

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Capansky Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Capansky

9. WELL NO.

Bush 11-6

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11  
T 18 S - R 24 E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

William G. Bush

3. ADDRESS OF OPERATOR

619 Viewpoint Drive Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface  
2259' from West Line & 795' from South line.

At proposed prod. zone

SE 1/4 SW 1/4

JUN 29 1983

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Ten miles North of Harley Dome, Utah

DIVISION OF OIL, GAS & MINING

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. line, if any)

381'

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED TO THIS WELL

5

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

252'

19. PROPOSED DEPTH

1700'

MANCOS SHALE

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4927' Ground

22. APPROX. DATE WORK WILL START\*

7/6/83'

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	7"	24#	150'	40

I propose to drill a fractured shale (Mancos Shale) test, the total depth will be 1700 feet. I will set 150' of 7" surface casing & cement it with 40 sacks. (Circulate to surface) A Shaffer B.O.P. will be installed. Hole size will be 6 1/4" and if oil is found in the fractured section production casing will be set. The well will be spudded in the Mancos Shale & will not penetrate the Dakota Formation.

303-243-0493

Western Surety Company Bond on Lease.

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 7/1/83

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location and present productive zone and proposed new productive zone. If proposal is to plug back, give pertinent data on subsurface location and present productive zone and proposed new productive zone.

24.

SIGNED

*William G. Bush*

TITLE

Operator

DATE

6/25/83'

(This space for Federal or State office use)

PERMIT NO.

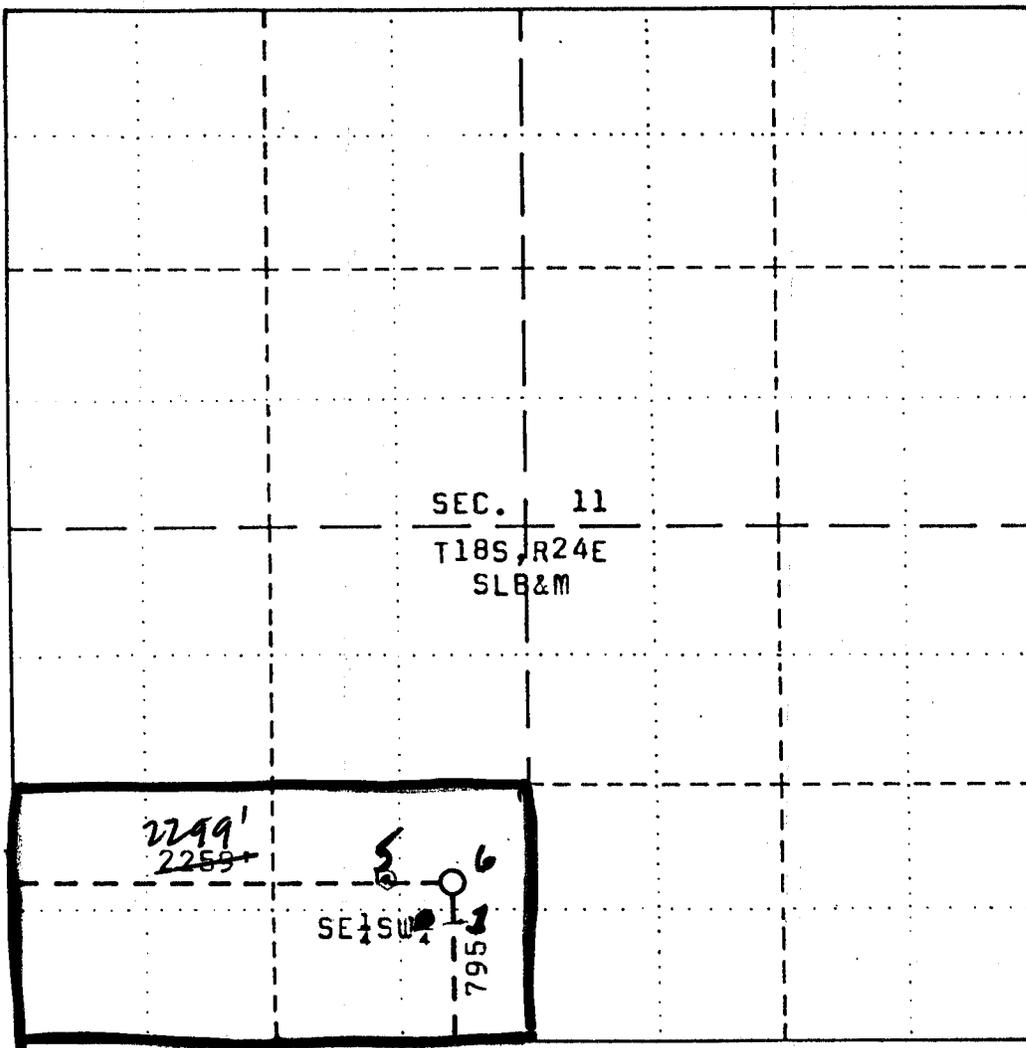
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



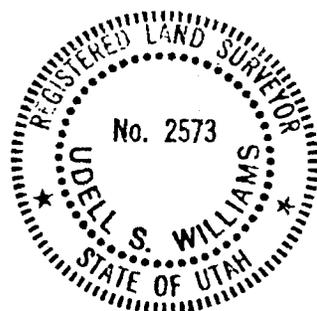
SCALE: 1" = 1000'

WILLIAM G. BUSH #11-6

Located North 795 feet from the South boundary and East 2259 feet from the West boundary of Section 11, T18S, R24E, SLB&M.

