

**RECEIVED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drilling Bond M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL  GAS & MINING  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
 47 W. 200 S., Suite 510 Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 660' FNL 660' FEL, NE 1/4 NE 1/4  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 10 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'  
 16. NO. OF ACRES IN LEASE 1080

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 0'  
 19. PROPOSED DEPTH 1600'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4565' GR

5. LEASE DESIGNATION AND SERIAL NO.  
 U-24606  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 NA  
 7. UNIT AGREEMENT NAME  
 NA  
 8. FARM OR LEASE NAME  
 Florida Exploration  
 9. WELL NO.  
 Cisco SS 25-3  
 10. FIELD AND POOL, OR WILDCAT  
 Greater Cisco Area ✓  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 25, T20S R23E  
 12. COUNTY OR PARISH  
 Grand  
 13. STATE  
 Utah  
 17. NO. OF ACRES ASSIGNED TO THIS WELL 10  
 20. ROTARY OR CABLE TOOLS  
 Rotary  
 22. APPROX. DATE WORK WILL START\*  
 November 15, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	160'	35 sx (cement to surface)
6-3/4"	4 1/2"	10 1/2#	1600'	135 sx

Well will be drilled to test the Morrison Salt Wash Formation. All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sinda Conde TITLE Production Manager DATE October 14, 1983

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

102-1613  
 10-26-83

OPERATOR Amber Oil & Gas DATE 10-21-83

WELL NAME Casco SS 25-3

SEC NENE 25 T 205 R 23E COUNTY Grand

43-019-31107  
API NUMBER

Oil  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	MAP	<input type="checkbox"/>	HL
<input type="checkbox"/>	NID	<input type="checkbox"/>		<input type="checkbox"/>	PI

PROCESSING COMMENTS:

WATER OK - NO OIL/GAS WELLS WITHIN 1320'

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 10-26-83  
BY: [Signature]

CHIEF/PETROLEUM ENGINEER REVIEW:

10/26/83

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 102-1613 11-15-79  
CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drilling Bond M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

5. LEASE DESIGNATION AND SERIAL NO.  
U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Florida Exploration

9. WELL NO.  
Cisco SS 25-3

10. FIELD AND POOL, OR WILDCAT  
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 25, T20S R23E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
47 W. 200 S., Suite 510 Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 660' FNL 660' FEL, NE 1/4 NE 1/4  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 10 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 660'

16. NO. OF ACRES IN LEASE  
 1080

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 10

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 0'

19. PROPOSED DEPTH  
 1600'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4565' GR

22. APPROX. DATE WORK WILL START\*  
 November 15, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	160'	35 sx (cement to surface)
6-3/4"	4 1/2"	10 1/2#	1600'	135 sx

Well will be drilled to test the Morrison Salt Wash Formation. All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Linda Conde TITLE Production Manager DATE October 14, 1983

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 DISTRICT MANAGER  
 APPROVED BY \_\_\_\_\_ TITLE DISTRICT MANAGER DATE 11-8-83  
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

SUBJECT TO RIGHT OF WAY APPROVAL

FLARING OR VENTING OF GAS IS SUBJECT TO NTL #A DATED 11/8/83

DOG M J.N.  
 11-8-83

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Ambra Oil and Gas Well No. 25-3  
Location Sec. 25 T20s - R23E Lease No. U-24606

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling producing, suspended, or abandoned shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (Form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Manager must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration has been completed and the location is considered ready for final inspection.

4. The spud date will be reported orally to the respective District Manager's office within 48 hours after spudding. If the spudding occurs on a weekend or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Manager's office on a frequency and form or method as may be acceptable to the District Manager.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P. O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Manager. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Manager.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Significant surface values (are) (are not) involved at this location. Accordingly, you (must) (need not) notify at least (24) (48) hours prior to commencing field operations to allow this office to have personnel present for consultation during the construction of roads and locations.

Your contact with the District Office is: Lynn Jackson

Office Phone: (501) 259-6111 Home Phone: \_\_\_\_\_

City: Mouh State: Utah

Resource Area Manager's Address and contacts are:

Address: Wayne Svajnoch

Your contact is: \_\_\_\_\_

Office Phone: 259-8193 Home Phone: \_\_\_\_\_

## 7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" to that effect must be filed, for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Manager's approval. Failure to timely file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact this office 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval for any future operations.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.
12. This Application for Permit to Drill is approved subject to the requirement that, should the well be successfully completed for production, this office must be notified when it is placed in a producing status. Such notification will be by telegram or other written communication, and must be received in this office by not later than the first business day next following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address and telephone number.
  - b. Well name and number.
  - c. Well location (1/4, 1/4, Section, Township, Range and Prime Meridian).
  - d. Date was placed in a producing status.
  - e. The nature of the well's production, i.e. crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.

f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, i.e. State or private.

g. If appropriate, the unit agreement name, number and participating area name.

h. If appropriate, the communitization agreement number.

13.

---

---

---

---

SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

BUREAU OF LAND MANAGEMENT  
Branch of Fluid Minerals  
University Club Building  
136 East South Temple  
Salt Lake City, Utah 84111

RE: Cisco SS 25-3  
NTL-6 Supplementary Information for  
APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the NE $\frac{1}{4}$  NE $\frac{1}{4}$  of Section 25, T20S R23E, Grand County, Utah is set forth on Form 9-331-C. The purpose of this letter is to present the additional information as required by the NTL-6 regulation.

1. Geologic Name of Surface Formation: Cretaceous Mancos Shale

2. Geological Formation Tops:

&

3. Cretaceous	Mancos Shale	Surface
	Dakota	1025'
Jurassic	Morrison Brushy Basin	1200'
	Total Depth	1600'

4. Casing Program: See Form 9-331-C.

5. Pressure Control Equipment: BOP and manifold will be tested to 1000 psi prior to drilling out shoe joint. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. BOP and manifold will be visually inspected daily. All tests will be recorded on daily tour sheets. See BOP schematic.

6. Drilling and Circulating Medium: Operator plans to drill with air and air mist as far as possible. A water-based drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running long string (4 $\frac{1}{2}$ ", 10 $\frac{1}{2}$  lb casing). It will consist of an invert polymer-type biodegradable mud at 8.2 lb per gallon. Weight and mud to 10 lb per gallon will be provided if required. Potassium chloride (KCl) D.G. chemical will be added as required.

7. Auxiliary Equipment: (1) Kelly Cock - Demco; (2) Floats at the bit sub and string; (3) No monitoring equipment on mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 $\frac{1}{2}$ " IF to 2" valve for controlling blowouts when making round trips.

8. Testing, Logging, & Coring: Schlumberger or Gearhart. No DST's programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliper log (CL), and sonic BHC. If casing is set, a cement bond log (CBL) and gamma ray log (GR) will be run. Drilling samples will be taken every 10 feet starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

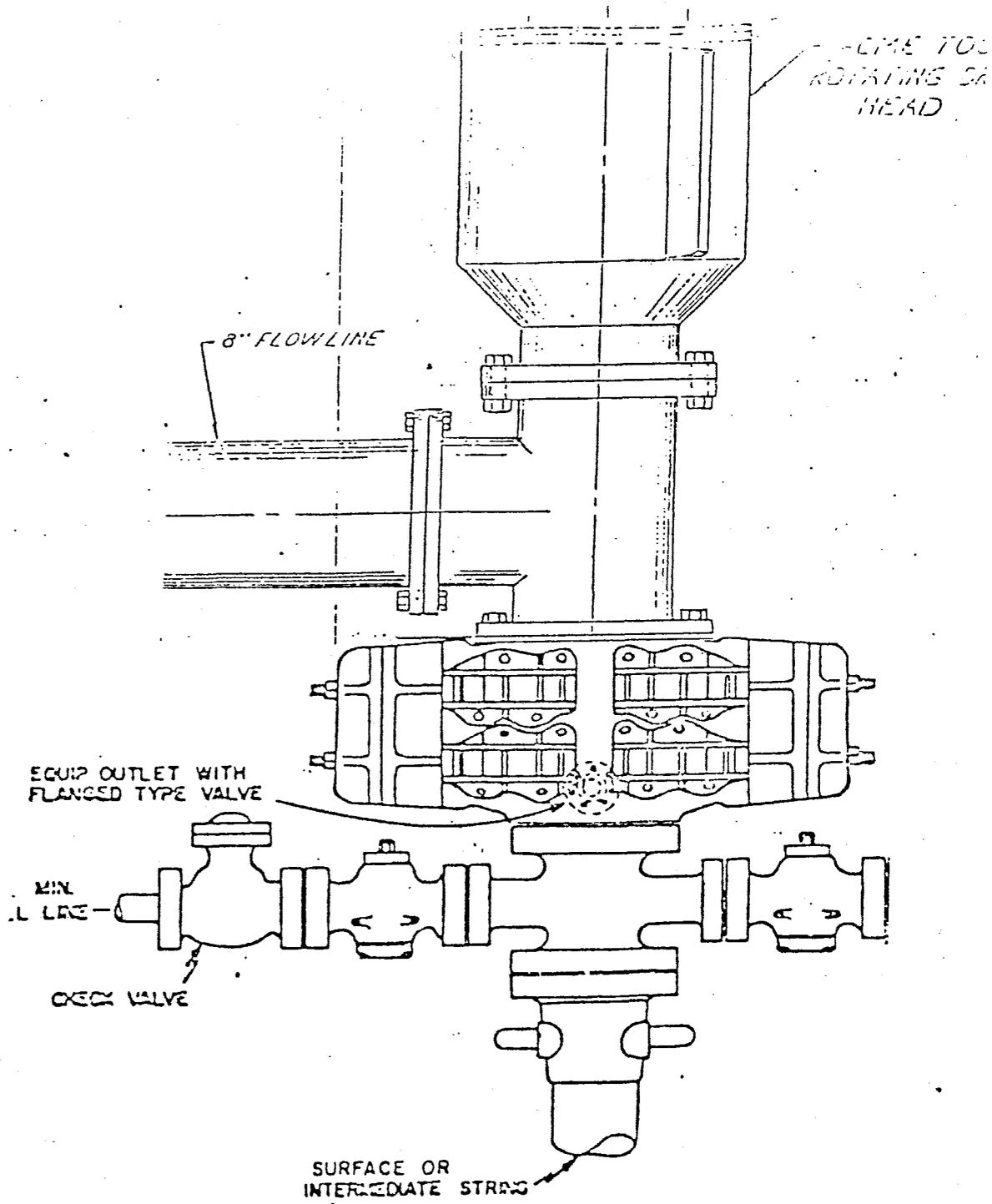
9. The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. The approximate starting date is November 15, 1983, and drilling should take from five to ten days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

