

# TXO

## TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264  
TELEPHONE (303) 861-4246

RECEIVED  
OCT 31 1983

October 28, 1983

DIVISION OF  
OIL, GAS & MINING

Utah Division of Oil, Gas & Mining  
Department of Natural Resources & Energy  
4241 State Office Building  
Salt Lake City, Utah 84114

Attn: Norm Stout, HOLDING FILE

Re: Cisco Springs "B" #2  
Section 15-T20S-R23E  
Grand County, Utah

Gentlemen:

TXO Production Corp. has moved the location of the referenced well prospect. Approval was received from your office on August 18, 1983 to drill in a location 2140' FSL, 827' FEL, Section 15. Enclosed please find a new application to drill at 1650' FSL, 330' FEL, Section 15. Because this location will require an exception to the Spacing Order issued in Cause No. 102-16B, TXO is scheduled to appear before the Board in a hearing on November 17, 1983.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Karen P. Bow  
Environmental Scientist

KPB/gm

Enclosure/as stated

A SUBSIDIARY OF  TEXAS  
OIL & GAS CORP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED  
OCT 27 1983  
U-44440

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. LEASE DESIGNATION AND SERIAL NO.  
U-44440

6. INDIAN, ALLOTTEE OR TRIBE NAME  
- OCT 31 1983

7. UNIT AGREEMENT NAME  
- DIVISION OF OIL & GAS MINING  
Cisco Springs

9. WELL NO.  
"B" #2

10. FIELD AND POOL, OR WILDCAT  
Cisco Springs  
GREATER CISCO FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15-T20S-R23E, B&M S.L.

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 6 3/4 miles N NE of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
330'

16. NO. OF ACRES IN LEASE  
520

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
297'

19. PROPOSED DEPTH  
2200'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4724'

22. APPROX. DATE WORK WILL START\*  
November 18, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

NEW SECT

MORRISON

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	#24	200'	100 sacks
7 7/8"	4 1/2"	#10.5	2200'	175 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. E. Dashner TITLE District Drilling Manager DATE October 27, 1983  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

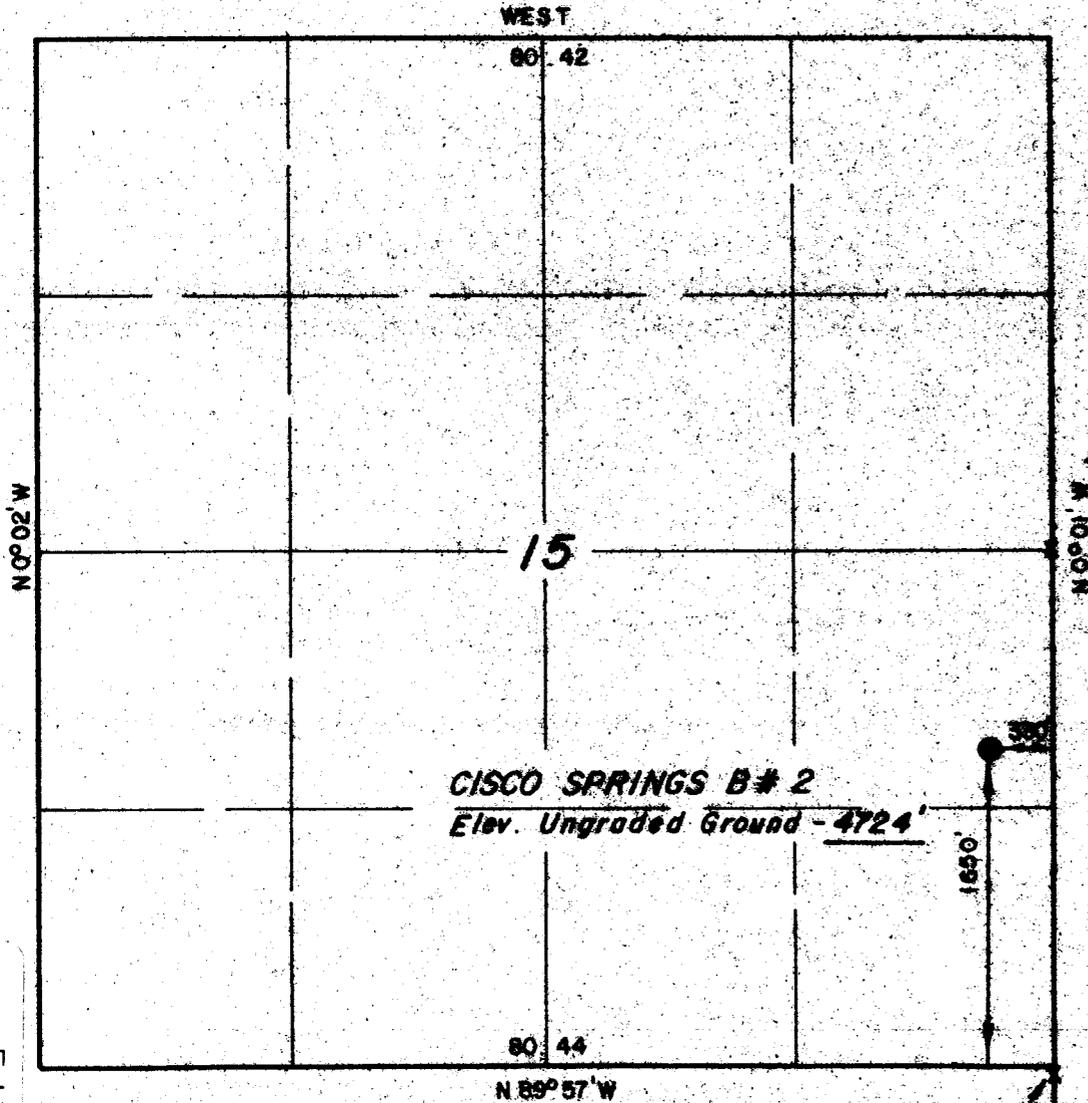
102-54  
M  
11-21-83

BEST COPY AVAILABLE

T 20 S, R 23 E, S.L.B. & M.

PROJECT  
TXO PRODUCTION CORP.

Well location, CISCO SPRINGS B#2,  
located as shown in the NE 1/4 SE 1/4,  
Section 15, T20S, R 23 E, S.L.B. & M.  
Grand County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Samuel L. [Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 3187  
STATE OF UTAH

Revised -10/21/83

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX 9 - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84076

SCALE 1" = 1000'	DATE 9 - 22 - 83
PARTY R. K. J. E.	REFERENCE G.L.S. Plat
WEATHER Fair	FILE TXO

X = Section Corners Located

Exhibit 2  
Survey Plat

9-331 C ADDENDUM  
Cisco Springs "B" #2  
Section 15-T20S-R23E  
Grand County, Utah

1. SURFACE FORMATION: Mancos Shale

2. ESTIMATED FORMATION TOPS:

Dakota Silt	1381'
First Dakota Sand	1472'
Second Dakota Sand	1572'
Morrison	1703'
Second Morrison Sand	1782'
Total Depth	2200'

3. ESTIMATED DEPTH AT WHICH OIL, GAS, WATER OR OTHER MINERAL BEARING ZONES ARE EXPECTED TO BE ENCOUNTERED:

Expected Oil Zone: First Dakota Sand 1472'  
Second Morrison Sand 1782'

Expected Gas Zone: Second Dakota Sand 1572'

Expected Water Zones: Water can be expected in any sand zones from 1500' to T.D.

Other Jurassic (Morrison) sands may develop which could contain hydrocarbons or water.

4. CASING PROGRAM AS PER FORM 9-331 C.

5. PRESSURE CONTROL EQUIPMENT:

A. After surface casing is set, a double ram-type blowout preventer with blind rams and pipe rams, with minimum working pressure of 2000 psi (greater than the anticipated bottomhole pressure of 1000 psi), will be installed. See Exhibit 1.

B. A choke control, fill and kill lines with minimum working pressure of 2000 psi will be installed.

C. A rotating pack-off head will be installed above the blowout preventer to control flow while drilling with air.

D. The equipment in A and B will be pressure-tested to 2000 psi before drilling surface pipe cement, and the blowout preventer will be tested for operations daily and during trips.

6. MUD PROGRAM:

0'-200' Air or air mist. If necessary, use spud mud at 8.8- 9.2#/gal., vis. 35-45 sec. API.

200'-TD Air or air mist. If necessary, will use 3% KCl mud at 8.6- 8.8#/gal., vis. 30-35 sec. API.

7. AUXILIARY EQUIPMENT:

- A. A kelly cock will be kept in the string at all times.
- B. A float valve will be run in the drill string above the bit.
- C. A sub with full opening valve will be kept on the derrick floor to stab into DP when kelly is not in use.

8. CORING, LOGGING, TESTING PROGRAM:

- A. No coring is anticipated.
- B. Logging program will consist of the following: DIL-GR, FDC-SNP-GR-CAL from TD to 2000' above TD. If logged wet: FDC-CNL-GR-CAL, DISFL-GR from TD to surface pipe.
- C. No DST's are planned.

9. ABNORMAL CONDITIONS:

- A. No abnormal pressures or temperatures are expected.
- B. No hazardous gases such as H<sub>2</sub>S are expected.
- C. While drilling with gas or air, return fluids will be directed through the blow line to the reserve pit. All open fires or ignition sources will be prohibited on location while gas or air drilling. A pilot flame will be maintained at the end of the blow line (located 125' from the wellhead) to insure burning of return gases that are combustible.

10. ANTICIPATED STARTING DATES:

Start location construction	November 18, 1983
Spud date	November 23, 1983
Complete drilling	December 3, 1983
Completed, ready for production	December 23, 1983

11. Productive zones will be perforated, tested and treated as necessary. Gas will be flared during testing. Produced water will be contained in the unlined drilling reserve pit. The extent of treatment of a zone (acidizing and/or fracturing) can only be determined after the zone has been tested. A completion program will be furnished after drilling and logging, if required.

TXO PRODUCTION CORP.  
MULTIPOINT SURFACE USE AND OPERATIONS PLAN

DATE: October 27, 1983

WELL NAME: Cisco Springs "B" #2

LOCATION: 1650' FSL, 330' FEL, Section 15-T20S-R23E, Grand County, Utah.

LEASE NO.: U-44440

1. EXISTING ROADS

- A. Proposed well site as staked. Refer to Exhibit 2. The well has been staked 1650' FSL and 330' FEL in Section 15-T20S-R23E.
- B. Route and distance from nearest town or locatable reference point to where proposed access route leaves main road: From the east Cisco Exit on I-70 about 45 miles west of Grand Junction, take the dirt road to the left and travel west-northwest for 4.2 miles. Turn left, drive south for 0.5 mile. Turn right, drive about 0.2 mile west to the location.
- C. Access route to location color coded in red and labeled. Refer to Exhibit 3.
- D. For development well, all existing roads within one mile color coded in yellow. Refer to Exhibit 4.
- E. Plans for improvement and maintenance of existing roads: The existing roads need no improvement; however, they will be maintained as necessary to allow passage of rig and well servicing vehicles. During very dry periods the roads may be misted with water to control dust.

2. PLANNED ACCESS ROAD

Show all necessary roads to be constructed or reconstructed: The location is on the existing access road to the Cisco Springs "B" #1 so no new access road is needed. TXO holds a federal road right-of-way (No. U-52439) for all affected off-lease, non-county roads. See Exhibit 5.

3. LOCATION OF EXISTING WELLS

Exhibit 6 is a one-mile radius locating and identifying the following:

- A. Water Wells-None
- B. Abandoned Wells- Provo 1 Barnes, Sec. 14-20S-23E  
Pease 8 C. Springs-Fed, Sec. 14-20S-23E  
Pease 16 C. Springs-Fed., Sec. 14-20S-23E  
Provo 1 Gov't., Sec. 14-20S-23E  
Tres Oil 1 Fed., Sec. 15-20S-23E  
Delhi-Taylor 2 Cullen-Gov't, Sec. 15-20S-23E  
Pease 15 C. Spgs-Fed., Sec. 23-20S-23E

- Inland 1 Fed., Sec. 22-20S-23E
- Ambra 2 TXO-Mesa, Sec. 23-20S-23E
- Adams 3 Fed., Sec. 23-20S-23E
- C. Temporarily Abandoned Wells-None
- D. Disposal Wells-None
- E. Drilling Wells-Ambra 2 TXO, Sec. 14-20S-23E
- F. Producing Wells - Pease 9 C. Springs-Fed., Sec. 14-20S-23E
  - Brdwlk 1 Brown Drt., Sec. 14-20S-23E
  - Brwlk 2 Brown Drt., Sec. 14-20S-23E
  - Pease 4 C. Springs-Fed., Sec. 14-20S-23E
  - Ambra 4 TXO, Sec. 15-20S-23E
  - Pease 12 C. Springs-Fed. Sec. 14-20S-23E
  - Ambra TXO 1-80A, Sec. 14-20S-23E
  - Ambra 1 TXO-Mesa, Sec. 23-20S-23E
  - Ambra TXO 23-1, Sec. 23-20S-23E
  - Inland 1 Fed., Sec. 23-20S-23E
  - Jacobs 1 Jacobs, Sec. 13-20S-23E
  - Ambra 3 Ambra-IF, Sec. 23-20S-23E
  - Ambra 8 Ambra-IF, Sec. 23-20S-23E
- G. Shut-in Wells - TXO 1 C. Springs "B", Sec. 15-20S-23E
- H. Injection Wells-None
- I. Monitoring or Observation Wells for Other Reasons-None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Exhibit 6 is a one-mile radius locating the following existing facilities owned by the lessee/operator:
  - 1. Tank Batteries-TXO 1 Cisco Springs "B", Sec. 15-20S-23E
  - 2. Production Facilities-TXO 1 Cisco Springs "B", Sec. 15-20S-23E
  - 3. Oil Gathering Lines-None
  - 4. Gas Gathering Lines-None
  - 5. Injection Lines-None
  - 6. Disposal Lines-None
- B. If new facilities are contemplated, in the event of production show:
  - 1. Proposed facilities and attendant lines in relation to the well pad. Refer to Exhibit 7.
  - 2. Dimensions of facilities: Refer to Exhibit 7.
  - 3. The production facilities will include a produced water pit, a pumping unit, a heater-treater and two 400 bbl. storage tanks. The pit will be located in cut, will contain all water production and be built in accordance with NTL-2B specifications. All connection work will be done by an oil field service company using standard oil field materials.

4. Protective devices and measures to protect livestock and wildlife:  
The water production pits will be fenced with woven wire to protect livestock and wildlife.
- C. All plans for surface restoration are outlined under Item 10 of this plan.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Location and type of water supply: Water will be obtained from the Cisco Wash in Section 9-T21S-R24E, Grand County, Utah. TXO Production Corp. has a surface water appropriation permit, #59041 from the Utah State Engineer.
- B. Method of transporting water: The water will be hauled in trucks by a certified water hauler along the route shown in green on Exhibit 3.
- C. If water well is to be drilled, so state: No water well is contemplated.

6. SOURCES OF CONSTRUCTION MATERIALS

- A. Show information either on map or by written description: It is anticipated that cuts on location will furnish sufficient quantities of materials to construct a level location. Topsoil will be stockpiled off the northeast side of the pad for later use during rehabilitation on the disturbed areas.
- B. Identify if from Federal or Indian Land: The affected land is Federal and under the management of the Bureau of Land Management.
- C. Describe where materials such as sand, gravel, stone and soil material are to be obtained and used: Material other than that supplied by cuts on location should not be required to construct the pad and road. Approximately 2189 cubic yards of material will be derived from cuts on location and approximately 1043 cubic yards of fill are needed. Refer to Exhibit 7.
- D. Show any needed access roads crossing Federal or Indian Lands: None.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Cuttings will be contained and disposed of in the reserve pit.
- B. Drilling fluids will be contained and disposed of in the reserve pit. While drilling with air or gas, a dust arresting system will be installed on the blow line.
- C. Produced fracturing fluids will be directed to the reserve pit for evaporation.
- D. Sewage: A portable chemical toilet will be on location during operations.

- E. Garbage and other trash will be placed in a trash bin and removed to a sanitary landfill upon completion.
- F. Protective Devices: The reserve pit will be fenced on three sides prior to drilling, and on the fourth side before the rig moves off location.
- G. Statement regarding proper cleanup when rig moves out: When the rig moves out, all trash and refuse will be removed from the location and hauled to a sanitary landfill. All pits will be filled after drying and the area restored as under Item 10 of this plan.

8. ANCILLARY FACILITIES

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods: None planned.

9. WELL SITE LAYOUT ATTACHMENT AND PROPOSED RIG LAYOUT

- A. Cross section of drill pad with cuts and fills: Refer to Exhibit 8.
- B. Location of mud tank, reserve pit, trash bin, pipe racks and other facilities: Refer to Exhibit 8.
- C. Rig orientation, parking area: Refer to Exhibit 8.
- D. Statement regarding pit lining: Reserve pit will be unlined. However, if the sub-surface structure is too porous or is highly fractured, a 2 to 4 inch layer of bentonite will be used as a lining for the pit.

