

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
 a. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 b. TYPE OF WELL
 DRILL DEEPEN PLUG BACK
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 TXO Production Corp. Attn: K. P. Bow

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 1300' FNL, 2098' FEL, Sec. 9-T20S-R23E
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 - - -

7. UNIT AGREEMENT NAME
 - - -

8. FARM OR LEASE NAME
 Cisco Springs

9. WELL NO.
 "A" #1

10. FIELD AND POOL, OR WILDCAT
 Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 9-T20S-R23E
 S.L.B. & M

12. COUNTY OR PARISH; 13. STATE
 Grand Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 8.5 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 542'

16. NO. OF ACRES IN LEASE
 520'

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1362'

19. PROPOSED DEPTH
 2400'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4829'

22. APPROX. DATE WORK WILL START*
 July 1, 1983

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Iron	40'	2 yards
12 1/4"	8 5/8"	24#	200'	130 sacks
7 7/8"	4 1/2"	10.5#	2400'	150 sacks

MINERAL MANAGEMENT
 SERVICE
 OIL & GAS OPERATIONS
 RECEIVED
 MAY 16 1983
 SALT LAKE CITY, UTAH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

21. SIGNED R. E. Dasher TITLE Dist. Drilling Manager DATE May 11, 1983
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] E. W. Guynn
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE District Oil & Gas Supervisor DATE _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY.

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State 046

TXO Production Corporation
Well No. "A" 1
Section 9, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-44440

Supplemental Stipulations

- 1) The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
- 2) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 3) All above-ground facilities will be painted using the attached suggested colors.
- 4) Fence material will be 36 inch woven wire with a single strand of barbed wire on top for support for all pits.
- 5) The top 4 inches of soil material will be removed stockpiled on the west edge of the pad.
- 6) Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota formation. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

SEED MIXTURE

<u>Species</u>		<u>Rate</u>
<u>Grasses</u>		<u>lbs/acre</u>
Oryzopsis hymenoides	Indian ricegrass	1
Hilaria jamesii	Curlygrass	1
<u>Forbs</u>		
Sphaeralcea coccinea	Globemallow	.5
<u>Browse</u>		
Atriplex nuttallii	Nuttal Saltbush	1
Atriplex confertifolia	Shadscale	<u>1</u>
		4.5

Broadcast seed will be applied at two times the above rate.

Seeding will be done between October 1 and December 30 of each year.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

- Dynasty Green (Sears)
- Tumbleweed (Pratt & Lambert)
- Desert Tan -----
- Sage Gray (Pratt & Lambert)

Bookcliffs Region:

- Sage Gray (Pratt & Lambert)
- Sea Life (Pratt & Lambert)
- Dynasty Green (Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly, thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

May 12, 1983

Utah Division of Oil, Gas & Mining
4241 State Office Bulding
Salt Lake City, Utah 84114

Attention: Mr. Norm Stout

Re: Cisco Springs "A" #1
Section 9-T20S-R23E
Grand County, Utah

Dear Mr. Stout:

Enclosed for your review and approval please find one copy of the APD/MSUOP for the above-referenced well. This same package was submitted to the Bureau of Land Management Oil and Gas Office in Salt Lake City as of this date.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



K. P. Bow
Environmental Scientist

KPB/BS
Enclosures/as stated

RECEIVED
MAY 16 1983

DIVISION OF
OIL, GAS & MINING

A SUBSIDIARY OF **TEXAS**
OIL & GAS CORP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cisco Springs

9. WELL NO.
"A" #1

10. FIELD AND POOL OR WILDCAT
Cisco Springs

11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA
Sec. 9-T20S-R23E
S.L.B. & M

12. COUNTY OR PARISH 13. STATE
Grand Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TXO Production Corp. Attn: K. P. Bow

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At surface
1300' FNL, 2098' FEL, Sec. 9-T20S-R23E
At proposed prod. zone

NWNE

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July 1, 1983

MORRISON

PROPOSED CASING AND CEMENTING PROGRAM

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RECEIVED
MAY 16 1983

6-28-83
[Signature]

DIVISION OF
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED *R. E. Dashner* TITLE Dist. Drilling Manager DATE May 11, 1983
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

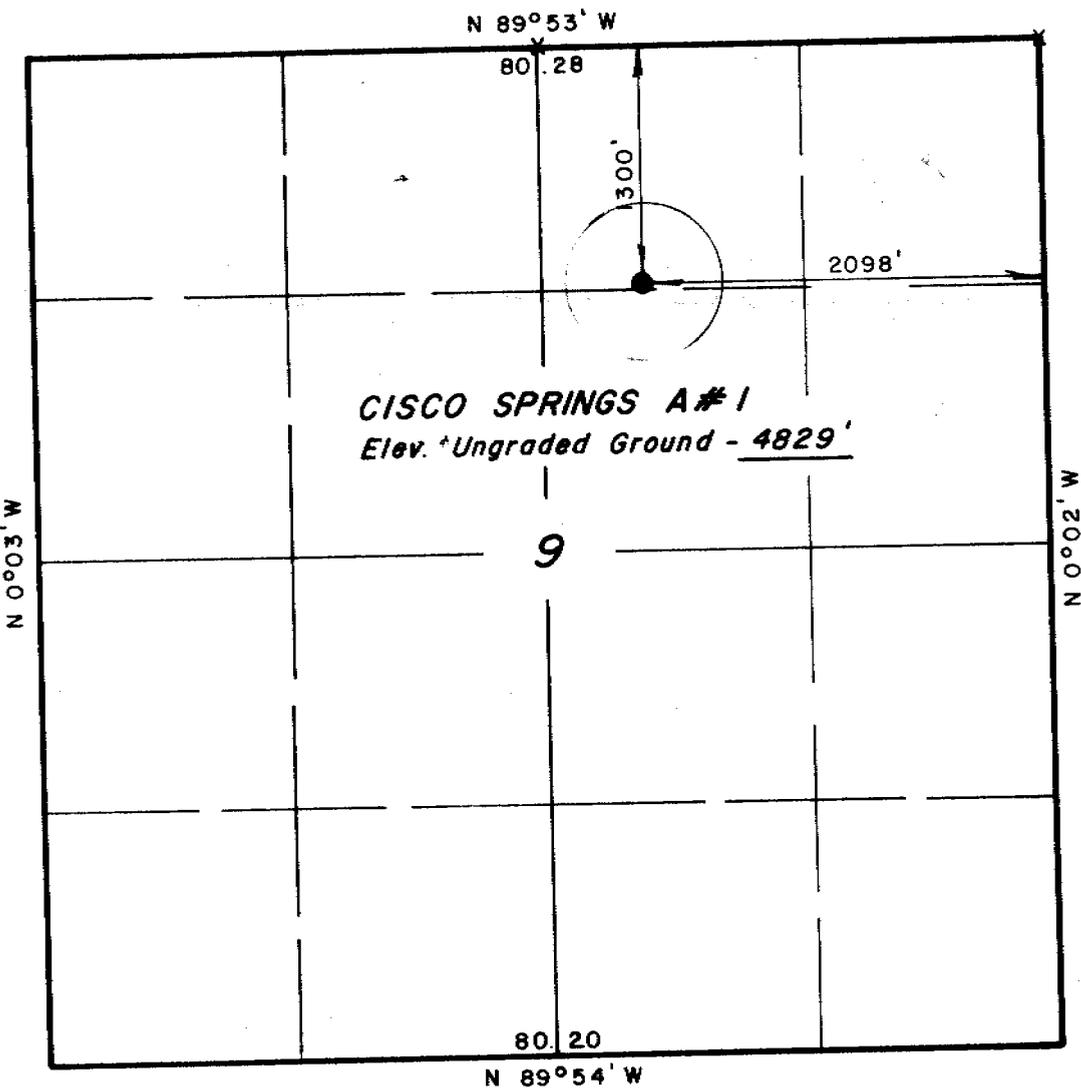
PROJECT

TXO PRODUCTION CORP.

Well location, *CISCO SPRINGS A#1*
located as shown in the NW1/4 NE1/4,
Section 9, T20S, R23E, S.L.B. & M.
Grand County, Utah.

T20S, R23E, S.L.B. & M.

BEST COPY
AVAILABLE



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/29/83
PARTY	RK, BK	JH	REFERENCES GLO PLAT
WESTING	COOL	FILE	TXO

X = Section Corners Located

Exhibit 2
Survey Plat

9-331 C ADDENDUM
Cisco Springs "A" #1
Section 9-T20S-R23E
Grand County, Utah

1. SURFACE FORMATION: Mancos Shale

2. ESTIMATED FORMATION TOPS:

Dakota Silt	1589'
First Dakota Sand	1703'
Morrison	1881'
Total Depth	2400'

3. ESTIMATED DEPTH AT WHICH OIL, GAS, WATER OR OTHER MINERAL BEARING ZONES ARE EXPECTED TO BE ENCOUNTERED:

Expected Oil and Water Zone:	First Dakota Sand	1703'
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Additional lower Morrison sands may be encountered which could contain water or hydrocarbons.

4. CASING PROGRAM AS PER FORM 9-331 C.

5. PRESSURE CONTROL EQUIPMENT:

A. After surface casing is set, a double ram-type blowout preventer with blind rams and pipe rams, with minimum working pressure of 2000 psi (greater than the anticipated bottomhole pressure of 1000 psi), will be installed. See Exhibit 1.

B. A choke control, fill and kill lines with minimum working pressure of 2000 psi will be installed.

C. A rotating pack-off head will be installed above the blowout preventer to control flow while drilling with air.

D. The equipment in A and B will be pressure-tested to 2000 psi before drilling surface pipe cement, and the blowout preventer will be tested for operations daily and during trips.

6. MUD PROGRAM:

0'-200'	Air or air mist. If necessary, use spud mud at 8.8-9.2#/gal., vis. 28-32 sec. API.
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200'-TD	Air or air mist. If necessary, will use 3% KCl mud at 8.6-8.8#/gal., vis. 35-45 sec. API.
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7. AUXILIARY EQUIPMENT:

- A. A kelly cock will be used.
- B. A float valve will be run in the drill string above the bit.
- C. A sub with full opening valve will be kept on the derrick floor to stab into DP when kelly is not in use.

8. CORING, LOGGING, TESTING PROGRAM:

- A. No coring is anticipated.
- B. Logging will consist of the following: DISFL-GR from TD to surface pipe, FDC-SNP-GR-CAL from TD to 2000' above TD. If logged wet: FDC-CNL-GR-CAL from TD to 2000' above TD.
- C. No DST's are planned.

9. ABNORMAL CONDITIONS:

- A. No abnormal pressures or temperatures are expected.
- B. No hazardous gases such as H₂S are expected.
- C. While drilling with gas or air, return fluids will be directed through the blow line to the reserve pit. All open fires or ignition sources will be prohibited on location while gas or air drilling. A pilot flame will be maintained at the end of the blow line (located 125' from the wellhead) to insure burning of return gases that are combustible.

10. ANTICIPATED STARTING DATES:

Start location construction	July 1, 1983
Spud date	July 4, 1983
Complete drilling	July 9, 1983
Completed, ready for pipeline	July 16, 1983

- 11. Productive zones will be perforated, tested and treated as necessary. Gas will be flared during testing. Produced water will be contained in the unlined drilling reserve pit. The extent of treatment of a zone (acidizing and/or fracing) can only be determined after the zone has been tested. A completion program will be furnished after drilling and logging.**

TXO PRODUCTION CORP.
MULTIPOINT SURFACE USE AND OPERATIONS PLAN

DATE: May 11, 1983

WELL NAME: Cisco Springs "A" #1

LOCATION: 1300' FNL, 2098' FEL, Section 9-T20S-R23E, Grand County, Utah.

