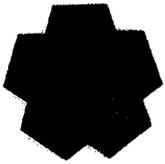


STATE 2-14 WELL



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

July 29, 1983

Thomas D. Harrison  
1923 Windgate Drive  
Grand Junction, Colorado 81503

RE: Temporary Application 59025 (01-184)

Gentlemen:

Enclosed is a copy of your approved Temporary Application Number 59025 (01-184). This is your authority to construct your works and to divert the water for the uses described.

This application will expire July 1, 1984, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it, is with the Area Engineer, Mark Page. The telephone number is 637-1303.

Yours truly,

Dee C. Hansen, P. E.  
State Engineer

DCH:slm

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Ross Jacobs

3. ADDRESS OF OPERATOR  
2467 Commerce Blvd., Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
500' FEL, 500' FSL, Section 2, T-21S, R-23E, Grand  
At proposed prod. zone  
Same  
County, Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
5.5 SE

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 500'  
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE  
320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 1320'

19. PROPOSED DEPTH  
1000 ft

20. ROMAN OR CABLE TOOLS  
None

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4465 GL

22. APPROX. DATE WHEN WORK  
WILL BE STARTED  
August 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/2"	7-5/8"	24lb	150'
6-3/4"	4 1/2"	10.5lb	TD

Well to be drilled to test the Dakota/Cedar Mountain sands for gas. Any gas encountered will be tested. The well will be drilled with rotary tool joint, circulating air for circulation. The surface casing will be set at approximately 100 feet and cemented with returns to the surface. A blowout preventor with hydraulically operated blind and pipe rams will be installed on top of the surface casing. A rotating head will be installed on top of the blowout preventor. Filtration lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line. A float valve will be set at the bottom of the drill collar at all times. A prognosis for this well is attached.

~~Notice: Lease expires Aug. 31, 1983~~

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present program. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurements. Describe blowout preventor program, if any.

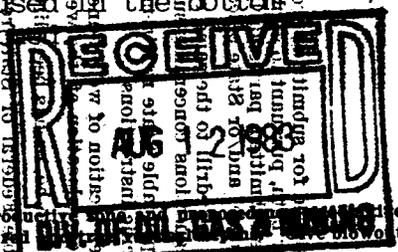
24. SIGNED Ross Jacobs TITLE Operator

(This space for Federal or State office use)

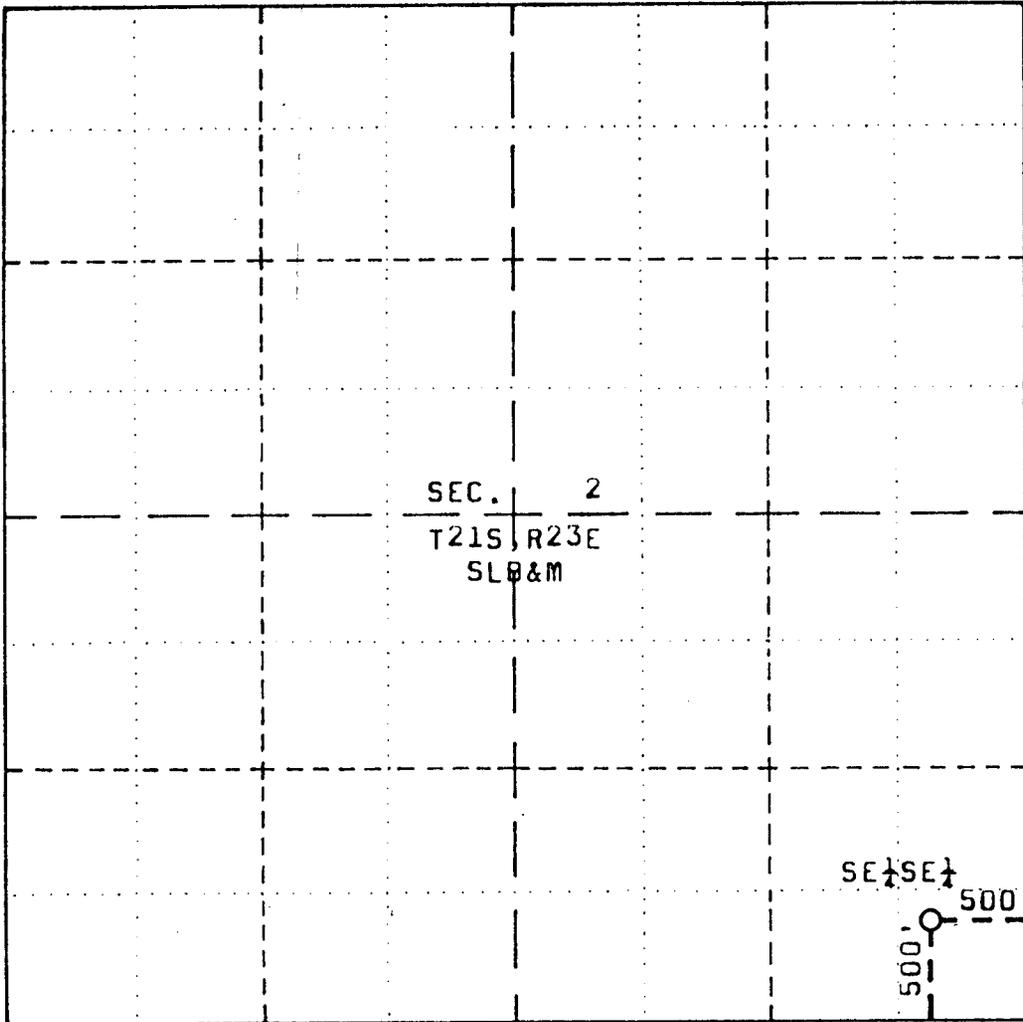
PERMIT NO. \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8-16-83  
BY: [Signature]



1-303-242 5321  
Tom Harrison

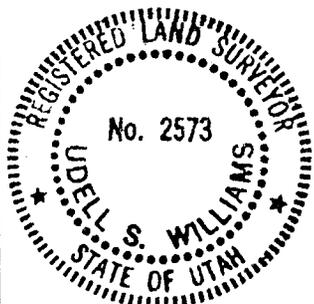


SCALE: 1" = 1000'

STATE #2-14

Located North 500 feet from the South boundary and West 500 feet from the East boundary of Section 2, T21S, R23E, SLB&M.

RP North 200' = 4469.5 Elev. 4465  
 RP South 100' = 4463.5  
 RP East 200' = 4469.8 Grand County, Utah  
 RP West 200' = 4470.4



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
 UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**  
 751 Rood Avenue  
 GRAND JUNCTION, COLORADO 81501

PLAT OF  
 PROPOSED LOCATION

STATE #2-14  
 SE 1/4 SE 1/4 SECTION 2  
 T21S, R23E, SLB&M

SURVEYED BY: USW DATE: 4/28/83  
 DRAWN BY: USW DATE: 4/28/83

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Ross Jacobs

3. ADDRESS OF OPERATOR  
2467 Commerce Blvd., Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 500' FEL, 500' FSL, Section 2, T-21S, R-23E, Grand  
 At proposed prod. zone Same  
 County, Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
4.5 mi. Grand Junction

16. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 500'

17. NO. OF ACRES IN LEASE TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'

19. PROPOSED DEPTH 1000 ft

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4465 GL

23. PROPOSED CASING AND CEMENTING PROGRAM\*

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/2"	7-5/8"	24lb	150'
6-3/4"	4 1/2"	10.5lb	TD

Well to be drilled to test the Dakota/Cedar Mountain sands for any gas. Any gas encountered will be tested. The well will be drilled with rotary tool, using compressed air for circulation. The surface casing will be set at approximately 10 feet and cemented with returns to the surface. A blowout preventor with hydraulically operated blind and pipe rams will be installed on top of the surface casing. A rotating head will be installed on top of the blowout preventor. Fillet and bleed lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the bleed line. A float valve will be used in the bottom of the drill collar at all times. A prognosis for this well is attached.

Note: Lease expires Aug. 31, 1963

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present program. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurements. If proposal is to plug back, give pertinent data on blowout preventer program, if any.

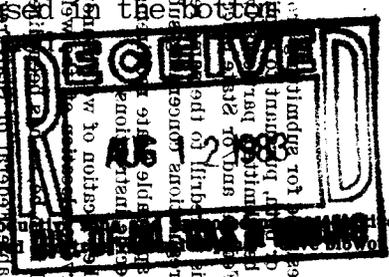
24. SIGNED Ross Jacobs TITLE Operator

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 8-16-63  
 BY: [Signature]



1-303-242 5721  
Tom Harrison

5. LEASE DESIGNATION AND SERIAL NO. MI 27749  
 INDIAN ALLOTTEE OR LESSEE NAME  
 AGREEMENT NAME  
 OR LEASE NAME  
 NO. OF ACRES IN LEASE  
 COUNTY OR PARISH AND STATE  
 APPROX. DATE WORK WILL START\* August 1963

PROGNOSIS FOR  
R. L. JACOBS OIL AND GAS COMPANY

STATE 2-14 WELL

Location: Section 2, Township 21 South, Range 23 East, SLB&M, Grand County, Utah

Elevations: 4465 GL

Surface Casing: 150 ft of 7-5/8" 26lb., K-55. R-3 casing set and cemented with 100 sax cement w/3% CaCl; with returns to surface. The surface hole (12 1/2") will be drilled to 150 ft. depth, with not more than 1° deviation.

Expected Formation Tops:

<u>Formation</u>	<u>Depth to Top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos	Surface	900'	4530'
Dakota	900'	100'	3630'
Cedar Mountain	1000'	90'	3530'
Morrison (Brushy Basin)	1090'	280'	3440'
(salt Wash)	1370'	250'	3160'
Entrada	1700'	---	
Total Depth	1250' ✓		

1. It is planned to drill a 12 1/2" surface hole for the surface casing down to a depth of 150 ft., and set 150 ft. of 7-5/8" casing with approx. 100 sax cement with returns to the surface. A casing head or flange will be mounted on top of the surface casing, and a blowout preventer with blind and pipe rams (hydraulic) will be mounted on the casing head. A rotating head will then be mounted on top of the blowout preventer. A blewie line, at least 125 ft. in length, will then be attached to the rotating head, and extended into the reserve pit. The BOP will be tested to 2000 psi, before drilling below surface casing is begun.
2. A 6-3/4" hole will then be drilled below the surface casing, using air for circulation. A flare will be maintained at 500 ft. and below, to insure that no gas is missed. The air drilling will also minimize the damage to the hydro-carbon resivoir. No toxic gasses have ever been encountered in this area, and none are expected.