Elev. 4927

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**

751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

WILLIAM G. BUSH #11-6  
SE 1/4 SW 1/4 SECTION 11  
T18S, R24E, SLB&M

SURVEYED BY: USW DATE: 12/17/81  
DRAWN BY: USW DATE: 12/17/81

OPERATOR

Wm. G. Bush

DATE

7-5-83

WELL NAME

Bush 11-6

SEC

SESW 11

T

185

R

24E

COUNTY

Grand

43-019-31081

API NUMBER

Free

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

moved location 40' east to comply with 200' stipulation.

CHIEF PETROLEUM ENGINEER REVIEW:

✓ 7/11/83

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

194-1

8-27-81

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

(Water) ✓

by the Division

This approval is conditional upon receipt of evidence of compliance with the proper bonding requirements for this well.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

?  VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 194-1 8-27-81 *200' existing well*

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE\***  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>CAPANSKY - FEE</i>
2. NAME OF OPERATOR <i>William G. Bush</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>619 VIEWPOINT DRIVE - GRAND JUNCTION, COLORADO</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>2299' WEST LINE</i> <i>MONGO 40' EAST FROM ORIGINAL LOCATION</i>		8. FARM OR LEASE NAME <i>CAPANSKY</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>4927 GR.</i>	9. WELL NO. <i>BUSH - 11-6</i> ✓
		10. FIELD AND POOL, OR WILDCAT <i>WILDCAT</i>
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <i>Sec. 11</i> <i>T18S - R24E</i>
		12. COUNTY OR PARISH <i>GRAND</i>
		13. STATE <i>UTAH</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*I WILL MOVE LOCATION 40' EAST TO COMPLY WITH 200' DISTANCES BETWEEN WELLS.*

**RECEIVED**  
JUL 11 1983

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 7/11/83  
BY: [Signature]

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE Operator DATE 7/7/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

July 12, 1983

William G. Bush  
619 Viewpoint Drive  
Grand Junction, Colorado 81501

RE: Well No. Bush # 11-6  
SE SW, Sec. 11, T. 18S, R. 24E.  
795' FSL, 2299' FWL  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 194-1 dated 8-27-81. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use of water at the drilling site shall be submitted to this office, otherwise authority to drill this well is void. This approval is conditional upon receipt by the Division of evidence of compliance with the proper bonding requirements for this well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

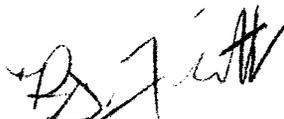
RONALD J. FIRTH - Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form CGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31081.

Sincerely,



R. J. Firth  
Chief Petroleum Engineer

RJF/cf

Enclosures

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. *CAPANSKY - FEE*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. *CAPANSKY*

*BUSH - 11-6*

10. FIELD AND POOL, OR WILDCAT

*WILDCAT*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

*SECTION 11  
T 18 SOUTH  
R 24 EAST*

12. COUNTY OR PARISH  
*GRAND*

18. STATE  
*UTAH*

14. PERMIT NO. *43-019-31081*

DATE ISSUED *7/11/83*

15. DATE SPUNDED *7/18/83*

16. DATE T.D. REACHED *7/20/83*

17. DATE COMPL. (Ready to prod.) *7/22/83*

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* *4927' GR.*

19. ELEV. CASINGHEAD *4929'*

20. TOTAL DEPTH, MD & TVD *1440' T.D.*

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS *0/0 1440'*

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
*1375' - 1395'*

25. WAS DIRECTIONAL SURVEY MADE  
*No*

26. TYPE ELECTRIC AND OTHER LOGS RUN  
*NONE*

27. WAS WELL CORED  
*No*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>7"</i>	<i>23#</i>	<i>139'</i>	<i>10"</i>	<i>40</i>	<i>NONE</i>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<i>2 3/8</i>	<i>1420'</i>	<i>No</i>

31. PERFORATION RECORD (Interval, size and number)

*OPEN HOLE COMPLETION*

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION <i>7/22/83</i>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>Pump - 2 x 1 1/2 x 5" NATIONAL</i>				WELL STATUS (Producing or shut-in) <i>PRODUCING</i>	
DATE OF TEST <i>7/23/83</i>	HOURS TESTED <i>24</i>	CHOKE SIZE	PROD'N. FOR TEST PERIOD <i>12/DAY</i>	OIL—BBL. <i>12/DAY</i>	GAS—MCF. <i>0</i>	WATER—BBL. <i>0</i>	GAS-OIL RATIO <i>34°</i>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE <i>12/DAY</i>	OIL—BBL. <i>12/DAY</i>	GAS—MCF. <i>0</i>	WATER—BBL. <i>0</i>	OIL GRAVITY-API (CORR.) <i>34°</i>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY  
*Charles Robinson*

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *William G. Bush*

TITLE *Operator*

DATE *7/31/83*

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Manganese Sparre	0	1380'	Mixed Grey & Black Sparre		
Fractured Sparre Zone	1380'	1405'	Brown Siltstone - Fractured Zone		

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38.