10. PLANS FOR RESTORATION OF SURFACE

- A. Backfilling, levelling, contouring, and waste disposal: Upon completion of the well, the site will be cleared of all debris and the mouse and rat holes will be filled. The reserve pit will be allowed to dry and then will be backfilled. Disturbed areas of the pad not needed for production facilities will be graded to an appearance consistent with the natural contours. These areas will then be covered with topsoil, disked and reseeded with a seed mixture recommended by the BLM. If the well is not commercially productive, the entire pad will be reclaimed as described above.
- B. Prior to rig release, pits will be fenced and so maintained until cleanup can be properly done.
- C. If any oil is in the pit, it will be removed or overhead flagging will be installed.
- D. Timetable for commencement and completion of rehabilitation operations: Rehabilitation will commence when drilling operations are completed, approximately December 23, 1983 and will be completed within approximately one year.

11. OTHER INFORMATION

General description of:

- A. Topography, soil characteristics, geologic features, flora, fauna: The well site is located on relatively level terrain. Soil in the area is fine textured, and ground cover is about 15-20 percent. Plant species in the area include saltbush, rabbitbrush, Indian rice grass, cheat grass, needle grass and various forbs such as milk vetch and globemallow. Fauna in the area include various birds and small mammals. No endangered species are known to occur in the area.
- B. Other surface-use activities and surface ownership of all involved lands: The primary use of the land is oil and gas production. Sheep ranching is seasonal in the area.
- C. Proximity of water, occupied dwellings, archeological, historical or cultural sites: There are no live streams in the immediate area. About 500 feet to the northeast of the location is Danish Wash, an intermittent stream. There are no occupied dwellings in the area. A block archeological clearance has previously been done for the area.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVES

Include the name, address and phone number of the lessee's or operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan.

R.E. Dashner  
District Drilling Manager  
TXO Production Corp.  
1800 Lincoln Center Building  
1660 Lincoln Street  
Denver, Colorado 80264  
(303) 861-4246 - Business  
(303) 690-5658 - Residence

Comments regarding the content of this plan or arrangements for an on-site inspection should be directed to:

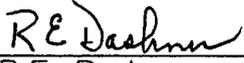
K. P. Bow  
Environmental Scientist  
TXO Production Corp.  
1800 Lincoln Center Building  
1660 Lincoln Street  
Denver, Colorado 80264  
(303) 861-4246 - Business  
(303) 477-2072 - Residence

13. CERTIFICATES

The following statement is to be included in the plan and must be signed by the lessee's or operator's field representative who is identified in Item No. 12 of the plan.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access roads; that I am familiar with the conditions which presently exist; and that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by TXO Production Corp. and its contractors, subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE: October 27, 1983

  
\_\_\_\_\_  
R.E. Dashner  
District Drilling Manager

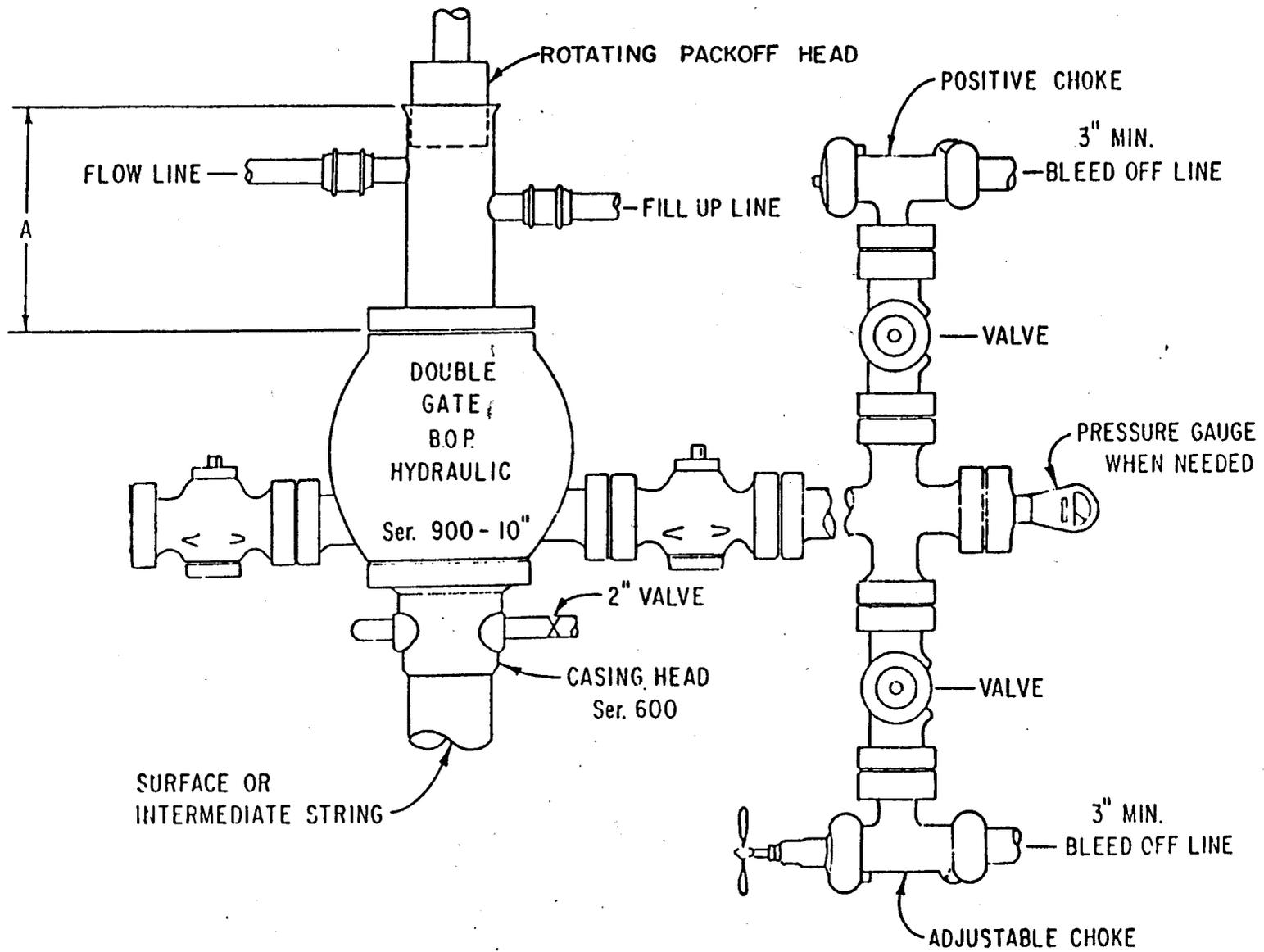
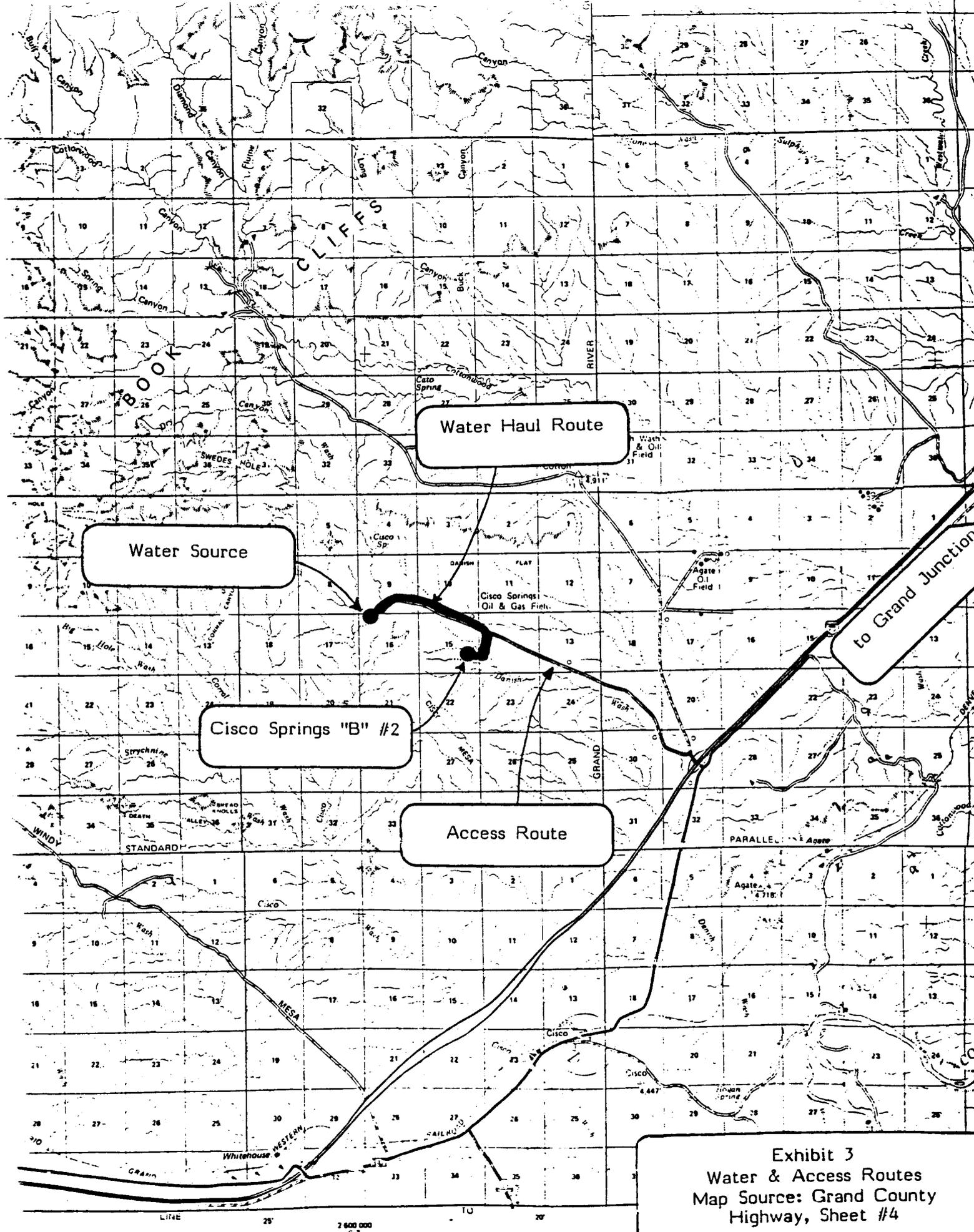


EXHIBIT I  
 BLOWOUT PREVENTER DIAGRAM



Water Source

Water Haul Route

Cisco Springs "B" #2

Access Route

to Grand Junction

Exhibit 3  
 Water & Access Routes  
 Map Source: Grand County  
 Highway, Sheet #4

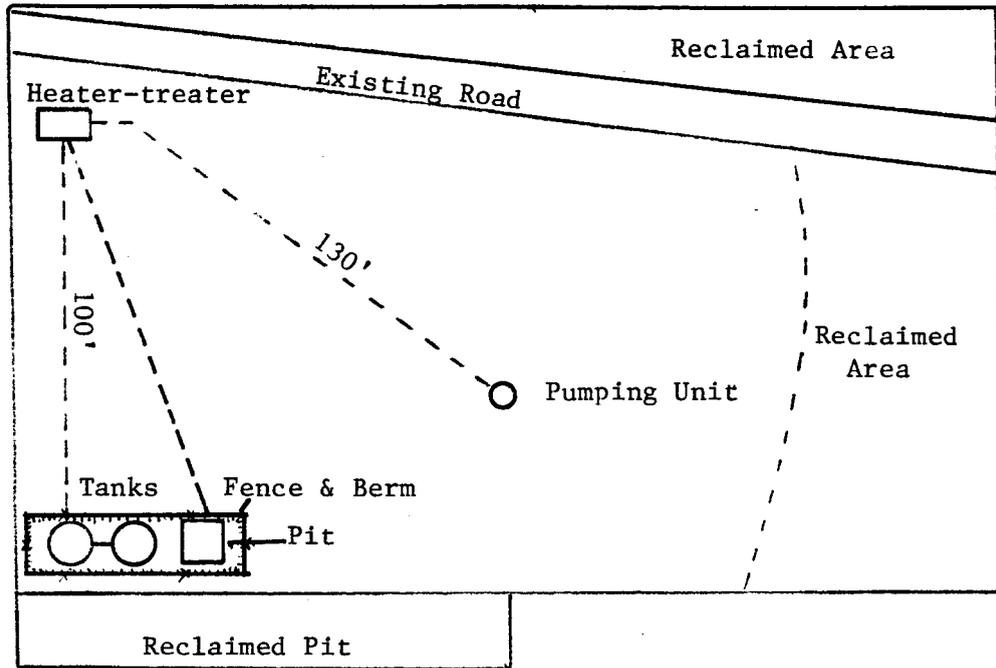


EXHIBIT 7 PRODUCTION FACILITIES - CISCO SPRINGS "B" #2

- 1) Tanks will be 12' in diameter and 20' high, will hold 400 bbls, and will be surrounded by a berm and a fence.
- 2) If well produces water in quantities greater than 5 bbls per day, a lined pit or tank will be used for storage. If the quantity is less than 5 bbls per day, an unlined pit will be used. Water storage will be surrounded by a fence.
- 3) All pipelines will be coated, wrapped, and then buried.
- 4) The heater-treater will be ASME coded.

BEFORE THE BOARD OF OIL, GAS & MINING  
DEPARTMENT OF NATURAL RESOURCES & ENERGY  
IN AND FOR THE STATE OF UTAH

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IN THE MATTER OF THE APPLICATION	*	
OF TXO PRODUCTION CORP. FOR AN	*	
ORDER APPROVING THE LOCATIONS OF	*	
APPLICANT'S CISCO SPRINGS FEDERAL	*	FINDINGS AND ORDER
#2 WELL AND CISCO SPRINGS B NO. 2	*	
WELL AS EXCEPTIONS TO THE LOCATIONS	*	
PRESCRIBED BY THIS BOARD'S ORDER	*	Cause No. 102-54
ENTERED IN CAUSE NO. 102-16B,	*	
SEIBER-CISCO NOSE AREA, GRAND	*	
COUNTY, UTAH	*	
	*	

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This Cause came on for hearing before the Board of Oil, Gas and Mining at 10:22 a.m. on Thursday, November 17, 1983, in the Sheraton Inn, 1684 West Highway 40, Vernal, Utah.

The following Board Members were present:

Gregory P. Williams, Chairman  
John M. Garr, Member  
Charles R. Henderson, Member  
Constance K. Lundberg, Member  
E. Steele McIntyre, Member

James W. Carter, Member (recused from this hearing.)

Appearances were made as follows:

Ronald W. Daniels, Deputy Director  
Division of Oil, Gas & Mining  
Marjorie Larson, Administrative Assistant  
Ronald J. Firth, Chief Petroleum Engineer  
James Smith, Coordinator of Mine Land Development  
Keith M. Clem, Geologist, Utah Geological &  
Minerals Survey  
Hugh C. Garner, Esq., representing  
TXO Production Corp., Applicant

NOW, THEREFORE, the Board having heard the testimony of the witnesses and having considered the evidence and being advised in the premises, now makes and orders the following:

#### FINDINGS

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law.

2. The Board has jurisdiction over the matter covered by said Application and over all parties interested therein and has jurisdiction to make and promulgate the order hereinafter set forth.

3. The Board has previously entered its Order in Cause No. 102-16B amending Field Rule 2-2 for the Seiber-Cisco Nose Area, Grand County, Utah to provide that wells drilled for oil and/or gas shall be located not less than 500 feet from any property or lease line and not less than 200 feet from the boundary line of any legal subdivision comprising the governmental quarter-quarter section or equivalent lot or lots of comparable size and location, and not less

than 400 feet from any oil well, nor less than 1320 feet from any gas well, unless otherwise specifically authorized by the Board after notice and hearing.

4. Said Field Rule 2-2, as amended, governs well spacing and all of Section 15, T.20S., R.23E., S.L.M., and Section 23, T.20S. R.23E., S.L.M.

5. All geological data concerning the area indicates that the optimum location for a well in the NE1/4SE1/4 of said Section 15 is at a point 330 feet from the East line and 1,650 feet from the South line of said section.

6. Further, all geologic data concerning the area indicates that the optimum location for a well in the NW1/4NW1/4 of said Section 23 is at a point 365 feet from the North line and 1,000 feet from the West line of said section.

7. On oral motion made by Applicant's Counsel, the Application herein was amended to the extent of requesting this Board to grant an exception, in the case of both wells, to the lease line limitation, as well as an exception, in case of said well in Section 15, to the well spacing limitation on the condition that said well is completed in a formation different from that from which production

is had in the offsetting Cisco Spring #B-1 well, the latter well having been completed in the Morrison Formation. Said Motion to Amend was granted by the Board.

#### ORDER

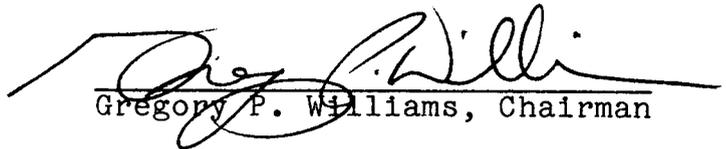
IT IS HEREBY ORDERED by this Board as follows:

1. The permitted location for the Applicant's proposed well in the NE1/4SE1/4 of Section 15, T.20 S., R.23 E., S.L.M. shall be at a point 330 feet from the East line and 1,650 feet from the South line of said Section.
2. The permitted location for the Applicant's proposed well in the NW1/4NW1/4 of Section 23 T.20 S., R.23 E., S.L.M. shall be at a point 365 feet from the North line and 1,000 feet from the West line of said Section.
3. An exception to the lease line limitation prescribed in this Board's Order in Cause No. 102-16B amending Field Rule 2-2 is hereby granted for the purposes of said proposed wells; further, an exception to the well spacing prescribed in said Order is granted with respect to said well in Section 15 on the condition that said

wells be completed in a formation different from the producing formation in said Cisco Springs #B-1 well.