3. Samples of the cuttings will begin at 500 ft., with 30 ft. samples being taken from 500 ft. to 800 ft., and then 10 ft. samples will be taken from 800 ft. to Total Depth.
4. It is planned to drill the well to a depth which is approximately 100 ft. below the top of the Cedar Mt formation, unless major commercial flows of gas or oil are obtained above this depth.
5. If a high gas flow (several million CFD) and/or when the total depth of the well is reached, electric logs will be run. Prior to running logs, high viscosity mud will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs. A dual inductive laterlog will be run from the bottom to the top of the hole, and a gamma-density and compensated neutron porosity log will be run from the bottom, to a point which is 150 ft. above the top of the Dakota formation.
6. If good production is obtained (over 750 MCFD), 4½" casing (10.5 lb. K-55) will be run and cemented conventionally, with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will then be perforated, with 2-3/8" tubing run and completed conventionally.
7. It is anticipated that the drilling of the well will require 5 days.

R. L. JACOBS OIL AND GAS COMPANY

  
Thomas D. Harrison

WELL CONTROL EQUIPMENT FOR  
R. L. JACOBS OIL & GAS COMPANY

STATE 2-14 WELL

GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well:  
(See attached diagram)

1. Surface Casing

- A. Hole size for surface casing is 12½"
- B. Setting depth for surface casing is approx. 150 ft.
- C. Casing specs. are: 7-5/8" O.D., K-55, 26 lb, 8 round thd, new or used.
- D. Anticipated pressure at setting depth is approx. 20 psi
- E. Casing will be run using three centralizers and a guide shoe, and will be cemented with approx 100 sax cement, with returns to the surface.
- F. Top of casing will be near ground level.

2. Casing Head

Flange size: 10", A.P.I. Pressure rating: 2000 psi W. P. Series 600; Cameron, OCT, or equivalent; new or used; equiped with two 2" ports with nipples and 2" 2000 psi W.P. ball or plug valves. Casing head and valves set above ground level. Aflange only, may be used on top of the casing, if the BOP is equiped with 2" outlets below the blind rams.

3. Intermediate casing

None.

4. Blowout Preventors:

- A. Double rams; hydraulic; one set of blind rams; one set of rams for 3½" or 4" drill pipe; 10" flange; 2000 psi or greater W.P.; Series 900; equiped with mechanical wheels and rod for back-up; set on top of casing head flange and securly bolted down, and pressure tested for leaks up to 2000 psi. A hydraulically operated hy-drill may be used in place of the above BOP, if equiped with 2" outlets below the rams. BOP will be tested for leaks at 2000 psi prior to drilling below surface casing.
- B. Rotating Head: Grants or equivalent; set on top of the BOP, and bolted securly; complete with kelly drive, pressure lubricator, 3½" or 4" rubber for 2000 psi W.P.; need not have hydril assembly on bottom, if a separate hydril or BOP is used.
- C. Fill and Kill Lines: The fill and kill lines (2" tubing or heavy duty line pipe) are to connected thru the 2" valves on the casing head, and through a manifold to permit ready switching from the fill to kill lines

5. Auxillary Equipment

A float valve is to be used in the bottom drill collar at all times. A safety valve that can be used in the drill pipe will be kept within easy reach on the rig floor at all times.

## 6. Anticipated Pressures

The shut-in pressures of the Dakota, Cedar Mountain, Morrison, and Entrada formations in the area, at depths of from 500ft. to 1000ft., have been measured at about 250 psi to 350 psi maximum. No toxic gasses have ever been encountered in the area, and none are expected.

## 7. Drilling Fluids

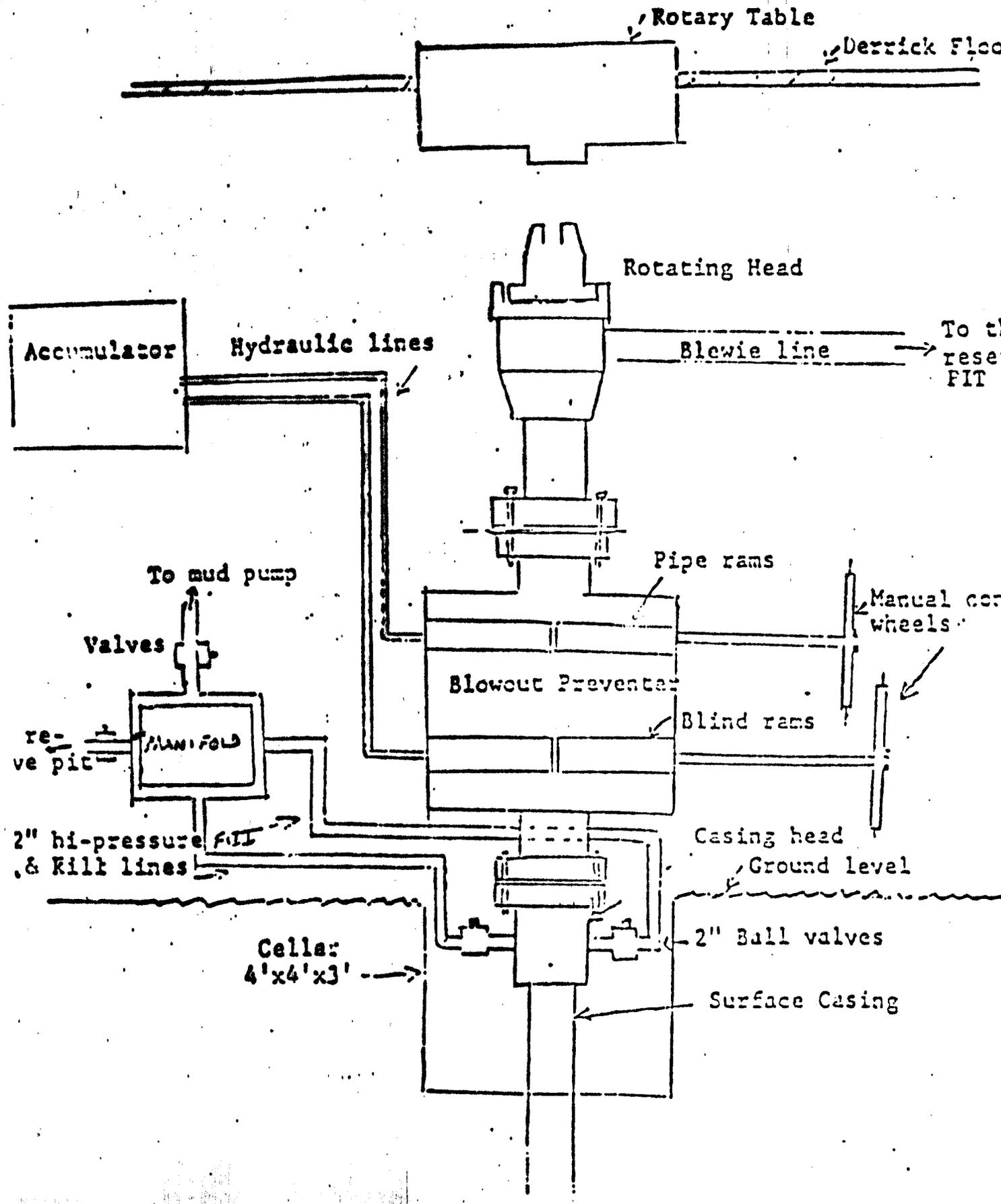
Air will be used to drill the subject well until water is encountered, then air-soap-water mist will be used to drill the well deeper. In case of excessive caving problems, it may be necessary to convey to mud.

