

DAN VANOVER  
P.O. BOX 301  
CISCO, UTAH 84515

RECEIVED  
OCT 3 1983

DIVISION OF  
OIL, GAS & MINING

September 20, 1983

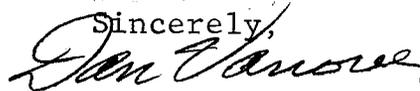
Oil & Gas Commission  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Mr. Norman C. Stout

Re: Re-Enter of Vanover Well #1  
Sec. 24, T21S, R23E, Grand  
County, Utah and Vanover-  
Fee Well #2, Sec. 24, T21S,  
R23E, Grand County, Utah

Dear Mr. Stout:

Combining the spacing survey problems you mentioned in your September 14, 1983 letter along with my apprehension about entering an old well, I have decided to drill an offset well rather than re-enter the Vanover Well #1. Enclosed, in triplicate, is an APD for the offset well, Vanover Fee Well #2. Also, this well is in excess of 1320' from the Broadhead Gibraltar #1 well, as verified by survey.

Sincerely,  


Dan Vanover

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee, Vanover

6. If Indian, Allottee or Tribe Name

n/a

7. Unit Agreement Name

n/a

8. Farm or Lease Name

Vanover

9. Well No.

Vanover Fee #2

10. Field and Pool, or Wildcat

Greater Cisco Area

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 24, T21S, R23E  
SLB & M

12. County or Parrish 13. State

Grand Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Dan Vanover

3. Address of Operator

P.O. Box 301, Cisco, Utah 84515

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface 1820' FNL, 320' FEL (SE/4NE/4)

At proposed prod. zone

same as at surface

14. Distance in miles and direction from nearest town or post office\*

1/8 mile from Cisco, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

500'

16. No. of acres in lease

140

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

550'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4386' (GR)

22. Approx. date work will start\*

15 October, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24 lb.	100'	to surface
6 1/4"	4 1/2"	10.5 lb.	550'	30 sx.

- I will drill with air as far as possible. At TD, or if I should encounter oil or an excessive amount of water, I will mud up using a gel mud system weighted to approx. 9 lb./gal. CaCl will be added if additional weight is needed.
- I will use a 3000 psi test, Regan-Torus BOP. This will be tested prior to drilling out from under surface pipe and daily thereafter.

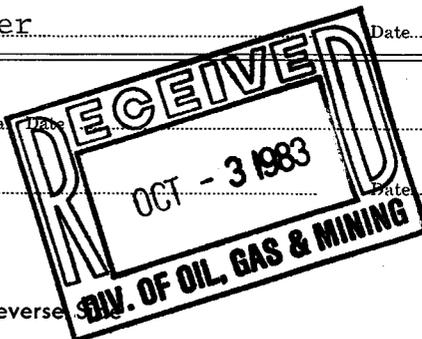
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Dan Vanover Title Owner Date \_\_\_\_\_

