymon D. Gililland TITLE Operator DATE 5-4-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
Surface Material	0'	40'	Gravel	Dakota Silt	1785'	
Mancos	40'	1903'	Shale			
Dakota	1903'	2002'	Sandstone and shale			
Cedar Mt.	2002'	2066'	" " " "			
Morrison	2066'	TD	" " " "			

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

2

WELL REPORT

Daymon D. Gililand

Cisco Mesa #1

SE/4, SW/4 Sec. 22, Twp. 20 S., Rge. 23 E.

Grand County, Utah

March 20, 1984

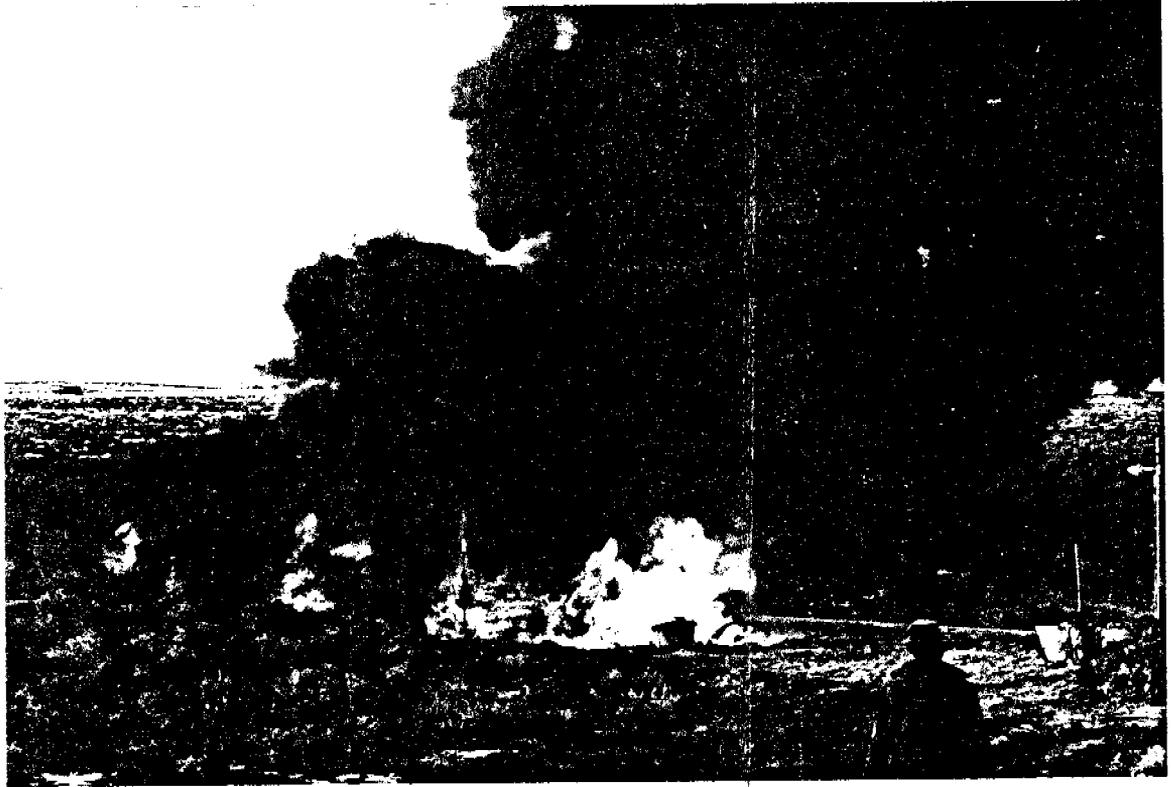
API # 43-019-31126

J. Dan Powell

Consulting Geologist

2697 Continental Drive, Grand Junction, Colorado 81501 (303) 241-1222


J. Dan Powell



DAYMON D. GILLILLAND
P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

RECEIVED

AUG 22 1984

DIVISION OF OIL
GAS & MINING

Division of Oil, Gas and Minerals
4241 State Office Building
Salt Lake City, UT 84114

August 18, 1984

Attention: Mr. Norm Stout

Re: Monthly Oil & Gas Production
Report

Sir:

The following tabulation will assist you in correctly entering the wells into your data base:

1. Petro 15-5-80A and Petro 15-3 Wells are operated by:

Four Leaf Oil, Inc.
P.O. Box 1844
Grand Junction, CO 81502

2. The Gililland State 16-1 Well is operated by:

Daymon D. Gililland
P.O. Box 1844
Grand Junction, CO 81502

3. I operate the remaining wells shown on your account No. N9535 and they are on a separate lease with different ownership.

The following wells should be added to reflect the following:

1. Four Leaf Oil, Inc. operates the Cisco Mesa #1 Well located in SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 22, T20S, R23E, SLM, Grand County, Utah.

2. Four Leaf Oil, Inc. operates the FX 25-5 Well located in SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 25, T20S, R23E, SLM, Grand County, Utah.