## 8. Production Casing

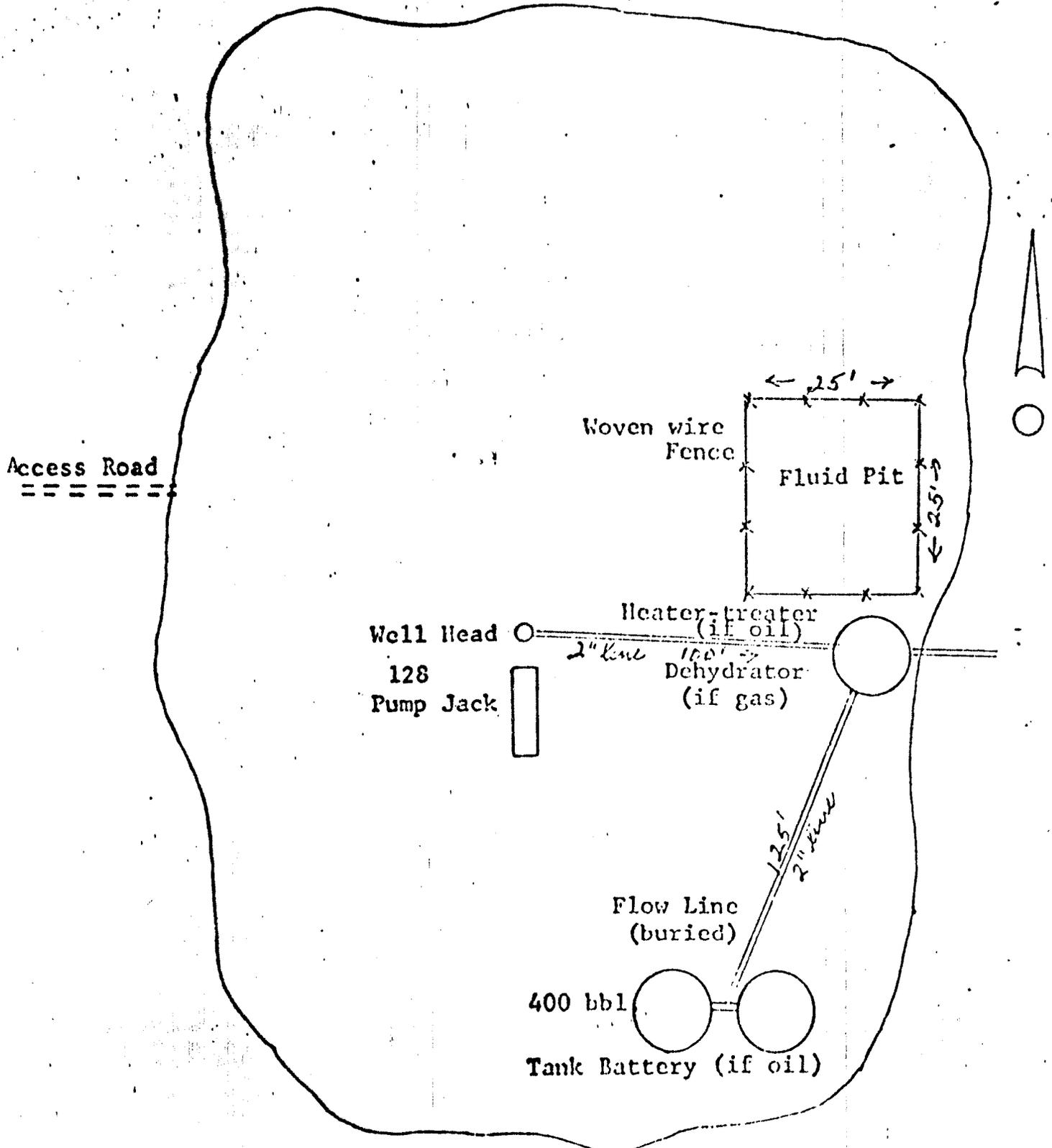
- A. Hole size for production casing will be 6-3/4 inch
- B. Approximate setting depth will be 1000 ft.
- C. Casing specs. are: 4 1/2 in O.D.; K-55; 10.5 lb.; 8-rd. thread; new.
- D. If good production is obtained, the casing will be run, with a guide shoe at the bottom and about six centralizers, and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will be perforated, and 2-3/8" tubing will be run, with the well completed conventionally. In the event the production is small, it may be desirable to minimize formation damage by keeping all mud and cement off the producing formation. In this event, the procedure outlined below will be used.
- E. Casing will be run with about six centralizers and a cement basket with DV tool set above the production zone. There will be sufficient casing to extend through the production zone below the basket with a blind guide shoe on the bottom. The casing will be cemented above the packer with sufficient cement to cover the Dakota formation with 200 ft. The cement will be allowed to cure for at least 48 hours. The plug can then be drilled out, and the casing perforated below the DV tool. The 2-3/8" tubing will be run and secured in the tubing head prior to perforating.

SCHEMATIC DIAGRAM OF  
CONTROL EQUIPMENT FOR THE  
R. L. JACOBS OIL & GAS CO.

STATE 2-14 WELL  
GRAND COUNTY, UTAH



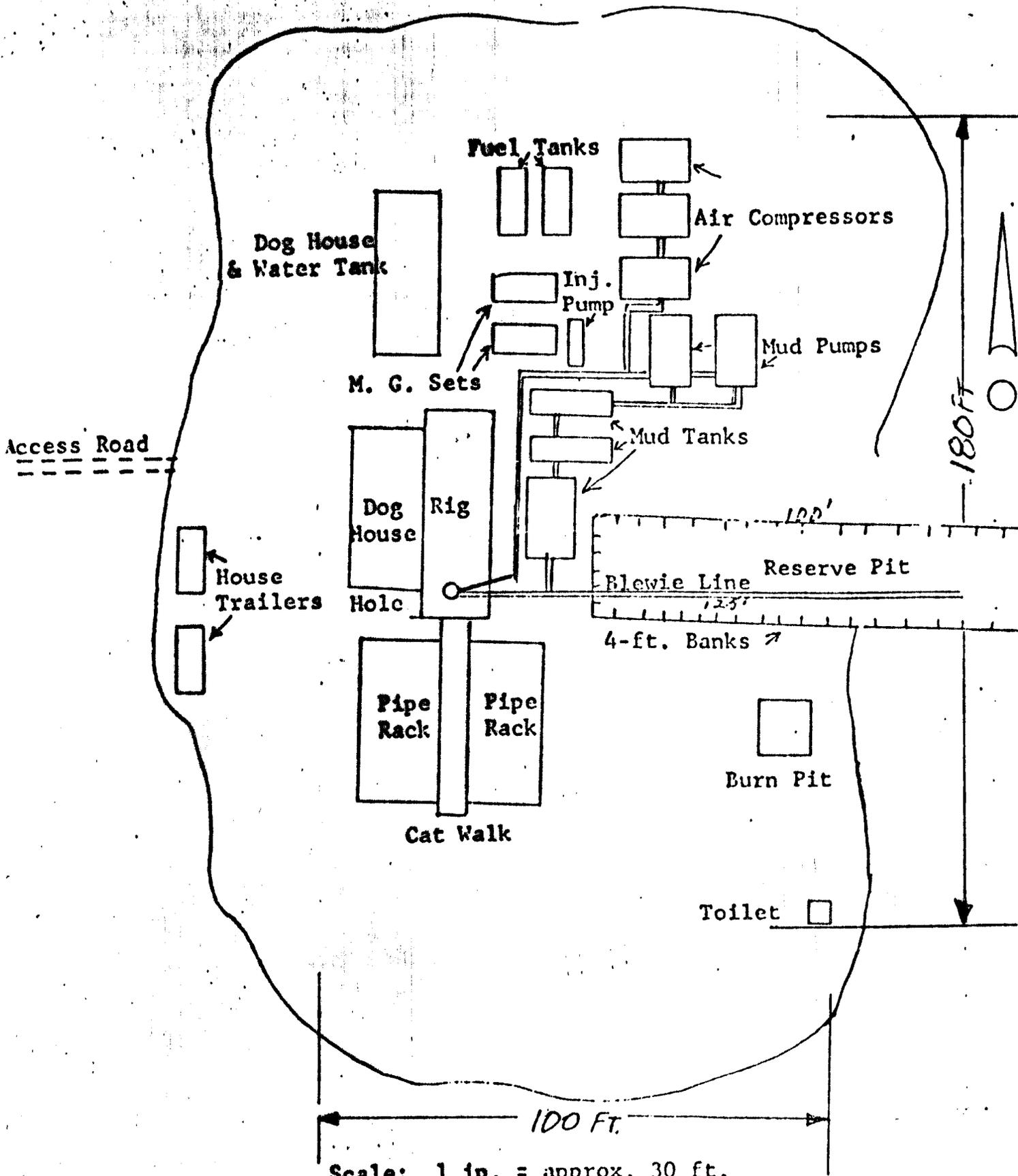
STATE 2-14 WELL



Scale: 1 in. = 30 ft.

R. L. JACOBS OIL & GAS CO.

STATE 2-14 WELL



# NTL - 6 PLAN REPORT

For

Well Name: STATE 2-14

Location: Section 2, T-21, R-23E  
Grand County, Utah

## 1. Existing Roads: (See attached Maps)

### A. Well Location: (See Plat #1)

Reference Stakes: 200' N-S-E-W

Perimeter Stakes: As above. Stakes outline maximum perimeter of well pad.

### B. Route and Distance to Well Site From Reference Point: (See att. maps)

The reference point is located on the main Cisco Springs road at a point 0.3 miles from I-70 turnoff, where the Jacobs road turns to the left. Proceed four miles to the well site.

### C. Access Roads (Identify secondary roads to be used): (See att. maps)

Proceed on I-70 36 miles West of Fruita offramp (Exit 19). to the East Cisco offramp. Proceed North 150 feet and take a Left on the Cisco Springs Road. Proceed to the well site as outlined in (B) above.

### D. Roads Within 3 mile Radius: (See att. map ) The main road (first 2 miles) is a county road,

graded, crowned, and ditched. All the other roads around the well site are unimproved and are flat with no drainage provisions. The last 0.3 miles of road is a trail with no improvement. It is on Mancos soil and topography and is on shale and silt in the low areas  
Surface type and conditions: and on gravel across the benches. It crosses small washes, and has grades of about 10% on both sides of the wash.

### E. Roads Within 1 mile Radius: (See att. map.) See 1-D Above.

The roads within 1-mile of the site are mostly dozed trails (old seis trails) dozed across natural topography and soil. The road base is Mancos shale and soil with some gravel and conglomerate on the bench areas. They are normally about 10 ft. wide.

### F. Plans for Road Improvement & Maintenance: The last 0.3 miles of road will be widened to a maximum disturbed width of 20' and flat-graded with the dirt pushed to the sides.

2. Planned Access Roads: (See att. maps) About 0.3 mi. of new road will be built across fairly level Mancos terrain by blading a path with a bulldozer.

(1) Width: Maximum disturbed width will be 20 ft.

(2) Maximum Grades: 6% or less

(3) Turnouts: None needed

(4) Drainage Design: None needed

(5) Location and Size of Culverts, Cuts, and Fills: None needed

(6) Surfacing Material: The road is across Mancos shale and soil which is composed of gravel and silt. No other material will be used.

(7) Gates, Cattleguards, or Fence Cuts: None

(8) All new roads have been flagged as required.

3. Location of Existing Wells: (See Map No. 2)

(1) Water Wells: None

(2) Abandoned Wells: (2), Grindstaff No. 9, and 2-10C

(3) Temporarily Abandoned Wells: None

(4) Disposal Wells: None

(5) Drilling Wells: None

(6) Producing Wells: Escondito No. 1

(7) Shut-in Wells: None

(8) Injection Wells: None

(9) Monitoring or Observation Wells: None

4. Location of Existing and/or Proposed Facilities:

A. Within 1-mile radius of location show the following existing facilities owned or controlled by lessee/operator:

(1): Tank Batteries: (Size) None

- (2) Production Facilities: None
- (3) Oil gathering lines: None
- (4) Gas gathering lines: None
- (5) Injection lines: None
- (6) Disposal lines: None
- (7) Are lines buried? N/A

B. If new facilities are contemplated, in the event of production, show (These facilities depend on the outcome of the proposed well and are really unknown at this time.) Show a general proposed plan. (See Plat No. 2)

(1) Are any facilities planned off well pad? None at this time. If the well is a successful gas well, a gas gathering line (3½") will have to be laid and connected to the main gas line; but this will be covered by a separate proposed plan, accompanied with maps, surveys, etc., at a later date.