October 14, 1983  
Date

Linda Conde  
LINDA CONDE  
Production Manager



October 14, 1983

BUREAU OF LAND MANAGEMENT  
Branch of Fluid Minerals  
University Club Building  
136 East South Temple  
Salt Lake City, Utah 84111

RE: Cisco SS 25-3  
Multipoint Requirements

1. Existing Roads

a. Proposed well site is staked.

b. Route and distance from nearest town. Well site is located approximately 8 miles northeast of Cisco, Utah. Exit at the east Cisco/Bookcliff exit on I-70. Go north (right) about 150' and turn left at the first intersection of the Cisco Springs County Road. Proceed northwest on the County Road approximately 3 miles. Turn left (south) onto the Clayton Energy Jane, Mary, and Alice well access road. Continue down this road approximately 1 mile to the first left-hand turn possible. Turn left and go approximately .6 mile to the first right-hand turn possible. Turn right, go about 200', and then turn left. Go down this road (which parallels a gully) approximately .4 mile. The beginning of the new access road is at the termination of this road. The length of the new access road is approximately 650' to the northeast corner of the location. The new road will be constructed according to Class III standards.

c. The existing roads are solid in blue. The proposed access road is dotted in red.

d. Does not apply.

e. The existing roads within a one-mile radius of the well site include the Cisco Springs County Road and the TXO 14-1, TXO 23-1, Inland Fuels 23-15, and Willard Pease #4 combined access road.

f. The operator will maintain existing roads according to Class III standards.

2. Planned Access Road

1. Width: 16' travel surface, 24' disturbed width. Vegetation and the top 2" of soil material will be windrowed on the uphill (north) side of the access road.

2. Maximum grades:  $\frac{1}{2}$  to 1 degree. No waterbars are needed.

3. Turn-out: No turn-outs are needed.

4. Drainage design: small borrow pit on one side for drainage. Should production be established, the road will be upgraded to include ditch and crown.

5. No culverts or major cuts or fills are required.

6. Surfacing material: none needed. The land will be disturbed very little. No foreign material is required.

7. Necessary gates, cattleguards, or fence cuts: none needed in this area.

8. New or constructed roads. Operator will make use of existing roads in the area. The new access road will be constructed approximately 650 feet in length according to Class III standards to the northeast corner of the location. The width will be 16' travel surface, 24' disturbed width, scraped only on the surface. Surface disturbance will be kept to a minimum. The top 2" of soil material will be windrowed on the uphill side of the proposed road.

3. Location of Existing Wells

a. See USGS topographic map.

b. Producing wells in a one-mile radius:

1. Sec. 25 Jacobs 1-25; oil

c. Producing wells in a two-mile radius:

1. Sec. 14 Willard Pease 12; oil and gas
2. Sec. 14 Browndirt #2; gas
3. Sec. 23 Cisco SS 23-14; shut-in gas
4. Sec. 23 Inland Fuels 23-3; oil
5. Sec. 23 Cisco SS 23-15; shut-in oil and gas
6. Sec. 23 TXO Mesa 23-1; oil
7. Sec. 23 Inland Fuels 23-4; gas
8. Sec. 23 Inland Fuels 23-8; gas
9. Sec. 23 Cisco SS 23-10; gas
10. Sec. 24 Thriftway No. 1; gas
11. Sec. 24 Clayton Nicole; gas
12. Sec. 24 Clayton Cathy; gas

d. No water, disposal, or injection wells are in a one-mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries. Operator maintains various production storage tanks in T20S R23E. If oil production is established, new tank batteries will be installed in the northwest corner of the proposed location and will be 125 feet from the wellhead.

2. Production facilities. Operator maintains various pumpjacks, dehydrators, and separators in T20S R23E. If gas production is established, new production facilities will be installed in the northwest corner of the proposed location. All above-ground production equipment will be painted using one of the colors specified by BLM personnel in their letter of concurrence.

3. Oil gathering lines. None - only to tank at location if oil production is established.

4. Gas gathering lines. If the well qualifies for hook-up, Northwest Pipeline will run a 4" lateral from their Trunk A (6") to the well. Gas lines will follow existing roads as much as possible.

5. Injection lines. None.

6. Disposal lines. None.

b. Any new facilities required in the event of production will be located in the northwest corner of the proposed location. See the attached sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife, and an earthen fire bunker will be built around any tanks to hold 110% of the tank volume. Gas lines will be laid on the surface to the lateral 4" line from the Truck A line (pending right-of-way) operated by Northwest Pipeline. A time schedule for this work will be within a 90-day period upon completion of the well.

c. The reserve pit and any portion of the location and access road not needed for production or production facilities will be reclaimed as described in the rehabilitation section. Windrowed topsoil will be used in reclaiming unused areas.

5. Location and Type of Water Supply

a. Cisco Springs in the SW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 4, T20S R23E. We have a state water permit. The letter of approval is attached.

b. Method of transporting water. Water tank truck.

c. No water well is planned or needed.

6. Source of Construction Materials

The location is on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles to the west. No construction materials are planned or needed. This is flat desert land on a Mancos Shale formation. Bladed roads that are watered and packed down are the best roads for this area.

7. Method for Handling Waste Disposal

Cutting and drilling fluids will be discharged via air into the reserve pit. A portable chemical toilet will be on location for sewage. Garbage and waste materials will be placed in a trash cage and hauled out when work is

Multipoint Requirements

completed. Produced fluids (oil and water) will go into tanks and pits, respectively. The blouey line will be 125 feet long, centered, and angled down into the reserve pit. It will be anchored. The blouey line will be misted while drilling with air. The area will be free of trash and debris when the rig is moved out. If any waste material is to be burned, a burning permit will be obtained from the State Land Forestry and Fire Control Office in Moab, Utah prior to burning.

8. Auxiliary Facilities

No facilities are required other than a trailer and dog house. No camp or air strip is required.

9. Well Site Layout

1. Cross section of 150' (north-south) x 200' (east-west) drill pad with cuts and fills. The top 4" of soil material will be windrowed on the north side of the location separate from vegetation.

2. Mud tank, reserve pit, and trash cages. See well pad schematic. The reserve/blouey pit will be located in the northwest corner of the location. The pit will be fenced on three sides prior to drilling, and the fourth side will be fenced when drilling is completed. The fence will be 36" high of woven wire plus one strand of barbed wire for support.

3. See drawing.

4. Pits are to be unlined.

10. Restoration Plans

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be deposited in a portable trash cage and hauled to a local town dumpsite. No trash will be left in the pits.

2. The operator or his contractor will notify the Grand Resource Area BLM Office in Moab, Utah (801-259-8193) 48 hours prior starting rehabilitation work that involves earthmoving equipment. The Grand Resource Area BLM Office will again be notified upon completion of restoration.

3. Prior to any dirtwork restoration of disturbed areas, the reserve/blouey pit will be dry and completely free of any trash or debris. Any such trash or debris will be removed from the pit and public lands.

4. All disturbed areas to be restored will be recontoured to blend with the surrounding area. The windrowed topsoil will be evenly distributed over the rehabilitated area.

5. When the location is ready to be reclaimed, a BLM representative from the Grand Resource Area Office in Moab, Utah will meet with an Ambra Oil & Gas representative to outline specific rehabilitation measures. A seed list, seeding procedure, and scarifying requirements will be provided at that time.

6. If the proposed well is completed as a producer, any unused areas will be reclaimed as previously described.

7. After the rig is moved.

8. If there is oil in the pit, we will either remove it or install overhead flagging.

9. Rehabilitation of the well site area will be completed within 90 days after abandonment with the exception of reseeding following BLM instructions. In the event the well is completed as a dry hole, rehabilitation will take place within 90 days after release of the drilling rig. In the event the well is completed as a commercial producer of oil and/or gas, unused portions of the well pad will be rehabilitated within 90 days after completion. All restoration will be as per BLM instructions.