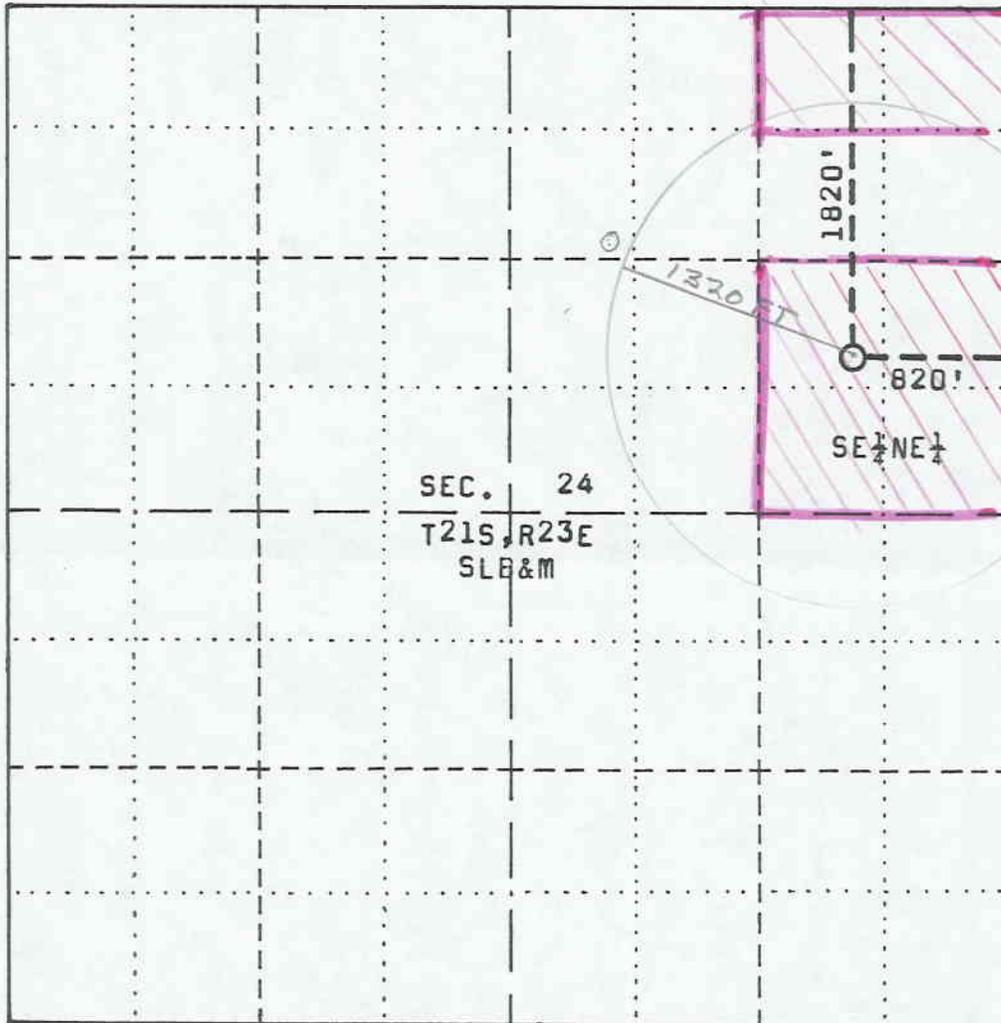
(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:



\*See Instructions On Reverse



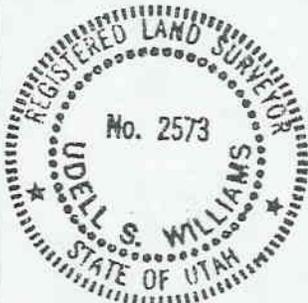
SCALE: 1" = 1000'

VANOVER FEE NO. 2

Located South 1820 feet from the North line and West 820 feet from the East line of Section 24, T21S, R23E, SLB&M.