LEASE NO.: U-44440

1. EXISTING ROADS

- A. Proposed well site as staked. Refer to Exhibit 2. The well has been staked 1300' FNL and 2098' FEL in Section 9-T20S-R23E.
- B. Route and distance from nearest town or locatable reference point to where proposed access route leaves main road: From the east Cisco Exit on I-70 about 45 miles west of Grand Junction, take the dirt road to the left and travel west-northwest for 5.7 miles to a major junction. Bear right at this junction and drive northerly for .5 mile to the access road on the right. Drive east on the access road for 0.2 mile to the well location.
- C. Access route to location color coded in red and labeled. Refer to Exhibit 3.
- D. For development well, all existing roads within one mile color coded in yellow. Refer to Exhibit 4.
- E. Plans for improvement and maintenance of existing roads: The existing roads need no improvement; however, they will be maintained as necessary to allow passage of rig and well servicing vehicles. During very dry periods the roads may be misted with water to control dust.

2. PLANNED ACCESS ROAD

Show all necessary roads to be constructed or reconstructed: An access road, approximately 0.2 mile long, will be constructed in an easterly direction. The road will cross level ground and no drainage or fence crossings will be required. The road will be constructed as a Class III road, crowned and ditched, with an 18 foot wide running surface. The road grade will be less than 3%. A federal right-of-way application for all affected off-lease non-county roads was submitted with the APD/MSUOP for the Cisco Springs #1 in Section 4-T20S-R23E.

3. LOCATION OF EXISTING WELLS

Exhibit 6 is a one-mile radius locating and identifying the following:

- A. Water Wells-None**
- B. Abandoned Wells-Adams 1 Fed-622, Sec. 4-20S-23E**
 - Ambra 2-80C TXO, Sec. 9-20S-23E
 - Pease 4 Fed-355, Sec. 9-20S-23E
 - Cranmer 1-Moss, Sec. 9-20S-23E
 - Pease 2 UV Ind., Sec. 10-20S-23E
 - Petro-Vest 1 State, Sec. 16-20S-23E
- C. Temporarily Abandoned Wells-None**
- D. Disposal Wells-None**
- E. Drilling Wells-None**
- F. Producing Wells-Adams 2-037 Fed., Sec. 3-20S-23E**
 - Adams 3-037 Fed., Sec. 3-20S-R23E
 - Ambra 2-Maverick, Sec. 4-20S-23E
 - Pease 1 Fed-143, Sec. 4-20S-23E
 - Ambra 1 TXO-Springs, Sec. 9-20S-23E
 - Jacobs 3-335 Fed., Sec. 9-20S-23E
 - Jacobs 1-355 Fed., Sec. 9-20S-23E
 - Pease 1-506 Fed., Sec. 9-20S-23E
 - Pease 1-A Cardmoore, Sec. 10-20S-23E
 - Pease 4 UV Ind., Sec. 10-20S-23E
 - Pease 5 Cisco Springs, Sec. 10-20S-23E
 - Pease 6 Cisco Springs, Sec. 10-20S-23E
 - Pease 1 Cisco Springs-Fed., Sec. 10-20S-23E
- G. Shut-in Wells-None**
- H. Injection Wells-None**
- I. Monitoring or Observation Wells for Other Reasons-None**

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Exhibit 6** is a one-mile radius locating the following existing facilities owned by the lessee/operator:
 - 1. Tank Batteries-None**
 - 2. Production Facilities-None**
 - 3. Oil Gathering Lines-None**
 - 4. Gas Gathering Lines-None**
 - 5. Injection Lines-None**
 - 6. Disposal Lines-None**
- B. If new facilities** are contemplated, in the event of production, show:
 - 1. Proposed facilities** and attendant lines in relation to the well pad. Refer to Exhibit 7.
 - 2. Dimensions of facilities:** Refer to Exhibit 7.

3. The production facilities will include a produced water pit, a pumping unit, a heater-treater and 2 400 bbl. storage tanks. The pit will be located in cut, will contain all water production and be built in accordance with NTL-2B specifications. All connection work will be done by an oil field service company using standard oil field materials.
4. Protective devices and measures to protect livestock and wildlife: The water production pits will be fenced with barbed wire to protect livestock and wildlife.

C. All plans for surface restoration are outlined under Item 10 of this plan.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Location and type of water supply: Water will be obtained from the Colorado River in Section 15-T21S-R24E, Grand County, Utah. ~~VTXO Production Corp. has a surface water appropriation permit, #58600 from the Utah State Engineer.~~
- B. Method of transporting water: The water will be hauled in trucks by a certified water hauler along the route shown in green on Exhibit 3.
- C. If water well is to be drilled, so state: No water well is contemplated.

6. SOURCES OF CONSTRUCTION MATERIALS

- A. Show information either on map or by written description: It is anticipated that cuts on location will furnish sufficient quantities of materials to construct a level location. Topsoil will be stockpiled off the south end of the pad for later use during rehabilitation on the disturbed areas.
- B. Identify if from Federal or Indian Land: The affected land is Federal and under the management of the Bureau of Land Management.
- C. Describe where materials such as sand, gravel, stone and soil material are to be obtained and used: Material other than that supplied by cuts on location should not be required to construct the pad and road. Approximately 1,262 cubic yards of material will be derived from cuts on location and approximately 302 cubic yards of fill are needed. Refer to Exhibit 7.
- D. Show any needed access roads crossing Federal or Indian Lands: The proposed new access road will cross BLM administered lands in Section 9-T20S-R23E. Refer to Exhibit 5.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Cuttings will be contained and disposed of in the reserve pit.
- B. Drilling fluids will be contained and disposed of in the reserve pit.

While drilling with air or gas, a dust arresting system will be installed on the blow line.

- C. Produced fracturing fluids will be directed to the reserve pit for evaporation.
- D. Sewage: A portable chemical toilet will be on location during operations.
- E. Garbage and other trash will be placed in a trash bin and removed to a sanitary landfill upon completion.
- F. Protective Devices: The flare reserve pit will be fenced on three sides prior to drilling, and on the fourth side before the rig moves off location.
- G. Statement regarding proper cleanup when rig moves out: When the rig moves out, all trash and refuse will be removed from the location and hauled to a sanitary landfill. All pits will be filled after drying and the area restored as under Item 10 of this plan.

8. ANCILLARY FACILITIES

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods: None planned.

9. WELL SITE LAYOUT ATTACHMENT AND PROPOSED RIG LAYOUT

- A. Cross section of drill pad with cuts and fills: Refer to Exhibit 8.
- B. Location of mud tank, reserve pit, trash bin, pipe racks and other facilities: Refer to Exhibit 8.
- C. Rig orientation, parking area: Refer to Exhibit 8.
- D. Statement regarding pit lining: Reserve pit will be unlined. However, if the sub-surface structure is too porous or is highly fractured, a 2 to 4 inch layer of bentonite will be used as a lining for the pit.

10. PLANS FOR RESTORATION OF SURFACE

- A. Backfilling, levelling, contouring, and waste disposal: Upon completion of the well, the site will be cleared of all debris and the mouse and rat holes filled. The reserve pit will be allowed to dry and then will be backfilled. Disturbed areas of the pad not needed for production facilities will be graded to an appearance consistent with the natural contours. These areas will then be covered with topsoil, disked and reseeded with a seed mixture recommended by the BLM. If the well is not commercially productive, the entire pad will be reclaimed as described above.

In the event the well is not commercially productive, that portion of the access road requested by BLM to be rehabilitated will be covered with topsoil, disked and reseeded with a BLM-recommended seed mixture. Shrubby plants removed during road construction will be scattered randomly along the road to provide a natural appearance, control erosion and enhance seed production.

- B. Prior to rig release, pits will be fenced and so maintained until cleanup can be properly done.
- C. If any oil is in the pit, it will be removed or overhead flagging will be installed.
- D. Timetable for commencement and completion of rehabilitation operations: Rehabilitation will commence when drilling operations are completed, approximately July 16, 1983, and will be completed within approximately one year.

11. OTHER INFORMATION

General description of:

- A. Topography, soil characteristics, geologic features, flora, fauna: The well site is located on Danish Flat and the topography is very level. Soil in the area is relatively fine textured, and ground cover is about 15-20 percent. Plant species in the area include greasewood, saltbush, rabbitbrush, Indian rice grass, cheat grass, needle grass and various forbs such as milk vetch and Indian paintbrush. Fauna in the area include various birds and small mammals. No endangered species are known to occur in the area.
- B. Other surface-use activities and surface ownership of all involved lands: The primary use of the land is oil and gas production.
- C. Proximity of water, occupied dwellings, archeological, historical or cultural sites: There are no live streams in the immediate area. To the east of the location is Danish Wash, an intermittent stream. Cisco Springs is located about 0.5 mile to the northwest of the location. There are no occupied dwellings in the area. An archeological clearance has previously been done for the area.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVES

Include the name, address and phone number of the lessee's or operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan.

R.E. Dashner
District Drilling Manager
TXO Production Corp.
1800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 690-5658 - Residence

Comments regarding the content of this plan or arrangements for an on-site inspection should be directed to:

K. P. Bow
Environmental Scientist
TXO Production Corp.
1800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 477-2072 - Residence

13. CERTIFICATES

The following statement is to be included in the plan and must be signed by the lessee's or operator's field representative who is identified in Item No. 12 of the plan.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access roads; that I am familiar with the conditions which presently exist; and that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by TXO Production Corp. and its contractors, subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE: May 11, 1983