For your information, I am enclosing a list of leases that Four Leaf is buying from the Arlyne Lansdale Trust that is held by a

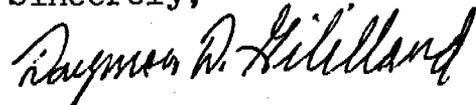
August 18, 1984

Page 2

California Bank as Trustee. They are in the process of preparing "Designation of Operator" form which will be filed with you upon their receipt. Numerous wells are involved.

Please advise if I can be of further assistance.

Sincerely,

A handwritten signature in cursive script that reads "Daymon D. Gililland".

Daymon D. Gililland

DDG/bg

enc.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Moab, Utah
SERIAL NO.: U-24605

and hereby designates

NAME: Clinton "Bud" Wilcox, III
ADDRESS: 127 Lower Circle Drive, Grass Valley, CA 95945
Telephone: (916) 273-7473

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, Grand County, Utah

Section 20: NE $\frac{1}{4}$, SW $\frac{1}{4}$;

Section 21: NE $\frac{1}{4}$, SW $\frac{1}{4}$;

Section 22: NW $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$

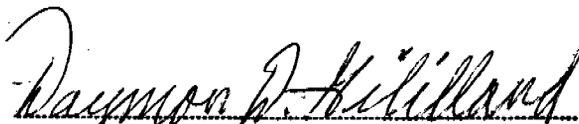
including the Cisco Mesa #1 Well.

Effective September 16, 1985, Mr. Wilcox was assigned all that Working Interest formerly held by Daymon D. Gililland dba Four Leaf Oil

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.


(Signature of lessee)

Daymon D. Gililland dba Four Leaf Oil

P.O. Box 1844, Grand Junction, CO 81502

(Address)
Telephone: (303) 241-3292

October 17, 1985
(Date)

OCT 22 1985

**WILCOX
EXPLORATION**

January 6, 1988

Terry Leach
Kaylynn Enterprises
P.O. Box 759
Moab, UT 84532

Dear Terry:

This letter will serve to confirm our intentions regarding CISCO MESA #1. I think the following points are important:

1. You will be the designated operator. I believe there is a form we both have to sign, if you will obtain it.

2. Enclosed is a copy of the FOUR LEAF OIL Dissolution Agreement. You will note that it includes a list of the investors. The balance, which I own, is split with Mr. Perry of Salt Lake City.

3. It doesn't matter to me whether you disperse oil revenue or if I do - I will leave this as your option.

4. I am of the opinion that the Dissolution Agreement was recorded.

5. This date I am also writing to MINERALS MANAGEMENT SERVICE concerning the annual rental. They show me controlling more acreage than I do. I will forward a copy of their response to you.

Terry, I am grateful for your help in this project and certainly agree that you should be the operator. I know I can depend upon you for fair play. I am sure it will be necessary for both of us to sign or make additional arrangements and we will cross those bridges as we come to them.

Sincerely,

Bud Wilcox

BW/hm
Enclosure

WILCOX
EXPLORATION
N1675

RECEIVED
JAN 27 1988

DIVISION OF
OIL, GAS & MINING

January 20, 1988

020810

UTAH NATURAL RESOURCE
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

To Whom It May Concern:

Enclosed please find the November, 1987, and December, 1987, Monthly Reports. There was no production in January, 1988, *BRBSN*

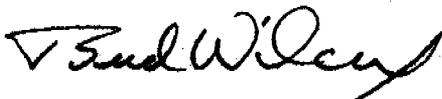
(20S 23E sec. 22) 43-019-31126-Pow

Also, I am enclosing a letter from me to Mr. Terry Leach, wherein I name him as the new operator of CISCO MESA #1. He intends to start production in February, 1988. Would you please send him all your report forms, as it is now his responsibility to file them with you. His current address is: Mr. Terry Leach, Kaylynn Enterprises, P.O. Box 759, Moab, UT 84532.

N7095

Thank you for your many courtesies in the past.

Sincerely,



Bud Wilcox

BW/hm

Enclosures

cc: Terry Leach

COMPANY: _____ UT ACCOUNT # _____ SUSPENSE DATE: _____

WELL NAME: CISCO MESA #1

API #: 43 019 3126

SEC, TWP, RNG: 22 20S 23E

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: CAROL @ MOAB BLM

CONTACT TELEPHONE NO.: 1-259-6111

SUBJECT: Who is operator of this well?

Kaylynn Enterprises have disappeared.

Who do we request production from?

(Use attachments if necessary)

RESULTS: Carol said they show the Operator as Raymond

Gilliland. He was requested to submit addl

information at the time he assigned Design of Oper to

Brad Wilcox. Mr Gilliland did not submit the

info; therefore, he is still responsible for the well

and he is the one the BLM would call if a problem

were to arise. (Use attachments if necessary) Eng back to N4535 notified play comm 11/4/88 AAS

CONTACTED BY: VLC

DATE: 11-2-88