DATED this 17th day of November, 1983.

STATE OF UTAH BOARD OF OIL,  
GAS & MINING

  
Gregory P. Williams, Chairman

  
Charles R. Henderson

\_\_\_\_\_  
John M. Garr

  
Constance K. Lundberg

  
E. Steel McIntyre

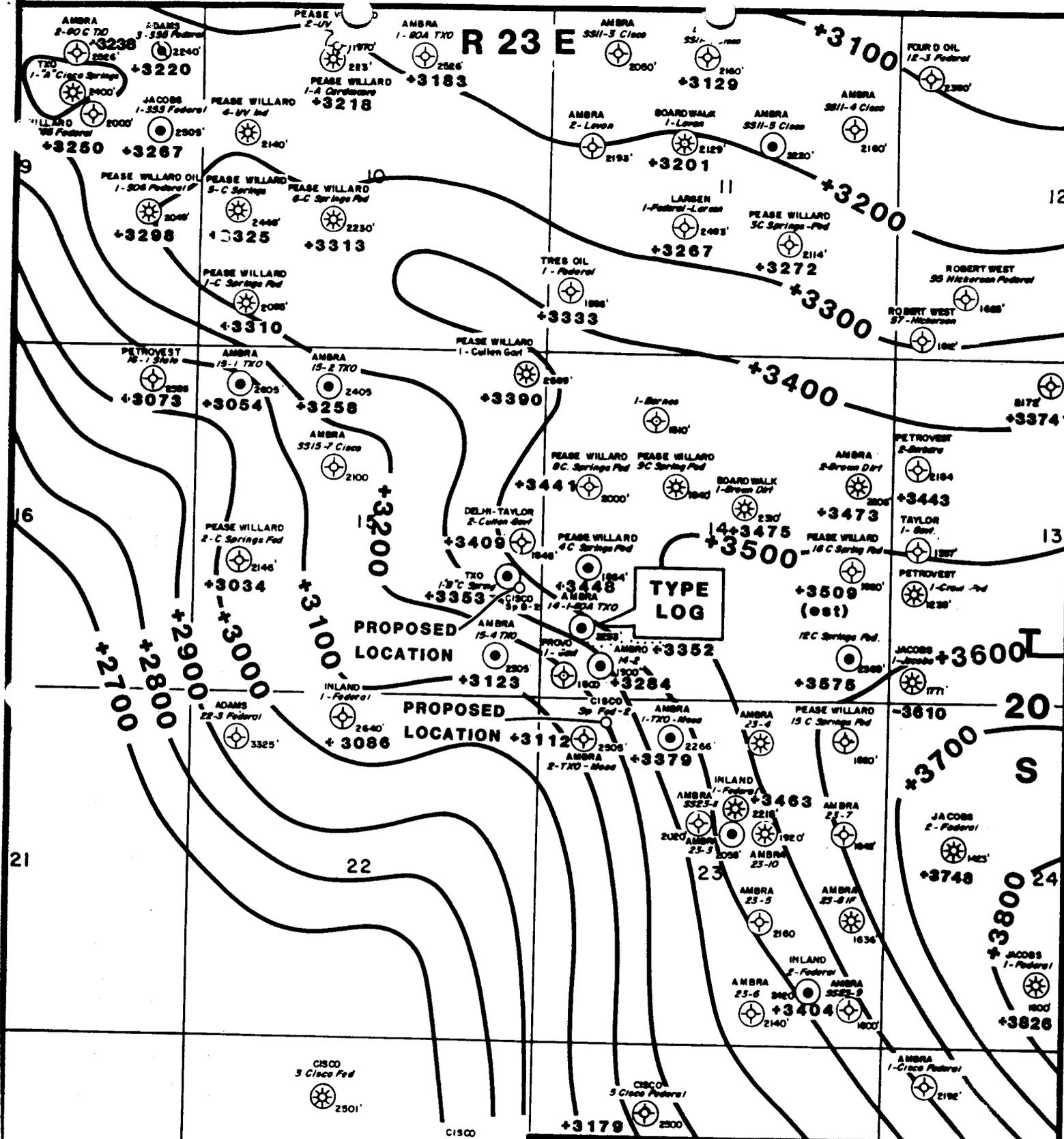
EXHIBIT A

Cisco Springs Federal #2 Well

<u>Lease No.</u>	<u>Leasehold Ownership</u>	<u>Lands Covered</u>
<u>Subject Property</u> U-44440	Texas Oil & Gas 1800 Lincoln Center Bldg. Denver, Colorado	<u>T20S, R23E, SLM,</u> Section 23: NW1/4 NW1/4
<u>Adjacent Property</u> U-44440	Texas Oil & Gas 1800 Lincoln Center Bldg. Denver, Colorado	<u>T20S, R23E, SLM,</u> Section 23: NE1/4 NW1/4 Section 14: SW1/4 SW1/4 Section 15: SE1/4 SE1/4 Section 22: NE1/4 NE1/4
U-0147904	Willard Pease Oil & Gas Co. P. O. Box 548 Grand Junction, CO 81501	<u>T20S, R23E, SLM,</u> Section 14: SE1/4 SW1/4
U-42223	Ambra Oil & Gas Company 47 West 200 South, Suite 510 Salt Lake City, UT 84101	<u>T20S, R23E, SLM,</u> Section 22: SE1/4 NE1/4 Section 23: SW1/4 NW1/4 SE1/4 NW1/4

Cisco Springs B No. 2 Well

<u>Subject Property</u> U-44440	Same as above	<u>T20S, R23E, SLM,</u> Section 15: NE1/4 SE1/4
<u>Adjacent Property</u> U-44440	Same as above	<u>T20S, R23E, SLM,</u> Section 15: SE1/4 SE1/4 Section 14: SW1/4 SW1/4
U-0147904	Same as above	<u>T20S, R23E, SLM,</u> Section 14: NW1/4 SW1/4
U-42223	Same as above	<u>T20S, R23E, SLM,</u> Section 15: NW1/4 SE1/4 SW1/4 SE1/4
U-24185	Willard Pease Oil & Gas Co. (50% leasehold interest)	<u>T20S, R23E, SLM,</u> Section 15: SW1/4 NE1/4 SE1/4 NE1/4
	Spanallen Mining Ltd. 869 E. 2680 North Provo, Utah 84601 (50% leasehold interest)	Section 14: SW1/2 NW1/4



# TXO PRODUCTION CORP.

## CISCO SPRINGS

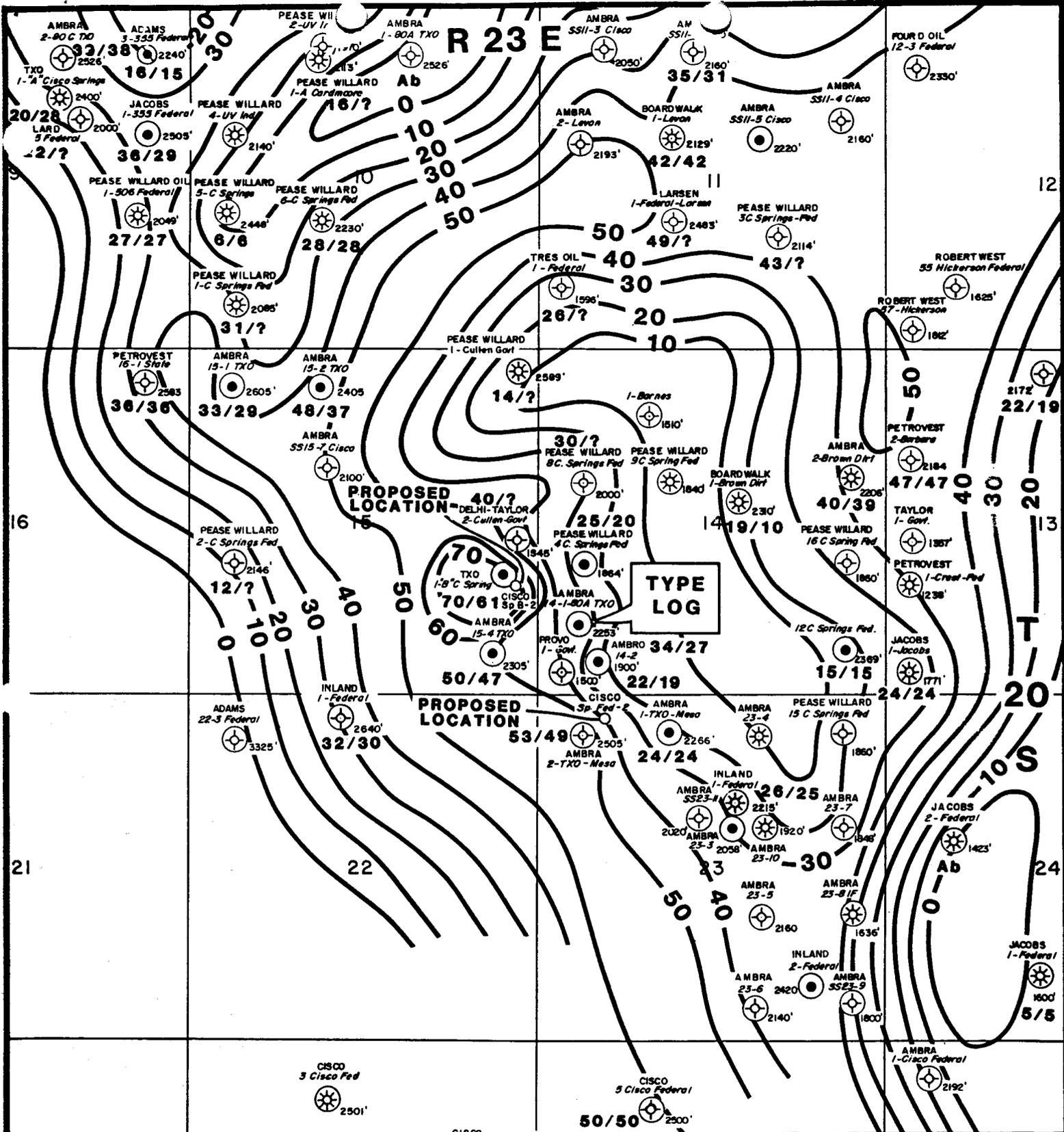
### Kd Silt Structure Map

Grand Co., Utah

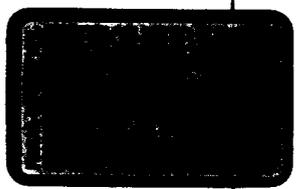
C.I. : 100'

Scale 1" : 2000'

Geology: E. Hundley-Goff



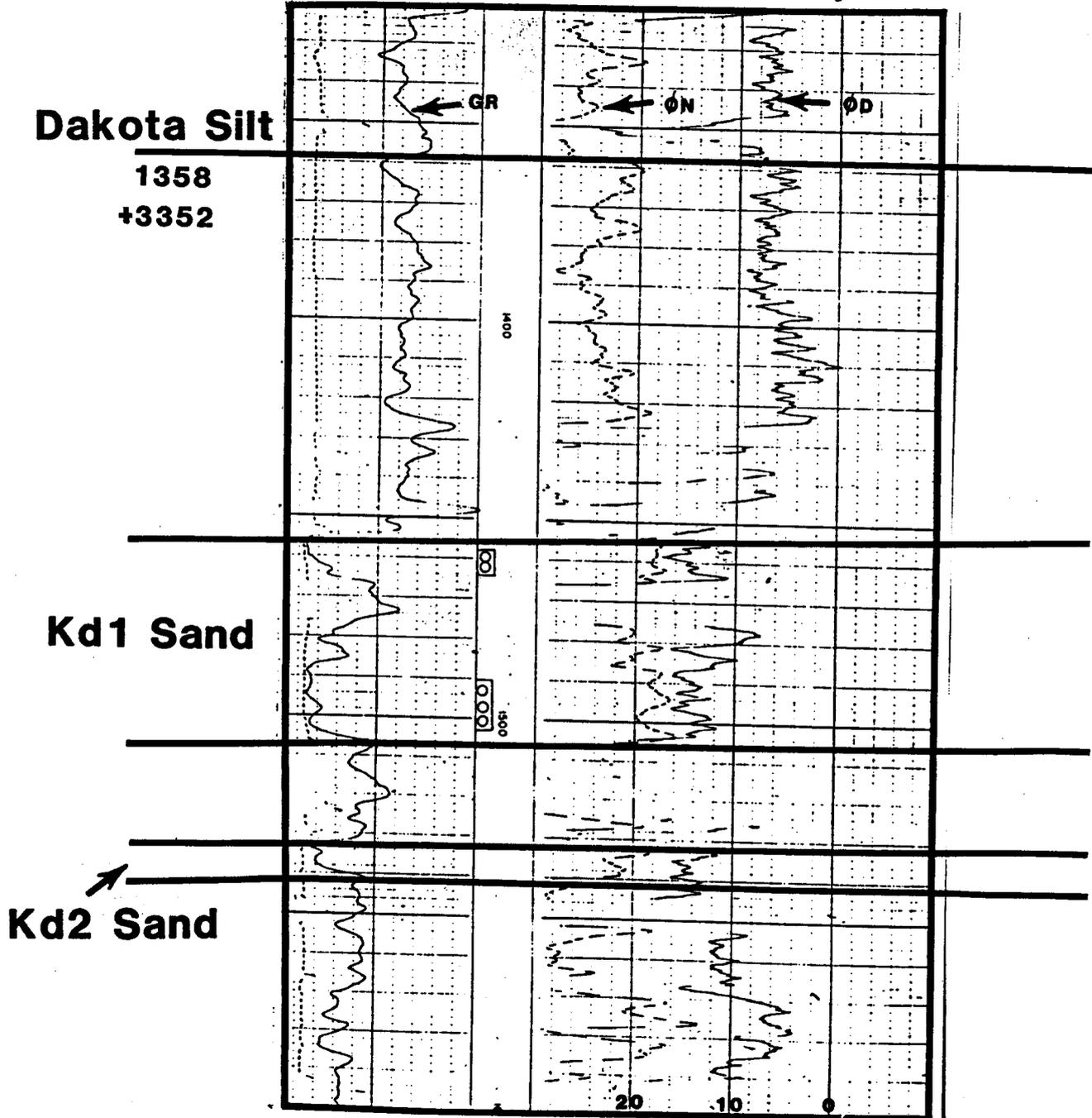
**TXO PRODUCTION CORP.**  
**CISCO SPRINGS FIELD**  
 Grand Co., Utah  
 Kd Gross Sand Isopach  
 32/30 : Sand 60 API G.R./  
 Net ϕ ≥ 10%  
 ? : No ϕ log available  
 Geology: E. Hundley-Goff  
 1" : 2000' C.I. : 10'



**TYPE LOG**  
**AMBRA OIL & GAS**  
**TXO 14-1-80-A**  
**Section 14, T20S-R23E**



**Neutron Formation Density**



**K.B.: 4710'**

**TD: 2253'**

**8/80 Perfs: 1456-63 1490-1503**

**Kd1 Sand IPP: 20 BOPD**

**7/83 Cum: 33,238 BO**

**DR: 30 BOPD**

# TXO

## TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

November 17, 1983

Utah Division of Oil, Gas & Mining  
Department of Natural Resources & Energy  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Norm Stout

Re: Cisco Springs "B" #2  
NE/4 SE/4 Section 15-T20S-R23E

Cisco Springs Federal #2  
NW/4 NW/4 Section 23-T20S-R23E  
Grand County, Utah

Gentlemen:

Enclosed please find a copy of the water permit for the water source for the two referenced well prospects. Pursuant to our telephone conversation today, I am also enclosing duplicate copies of the referenced well APD packages which were mailed to your office on October 28, 1983.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



K. P. Bow  
Environmental Scientist

KPB/jy

Enclosures/as stated

**RECEIVED**  
NOV 18 1983

**DIVISION OF  
OIL, GAS & MINING**

A SUBSIDIARY OF **TEXAS**  
**OIL & GAS CORP.**

WELL NAME:	Cisco Springs "B" #2	PTD:	2200'
AREA:	Cisco Springs	ELEVATIONS:	4733' KB, 4724' GL
LOCATION:	Section 15, T20S-R23E	CONTRACTOR:	Veco #1
COUNTY:	Grand	AFE NUMBER:	841073
STATE:	Utah	LSE NUMBER:	56038-000
FOOTAGE:	1650' FSL & 330' FEL	TXO WI:	100%