R.E. Dashner
District Drilling Manager

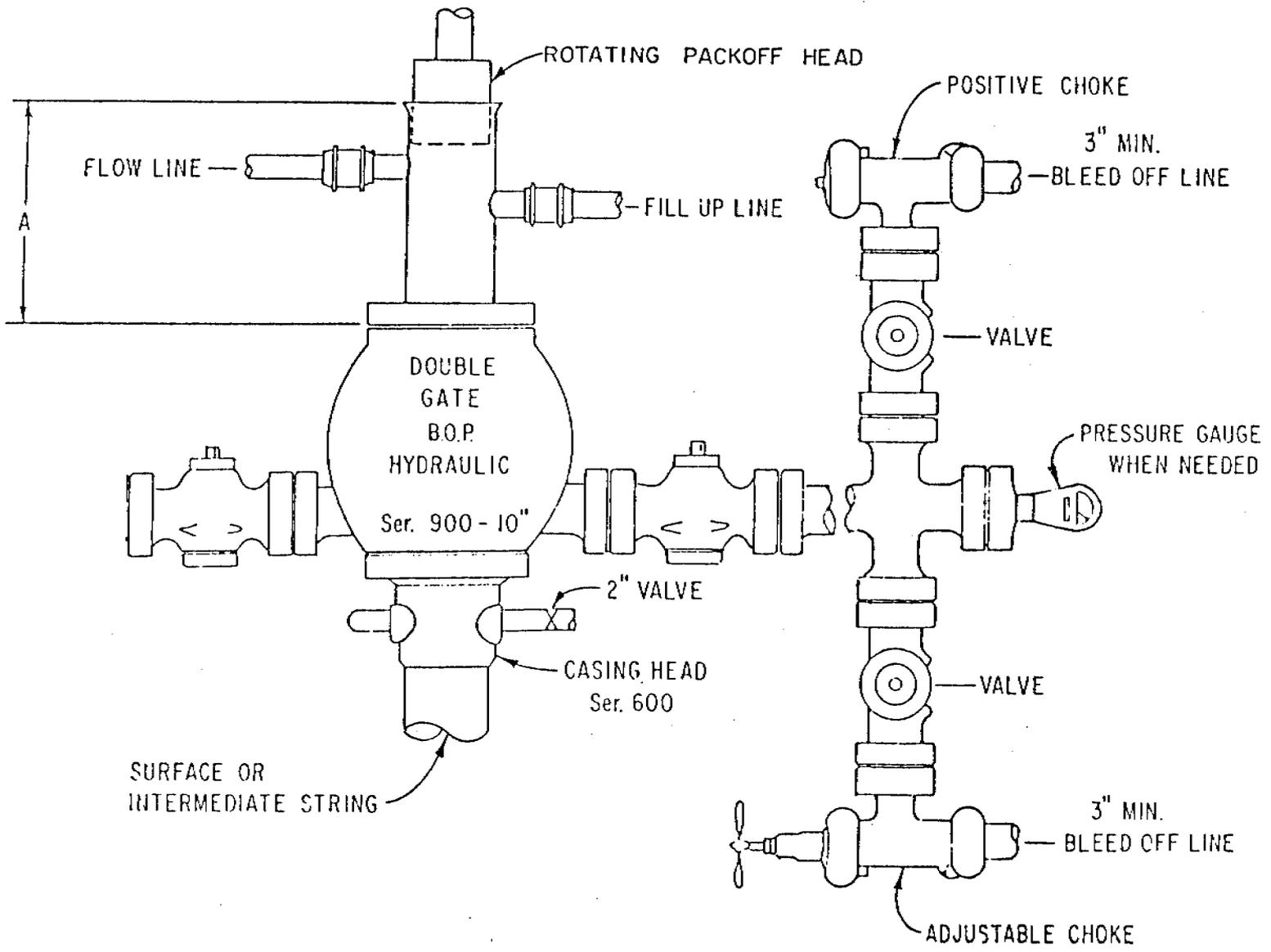


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM



Cisco Springs "A" #1

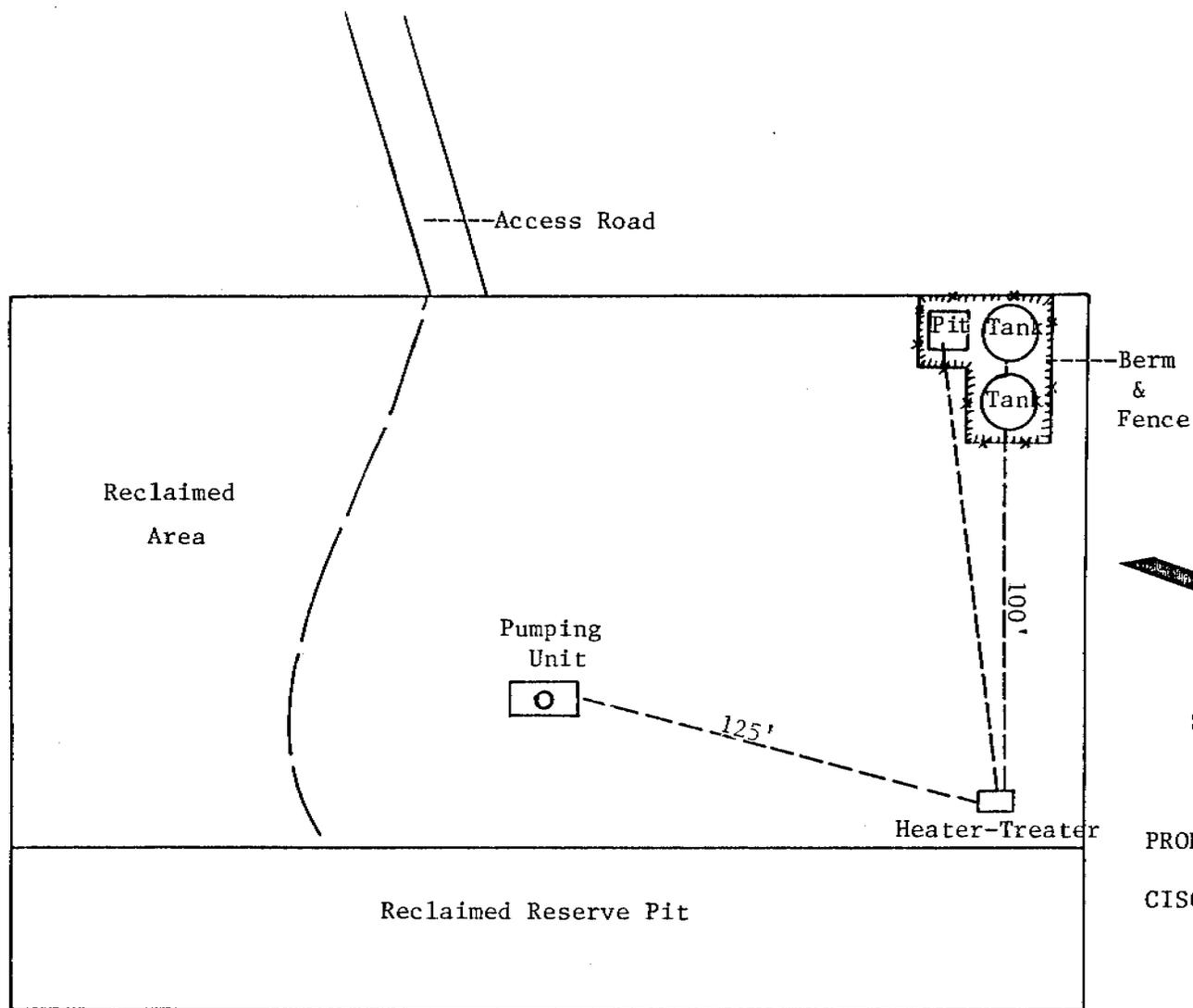
Access Route

Water Route

Water Source

EXHIBIT 3
WATER & ACCESS ROUTES

Map Source: Grand County Road Map



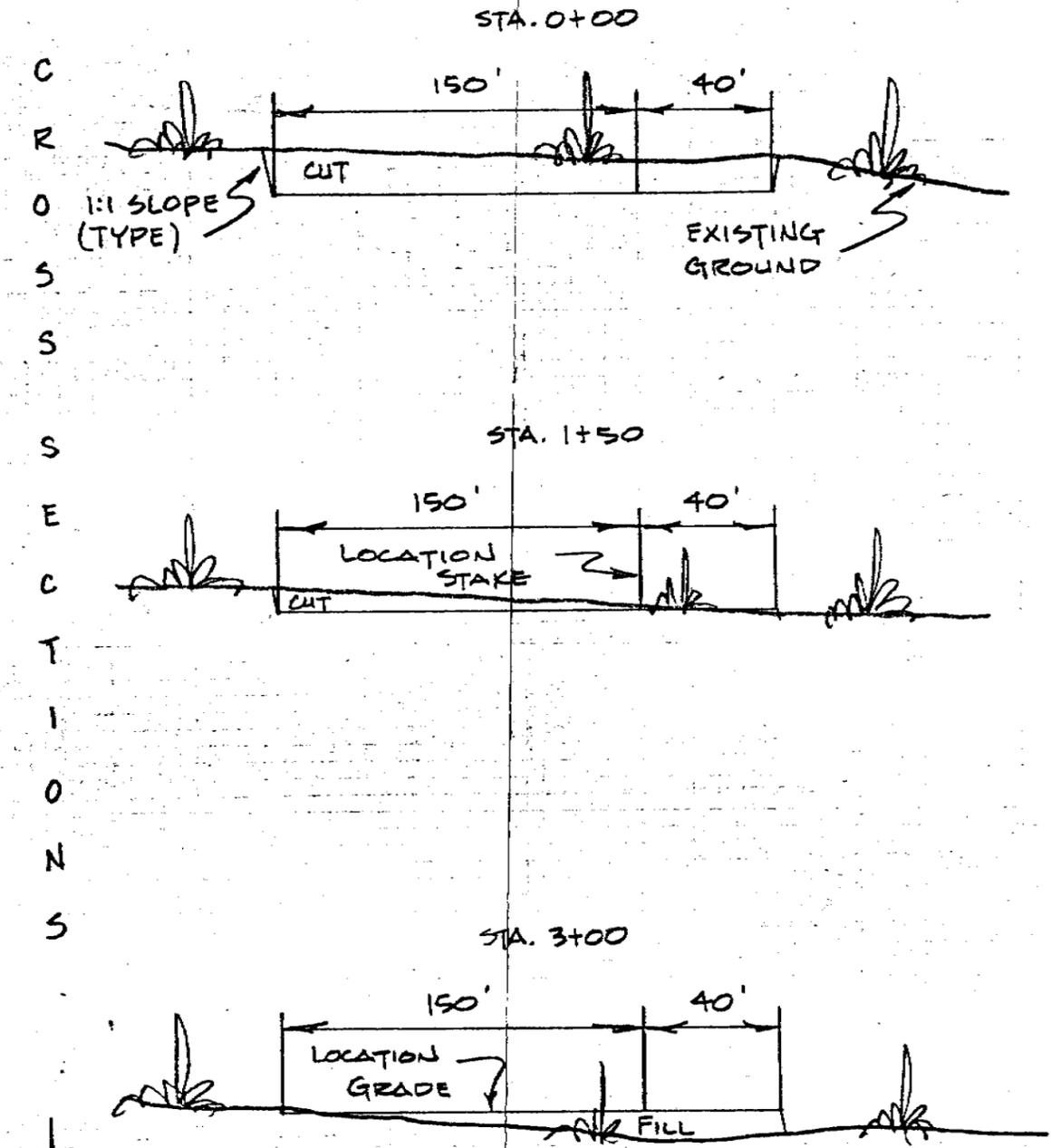
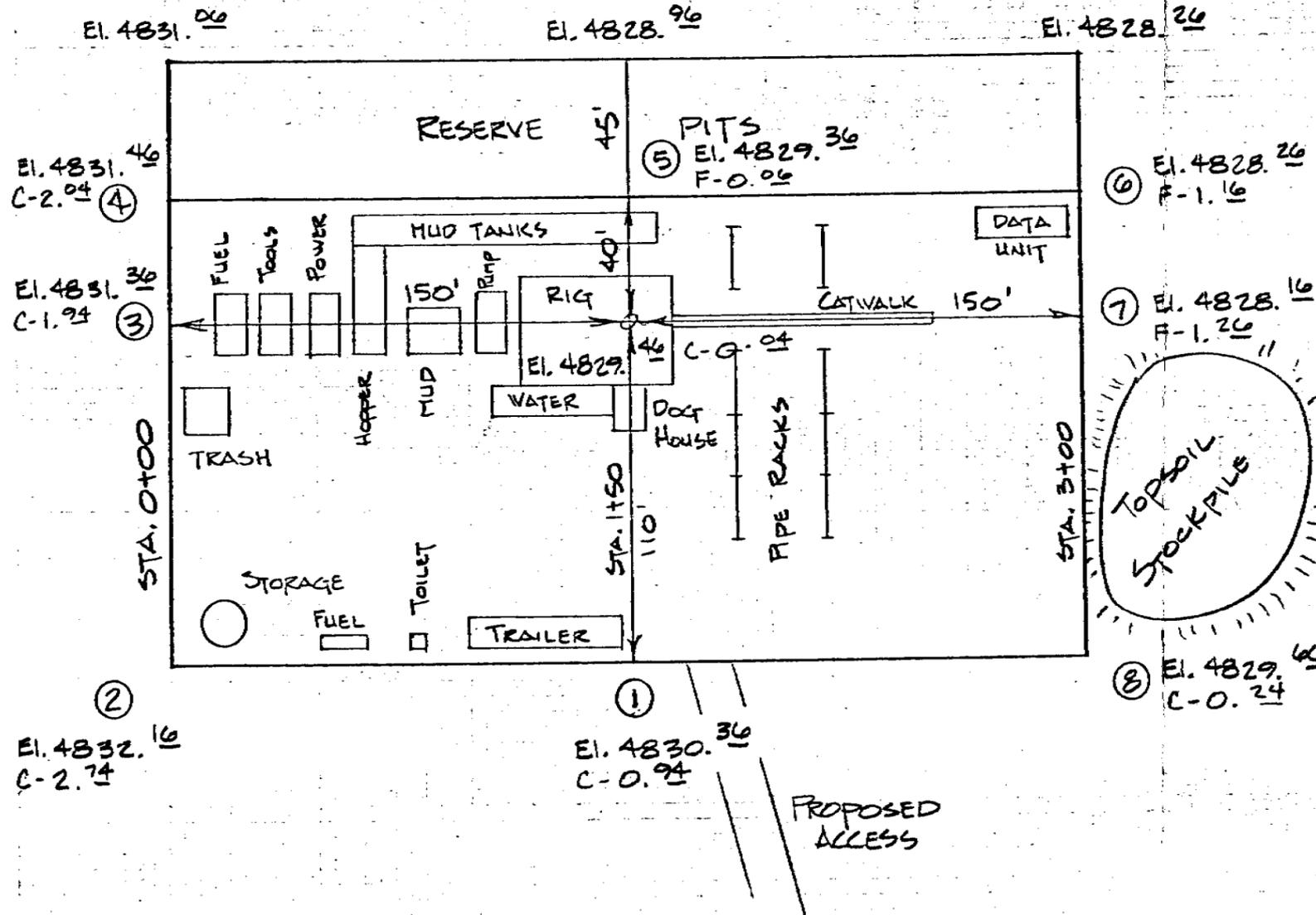
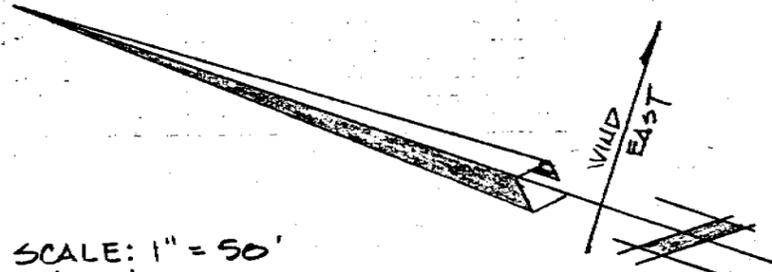
Scale: 1" = 50'