Elev. 4386

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

VANOVER FEE NO. 2  
SE 1/4 NE 1/4 SECTION 24  
T21S, R23E, SLB&M

SURVEYED BY: USW DATE: 9/28/83

DRAWN BY: USW DATE: 9/28/83

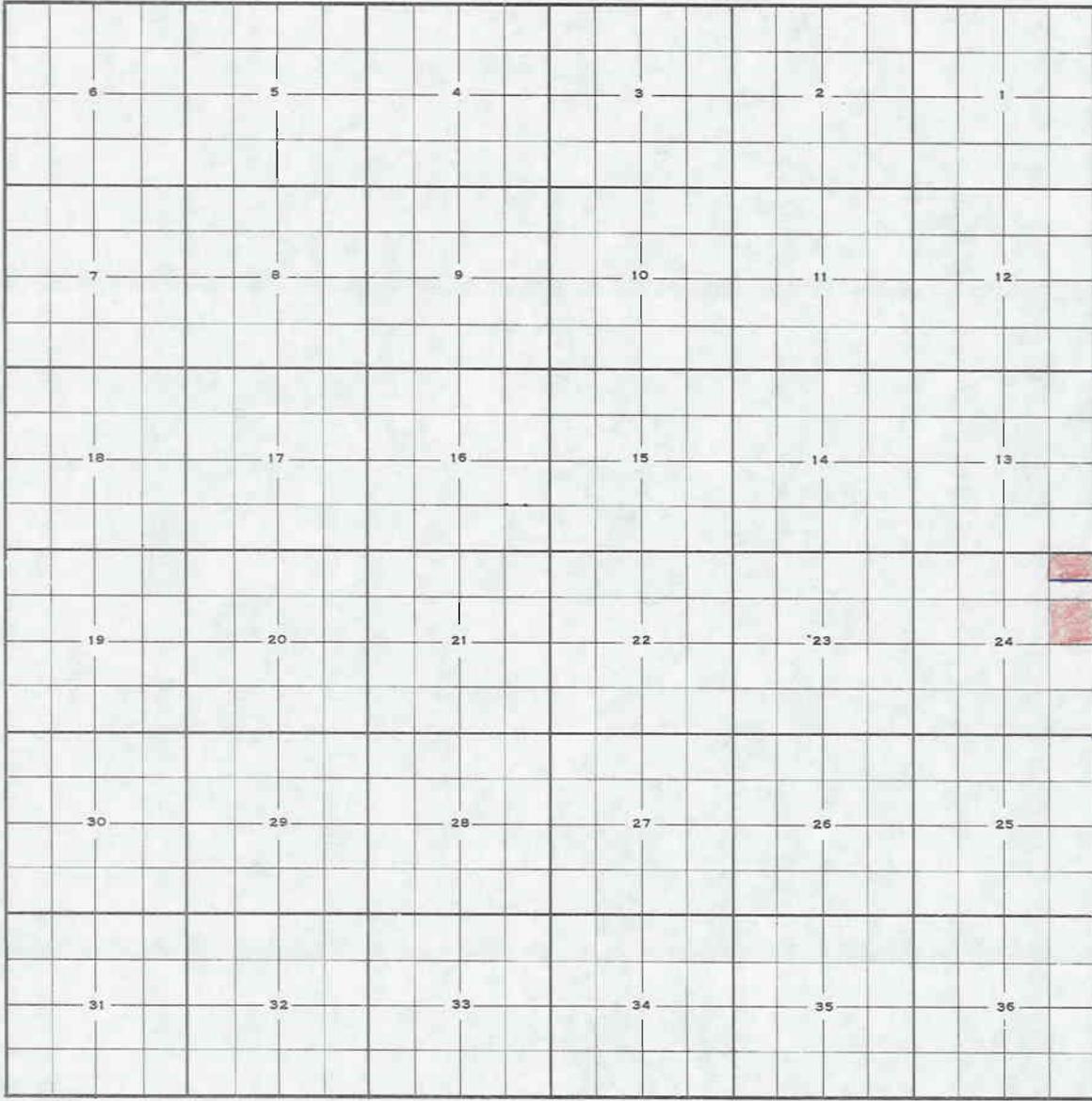
TOWNSHIP PLAT  
Scale: 1 inch = 1 mile  
Printed in U.S.A.

TOWNSHIP 21S RANGE 23E COUNTY Grand STATE Utah

REMARKS:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

COMPANY \_\_\_\_\_

R 24



 - Acreage comprising the Vanover Lease.

OPERATOR DAN VANOVER

DATE 10-5-83

WELL NAME VANOVER FEE #2

SEC SENE 24 T 215 R 23E COUNTY GARLAND

43-019-31105

API NUMBER

FEE

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

WATER OK

NO GAS WELLS WITHIN 1370' - DISTANCES FROM

LEASE LINES ETC OK -

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 10-5-83

BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

10/10/83 GAS WELL, THIN'S OK.

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

102-1613 11-15-79  
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *75,000*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 102-16B

UNIT \_\_\_\_\_

c-3-b

c-3-c

BY: \_\_\_\_\_  
DATE: \_\_\_\_\_  
OIL, GAS AND MINING  
DIVISION OF  
STATE ENGINEERING  
APPROVED BY THE STATE

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 5, 1983

Dan Vanover  
P. O. Box 301  
Cisco, Utah 84515

RE: Well No. Vanover Fee # 2  
SE NE, Sec. 24, T. 21S, R. 23E  
1820' ENL., 820' FEL  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Amended Cause No. 102-16B dated 11-15-79.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following.