#### 11. Other Information

1. The location is part of the Green River desert area. Vegetation consists of sagebrush, rabbitbrush, and shadscale. Cattle and sheep graze the area in the fall and spring seasons. Cisco Springs is approximately 4 miles to the northwest with no dwellings and no evidence of historical, cultural, or archaeological value.

2. The Grand Resource Area Office in Moab, Utah (801-259-8193) will be contacted 48 hours prior to commencing any work on public lands. The anticipated spud date and time will be reported to the Grand Resource Area Office 24 hours prior to the actual spud.

3. The operator's dirtwork and drilling contractors will be furnished with an approved surface-use plan and BLM stipulations prior to any work.

4. An archaeological survey is not required as the area has been previously cleared.

5. If any subsurface cultural material is exposed during construction, work will stop immediately, and the Grand Resource Area Office will be notified. All persons in the area will be informed of possible prosecution if they disturb archaeological sites or remove artifacts.

6. A sign listing the company name, well name, legal description, and federal lease number will be placed on location during drilling activities.

12. Operator

Ambra Oil and Gas Company  
American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

Telephone: (801) 532-6640

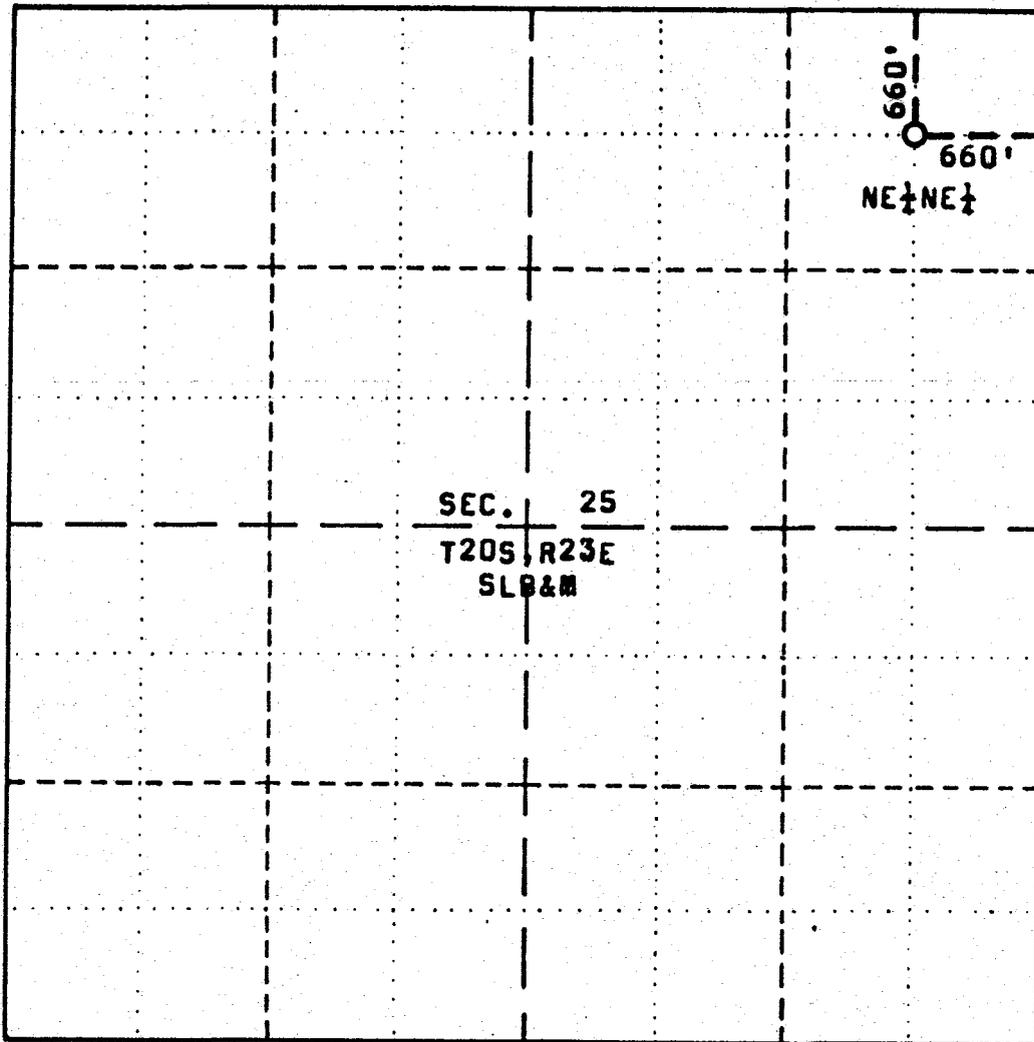
Attention: Wesley Pettingill

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

October 14, 1983  
Date

Linda Conde  
LINDA CONDE  
Production Manager



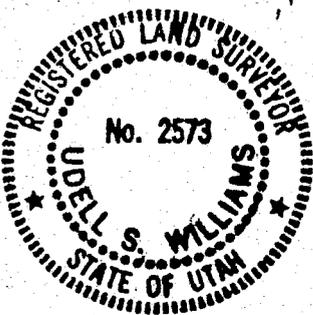
SCALE: 1" = 1000'

CISCO SS #25-3

Located South 660 feet from the North boundary and West 660 feet from the East boundary of Section 25, T20S, R23E, SLB&M.

Elev. 4565

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

CISCO SS #25-1  
NE 1/4 NE 1/4 SECTION 25  
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 9/9/83

DRAWN BY: USW DATE: 9/9/83



UDELL S. WILLIAMS  
751 ROOD AVENUE  
GRAND JUNCTION, COLORADO 81501  
PHONE 303 - 243-4594

9 September 1983

COLORADO  
UTAH

Re: Cisco SS #25-3  
Sec. 25, T20S, R23E, SLB&M

Reference point Elevations

50' N = 4575.0  
100' N = 4576.1  
150' N = 4576.9

50' S = 4567.7  
100' S = 4566.2  
150' S = 4556.4

50' E = 4568.0  
100' E = 4567.8  
150' E = 4566.5

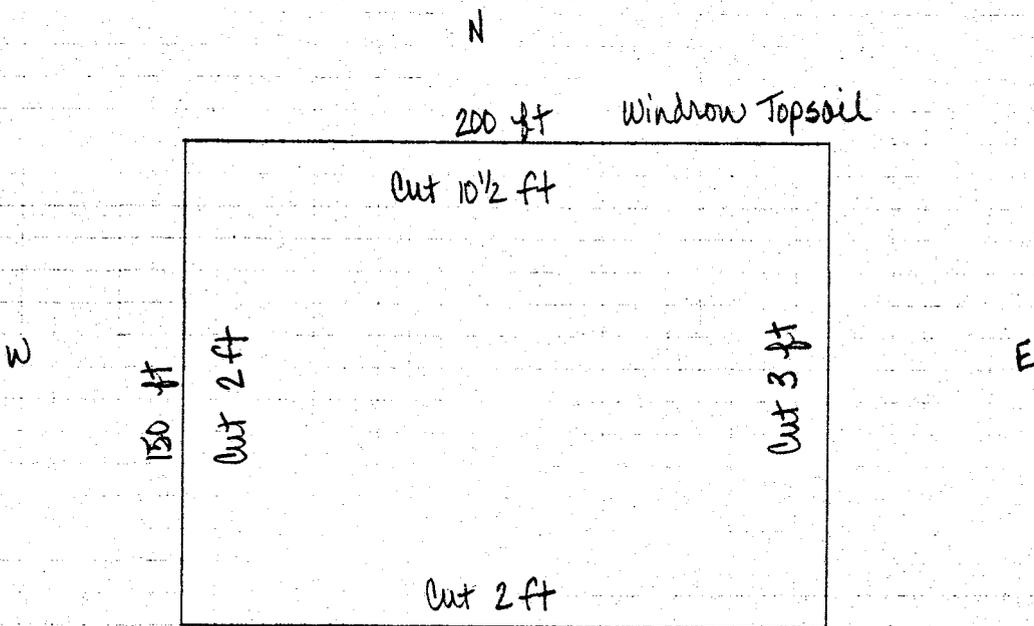
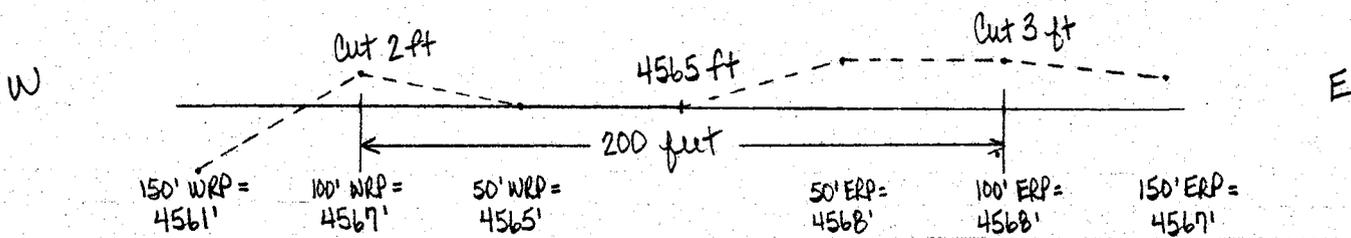
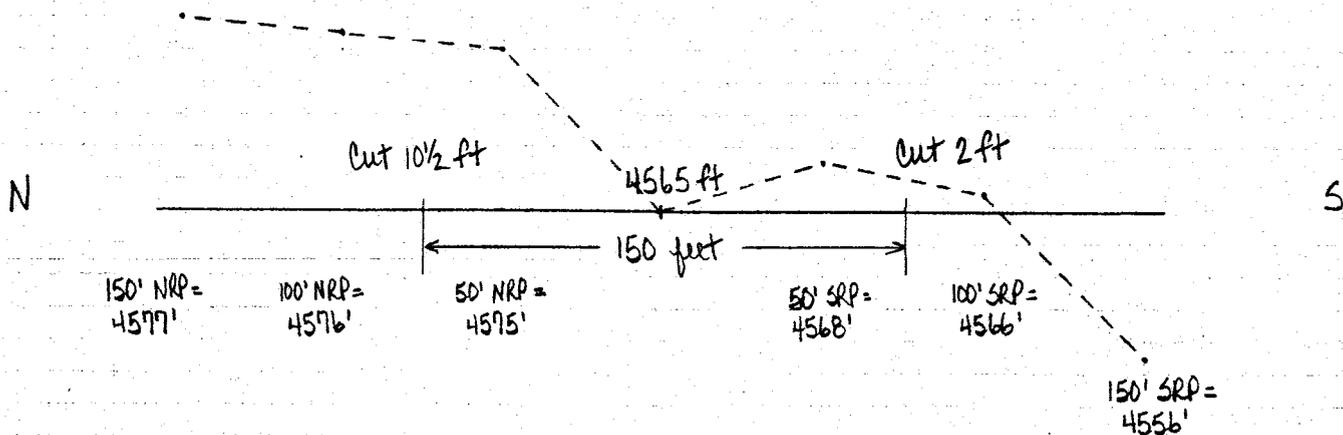
50' W = 4564.7  
100' W = 4566.9  
150' W = 4560.9