NAME	MEAS. DEPTH	TOP
		TRUE VERT. DEPTH

FORM #

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

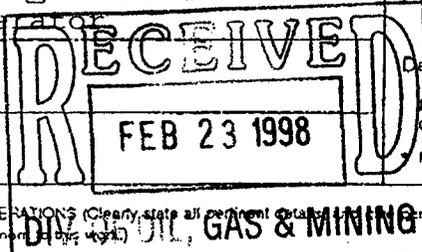
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Bush, William G.		8. Well Name and Number: Bush 11-6
3. Address and Telephone Number: 619 Viewpoint Drive, Grand Junction, CO 81506 (970)241-4178		9. APT Well Number: 4301931081
4. Location of Well Forages: 795 FSL 2299 FWL Co. Sec. T.R.M.: SESW 11, T18S, R24E, S.L.M.		10. Field and Pool, or Wildcat Mancos Flat
		County: Grand State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Other change of Operator		Date of work completion _____	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. Must be accompanied by a cement verification report.	



12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and permit dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

Operator of well is changed from William G. Bush to Performance Drilling Motors, Inc., P.O. Box 621149, Littleton, CO 80162 effective November 1, 1997

Performance Drilling Motors, Inc

William G. Bush 2/19/98  
William G. Bush (date)

by Barry Bryant Pres 2-16-98  
Barry Bryant, President (date)

Name & Signature: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

(This space for State use only)



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

February 25, 1998

Barry Bryant  
Performance Drilling Motors, Inc.  
P. O. Box 621149  
Littleton, Colorado 80162

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from William G. Bush to Performance Drilling Motors, Inc. for the following well which is located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Bush 11-6	11-18S-24E	43-019-31081

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

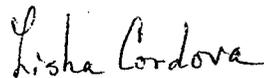
This letter is written to advise Performance Drilling Motors, Inc. of its responsibility to notify all individuals with an interest in the lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Performance Drilling Motors, Inc.  
Notification of Sale  
February 25, 1998

Your assistance in this matter is appreciated.

Sincerely,



Lisha Cordova  
Admin. Analyst, Oil & Gas

cc: William G. Bush  
Utah Royalty Owners Association, Stephen Evans  
John R. Baza, Associate Director  
Operator File(s)



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

February 25, 1998

Barry Bryant  
Performance Drilling Motors, Inc.  
P. O. Box 621149  
Littleton, Colorado 80162

Re: Operator Change - William G. Bush to Performance Drilling Motors, Inc., Bush 11-6 Well, API No. 43-019-31081, Section 11, Township 18 South, Range 24 East, Grand County, Utah.

Dear Mr. Bryant:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801)530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova  
Admin. Analyst

cc: Department of Commerce  
Operator File(s)  
Well File

OPERATOR PERFORMANCE DRILLING MOTORS INC.

OPERATOR ACCT. NO. H5165

ENTITY ACTION FORM - FORM 6

ADDRESS \_\_\_\_\_  
\_\_\_\_\_

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	2795	12298	43-019-31081	BUSH 11-6	SESW	11	18S	24E	GRAND	7-18-83	11-1-97

WELL 1 COMMENTS: **\*OTHER WELLS SHARE ENTITY 2795 "WILLIAM G. BUSH"; NEW ENTITY EFF. 11-1-97.**

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WELL 2 COMMENTS:

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WELL 3 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 4 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

*lc*  
L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

2-25-98

Title

Date

Phone No. ( ) \_\_\_\_\_

**OPERATOR CHANGE WORKSHEET**

1-LEC ✓	6-LEC ✓
2-GIH ✓	7-KAS ✓
3-DTS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-IRB ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-97

<b>TO:</b> (new operator)	<u>PERFORMANCE DRILLING</u>	<b>FROM:</b> (old operator)	<u>BUSH, WILLIAM G.</u>
(address)	<u>MOTORS, INC.</u>	(address)	<u>619 VIEWPOINT DR</u>
	<u>PO BOX 621149</u>		<u>GRAND JUNCTION CO 81506</u>
	<u>LITTLETON CO 80162</u>		
Phone:	<u>(303)904-9058</u>	Phone:	<u>(970)243-0493</u>
Account no.	<u>N5165 (2-25-98)</u>	Account no.	<u>N0160</u>

**WELL(S)** attach additional page if needed:

Name: <u>BUSH 11-6/MNCS</u>	API: <u>43-019-31081</u>	Entity: <u>2795</u>	S <u>11</u>	T <u>18S</u>	R <u>24E</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- LEC 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 2-23-98)*
- LEC 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 2-23-98)*
- LEC 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) no If yes, show company file number: \_\_\_\_\_ *\* Letter mailed 2-25-98.*
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- LEC 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(2-25-98)*
- LEC 6. **Cardex** file has been updated for each well listed above. *(2-25-98)*
- LEC 7. Well **file labels** have been updated for each well listed above. *(2-25-98)*
- LEC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(2-25-98)*
- LEC 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- Yes 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)** CD # 1028523769000 (10,000) "Wells Fargo Bank" #. 2-4-98.

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 2-25-98. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A/Yes 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- Yes 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated Feb. 25, 1998, of their responsibility to notify all interest owners of this change.