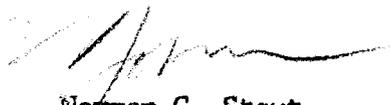
RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31105.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/cf

Enclosures

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: DAN VANOVER

WELL NAME: VANOVER FEE #2

SECTION SENE 24 TOWNSHIP 21S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Richardson

RIG # 1

SPUDDED: DATE 10-28-83

TIME 11:00 AM

HOW Rotary

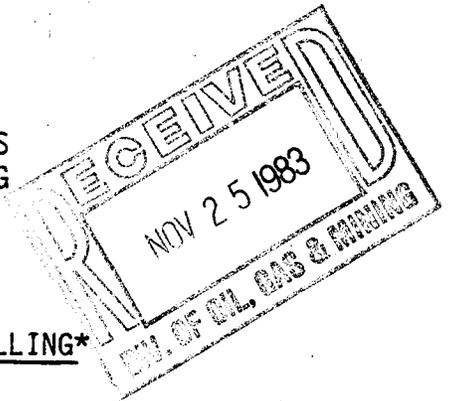
DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Dan Vanover

TELEPHONE # 301-242-7810

DATE 10-31-83 SIGNED AS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116



\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Vanover Fee #2

Operator D. Vanover Address P.O. Box 301, Cisco, UT 84515

Contractor Richardson Address Grand Jct., CO

Location SE 1/4 NE 1/4 Sec. 24 T: 21S R. 23E County Grand

Water Sands - Dakota

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>		
1.	<u>400-420'</u>		<u>1/2 gal. per min.</u>	<u>Salty</u>
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops - Dakota 400'  
Morrison 440'

Remarks - None

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  OTHER

2. NAME OF OPERATOR  
Dan Vanover

3. ADDRESS OF OPERATOR  
P.O. Box 301, Cisco, Utah 84515

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws)  
At surface 1820' FNL, 820' FEL (SE/4NE/4)  
At top prod. interval reported below same as above  
At total depth same as above

5. LEASE DESIGNATION AND SERIAL NO.  
Fee 2, Vanover

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
n/a

7. UNIT AGREEMENT NAME  
n/a

FARM OR LEASE NAME  
Vanover

WELL NO.  
Vanover Fee #2

10. FIELD AND POOL, OR WILDCAT  
Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 24, T21S, R23E  
SLB & M

RECEIVED  
NOV 25 1983  
DIV. OF OIL, GAS & MINING

14. PERMIT NO. 43-019-31105 DATE ISSUED 10/5/83

12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUDDED 10/28/83 16. DATE T.D. REACHED 11/1/83 17. DATE COMPL. (Ready to prod.) 11/3/83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4386' GR 19. ELEV. CASINGHEAD 4388'

20. TOTAL DEPTH, MD & TVD 560' MD 21. PLUG, BACK T.D., MD & TVD 557' MD 22. IF MULTIPLE COMPL., HOW MANY\* n/a 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 520'-530'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Gamma Ray Log

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	100'	12 1/4"	to surface 30 sx.	none
4 1/2"	10.5#	557'	6 1/4"	30 sx.	none

29. LINER RECORD n/a

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	543'	n/a

31. PERFORATION RECORD (Interval, size and number)  
520-530' with 1 - 3/8" jet shot per ft., 10 ft. intervals

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. n/a

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION 11/4/83	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Shut-in					
DATE OF TEST 11/4/83	HOURS TESTED 24	CHOKES SIZE 1/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 215 MCF	WATER—BBL. trace	GAS-OIL RATIO n/a
FLOW. TUBING PRESS. 130 psi	CASING PRESSURE 160 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 215 MCF	WATER—BBL. trace	OIL GRAVITY-API (CORR.) n/a	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
vented

TEST WITNESSED BY  
D. Vanover

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dan Vanover TITLE Owner DATE 11-21-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	400'	439'	Water
Morrison	440'	560'	Gas

### 38.

### GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	400'	
Morrison	440'	



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Johnson, Executive Director  
Dr. G. Arjun Singh, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 31, 1984

Dan Vanover  
P.O. Box 301  
Cisco UT 84515

RE: Well No. Vanover Fee #2  
API #43-019-31105  
1820' FNL, 820' FEL SE/NE  
Sec. 24, T. 21S, R. 23E.  
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 21, 1983 on the above referred to well, indicates the following electric logs were run: Gamma Ray Log. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones  
Well Records Specialist

CJ/cj

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Vanover-Fee
2. NAME OF OPERATOR Dan Vanover		6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a
3. ADDRESS OF OPERATOR P.O. Box 301, Cisco UT 84515		7. UNIT AGREEMENT NAME n/a
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1820' FNL, 820' FEL (SENE)		8. FARM OR LEASE NAME Vanover
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, WT, GR, etc.) 4386' GR	9. WELL NO. Vanover Fee #2
		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T21S, R23E SLB & M
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Sell Well</u>	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Notice is hereby given that the Vanover Fee #2 well has been sold to Master Petroleum effective February 1, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Bolvers TITLE Owner DATE 3/31/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
*FBB LEASE*