# Cut and Fill Diagram

Horizontal Scale: 1" = 60'

Vertical Scale: 1" = 12'

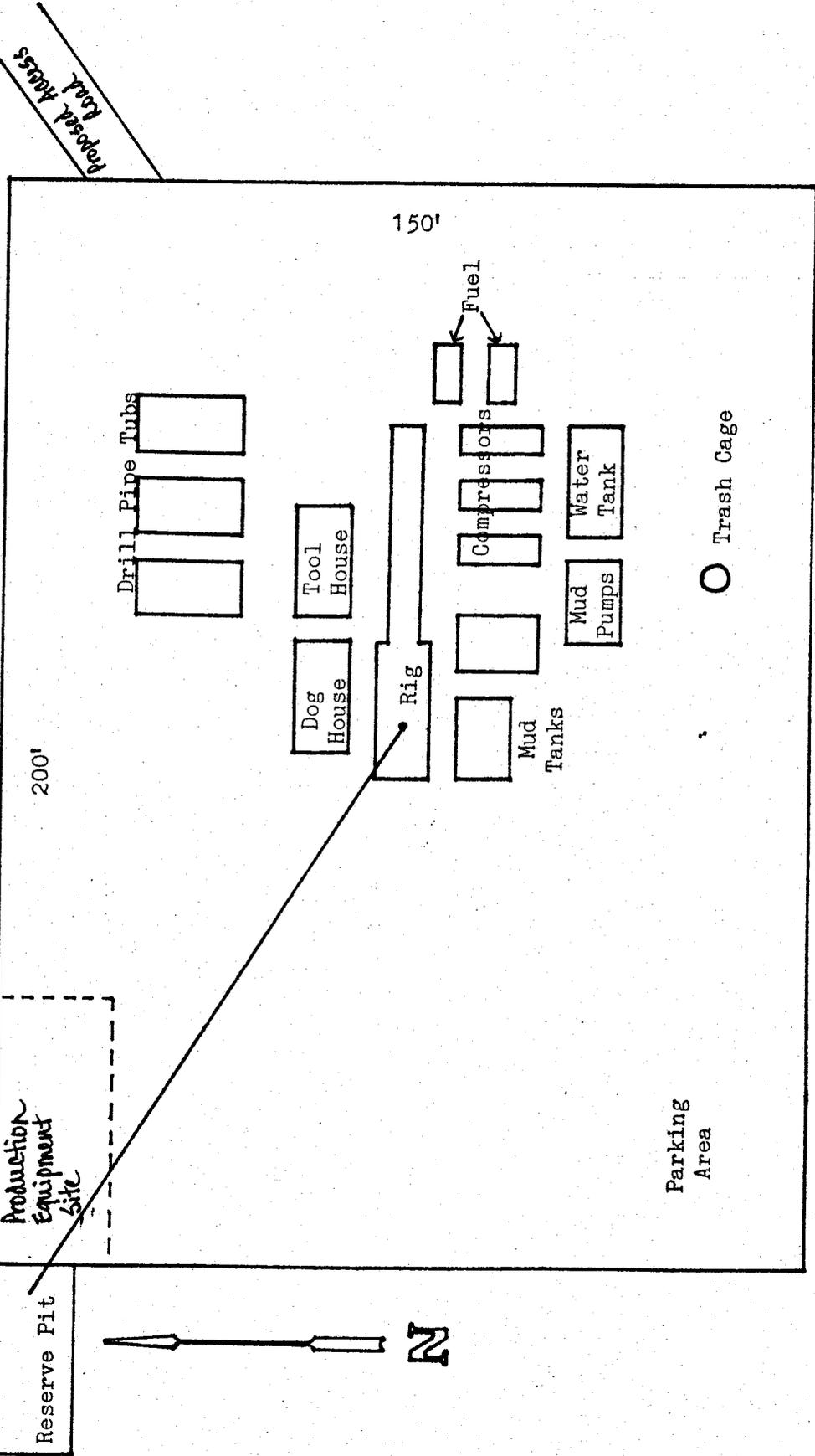
Cisco SS 25-3



WELL PAD SCHEMATIC

Cisco SS 25-3

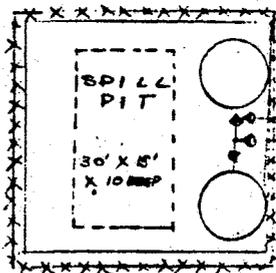
*windrowed Topsoil*



Scale: 1" = 30'

TANK BATTERY  
OIL SALES

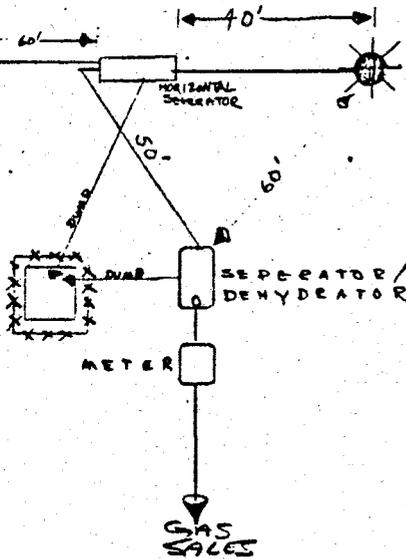
FENCED  
AND  
FIRE  
BERMED

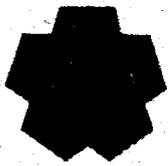


OIL AND/OR GAS

SCALE 1" = 40'

PIT IS  
10' X 8' X  
4' DEEP





STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Water Rights

RECEIVED FEB 11 1983

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

February 10, 1983

Ambra Oil & Gas Company  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

RE: Temporary Application 58503 (01-177)

Gentlemen:

Enclosed is a copy of your approved Temporary Application Number 58503 (01-177). This is your authority to construct your works and to divert the water for the uses described.