**FILMING**

- Yes 1. All attachments to this form have been microfilmed. Today's date: 3-20-98.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RICHARD H. BATE

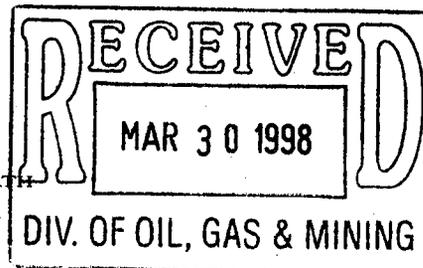
*Attorney at Law*

600 SEVENTEENTH STREET - SUITE 1735 NORTH

DENVER, COLORADO 80202

TELEPHONE: (303) 620-9401

FAX: (303) 620-9340



March 26, 1998

Holtz, Inc.  
P.O. Box 87  
Woods Cross, UT 84087

Robert T. Capansky  
3820 Cohen Drive  
Zellwood, FL 32798

Re: Capansky #11-6 Well  
API #43-019-31081  
T18S, R24E, S.L.M.  
Grand County, Utah  
Section 11: SW/4 SW/4  
Notice of Change of Operator

Gentlemen:

Pursuant to Rule 649-2-10 of the rules of the Utah Division of Oil, Gas and Mining, you are hereby notified that the working interest of William G. Bush in the referenced well has been sold to the following:

Performance Drilling Motors, Inc. (80%)  
P.O. Box 621149  
Littleton, CO 80162

J. Wayne Fisher (10%)  
8002 W.C.R. 24H  
Loveland, CO 80538

Frank I. Pritchett, Jr. (10%)  
432 Loraine Court  
Grand Junction, CO 81504

Performance Drilling Motors, Inc. is now the Operator of the well.

Yours very truly,

A handwritten signature in cursive script, appearing to read "Richard H. Bate".

Richard H. Bate

cc: Division of Oil, Gas and Mining/Attn: Lisha Cordova  
Utah Royalty Owners Association  
Performance Drilling Motors, Inc.

43.019.31081

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Performance Drilling Motors, Inc.

3. Address and Telephone No.  
 P.O. Box 621149, Littleton CO. 80162 (303) 909-9058

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 258-2 630 FSL-660 FEA. Sec. 5, T18S-R24E.  
 258-6A 738 FSL 459 FSL. Sec. 5, T18S-R24E.  
 11-G 795 FSL-2298 FWL, Sec. 11, T18S-R24E } Grand Co, Utah.

5. Lease Designation and Serial No.  
 LITU 14258

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Bush 258-6A  
 Bush 258-2, Bush 11-G

9. API Well No.  
 See # 13

10. Field and Pool, or Exploratory Area  
 Brushy Field

11. County or Parish, State  
 Grand Co, Utah.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Performance Drilling Motors, Inc has purchased the above listed wells from William G. Bush, of Grand Junction, Co.

The wells are now named as follows, and signs have been erected.

PDM, Inc # 258-2 API # 43019303610051  
 PDM, Inc # 258-6A API # 43019311770051  
 PDM Inc # 11-G API # 4301931081 (State Lease)

14. I hereby certify that the foregoing is true and correct

Signed Frank Patekaly Title Asst. for Performance Drilling, Inc Date 4/19/98  
 (This space for Federal or State office use) Assistant Field Manager,

Approved by [Signature] Title Resource Management Date 4/20/98  
 Conditions of approval, if any:

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Performance Drilling Motors, Inc.  
Well No. Bush 258-2  
    Bush 258-6A  
SESE Sec. 5, T. 18 S., R. 24 E.  
Grand County, Utah  
Lease UTU14258

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Performance Drilling Motors, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1095 (Principle - Performance Drilling Motors, Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Please include a typed self-addressed envelope

Mail to: Secretary of State  
Corporations Section  
1560 Broadway, Suite 200  
Denver, CO 80202  
(303) 894-2251  
Fax (303) 894-2242

For office use only 002

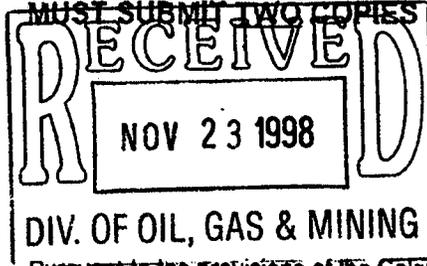
FILED - CUSTOMER COPY  
VICTORIA BUCKLEY  
COLORADO SECRETARY OF STATE

MUST BE TYPED  
FILING FEE: \$25.00

19981176312 C  
\$ 25.00  
SECRETARY OF STATE  
~~09-30-1998 13:33:21~~

CHANGE OF NAME

MUST SUBMIT TWO COPIES



ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION

Pursuant to the provisions of the Colorado Business Corporation Act, the undersigned corporation adopts the following Articles of Amendment to its Articles of Incorporation:

FIRST: The name of the corporation is Performance Drilling Motors, Inc.

SECOND: The following amendment to the Articles of Incorporation was adopted on September 14  
19 98, as prescribed by the Colorado Business Corporation Act, in the manner marked with an X below:

- No shares have been issued or Directors Elected - Action by Incorporators
- No shares have been issued but Directors Elected - Action by Directors
- Such amendment was adopted by the board of directors where shares have been issued and shareholder action was not required.
- Such amendment was adopted by a vote of the shareholders. The number of shares voted for the amendment was sufficient for approval.