EXHIBIT 7
 PRODUCTION FACILITIES
 CISCO SPRINGS "A" #1

- 1) Tanks will be 12' diameter and 20' high, will hold 400 bbls, and will be surrounded by a berm and fence.
- 2) If well produces water in quantities greater than 5 bbls per day, a lined pit or tank will be used for storage. If the quantity is less than 5 bbls per day, an unlined pit will be used. Water storage will be surrounded by a fence.
- 3) All pipelines will be coated, wrapped, and then buried.
- 4) The heater-treater will be ASME coded.

TXO PRODUCTION CORP.
CISCO SPRINGS A#1

SCALE: 1" = 50'
4/29/83



1" = 10'

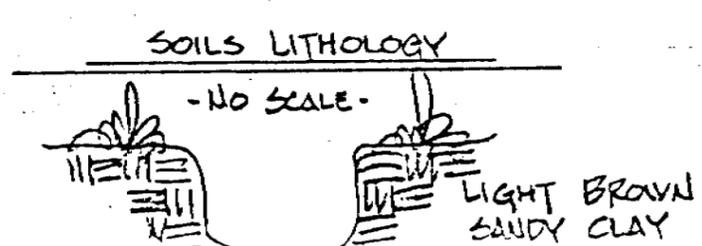
SCALES

1" = 50'

APPROXIMATE YARDAGES

CU. YDS. CUT - 1,202

CU. YDS. FILL - 302



OPERATOR TXO Production Corp DATE 5-16-83

WELL NAME Cisco Springs "A" #1

SEC 10W NE 9 T 20S R 23E COUNTY Grand

43-019-31076
API NUMBER

Fed
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	MAP	<input type="checkbox"/>	HL
<input type="checkbox"/>	NID	<input type="checkbox"/>		<input type="checkbox"/>	PI

PROCESSING COMMENTS:

NOT 300' FR BRL - NO OIL WELLS WITHIN 400' -
NO PLAT MAP (Hearing approved location)
6-23-83

✓
 CHIEF PETROLEUM ENGINEER REVIEW:
6/28/83

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 102-51 6-23-83
102-1625 11-15-79
 CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

Prior to spudding, a copy of the Utah
Division of Water Rights (801-533-6071) approval
for water to be used at the drilling site
must be submitted to this office, otherwise
approval to drill the Cisco Springs A-1 is
void.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER *102-51* *6-23-03*
102-1612

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 28, 1983

TXO Production Corporation
Att: K. P. Bow
1800 Lincoln Center Building
Denver, Colorado 80264

RE: Well No. Cisco Springs "A" # 1
NWNE Sec. 9, T. 20S, R. 23E.
1300' FNL, 2098' FEL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-51 dated 6-23-83. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for water to be used at the drilling site must be submitted to this office, otherwise approval to drill the Cisco Springs "A" # 1, is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-~~019~~-31076.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/cf
Cc: Oil & Gas Operations

Enclosures

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: TXO Exploration Company

WELL NAME: Cisco Springs A #1

SECTION NWNE 9 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Veco

RIG # 1

SPUDDED: DATE 7-10-83

TIME 12:00 Midnight

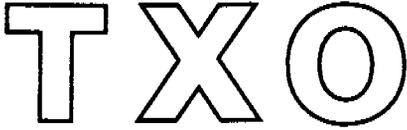
HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bruce Wright

TELEPHONE # _____

DATE 7-11-83 SIGNED RJF



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

July 11, 1983

STATE OF UTAH
Natural Resources & Energy
Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: CISCO SPRINGS "A" #1
Section 9, T20S-R23E
Grand County, Utah

Gentlemen:

Please find enclosed three (3) copies of Form 9-331,
"Sundry Notices and Reports on Wells", reporting the
spudding of the above referenced well.

If there are any further questions concerning this
well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

R. Bruce Wright

R. Bruce Wright
Petroleum Engineer

RBW/dek
encls.

RECEIVED
JUL 14 1983

DIVISION OF
OIL & GAS & MINING

A SUBSIDIARY OF TEXAS
OIL & GAS CORP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Ctr. Bldg., Denver, CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1300' FNL, 2098' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cisco Springs "A"

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9-T20S-R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-31076

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4829' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>SPODDING</u>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was spudded at 12:00 midnight on 7-10-83.

The drilling contractor is Veco Drilling, Inc., Rig #8.

RECEIVED
JUL 14 1983

Subsurface Safety Valve: Manu. and Type _____ Set **DIVISION OF** Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE July 11, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

August 1, 1983

DIVISION OF OIL, GAS, & MINING
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Mr. Cleon B. Feight
Director

RE: CISCO SPRINGS "A" #1
Section 9, T20S-R23E
Grand County, Utah

Dear Mr. Feight:

Enclosed find two (2) copies of Form 9-330, "Well Completion or Recompletion Report and Log" and copy of the well history for the above referenced well.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

R. Bruce Wright

R. Bruce Wright
Petroleum Engineer

RBW/dek
encls.

AUG 05 1983

DIVISION OF
OIL & GAS



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

4
2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESV.

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg., Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1300' FNL, 2098' FEL, Sec. 9, T20S-R23E
At top prod. interval reported below: Same as above
At total depth: Same as above

14. PERMIT NO. 43-019-31076 DATE ISSUED 6-20-83

5. LEASE DESIGNATION AND SERIAL NO.
U - 44440

6. IF INDIAN ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR DEASE NAME
Cisco Springs "A"

9. WELL NO.
#1

10. FIELD AND POOL OR WILDCAT
Cisco Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9, T20S-R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

15. DATE SPUDDED 7-10-83 16. DATE T.D. REACHED 7-12-83 17. DATE COMPL. (Ready to prod.) 7-29-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4838' KB 19. ELEV. CASINGHEAD 4829'

20. TOTAL DEPTH, MD & TVD 2400' 21. PLUG, BACK T.D., MD & TVD 2128' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS ALL CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2079-91', Dakota

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
OIL-GR, FCC-CNL-GR-CAL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	231'	11"	100 SX	None
4-1/2"	10.5#	2398'	7-7/8"	275 SX	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2061'	2030'

31. PERFORATION RECORD (Interval, size and number)

2182-84', .38", 2 holes
2159-71', .38", 7 holes
2143-51', .38", 5 holes
2079-91', .32", 25 holes
1985-95', .32", 6 holes
1679-85', .36", 4 holes
33. 1691-1721', .36", 15 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2143-84'	600 gal 3% KCl-methanol
1985-2091'	500 gal 3% KCl-methanol
2079-91'	13,700 gal 700 foam, 13500# 10/20sd
1679-1721'	1000 gal 3% KCl-methanol

33. PRODUCTION

DATE FIRST PRODUCTION 7-29-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI, WOPL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-29-83	24	3/8"	→	---	332	---	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
98#	---	→	---	332	---	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
Wes Sutton

35. LIST OF ATTACHMENTS
Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE 8/1/83
R. Bruce Wright

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH		
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>				<p>38. GEOLOGIC MARKERS</p>					
				<p>Mancos Dakota Morrison</p>	<p>Surf 1583' 1850'</p>				

WELL NAME:	Cisco Springs "A" #1	PTD:	2400'
AREA:	Cisco Springs	ELEVATIONS:	4838' KB, 4829' GL
LOCATION:	Section 9, T20S-R23E	CONTRACTOR:	Veco #1
COUNTY:	Grand	AFE NUMBER:	831388
STATE:	Utah	LSE NUMBER:	56038
FOOTAGE:	2098' FEL & 1300' FNL	TXO WI:	100%

- 07/10/83 131' (131'), drlg. Surf. Dust 100#. MIRURT. Spudded 11" hole @ 12 midnight on 7/10/83. 1/4° @ 120'. DW: 5514. CW: 5514. DD 1.
- 07/11/83 711' (580'), drlg. Mancos. Dust 100#. TD 11" surface hole @ 9:15 AM on 7/10/83. Blew hole clean. TOOH. RU & ran 5 jts 8-5/8", 24#, K-55, ST&C csg (231'). RU Dowell & cmtd csg. Pumped 30 BW. Cmtd w/ 50 sxs 50/50 poz w/ 2% gel, 2% CaCl₂, tailed w/ 50 sxs Cl "G" w/ 2% CaCl₂. PD @ 1 PM 7/10/83. BP @ 400#. Shoe set @ 231'. Float held. Full returns. WOC. Screwed on wellhead @ 5 PM on 7/10/83. NU BOP & tested to 1000#, held OK. TIH w/ bit. Drld cmt, dried up hole. Resumed drlg w/ dust. 1/4° @ 405', 1/2° @ 680'. DW: 13,900. CW: 19,414. DD 2.
- 07/12/83 2155' (1444'), drlg. Dakota. Mist 240#. Drld ahead. Hole became damp @ 1725'. Also took steady 8' flare while drlg @ 1725'. Went to air mist & cont drlg ahead. 3/4° @ 1019', 1° @ 1296', 1-1/4° @ 1600'. DW: 18,385. CW: 37,599. DD 3.
- 07/13/83 2400' (245'), TIH w/ bit to cond for csg. Morrison. 8.4, 45, 8.2, 10. TD 7-7/8" hole @ 11 AM on 7/12/83. Mudded up hole. Circ & cond hole for logs. TOOH. RU Gearhart. RIH w/ 1st tool & hit bridge @ 1738'. TIH w/ bit & wash & ream to btm. Circ hole clean. TOOH. RU & ran logs. TIH to cond hole for csg. 1-1/2° @ 2400'. DW: 8190. CW: 44,789. DD 4.
- 07/14/83 2400' (0'), MORT. Morrison. 8.4, 45, 8.2, 10. Fin TIH w/ bit & drl string. Circ & cond for 1/2 hr, no fill. TOOH. LD DP & DC's. RU & ran 58 jts 4-1/2", 10.5#, K-55, ST&C csg. Had 7' of fill. Circ out fill. RU Dowell & cmt csg. Circ w/ mud for 20 min. Pumped 10 BM flush. Cmtd w/ 275 sxs 50/50 poz w/ 2% gel, 5% KCL, 1/4#/sx celloflake. Shoe set @ 2398'. Float set @ 2374'. PD @ 2:30 PM 7/13/83. BP @ 1200#. Float held. Full returns. DW: 29,252. CW: 74,041. DD 5.
- 07/15/83 2371' PBTB, MIRUCU. NU BOP, unload tbg. PJ & RIH w/ 3-7/8" bit, csg scraper, & 2-3/8", 4.7#, J-55, EUE tbg to 2371'. RU pump & tank. POOH to 2340'. SDFN. DW: 19,502. CW: 93,543.
- 07/16/83 2371' PBTB, press test csg to 2000# for 20 min, held OK. RU swab. Swab FL dn to 1000'. TOOH w/ tbg. RU Dyna-Jet. Run GR-CCL correlation log. RIH w/ 3-1/8" csg gun & perf Jm₃ @ 2143', 45', 47', 49', 51', 59', 61', 63', 65', 67', 69', 71', 82' & 84'. Total of 14 holes, 0.38" dia. RD Dyna-Jet. RIH w/ RBP, pkr, SSN, & tbg. Set RBP @ 2240'. POOH & set pkr @ 2119'. RU swab. IFL @ 700'. Made 4 runs. Rec 15.5 BW. FFL @ 1600'. No tr of oil or gas. RU Nowsco & brk dn perfs w/ 600 gal 3% KCL-methanol (75% KCL & 25% methanol) & 25 ball sealers. Fm brk @ 1800#. AIR 6 BPM @ 1500#. Balled off to 5300#. BLTR 23.5. ISIP 800#, 5 min on vacuum. RD Nowsco. RU swab. IFL @ 300'. Made 15 runs. Rec 35.5 BW. No tr oil or gas. Fluid entry rate ± 14 BPH. FFL @ 700'. SIFN. DW: 7805. CW: 101,348.
- WATER SAMPLE (before breakdown)
 Perfs: 2143-84' Jm₃
 Cl⁻ : 3200 mg/l
 Fe : less than 5 ppm
 Rw : .28 @ 72°F
 ph : 8
 No oil show.
- 07/17/83 2176' PBTB, RU swab. IFL @ 300'. Made 11 runs. Rec 44 BW. No tr oil or gas. Fluid entry rate @ ± 9 BPH. FFL @ 500'. Unset pkr & TIH. Set pkr @ 2176'. RU swab. IFL @ 700'. Made 4 runs. Rec 5.6 BW. No tr of oil or gas. FFL @ SSN. Made 2 dry runs, no oil or gas.