\*\*\*\*\*

- 12/11/83 210' (210'), prep to run surf csg. Mancos. Mist 120#. Fin RURT. Spudded 12-1/4" hole @ 9 PM on 12/10/83. 1-1/2" @ 210'. DW: 9683. CW: 9683. DD 1.
- 12/12/83 210' (0'), drlg cmt. Mancos. Mist 120#. TD 12-1/4" hole @ 6 AM on 12/11/83. Blew hole clean. TOO. RU & ran 5 jts 8-5/8", 24#, K-55, ST&C surf csg. RU Western & cmtd 190 sxs Cl "H" w/ 2% CaCl<sub>2</sub>, 1/4#/sx celloflake. PD @ 11:30 AM 12/11/83. Shoe @ 197'. Cmt to surf. MOC for 4 hrs. Screwed on wellhead @ 3:30 PM on 12/11/83. NU & test BOP to 1000#, OK. TIH w/ bit, 3 pt reamer, 10' DC, IBS, 30' DC, IBS, rest of DC's. Begin drlg cmt. DW: 8428. CW: 18,111. DD 2.
- 12/13/83 893' (683'), drlg. Mancos. Dust 100#. Drld to 800'. TOO. Had tight spot @ 400'. Cleaned out. LD stabilization. TIH w/ slick assembly, no tight spots. Had 40' of fill. Cleaned out fill. Resumed drlg. 1-3/4" @ 300', 2-1/2" @ 600', 3" @ 800'. DW: 10,850. CW: 28,961. DD 3.
- 12/14/83 1428' (535'), TOO w/ fish. Dakota. Dust 120#. Drld to 1316'. TOO. PU bit #3. TIH. Resumed drlg. No tight hole or fill. Drld to 1428', lost torque. TOO. 10th DC off btm twisted off in pin. PU overshot & TIH. Engaged fish, began TOO. Dakota Silt @ 1388'. 3-1/4" @ 1105'. DW: 8089. CW: 37,050. DD 4.
- 12/15/83 2107' (679'), drlg. Morrison. Mist 220#. Drld ahead, got wet @ 1487'. Misted hole up @ 1520'. Resumed drlg, took 40' flare @ 1750'. SD, tested flare, had 100# plus on 1" orifice. FARO 2500 MCFD. Resumed drlg. No flare incr. Kd @ 1487', Jm<sub>1</sub> @ 1750'. DW: 11,467. CW: 48,517. DD 5.
- 12/16/83 2130' (23'), LD drill string to run pipe. Morrison. 8.9, 48, 9.6, 9. Drld ahead w/ air mist. TD 7-7/8" hole @ 6:45 AM on 12/15/83. Blew hole clean. TOO to 1800', no tight spots. Mudded up hole w/ 200 BM. Full returns. TIH to TD. No fill or tight spots. Circ & cond for 1 hr. TOO to log. RU Gearhart, hit bridge @ 1600'. TIH w/ bit. Tag bridge @ 1850'. Wash & ream to btm. Circ & cond for 1 hr. TOO to log. RU Gearhart. Ran logs. RD Gearhart. TIH w/ bit & drill string. No fill or tight spots. Circ & cond for 1 hr. TOO, LD drill string. 4" @ 2130'. DW: 6105. CW: 54,622. DD 6.
- 12/17/83 2130' (0'), MORT. (RR @ 3 PM 12/16/83.) Morrison. 8.9, 48, 9.6, 9. Fin LD drill string. RU & ran 55 jts 4-1/2", 10.5#, K-55, ST&C (2119'). Shoe @ 2119', float @ 2096'. RU Western & cmtd csg. Circ w/ mud for 45 min. Pumped 10 bbls of 3% KCL, 10 bbls of mud flush. Cmtd w/ 270 sxs 50/50 poz w/ 2% gel, 5% KCL, 4#/sx hy-seal. Dspl w/ 3% KCL. PD @ 12:35 PM 12/16/83. BP @ 2500#. Float held. Full returns. ND, set slips, cut-off csg @ 3 PM on 12/16/83. Drop from report until completion begins. DW: 30,735. CW: 85,357. DD 7.
- 01/06/84 2084' PBD, MIRU swabbing unit. NU WH. RU Gearhart. RIH w/ gauge ring to 2084'. TOO. RIH w/ GR-CCL & run correlation log. RD Gearhart. RU & swab FL to 1200'. RD swab. RU Gearhart. RIH w/ 3-1/8" hollow steel carrier gun. Perf Morrison w/ 1 JSPF @ 1725-31'. Total 7 holes, .36" dia. (Correlate to open hole FDC-CNL log dated 12/15/83.) Well immediately pressured up to 580#. RD Gearhart. RD & rel rig. Flow well to pit on 3/4" ch. Unloading fluid & gas mist. CP 150#, 2378 MCFD. Gas dried up. Flow for 2 hrs on 28/64" ch. Well stabilized @ FCP 350#, 1722 MCFD. Gas would burn w/ orange flame. SWI. After 1 hr, SICP 680#. Drop from report until first sales. DW: 6400. CW: 91,757.

OPERATOR TXO PRODUCTION CORP

DATE 11-21-83

WELL NAME CISCO SPRINGS B #2

SEC NESE 15 T 20S R 23E COUNTY GIBBONS

43-019-3115  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

- INDEX
- MAP
- HL
- NLD
- PI

PROCESSING COMMENTS:

WATER OK

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11-21-83

BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

11/21/83

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT

c-3-a 102-54 11-17-83  
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 102-54

UNIT \_\_\_\_\_

c-3-b

c-3-c

DATE \_\_\_\_\_  
OFFICE OF THE ATTORNEY GENERAL  
DIVISION OF OIL AND GAS  
REGULATION  
WASHINGTON, D.C.

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

November 21, 1983

TXO Production Corporation  
Attn: K. P. Bow  
1800 Lincoln Center Bldg.  
Denver, Colorado 80264

RE: Well No. Cisco Springs B #2  
NESE Sec. 15, T. 20S, R. 23E  
1650' FSL, 330' FEL  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-54 dated November 17, 1983.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31115.

Sincerely,

Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Branch of Fluid Minerals  
Encl.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: TXO Production Corporation

WELL NAME: Cisco Springs B #2

SECTION NESE 15 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Veco

RIG # 1

SPUDDED: DATE 12-11-83

TIME 6:00 AM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Bruce Wright

TELEPHONE # 303-861-4246

DATE 12-12-83 SIGNED AS

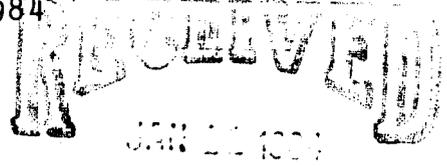
# TXO

**TXO PRODUCTION CORP.**

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

January 6, 1984



STATE OF UTAH  
Natural Resources & Energy  
Oil, Gas, & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

**DIVISION OF  
OIL, GAS & MINING**

RE: Cisco Springs "B" #2  
Section 15, T20S-R23E  
Grand County, Utah

Gentlemen:

Please find enclosed three (3) copies of Form 9-330, "Well Completion or Recompletion Report and Log", for the above referenced well. Also find enclosed a copy of the well history.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

*R. Bruce Wright*

R. Bruce Wright  
Area Engineer

RBW/dek  
encl.



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

9

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**TXO PRODUCTION CORP.**

3. ADDRESS OF OPERATOR  
**1800 Lincoln Cntr Bldg., Denver, Colorado 80264**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1650' FSL & 330' FEL, Section 15, T20S-R23E**  
At top prod. interval reported below **same as above**  
At total depth **same as above**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-44440**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Cisco Springs "B"**

9. WELL NO.  
**#2**

10. FIELD AND POOL, OR WILDCAT  
**Cisco Springs**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Section 15, T20S-R23E**

14. PERMIT NO. **43-019-31115** DATE ISSUED **11/16/83**

12. COUNTY OR PARISH **Grand** 13. STATE **Utah**

15. DATE SPUDDED **12/10/83** 16. DATE T.D. REACHED **12/15/83** 17. DATE COMPL. (Ready to prod.) **1/5/84** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **4733' RKB** 19. ELEV. CASINGHEAD **4724'**

20. TOTAL DEPTH, MD & TVD **2130'** 21. PLUG, BACK T.D., MD & TVD **2084'** 22. IF MULTIPLE COMPL., HOW MANY\* **--** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **All** CABLE TOOLS **none**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**1725-31', Jm1 MORRISON** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DIL-CR, FDC-CNL-Caliper-CR** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	197'	12-1/4"	190 SXS	none
4-1/2"	10.5#	2119'	7-7/8"	270 SXS	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
**1725-31', .36" dia, 7 holes.**

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) \_\_\_\_\_ AMOUNT AND KIND OF MATERIAL USED \_\_\_\_\_

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **flowing** WELL STATUS (Producing or shut-in) **SI, WOPL**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/5/84	2	28/64"	→	-	144	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	350#	→		1722	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented** TEST WITNESSED BY **Wes Sutton**

35. LIST OF ATTACHMENTS  
**Well History**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R Bruce Wright TITLE Area Engineer DATE 1/6/84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

### GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos Dakota Morrison	Surface 1471' 1725'	

3162 (U-065)  
(U-44440)

RECEIVED

Moab District  
P. O. Box 970  
Moab, Utah 84532

JUN 24 1985

DIVISION OF OIL JUN 19 1985  
GAS & MINING

TXO Production Corp.  
1800 Lincoln Center Building  
Denver, CO 80264

Re: Rescinding Application for  
Permit to Drill  
Well No. Cisco Springs "B" 2  
Sec. 15, T. 20 S., R. 23 E.  
2140' FSL and 827' FEL  
Grand County, Utah  
Lease U-44440

Gentlemen:

The Application for Permit to Drill the referenced well was approved on August 25, 1983. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ GENE NODINE

District Manager

cc:

State of Utah, Division of Oil, Gas and Mining ✓  
Grand Resource Area

bcc:

U-942, Utah State Office

CFreudiger/cf 6/17/85

# TXO

**TXO PRODUCTION CORP.**

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

December 12, 1983

STATE OF UTAH  
Natural Resources & Energy  
Oil, Gas, & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Cisco Springs "B" #2  
Sec. 15, T20S-R23E  
Grand County, Utah

Gentlemen:

Please find enclosed three (3) copies of Form 9-331, "Sundry Notices and Reports on Wells", reporting the spudding of the above referenced well.

If there are any further questions concerning this well, please contact me at this office.

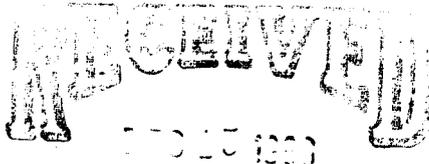
Sincerely,

TXO PRODUCTION CORP.



R. Bruce Wright  
Petroleum Engineer

R.B.W./nb  
encl.



DIVISION OF  
OIL, GAS & MINING



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
TXO Production Corp.

3. ADDRESS OF OPERATOR 80264  
1800 Lincoln Center Bldg., Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FSL, 330' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
U - 44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
- - -

7. UNIT AGREEMENT NAME  
- - -

8. FARM OR LEASE NAME  
Cisco Springs "B"

9. WELL NO.  
#2

10. FIELD OR WILDCAT NAME  
Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15, T20S-R23E

12. COUNTY OR PARISH 13. STATE  
Grand Utah

14. API NO.  
43 - 019 - 31115

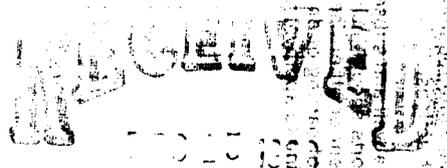
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4724' GB

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Spudding			X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

✓ The above well was spudded at 6:00 AM on 12/11/83. The drilling contractor is Veco Drilling, Inc. Rig #1. The spud was reported to Ms. Carol Freudiger at 9:00 AM on 12/12/83.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

**DIVISION OF  
OIL, GAS & MINING**

SIGNED R. Bruce Wright TITLE Pet. Engineer DATE 12/12/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-061709 SGW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cisco Springs "B"

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15-T20S-R23E

12. COUNTY OR PARISH 13. STATE

Grand Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
TXO Production Corp.

3. ADDRESS OF OPERATOR  
1800 Lincoln Center Bldg., Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1650' FSL & 330' FEL

14. PERMIT NO.  
43-019-3M15

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4733' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) See attached wellbore sketch for detail on well.
- 2) Set 15 sx cmt plug from 1750-1550'.
- 3) Set 10 sx cmt plug from 125' - surface.
- 4) Cut off csg below ground level and weld on dry hole marker,

18. I hereby certify that the foregoing is true and correct

SIGNED Russ E. Gillis TITLE Petroleum Engineer DATE June 11, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6-15-87  
BY: [Signature]

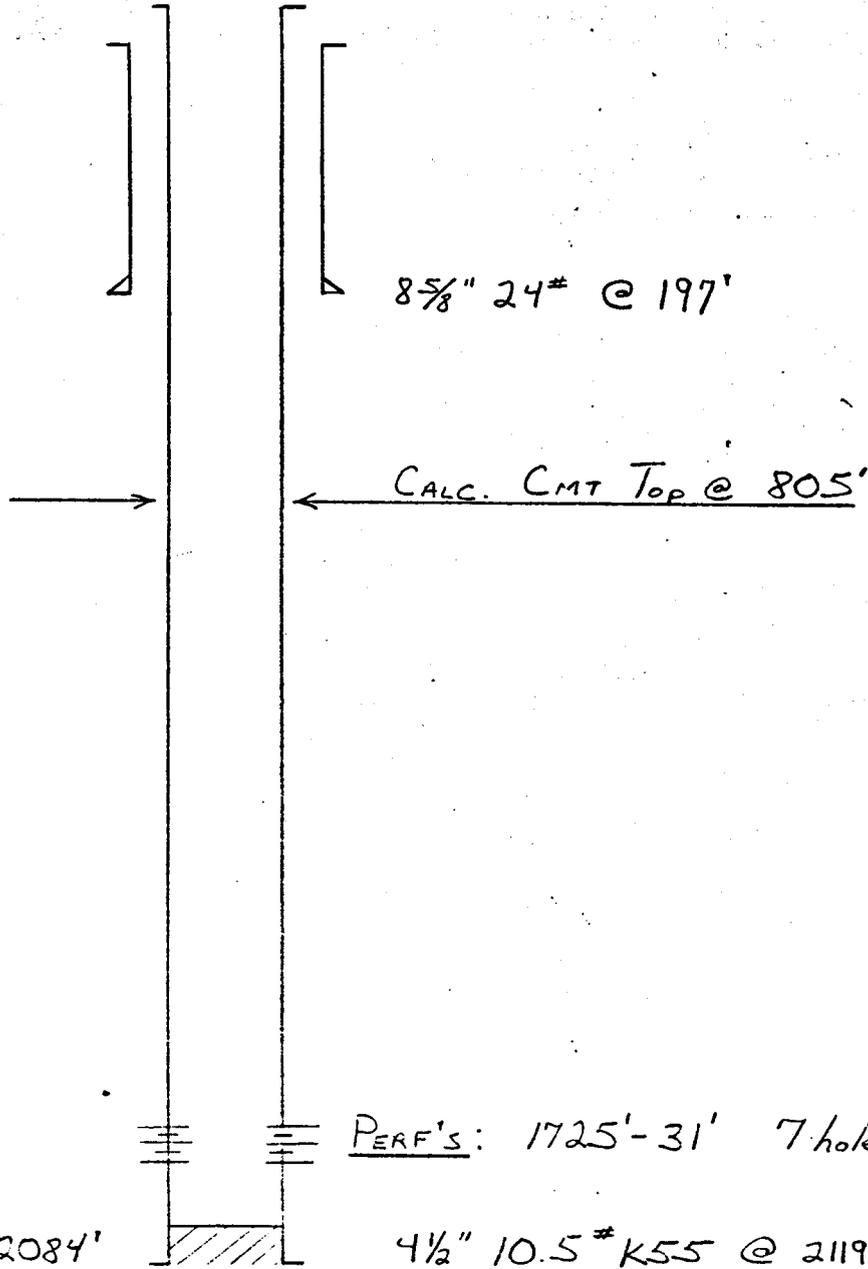
Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side

CISCO SPRINGS B#2

(1650' FSL + 330' FEL) SE NE SE SECTION 15-T20S-R23E  
GRAND COUNTY, UTAH

42 381 50 SHEETS 3 SQUARE  
42 382 100 SHEETS 3 SQUARE  
42 383 200 SHEETS 3 SQUARE  
NATIONAL



ENTITY ACTION FORM - DOGM FORM 6

TO VLC  
2-1-88  
DTS

OPERATOR TXO Production Corp.  
ADDRESS 1660 Lincoln St., Ste. 1800  
Denver, Co. 80264

OPERATOR CODE N-1580  
PHONE NO. 303, 861-4246  
**020800**

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
E	06682	none	4301931076	Cisco Springs "A" #1	NWNE	9	20S	23E	Grand	7/10/83	8/1/87

COMMENTS:  
Well sold to: Grand Oil Corp., 1860 Lincoln Street, Ste. 100, Denver, Co. 80295  
Please drop wells from TXO's report. N5125

E	06683	none	4301931065	Cisco Springs "B" #1	SWSE	15	20S	23E	Grand	6/29/83	8/1/87
---	-------	------	------------	----------------------	------	----	-----	-----	-------	---------	--------

COMMENTS:  
Same as above

E	06684	none	4301931115	SGW-mRSN Cisco Springs "B" #2	SE NE SE	15	20S	23E	Grand	12/10/83	8/1/87
---	-------	------	------------	----------------------------------	----------------	----	-----	-----	-------	----------	--------

COMMENTS:  
Same as above

--	--	--	--	--	--	--	--	--	--	--	--

COMMENTS:  
These are all single well Entities. No Entity Change  
is required. DTS  
2-1-88

--	--	--	--	--	--	--	--	--	--	--	--

COMMENTS:  
CC: AWS (FYI-OPERATOR CHANGE - BOND OK?)  
2-1-88  
DTS

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
  - B - ADD NEW WELL TO EXISTING ENTITY
  - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
  - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
  - E - OTHER (EXPLAIN IN COMMENTS SECTION)  
(SEE INSTRUCTIONS)

Wendy E. Butler  
SIGNATURE  
Engineering Asst. 1/26/88  
TITLE DATE

# TXO

## TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

March 30, 1988

Utah Division of Oil, Gas, & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Cisco Springs "A" #1  
Section 9-T20S-R23E  
Grand County, Utah

Cisco Springs "B" #1  
Section 15-T20S-R23E  
Grand County, Utah

Cisco Springs "B" #2  
Section 15-T20S-R23E  
Grand County, Utah

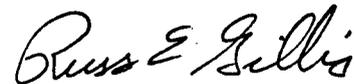
Gentlemen:

Enclosed please find an original and two copies of Form 3160-5 (Sundry Notices and Reports on Wells) on each of the above-referenced wells.