THIRD: If changing corporate name, the new name of the corporation is Performance Drilling Management, Inc.

FOURTH: The manner, if not set forth in such amendment, in which any exchange, reclassification, or cancellation of issued shares provided for in the amendment shall be effected, is as follows:

Not Applicable

If these amendments are to have a delayed effective date, please list that date: \_\_\_\_\_  
(Not to exceed ninety (90) days from the date of filing)

Please change Operator  
name from  
Performance Drilling Motors, Inc.

Barry Bryant, President

to:

Performance Drilling Management, Inc.

Revised 7/95

per enclosed amendments  
Everything else is the same.

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

*Performance Drilling*  
 BARRY BRYANT *Management, Inc.*  
 PERFORMANCE DRILL MOTORS INC  
 PO BOX 621149  
 LITTLETON CO 80162

UTAH ACCOUNT NUMBER: N5165

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(B)
PDM INC 258-2			MNCS	POW	8	61	24	0
4301930361	02805	185 24E 5						
PDM INC 258-6A			MNCS	SGW	0	0	0	0
4301931177	02805	185 24E 5						
PDM INC 11-6			MNCS	POW	8	8	0	0
4301931081	12298	185 24E 11						
PDM INC #3			Dakota	POW	8	40	42	67
430193136600	12437	185 24E 10						
<b>TOTALS</b>						<b>109</b>	<b>66</b>	<b>67</b>

COMMENTS: \_\_\_\_\_

R
E
C
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V
E
D  
NOV 23 1998  
 DIV. OF OIL, GAS & MINING

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 11-20-98

Name and Signature: Anne L. Lewis, agent

Telephone Number: 303-617-720

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BARRY BRYANT  
PERFORMANCE DRL MOTORS INC  
PO BOX 621149  
LITTLETON CO 80162

UTAH ACCOUNT NUMBER: N5165

REPORT PERIOD (MONTH/YEAR): 11 / 98

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
Well Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
PDM INC 258-2			MNCS			U-14258		
4301930361	02805	18S 24E 5						
PDM INC 258-6A			MNCS			U-14258		
4301931177	02805	18S 24E 5						
PDM INC 11-6			MNCS			fee		
4301931081	12298	18S 24E 11						
BOOKCLIFFS 3			DKTA			UTU-70305		
4301931366	12437	18S 24E 10						
<b>TOTALS</b>								

REMARKS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-14258  
UTU-75817  
UTU-76305  
(UT-932)

DEC 16 1998

### NOTICE

Performance Drilling Management, Inc.  
P.O. Box 621149  
Littleton, CO 80162

: Oil and Gas  
: U-14258, UTU-75817  
: and UTU-76305

### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Performance Drilling Motors, Inc. to Performance Drilling Management, Inc. on Federal oil and gas leases U-14258, UTU-75817, and UTU-76305.

For our purposes, the name change is recognized effective September 30, 1998, the date the Secretary of State of Colorado accepted the name change.

The oil and gas lease files have been noted as to the name change. The list of leases was obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the bond is required to be changed from Performance Drilling Motors, Inc. to Performance Drilling Management, Inc. on BLM Bond No. UT1095. You may accomplish this by submitting a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

ROBERT LOPEZ

Robert Lopez  
Group Leader,  
Minerals Adjudication Group

cc:

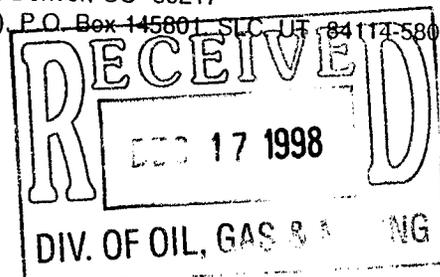
All BLM State Offices  
Moab Field Office  
Vernal Field Office

MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Kristen Risbeck (Suite 1210), P.O. Box 145801, SLC, UT 84114-5801

Teresa Thompson (UT-931)

Irene J. Anderson (UT-932)





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

January 5, 1999

Performance Drilling Motors, Inc.  
Attn: Barry Bryant  
P.O. Box 621149  
Littleton, CO 80162

Re: Operator Name Change - Performance Drilling Motors Inc. To  
Performance Drilling Management Inc.

Dear Mr. Bryant:

In reviewing the above referenced operator name change, it was determined that your new company name is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801)530-4849

Sincerely,

A handwritten signature in cursive script that reads "Kristen D. Risbeck".