WELL NAME:	Cisco Springs "A" #1	PTD:	2400'
AREA:	Cisco Springs	ELEVATIONS:	4838' KB, 4829' GL
LOCATION:	Section 9, T20S-R23E	CONTRACTOR:	Veco #1
COUNTY:	Grand	AFE NUMBER:	831388
STATE:	Utah	LSE NUMBER:	56038
FOOTAGE:	2098' FEL & 1300' FNL	TXO WI:	100%

07/17/83 Unset pkr. TIH & PU RBP, POOH. Set RBP @ 2176'. Test to 2000# for 5 min, held OK. POOH & set pkr @ 2119'. RU swab. IFL @ 700'. Made 7 runs. Rec 33.3 BW, no oil or gas. Fluid entry rate @ \pm 14.7 BPH. FFL @ 800'. LOTPON. SDFS. DW: 2650. CW: 103,998.

WATER SAMPLE (after load recovered)

Perfs: 2143-84' Jm₃
 Cl⁻ : 1950 mg/l
 Fe : less than 5 ppm
 Rw : .95 @ 72^oF
 ph : 7.4
 No oil show.

07/18/83 2176' PBTD, SDFS. DW: 0. CW: 103,998.

07/19/83 2371' PBTD, SITP 10#. RU swab. IFL @ 300'. Made 2 runs, rec 10.8 BW, no oil or gas. FFL @ 700'. Unset pkr, TIH. PU RBP & start OOH. Hung up tbg in middle of stnd on back-up tongs. Bent & parted tbg. Tbg fell in hole. Pin parted inside of collar. Top of fish @ 600' below surf. WO fishing tools for 7-1/2 hrs. PU & RIH w/ hook-wall guide shoe & 3-1/16" spiral grapple. Attempted to engage fish, pulled 500-1000# over string wt. Unable to engage fish. TOOH. Grapple had marks indicating it appeared to be biting on fish. TIH w/ same assembly. Sat down on fish w/ more force, engaged fish, pulled 2000# over string wt. TOOH. Rec all of fish. RBP, pkr & tbg all in good shape. SI. SDFN. DW: 1100. CW: 105,098.

07/20/83 2371' PBTD, RU Dyna-Jet. RIH, correlate & perf w/ 3-1/8" csg gun @ 1985', 87', 89', 91', 93', & 95', and 2079', 81', 83', 85', 87', 89', & 91'. Total of 13 holes, .32" dia. PU & RIH w/ RBP, pkr, SSN, & 2-3/8" tbg. Set RBP @ 2131', set pkr & tested RBP to 1500# for 5 min. POOH & set pkr @ 1963'. RU swab. IFL @ surf. Made 4 runs, rec 12.6 BW, no oil, medium gas-cut. FFL @ 1300'. RU Newsco. Brk dn w/ 500 gal 3% KCL-methanol (75% KCL & 25% methanol) & 25 ball sealers. Good ball action. Balled off to 4200#. Fm brk @ 2600#. AIR 5.5 BPM @ 2000#, MTP 4200#. ISIP 700#, 5 min 0#. 21.5 BLTR. RD Newsco. RU swab. IFL @ surf. Made 12 runs. Rec 45 BW, very slight oil stain & medium gas-cut. Fluid entry rate @ 16 BPH. FFL @ 1200'. Unset pkr, TIH, & set pkr @ 2030'. RU swab. IFL @ 1200'. Made 9 runs, rec 12.7 BW, no oil, medium to heavy gas-cut. Last 2 runs were dry. Well flowing gas to pit, TSTM. SIFN. DW: 4955. CW: 110,053.

07/21/83 2371' PBTD, SITP 290#, CP 0#. Blew well dn. RU swab, rec no fluid. Installed 1/4" orifice. Well stabilized in 1 hr @ 32#, FARO 65 MCFD. Gas was dry & would burn. Removed orifice, well unloaded med mist for 5 min, then dried up. Unset pkr, RIH & PU RBP. POOH & set RBP @ 2045'. Set pkr & test to 1500# for 5 min. POOH & set pkr @ 1963'. RU swab. IFL @ surf, made 20 runs, rec 81 BW. FFL @ 1300'. Very slight oil stain, light to med gas-cut. Fluid entry rate @ 15.4 BPH. SIFN. SDFN. DW: 2368. CW: 112,421.

07/22/83 2128' PBTD, RU swab. IFL @ 400'. Made 1 run, rec 4.5 BW, no oil, slight gas-cut. Unset pkr, TIH & PU RBP, TOOH. RU Dyna-Jet. RIH, correlate, & set CIBP @ 2136'. Dump 1 sx cmt on plug. RIH w/ 3-1/8" csg gun & perf from 2079.5-2090.5' w/ 18 holes, .32" dia. Now have 25 holes, .32" dia, from 2079-91' (2 SPF). RD Dyna-Jet. RIH & set pkr @ 2119'. Test CIBP to 3000# for 10 min. POOH & set pkr @ 2030'. RU swab. IFL @ surf. Made 2 runs, rec 8 BW. Last run had 25' of fluid. FFL @ 2000'. Load annulus w/ 2 BW. RU Western & frac as follows:

WELL NAME:	Cisco Springs "A" #1	PTD:	2400'
AREA:	Cisco Springs	ELEVATIONS:	4838' KB, 4829' GL
LOCATION:	Section 9, T20S-R23E	CONTRACTOR:	Veco #1
COUNTY:	Grand	AFE NUMBER:	831388
STATE:	Utah	LSE NUMBER:	56038
FOOTAGE:	2098' FEL & 1300' FNL	TXO WI:	100%

07/28/83 2128' PBTD, well dead. RU swab. IFL @ 700'. Made 14 runs. Rec 25 BW, tr of gas. FFL @ 1200'. Unset pkr & TIH to RBP @ 1913'. Circ sd off top of RBP. PU RBP & TOOH. TIH w/ retrieving head & tbg to top of RBP @ 2040'. SDFN. DW: 1700. CW: 149,466.

07/29/83 2128' PBTD, swab FL dn to 1000'. Attempt to PU RBP. Couldn't latch onto RBP. RU & circ debris off of RBP & PU RBP. TOOH w/ RBP. TIH w/ Model AD-1 production tension pkr. Tag sd @ 2110'. POOH & set pkr @ 2030'. Set pkr w/ 20,000# tension. ND BOP. NU wellhead. RU swab. IFL @ 700'. Made 41 runs, rec 24 BF, heavy gas-cut. Well blowing steady, gas rate TSTM. LOTPON. SDFN. DW: 3700. CW: 153,166.

07/30/83 2128' PBTD, well flowing to pit on full 2" line w/ med to lite mist. 0# FTP. RR @ 9 AM 7/29/83. Installed orifice tester. In 3 hrs, well stabilized w/ very lite mist on 3/8" orifice. 98# FTP. FARO 332 MCFD. IPF @ 332 MCFD w/ 98# FTP. SI Jm₂ gas well. SI & WOPL. Drop from report until first sales. DW: 1550. CW: 154,716.

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

JAN 18 1984

January 12, 1984

DIVISION OF
OIL, GAS & MINING

~~State of Utah~~

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Ms. Call:

Please keep the logs and records from the following wells confidential:

TXO Coyote Basin Federal #1
Sec. 5-T8S-R25E, Uintah County, Utah

TXO Little Berry State #1
Sec. 2-T16S-R23E, Grand County, Utah

TXO Evacuation Creek State #1
Sec. 36-T11S-R25E, Uintah County, Utah

You can release all other TXO-operated wells on which you currently have logs and wellfiles. However, this does not apply to TXO-operated wells spudded after today (January 12, 1984). The confidentiality of TXO-operated wells which are spudded after today will be determined by a letter from our engineering department.

Sincerely,

TXO PRODUCTION CORP.

William A. Siruta

William A. Siruta
District Exploration Manager

WAS/cjd
xc: Ron Dashner
Bruce Wright

EMCY

A SUBSIDIARY OF TEXAS
OIL & GAS CORP.