Please contact me at the above letterhead number if you have any questions.

Sincerely,

TXO PRODUCTION CORP.



Russ E. Gillis  
Petroleum Engineer

REG/jg

Enclosures/as stated

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN "INDICATE"  
(Other Instr. on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a differing reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-44440 *SGW-MPSN*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

*040712*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cisco Springs "B"

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15-T20S-R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

OIL WELL  WELL  OTHER

2. NAME OF OPERATOR

TXO Production Corp.

3. ADDRESS OF OPERATOR

1800 Lincoln Center Building, Denver, CO 80204

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FSL & 330' FEL

14. PERMIT NO.

43-019-31115

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4724' GR

12. COUNTY OR PARISH 13. STATE

Grand

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TXO Production Corp. sold its interest in this lease effective August 1, 1987 to Grand Oil and Gas Corporation. Grand Oil & Gas Corporation should be the designated operator of this lease. Grand Oil & Gas Corporation is located at 1860 Lincoln Street, Suite 100, Denver, Colorado 80295.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ross E. Gillis*  
R.E. Gillis

TITLE Petroleum Engineer

DATE 3/30/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**INTEREST CHANGE ONLY!**

Routing:

1- LCR	<input checked="" type="checkbox"/>
2- DESPTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-20-90)

TO (new operator) <u>GILLILLAND, DAYMON D.</u>	FROM (former operator) <u>GRAND OIL &amp; GAS CORP.</u>
(address) <u>P.O. BOX 1844</u>	(address) <u>6 CHERRY LAND DRIVE</u>
<u>GRAND JUNCTION, CO 81502</u>	<u>ENGLEWOOD, CO 80110</u>
<u>phone ( 303 ) 241-3292</u>	<u>A.G. Coffman</u>
<u>account no. N 9535</u>	<u>phone (303) 758-3966</u>
	<u>account no. N 5125</u>

Well(s) (attach additional page if needed):

\*LEASE # CHG FROM U-44440

Name: <u>CISCO SPRINGS "A"1/DKTA</u>	API: <u>43-019-31076</u>	Entity: <u>6682</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6284</u>
Name: <u>CISCO SPRINGS "B"1/MRSN</u>	API: <u>43-019-31065</u>	Entity: <u>6683</u>	Sec <u>15</u> Twp <u>20SRng</u> <u>23E</u>	Lease Type: <u>U-6284</u>
Name: <u>CISCO SPRINGS "B"2/MRSN</u>	API: <u>43-019-31115</u>	Entity: <u>6684</u>	Sec <u>15</u> Twp <u>20SRng</u> <u>23E</u>	Lease Type: <u>U-6284</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Turnaround report only) *\* Unable to get operator to return call. \* 9/11/25 Conference call A.G. Coffman, VTC & JCR.*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *\* see Assignment of Record Title Interest*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- See* 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

### MICROFILMING

- See* 1. All attachments to this form have been microfilmed. Date: January 7 1992

### FILED

- See* 1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### REMARKS

- 110301 Bfm/maeb Lease # chg. to U-62845-Grand Oil & Gas (No record of transfer as of yet)
- 110301 Bfm/S.L. Record of transfer - bond coverage not provided as of yet. Will call when approved.
- 110531 Bfm/maeb Still Grand Oil & Gas.
- 110626 Bfm/maeb & S.L. Still Grand Oil & Gas. (Waiting on MEO's "mo. report of operations".)
- 110806 Bfm/maeb Still Grand Oil & Gas. An assessment was mailed on 7-25-91. "Waiting on MEO's".
- 11/134-35

(June 1988)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**COPY**

OMB NO. 1004-0034  
Expires: August 31, 1989  
I-6 RLT 5-17-91

Entry Not Recorded  
LWly Mine No. 11  
Recorder of Grand County

**ASSIGNMENT OF RECORD TITLE INTEREST IN A  
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES**

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)  
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)  
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)  
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No.  
Lease Effective Date  
(Anniversary Date)  
New Serial No.

Type or print plainly in ink and sign in ink.

**PART A: ASSIGNMENT**

1. Assignee\* **Daymon D. Gililland**  
Street **P.O. Box 1844**  
City, State, ZIP Code **Grand Junction, CO 81502**

\*If more than one assignee, check here  and list the name(s) and address(es) of all additional assignees on the reverse of this form or on a separate attached sheet of paper.

This record title assignment is for: (Check one)  Oil and Gas Lease, or  Geothermal Lease

Interest conveyed: (Check one or both, as appropriate)  Record Title,  Overriding Royalty, payment out of production or other similar interests or payments **SEE ATTACHED EXHIBIT A**

2. This assignment conveys the following interest:

Land Description  Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
	b	c	d		
<u>TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLM, GRAND COUNTY, UTAH</u>  Section 9: W $\frac{1}{2}$ NE $\frac{1}{4}$  Section 15: NE $\frac{1}{4}$ SE $\frac{1}{4}$  Containing 120 acres, more or less		100%		10%	

PAPERWORK REDUCTION ACT STATEMENT

1. This information is being collected pursuant to the law.
2. This information will be used to create and maintain a record of oil and gas/geothermal lease activity.
3. Response to this request is required to obtain benefit.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this oil and gas/geothermal lease record title assignment application.

AUTHORITY: 30 U.S.C. 181 et seq.; 30 U.S.C. 1001-1023; 42 U.S.C. 6508

PRINCIPAL PURPOSE—The information is to be used to process record title assignments for oil and gas/geothermal resources leases.

ROUTING SLIP(S)

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION—If all requested information is not provided, the assignment may not be approved. See regulations at 43 CFR Groups 3100 and 3200.

Tear ----- Tear ----- Tear -----

Part A (Continued): ADDITIONAL SPACE for Names and addresses of additional assignees in Item No. 1, if needed, or for Land Description in Item No. 2, if needed.

COPY

PART B: CERTIFICATION AND REQUEST FOR APPROVAL

1. The assignor certifies as owner of an interest in the above designated lease that he/she hereby assigns to the above assignee(s) the rights specified above.
2. Assignee certifies as follows: (a) Assignee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the assignment of NPR-A leases, assignee is a citizen, national, or resident alien of the United States or association of such citizens, nationals, resident aliens or private, public or municipal corporations, (b) Assignee is not considered a minor under the laws of the State in which the lands covered by this assignment are located; (c) Assignee's chargeable interests, direct and indirect, in either public domain or acquired lands, do not exceed 200,000 acres in oil and gas options or 246,080 in oil and gas leases in the same State, or 300,000 acres in leases and 200,000 acres in options in each leasing District in Alaska, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920 or 51,200 acres in any one State if this is a geothermal lease; (d) All parties holding an interest in the assignment are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Assignee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Assignee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Assignee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein.

For geothermal assignments, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 10th day of December, 19 96 Executed this 2nd day of Jan., 19 91

Name of Assignor as shown on current lease Grand Oil & Gas Corp., Aldine J. Coffman, Jr., President  
Please type or print

Assignor [Signature] Assignee [Signature]  
or ALWINE J. COFFMAN (Signature) or (Signature)

Attorney-in-fact \_\_\_\_\_ Attorney-in-fact \_\_\_\_\_  
(Signature) (Signature)

Six Cherry Lane Drive  
(Assignor's Address)

Englewood, CO 80110  
(City) (State) (Zip Code)

67

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
Oper. Chg. \_\_\_\_\_

1. Date of Phone Call: 11-22-93 - Time: 3:42

2. DOGM Employee (name) J. Cordove (Initiated Call   
Talked to:

Name Verlene Butts (Initiated Call  - Phone No. (801) 789-1362  
of (Company/Organization) Btm/Moab

3. Topic of Conversation: U-44440 (Cisco Springs A#1, B#1, B#2)  
Grand O&G or Daymon Gililland?

4. Highlights of Conversation: (U-44440 split off, lease U-62845 is portions of that lease.)

Lease numbers to U-62845 (all 3 wells)

Grand O&G Operator, but only reported up to 12/90.

Daymon Gililland reported 2/91 to 3/91 then stopped. That is the last reported production the Btm has received. Grand reported that the wells were no longer theirs however did not follow proper procedures to change operator to Gililland. Their field people have been trying to resolve the matter, however have been unsuccessful.

Daymon Gililland was supposed to have turned in operator change sundries and provided bond coverage, yet has not.

Verlene/Btm will write a letter to both operators to try to resolve the problem. She will make sure DOGM gets a copy.

GRAND OIL & GAS (N5125)

*Cisco Springs B1 43-019-31065 MRSN (SGW) Fed. Land*  
" " A1 43-019-31076 DKTA " "  
" " B2 43-019-31115 MRSN " "

Missing: Jan 1993 - current month

Contacted by phone:

6-9-93 left message on answering machine to please submit reports.

7-21-93 Spoke to Mrs. Coffman. She stated that these wells now belong to Daymon Gililland due to a lawsuit. They have completed the reports through 12-92, but feel they have no responsibility for them at this time. I explained that until the BLM approves the change, we would hold them responsible for the wells. She said she understood, but felt that was faulty reporting. I sent her some Sundry Notices to complete for the operator change. She did not have a current phone number for Mr. Gililland.

11-9-93 Busy, later left message to return call

TURNED OVER TO SLS FOR COMPLIANCE REVIEW 11-22-93

GREAT WESTERN ENERGY (N5930)

Missing: March 1992 through current month

Contacted by phone:

I didn't even try

Contacted by RJF letter:

August 10, 1992

RETURNED UNCLAIMED 8-31-92

TURNED OVER TO SLS FOR COMPLIANCE REVIEW 9-29-92

Operator was subject to the Board, Docket 92-028.  
Board requested bond from D. Johnson, not J. Pinder.  
Ownership in question.

Moab District  
P. O. Box 970  
Moab, Utah 84532

3160  
(UTU62845)  
(UT-065)

NOV 29 1993

CERTIFIED MAIL - RETURN RECEIPT REQUESTED  
Certification No. P 133 120 249

Mr. Daymon D. Gililland  
P. O. Box 1844  
Grand Junction, Colorado 81502

Re: Change of Operator  
Wells No. B-1, B-2, A-1 *13-019-31115*  
Secs 9 & 15, T. 20 S., R. 23 E.  
Lease UTU62845

Dear Mr. Gililland:

Based on a recent file search, it has come to our attention that the referenced wells have not been officially transferred from Grand Oil and Gas Corporation to Daymon D. Gililland through a formal change of operatorship process. According to the Monthly Reports of Operation (MMS Form -3160) Daymon D. Gililland is currently reporting production on this well.

Therefore, if Daymon D. Gililland wishes to continue operating and reporting these wells, you must submit a change of operator on a sundry notice in accordance with 43 CFR 3162.3. This notice must include evidence of sufficient bond coverage, a self-certification statement (see enclosure) that the new operator is responsible under the terms and conditions of the lease for the operations conducted thereon.

If Daymon D. Gililland declines to take over well operations within 30 days of receipt of this letter, the well will revert back to Grand Oil and Gas Corporation and Daymon D. Gililland should cease filing monthly reports of operation. We need to resolve this issue promptly.

RECEIVED

DEC 01 1993

DIVISION OF  
OIL, GAS & MINING

If you have any questions, please contact Verlene Butts, Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Associate District Manager

Enclosure  
Self-Certification Statement

cc: UT-068, Grand Resource Area Office (wo/Enclosure)  
Grand Oil and Gas Corporation  
6 Cherry Lane Drive  
Englewood, Colorado 80110 (wo/Enclosure)  
State of Utah  
Division of Oil, Gas, and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203 (wo/Enclosure)✓

VButts:vb:11/23/93

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File

Pison Springs A#1, B#1 & B#2  
(Location) Sec 9 E Twp 20 S Rng 23 E  
(API No.) 43-019-31076, 43-019-31065  
43-019-31115

Suspense

(Return Date) \_\_\_\_\_

(To - Initials) \_\_\_\_\_

Other

Oper. Chg.

1. Date of Phone Call: 7-26-94 Time: 3:40

2. DOGM Employee (name) J. Cardove (Initiated Call   
Talked to:

Name Vertene Butts (Initiated Call  - Phone No. (801) 259-6111  
of (Company/Organization) btm/moab

3. Topic of Conversation: Grand / Gililand?  
(Lease No. UTU 62845)

4. Highlights of Conversation:

Grand O&B considered operator of the wells. Bond in place by  
Grand.

\* The btm has been unable to get Daymon Gililand to file oper. chg., etc.

\* Last reported prod. 12/92 "Grand O&B"

**From:** STEVE SCHNEIDER (SSCHNEIDER)  
**To:** LCORDOVA  
**Date:** Monday, February 14, 1994 8:10 am  
**Subject:** Grand O&G, Dept of Commerce

Has there been progress on the transfer of 3 federal wells from Grand O&G to Gililland, which I spoke to you about on 11/22/93?

Also, would you have a phone number for the State of Texas, Department of Commerce? Maybe your contacts at the Utah Dept of Commerce would know this? If you could reply re this item this morning, I would appreciate it. (512)463-5555

Thanks.

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

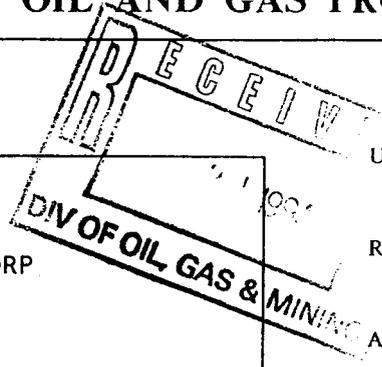
**MONTHLY OIL AND GAS PRODUCTION REPORT**

OPERATOR NAME AND ADDRESS:

A J COFFMAN  
 GRAND OIL AND GAS CORP  
 6 CHERRY LN DR  
 ENGLEWOOD CO 80110

UTAH ACCOUNT NUMBER: N5125

REPORT PERIOD (MONTH/YEAR): 10 / 94



AMENDED REPORT  (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
CISCO SPRINGS "A" 1 4301931076	06682	20S 23E 9	DKTA					
CISCO SPRINGS "B" 1 4301931065	06683	20S 23E 15	MRSN					
CISCO SPRINGS "B" 2 4301931115	06684	20S 23E 15	MRSN					
<b>TOTALS</b>								

REMARKS: I have no knowledge of whether or not these wells are operating. They were transferred to Dymon Quilliland of Grand Junction Co. You have been notified of this periodically, in 1992, you have not changed your records. Please do so!

I hereby certify that this report is true and complete to the best of my knowledge.  
 Name and Signature:

Date: 11/14/94  
 Telephone Number: 303-758-9510

PHONE CONVERSATION DOCUMENTATION FORM

This is the original form  or a copy

Route this form to:

WELL FILE \_\_\_\_\_  
Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_  
API number \_\_\_\_\_

SUSPENSE  
Return date \_\_\_\_\_  
To: initials \_\_\_\_\_

OTHER  
Oper. Chg. \_\_\_\_\_  
CC: VZC \_\_\_\_\_

Date of phone call: 11-22-94 Time: 11:07

DOG M employee (name) L. Cordova Initiated call?

Spoke with:

Name Verlene Butts Initiated call?

of (company/organization) 259-6111 Btm/Moab Phone no. \_\_\_\_\_

Topic of conversation: WTU62845- Opn. of Cisco Springs A 1, B1 & B2?

Highlights of conversation: \_\_\_\_\_

Grand O&G 100% Lease of Record Title & still the recognized operator.  
Daymon Gililland will not submit doc. & repl. bond coverage.

\* 11:20 / Grand " A.G. Coffman notified of above, referred to Btm/Moab for  
assistance in getting the wells chgd. (may suggest that bond be pulled & wells  
be plugged if acceptable by Btm).

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other

1. Date of Phone Call: 3-1-96 Time: 9:00

2. DOGM Employee (name) J. Cordova (Initiated Call   
Talked to:

Name Verlene (Initiated Call  - Phone No. ( )

of (Company/Organization) BLM / Moab

3. Topic of Conversation: \_\_\_\_\_

4. Highlights of Conversation:

3/91 Gililland stopped reporting to mms

Grand is reporting to mms, wells SI. He states on reports that the wells are no longer theirs and belong to Gililland.