Kristen D. Risbeck

cc: Department of Commerce  
Operator File(s)  
Well File

**OPERATOR CHANGE WORKSHEET**

Routing: J	
1-KDR ✓	6-KAS ✓
<del>2-GH</del> ✓	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-98

<b>TO:</b> (new operator)	<u>PERFORMANCE DRILLING MGMT.</u>	<b>FROM:</b> (old operator)	<u>PERFORMANCE DRILLING MOTORS II</u>
(address)	<u>P.O. BOX 621149</u>	(address)	<u>P.O. BOX 621149</u>
	<u>LITTLETON, CO 80162</u>		<u>LITTLETON, CO 80162</u>
	<u>BARRY BRYANT</u>		<u>BARRY BRYANT</u>
	Phone: <u>(303)904-9058</u>		Phone: <u>(303)904-9058</u>
	Account no. <u>N5165</u>		Account no. <u>N5165</u>

**WELL(S)** attach additional page if needed:

Name: <u>PDM INC 258-2</u>	API: <u>43-019-30361</u>	Entity: <u>02805</u>	S	<u>5</u>	T	<u>18S</u>	R	<u>24E</u>	Lease: <u>U-14258</u>
Name: <u>PDM INC 258-6A</u>	API: <u>43-019-31177</u>	Entity: <u>02805</u>	S	<u>5</u>	T	<u>18S</u>	R	<u>24E</u>	Lease: <u>U-14258</u>
Name: <u>PDM INC 11-6</u>	API: <u>43-019-31081</u>	Entity: <u>12298</u>	S	<u>11</u>	T	<u>18S</u>	R	<u>24E</u>	Lease: <u>FEE</u>
Name: <u>BOOKCLIFFS 3</u>	API: <u>43-019-31366</u>	Entity: <u>12437</u>	S	<u>10</u>	T	<u>18S</u>	R	<u>24E</u>	Lease: <u>UTU-76305</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(11.23.98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(11.23.98)*
- KDR 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) N/A If yes, show company file number: *Letter Sent 1.5.99*
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(rec'd 12.17.98)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(4.30.99)*
- KDR 6. **Cardex** file has been updated for each well listed above. *(5.3.99)*
- N/A 7. Well **file labels** have been updated for each well listed above. *\* new filing system*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(4.30.99)*
- KDR 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- N/A
1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
  2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A
1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
  2. A copy of this form has been placed in the new and former operator's bond files.
  3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A
1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
  2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- ✓
1. All attachments to this form have been microfilmed. Today's date: 5-12-99.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

981207 Per Chris Merritt w/ B/m, he has not heard of name change. Will look into it and send me any approvals.

981208 faxed both documents received from Performance Drilling to Chris Merritt @ B/m.





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-14258  
UTU-75817  
(UT-932)

JUN 5 2000

### NOTICE

Magnum Drilling Services, Inc. : Oil and Gas Leases  
P.O. Box 621149 : U-14258 and UTU-75817.  
Littleton, CO 80162 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Performance Drilling Management, Inc. to Magnum Drilling Services, Inc. on Federal oil and gas leases U-14258 and UTU-75817.

The oil and gas lease files have been noted as to the name change. The list of leases was obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the bond is required to be changed to Magnum Drilling Services, Inc. on BLM Bond No. UT1095. The bond is in the form of a Certificate of Deposit (CD) held by this office. Please submit a letter to this office stating that CD No. 1028523777 now constitutes bond coverage of all operations conducted by or on behalf of Magnum Drilling Services, Inc. on Federal oil and gas leases in the State of Utah.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

**RECEIVED**

JUN 07 2000

DIVISION OF  
OIL, GAS AND MINING

cc: Moab Field Office  
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)

Please include a typed self-addressed envelope

Mail to: Secretary of State  
Corporations Section  
1560 Broadway, Suite 200  
Denver, CO 80202  
(303) 894-2251  
Fax (303) 894-2242

For office use only 002

MUST BE TYPED  
FILING FEE: \$25.00  
MUST SUBMIT TWO COPIES

17591231540 C  
\$ 25.00  
SECRETARY OF STATE  
12-10-1999 13:34:36

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION

CHANGING NAME

Pursuant to the provisions of the Colorado Business Corporation Act, the undersigned corporation adopts the following Articles of Amendment to its Articles of Incorporation:

FIRST: The name of the corporation is PERFORMANCE DRILLING MANAGEMENT, INC.

SECOND: The following amendment to the Articles of Incorporation was adopted on NOVEMBER 30 19 99, as prescribed by the Colorado Business Corporation Act, in the manner marked with an X below:

- No shares have been issued or Directors Elected - Action by Incorporators
- No shares have been issued but Directors Elected - Action by Directors
- Such amendment was adopted by the board of directors where shares have been issued and shareholder action was not required.
- Such amendment was adopted by a vote of the shareholders. The number of shares voted for the amendment was sufficient for approval.

THIRD: If changing corporate name, the new name of the corporation is MAGNUM DRILLING SERVICES, INC.

FOURTH: The manner, if not set forth in such amendment, in which any exchange, reclassification, or cancellation of issued shares provided for in the amendment shall be effected, is as follows:

NOT APPLICABLE

If these amendments are to have a delayed effective date, please list that date: \_\_\_\_\_  
(Not to exceed ninety (90) days from the date of filing)

Signature Bruce H. Bryant  
Title PRESIDENT

Magnum Drilling Services, Inc  
P.O. Box 621149  
Littleton, Colorado 80162

July 18, 2000

State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

To Whom It May Concern:

Please be advised that Performance Drilling Management, Inc. has changed its name to Magnum Drilling Services, Inc. ("Magnum"). Enclosed is a copy of the amendment to the Articles of Incorporation reflecting this change. Also consider the following when regarding this request:

Federal ID # 84-1353178

Utah Account Number: N5165 (This account number is on the Monthly Oil and Gas Production Report).

If you have any questions regarding this change, please contact Barry Bryant at (303) 904-9058.