(2) Give dimensions of facilities: See Plat #2

(3) Construction methods and materials: Location will be levelled for production equipment. Tank batteries will be placed on a 3-in. gravel pad and surrounded with an 18" dike (15' from tanks). Separators and heater-treaters will be placed on gravel pads or cement bases. Pump jacks will be on cement platforms or on raised dirt and gravel mounds. All pipe lines on the pad will be buried.

(4) Protective measures for livestock and wildlife: All open pits will be fenced with woven wire (sheep) fence (40") and pump jacks or rotating machinery will have guards to prevent danger by moving part.

C. Plan for rehabilitation of disturbed areas no longer needed after drilling operations are completed: Well site will be cleaned, levelled, and graded for production equipment; pits folded-in or

C. fenced with woven wire. While production ensues, previous areas of well pad not needed for production operations will be restored as in Item 10 below.

5. Location & Type of Water Supply: (See att. maps)

A. Type of Water Supply: Cisco Springs (natural flow) located in Section 9 of T 20S, R 23E. (See copy of State Water Permit, enclosed)

B. Method of Transporting Water: The water will be hauled from the spring to the well site by truck

C. Is Water Well Planned? No  
If so, describe location, depth and formation: \_\_\_\_\_

6. Source of Construction Materials:

A. See attached map and describe: None will probably be required, since the well will be drilled during the good weather season.

B. Identify if Federal, Indian, or Fee Land: \_\_\_\_\_ State \_\_\_\_\_

C. Describe Material: (Where from and how used) \_\_\_\_\_

D. See item 1-C and 2 above.

7. Waste Disposal:

- The cuttings will be blown into the reserve pit, and the
- (1) Cuttings: blewie line will be directed into the cut portion of the p
  - (2) Drilling Fluids: In mud tanks; excess put into reserve pit.
  - (3) Producing Fluids (oil or water) Oil in tanks; water in reserve pit.
  - (4) Human Waste: Toilet with pit (4' deep) with lime for odor and sanitation control. Will be covered with soil (3' deep) at end of operation

(prior to commencement of drilling)

(5) Garbage & Other Waste: (Burn pit will be adequately fenced with chicken wire to prevent scattering of debris by wind) Into burn pit, (4' X 6' X 6' deep) and burned periodically. The burn pit will be approx. 125' from well head.

(6) Clean-up: (See item 10 below) All garbage and unburned debris will be buried by at least 3 ft. of cover after the drilling and completion operations are finished. The unused material and all equipment will be removed from the site and taken to supply yards or to the next drill site.

8. Airstrips and/or Camp Sites (Describe): None needed

9. Well Site Layout: (See Plat No. 3)

(1) Describe cuts or fills: See well site layout and profile for detail of cuts and fills. Only other cuts will be for pits.

(2) Describe pits, living facilities, soil stockpiles: Reserve pit is long and narrow as shown. Excavated material will be piled at the north end of pit. Top soil (1½' deep) will be piled at the east end of the site. Two or three trailer houses will be provided for the supervisory personnel.

(3) Rig Orientation, Pipe rack, Access Road Entrance, etc.: (See Plat #3)

(4) Are Pits Lined? Unlined with 4-ft. banks

10. Plans For Restoration:

A. If Well is completed: Site will be cleaned, debris removed, pits folded-in or fenced with woven wire, and site levelled for production equipment. All unused portions will be contoured, graded, scarred, and seeded with wheat grass.

B. If Well is abandoned:

(1) Clean-up, levelling, folding pits-in, contouring: These items will be done as soon as possible.

(2) Seeding location and access road: Site will be seeded with crested wheat grass, or as suggested by BLM by hand broadcasting and then scarred with a dozer or spike-toothed drag. The access road, if no longer needed, will be erased, contoured, seeded, and scarred as above. Water bars will be placed where needed.

(3) Will pits be fenced or covered? If there is a large amount of fluid in the reserve pit, it will be fenced with woven wire before rig is released & remain fenced until the fluid dries up & the pit is

(4) Is there any oil in reserve pit? Should not be reclaimed.

If so, describe disposal: any great amount.

If there is a large amount, it will be removed prior to covering pit

(5) When will restoration work be done? As soon as possible. Within 60 days after equipment is removed if weather and availability of clean-up equipment permit and will be completed within 10 days thereafter.

11. Description of Land Surface:

(1) Topography & Surface Vegetation: Location is on fairly ground and is on typical Mancos soil and gravel. Sage brush, shad scale, grass and tumble weed are present.

(2) Other Surface Activities & Ownership: The land around the drill site is federal land with minerals and surface owned by the public.

The area does have some grazing by sheep. There are no power lines, power-sites, irrigation ditches, or cultivation in the area.

(3) Describe other dwellings, archaeological, historical, or cultural sites: There are no known buildings, archaeological, historical or cultural sites in the area,

12. Operators Representative: (Address & Phone number)

Thomas D. Harrison; 1923 Wingate Drive; Grand Junction, Colo., 81503

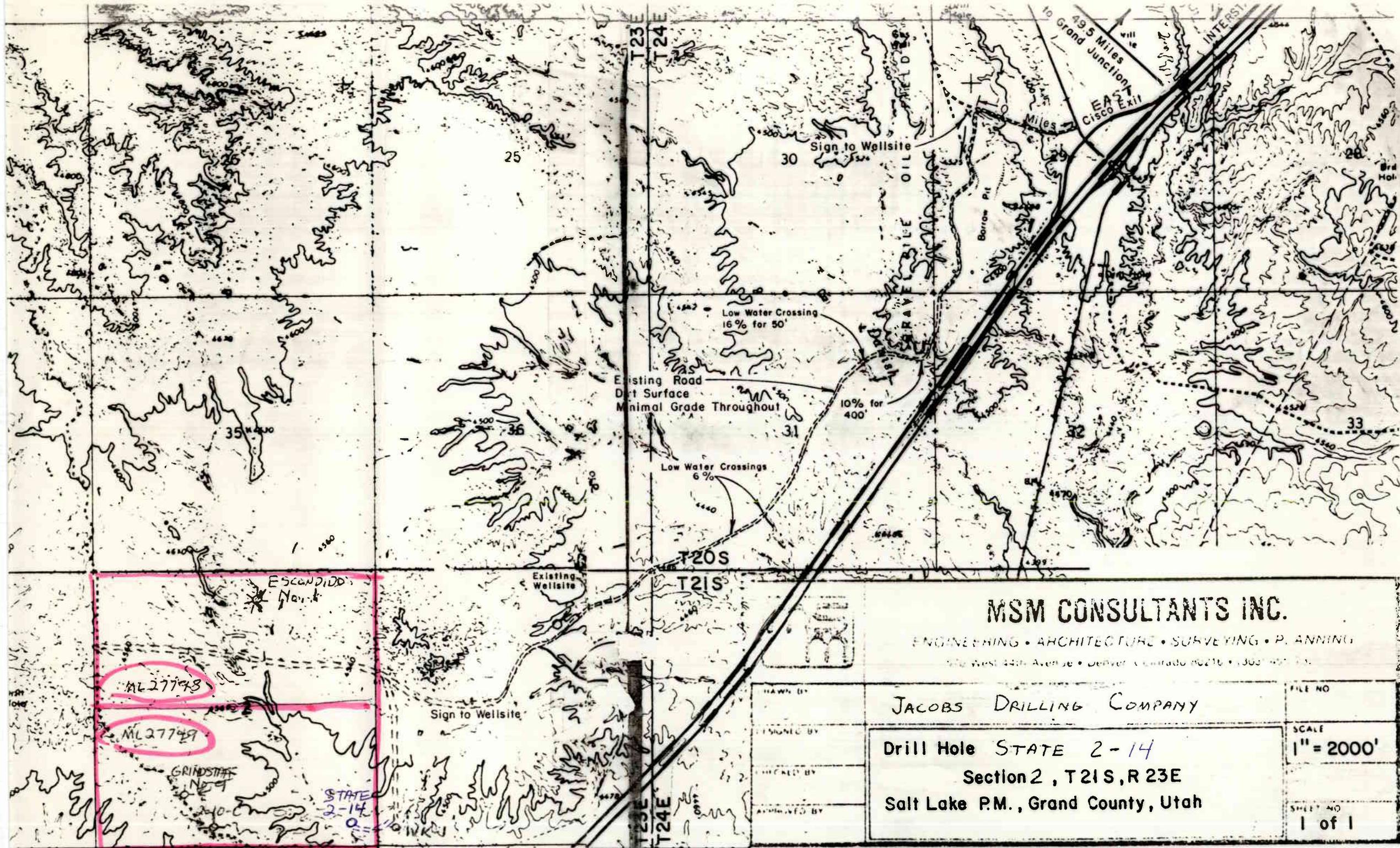
(303) 242-5321

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by Jacobs Drilling Company, Grand Junction, Colorado and its contractors in conformity with this plan and terms and conditions under which it is approved.