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0600 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92194019	MOXA FEDERAL #1 16S. 26E. 9	06	02	2	10/85	0800
92313018	BMG FEDERAL #1 16S. 26E. 8	06	02	5	11/85	0800
92232018	MOXA FEDERAL A #1 16S. 26E. 4	06	02	12	12/85	0800
92357010	CREDO FEDERAL #1 16S. 26E. 5	06	02	12	12/85	0930
92239012	CREDO FEDERAL A #1 16S. 26E. 5	06	02	12	12/85	1100
92192016	BAILEY FEDERAL #1 17S. 23E. 9	06	03	13	11/85	0900
92351016	LITTLE BERRY STATE #1 16S. 23E. 2	06	03	12	11/85	1100
92255011	PTASYNSKI FEDERAL #1 17S. 23E. 15	06	03	13	12/85	1000
92258017	SQUIER #1 15S. 23E. 31	06	03	17	12/85	1000
92347010	CISCO SPRINGS A #1 20S. 23E. 9	06	05	12	11/85	1000
92348016	CISCO SPRINGS B #1 20S. 23E. 15	06	05	12	11/85	1100
92026019	BOLK CLIFFS UNIT #3 18S. 22E. 23	06	05		12/85	CODE 84
92295019	WALL FEDERAL #1 16S. 25E. 30	06	07	13	11/85	0900
92310019	LAUCK FEDERAL A #1 16S. 25E. 29	06	07	7	11/85	1030
92261018	BENNION FEDERAL #1 16S. 25E. 30	06	07	9	12/85	1130
92303012	HOUGEN FEDERAL A #1 17S. 24E. 14	06	07	10	12/85	1030
92126013	TEXAS PACIFIC STATE #1 16S. 25E. 36	06	12	7	11/85	0800
92154017	TEXAS PACIFIC STATE #2 16S. 25E. 36	06	12	7	11/85	0900

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-44440 (Fed.)
2. NAME OF OPERATOR TXO Production Corp. Attn: C.K. Curlee		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR 1800 Lincoln Center Bldg. Denver, CO 80264		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1300' FNL, 2098' FEL Section 9-T20S-R23E		8. FARM OR LEASE NAME Cisco Springs "A"
14. PERMIT NO. 43-019-31076		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4829' GR		10. FIELD AND POOL, OR WILDCAT Cisco Springs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-T20S-R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Correction of wellsite problem <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Problem per your September 10, 1984 letter: Proper Identification

Well is shut-in, waiting on pipeline. Well sign with proper legal location installed on location July, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED C.K. Curlee TITLE Environmental Manager DATE Oct. 12, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-44440 *plw*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- - - 061703

7. UNIT AGREEMENT NAME
- - -

8. FARM OR LEASE NAME
Cisco Springs "A"

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Cisco Springs

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 9-T20S-R23E

12. COUNTY OR PARISH 13. STATE
Grand Utah

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg., Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1300' FNL & 2098' FEL

14. PERMIT NO.
43-019-31076

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4829' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) See attached wellbore sketch for detail on well.
- 2) Set 15 sx cmt plug from 1750-1550'.
- 3) Set 10 sx cmt plug from 125' to surface.
- 4) Cut off csg below ground level & weld on dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Russ E. Gillis TITLE Petroleum Engineer DATE June 11, 1987
Russ E. Gillis
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

6-15-87
John R. Baya

Cisco Springs "A" #1
 NE Section 9, T20S-R23E
 Grand County, Utah

Comp: 7-30-83

5-29-85 SITP 190*

Acidized: 500 gal 3% KCl-
 methanol mixture

Frac w/ 13,700 gal 70Q Foam
 12,800*10/20 sd

8 5/8" @ 231'

Calc cnt top @ 1340'

Perfs

1679-85 & 1691-1721

Both Wet

1985-85

Perfs: 2079-91 Jm2

LTBP @ 2136'

Perf 2143-84 Jm3

4 1/2" @ 2398'

PBTD @ 2374

42-381 50 SHEETS 5 SQUARE
 42-382 100 SHEETS 5 SQUARE
 42-383 200 SHEETS 5 SQUARE



TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

June 11, 1987

RECEIVED
JUN 15 1987

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

**DIVISION OF
OIL, GAS & MINING**

Attention: John Baza

Re: Notice of Abandonment
Cisco Springs "A" #1
Cisco Springs "B" #1
Cisco Springs "B" #2
Lease No. U-44440
Grand County, Utah

Dear Sir:

Enclosed please find three (3) copies of Form 3160-5 (Sundry Notices and Reports on Wells) for each well listed above. The production on these wells has dropped to an uneconomic level even with the recent strengthening of oil prices. Therefore, TXO would like to plug and abandon these wells.

The procedure outlined on each Sundry Notice was received from Steve Jones in the BLM Moab District Office. Please let me know if you have any questions concerning these wells.

Sincerely,

TXO PRODUCTION CORP.



Russ E. Gillis
Petroleum Engineer

REG/jg

Enclosures/as stated



ENTITY ACTION FORM - DOGM FORM 6

TO VLC
2-1-88
DTS

OPERATOR TXO Production Corp.

OPERATOR CODE N-1580

ADDRESS 1660 Lincoln St., Ste. 1800
Denver, Co. 80264

PHONE NO. 303, 861-4246

020900

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	06682	none	4301931076	PGW-DKTA Cisco Springs "A" #1	NWNE	9	20S	23E	Grand	7/10/83	8/1/87
COMMENTS: Well sold to: Grand Oil Corp., 1860 Lincoln Street, Ste. 100, Denver, Co. 80295 Please drop wells from TXO's report. N5125											
E	06683	none	4301931065	Cisco Springs "B" #1	SWSE	15	20S	23E	Grand	6/29/83	8/1/87
COMMENTS: Same as above											
E	06684	none	4301931115	Cisco Springs "B" #2	SE NE SE	15	20S	23E	Grand	12/10/83	8/1/87
COMMENTS: Same as above											
COMMENTS: These are all single well entities. <u>No Entity Change</u> <u>is required.</u> DTS 2-1-88											
COMMENTS: CC: AWS (FYI-OPERATOR CHANGE - BOND OK?) 2-1-88 DTS											

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
 - B - ADD NEW WELL TO EXISTING ENTITY
 - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 - E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS)

W. J. Butler
SIGNATURE
Engineering Asst. 1/26/88
TITLE DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-44440 PGW-DKTA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-- 040712

7. UNIT AGREEMENT NAME

-- --

8. FARM OR LEASE NAME

Cisco Springs "A"

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9-T20S-R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1. OIL WELL WELL OTHER

2. NAME OF OPERATOR

TXO Production Corp. N1580

3. ADDRESS OF OPERATOR

1800 Lincoln Center Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
1300' FNL & 2098' FEL

14. PERMIT NO.

43-019-31076

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4829' GR

APR - 1 1988

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TXO Production Corp. sold its interest in this lease effective August 1, 1987 to Grand Oil and Gas Corporation. Grand Oil & Gas Corporation should be the designated operator of this lease. Grand Oil & Gas Corporation is located at 1860 Lincoln Street, Suite 100, Denver, Colorado 80295.

N5125

18. I hereby certify that the foregoing is true and correct

SIGNED

Russ E. Gillis

TITLE

Petroleum Engineer

DATE

3/30/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

March 30, 1988

Utah Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Cisco Springs "A" #1
Section 9-T20S-R23E
Grand County, Utah

Cisco Springs "B" #1
Section 15-T20S-R23E
Grand County, Utah

Cisco Springs "B" #2
Section 15-T20S-R23E
Grand County, Utah

Gentlemen:

Enclosed please find an original and two copies of Form 3160-5 (Sundry Notices and Reports on Wells) on each of the above-referenced wells.

Please contact me at the above letterhead number if you have any questions.

Sincerely,

TXO PRODUCTION CORP.

A handwritten signature in cursive script that reads "Russ E. Gillis".

Russ E. Gillis
Petroleum Engineer

REG/jg

Enclosures/as stated



June 1988)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0034
Expires: August 31, 1989
I-6 RLH 5-17-91

Entry Not Recorded
LWly Mine No. 1001/lander
Jelly Mae M
Recorder of Grand County

ASSIGNMENT OF RECORD TITLE INTEREST IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No.
Lease Effective Date
(Anniversary Date)
New Serial No.

Type or print plainly in ink and sign in ink.

PART A: ASSIGNMENT

1. Assignee* Daymon D. Gililland
Street P.O. Box 1844
City, State, ZIP Code Grand Junction, CO 81502

*If more than one assignee, check here and list the name(s) and address(es) of all additional assignees on the reverse of this form or on a separate attached sheet of paper.

This record title assignment is for: (Check one) Oil and Gas Lease, or Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) Record Title, Overriding Royalty, payment out of production or other similar interests or payments SEE ATTACHED EXHIBIT A

2. This assignment conveys the following interest:

Land Description Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
	b	c	d	e	f
TOWNSHIP 20 SOUTH, RANGE 23 EAST, 12M, GRAND COUNTY, UTAH Section 9: W $\frac{1}{2}$ NE $\frac{1}{4}$ Section 15: NE $\frac{1}{4}$ SE $\frac{1}{4}$ Containing 120 acres, more or less		100%		10%	

PAPERWORK REDUCTION ACT STATEMENT

1. This information is being collected pursuant to the law.
2. This information will be used to create and maintain a record of oil and gas/geothermal lease activity.
3. Response to this request is required to obtain benefit.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this oil and gas/geothermal lease record title assignment application.

AUTHORITY: 30 U.S.C. 181 et seq; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

PRINCIPAL PURPOSE—The information is to be used to process record title assignments for oil and gas/geothermal resources leases.

ROUTING USES:

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

I-6
RLH
5-17-91
9/6

EFFECT OF NOT PROVIDING INFORMATION—if all requested information is not provided, the assignment may not be approved. See regulations at 43 CFR Groups 3100 and 3200.

Tear ----- Tear ----- Tear -----

Part A (Continued): ADDITIONAL SPACE for Names and addresses of additional assignees in item No. 1, if needed, or for Land Description in item No. 2, if needed.

COPY

PART B: CERTIFICATION AND REQUEST FOR APPROVAL

1. The assignor certifies as owner of an interest in the above designated lease that he/she hereby assigns to the above assignee(s) the rights specified above.
2. Assignee certifies as follows: (a) Assignee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the assignment of NPR-A leases, assignee is a citizen, national, or resident alien of the United States or association of such citizens, nationals, resident aliens or private, public or municipal corporations. (b) Assignee is not considered a minor under the laws of the State in which the lands covered by this assignment are located; (c) Assignee's chargeable interests, direct and indirect, in either public domain or acquired lands, do not exceed 200,000 acres in oil and gas options or 246,080 in oil and gas leases in the same State, or 300,000 acres in leases and 200,000 acres in options in each leasing District in Alaska, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920 or 51,200 acres in any one State if this is a geothermal lease; (d) All parties holding an interest in the assignment are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Act; (e) Assignee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Assignee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Assignee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein.

For geothermal assignments, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 10th day of December, 19 91 Executed this 2nd day of Jan., 19 91

Name of Assignor as shown on current lease Grand Oil & Gas Corp., Aldine J. Coffman, Jr., President
Please type or print

Assignor [Signature] Assignee [Signature]
or ALDINE J. COFFMAN, JR. (Signature) or (Signature)

Attorney-in-fact _____ Attorney-in-fact _____
(Signature) (Signature)

Six Cherry Lane Drive
(Assignor's Address)

Englewood, CO 80110
(City) (State) (Zip Code)

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1- LCR	<input checked="" type="checkbox"/>
2- DESPTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-20-90)

TO (new operator) GILLILLAND, DAYMON D.
 (address) P.O. BOX 1844
GRAND JUNCTION, CO 81502
 phone (303) 241-3292
 account no. N 9535

FROM (former operator) GRAND OIL & GAS CORP.
 (address) 6 CHERRY LAND DRIVE
ENGLEWOOD, CO 80110
A.G. Cottman
 phone (303) 758-3966
 account no. N 5125

Well(s) (attach additional page if needed):

*LEASE # CHG FROM U-44440

Name: <u>CISCO SPRINGS "A"1/DKTA</u>	API: <u>43-019-31076</u>	Entity: <u>6682</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-62845</u>
Name: <u>CISCO SPRINGS "B"1/MRSN</u>	API: <u>43-019-31065</u>	Entity: <u>6683</u>	Sec <u>15</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-62845</u>
Name: <u>CISCO SPRINGS "B"2/MRSN</u>	API: <u>43-019-31115</u>	Entity: <u>6684</u>	Sec <u>15</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-62845</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Turnaround report only) * Unable to get operator to return call. * 9/11/25 Conference call A.G. Cottman, VTC & JCP.*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). ** see Assignment of Record Title Interest*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: January 7 1992

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

10301 Bfm/moeb Lease # chg. to U-62845-Grand Oil & Gas (No record of transfer as of yet)

10301 Bfm/S.F. Record of transfer - bond coverage not provided as of yet. Will call when approved

10531 Bfm/moeb Still Grand Oil & Gas.

10626 Bfm/moeb & S.F. Still Grand Oil & Gas. (Waiting on MPO's "mo. report of operations".)

10806 Bfm/moeb Still Grand Oil & Gas. An assessment was mailed on 7-25-91. "Waiting on MPO's"

GRAND OIL & GAS (N5125)

Cisco Springs B1 43-019-31065 MRSN (SGW) Fed. Land
" " A1 43-019-31076 DKTA " "
" " B2 43-019-31115 MRSN " "

Missing: Jan 1993 - current month

Contacted by phone:

6-9-93 left message on answering machine to please submit reports.