Best regards,

  
Barry Bryant

**RECEIVED**

JUL 25 2000

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5- <del>70</del>	<input checked="" type="checkbox"/>
3. JLT		6-FILE	

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

**X Operator Name Change (Only)**

Merger

The operator of the well(s) listed below has changed, effective: 7/18/2000

<b>FROM: (Old Operator):</b>
PERFORMANCE DRILLING MANAGEMENT INC
Address: P. O. BOX 621149
LITTLETON, CO 80162
Phone: 1-(303)-904-9058
Account No. N5165

<b>TO: ( New Operator):</b>
MAGNUM DRILLING SERVICES INC
Address: 18 CROWN DR.
SHERIDAN, WY 82801
Phone: 1-(307)-673-9201
Account No. N1465

CA No.

Unit:

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
PDM INC 11-6	43-019-31081	12298	11-18S-24E	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 07/25/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 07/25/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/03/2001
- Is the new operator registered in the State of Utah: YES Business Number: 1401148-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 06/05/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 01/03/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/03/2001
3. Bond information entered in RBDMS on: 01/03/2001
4. Fee wells attached to bond in RBDMS on: 01/03/2001

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2-21-01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**Fisher Consulting**  
**J. WAYNE FISHER**  
*Oil & Gas Consultant*  
18 Crown Drive  
Sheridan, Wyoming 82801

June 18, 2002

State of Utah  
Department of Natural Resources  
Division Oil, Gas and Mining  
P O Box 145801  
Salt Lake City, UT 84114-5801

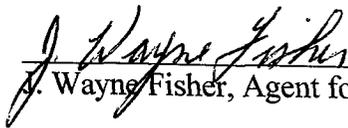
Attn: Lisha Cordova

The attached Sundry notices are to notify your office of an address change and to request a change of the well names on the four listed wells.

API No.	Old Name;	New Name:
4301931081	PDM Inc. # 11-6	Magnum # 11-6
430193136600	Bookcliffs # 3	Magnum # 3
430193117700S1	PDM Inc. # 258-6A	Magnum # 258-6A
430193036100S1	PDM Inc. # 258-2	Magnum # 258-2

Attached, find three copies of Federal Sundry Notices and 1 Utah Sundry Notice with two copies for your files.

Sincerely,



J. Wayne Fisher, Agent for Magnum Drilling Services, Inc.

**RECEIVED**

JUN 24 2002

DIVISION OF  
OIL, GAS AND MINING

Office: (307) 673-9201 / Fax: (307) 673-9228 / E-mail: [jwfisher@fiberpipe.net](mailto:jwfisher@fiberpipe.net)  
Cell WY: (307) 751-6989 / Cell CO: (970) 215-8119



**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.                  Use APPLICATION FOR PERMIT – for such proposals</p>		6. Lease Designation and Serial Number <p align="center">Capansky Fee</p>
		7. Indian Allottee or Tribe Name <p align="center">n/a</p>
		8. Unit or Communitization Agreement <p align="center">n/a</p>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) ?		9. Well Name and Number <p align="center">Magnum 11-6</p>
2. Name of Operator Magnum Drilling Services, Inc.		10. API Well Number <p align="center">4301931081</p>
3. Address of Operator P O Box 759, Minden, LA 71058-0759	4. Telephone Number <p align="center">313-377-6763</p>	11. Field and Pool, or Wildcat <p align="center">Wildcat</p>
5. Location of Well Footage : 814' FSL - 347' FWL      County : Grand QQ, Sec, T., R., M. : SWSW, Sec. 11 T18S - R24E      State : Utah		

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start Effective 9/20/2002

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Operator change</u>	

Date of Work Completion Effective 9/20/2002

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Magnum Drilling Services, Inc has sold the lease and it's interest in this well effective September 20, 2002 to:  
 Peak Oil Tools (Lyle D. Anthony Jr.)  
 3150 27 1/2 Road      *BOND # NZS 457007*  
 Grand Junction, CO 81506

2. We will record the bill of Sale and Assignment of record with the Grand County, Utah recorders office as soon as all signatures are obtained.

3. Please forward a copy of this notice after it has been logged in to:  
 J. Wayne Fisher  
 18 Crown Drive  
 Sheridan, WY 82801  
 307-673-9201

14. I hereby certify that the foregoing is true and correct.

Name & Signature J. Wayne Fisher      Title \_\_\_\_\_      Agent \_\_\_\_\_      Date 09/25/02

(State Use Only)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO:  
3106  
(UT-924)

October 30, 2002

Peak Oil Tool  
3150 27 1/2 Road  
Grand Junction, CO 81506

Attached is your approved oil and gas lease record title assignment identified as UTU-75817. This lease retains all of the terms and conditions of the original lease. You are responsible for the annual lease rental payment which is due on or before November 1, 2003, whether or not you receive a Notice of Rental Due.