This application will expire December 31, 1983, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

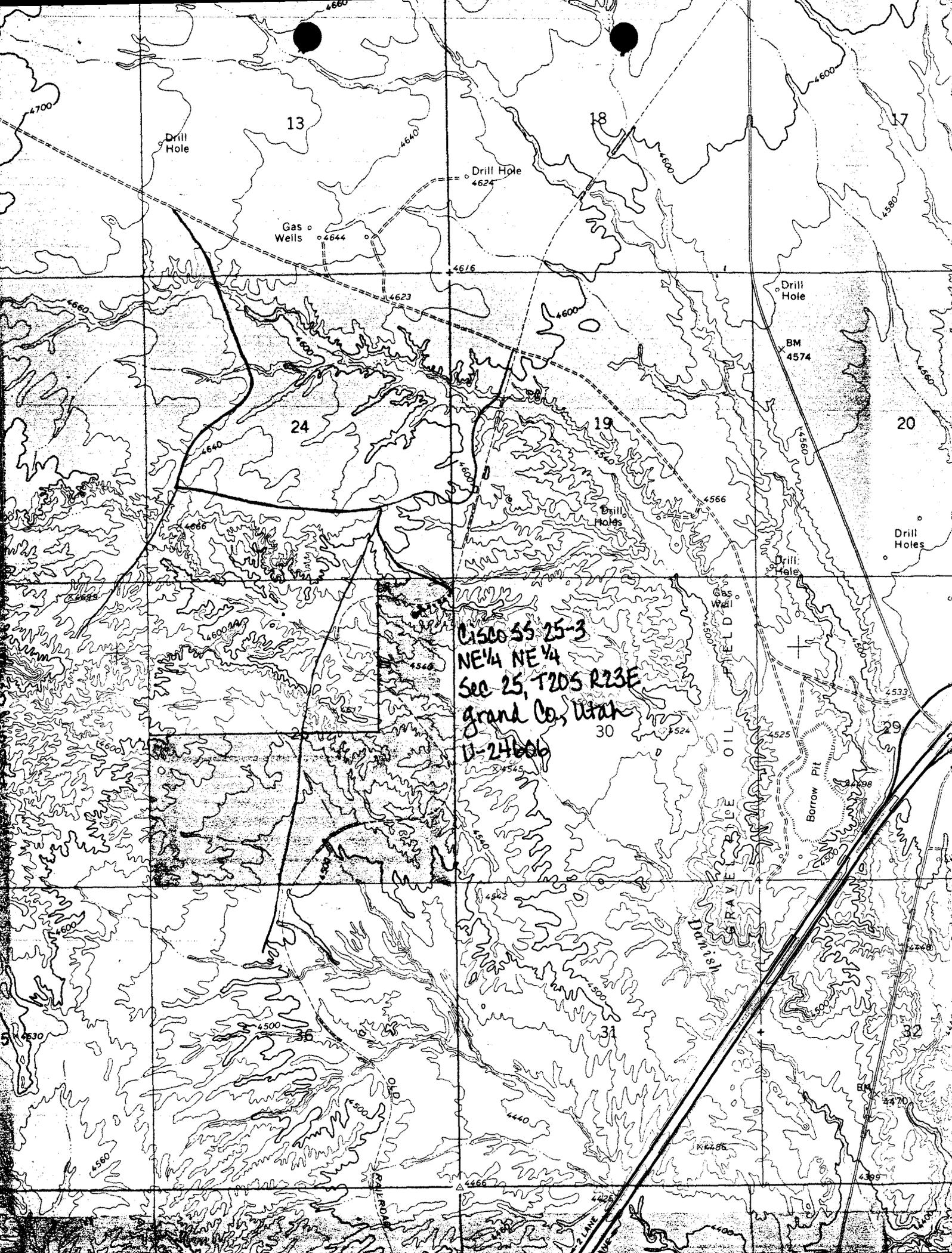
Your contact with this office, should you need it, is with the Area Engineer, Mark Page. The telephone number is 637-1303.

Yours truly,

Dee C. Hansen, P. E.  
State Engineer

DCH:slm

Enclosure



13

18

17

Drill Hole

Drill Hole  
4624

Gas Wells  
4644

4676

Drill Hole

BM  
4574

24

19

20

Drill Holes

Drill Holes

C1500 55-25-3  
NE 1/4 NE 1/4  
Sec 25, T20S R23E  
Grand Co, Utah  
U-24006

30

29

GRAVEYARD OIL FIELD

Borrow Pit

32

31

5

35

36

37

38

39

40

41

42

43

44

45

46

47

48

49

50

51

52

53

54

55

56

57

58

59

60

61

62

63

64

65

66

67

68

69

70

71

72

73

74

75

76

77

78

79

80

81

82

83

84

85

86

87

88

89

90

91

92

93

94

95

96

97

98

99

100

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease:

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL No.: U-24606

and hereby designates

NAME: Ambra Oil and Gas Company  
ADDRESS: American Plaza III, Suite 510, 47 West 200 South, Salt Lake City, UT 84101

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

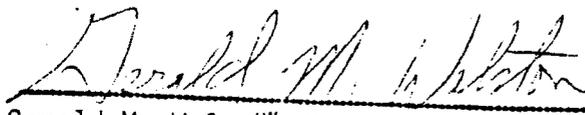
Township 20 South - Range 23 East  
Section 25: E/2 NE/4, SE/4  
Grand County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

UNION TEXAS PETROLEUM CORPORATION



Gerald M. Walston (Signature of lessee)  
General Manager - Western Division  
14001 E. Iliff, Suite 500, Aurora, CO 80014

September 19, 1983

(Date)

(Address)



October 6, 1983

Ambra Oil & Gas Company  
47 west 200 South, Suite 500  
Salt Lake City, Utah 84101

RE: Well No. Cisco SS25-3  
NENE Sec. 25, T. 20S, R. 23E  
660' PNL, 660' PEL  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-168 dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

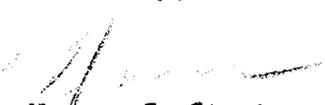
RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31107.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Branch of Fluid Minerals  
Encl.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101  
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
660' FNL 660' FEL, NE 1/4 NE 1/4  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Florida Exploration

9. WELL NO.  
Cisco SS 25-3

10. FIELD OR WILDCAT NAME  
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 25, T20S R23E

12. COUNTY OR PARISH | 13. STATE  
Grand | Utah

14. API NO.  
43-019-31107

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4565' GR

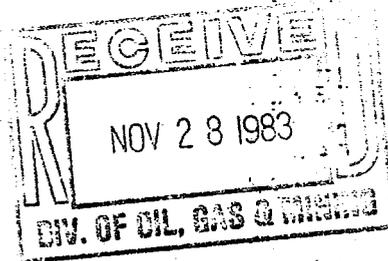
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change in Surface Casing</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The surface casing will be 7-5/8" rather than the 8-5/8" reported on Form 9-331-C, Application to Drill.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jinda Conde TITLE Production Mgr. DATE November 25, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: \_\_\_\_\_  
BY: \_\_\_\_\_

*water OK  
Now*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: AMBRA OIL & GAS COMPANY

WELL NAME: Cisco SS 25-3

SECTION NENE 25 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Starner

RIG # 3

SPUDED: DATE 12-6-83

TIME 10:00 AM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Linda Conde

TELEPHONE # 532-6640

DATE 12-7-83 SIGNED AS

NOTICE OF SPUD

Company: Ambra Oil and Gas Company

Caller: Linda Conde

Phone: 532-6640

Well Number: Cisco SF 25-3

Location: 25-20S-23E

County: Grand State: Utah

Lease Number: U-24606

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: December 6, 1983 10 a.m.

Dry Hole Spudder/Rotary: Rotary

Details of Spud (Hole, Casing, Cement, etc.) 11" hole surface  
casing 7 5/8"

Rotary Rig Name & Number: Starner Drilling Contractor

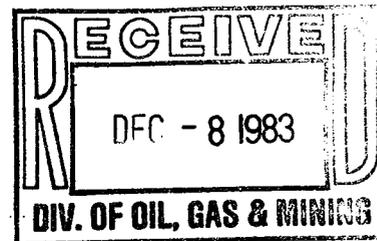
Approximate Date Rotary Moves In: same

FOLLOW WITH SUNDRY NOTICE

Call Received By: Al Johansson

Date: December 6, 1983

✓ MER  
State O&G  
BLM, Moab  
file



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE U-24606
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
7. UNIT AGREEMENT NAME NA
8. FARM OR LEASE NAME Florida Exploration
9. WELL NO. Cisco SS 25-3
10. FIELD OR WILDCAT NAME Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T20S R23E
12. COUNTY OR PARISH   13. STATE Grand   Utah
14. API NO. 43-019-31107
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4565' GR

1. oil well  gas well  other

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101  
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL 660' FEL, NE $\frac{1}{4}$  NE $\frac{1}{4}$   
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud Report		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was rotary spudded on December 6, 1983 at 10:00 a.m. with an 11" hole. The drilling contractor was Starnier Drilling, Rig #3. Surface casing is 7-5/8", 24#.

**RECEIVED**  
DEC 6 1983

DIVISION OF  
**OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Juda Conde TITLE Production Mgr. DATE December 7, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Ambra Oil & Gas Company**

3. ADDRESS OF OPERATOR  
**47 W. 200 S., Suite 510 Salt Lake City, UT 84101**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **660' FNL 660' FEL, NE 1/4 NE 1/4**  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED **11/8/83**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-24606**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**NA**

7. UNIT AGREEMENT NAME  
**NA**

8. FARM OR LEASE NAME  
**Florida Exploration**

9. WELL NO.  
**Cisco SS 25-3**

10. FIELD AND POOL, OR WILDCAT  
**Greater Cisco Area**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 25, T20S R23E**

12. COUNTY OR PARISH  
**Grand**

13. STATE  
**Utah**

15. DATE SPUNDED **12/6/83** 16. DATE T.D. REACHED **12/7/83** 17. DATE COMPL. (Ready to prod.) **12/12/83** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **4565' GR** 19. ELEV. CASINGHEAD **--**

20. TOTAL DEPTH, MD & TVD **1320'** 21. PLUG, BACK T.D., MD & TVD **--** 22. IF MULTIPLE-COMPLET. HOW MANY\* **1** 23. INTERVALS DRILLED BY **0-1320'** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **Morrison** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Dual Induction, Formation Density, Cement Bond**

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings and wellbore casing)  
**DIVISION OF GAS & MINING**