7-21-93 Spoke to Mrs. Coffman. She stated that these wells now belong to Daymon Gililland due to a lawsuit. They have completed the reports through 12-92, but feel they have no responsibility for them at this time. I explained that until the BLM approves the change, we would hold them responsible for the wells. She said she understood, but felt that was faulty reporting. I sent her some Sundry Notices to complete for the operator change. She did not have a current phone number for Mr. Gililland.

11-9-93 Busy, later left message to return call

TURNED OVER TO SLS FOR COMPLIANCE REVIEW 11-22-93

GREAT WESTERN ENERGY (N5930)

Missing: March 1992 through current month

Contacted by phone:

I didn't even try

Contacted by RJF letter:

August 10, 1992

RETURNED UNCLAIMED 8-31-92

TURNED OVER TO SLS FOR COMPLIANCE REVIEW 9-29-92

Operator was subject to the Board, Docket 92-028.
Board requested bond from D. Johnson, not J. Pinder.
Ownership in question.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Oper. Chg. _____

1. Date of Phone Call: 11-22-93 - Time: 3:42

2. DOGM Employee (name) J. Cordova (Initiated Call
Talked to:

Name Verlene Butts (Initiated Call - Phone No. (801) 789-1362
of (Company/Organization) Btm/Moab

3. Topic of Conversation: U-44440 (Crisco Springs A#1, B#1, B#2)
Grand O&G or Daymon Gililland?

4. Highlights of Conversation: (U-44440 split off, lease U-62845 is portions of that lease)

Lease number to U-62845 (all 3 wells)

Grand O&G Operator, but only reported up to 12/90.

Daymon Gililland reported 2/91 & 3/91 then stopped. That is the last reported production the Btm has received. Grand reported that the wells were no longer theirs however did not follow proper procedures to change operator to Gililland. Their field people have been trying to resolve the matter, however have been unsuccessful.

Daymon Gililland was supposed to have turned in operator change sundries and provided bond coverage, yet has not.

Verlene/Btm will write a letter to both operators to try to resolve the problem. She will make sure DOGM gets a copy.

Moab District
P. O. Box 970
Moab, Utah 84532

3160
(UTU62845)
(UT-065)

NOV 29 1993

CERTIFIED MAIL - RETURN RECEIPT REQUESTED
Certification No. P 133 120 249

Mr. Daymon D. Gililland
P. O. Box 1844
Grand Junction, Colorado 81502

Re: Change of Operator
Wells No. B-1, B-2, A-1
Secs 9 & 15, T. 20 S., R. 23 E.
Lease UTU62845

43-019-31076

Dear Mr. Gililland:

Based on a recent file search, it has come to our attention that the referenced wells have not been officially transferred from Grand Oil and Gas Corporation to Daymon D. Gililland through a formal change of operatorship process. According to the Monthly Reports of Operation (MMS Form -3160) Daymon D. Gililland is currently reporting production on this well.

Therefore, if Daymon D. Gililland wishes to continue operating and reporting these wells, you must submit a change of operator on a sundry notice in accordance with 43 CFR 3162.3. This notice must include evidence of sufficient bond coverage, a self-certification statement (see enclosure) that the new operator is responsible under the terms and conditions of the lease for the operations conducted thereon.

If Daymon D. Gililland declines to take over well operations within 30 days of receipt of this letter, the well will revert back to Grand Oil and Gas Corporation and Daymon D. Gililland should cease filing monthly reports of operation. We need to resolve this issue promptly.

RECEIVED
DEC 01 1993
DIVISION OF
OIL, GAS & MINING

If you have any questions, please contact Verlene Butts, Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Associate District Manager

Enclosure
Self-Certification Statement

cc: UT-068, Grand Resource Area Office (wo/Enclosure)
Grand Oil and Gas Corporation
6 Cherry Lane Drive
Englewood, Colorado 80110 (wo/Enclosure)
State of Utah
Division of Oil, Gas, and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203 (wo/Enclosure) ✓

VButts:vb:11/23/93

From: STEVE SCHNEIDER (SSCHNEIDER)
To: LCORDOVA
Date: Monday, February 14, 1994 8:10 am
Subject: Grand O&G, Dept of Commerce

Has there been progress on the transfer of 3 federal wells from Grand O&G to Gililland, which I spoke to you about on 11/22/93?

Also, would you have a phone number for the State of Texas, Department of Commerce? Maybe your contacts at the Utah Dept of Commerce would know this? If you could reply re this item this morning, I would appreciate it. (5127463-5555

Thanks.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Pisco Springs A#1, B#1 & B#2
(Location) Sec 9 E Twp 20 S Rng 23 E
(API No.) 43-019-31076, 43-019-31065
43-019-31115

Suspense
(Return Date) _____
(To - Initials) _____

Other
Open Chg.

1. Date of Phone Call: 7-26-94 Time: 3:40

2. DOGM Employee (name) J. Cordova (Initiated Call
Talked to:
Name Vertene Butts (Initiated Call - Phone No. (801) 259-6111
of (Company/Organization) btm/moab

3. Topic of Conversation: Brand / Gililand?
(Lease No. UTU 62845)

4. Highlights of Conversation: Brand O&G considered operator of the wells. Brand in place by
Brand.

* The btm has been unable to get Raymond Gililand to file oper. chg., etc.

* Last reported prod. 12/92 "Brand O&G"

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

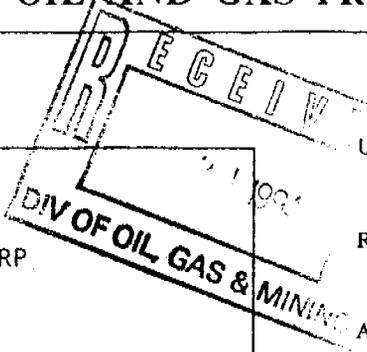
OPERATOR NAME AND ADDRESS:

A J COFFMAN
GRAND OIL AND GAS CORP.
6 CHERRY LN DR
ENGLEWOOD CO 80110

UTAH ACCOUNT NUMBER: N5125

REPORT PERIOD (MONTH/YEAR): 10 / 94

AMENDED REPORT (Highlight Changes)



Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
CISCO SPRINGS "A" 1								
4301931076	06682	20S 23E 9	DKTA					
CISCO SPRINGS "B" 1								
4301931065	06683	20S 23E 15	MRSN					
CISCO SPRINGS "B" 2								
4301931115	06684	20S 23E 15	MRSN					
TOTALS								

COMMENTS: I have no knowledge of whether or not these wells are operating. They were transferred to ^{in 1992} Dymon Quilliland of Grand Junction Co. You have been notified of this periodically, & you have not changed your records. Please do so!

I hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature:

Date: 11/14/94

Telephone Number: 303-758-9510

PHONE CONVERSATION DOCUMENTATION FORM

This is the original form or a copy

Route this form to:

WELL FILE _____

SUSPENSE

OTHER

Section _____ Township _____ Range _____

Return date _____

Oper. Chg. _____

API number _____

To: Initials _____

CC: VFC _____

Date of phone call: 11-22-94 Time: 11:07

DOGME employee (name) L. Cordove Initiated call?

Spoke with:

Name Verlene Butts Initiated call?

of (company/organization) 259-6111 Btm/Moeb Phone no. _____

Topic of conversation: KTU62845- Opn. of Cisco Springs A 1, B 1 & B 2?

Highlights of conversation:

Grand O&G 100% Lessee of Record Title & still the recognized operator.
Raymon Gilillend will not submit doc. & repl. bond coverage.

* 11:20 / Grand " A.G. Coffman notified of above, referred to Btm/Moeb for assistance in getting the wells chgd. (may suggest that bond be pulled & wells be plugged if acceptable by Btm).

From: Steve Schneider
To: VCARNEY
Date: Thursday, December 15, 1994 9:56 am
Subject: Gililland Reporting

I spoke with Daymon Gililland at 5:15pm on December 14, 1994 (303-242-7717). We reviewed the wells under D. Gililland (N9535), Four Leaf Oil (N9670), and Grand Oil and Gas (N5125) for the period of March 1993 through December 1994. Per our conversation, these wells did not produce for the noted period. Therefore, please update our production records to reflect zero production.

I recommended to Daymon that he utilize Dave Berry to report production as Mr. Broadhead does, however Daymon said the problem with that idea was Mr. Berry would expect to be paid!

Lisha: Daymon confirmed that P.O. Box 1844 in Grand Junction is still a good mailing address for him. However, 303-242-7717 is the best phone number to contact him. (Walter Broadhead's #) The best times to reach Daymon by phone are early in the morning or late in the afternoon. I'd recommend we update our phone number for Daymon in the system, also.

CC: LCORDOVA, RFIRTH

**94/219 Btm/Mcab notified, will pursue.*

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other

1. Date of Phone Call: 3-1-96 Time: 9:00

2. DOGM Employee (name) J. Cordova (Initiated Call
Talked to:

Name Vertene (Initiated Call - Phone No. ()
of (Company/Organization) BLM / Moab

3. Topic of Conversation: _____

4. Highlights of Conversation:

3/91 Gililland stopped reporting to mms
Grand is reporting to mms, wells SI. He states on reports
that the wells are no longer theirs and belong to Gililland.
No doc. & repl. bond has ever been filed by Gililland.
Grand is the recognized "Lessee of Record Title 100% and
recognized operator of wells".
* Basically, a legal matter between Grand & Gililland.

4/96 - 8/96 "Grand operator"

From: Steve Schneider
To: VDYSON
Date: Tuesday, March 5, 1996 8:21 am
Subject: Gililland Information

Per my telecon with Daymon Gililland (970-464-5352) today at 7:35am, Daymon advised the wells under D. Gililland (N9535), Four Leaf Oil (N9670), and Grand Oil & Gas (N5125) have not produced from December 1995 through February 1996. Therefore, please update our production records to reflect this "zero production."

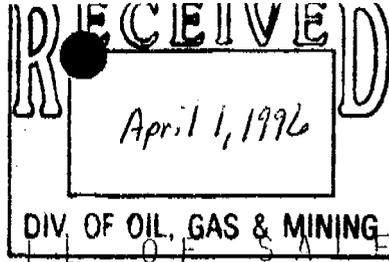
Here's the Big News: Daymon noted that he sold all of his wells about 10 days ago to a company based in Salt Lake City. Daymon said he had never heard of the company name before, and couldn't remember the exact name!

Daymon advised we should be receiving paperwork from the new company soon. I noted that our Division desires to have a letter from the seller and the buyer for ownership changes, and therefore requested Daymon to prepare a short, one paragraph letter regarding this change.

If the operator change does go through, this may fortunately be my last production update for Gililland!

Lisha: I recommend a call to the Moab BLM office regarding this operator change would be appropriate to insure all parties are aware of the pending action.

CC: LCORDOVA, RFIRTH



ASSIGNMENT AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS, THAT DAYMON D. GILILLAND, A RESIDENT OF GRAND JUNCTION, COLORADO, HEREINAFTER REFERRED TO AS THE "ASSIGNOR", FOR THE SUM OF TEN DOLLARS (\$10.00) AND OTHER GOOD AND VALUABLE CONSIDERATIONS, THE RECEIPT OF WHICH IS HEREBY ACKNOWLEDGED, DOES HEREBY SELL, CONVEY, ASSIGN, AND TRANSFER, WITHOUT WARRANTY OF ANY NATURE OR COVENANTS OF TITLE, EITHER EXPRESS OR IMPLIED, TO FALCON ENERGY, L.L.C., WITH A BUSINESS ADDRESS OF 510 WEST 3560 SOUTH, SALT LAKE CITY, UTAH 84115, AND HEREINAFTER REFERRED TO AS "ASSIGNEE", ALL OF "ASSIGNOR'S RIGHTS, TITLE AND INTERESTS IN AND TO THE OIL AND GAS LEASES AND WELLS DESCRIBED IN EXHIBIT "A", HERETO ATTACHED AND MADE A PART HEREOF, INsofar AS THESE OIL AND GAS LEASES COVER THE LANDS AND WELLS DESCRIBED BELOW AND ALL ASSOCIATED MATERIALS AND EQUIPMENT APPURTENANT THERETO, AND MORE FULLY DESCRIBED IN EXHIBIT "B" - MEMORANDUM OF EQUIPMENT (HANDWRITTEN) AND ATTACHED HERETO.