No dec. & repl. bond has ever been filed by Gililland.

Grand is the recognized "Lessee of Record Title 100% and recognized operator of wells".

\* Basically, a legal matter between Grand & Gililland.

4/96 - 8/96 "Grand operator"

From: Steve Schneider  
To: VCARNEY  
Date: Thursday, December 15, 1994 9:56 am  
Subject: Gililland Reporting

I spoke with Daymon Gililland at 5:15pm on December 14, 1994 (303-242-7717). We reviewed the wells under D. Gililland (N9535), Four Leaf Oil (N9670), and Grand Oil and Gas (N5125) for the period of March 1993 through December 1994. Per our conversation, these wells did not produce for the noted period. Therefore, please update our production records to reflect zero production.

I recommended to Daymon that he utilize Dave Berry to report production as Mr. Broadhead does, however Daymon said the problem with that idea was Mr. Berry would expect to be paid!

Lisha: Daymon confirmed that P.O. Box 1844 in Grand Junction is still a good mailing address for him. However, 303-242-7717 is the best phone number to contact him. (Walter Broadhead's #) The best times to reach Daymon by phone are early in the morning or late in the afternoon. I'd recommend we update our phone number for Daymon in the system, also.

CC: LCORDOVA, RFIRTH

*\*941219 Bm/Mcab notified, will pursue.*

FALCON ENERGY, L.L.C.  
510 WEST 3560 SOUTH  
SALT LAKE CITY, UTAH 84115

AMBRA OIL AND GAS

APRIL 10, 1996

RE: VARIANCE FOR  
WELL OPNS  
SECTION 15, T20S, R23E

DEAR DR. MAZAROW::

PURSUANT TO OUR CONVERSATIONS WITH MR. ALLIN CONCERNING THE OPERATION OF OUR "B-2" WELL LOCATED IN SECTION 15. THIS WELL WAS SET APPROXIMATELY 330' FROM THE LEASE LINE, AND THE STATE OF UTAH WILL NOT LET US OPERATE UNLESS THE OTHER AFFECTED LEASE OWNERS GIVE THEIR CONCURRENCE TO THIS REQUEST.

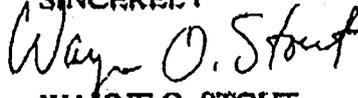
AS YOU ARE AWARE, THE OPERATION OF THIS WELL WILL NOT INTERFERE WITH ANY OF YOUR CURRENT PRODUCTION OR ANY FUTURE DEVELOPMENT IN THE IMMEDIATE AREA. THAT YOU MIGHT DECIDE TO ATTEMPT.

THE AFFECTED AREA IS THE NW/4 SW/4, SECTION 14, T20S, R23E.

THIS REQUEST WILL NOT AFFECT ANY OTHER SPACING FOR EITHER GAS OR OIL DEVELOPMENT. YOUR ASSISTANCE WITH THIS REQUEST IS GREATLY APPRECIATED.

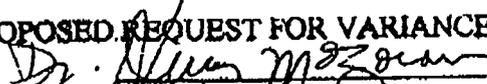
I HAVE TAKEN THE LIBERTY OF PLACING AN AREA AT THE BOTTOM OF THIS LETTER FOR YOUR RESPONSE AND ACCEPTANCE.

SINCERELY



WAYNE O. STOUT  
MANAGER

----- ACCEPT YOUR PROPOSED REQUEST FOR VARIANCE.

  
(SIGNATURE)

----- DISAPPROVE YOUR REQUEST FOR VARIANCE.

\_\_\_\_\_  
(SIGNATURE)

801-

04/11/1996 12:05 2696761

PAGE 01

FALCON ENERGY, L.L.C.  
310 WEST 3560 SOUTH  
SALT LAKE CITY, UTAH 84115

GENERAL MINERALS, INC

APRIL 10, 1996

RE: VARIANCE FOR  
WELL OWNERS  
SECTION 15, T20N, R23E

DEAR MR. AGRAWAL:

PURSUANT TO OUR CONVERSATIONS WITH DR. MAZAROW OF AMBRA OIL AND GAS CONCERNING THE OPERATION OF OUR "B-2" WELL LOCATED IN SECTION 15. THIS WELL WAS SET APPROXIMATELY 220' FROM THE LEASE LINE, AND THE STATE OF UTAH WILL NOT LET US OPERATE UNLESS THE OTHER AFFECTED LEASE OWNERS GIVE THEIR CONCURRENCE TO THIS REQUEST.

AS YOU ARE AWARE, THE OPERATION OF THIS WELL WILL NOT INTERFERE WITH ANY OF YOUR CURRENT PRODUCTION OR ANY FUTURE DEVELOPMENT IN THE IMMEDIATE AREA, THAT YOU MIGHT DECIDE TO ATTEMPT.

THE AFFECTED AREA IS THE NW/4 SW/4, SECTION 14, T20S, R23E.

THIS REQUEST WILL NOT AFFECT ANY OTHER SPACING FOR EITHER GAS OR OIL DEVELOPMENT. YOUR ASSISTANCE WITH THIS REQUEST IS GREATLY APPRECIATED.

I HAVE TAKEN THE LIBERTY OF PLACING AN AREA AT THE BOTTOM OF THIS LETTER FOR YOUR RESPONSE AND ACCEPTANCE.

SINCERELY

*Wayne O. Stout*  
WAYNE O. STOUT  
MANAGER

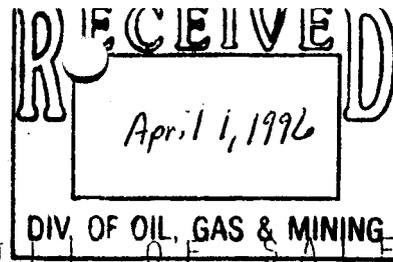
ACCEPT YOUR PROPOSED REQUEST FOR VARIANCE.

(SIGNATURE)

*Keesa Sam*

DISAPPROVE YOUR REQUEST FOR VARIANCE.

(SIGNATURE)



A S S I G N M E N T   A N D   B I L L   O F   S A L E

KNOW ALL MEN BY THESE PRESENTS, THAT DAYMON D. GILILLAND, A RESIDENT OF GRAND JUNCTION, COLORADO, HEREINAFTER REFERRED TO AS THE "ASSIGNOR", FOR THE SUM OF TEN DOLLARS (\$10.00) AND OTHER GOOD AND VALUABLE CONSIDERATIONS, THE RECEIPT OF WHICH IS HEREBY ACKNOWLEDGED, DOES HEREBY SELL, CONVEY, ASSIGN, AND TRANSFER, WITHOUT WARRANTY OF ANY NATURE OR COVENANTS OF TITLE, EITHER EXPRESS OR IMPLIED, TO FALCON ENERGY, L.L.C., WITH A BUSINESS ADDRESS OF 510 WEST 3560 SOUTH, SALT LAKE CITY, UTAH 84115, AND HEREINAFTER REFERRED TO AS "ASSIGNEE", ALL OF "ASSIGNOR'S RIGHTS, TITLE AND INTERESTS IN AND TO THE OIL AND GAS LEASES AND WELLS DESCRIBED IN EXHIBIT "A", HERETO ATTACHED AND MADE A PART HEREOF, INSOFAR AS THESE OIL AND GAS LEASES COVER THE LANDS AND WELLS DESCRIBED BELOW AND ALL ASSOCIATED MATERIALS AND EQUIPMENT APPURTENANT THERETO, AND MORE FULLY DESCRIBED IN EXHIBIT "B" - MEMORANDUM OF EQUIPMENT (HANDWRITTEN) AND ATTACHED HERETO.

THEREFORE AND IN THE CONSIDERATIONS SET FORTH ABOVE, THE FOLLOWING ADDITIONAL TERMS AND CLARIFICATIONS ARE SET FORTH BETWEEN THE PARTIES OF INTEREST AS FOLLOWS:

1. ASSIGNEE HEREBY ACKNOWLEDGES THAT IT HAS INSPECTED THE SUBJECT LEASES AND WELLS AND HEREBY ACCEPTS THE SAME IN AN "AS IS" AND "WHERE IS" CONDITION, AND THAT THE ASSIGNOR MAKES NO WARRANTY OR REPRESENTATION, EXPRESS OR IMPLIED, AS TO THE QUALITY, CONDITION, OR SERVICEABILITY OF SAID WELLS.
2. THIS ASSIGNMENT AND BILL OF SALE IS SUBJECT TO ALL VALID CONTRACTS, AGREEMENTS AND ORDERS PERTAINING TO THE SUBJECT PROPERTY AND WELLS, INCLUDING THOSE BETWEEN DAYMON D. GILILLAND AND THE BONDING AGREEMENTS WITH FOUR LEAF OIL, INC., AND GRAND OIL AND GAS. FURTHER, ASSIGNOR HEREBY ASSIGNS TO ASSIGNEE ALL OF THE ASSIGNOR'S RIGHTS, TITLES AND INTERESTS IN ALL AGREEMENTS PERTAINING TO THE WELLS AND LEASES AND DEPTHS LISTED IN THE ATTACHED EXHIBIT "A".
3. ASSIGNEE AGREES TO PROPERLY PLUG AND ABANDON ALL WELLS LOCATED AND DESCRIBED IN THE ATTACHED EXHIBIT, AT NO LIABILITY OR EXPENSE TO THE ASSIGNOR. SUCH PLUGGING SHALL BE COMPLETED IN ACCORDANCE WITH ALL REGULATIONS AND APPLICABLE LAW.
4. ASSIGNOR AGREES TO CONVEY TO ASSIGNEE A BILL OF SALE AND/OR TITLE TO ONE MACK WINCH TRUCK, LOCATED IN CISCO SPRINGS, UTAH.
5. ASSIGNOR AGREES TO ASSIGN ALL RIGHTS, TITLE, AND INTEREST TO ALL EQUIPMENT CURRENTLY LOCATED ON THE WELLS THAT ARE APPLICABLE TO OPERATION OF THE ASSIGNED WELL. EXCEPTIONS BEING NOTED BETWEEN THE PARTIES ON A MEMORANDUM TO BE ATTACHED HERETO, AS EXHIBIT "B" (EXCEPTIONS ONLY).

THERE BEING NO OTHER AGREEMENTS, EITHER VERBAL OR WRITTEN

PERTAINING TO THIS ASSIGNMENT AND BILL OF SALE, AND IN WITNESS WHEREOF, THIS ASSIGNMENT AND BILL OF SALE IS EFFECTIVE AS OF THE 12 DAY OF FEBRUARY, 1996, AT THE HOUR OF 2:30 pm AND THE PARTIES HERETO HAVE SET THEIR HANDS AND SEALS AS OF THE DATE SHOWN ABOVE.

Daymon D. Gililland  
DAYMON D. GILILLAND, ASSIGNOR

FALCON ENERGY, L.L.C.

BY: Wayne O. Stout  
WAYNE O. STOUT, MANAGER

E X H I B I T "A"

"LEASES AND WELLS"

1. CISCO SPRINGS A#1 GAS WELL, LOCATED IN SECTION 9, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH. ORIGINAL LEASE NUMBER U-44440 CHANGED TO LEASE NUMBER UTU-62845. API # 43-019-31076.
2. CISCO SPRINGS B-1 OIL AND GAS WELL, LOCATED IN SECTION 15, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH. ORIGINAL LEASE NUMBER U-44440 CHANGED TO LEASE NUMBER UTU-62845. API #43-019-31065.
3. CISCO SPRINGS B-2 GAS WELL, LOCATED IN SECTION 15, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH. ORIGINAL LEASE NUMBER U-44440 CHANGED TO UTU-62845. API NUMBER 43-019-31115
4. FLORIDA EXPLORATION 25-5 GAS WELL, LOCATED IN SECTION 25, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH, AND ASSUMING THE POSITION HERETOFORE HELD BY THE "ASSIGNOR" AS OPERATOR UNDER THE TERMS AND CONDITIONS OF AN OPERATING AGREEMENT WITH FOUR LEAF OIL, INC., AND DAYMON D. GILILLAND. API NUMBER 43-019-31145. RIGHTS ONLY TO THE ENTRADA FORMATION.
- X PETRO 15-5-80-A GAS WELL LOCATED IN SECTION 15, TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH, AND ASSUMING THE POSITION OF OPERATOR HERETOFORE HELD BY DAYMON D. GILILLAND, UNDER THE TERMS AND CONDITIONS OF THAT CERTAIN AGREEMENT WITH FOUR LEAF OIL, INC., API NUMBER 43-019-30611.
- X PETRO FEDERAL 15-3 GAS WELL, LOCATED IN SECTION 15, TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH, AND ASSUMING THE POSITION AS OPERATOR WHICH CURRENTLY EXISTS WITH FOUR LEAF OIL, INC., AND DAYMON D. GILILLAND, API NUMBER 43-019-30523.

ws 7. Gas Lease U-24606, 40 acres.

ws 8. Oil & Gas lease # U-0148172 215 236 160 acres.

ws 9. Oil & Gas lease # U-62845 120 acres

EXHIBIT "B" MEMORANDUM  
(HANDWRITTEN EXCEPTIONS)  
EQUIPMENT NOT INCLUDED ON LEASES AND WELLS  
\*\*\*\*\*

*D.A.*

1. Hoist at the B#1 well.
- 2.
- 3.
- 4.

ACCEPTED BY:  
*Daymon D. Gililand*  
DAYMON D. GILILLAND, ASSIGNOR

FALCON ENERGY, L.L.C.  
BY: *Wayne O. Stort*  
ASSIGNEE

From: Steve Schneider  
To: VDYSON  
Date: Tuesday, March 5, 1996 8:21 am  
Subject: Gililland Information

Per my telecon with Daymon Gililland (970-464-5352) today at 7:35am, Daymon advised the wells under D. Gililland (N9535), Four Leaf Oil (N9670), and Grand Oil & Gas (N5125) have not produced from December 1995 through February 1996. Therefore, please update our production records to reflect this "zero production."

Here's the Big News: Daymon noted that he sold all of his wells about 10 days ago to a company based in Salt Lake City. Daymon said he had never heard of the company name before, and couldn't remember the exact name!

Daymon advised we should be receiving paperwork from the new company soon. I noted that our Division desires to have a letter from the seller and the buyer for ownership changes, and therefore requested Daymon to prepare a short, one paragraph letter regarding this change.

If the operator change does go through, this may fortunately be my last production update for Gililland!

Lisha: I recommend a call to the Moab BLM office regarding this operator change would be appropriate to insure all parties are aware of the pending action.

CC: LCORDOVA, RFIRTH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Grand Oil And Gas Corp Phone # 801-763-7287

3. Address and Telephone No.

275 N. 700 E. American Fork

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.  
U44440

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
B-2

9. API Well No.  
43-019-31115

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Grand

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

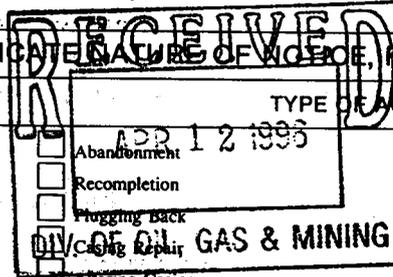
TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection



(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to produce the B-2 gas well & after 90 Day gas test, we will equip the B-2 for oil production. We have obtained permission from the other two lease holders, (Ambra, ben Minerals). Currently the B-1 well has been tested and found that the gas drive is gone, and after 3 weeks of pumping there has been no oil. We plan to temporarily shut in the B-1 well and move the equipment to the B-2.

14. I hereby certify that the foregoing is true and correct

Signed Wayne D. Stout

Title Manager

Date 4/12/90

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

## ASSIGNMENT AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS, THAT DAYMON D. GILILLAND, A RESIDENT OF GRAND JUNCTION, COLORADO, HEREINAFTER REFERRED TO AS THE "ASSIGNOR", FOR THE SUM OF TEN DOLLARS (\$10.00) AND OTHER GOOD AND VALUABLE CONSIDERATIONS, THE RECEIPT OF WHICH IS HEREBY ACKNOWLEDGED, DOES HEREBY SELL, CONVEY, ASSIGN, AND TRANSFER, WITHOUT WARRANTY OF ANY NATURE OR COVENANTS OF TITLE, EITHER EXPRESS OR IMPLIED, TO FALCON ENERGY, L.L.C., WITH A BUSINESS ADDRESS OF 510 WEST 3560 SOUTH, SALT LAKE CITY, UTAH 84115, AND HEREINAFTER REFERRED TO AS "ASSIGNEE", ALL OF "ASSIGNOR'S RIGHTS, TITLE AND INTERESTS IN AND TO THE OIL AND GAS LEASES AND WELLS DESCRIBED IN EXHIBIT "A", HERETO ATTACHED AND MADE A PART HEREOF, INSOFAR AS THESE OIL AND GAS LEASES COVER THE LANDS AND WELLS DESCRIBED BELOW AND ALL ASSOCIATED MATERIALS AND EQUIPMENT APPURTENANT THERETO, AND MORE FULLY DESCRIBED IN EXHIBIT "B" - MEMORANDUM OF EQUIPMENT (HANDWRITTEN) AND ATTACHED HERETO.