**IF THE RENTAL IS NOT RECEIVED BY THE 1<sup>ST</sup> DAY OF THE ANNIVERSARY DATE, THIS LEASE WILL AUTOMATICALLY TERMINATE BY OPERATIONS OF THE LAW.**

All rental payments must be mailed directly to the Minerals Management Service (MMS) at the following address:

Minerals Management Service  
P.O. Box 5640 T.A.  
Denver, Colorado 80217

The MMS normally issues courtesy notices 75 days prior to lease anniversary date in which the annual rental is due. To expedite processing by the MMS, the party receiving the courtesy notice should ensure it is returned with the rental payment. If a courtesy notice is not received, reference to the lease serial number should be made on the remittance. For leases where there are multiple lessees, the courtesy notice is generally mailed to the lessee holding the majority of the lease interest. You should notify the MMS, in writing, at the above address if you wish to request a change. Do not rely on receipt of a courtesy notice as a reminder to pay the rental. Failure to receive a courtesy notice will not prevent the lease from terminating if you do not pay the rental, nor is it considered a justifiable reason for not paying the rental on time.

Except for lease rental payments that must be provided to MMS at the above specified address, all other lease matters including address changes, and relinquishments, must be directed to the proper BLM office at the address given in the letterhead of this notice.

Chief, Branch of Minerals Adjudication

Attachment:  
1. Record Title Assignment

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <i>Capansky Fee</i>
2. NAME OF OPERATOR: <i>Peak Oil Tools (Lyle D. Anthony)</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <i>N/A</i>
3. ADDRESS OF OPERATOR: <i>3150 27th</i> CITY <i>Grand Junction</i> STATE <i>CO</i> ZIP <i>81506</i> PHONE NUMBER: <i>970-250-4118</i>		7. UNIT or CA AGREEMENT NAME: <i>N/A</i>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <i>814' FSL - 347' FWL</i>		8. WELL NAME and NUMBER: <i>Magnum 11-6</i>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <i>SWSW, Sec. 11 T18S-R24E</i>		9. API NUMBER: <i>4301931081</i>
COUNTY: <i>Grand</i>		10. FIELD AND POOL, OR WILDCAT: <i>Wildcat</i>
STATE: <i>UTAH</i>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u><i>9-20-2002</i></u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u><i>9-20-2002</i></u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

*Change of Operator*  
Peak Oil Tools is taking operations of the above captioned well.  
Peak Oil Tools is responsible under the terms & conditions of the lease for operations conducted on the leased lands or portions thereof.  
LC# NZS457007  
Date 9-11-2002

RECEIVED  
DEC 11 2002  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u><i>Lyle D. Anthony</i></u>	TITLE <u><i>Owner</i></u>
SIGNATURE <u><i>Lyle D. Anthony</i></u>	DATE <u><i>12-6-02</i></u>

(This space for State use only)



6. (R649-9-2) Waste Management Plan has been received on: IN PROGRESS

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 02/27/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/27/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number NZS 457007

2. The **FORMER** operator has requested a release of liability from their bond on: 01/21/2003

The Division sent response by letter on: 02/27/2003

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 02/27/2003

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

**Division of Oil, Gas and Mining**

JOHN R. BAZA  
*Division Director*

January 29, 2009

CERTIFIED MAIL NO. 7004 2510 0004 1824 6756

Mr. Lyle Anthony  
Peak Oil Tool  
P.O. BOX 304  
Loma, CO 81524

185 24E 11

Subject: Magnum 11-6 API 43-019-31081  
Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Anthony:

As of January 2009, Peak Oil Tool has one (1) Fee Lease Well (see attachment A) that is in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2  
Mr. Anthony  
January 29, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

## ATTACHMENT A

	<b>Well Name</b>	<b>Location</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	MAGNUM 11-6	SESW Sec 11-T18S-R24E	43-019-31081	FEE	1 year 2 months



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

February 2, 2016

CERTIFIED MAIL NO. 7014 2870 0001 4232 4863

Mr. Lyle Anthony  
Peak Oil Tool  
PO Box 304  
Loma, CO 81524

43 019 31081  
Magnum 11-6  
11 185 24E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Anthony:

As of January 2016, Peak Oil Tool has one (1) Fee Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



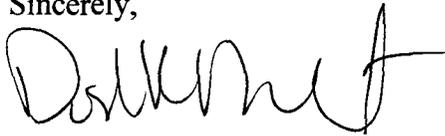
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

**All Submittals should be sent via ePermit**

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/DD/js

cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	<b>Well Name</b>	<b>API</b>	<b>LEASE</b>	<b>Years Inactive</b>
1	Magnum 11-6	43-019-31081	Fee	1 year 1 month

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

RECEIVED  
FEB 26 2016

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Capansky Fee
2. NAME OF OPERATOR: Peak Oil Tools - Lyle D Anthony		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: P O Box 304 CITY Loma STATE CO ZIP 81524		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: 814' FSL 347' FWL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 11 18S 24E STATE: UTAH		8. WELL NAME and NUMBER: Magnum 11-6
		9. API NUMBER: 4301931081
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		PHONE NUMBER: (970) 250-4118

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Pump Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In December 2014 rod pump failed and well was shut in waiting on rig.

Price of oil dropped and cost of transportation increased and the well was neglected.

We intend to do a pump change as soon as possible - weather permitting - hopefully by March 1 and begin pumping the well.

NAME (PLEASE PRINT) Lyle D Anthony TITLE Owner

SIGNATURE *Lyle D Anthony* DATE 2/23/2016

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 3/10/2016

BY: *D. Shepherd* (See instructions on Reverse Side)

(5/2000)

\* IF WELL IS NOT RTP AS INDICATED, CONTACT DIVISION  
\*\* Future submittals should be online via epermit.