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
*VANOVER FBB #2*

9. API Well Number:  
*4301931105*

10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
*MASTER PETROLEUM + DEVELOPMENT Co., Inc.*

3. Address and Telephone Number:  
*814 So 7TH, GRAND JCT., Colo. 81501, 303-291-4213*

4. Location of Well  
Footages:  
County: *GRAND*  
State: *UTAH*  
QQ, Sec., T., R., M.: *SEC 24, T21S, R23E*

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment  
 Casing Repair  
 Change of Plans  
 Conversion to Injection  
 Fracture Treat  
 Multiple Completion  
 Other *ANNUAL STATUS REPORT*

New Construction  
 Pull or Alter Casing  
 Recompletion  
 Shoot or Acidize  
 Vent or Flare  
 Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment \*  
 Casing Repair  
 Change of Plans  
 Conversion to Injection  
 Fracture Treat  
 Other \_\_\_\_\_

New Construction  
 Pull or Alter Casing  
 Shoot or Acidize  
 Vent or Flare  
 Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
*WELL IS SHUT IN DUE TO LACK OF MARKET + PIPOLINE*

RECEIVED  
DEC 21 1992  
DIVISION OF  
OIL GAS & MINING

13. Name & Signature: *Thomas A Kucel* Title: *Pres.* Date: *12-16-92*

(This space for State use only)



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

September 5, 1997

Mr. Thomas Kucel  
Master Petroleum & Development Company  
625 Panorama Drive  
Grand Junction, Colorado 81503

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Kucel:

The division has received notification of a change of operator from Master Petroleum & Development Company to John Kubick for the following well which is located on a fee lease:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Vanover Fee 2	24-21S-23E	43-019-31105

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Master Petroleum & Development Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Master Petroleum & Development Company  
Sale or Transfer of Fee Lease  
September 5, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Don Staley". The signature is written in a cursive style with a large, sweeping initial "D".

Don Staley  
Administrative Manager  
Oil and Gas

cc: John Kubick  
Utah Royalty Owners Association  
J.R. Baza  
Operator File



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

August 28, 1997

Mr. John Kubick  
P. O. Box 82  
Clifton, Colorado 81520

Re: Operator Change - Master Petroleum & Development Company to  
John Kubick - Vanover Fee #2 Well, API No. 43-019-31105,  
Section 24, Township 21 South, Range 23 East, Grand County,  
Utah.

Dear Mr. Kubick:

In reviewing the above referenced operator change, it was determined that you are not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801)530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova  
Admin. Analyst

cc: Department of Commerce  
D. T. Staley  
Associate Director  
Operator File(s)

RECEIVED  
FORM 9  
AUG 25 1997

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS  
DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
FEE  
6. If Indian, Allottee or Tribe Name:  
7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:  
2. Name of Operator: John Kubick  
3. Address and Telephone Number:  
P.O. Box 82, CLIFTON, CO. 81520 1-970-241-2917  
4. Location of Well  
Footages:  
OO, Sec., T., R., M.: SE/NE 24, T21S, R23E

8. Well Name and Number:  
VANOUVER FEE #2  
9. API Well Number:  
4301931105  
10. Field and Pool, or Wildcat:  
GREATER CISCO  
County:  
State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start August 1 1997

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

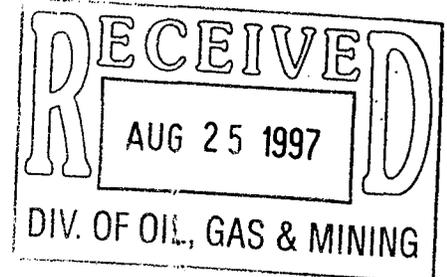
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

John Kubick  
P.O. Box 82  
CLIFTON, COLORADO 81520  
1-970-241-2917  
1-970-241-4718 FAX

WELL PURCHASED FROM  
MASTER PETROLEUM &  
DEVELOPMENT (SEE THEIR  
SUNDRY NOTICES DATED  
5-28-97 CONCERNING THIS  
MATTER