Date: Aug. 9, 1983

Name: Thomas D. Harrison  
Thomas D. Harrison  
Title: Engineer



**MSM CONSULTANTS INC.**

ENGINEERING • ARCHITECTURE • SURVEYING • PLANNING  
 300 West 44th Avenue • Denver, Colorado 80216 • (303) 455-1111

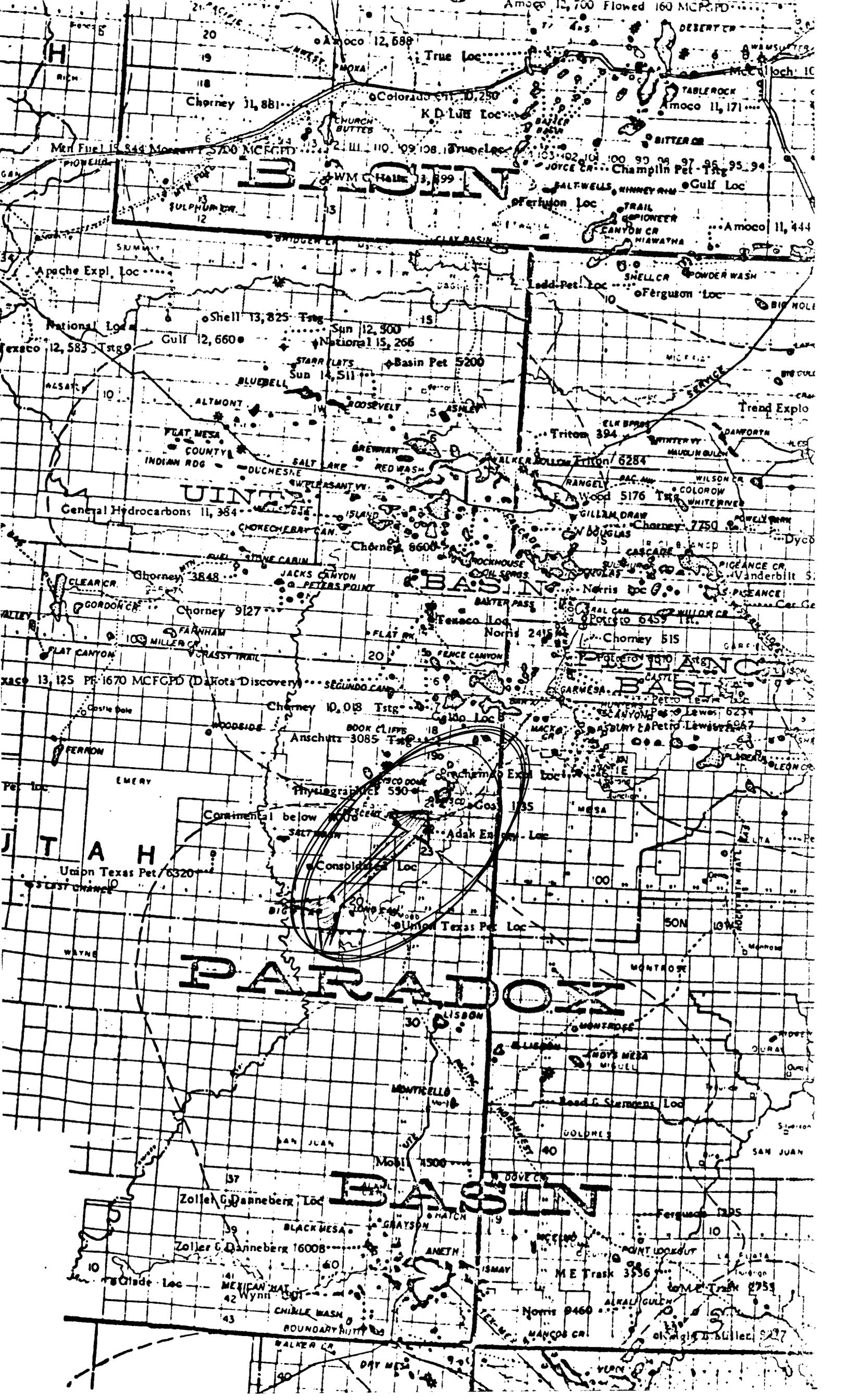
**JACOBS DRILLING COMPANY**

Drill Hole **STATE 2-14**  
 Section 2, T21S, R23E  
 Salt Lake P.M., Grand County, Utah

FILE NO.  
 SCALE  
**1" = 2000'**  
 SHEET NO.  
**1 of 1**

AL27748  
 AL27749

STATE  
 2-14  
 0



OPERATOR Ross Jacobs DATE 8-12-83  
WELL NAME State 2-14  
SEC SESE 2 T 215 R 23E COUNTY Grant

43-019-31096  
API NUMBER

State  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

Water 5. - 70 gas wells within 1370' - Drilling program shows 1250', but APD is for 1000' - 70 lease map ok 8-16-83 with APD.

✓ CHIEF PETROLEUM ENGINEER REVIEW:  
8/16/83

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

102-16B 11-15-79  
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *Becky - no bond*  
*Hail - Bond under 2-15*  
*designation of operator to*  
*garob. OK*  
*8-16*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 102-16 B

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

Left a msg with Frida  
(303-243-7814) to ask Ross  
or Tom to call ref board  
and lease map.

Tom  
8-15-83

August 16, 1983

Ross Jacobs  
2467 Commerce Blvd.  
Grand Junction, Colorado 81501

RE: Well No. State # 2-14  
SE SE, Sec. 2, T. 21S, R. 23E.  
500' FSL, 500' FEL  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated 11-15-79.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31096.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/cf  
cc: State Lands & Forestry

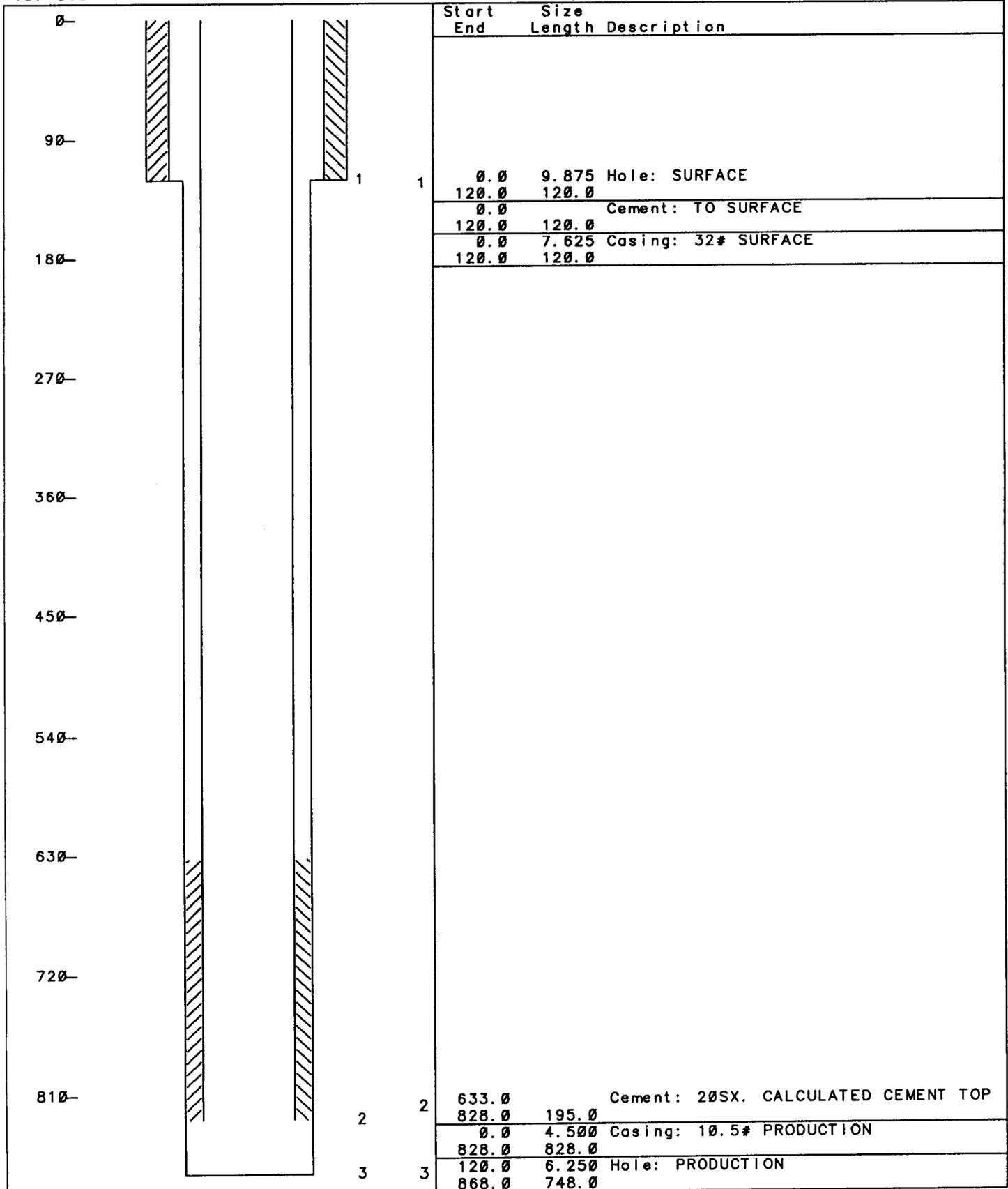
Enclosures

Lease: STATE  
Well #: 2-14

API #: 43-019-31096-  
Location: Sec 02 Twn 21S Rng 23E  
County: GRAND  
State: UTAH  
Field: CISCO  
Operator:

Spud Date: 08/31/1983  
KB: 0  
TD: 868

Comp Date: 91/04/1983  
ELEV: 4465  
PBSD: 0



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ROSS JACOBS

WELL NAME: STATE 2-14

SECTION SESE 2 TOWNSHIP 21S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Don Richardson

RIG # 1

SPUDDED: DATE 8-31-83

TIME 10:00 PM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Tom Harrison

TELEPHONE # 303-242-5321

DATE 9-1-83 SIGNED AS

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5 21

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

5. LEASE DESIGNATION AND SERIAL NO. ML-27749 *OK*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME \_\_\_\_\_

9. WELL NO. STATE 2-14

10. FIELD AND POOL, OR WILDCAT CISCO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S-2 T-215 R-23E

12. COUNTY OR PARISH GRAND

13. STATE UTAH

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR ROSS JACOBS

3. ADDRESS OF OPERATOR \_\_\_\_\_

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* 2467 Commerce Blvd Grand Jct Colo 81503