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Daymon D. Gililand  
DAYMON D. GILILLAND, ASSIGNOR

FALCON ENERGY, L.L.C.

BY: Wayne O. Stout  
WAYNE O. STOUT, MANAGER

E X H I B I T "A"

"LEASES AND WELLS"

1. ✓ ~~CISCO SPRINGS A#1 GAS WELL~~, LOCATED IN SECTION 9, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH. ORIGINAL LEASE NUMBER U-44440 CHANGED TO LEASE NUMBER UTU-62845. API # 43-019-31076.
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3. ✓ ~~CISCO SPRINGS B-2 GAS WELL~~, LOCATED IN SECTION 15, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH. ORIGINAL LEASE NUMBER U-44440 CHANGED TO UTU-62845. API NUMBER 43-019-31115
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6. ~~PETRO FEDERAL 15-3 GAS WELL~~, LOCATED IN SECTION 15, TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH, AND ASSUMING THE POSITION AS OPERATOR WHICH CURRENTLY EXISTS WITH FOUR LEAF OIL, INC., AND DAYMON D. GILILLAND, API NUMBER 43-019-30523.

ws 7. Gas Lease U-24606, 40 acres.

ws 8. Oil & Gas lease # U-0148172 215 23E 160 acres.

ws 9. Oil & Gas lease # U-62845 120 acres

EXHIBIT "B" MEMORANDUM  
(HANDWRITTEN EXCEPTIONS)  
EQUIPMENT NOT INCLUDED ON LEASES AND WELLS  
\*\*\*\*\*

*W.A.*

1. Hoist at the B#1 well.
- 2.
- 3.
- 4.

ACCEPTED BY:  
*Daymon D. Gililand*  
DAYMON D. GILILLAND, ASSIGNOR

FALCON ENERGY, L.L.C.  
BY: *Wayne O. Stout*  
ASSIGNEE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation and Serial No.  
*U44440*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
*B-2*

9. API Well No.  
*43-019-3115*

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
*Grand*

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SUBMIT IN TRIPLICATE

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Oil Well  Gas Well  Other

2. Name of Operator

*Grand Oil And Gas Corp Phone # 801-763-7287*

3. Address and Telephone No.

*275 N. 700 E. American Fork*

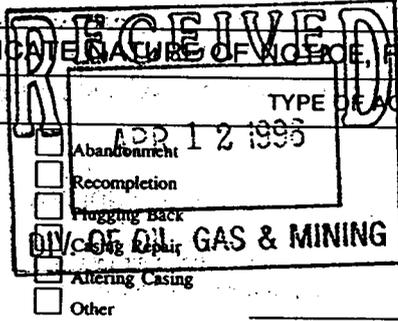
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION



Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to produce the B-2 gas well & after 90 Day gas test, we will equip the B-2 for oil production. We have obtained permission from the other two lease holders, (Ambra, Ben Minerals). Currently the B-1 well has been tested and found that the gas drive is gone, and after 3 weeks of pumping there has been no oil. We plan to temporarily shut in the B-1 well and move the equipment to the B-2.

14. I hereby certify that the foregoing is true and correct

Signed *Wayne D. Street*

Title *Manager*

Date *4/12/96*

(This space for Federal or State office use)

Approved by

Title

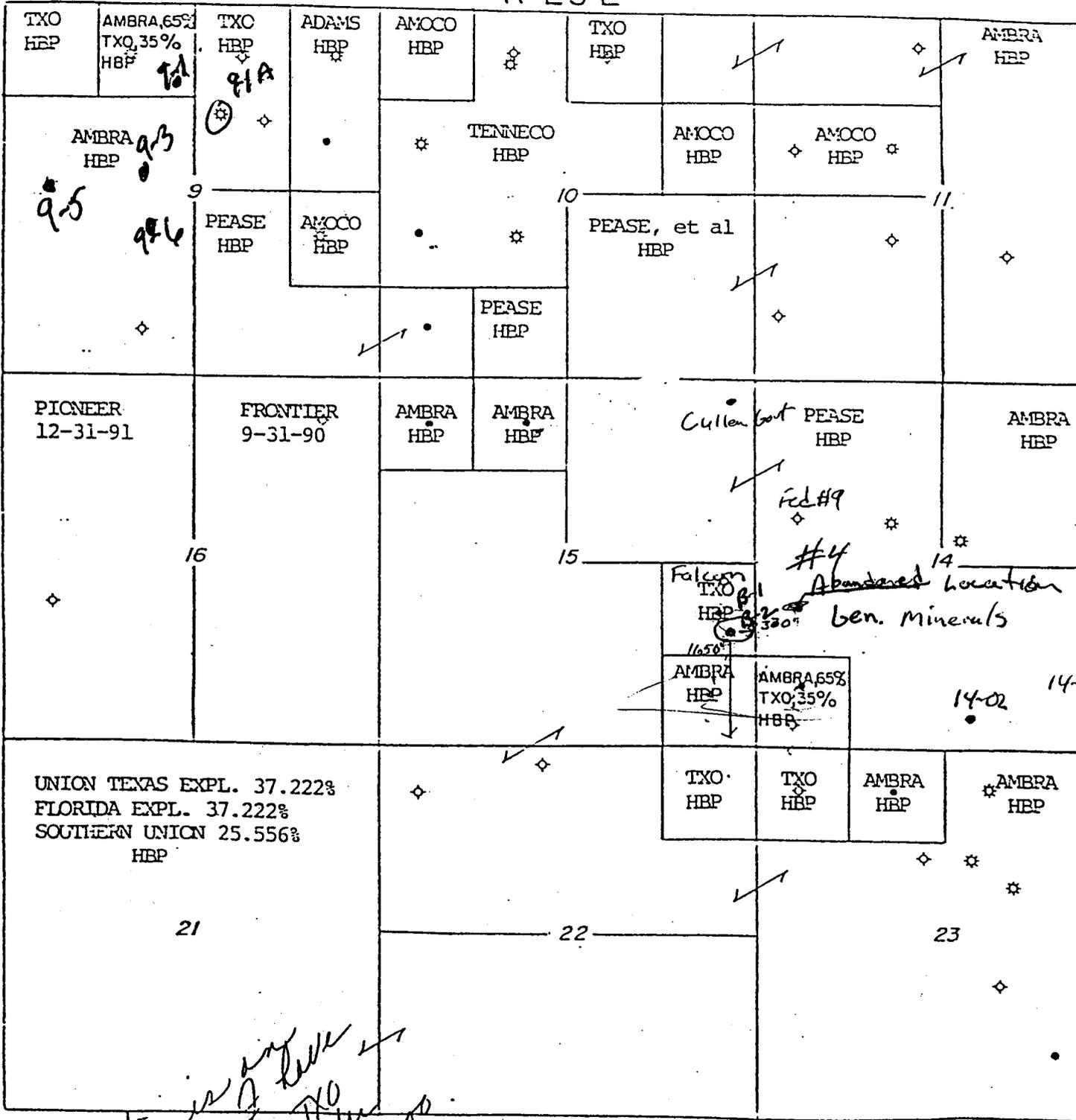
Date

Conditions of approval, if any:

CISCO SPRINGS "B" #2

T20S-R23E, SEC. 15: SE/4 NE/4 SE/4  
GRAND COUNTY, UTAH

R 23 E



*Phil - this is my  
old plot, but I have  
highlighted the TXO  
the acreage under  
56038-000  
for*



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

May 1, 1996

Wayne O. Stout, Manager  
Grand Oil and Gas Corporation  
275 North 700 East  
American Fork, Utah 84003

Re: Sundry Notices and Reports on Wells Cisco Springs "B" #2 Well,  
NE SE, Section 15, Township 20 South, Range 23 East, Grand  
County, Utah

Dear Mr. Stout:

Please refer to the Sundry Notices and Reports on Wells dated April 12, 1996 (copy enclosed), which describes your plans to produce the referenced well. The Cisco Springs "B" #2 well located 1650 feet from the south line and 330 feet from the east line of Section 15, was permitted for drilling at an exception location pursuant to the Board of Oil, Gas and Mining (the "Board") Order in Cause No. 102-54 dated November 17, 1983 (copy enclosed). The Board's Order specifically states that the exception to the well spacing was granted on the condition that the Cisco Springs "B" #2 well be completed in a formation different from the producing formation in the Cisco Springs "B" #1 well.

Therefore, based on the conditions of the Board's Order of Cause No. 102-54, the Division is unable to approve your Notice of Intent as described on the Sundry Notice dated April 12, 1996. If you desire to produce the Cisco Springs "B" #2 well, it will be necessary for you to file a petition with the Board for a hearing and present evidence and testimony to justify such an action.

If you require further information regarding this matter, please contact me at 801/538-5340.

Sincerely,

R.J. Finth  
Associate Director

lwp

Enclosures (2)

cc: James W. Carter, Director  
Frank R. Matthews, Petroleum Engineer  
Bureau of Land Management, Moab District  
Falcon Energy, L.L.C.

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 5-24-96 Time: 11:00

2. DOGM Employee (name) J. Cordeiro (Initiated Call )  
Talked to:

Name Eric Jones (Initiated Call ) - Phone No. (801) 259-6111  
of (Company/Organization) BLM/Moab

3. Topic of Conversation: Opn. "Cisco Springs" "B" #2" well?

4. Highlights of Conversation:

DOGm - Grand O&G / A.G. Coffman

"Do not recognize Wayne Stout as opn. or agent at this time;  
awaiting BLM decision"

\* Eric is meeting w/ Wayne Stout today - he will keep DOGM  
posted of any add'l info.

\* 960729 BLM/Moab "No dly. at this time"

\* 9608

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
VLC \_\_\_\_\_  
SLS \_\_\_\_\_

1. Date of Phone Call: 8-30-96 Time: 11:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call   
Talked to:

Name WAYNE STOUT (Initiated Call  - Phone No. (801) 763-7237

of (Company/Organization) FALCON ENERGY, LLC. / N6710

3. Topic of Conversation: \_\_\_\_\_

HE WILL SUBMIT MISSING PROD  $\emptyset$  FOR ALL WELLS LISTED BELOW.

4. Highlights of Conversation: \_\_\_\_\_

PETRO 15-5-80A - 2/96 TO CURRENT (FOUR LEAF OIL INC TO FALCON EFF 8/96)

PETRO FED 15-3 - 2/96 TO CURRENT (FOUR LEAF OIL INC TO FALCON EFF 8/96)

CISCO SS 15-8 - 5/96 TO CURRENT (GEOPHYSICAL SURVEY TO FALCON EFF 8/96)

\*DESIG. OF AGENT REQ WILL BE SUBMITTED BY FALCON SOMETIME SOON FOR THE

\*GRAND OIL & GAS WELLS: IF/WHEN APRV IT WILL BE SET UP AS:

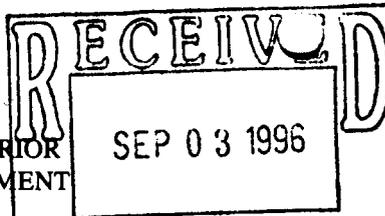
CISCO SPRINGS A 1 GRAND OIL & GAS CORP.

CISCO SPRINGS B 1 C/O FALCON ENERGY, LLC.

CISCO SPRINGS B 2

(LEGAL ISSUE PENDING BETWEEN "GRAND, GILILLAND, STOUT" APPARENTLY GRAND OWES  
MONEY TO GILILLAND. GRAND'S BOND BEING USED AS SECURITY.)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MINING

Do not use this form for proposals to drill or to deepen or ~~entry to a different reservoir.~~  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
*Grand Oil & Gas Corp.*

3. Address and Telephone No.  
*510 W. 3560 S. SLC. Utah 84115. 801-269-0701*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
*20S 23E Sec 9 NW/4 NE A#1 API 43-019-31076*  
*20S. 23E Sec 15 NE/4 SE BH1 API 43-019-31065*  
*20S 23E Sec 15 NE/4 SE BH2 API 43-019-31115*

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
*Federal*

8. Well Name and No.  
*A1 B1 B2*

9. API Well No.

10. Field and Pool, or Exploratory Area  
*Water Cises*

11. County or Parish, State  
*Grand Utah*

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

\* Agent for operator

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Falcon Energy LLC. will be the Reporting agent for the above wells.*

*Our address is: 510 W. 3560 S. SLC Ut. 84115*

*Phone # is: 801-269-0701*

*Your contact is: Doug Powelson*

*\* As per conversation with Lisha! Thank youws*

14. I hereby certify that the foregoing is true and correct

Signed *Way-O. Stout* Title *Manager* Date *Aug 30 1990*

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

P.S. Please send forms, we have production to report. \*See instruction on Reverse Side

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
OPERATOR CHANGE  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 9-3-96 Time: 3:00

2. DOGM Employee (name) L. CORDOVA (Initiated Call   
Talked to:

Name VERLENE/ERIC (Initiated Call  - Phone No. (801 ) 256-6111

of (Company/Organization) BLM/MOAB

3. Topic of Conversation: OPERATOR/AGENT?

(CISCO SPRINGS A 1, B 1 & B2 WELLS)

4. Highlights of Conversation: \_\_\_\_\_

THEY HAVE NOT RECEIVED ANY DOCUMENTATION REQUESTING A OPERATOR CHANGE  
OR DESIG. OF AGENT FROM GRAND TO FALCON ENERGY LLC. THE BLM WILL NOT  
ALLOW FALCON TO BE DESIGNATED AGENT OF WELLS, WITHOUT THE CONSENT OF  
GRAND OIL & GAS AND THEIR SURETY COMPANY! FALCON WILL HAVE TO SUBMIT SUNDRIES  
TO CHANGE OPERATOR AND PROVIDE A REPLACEMENT BOND.

\*FALCON ENERGY LLC. - DOUG POWELSON (MSG LEFT 9-3-96/3:00)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>U-62845</b>
2. NAME OF OPERATOR <b>Falcon Energy, L.L.C.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>510 W. 3560 S. Salt Lake City, Utah 84115</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>T20S R23E Sec. 15</b>		8. FARM OR LEASE NAME
14. PERMIT NO <b>API #43-019-31065 and API #43-019-3115</b>		9. WELL NO. <b>Cisco Springs B-1, B-2</b>
13. ELEVATIONS (Show whether DF, ST, OR, etc.)		10. FIELD AND FOOT, OR WILDCAT <b>205 Greater Cisco</b>
12. COUNTY OR PARISH		11. SEC., T., R., OR BLM. AND SURVEY OR AREA <b>T20S, R23E, Sec 15 NE/SE</b>
		12. COUNTY OR PARISH <b>Grand</b>
		13. STATE <b>Utah</b>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FILL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(Note: Report results of multiple completion on Well Completion or Accomplishment Report and Log form.)

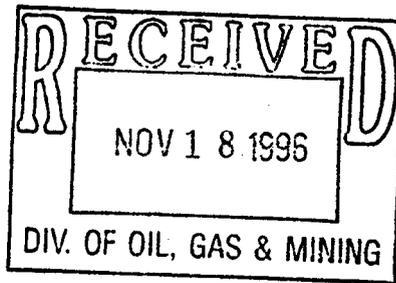
17. DESCRIBE UNFINISHED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Falcon Energy, LLC is taking over operations of the above captioned well.

Falcon Energy, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. ut 1049



RECEIVED  
NOV 12 1996  
DEPT. OF THE INTERIOR  
BUREAU OF LAND MGMT  
1996 NOV -5 PM 12:07

18. I hereby certify that the foregoing is true and correct

SIGNED Boyd A. Fowler TITLE Manager DATE 11/1/96

(This space for Federal Signature) Brad D. Palmer Assistant Field Manager, DATE NOV 12 1996

APPROVED BY \_\_\_\_\_ TITLE Resource Management DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY: **CONDITIONS OF APPROVAL ATTACHED**

\*See Instructions on Reverse Side

Falcon Energy, LLC  
Well No. Cisco Springs B-2  
NESE Sec. 15, T. 20 S., R. 23 E.  
Grand County, Utah

### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1049 (Principle - Falcon Energy, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

BEFORE THE BOARD OF OIL, GAS & MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH

IN THE MATTER OF THE REQUEST FOR AGENCY ACTION OF FALCON ENERGY, L.L.C. FOR AN ORDER MODIFYING THE BOARD'S ORDER OF CAUSE NO. 102-54 TO APPROVE PRODUCTION OF TXO B-2 OIL WELL COMPLETED IN SAME FORMATION AS TXO B-1 OIL AND GAS WELL

ORDER REQUIRING FALCON ENERGY (A) TO AMEND ITS PETITION AND (B) TO PROVIDE NOTICE TO ALL PERSONS ENTITLED TO NOTICE AND (C) GRANTING FALCON ENERGY AN OPPORTUNITY TO PERFORM TESTING OF THE TXO B-2 WELL DURING A TEMPORARY CONTINUANCE

Docket No. 96-005  
Cause No. 102-54(B)

The above-captioned matter came on for hearing before the State of Utah's Board of Oil, Gas and Mining (the "Board"), on July 31, 1996 in the Board's Hearing Room at 1594 West North Temple, Salt Lake City, Utah.