13.  
Name & Signature: John Kubick Title: OWNER Date: 8-18-97

(This space for State use only)



COLLATERAL BOND - FORM 4-B

KNOW ALL MEN BY THESE PRESENTS:

That we John Kubick, John M. Kubick, Steve D. Kubick (operator name) as Principal, which is duly authorized and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

ONE THOUSAND dollars (\$ 1,000.00)

lawful money of the United States by virtue of the following financial instruments (cash account, negotiable bonds of the United States; a state or municipality, or negotiable certificate of deposit - see Rule R615-3-1)):

CERTIFICATE OF DEPOSIT DRAWN ON BANK OF COLORADO #12177 DATED 13-AUG-97

payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and benefit of the State of Utah for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS, the Principal is or will be engaged in drilling, re-drilling, deepening, repairing, operating, and plugging and abandonment a well or wells and restoring the well site or sites in the State of Utah for the purposes of oil or gas production and/or the injection and disposal of fluids in connection therewith for the following described land or well:

Blanket Bond: To cover all wells drilled in the State of Utah  
 Individual Bond: Well No. VANOVER FEE #2  
Section 24 Township 21S Range 23E  
GRAND County, Utah

NOW, THEREFORE, if the Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and requirements of the Board of Oil, Gas and Mining of the State of Utah, including, but not limited to the proper plugging and abandonment of wells and well site restoration, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed his or their names or has caused this instrument to be signed by its duly authorized officers and its corporate seal to be affixed this

13<sup>th</sup> day of August, 19 97.

(Seal) John Kubick, John M. Kubick, Steve D. Kubick  
Principal  
By John Kubick (OWNER)  
Name and Title

John Kubick  
P.O. Box 82  
CLIFTON, COLORADO 81520  
1-970-241-2917

Social Sec./I.D. No.

523 50 0946



Bank of Colorado - Western Slope

GRAND JUNCTION  
P.O. Box 968 • 200 Grand Ave.  
Grand Junction, CO 81502  
(970) 245-1600

No. 12177

DATE August 13 19 97

DEPOSITOR(S) Director of the Division of Oil, Gas & Mining as agen of the State of Utah  
ADDRESS P.O. Box 82, Clifton, CO 81520

DEPOSIT One thousand and no/100-----DOLLARS, \$ \*1,000.00\*

Payable to the Depositor, or, if more than one, to either or any of said Depositors, or the survivors, upon presentation and surrender of this certificate properly endorsed on a maturity date as hereinafter provided. This certificate matures in twelve months at the rate of 5.00 % per annum.

The first maturity date is August 13, 1998 If automatically renewable, this certificate will be renewed for a minimum of twelve months

Depositor agrees that no part of this certificate may be withdrawn before maturity without the Bank's consent, and then only in accordance with penalties disclosed at purchase. Upon renewal, the rate shall be adjusted to a rate then being paid by financial institution for certificates of this denomination and this maturity. This certificate is subject to call on any maturity date upon thirty days advance written notice to the Depositor(s) at the address appearing on the books of the below-named financial institution.

If checked, A SUBSTANTIAL INTEREST PENALTY IS REQUIRED FOR EARLY WITHDRAWAL.

Interest will be paid compounded at maturity and paid at maturity

NON-NEGOTIABLE  
NON-TRANSFERABLE

SINGLE MATURITY  AUTOMATICALLY RENEWABLE

Bank of Colorado - Western Slope

Mail Check  Cr. Ckg. Acct. No. \_\_\_\_\_  
 Add to Principal  Cr. Sav. Acct. No. \_\_\_\_\_

*[Signature]*

(Financial Institution)

(Authorized Signature)

Depositor(s) agree to the terms and conditions of this certificate, including those on the reverse side hereof.  
MEMBER FDIC

(Depositor's Initials)

ENDORSEMENT

ADDITIONAL CONDITIONS

The financial institution named on the front of this Certificate is hereinafter referred to as the "Financial Institution."

No right in or title to this Certificate is transferable except on the books of the Financial Institution. The Financial Institution is under no obligation to permit withdrawals by persons other than the Depositor(s). All terms of this Certificate are subject to all applicable laws and regulations of the state in which the Financial Institution is located and of the United States or any agency or instrumentality thereof, and to all regulations, rules and practices now or hereafter adopted by the Financial Institution with respect thereto.