At surface 500' FSL 500' FIEL S-2 T-215 R-23E

At top prod. interval reported below SAME SESE

At total depth SAME

14. PERMIT NO. 43-09-31096 DATE ISSUED AUG 1983

15. DATE SPUDDED 8-31-83 16. DATE T.D. REACHED 9-04-83 17. DATE COMPL. (Ready to prod.) 9-04-83

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)\* 4465 GR 19. ELEV. CASINGHEAD GL

20. TOTAL DEPTH, MD & TVD 868 GL 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_

22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS X CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* DAKOTA TOP - 832 BOT - 866

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7 7/8</u>	<u>32</u>	<u>120</u>	<u>9 7/8</u>	<u>TO SURF</u>	<u>None</u>
<u>4 1/2</u>	<u>10.5</u>	<u>828</u>	<u>6 1/4</u>	<u>20 SX</u>	<u>None</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	VALVE SET (MD)

31. PERFORATION RECORD (Interval, size and number) 856-850 4 SHOTS / FT (open hole completion)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

DIVISION OF OIL, GAS & MINING

33.\* PRODUCTION

DATE FIRST PRODUCTION 9-5-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pump WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>9-5-83</u>	<u>24</u>	<u>—</u>	<u>→</u>	<u>2</u>	<u>&lt; 10</u>	<u>0</u>	<u>?</u>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
<u>ATM</u>	<u>ATM</u>	<u>→</u>	<u>2</u>	<u>&lt; 10</u>	<u>0</u>	<u>30+</u>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY Don Richardson

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.P. Harrison TITLE Engineer + Agent DATE 9-08-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 23 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUS VERT. DEPTH
DAKOTA	832	866	Fine grain - silted out Sandstone. Light brown color. Oil in bottom 5 feet	DAKOTA SILT	797 - 799		



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 24, 1985

Mr. R.L. Jacobs  
R.L. Jacobs Oil and Gas Company  
2467 Commerce Blvd.  
Grand Junction, Colorado 81505

Dear Mr. Jacobs:

RE: Division of State Land and Forestry Lease ML-27749, Sec.2, T.21S, R.23E, and ML-22604, T.20S, R.21E, Sec.36, Grand County, Utah.

You are on file as the Agent and Operator of the following wells on the above leases. These wells have major to minor incidences of noncompliance issued in my previous letters of May 10, 1984 and February 9, 1985, none of which have been resolved as of April 16, 1985. I am including these and additional incidences of noncompliance in this letter as attached.

Please respond within 15 days with your intent and a time table for compliance convenient for you so that a resolution might be reached. If a meeting is desired, it can easily be arranged. Your prompt attention to these matters will be greatly appreciated.

Sincerely,

A handwritten signature in black ink that reads "William E. Moore".

William Moore  
Oil and Gas Field Specialist

sb  
Attachments  
cc: R.J. Firth  
J.R. Baza  
Well Files  
9686T-74

Attachment  
R.L. Jacobs  
April 24, 1985

Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Grand County.

- |   |          |
|---|----------|
| 1) Lacks legal identification                 | minor    |
| 2) Reserve pit and location not rehabilitated | moderate |
| 3) Trash and debris on site                   | moderate |
| 4) Sundry Reports on status and intent        | minor    |

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County.

- |   |          |
|---|----------|
| 1) Lacks legal identification                 | minor    |
| 2) Reserve pit and location not rehabilitated | moderate |
| 3) Trash and debris on site                   | moderate |
| 4) Sundry Reports on status and intent        | minor    |

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County.

- |   |       |
|---|-------|
| 1) Lacks regulation marker                          | minor |
| 2) Lacks subsequent plugging and abandonment report | minor |

Grindstaff 2-7x (2-7c), Sec.2, T.21S, R.23E, Grand County.

- |   |          |
|---|----------|
| 1) Lacks legal identification                 | minor    |
| 2) Reserve pit and location not rehabilitated | moderate |
| 3) Trash and debris on site                   | moderate |
| 4) Sundry Reports on status and intent        | minor    |

Promontory State 7, Sec.2, T.21S, R.23E, Grand County.

- |  |       |
|--|-------|
| 1) Lacks regulation marker                             | minor |
| 2) Lacks surface plug of 5 sacks                       | minor |
| 3) Open rat hole next to well (must be filled)         | major |
| 4) Lacks subsequent Report of Plugging and Abandonment | minor |

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County.

- |   |       |
|---|-------|
| 1) Lacks regulation marker as per Sundry Notice 9-18-81 | minor |
| 2) Lacks Surface plug                                   | minor |
| 3) Sump around well needs filling                       | minor |

State 2-14, Sec.2, T.21S, R.23E, Grand County.

- |   |       |
|---|-------|
| 1) Lacks legal identification   | minor |
| 2) Unfenced sump around well is a safety hazard (must be securely fenced) | major |

State 36-1, Sec.36, T.20S, R.21E, Grand County.

- |   |          |
|---|----------|
| 1) Lacks regulation marker              | minor    |
| 2) Lacks surface plug                   | minor    |
| 3) Lacks surface rehabilitation of pits | moderate |
| 4) open rat hole is a safety hazard     | major    |



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 13, 1985

Mr. John N. Baird  
P.O. Box 10457  
Honolulu, Hawaii 96816

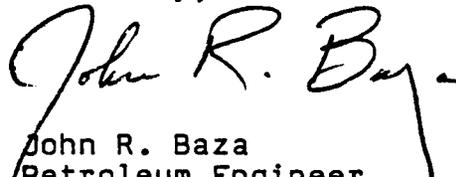
Dear Mr. Baird:

RE: Wells in Section 2, T.21S, R.23E, Grand County, Utah.

The Division requests information and action to be taken on several items of concern previously brought to your attention. As indicated by your discussion with Mr. William E. Moore of this Division, you are listed with the Utah Division of State Lands and Forestry as the operator of record for state lease number ML-27749. As you requested, an itemized list is enclosed which includes well numbers and specific action to be taken with each well included in the aforementioned lease.

Please provide a written reponse with <sup>in</sup> fifteen (15) days of receipt of this letter indicating your intent and a time table for resolving each of the problems listed. If you desire to have a meeting to discuss any of these concerns, one can easily be arranged. Thank you for your consideration in this matter.

Sincerely,

  
John R. Baza  
Petroleum Engineer

WEM/sb  
cc: R.J. Firth  
Well Files  
0090T-87-88

Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install legal identification. (minor) "Each sign shall be posted in a conspicuous place near the well,... and shall show the number of the well, name of the owner or operator, the lease name, and the location by quarter, section, township and range."
2. Remove trash and debris, including but not limited to, old pipe, wooden spools, boards and oil soaked soils. (moderate)
3. Level and scarify the pits and mounds covering any drilling fluids so that new growth can start by reseeding and/or natural means. (moderate)
4. File sundry reports at least annually on well status and progress of development. (minor)

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

Grindstaff 2-7X (2-7c), Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

State 2-14, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install legal identification. (minor)
2. Securely fence sump around well head as it presents a safety hazard. (major)

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install regulation marker in surface plug of well. (minor)
2. Fill the sump around the plugged well and marker. (minor)

Promontory State 7, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Submit report of plugging and abandonment. (minor)  
Fill the sump around the plugged well and marker. (minor)
2. Fill rat hole next to well as it presents a safety hazard. (major)

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Fill the sump around the plugged well and marker. (minor)



STATE OF UTAH  
 NATURAL RESOURCES  
 Oil, Gas & Mining

Norman H. Bangerter, Governor  
 Dee C. Hansen, Executive Director  
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 1, 1985

Mr. John Baird  
 P.O. Box 10457  
 Honolulu, HI 96816

Dear Mr. Baird:

RE: Wells in Sec. 2, T. 21S, R. 23E, Grand County, Utah

Several problems exist on the sites of the wells listed below and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 30, 1985, the Division staff has reviewed these problems and has determined that the listed problems should be resolved within 60 days of receipt of this letter.

<u>Well Number</u>	<u>Problem and Corrective Action</u>
State 2-14	Install well sign, fence or fill sump.
Jacobs 2-11	Fill sump around PA marker.
Grindstaff 2-10-C	Install well sign and rehabilitate the site.
Grindstaff #9	Rehabilitate site.
Grindstaff 2-7X	Fence or fill pits.

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

*John R. Baza*  
 John R. Baza  
 Petroleum Engineer

WM/sb  
 cc: D. R. Nielson  
 R. J. Firth  
 Well files  
 9686T-96



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 22, 1986

Mr. John N. Baird  
215 South State #800  
Salt Lake City, Utah 84111

Dear Mr. Baird:

Re: Past Due Reports - 1st Notice

Our records indicate that the required July 1986 Monthly Oil & Gas Production and Disposition reports which were due September 16, 1986 have not been received.

Please provide the completed reports within ten (10) working days. We are anxious to maintain a timely system of reporting, and your regular attention to reporting responsibilities will be appreciated.

If you feel that this notice has been sent in error, please call instead of just setting it aside. We recognize the possibility of error on our part, but your help is needed to resolve the reporting problem whether it be our error or your responsibility to report.

Please send your reply with explanatory cover letter to  
Attention: Suspense File - Vicky Carney.

Sincerely,

*VICKY CARNEY*

Vicky Carney  
Production Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
Norman C. Stout  
Suspense File  
0335S-38

NORM STOUT

P 402 459 511

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	MR JOHN N BAIRD
Street and No.	215 SOUTH STATE #800
P.O. <sup>State and ZIP Code</sup>	SALT LAKE CITY UT 84111
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

UNITED STATES POSTAL SERVICE  
OFFICIAL BUSINESS

RECEIVED  
OCT 23 1986



**SENDER INSTRUCTIONS**

- Print your name, address, and ZIP Code in the space below.
- Complete items 1, 2, 3, and 4 on the reverse.
  - Attach to front of article if space permits, otherwise affix to back of article.
  - Endorse article "Return Receipt Requested" adjacent to number.