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	RECORD	AMOUNT PULLED
7-5/8"	24#	171' KB	11"	85 sx Class H	--
4 1/2"	10 1/2#	1303' KB	6-3/4"	85 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
NA					SIZE: 2-3/8" DEPTH SET (MD): 1146' PACKER SET (MD): --

31. PERFORATION RECORD (Interval, size and number)  
**1123'-1130' 2 JSPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIEZ USED
NA	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		<b>Producing</b>

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/14/83	40 min		→	4.77			

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	410	→	153			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY **J. Kirksey**

35. LIST OF ATTACHMENTS  
**Electric Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Linda Conde** TITLE **Production Manager** DATE **December 22, 1983**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
		BOTTOM	TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH
Mancos Shale	Surface		
Dakota	663'		
Morrison	842'		
TD	1320'		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE	U-24606
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	NA
7. UNIT AGREEMENT NAME	NA
8. FARM OR LEASE NAME	Florida Exploration
9. WELL NO.	Cisco SS 25-3
10. FIELD OR WILDCAT NAME	Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 25, T20S R23E
12. COUNTY OR PARISH	Grand
13. STATE	Utah
14. API NO.	43-019-31107
15. ELEVATIONS (SHOW DF, KDB, AND WD)	4656' GR

1. oil well  gas well  other

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101  
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
660' FNL 660' FEL, NE $\frac{1}{4}$  NE $\frac{1}{4}$   
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Initial 24-hour Rate</u>	<input checked="" type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The 24-hour initial production rate for this well is 21.74 barrels.

**RECEIVED**  
JAN 19 1984

**DIVISION OF OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sinda Conde TITLE Production Mgr. DATE January 18, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR: AMBRA OIL & GAS COMPANY LEASE: U-24606  
WELL NAME: CISCO SS 25-3 API: 43-019-31107  
SEC/TWP/RNG: 25 20.0 S 23.0 E CONTRACTOR:  
COUNTY: GRAND FIELD NAME: GREATER CISCO

DRILLING/COMPLETION/WORKOVER:

APD  WELL SIGN  HOUSEKEEPING  BOPE  
 SAFETY  POLLUTION CNTL  SURFACE USE  PITS  
 OPERATIONS  OTHER

SHUT-IN  / TA  :

WELL SIGN  HOUSEKEEPING  EQUIPMENT \*  SAFETY  
 OTHER

ABANDONED:

MARKER  HOUSEKEEPING  REHAB  OTHER

PRODUCTION:

Y WELL SIGN  HOUSEKEEPING  EQUIPMENT \*  FACILITIES \*  
 METERING \*  POLLUTION CNTL  Y PITS  DISPOSAL  
 SECURITY  SAFETY  OTHER

GAS DISPOSITION:

Y VENTED/FLARED  SOLD  LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

\*FACILITIES INSPECTED:  
(NO GAS REPORTED AS PRODUCED)

REMARKS:

OBSERVED VENTING THROUGH TANK-VOLUME APPEARS SMALL.  
APPEARS IS PADLOCK REMOVED VALVE CAN BE OPENED WITHOUT BREAKING SEAL.  
TANKS ON LEASE.

ACTION:

INSPECTOR: CHIP HUTCHINSON

DATE: 04/19/88

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

U-4206

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Ambera Oil & Gas Co.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 47 W. 200 S. #510 S.L.		8. FARM OR LEASE NAME F.X.
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations. See also space 17 below.) At surface NE 1/4 NE 1/4 Sec. 28		9. WELL NO. 25-3
14. PERMIT NO. 43-019-31107		10. FIELD AND POOL, OR WILDCAT Greater GSCB
15. ELEVATIONS (Show whether DF, RT, or TBE)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 205 R. 23E, Sec. 25
DIVISION OF OIL, GAS & MINING		12. COUNTY OR PARISH Grand
		13. STATE UT.

RECEIVED

APR 19 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ambera Oil & Gas Co., is requesting permission to vent a small amount of produced natural gas to the production tank (oil) on the above noted well. The amount is estimated at no more than 10 MCF/D and more likely 5 MCF/D. The gas is a extremely low pressure and no nearby (less than 1 mile) low pressure gas collection system exist. The venting enhances the oil production, which is commercial (the gas is not commercial).

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE 4/17/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



April 12, 1989

State of Utah  
Department of Health  
Division of Environmental Health  
288 N. 1460 W.  
Salt Lake City, UT 84116

RE: FX 25-3 Well Federal Lease #U-24606

This application is made under Section 6.51 2B requesting use of unlined surface pit for water disposal for the above referenced well in the same field (Greater Cisco), water is being produced from same formation(s) and in similar quantities, all using the same disposal method. The water disposed is less than 5 bbls/-day.

All water produced is of such poor quality (produced brine water - no fresh) that it eliminates any practical use (water ponds, irrigation, etc). It is, however, not of any poorer quality than the existing waters in the area, since it is produced from the area's subsurface. The water is used to hot water flush the paraffin from flow lines, tubing, casing and formation. The rest evaporates. A current water analysis shows the FX 25-3 to have the following:

PH 7.1

Dissolved solids 21,600, Total hardness (CaCo3) 2,370, Total Iron 3.8, no barium  
CaCo3 278  
HCO3 339 - 61 = 6 HCO3  
Cl 17,770 - 35.5 = 499Cl  
SO4 0 - = SO4  
Ca 912 - 20 = 46 Ca  
Mg 22 - 12.2 = 2 Mg

A topographic map is included showing the size and location of the pits in this application.

The evaporation rate for the area (compensatory for rainfall is 8"/month, precipitation rate is 10"/year.

The percolation rate for the area is .2"/hour

Ambra has drilled over 100 wells in this immediate area and has encountered NO subsurface fresh water aquifers. The only source of water is the Cisco Springs in the NW4 of Section 9, more than two miles from any of these wells.

No surface of subsurface water will be affected by these surface pits (the largest is less than 10'X20'X10).

The topo map indicates the location of the only surface water source (Cisco Springs), there are no fresh water wells or disposal facilities within two miles of any of these wells.

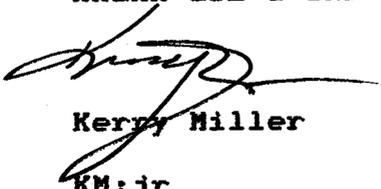
The depth of the Mancos shale in this area to the top of the Dakota "G" marker averages 100' to 1400'. Any water must "leach" through this dry shale before it reaches the impermeable "G" marker. This will not impact any local water quality. There are no fresh water aquifers in the area. Any to be found would be below the impermeable "G" marker.

There are no known State orders or authorization directly pertinent to this NTL2B request and these aforementioned wells.

All wells have an adequate storage capacity for holding produced water within the confines of the pit area. They are all constructed to prevent any unauthorized surface water discharge. All pits are completely fenced to prevent livestock access. Pits have oil removed on a periodic basis by pump truck to keep produced hydrocarbons out of pit areas. All fluids are produced into steel storage tanks, and water is allowed to settle before being drained off the bottom of the tanks. All pits are away from natural drainage areas (NTL6 approval) and have berms around them to prevent entrance of surface water (except for rainfall).

Sincerely,

AMBRA OIL & GAS COMPANY



Kerry Miller

KM:jr

C.C. Grand Resource Area  
Moab Utah, ref inc. 89-68-25

**RECEIVED**  
APR 28 1989

UTAH  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Ambra Oil and Gas Company

3. ADDRESS OF OPERATOR  
47 West 200 South # 510 SLC, Ut. 84101

4. LOCATION OF WELL (Report location clearly and in accordance with state requirements. See also space 17 below.)  
At surface Sec 25, NE 1/4 NE 1/4

14. PERMIT NO.  
43-019-31107

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

RECEIVED  
MAY 15 1989

5. LEASE DESIGNATION AND SERIAL NO.  
Fed. U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
25-3

10. FIELD AND POOL, OR WILDCAT  
Greater Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
T.20 S., R.23 E. Sec.25

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Somewhere in the nebula of time, either the state or Ambra has transposed the designation of this well from th FX to the SS 25-3. The well is on a farm in from Florida Exploration and therefore I am requesting the well be known as the FX 25-3. Thanks

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Production Manager DATE 5/12/89

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE: 5-30-89  
BY: [Signature]

\*See Instructions on Reverse Side



**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- 1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/23/2006
- 2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/23/2006
  
- 3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/14/2006
- 4. Is the new operator registered in the State of Utah: YES Business Number: 6281625-0111
- 5. If **NO**, the operator was contacted on:
  
- 6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on: ok

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/8/2006 BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 8/28/2006
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/28/2006
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- 1. Federal well(s) covered by Bond Number: UTB000220
- 2. Indian well(s) covered by Bond Number: n/a
- 3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on:

**LEASE INTEREST OWNER NOTIFICATION:**

- 4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

---



---



---



---



---

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU 24606</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>FLORIDA EX-25-3 Cisco FX</b>	
2. NAME OF OPERATOR: <b>JURASSIC OIL &amp; GAS CO.</b>	9. API NUMBER: <b>4301931107</b> <i>25-3</i>	
3. ADDRESS OF OPERATOR: <b>1070 RAYMOND</b> CITY <b>FRUIT HEIGHTS</b> STATE <b>UT</b> ZIP <b>84037</b>	PHONE NUMBER: <b>(303) 887-8122</b>	10. FIELD AND POOL, OR WILDCAT: <b>GREATER CISCO</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY: <b>GRAND</b>	
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 25 20S 23E</b>	STATE: <b>UTAH</b>	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Aug. 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the well listed above. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co.