The Financial Institution may charge to or offset this Certificate against any Obligation owed to the Financial Institution by Depositor, or if more than one Depositor, by all or any one or more of them. The term "Obligation" includes each and every debt, liability and obligation of every type and description, including guarantees or accommodations, which a customer may at any time owe to Financial Institution, whether such debt, liability or obligation now exists or is hereafter incurred, and whether it is or may be direct or indirect, due or to become due, absolute or contingent, primary or secondary, liquidated or unliquidated, joint, several, or joint and several.

PENALTY ON PAYMENT OF TIME DEPOSITS BEFORE MATURITY

You have contracted to keep your funds on deposit until the maturity date set forth on your certificate. We must permit withdrawal before that date if any owner dies or is determined to be legally incompetent by a court or administrative body of competent jurisdiction. Such withdrawal will be without penalty or forfeiture.

We may permit early withdrawal without penalty or forfeiture of IRA or H.R. -10 deposits when the owner reaches 59 1/2 years of age or is disabled.

We may permit early withdrawal under other circumstances. If your account has an original maturity of 7 to 29 days the penalty we may impose is the greater of: (1) 7 days interest, on the amount withdrawn subject to penalty, if the withdrawal is made within the first six days after the deposit; (2) All interest on the amount withdrawn subject to penalty. If your account has an original maturity of 30 to 364 days the fee we may impose will equal 30 days interest on the amount withdrawn subject to penalty. If your account has an original maturity of 12 to 23 months the fee we may impose will equal 90 days interest on the amount withdrawn subject to penalty. If your account has an original maturity of 24 to 60 months the fee we may impose will equal 180 days interest on the amount withdrawn subject to penalty.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: FEE
2. Name of Operator: Master Petroleum & Development Co., Inc.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 625 Panorama Dr., Grand Jct., CO., 81503, 1-970-241-7842		7. Unit Agreement Name:
4. Location of Well Footages: Co. Sec., T., R., M.: SE/NE 24, T21S, R23E		8. Well Name and Number: Vanover Fee #2
		9. API Well Number: 4301931105
		10. Field and Pool, or Wildcat: Greater Cisco
		County: Grand State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Bond Release</u>	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>6/1/97</u>	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

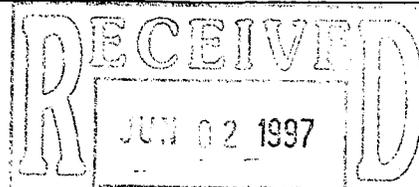
Effective 6/1/97 the new owner and operator of the above noted well is

John Kubick  
P.O. Box 82  
Clifton, CO., 81520  
1-970-241-2917

Therefore we request the release of our current bond in place in the form of a Certificate of Deposit held by The Bank of Grand Junction #1302 - 000444.

13. Name & Signature: Thomas A. Kucel, pres Title: President Date: 5/28/97

(This space for State use only)





**ENTITY REVIEW**

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY) CD # 12177 (\$1000) "Bank of Colorado" eff. 8-13-97.**

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files. *\*Upon completion of routing!*
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 6-29-97. If yes, division response was made to this request by letter dated 8-28-97.  
*7-1-97/via telephone; cannot release until repl. submitted by J. Kubick  
CD #444 (1,000) "The bank of Grand Jct" 7-8-97 1yr. auto renew*

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- TS 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 9/5/97 19  , of their responsibility to notify all interest owners of this change.

**FILMING**

- B 1. All attachments to this form have been microfilmed. Today's date: 9.11.97

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

970701 Masko Retro. T. Kucel will get John Kubick to submit sundry & repl. bond.

970708 J. Kubick will mail doc. ASAP; mailed bonding rules & forms.

970825 Rec'd sundry & repl. bonding "J. Kubick".

API 43-019-31105

T 21S R 23 E Sec 24

Vanover Fee 2

PAGE 1 OF 2

6-17-04

UTAH DIVISION OF OIL, GAS AND MINING  
1594 WEST NORTH TEMPLE SUITE 1210  
SALT LAKE CITY, UTAH 84114-5801

THIS IS IN REFERENCE TO OUR PREVIOUS  
CONVERSATION BECAUSE I HAVE NOT LOCATED  
YOUR LETTER. AS FAR AS GAS VOLUME FROM  
WELL IS CONCERNED - I WAS FOLLOWING  
DIRECTION FROM YOUR DEPT. WHEN I PUT  
"LTM" "TO LITTLE TO MEASURE" ON REPORTS.  
CONCERNING GAS USAGE I WAS ALSO FOLLOWING  
DEPT INSTRUCTIONS. ON MY EARLIER <sup>REPORTS</sup> I SAID  
THE GAS WAS BEING USED FOR HEATING AND  
COOKING IN A TRAILOR HOUSE ON PROPERTY.