DIVISION OF  
OIL, GAS & MINING

PENALTY FOR PRIVATE USE, \$300

RETURN

TO STATE OF UTAH  
 NATURAL RESOURCES (Name of Sender)  
 OIL, GAS, & MINING  
 3 TRIAD CENTER, SUITE 350 (No. and Street, Apt., Suite, P.O. Box or R.D. No.)  
 SALT LAKE CITY, UTAH 84180-1203 (City, State, and ZIP Code)

NORM

PS Form 3811, July 1983

**SENDER: Complete items 1, 2, 3 and 4.**

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- 1.  Show to whom ~~delivered~~ and address of delivery.
- 2.  Restricted Delivery.

3. Article Addressed to:

JOHN N BAIRD  
215 SOUTH STATE #800  
SALT LAKE CITY UT 84111

4. Type of Service:

- Registered
- Certified
- Express Mail
- Insured
- COD

Article Number

P 402 459 511

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee

X

6. Signature - Agent

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October <sup>20</sup>~~14~~, 1986

RETURN RECEIPT REQUESTED  
P 402 459 511

Mr. John N. Baird  
215 South State #800  
Salt Lake City, Utah 84111

Dear Mr. Baird:

Re: Past Due Reports - 2nd Notice

A response to our first notice dated September 22, 1986 requesting reporting compliance for your July 1986 Monthly Oil and Gas Production and Disposition Reports has not been received. Please take care of this matter before it requires additional enforcement attention.

If the required reports cannot be provided within 10 working days, please call to discuss the possibility of a 2 or 3 day extension. Longer extensions will typically not be given.

Please send your reply with explanatory cover letter to  
Attention: Suspense File - Norm Stout.

Respectfully,

A handwritten signature in black ink, appearing to read "Norman C. Stout".

Norman C. Stout  
Administrative Assistant

vlc  
cc: Dianne R. Nielson  
Ronald J. Firth  
Suspense File  
0335S-69



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 23, 1986

Mr. John N. Baird  
215 South State #800  
Salt Lake City, Utah 84111

Dear Mr. Baird:

Re: Past Due Reports - 1st Notice

Our records indicate that the required August 1986 Monthly Oil & Gas Production and Disposition reports which were due October 16, 1986 have not been received.

Please provide the completed reports within ten (10) working days. We are anxious to maintain a timely system of reporting, and your regular attention to reporting responsibilities will be appreciated.

If you feel that this notice has been sent in error, please call instead of just setting it aside. We recognize the possibility of error on our part, but your help is needed to resolve the reporting problem whether it be our error or your responsibility to report.

Please send your reply with explanatory cover letter to  
Attention: Suspense File - Vicky Carney.

Sincerely,

A handwritten signature in cursive script that reads "Vicky Carney".

Vicky Carney  
Production Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
Norman C. Stout  
Suspense File  
0493S-4

July 16, 1986

JUL 30

Utah Natural Resources  
Oil, Gas and Mining  
3 Triad Center - Suite 350  
Salt Lake City, Utah 84180

RECEIVED  
NOV 14 1986

DIVISION OF  
OIL, GAS & MINING

Attention Mr. Bob Moore

Re: Lease # ML-27749  
So 1/2 Sec 2-Ts 21 So-R23 E  
Grand County, Utah

Dear Mr. Moore;

Please be advised that I have reached an agreement with Mr. Tom Kucel, Pres. of Master Petroleum & Development Co. Inc. of Grand Junction, Colo. to take over the above mentioned Mineral Lease, and become the owner/Operator; Effective June 2nd 1986. He has requested his attorney to prepare the necessary documents to accomplish this Transfer. All future mailings, Notices, and correspondence regarding this Lease should be sent to Master Petroleum at the below address.

My thanks to you and your staff for your help and Patience while getting this matter resolved.

Sincerely



John N. Baird  
P.O. Box 10457  
Honolulu, Hi. 96816

Tom Kucel, Pres.  
Master Petroleum & Development Co. Inc  
814 South 7th Street  
Grand Junction Colo. 81501

**CORBRIDGE, BAIRD & CHRISTENSEN**

**ATTORNEYS AT LAW**

215 SOUTH STATE

SUITE 800

SALT LAKE CITY, UTAH 84111

LAWRENCE E. CORBRIDGE  
JOHN KNAPP BAIRD  
JAMES L. CHRISTENSEN  
RICHARD C. TERRY  
MARK S. SWAN  
PAUL D. NEWTON  
MARK J. MORRISSE

TELEPHONE  
(801) 534-0909

STATE #2-1A  
4301931096  
215 23E 02  
November 13, 1986

**RECEIVED**  
NOV 14 1986

DIVISION OF  
OIL, GAS & MINING

Vicky Carney  
Production Specialist  
State of Utah Natural Resources  
Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Dear Ms. Carney:

I am responding to your recent correspondence of October 23, 1986 regarding past due reports. I have enclosed a copy of a July 16, 1986 letter from John Nelson Baird of Honolulu, Hawaii. This letter was sent to the attention of Mr. Bob Moore of the Utah Natural Resources Department.

Please advise me if the change of address cannot be accomplished. Alternatively, I will assume that you will make the change and forward all future reports to the attention of:

Mr. Tom Kucel  
Master Petroleum and Development Company  
814 South 7th Street  
Grand Junction, Colorado 81501

Please call me at the above-indicated telephone number should there be any question or problem with respect to this matter.

Respectfully,

CORBRIDGE, BAIRD & CHRISTENSEN

By John K. Baird (ly)  
John Knapp Baird  
Attorney at Law

JKB/ly

COMPANY: RL JACOBS LT ACCOUNT # N1370 SUSPENSE DATE: DEC 1, 1986

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JOHN BAIRD ATTY 215 SO STATE #800 (DOES REPORTS FOR  
CONTACT TELEPHONE NO.: 534-0909 RL JACOBS)

SUBJECT: PROD REPORTS NOT RECEIVED FOR JULY, AUG, SEPT.  
(SEPT DUE 11-16-86)

VC 11-10-86

(Use attachments if necessary)

RESULTS:

Sent TAR for July - Oct 1986 to:

Mastes Petroleum + Develop

814 So. 1th St.

Grand Jct - Co 81501

Attn: Mrs. Tom Kucel

(Use attachments if necessary)

per attached letters  
of 11-13-86

~~CONTACTED~~ BY: VC

DATE: 11-17-86

COMPANY: MASTER PETROLEUM  
GR SGT CO

UT ACCOUNT # N9675 SUSPENSE DATE: 12-17-86

2-18-87

STATE # 2-14  
4301931096 WSTC  
215 23E 02

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: TOM KUCER

ROSS JACOBS

CONTACT TELEPHONE NO.: 1-303-241-4213

SUBJECT: ~~Had~~ July - Aug - Sept - Oct 7100 duo Jan 16  
JAR sent to  
Tom Kucer 11-17-86. If no response by  
suspense date - call Mr. Kucer

(Use attachments if necessary)

RESULTS: Tried calling at 3:50, 1-26-87; no answer. 9-28-83 WCR dated  
Tried calling again at 10:40, 1-28-87; no answer 9-27-83 rec'd.  
Norm talked to Mr. Kucer at about 1:25, 2-4-87. He is going to  
send the reports as a courtesy, even though he is not yet  
the reporter for this well.

(Use attachments if necessary)

CONTACTED BY: 12-12-86

DATE: VC

11-17

got an address  
chg for the RL Jacobs  
well and took back  
the telephone memo.

Q? July -  
Oct.

---

← asked for his  
return call  
11-14-84 14:15

MASTER PETROLEUM & DEVELOPMENT CO., INC.

Complete Oil and Gas Land Management  
Production Development

814 South 7th Street  
Grand Junction, Colorado 81501  
(303) 241-4213

RECEIVED  
FEB 10 1987

DIVISION OF  
OIL, GAS & MINING

Utah State Lands & Forestry  
Norm Stout  
3 Triad Center, Suite 400  
Salt Lake City, Utah  
84180-1204

February 4, 1987

RE: ML-27749, State 2-14  
M.P.D. 10-1A reports

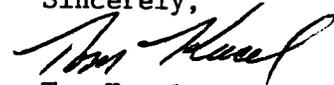
Dear Norm,

As per our telephone conversation of today I am sending you the enclosed "Production & Disposition reports" for the State 2-14" well. I have also enclosed the information I have regarding the 10-1A completion.

Please keep me informed as to any correspondence you may have with Mr. Baird pertaining to lease ML-27749. I am interested in the development of this acreage but my hands are tied until John makes a formal assignment & othe agreements with us. I will do whatever I can to assist in this matter.

If I may be of further assistance please do not hesitate to contact me.

Sincerely,



Tom Kucel, pres.  
Master Petroleum & Development  
Co., Inc.

I HAVE ALSO  
ENCLOSED A PLUGGING  
REPORT FOR THE  
CISCO SS 9-4 FOR  
YOUR RECORDS,

THX  
Tom

RECEIVED  
FEB 10 1987

DIVISION OF  
OIL, GAS & MINING



COMPANY: Master Petroleum UT ACCOUNT # N9675 SUSPENSE DATE: 3-5-87

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Tom Kucel

CONTACT TELEPHONE NO.: 303-241-4213

SUBJECT: Nov. Past Due Report

(Use attachments if necessary)

RESULTS: Answering machine 1-20 1-22

mailed 12-20

I will send copy with elec report

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 1-23-87

Charles

Tom Kurcell

Returned your  
call.

303-241-4213

1-29-87 1:02



UTAH NATURAL RESOURCES Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

Operator information box containing: MASTER PET & DEVEL CO INC., 814 SOUTH 7TH, GRAND JUNCTION CO 81501, ATTN: TOM KUCEL

NOV 26 1990 DIVISION OF OIL, GAS & MINING

Utah Account No. N9675, Report Period (Month/Year) 10 / 90, Amended Report checkbox

Table with columns: Well Name, API Number, Entity, Location, Producing Zone, Days Oper, Oil (BBL), Gas (MSCF), Water (BBL). Rows include various well names like STATE #2-14, CISCO #3, FED CISCO #1, etc.

TOTAL

32

Comments (attach separate sheet if necessary) Please be advised that #4301931096 is not ours! See Dean Christensen!!

I have reviewed this report and certify the information to be accurate and complete.