*Dr. Henry Mazarow*  
Old Operator/Ambra Oil and Gas Company  
Dr. Henry Mazarow

*[Signature]*  
New Operator/Jurassic Oil & Gas Co.

Date: 7/24/06

Date: 8-03-06

This lease will be covered by BLM Bond No. UTB 000220

NAME (PLEASE PRINT) <u>Linda C. Gordon</u>	TITLE <u>Office Mgr</u>
SIGNATURE <i>Linda Gordon</i>	DATE <u>7/3/06</u>

(This space for State use only)

APPROVED 8128106  
*Earlene Russell*  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
AUG 23 2006  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. UTU 24606
2. Name of Operator JURASSIC OIL & GAS CO.	6. If Indian, Allottee or Tribe Name
3a. Address 1070 RAYMOND ROAD	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 303-887-8122	8. Well Name and No. FLORIDA EX 25-3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENE, Sec 25, T20S, R23E	9. API Well No. 4301931107
	10. Field and Pool, or Exploratory Area Cisco
	11. County or Parish, State Grand County, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective on Aug. 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the well listed above. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co. Jurassic Oil & Gas Co. is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. UTB000220

*Dr. Henry Masarow*  
Old Operator/Ambra Oil and Gas Company  
Dr. Henry Masarow  
Date 7/24/06

*[Signature]*  
New Operator/Jurassic Oil & Gas Co.  
Date 8-03-06

RECEIVED  
 2006 AUG - 3 P 3 23  
 FEDERAL BUREAU OF LAND MANAGEMENT  
 MOAB FIELD OFFICE

14. Thereby certify that the foregoing is true and correct

Name (Printed/Typed) Linda C. Gordon	Title Office Mgr
Signature <i>Linda C. Gordon</i>	Date 7/31/06

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <u>ACCEPTED</u>	Title Division of Resources	Date 8/8/06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Moab Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: JCSM

CONDITIONS OF APPROVAL ATTACHED

Jurassic Oil and Gas Company  
Well No. 25-3  
Section 25, T20S, R23E  
Lease UTU24606  
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jurassic Oil and Gas Company considered to be the operator of the above well effective August 1, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000220 (Principal – Jurassic Oil and Gas Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/27/2007

<b>FROM:</b> (Old Operator): N3110-Jurassic Oil 215 Hillcrest Ave Rangeley, CO 81648 Phone: 1 (970) 629-1116	<b>TO:</b> ( New Operator): N3345-Schuster Homes, Inc. 3746 Keefer Rd Chico, CA 95973 Phone: 1 (530) 894-0894
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST some wells changed names								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/4/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/16/2008
- Is the new operator registered in the State of Utah: YES Business Number: 6833582-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2)Waste Management Plan has been received on: 12/14/2007
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ----
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/26/2007 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/16/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000238
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on:

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Wells formerly operated by Ambra Oil before Jurassic. Mr. Schuster was partners in both and has taken over duties of other partners and gotten BLM's approval.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>SEE ATTACHED LIST</b>
2. NAME OF OPERATOR: SCHUSTER HOMES INC. <i>N3345</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 3746 KEEFER ROAD CITY CHICO STATE CA ZIP 95973		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (530) 894-0894		8. WELL NAME and NUMBER: <b>SEE ATTACHED LIST</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <b>GRAND</b>		9. API NUMBER: <b>LINFDD</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		10. FIELD AND POOL, OR WILDCAT: <b>GREATER CISCO</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective October 27, 2007, Schuster Homes Inc. took over as operator of all wells previously operated by Jurassic Oil and Gas Company. The new operator is Schuster Homes Inc., 3746 Keefer Road, Chico, CA 95973. Jurassic Oil and Gas relinquishes ownership of all operating rights to Schuster Homes Inc.

*Linda C. Gordon*  
New Operator/Schuster Homes Inc.  
Date: 1/2/08

These wells are covered by BLM Bond No. UTB000238

*Jurassic Oil + Gas Co N3110*

NAME (PLEASE PRINT) <u>Linda C. Gordon</u>	TITLE <u>Production/Royalty Report Manager</u>
SIGNATURE <i>Linda C. Gordon</i>	DATE <u>1/2/2008</u>

(This space for State use only) *215 Hillcrest Ave  
Ranney Co 81648 (970) 629-1116*

**APPROVED** 1/16/2008

(5/2000) *Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**  
**JAN 04 2008**

DIV OF OIL, GAS & MINING

SCHUSTER HOMES INC ATTACHMENT TO FORM 9  
LEASE UTU32574

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
BROWNDIRT	1	43-019-30395 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENE	11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE	14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENE	11 20S	23E	GRAND	UTAH

LEASE UTU 42223

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
ISLAND FUEL	23-4 *	43-019-30950 00 S01	NWNE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-8 *	43-019-30998 00 S01	NESE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-10 *	43-019-31050 00 S01	SWNE	23 20S	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE	11 20S	23E	GRAND	UTAH
FEDERAL	23-15 *	43-019-31073 00 S01	SWNE	23 20S	23E	GRAND	UTAH
FEDERAL	10-2 *	43-019-31049 00 S01	NENE	10 20S	23E	GRAND	UTAH
FEDERAL	23-14 *	43-019-31053 00 S01	NWSE	23 20S	23E	GRAND	UTAH
CISCO SS	11-8B *	43-019-31147 00 S01	NWNE	11 20S	23E	GRAND	UTAH
ISLAND FUEL	9-5 *	43-019-31085 00 S01	SWNW	9 20S	23E	GRAND	UTAH
ISLAND FUEL	9-6 *	43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH
CISCO SS	9-3	43-019-31048 00 S01	SENE	9 20S	23E	GRAND	UTAH

LEASE UTU 44440

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
TXO	14-1	43-019-30610 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-2	43-019-30690 00 S01	NENW	15 20S	23E	GRAND	UTAH
TXO MESA	23-1 *	43-019-30693 00 S01	NENW	23 20S	23E	GRAND	UTAH
TXO	14-2	43-019-31089 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	14-3	43-019-31144 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-4 *	43-019-30832 00 S01	SESE	15 20S	23E	GRAND	UTAH
TXO	23-1C	43-019-31220 00 S01	NENW	23 20S	23E	GRAND	UTAH

LEASE UTU 24606

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
FLORIDA EX	25-3 *	43-019-31117 00 S01	NENE	25 20S	23E	GRAND	UTAH

31107

\* changed well names on OGIS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **SCHUSTER HOMES INC.**

3a. Address  
**3746 KEEFER ROAD, CHICO, CA 95973**

3b. Phone No. (include area code)  
**530-894-0894**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NENE, SEC 25, T20S, R23E**

5. Lease Serial No.  
**UTU 24606**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FLORIDA EX 25-3**

9. API Well No.  
**4301931107**

10. Field and Pool, or Exploratory Area  
**GREATER CISCO**

11. County or Parish, State  
**GRAND COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

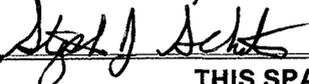
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EFFECTIVE OCT. 22, 2007, SCHUSTER HOMES INC. WILL TAKE OVER AS OPERATOR OF THE ABOVE LISTED WELL. SCHUSTER HOMES INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.**

**BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000238**

  
 NEW OPERATOR/SCHUSTER HOMES INC.  
 10/22/07  
 DATE

RECEIVED  
 HOAB FIELD OFFICE  
 2008 OCT 22 AM 11:25

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **Stephen J. Schuster, Schuster Homes Inc** Title **President**  
 Signature  Date **10/22/07**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **ACCEPTED** Division of Resources Date **10/23/07**  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Moab Field Office Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: WDO6M

Conditions Attached

**RECEIVED**

OCT 26 2007

**DIV. OF OIL, GAS & MINING**

Schuster Homes Inc.  
Well No. 25-3  
Lease UTU24606  
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Schuster Homes Inc. is considered to be the operator of the above well effective October 22, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000238 (Principal – Schuster Homes Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**3/31/2013**

<b>FROM:</b> (Old Operator): N3345-SCHUSTER HOMES, INC 3746 KEEPER RD CHICO CA 95973  Phone: 1 (530) 894-0894	<b>TO:</b> ( New Operator): N2195-RUNNING FOXES PETROLEUM, INC 6855 S HAVANA ST #400 CENTENNIAL CO 80112  Phone: 1 (720) 889-0510
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FLORIDA EXCHANGE 25-3		25	20S	23E	4301931107	8223	FEDERAL	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/27/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/3/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/17/2013
- Is the new operator registered in the State of Utah:            Business Number: 6097088-0143
- (R649-9-2) Waste Management Plan has been received on:           Not Yet
- Inspections of LA PA state/fee well sites complete on:           N/A
- Reports current for Production/Disposition & Sundries on:           9/17/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:           BLM           Not Yet           BIA           N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:           N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:           N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:           N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:           9/17/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:           9/17/2013
- Bond information entered in RBDMS on:           N/A
- Fee/State wells attached to bond in RBDMS on:           N/A
- Injection Projects to new operator in RBDMS on:           N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on:           N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:           B000207
- Indian well(s) covered by Bond Number:           N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number           N/A
- The **FORMER** operator has requested a release of liability from their bond on:           N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:           N/A

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 024606
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: SCHUSTER HOMES, INC. N 3345			8. WELL NAME and NUMBER: FLORIDA EXCHANGE 25-3
3. ADDRESS OF OPERATOR: 3746 KEEFER ROAD CITY CHICO STATE CA ZIP 95973		PHONE NUMBER: (530) 894-0894	9. API NUMBER: 4301931107
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FNL & 660' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 25 20S 23E 6			10. FIELD AND POOL, OR WLD/CAT: GREATER CISCO COUNTY: GRAND STATE: UTAH

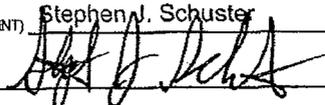
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Running Foxes Petroleum, Inc. will add this well, to the previous Sundry dated 7-8-2013, to those transferred to their name. This transfer is to include operatorship and ownership of the well itself, but not the lease.