The following Board members were present and participated in the hearing and the Board's decision herein:

Dave D. Lauriski, Chairperson  
Jay L. Christensen  
Elise Erler  
Thomas B. Faddies  
Judy F. Lever  
Raymond Murray  
Kent G. Stringham

Counsel to the Board at the hearing was Patrick J. O'Hara, Assistant Attorney General for the State of Utah. Counsel to the State of Utah's Division of Oil, Gas & Mining ("DOG M") at the hearing was Thomas A. Mitchell, Assistant Attorney General for the State of Utah.

Petitioner Falcon Energy, L.L.C. ("Falcon") was represented at the hearing by attorney Scott B. Mitchell, Salt Lake City. Mr. Wayne O. Stout, Falcon's Manager, was sworn and testified at the hearing. DOGM's counsel, Mr. Mitchell, asked Mr. Stout a series of voir dire questions concerning the issue of notice. Comments from the public were also made at the hearing by the following: Mr. R.J. Firth, the Associate Director for Oil and Gas at DOGM; (2) Robert A. Henricks, the Chief, Fluid Minerals at the United States of America, Department of the Interior, Bureau of Land Management ("BLM"); and (3) Assad Raffoul, a Petroleum Engineer at the BLM.

NOW THEREFORE, the Board, having considered the petition filed by Falcon, the sworn testimony of Mr. Stout, the public comments and the exhibits presented at said hearing, and being fully advised in the premises, now enters the following Order to govern the future course of this matter:

1. At this time, the Board cannot decide the merits of Falcon's petition because the Board finds that Falcon's petition is unclear and that it was not properly noticed to all persons entitled to receive notice of Falcon's petition under Utah Administrative Rules 641-105-100 and R641-104-100.135.
2. Based on the generally favorable public comments in support of the proposal made at the hearing on July 31, 1996, the Board will give Falcon until no later than October 29, 1996 to file with the Acting Secretary of the Board (a) an amended petition to clarify Falcon's request to this Board and (b) a certificate of service showing that Falcon has mailed a copy of the amended petition to all persons who are entitled by law to receive notice of Falcon's amended petition.

3. The Board has some questions as to exactly what Falcon's written request has asked the Board to consider. The petition shall, therefore, be amended by Falcon to make the proposal clearer. If Falcon elects to file an amended petition by the deadline noted above, Falcon shall describe the proposal with reasonable particularity. Falcon shall prefile one or more exhibits in the nature of current, updated maps showing and identifying the exact well locations of the TXO B-1 well and the TXO B-2 well affected by Falcon's amended petition and the locations of all other potentially affected wells on adjacent lands. To be able to evaluate the merits of Falcon's request, the Board must receive from Falcon accurate evidence of all oil and gas activity in the areas adjacent to the wells in question.
4. Applicable law requires that Falcon mail a copy of the amended petition to all persons who have a legally protected interest which may be affected by the petition. At a minimum, Falcon must undertake a reasonable investigation to identify and notify all such persons who are operators, takers of production, and/or mineral and royalty owners in any of the lands on which the two referenced TXO wells are located, and any such persons on any and all adjacent lands.
5. During the pendency of this matter, and subject to any further Order from the Board, the Board will also allow Falcon the opportunity to perform reasonable testing operations on the TXO B-2 well to gather relevant producing capability information. Falcon is required to notify DOGM prior to commencing testing operations to allow DOGM to review the testing procedures and to afford DOGM the opportunity to witness the operations. Any such testing information obtained by Falcon on said well shall be provided by Falcon to DOGM within a reasonable period of time, but not to exceed 30 days, after concluding the

testing. The testing of the TXO B-2 well authorized under this Order shall not continue after the dismissal of this matter, if this matter should be dismissed as set forth in the next paragraph of this Order.

6. If Falcon fails by October 29, 1996 to refile an amended petition and to file a certificate of service in compliance with this Order, this matter automatically shall be deemed dismissed without prejudice. The dismissal without prejudice as described in the preceding sentence shall occur, if it does, without the need for any further notice to Falcon, without further hearing, and without the need for the Board to enter a separate Order.

ISSUED AND SIGNED this 13<sup>th</sup> day of August, 1996.

BOARD OF OIL, GAS AND MINING,  
STATE OF UTAH

By   
Dave D. Lauriski  
Chairperson

# OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC ✓	6-LEC ✓
2-GLHSLS ✓	7-KDR ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE
5-RJF ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-12-96

**TO: (new operator)** FALCON ENERGY LLC  
 (address) 510 W 3560 S  
SALT LAKE CITY UT 84115  
DOUG POWELSON  
 Phone: (801)269-0701  
 Account no. N6710

**FROM: (old operator)** GRAND OIL & GAS  
 (address) 6 CHERRY LN DR  
ENGLEWOOD CO 80110  
AJ COFFMAN  
 Phone: (303)758-3939  
 Account no. N5125

WELL(S) attach additional page if needed:

Name: <u>CISCO SPRINGS A 1/DK</u>	API: <u>43-019-31076</u>	Entity: <u>6682</u>	S <u>9</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>UTU62845</u>
Name: <u>CISCO SPRINGS B 1/MR</u>	API: <u>43-019-31065</u>	Entity: <u>6683</u>	S <u>15</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>UTU62845</u>
→ Name: <u>CISCO SPRINGS B 2/MR</u>	API: <u>43-019-31115</u>	Entity: <u>6684</u>	S <u>15</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>UTU62845</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Yes 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *\* See attached*
- Yes 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Yes 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-19-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(11-19-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(11-19-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(11-19-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Sec 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no)    , as of today's date    . If yes, division response was made to this request by letter dated    .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on     to     at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

**FILMING**

- ✓ 1. All attachments to this form have been microfilmed. Today's date: 12-30-96.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

9/11/18 Operator change from Grand O&G to Daymon Gililand never approved by BLM.  
Designation of agent "Grand O&G c/o Falcon Energy" never approved by BLM.  
BLM approved Grand O&G to Falcon Energy 11-12-96.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
*FALCON Energy LLC*

3a. Address  
*1908 N. Road Fruita Co.*

3b. Phone No. (include area code)  
*970-858-8252*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
*330 FEL 1650 FSL Sec. 15 T20.5 R23E*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. *Cisco Springs*  
*B-2*

9. API Well No.  
*43-019-31115*

10. Field and Pool, or Exploratory Area  
*CISCO*

11. County or Parish, State  
*Grand Utah*

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<i>Install Down hole pump</i>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*To swab, Install Down hole pump.  
Still needs motor for Pump Jack*

**RECEIVED**

**JAN 26 2004**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <i>Wayne O. Stout</i>	Title <i>Manager</i>
Signature <i>Wayne O. Stout</i>	Date <i>8/23/03</i>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Falco Energy LLC		6. If Indian, Allottee or Tribe Name
3a. Address 1908 M Road Fruite Co.	3b. Phone No. (include area code) 970 858-8252	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330 FEL 1650 FSL DEC15 T20S R24E		8. Well Name and No. <i>Cisco Springs</i> B-2
		9. API Well No. 43-019-31115
		10. Field and Pool, or Exploratory Area CISCO
		11. County or Parish, State Grand Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9 MCF per Day  
NO OIL  
NO LOGS

RECEIVED  
JAN 26 2004  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)	Title <i>MGR</i>
Signature <i>Wayne D. Stant</i>	Date <i>8-10-03</i>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <u>Running Foxes Petroleum, Inc.</u> <span style="margin-left: 100px;"><u>N2195</u></span>		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: <u>7060 B South Tucson</u> CITY <u>Centennial</u> STATE <u>CO</u> ZIP <u>80112</u>	PHONE NUMBER: <u>(720) 377-0923</u>	9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT: COUNTY: <u>Grand</u> STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u><i>Neil D. Sharp</i></u>	DATE <u>05/23/06</u>

(This space for State use only)

**APPROVED** 12114 12006

*Earlene Russell*

(5/2000) Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**MAY 31 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **62845**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**Cisco Spring - B' 2**

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

9. API Well No.  
**43019-3115**

3a. Address  
**7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112**

3b. Phone No. (include area code)  
**303-617-7242**

10. Field and Pool, or Exploratory Area  
**Cisco**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NE SE Sec 15 T20S-R23E**

11. County or Parish, State  
**GRAND COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).**

**RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.**

**BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.**

**EFFECTIVE DATE: 5/15/2006**

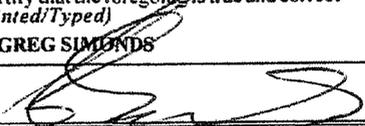
RECEIVED  
 MOAB FIELD OFFICE  
 2006 JUN 15 P 1:47  
 DEPT OF THE INTERIOR  
 BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**GREG SIMMONS**

Title **V.P. OPERATIONS**

Signature



Date

**05/30/2006**

**6/13/06**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**ACCEPTED**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Division of Resources**

**Moab Field Office**

**6/13/06**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**CONDITIONS OF APPROVAL ATTACHED JUN 19 2006**

Running Foxes Petroleum, Inc.  
Well Nos. Cisco Springs A-1, B-1 and B-2  
Sections 9 and 15, T20S, R23E  
Lease UTU62845  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the lease.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: <b>Falcon Energy LLC</b>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521	PHONE NUMBER: (970) 234-8095	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: <b>Grand</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>5/15/2006</u>  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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NAME (PLEASE PRINT) <u>Wayne Stout</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne O Stout</u>	DATE <u>11-14-06</u>

(This space for State use only)

**APPROVED** 12/14/2006

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**DEC 07 2006**  
DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	i_num	op_no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENE	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENE	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENE	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENE	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENE	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		<b>5/15/2006</b>
<b>FROM:</b> (Old Operator): N6710-Falcon Energy, LLC 1137 19 Rd Fruita, CO 81521-9678 Phone: 1 (970) 858-8252	<b>TO:</b> ( New Operator): N2195-Running Foxes Petroleum, Inc. 7060 B S. Tucson Centennial, CO 80112 Phone: 1 (720) 377-0923	
<b>CA No.</b>	<b>Unit:</b>	

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
- Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 12/14/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000207
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
  - The **FORMER** operator has requested a release of liability from their bond on: n/a
  - The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well   Gas Well  Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address  
**7060 B South Tucson Way Centennial, CO 80112**

3b. Phone No. (include area code)  
**720-889-0510**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1650' fsl & 330' fel S15 T20S R23E**

5. Lease Serial No.  
**UTU 64270**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Cisco Springs B2**

9. API Well No.  
**43-019-311-15-00-00**

10. Field and Pool, or Exploratory Area  
**Greater Cisco**

11. County or Parish, State  
**Grand County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBD to the surface. Surface casing (8 5/8", 24#) was set at 197' GL & production casing (4.5", 10.5#, K55) was run to 2119' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 6/22/2010

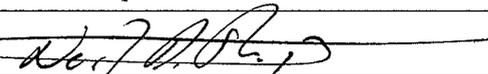
Initials: KS

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Neil D. Sharp**

Title **Geologist**

Signature

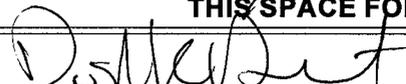


Date

**05/28/2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by



Title

**Pet. Eng.**

Date

**6/15/10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**DOGM**

**Federal Approval Of This Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

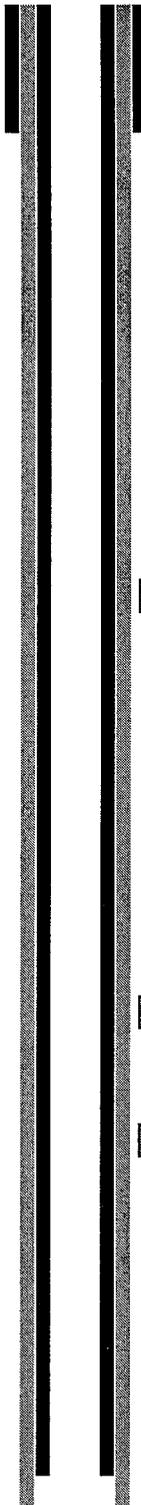
**JUN 02 2010**

**DIV. OF OIL, GAS & MINING**

Lease #: UTU 64270  
Entity #: 6684

Cisco Springs B2  
NE SE  
Sec 15 T20S R23E  
Elevation: 4724' GL  
43-019-31115

Spud: December 10, 1983  
Complete: January 5, 1984



197' of 8 5/8" (24#); 190 sacks of cement

2119' of 4 1/2" (10.5#, K55); 270 sacks of cement

Perforations: (Kd2) 1488'-1498' GL  
(4 spf/25 g); Stimulated w/27 bbl of  
5% KCL & 495 gallons of 15% HCL

Perforations: (Jmbb1) 1725'-1732' GL  
(4 spf/25 g); Stimulated w/11.8 bbl of  
15% HCL & 19 bbl 5% KCL

Perforations: (Jmbb1b) 1771'-1775' GL  
(4 spf/25 g); Stimulated w/11.8 bbl of  
15% HCL & 19 bbl 5% KCL

Zone: J Morrison-Brushy Basin  
IP: 1722 mcf  
Total Oil: 160 bbl  
Total Gas: 12,810 mcf  
Total Water: 0 bbl  
GOR:  
API/Gravity:

TD: 2130' GL  
PBTD: 2119' GL  
Workover TD: 2081' GL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU 64270</b>
2. Name of Operator <b>Running Foxes Petroleum</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>7060 B South Tucson Way Centennial, CO 80112</b>	3b. Phone No. (include area code) <b>720-889-0510</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1650' fsl &amp; 330' fel S15 T20S R23E</b>		8. Well Name and No. <b>Cisco Springs B2</b>
		9. API Well No. <b>43-019-311-15-00-00</b>
		10. Field and Pool, or Exploratory Area <b>Greater Cisco</b>
		11. County or Parish, State <b>Grand County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.**

Running Foxes Petroleum intends to set a CIBP at 1675' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP will then be set at 1438' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP (Water will be placed in between the two plugs). A third CIBP or wiper plug will then be set at 260' GL (Water will be placed in between the two plugs). The production casing will then be perforated at 247'-249' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

**COPY SENT TO OPERATOR**

Attached: Well Schematic      CC: UT DOGM

Date: 8.25.2010

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Neil D. Sharp

Title Geologist

Initials: KS

Signature

Date

07/21/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

* Approved by <u>[Signature]</u>	Title <u>Pet. Eng.</u>	Federal Approval of This Action Is Necessary <u>[Signature]</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>DOGM</u>	

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(Instructions on page 2)

**RECEIVED**

\* A 100' cut plug should be placed on CIBP @ 1438'.

**JUL 26 2010**

Lease #: UTU 64270  
Entity #: 6684

Cisco Springs B2  
NE SE  
Sec 15 T20S R23E  
Elevation: 4724' GL  
43-019-31115

**\*All tubing & rods pulled;  
Well to be P&A'd**

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190 sacks of cement

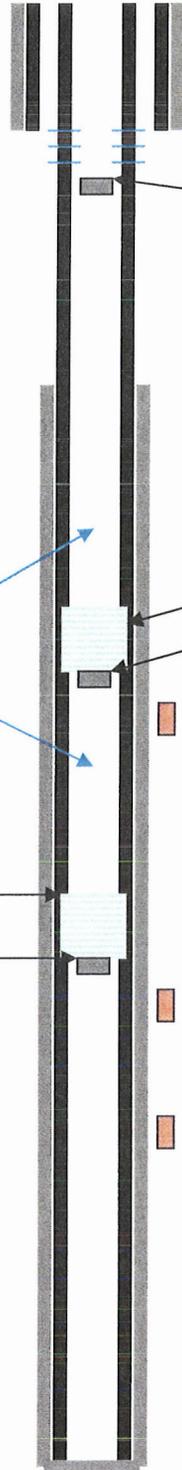
**Production:** 2119' of 4 1/2"  
(10.5#, K55); 270 sacks of cement

**\*Top of Cement at 590' GL**

Water filling casing in between plugs

35' column of cement on top of CIBP  
Propose set CIBP @ 1675' GL

Zone: J Morrison-Brushy Basin  
IP: 1722 mcf  
Total Oil: 160 bbl  
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GOR:  
API/Gravity:



Propose perf at 247'-249' GL (2 spf/3.375"/12g)

Propose set CIBP or wiper plug @ 260' GL

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Propose set CIBP @ 1438' GL

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OM B No. 1004-0137  
Expires: March 31, 2007

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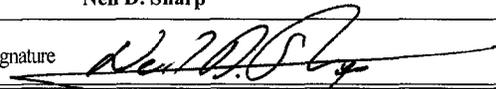
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**07/21/2010**

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\* Approved by



Title

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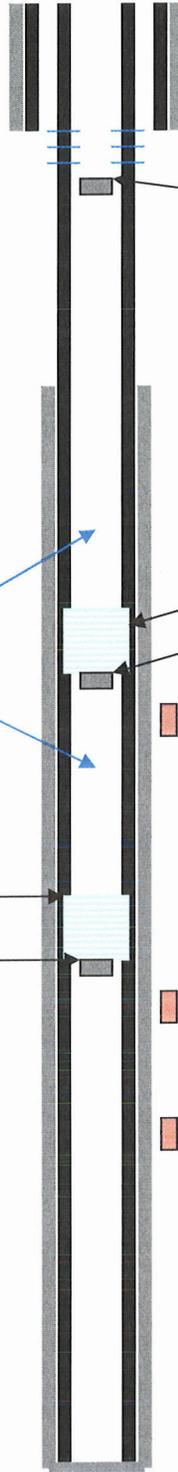
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