Date 11-23-90

Authorized signature (Handwritten signature)

Telephone 303-241-4213

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
ML-44991

7. Indian Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

9. Well Name and Number  
STATE #2-14

2. Name of Operator  
C C CO.

10. API Well Number  
43-019-31096

3. Address of Operator  
970 E. 3300 S. #9, SLC UT 84106

4. Telephone Number  
467-7171

11. Field and Pool, or Wildcat  
GREATER CISCO

5. Location of Well  
Footage 3500' FSL 500' FEL  
County : GRAND  
QQ, Sec. T., R., M. : SESE 21S, 23E, SEC. 2  
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment                       New Construction  
 Casing Repair                       Pull or Alter Casing  
 Change of Plans                       Recompletion  
 Conversion to Injection               Shoot or Acidize  
 Fracture Treat                       Vent or Flare  
 Multiple Completion                 Water Shut-Off  
 Other \_\_\_\_\_

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment \*                       New Construction  
 Casing Repair                       Pull or Alter Casing  
 Change of Plans                       Shoot or Acidize  
 Conversion to Injection               Vent or Flare  
 Fracture Treat                       Water Shut-Off  
 Other OPERATOR CHANGE

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MINERAL LEASE #ML-44991 WAS ASSUMED BY GLYNDA A. CHRISTENSEN EFFECTIVE SEPTEMBER 4, 1990.

14. I hereby certify that the foregoing is true and correct

Name & Signature *Glynda A. Christensen* Title *S.M.P.* Date 2-6-91

(State Use Only)

1-	LCR	<input checked="" type="checkbox"/>
2-	DTS	<input checked="" type="checkbox"/>
3-	VLC	<input checked="" type="checkbox"/>
4-	RJF	<input checked="" type="checkbox"/>
5-	RWM	<input checked="" type="checkbox"/>
6-	LOR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                                 Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-4-90)

TO (new operator) <u>CC CO.</u>	FROM (former operator) <u>MASTER PET &amp; DEV CO., INC.</u>
(address) <u>970 EAST 3300 SOUTH #9</u>	(address) <u>814 SOUTH 7TH</u>
<u>SALT LAKE CITY, UT 84106</u>	<u>GRAND JUNCTION, CO 81501</u>
<u>DEAN CHRISTENSEN</u>	<u>TOM KUCEL</u>
phone <u>(801 ) 467-7171</u>	phone <u>(303 ) 241-4213</u>
account no. <u>N 1460</u>	account no. <u>N 9675</u>

Well(s) (attach additional page if needed):

\*LEASE # CHANGED FROM ML-27749

Name: <u>LEASE #2-14/DKTA</u>	API: <u>4301931096</u>	Entity: <u>562</u>	Sec <u>2</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>ML-44991</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (11-26-90)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (2-7-91)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)        If yes, show company file number:       .
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (2-14-91)
- Sec 6. Cardex file has been updated for each well listed above.
- Sec 7. Well file labels have been updated for each well listed above.
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ NO) NO (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

- 1. All attachments to this form have been microfilmed. Date: February 15 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

STATE OF UTAH  
DEPARTMENT OF MINERAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML 44991

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well     Gas Well     Other (specify)

9. Well Name and Number

State #2-14

2. Name of Operator

CCCo

10. API Well Number

4301931096

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

11. Field and Pool, or Wildcat

Greater Cisco Area

5. Location of Well

Footage :  
QQ, Sec. T., R., M. : Sec 2 T21S R 23E

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual status reports</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin R-615-8-10 which requires the submission of annual reports. The above named well is shut-in. The reason this well is shut-in is because it needs to be worked over.



FEB 18 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Diane Decker

Title Admin Asst

Date 2-11-92

(Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML 44991

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Wiegand 2-3

10. API Well Number

43-019-31096

11. Field and Pool, or Wildcat

Greater Cisco Area

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

2. Name of Operator

CCCO

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

5. Location of Well

Footage :  
QQ, Sec. T., R., M. : SE SE S2, T21S, R23E, SLB+M

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Name change
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note that the above well was previously referred to in state records as the "State 2-14." We have changed the name of the well to be the "Wiegand 2-3." Please adjust our monthly reports accordingly. ("Wiegand," per call to operator, 9/2)

RECEIVED

AUG 31 1992

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Diane Header

Title

Admin. Asst

Date

7/31/92

(Use Only)

## Encore Energy, LLC

55 South Hwy. 89, Suite 101  
North Salt Lake, Utah 84054  
Ph. 801.936.2222 fx. 801.936-2223

September 17, 2001

Mr. Jim Thompson  
Utah Division of Oil, Gas and Mining  
1594 W. North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

Via Fax: (801) 359-3940

Dear Mr. Thompson:

*43-019-31096*

The purpose of this correspondence is to provide documentation regarding the ownership of the Wiegand 2-1, Wiegand 2-2, and **Wiegand 2-3** gas wells located in Grand County, Utah.

These wells were not included in the asset acquisition by Encore Energy, LLC from Falcon Energy, LLC. From my research, it is unclear at this point if Falcon Energy acquired the aforementioned wells from a Dean Christianson company or if Falcon Energy ever operated the wells even though it seems that Falcon was reporting on the wells.

We may be interested in the wells and leases if the State of Utah decides to release the acreage in the future.

Please contact me if any additional information is needed.

Thank you.

Encore Energy, LLC

  
David Lillywhite

**RECEIVED**

SEP 17 2001

DIVISION OF  
OIL, GAS AND MINING



**State of Utah**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
 PO Box 145801  
 Salt Lake City, Utah 84114-5801  
 (801) 538-5340 telephone  
 (801) 359-3940 fax  
 (801) 538-7223 TTY  
 www.nr.utah.gov

Michael O. Leavitt  
 Governor  
 Robert L. Morgan  
 Executive Director  
 Lowell P. Braxton  
 Division Director

December 11, 2002

LaVonne Garrison  
 School and Institutional Trust Lands Administration  
 675 East 500 South, Suite 500  
 Salt Lake City, UT 84102-2818

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Ms. Garrison:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2  
LaVonne Garrison  
Orphan Wells  
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza  
Associate Director

DTS:er

cc: Dean Christensen  
L. P. Braxton  
D. K. Doucet  
G. L. Hunt  
S. L. Schneider  
J. L. Thompson  
C. D. Williams  
Steve Alder, Assistant Attorney General  
William Stringer, BLM Moab  
Well Files  
Compliance File – Petro-X Corporation  
Compliance File – C C Co.



**State of Utah**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
 PO Box 145801  
 Salt Lake City, Utah 84114-5801  
 (801) 538-5340 telephone  
 (801) 359-3940 fax  
 (801) 538-7223 TTY  
 www.nr.utah.gov

Michael O. Leavitt  
 Governor  
 Robert L. Morgan  
 Executive Director  
 Lowell P. Braxton  
 Division Director

December 11, 2002

William C. Stringer, Field Manager  
 Resource Management  
 Bureau of Land Management  
 82 East Dogwood, Suite M  
 Moab, UT 84532

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Stringer:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

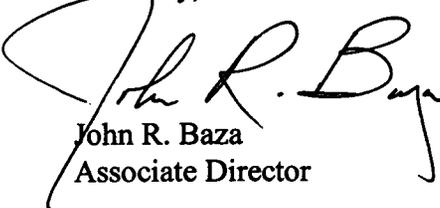
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2  
William Stringer  
Orphan Wells  
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza  
Associate Director

DTS:er

cc: Dean Christensen  
L. P. Braxton  
D. K. Doucet  
G. L. Hunt  
S. L. Schneider  
J. L. Thompson  
C. D. Williams  
Steve Alder, Assistant Attorney General  
LaVonne Garrison, SITLA  
Well Files  
Compliance File – Petro-X Corporation  
Compliance File – C C Co.



**State of Utah**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
 PO Box 145801  
 Salt Lake City, Utah 84114-5801  
 (801) 538-5340 telephone  
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Michael O. Leavitt  
 Governor  
 Robert L. Morgan  
 Executive Director  
 Lowell P. Braxton  
 Division Director

December 11, 2002

Dean Christensen  
 2160 Panorama Way  
 Holladay, Utah 84124

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Christensen:

It appears from documentation that you submitted on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

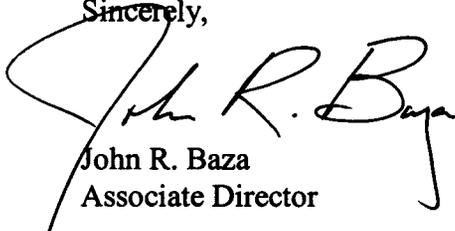
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	<b>4301931096</b>	<b>Wiegand 2-3</b>	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

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Dean Christensen  
Orphan Wells  
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The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza  
Associate Director

DTS:er

cc: L. P. Braxton  
Steve Alder, Assistant Attorney General  
D. K. Doucet  
G. L. Hunt  
S. L. Schneider  
J. L. Thompson  
C. D. Williams  
William Stringer, BLM  
LaVonne Garrison, SITLA  
Well Files  
Compliance File – Petro-X Corporation  
Compliance File – C C Co.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44991
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR:	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: _____ PHONE NUMBER: _____ _____ Ext _____	8. WELL NAME and NUMBER: WIEGAND 2-3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0500 FSL 0500 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 02 Township: 21.0S Range: 23.0E Meridian: S	9. API NUMBER: 43019310960000
	9. FIELD and POOL or WILDCAT: GREATER CISCO
	COUNTY: GRAND
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/23/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/21/12 - Mob to site. POOH w/tbg, RIH w/junk basket/guage ring. TD @ 815'. Perf @ 170'. 5/22/12 - Pump 90 sx 15.4 ppg cement from TD back to surface. Cement to surface both inside and outside. 5/23/12 - Cut off casing, weld on DHM, backfill pit, cover DHM and clean location. Done. Plugged under the State of Utah's Orphan Well Plugging Program.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**

January 09, 2014

<b>NAME (PLEASE PRINT)</b> Dustin Doucet	<b>PHONE NUMBER</b> 801 538-5281	<b>TITLE</b> Engineer
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/27/2013	