IT IS MY EXPERIENCE THAT THIS TYPE OF  
GAS USAGE IS NOT UNUSUAL. ~~IF~~ IF A  
WELL IS DRILLED ON PRIVATE PROPERTY THE  
OWNER OF PROPERTY USUALLY HAS THE RIGHT  
TO USE WHATEVER GAS THEY NEED FOR PERSONAL  
USE. THE CUNNINGHAM RANCH ON CISCO  
DOME IS A GOOD EXAMPLE. IN THIS CASE THEY  
USE GAS FOR GENERATING ELECTRICITY, HEATING  
AND COOKING. THE UTAH DEPT OF WILDLIFE  
PURCHASED THIS RANCH A FEW YEARS AGO  
AND THEY TAKE ADVANTAGE OF THE SAME GAS - ALL  
OF WHICH IS NOT MEASURED OR REPORTED.

AS FAR AS WELL BONDING IS CONCERNED I  
UNDERSTAND THE PROBLEMS AND THE LARGE  
AMOUNTS OF MONEY NECESSARY TO P&A LOCATIONS

RECEIVED

JUN 23 2004

(2) Page 2 of 2

1-801-359-3940  
1-801-652-1081

IN MY PARTICULAR CASE I HAVE A SINGLE WELL BOND LOCATED ON MY PRIVATE PROPERTY. WE ALSO OWN THE MINERAL RIGHTS. IN MY OPINION A SINGLE WELL ~~CONTRACT~~ BOND IS A COMPLETED CONTRACT WHEN ALL REQUIREMENTS ARE MET AS THEY EXISTED AT TIME OF BONDING. IN CONTRAST I SEE A MULTIPLE WELL OR BLANKET BOND AS A ONGOING INCOMPLETE CONTRACT - THE CONDITIONS AND NUMBER OF WELLS VARIES FROM YEAR TO YEAR.

IN MY OPINION A COMPLETED CONTRACT IN WHICH ALL REQUIREMENTS WERE SATISFIED CANNOT BE MODIFIED OR CHANGED BY EITHER PARTY.

AS A MATTER OF INTEREST MY BOND ALLOWS THE EARNED INTEREST TO ACCUMULATE AS PART OF THE BOND. WE ALSO HAVE THE EQUIPMENT AND ABILITY TO P&A LOCATIONS. IT IS UNLIKELY OUR BOND MONEY WILL BE NEEDED TO P&A OUR WELL. WHAT IS MORE LIKELY TO HAPPEN IS WE WILL P&A THIS OLD WELL OURSELVES AND USE BOND MONEY ~~TO~~ ON A NEW WELL - AT THAT TIME WE WILL HAVE TO MEET WHATEVER REGULATIONS APPLY

Thank You  
John Kubick

John Kubick  
P.O. Box 82  
Clifton, Colorado 81520  
970.261-3881

RECEIVED

JUN 23 2004

DIV. OF OIL, GAS & MINING



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

43 019 31105  
Vanover Fee 2  
24 2S 23E

August 17, 2016

Mr. John Kubick  
26109 210<sup>th</sup> St  
Bokoshe, OK 74930-1002  
Certified Mail #7015 0640 0003 5276 0280

Mr. Steve Kubick  
940 E. Grand Avenue  
Fruita, CO 81521-3107  
Certified Mail #7015 0640 0003 5276 0297

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. John Kubick and Mr. Steve Kubick:

As of January 2016, you have one (1) Fee Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2

Kubick, John and Kubick, Steve

August 17, 2016

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

**All Submittals should be sent via ePermit**

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/DD/js

cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	<b>Well Name</b>	<b>API</b>	<b>LEASE</b>	<b>Years Inactive</b>
1	Vanover Fee 2	4301931105	Fee	40 year(s) 2 month(s)