To reduce any confusion and clarify this is the same well; some previously recorded documentation referred to this well as the Cisco SS 25-3 with a lease name of Florida Exploration. This is in fact the same well and always had the same API #.

Bond: UTB000207 eff: 3/31/13

NAME (PLEASE PRINT) <u>Stephen J. Schuster</u>	TITLE <u>President / Schuster Homes, Inc.</u>
SIGNATURE 	DATE <u>8/12/13</u>

(This space for State use only)

**APPROVED**

SEP 17 2013

DIV. OIL GAS & MINING  
BY: Rachel Medina

**RECEIVED**

AUG 27 2013

Div. of Oil, Gas & Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU 024606

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Florida Exchange 25-3

9. API Well No.  
43-019-31107

10. Field and Pool or Exploratory Area  
Greater Cisco

11. County or Parish, State  
Grand County, Utah

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Running Foxes Petroleum, Inc. **N2195**

3a. Address  
6855 S. Havana St., #400 Centennial, Co 80112

3b. Phone No. (include area code)  
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL & 660' FEL, Section 25, T20S, R23E, 6th PM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Running Foxes Petroleum, Inc. will add this well, to the previous Sundry dated 6-7-2013, to those transferred to their name. This transfer is to include operatorship and ownership of the well itself, but not the lease.

To reduce any confusion and clarify this is the same well; some previously recorded documentation referred to this well as the Cisco SS 25-3 with a lease name of Florida Exploration. This is in fact the same well and always had the same API #.

**RECEIVED**

**SEP 03 2013**

Div. of Oil, Gas & Mining

Bond: **UTB000207 eff 3/31/13**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Kent Keppel Title Landman

Signature *Kent Keppel* Date 08/30/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**APPROVED**

(Instructions on page 2)

**SEP 17 2013**

DIV. OIL GAS & MINING  
BY: *Rachel Medina*

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-24606
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> FLORIDA EXCHANGE 25-3
<b>2. NAME OF OPERATOR:</b> RUNNING FOXES PETROLEUM, INC.	<b>9. API NUMBER:</b> 43019311070000
<b>3. ADDRESS OF OPERATOR:</b> 7060-B S Tucson Way , Centennial, CO, 80112	<b>PHONE NUMBER:</b> 720 889-0510 Ext
<b>9. FIELD and POOL or WILDCAT:</b> GREATER CISCO	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FNL 0660 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 25 Township: 20.0S Range: 23.0E Meridian: S
	<b>COUNTY:</b> GRAND  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>7/7/2014</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 July 02, 2014**

Date: \_\_\_\_\_

By: Dark Quif

<b>NAME (PLEASE PRINT)</b> Kent Keppel	<b>PHONE NUMBER</b> 720 889-0510	<b>TITLE</b> Landman
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/20/2014	



### Florida EX 25-3

Elevations: GL: 4565'

KB: 4573' (all measurements from KB)

Spud: 12/6/1983

**Surface Casing**

7 5/8", 24#, set at 171'

85 sx cement

Perfs: 221'

Hole Diameter: 11"

**Production Casing**

4 1/2", 10.5#, set at 1303'

85 sx cement

Hole Diameter 6 3/4"

Top cement: 250'

Jmbb3 Perfs (1983)

1123'-1130' 2 SPF

Converted pumpjack motor from diesel to natural gas 7/31/2013

Jmbb3 Stimulation: N/A

Plugged back to 1243'

Florida EX 25-3 (6/26/13)



**Running Foxes Petroleum Inc.**

**Florida EX 25-3**  
660' FNL, 660' FEL  
NENE SEC 25-T20S-R23E  
Grand County, Utah  
API #: 43-019-31107

TD Driller: 1320'  
TD Open Hole Logger: 1327'  
TD CBL (12/14/83): 1243'

Updated 9/20/13

Notice of intent to Abandon  
Running Foxes Petroleum, Inc.  
**Well Florida Exchange No. 25-23**  
Lease UTU24606  
Section 25, T20S, R23E  
Grand County, Utah

#### CONDITIONS OF APPROVAL

1. Notify Jeff Brown of the BLM Monticello Field Office (435-587-1525 office, 435-486-4886 cell) at least 24-hours prior to starting plugging operations.
2. Within 30-days of plugging the well, submit a subsequent report of abandonment on a sundry notice form. The report should describe all work that was done, particularly the volume and depth of cement plugs.
3. Should you have any questions regarding this approval, please call Eric Jones (435-259-2117) of the BLM Moab Field Office.
4. Promptly after finishing plugging operations (unless limited by frozen or muddy soil conditions) the well pad must be reclaimed back to original contour.
5. The location must be seeded in the autumn (between October 1 and December 15) with the attached seed prescription.

## SEEDING MIXTURE

<u>SPECIES</u>		<u>RATE</u>
		<u>lb/acre</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian Rice Grass	1
Agropyron desertorum (standard)	Crested Wheatgrass	1
Sporobolus cryptandrus	Sand Drop Seed	1
<u>Forbs</u>		
Sphaeralcea ambigua	Globe Mallow	1
Helianthus annus	Wild Sunflower	1
<u>Shrubs</u>		
Atriplex canescans	Four Wing Saltbush	1
Atriplex confertifolia	Shadscale	1
Eurotia lanata	Winterfat	1

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-24606
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> FLORIDA EXCHANGE 25-3	
<b>2. NAME OF OPERATOR:</b> RUNNING FOXES PETROLEUM, INC.	<b>9. API NUMBER:</b> 43019311070000	
<b>3. ADDRESS OF OPERATOR:</b> 7060-B S Tucson Way , Centennial, CO, 80112	<b>PHONE NUMBER:</b> 720 889-0510 Ext	<b>9. FIELD and POOL or WILDCAT:</b> GREATER CISCO
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FNL 0660 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 25 Township: 20.0S Range: 23.0E Meridian: S		<b>COUNTY:</b> GRAND
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/24/2014  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached document		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 30, 2014</b>		
<b>NAME (PLEASE PRINT)</b> Tammy Neuman	<b>PHONE NUMBER</b> 303 617-7242	<b>TITLE</b> Controller
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/30/2014	

Form 3160-5  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU - 024606

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
FLORIDA EXCHANGE 25-3

2. Name of Operator  
RUNNING FOXES PETROLEUM, INC.

9. API Well No.  
43-019-31107

3a. Address  
6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112

3b. Phone No. (include area code)  
720-889-0510

10. Field and Pool or Exploratory Area  
GREATER CISCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL NE NE SEC. 25 T20S R23E 6TH

11. County or Parish, State  
GRAND COUNTY, UTAH

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/24/2014

This Sundry is to notify the BLM that P&A operations were completed on 9/15/2014. Running Foxes Petroleum performed this plugging operation with daily communication to Lee Oliver from the Moab Field Office. Mr. Oliver was on-site for this plugging process.

Completed Procedure as follows:

1. Pulled rods & tubing
2. Tag bottom with work string to verify TD
3. Pumped cement at BLM standards from bottom up while pulling tubing
4. Shoot squeeze holes at 221'; 4spf
5. Circulate cement to surface
6. Cut casing and weld P&A ID marker; min. of 3' below surface
7. Used 147 sacks cement, 15.4 #/gal

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Joe Tagleiri

Title Geologist

Signature



Date 10/24/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Lease #: UTU 024606**

**Entity #:**

Florida Exchange 25-3

NE NE

Sec 25 T20S R23E

Elevation: 4565' GL

4573' KB

43-019-31107

**P&A COMPLETED:  
9/15/2014**

Spud: December 6, 1983

9/15/2014: Cemented  
from TD to surface with  
147 sacks of cement.

**Surface Casing: 171' of 7 5/8" (24#, J55); 85  
sacks of Type I/II cement circulated to surface**

9/12/2014: Perf'd at 221'

**Production Casing: 1303' of 4 1/2" (10.5#); w/ 85  
sacks of Type III Cement circulated to surface  
(cement ticket)**

Perforations (Jmhb3): 1123' – 1130' KB

TD: 1320' GL

PBTD: 1243' GL