THEREFORE AND IN THE CONSIDERATIONS SET FORTH ABOVE, THE FOLLOWING ADDITIONAL TERMS AND CLARIFICATIONS ARE SET FORTH BETWEEN THE PARTIES OF INTEREST AS FOLLOWS:

1. ASSIGNEE HEREBY ACKNOWLEDGES THAT IT HAS INSPECTED THE SUBJECT LEASES AND WELLS AND HEREBY ACCEPTS THE SAME IN AN "AS IS" AND "WHERE IS" CONDITION, AND THAT THE ASSIGNOR MAKES NO WARRANTY OR REPRESENTATION, EXPRESS OR IMPLIED, AS TO THE QUALITY, CONDITION, OR SERVICEABILITY OF SAID WELLS.
2. THIS ASSIGNMENT AND BILL OF SALE IS SUBJECT TO ALL VALID CONTRACTS, AGREEMENTS AND ORDERS PERTAINING TO THE SUBJECT PROPERTY AND WELLS, INCLUDING THOSE BETWEEN DAYMON D. GILILLAND AND THE BONDING AGREEMENTS WITH FOUR LEAF OIL, INC., AND GRAND OIL AND GAS. FURTHER, ASSIGNOR HEREBY ASSIGNS TO ASSIGNEE ALL OF THE ASSIGNOR'S RIGHTS, TITLES AND INTERESTS IN ALL AGREEMENTS PERTAINING TO THE WELLS AND LEASES AND DEPTHS LISTED IN THE ATTACHED EXHIBIT "A".
3. ASSIGNEE AGREES TO PROPERLY PLUG AND ABANDON ALL WELLS LOCATED AND DESCRIBED IN THE ATTACHED EXHIBIT, AT NO LIABILITY OR EXPENSE TO THE ASSIGNOR. SUCH PLUGGING SHALL BE COMPLETED IN ACCORDANCE WITH ALL REGULATIONS AND APPLICABLE LAW.
4. ASSIGNOR AGREES TO CONVEY TO ASSIGNEE A BILL OF SALE AND/OR TITLE TO ONE MACK WINCH TRUCK, LOCATED IN CISCO SPRINGS, UTAH.
5. ASSIGNOR AGREES TO ASSIGN ALL RIGHTS, TITLE, AND INTEREST TO ALL EQUIPMENT CURRENTLY LOCATED ON THE WELLS THAT ARE APPLICABLE TO OPERATION OF THE ASSIGNED WELL. EXCEPTIONS BEING NOTED BETWEEN THE PARTIES ON A MEMORANDUM TO BE ATTACHED HERETO, AS EXHIBIT "B" (EXCEPTIONS ONLY).

THERE BEING NO OTHER AGREEMENTS, EITHER VERBAL OR WRITTEN

PERTAINING TO THIS ASSIGNMENT AND BILL OF SALE, AND IN WITNESS WHEREOF, THIS ASSIGNMENT AND BILL OF SALE IS EFFECTIVE AS OF THE 12 DAY OF FEBRUARY, 1996, AT THE HOUR OF 2:30 pm AND THE PARTIES HERETO HAVE SET THEIR HANDS AND SEALS AS OF THE DATE SHOWN ABOVE.

Daymon D. Gililland
DAYMON D. GILILLAND, ASSIGNOR

FALCON ENERGY, L.L.C.

BY: Wayne O. Stout
WAYNE O. STOUT, MANAGER

E X H I B I T "A"

"LEASES AND WELLS"

1. CISCO SPRINGS A#1 GAS WELL, LOCATED IN SECTION 9, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH. ORIGINAL LEASE NUMBER U-44440 CHANGED TO LEASE NUMBER UTU-62845. API # 43-019-31076.
2. CISCO SPRINGS B-1 OIL AND GAS WELL, LOCATED IN SECTION 15, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH. ORIGINAL LEASE NUMBER U-44440 CHANGED TO LEASE NUMBER UTU-62845. API #43-019-31065.
3. CISCO SPRINGS B-2 GAS WELL, LOCATED IN SECTION 15, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH. ORIGINAL LEASE NUMBER U-44440 CHANGED TO UTU-62845. API NUMBER 43-019-31115
4. FLORIDA EXPLORATION 25-5 GAS WELL, LOCATED IN SECTION 25, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH, AND ASSUMING THE POSITION HERETOFORE HELD BY THE "ASSIGNOR" AS OPERATOR UNDER THE TERMS AND CONDITIONS OF AN OPERATING AGREEMENT WITH FOUR LEAF OIL, INC., AND DAYMON D. GILILLAND. API NUMBER 43-019-31145. RIGHTS ONLY TO THE ENTRADA FORMATION.
- X PETRO 15-5-80-A GAS WELL LOCATED IN SECTION 15, TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH, AND ASSUMING THE POSITION OF OPERATOR HERETOFORE HELD BY DAYMON D. GILILLAND, UNDER THE TERMS AND CONDITIONS OF THAT CERTAIN AGREEMENT WITH FOUR LEAF OIL, INC., API NUMBER 43-019-30611.
- X PETRO FEDERAL 15-3 GAS WELL, LOCATED IN SECTION 15, TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH, AND ASSUMING THE POSITION AS OPERATOR WHICH CURRENTLY EXISTS WITH FOUR LEAF OIL, INC., AND DAYMON D. GILILLAND, API NUMBER 43-019-30523.

ws 7. Gas Lease U-24606, 40 acres.

ws 8. Oil & Gas lease # U-0148172 215 236 160 acres.

ws 9. Oil & Gas lease # U-62845 120 acres

EXHIBIT "B" MEMORANDUM
(HANDWRITTEN EXCEPTIONS)
EQUIPMENT NOT INCLUDED ON LEASES AND WELLS

W.A.

1. Hoist at the B#1 well.
- 2.
- 3.
- 4.

ACCEPTED BY:
Daymon D. Gililand
DAYMON D. GILILLAND, ASSIGNOR

FALCON ENERGY, L.L.C.
BY: *Wayne O. Stort*
ASSIGNEE

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____ Suspense _____ Other _____
(Location) Sec _____ Twp _____ Rng _____ (Return Date) _____ VLC _____
(API No.) _____ (To - Initials) _____ SLS _____

1. Date of Phone Call: 8-30-96 Time: 11:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name WAYNE STOUT (Initiated Call - Phone No. (801) 763-7237

of (Company/Organization) FALCON ENERGY, LLC. / N6710

3. Topic of Conversation: _____

***HE WILL SUBMIT MISSING PROD \emptyset FOR ALL WELLS LISTED BELOW.**

4. Highlights of Conversation: _____

***PETRO 15-5-80A - 2/96 TO CURRENT (FOUR LEAF OIL INC TO FALCON EFF 8/96)**

***PETRO FED 15-3 - 2/96 TO CURRENT (FOUR LEAF OIL INC TO FALCON EFF 8/96)**

***CISCO SS 15-8 - 5/96 TO CURRENT (GEOPHYSICAL SURVEY TO FALCON EFF 8/96)**

***DESIG. OF AGENT REQ WILL BE SUBMITTED BY FALCON SOMETIME SOON FOR THE**

***GRAND OIL & GAS WELLS: IF/WHEN APRV IT WILL BE SET UP AS:**

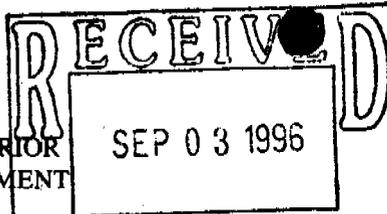
CISCO SPRINGS A 1 GRAND OIL & GAS CORP.

CISCO SPRINGS B 1 C/O FALCON ENERGY, LLC.

CISCO SPRINGS B 2

(LEGAL ISSUE PENDING BETWEEN "GRAND, GILILLAND, STOUT" APPARENTLY GRAND OWES MONEY TO GILILLAND. GRAND'S BOND BEING USED AS SECURITY.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS, OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

- Oil Well
- Gas Well
- Other

2. Name of Operator

Grand Oil & Gas Corp.

3. Address and Telephone No.

510 W. 3560 S. SLC. Utah 84115. 801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

20S 23E Sec 9 NWNE A#1 API 43-019-31076
 20S. 23E Sec 15 NE/SE B#1 API 43-019-31065
 20S 23E Sec 15 NE/SE B#2 API 43-019-31115

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Federal

8. Well Name and No.

A1 B1 B2

9. API Well No.

10. Field and Pool, or Exploratory Area

Grate Cises

11. County or Parish, State

Grand Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

* Agent for operator

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Falcon Energy LLC, will be the Reporting agent for the above wells.

Our address is: 510 W. 3560 S.
SLC Ut. 84115

Phone # is: 801-269-0701

Your contact is: Doug Powelson

* AS Per Conversation with Lisha! Thank yous

14. I hereby certify that the foregoing is true and correct

Signed Wayne O. Stort

Title Manager

Date Aug 30 1990

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

PS. Please send forms. we have production to report. *See instruction on Reverse Side

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE

1. Date of Phone Call: 9-3-96 Time: 3:00

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name VERLENE/ERIC (Initiated Call - Phone No. (801) 256-6111
of (Company/Organization) BLM/MOAB

3. Topic of Conversation: OPERATOR/AGENT?
(CISCO SPRINGS A 1, B 1 & B2 WELLS)

4. Highlights of Conversation: _____
THEY HAVE NOT RECEIVED ANY DOCUMENTATION REQUESTING A OPERATOR CHANGE
OR DESIG. OF AGENT FROM GRAND TO FALCON ENERGY LLC. THE BLM WILL NOT
ALLOW FALCON TO BE DESIGNATED AGENT OF WELLS, WITHOUT THE CONSENT OF
GRAND OIL & GAS AND THEIR SURETY COMPANY! FALCON WILL HAVE TO SUBMIT SUNDRIES
TO CHANGE OPERATOR AND PROVIDE A REPLACEMENT BOND.

*FALCON ENERGY LLC. - DOUG POWELSON (MSG LEFT 9-3-96/3:00)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Falcon Energy, LLC

3. ADDRESS OF OPERATOR
510 W. 3560 S. Salt Lake City, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
T205 R23E Sec. 9
API # 43-019-31076

14. PERMIT NO

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
UTU-62845

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Cisco Springs "A"-1

10. FIELD AND POOL, OR WILDCAT
205 Greater Cisco

11. SEC., T., R., OR BLM, AND SURVEY OR AREA
T205 R23E Sec. 9

12. COUNTY OR PARISH
Grand

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

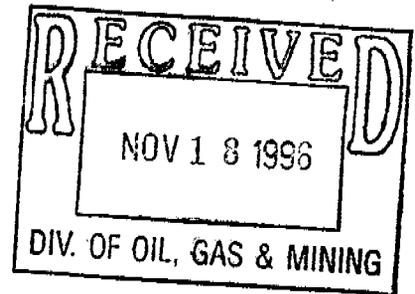
17. DESCRIBE UNFINISHED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Falcon Energy, LLC is taking over operations of the above captioned well.

Falcon Energy, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. *UT 1049*



18. I hereby certify that the foregoing is true and correct

SIGNED *Brad D. Palmer* TITLE *Manager* DATE *11/1/96*

(This space for Federal or State office use)
/s/ Brad D. Palmer

Assistant Field Manager,
Resource Management
DATE *NOV 12 1996*

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

Falcon Energy, LLC
Well No. Cisco Springs A-1
NWNE Sec. 9, T. 20 S., R. 23 E.
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1049 (Principle - Falcon Energy, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	6-LEC
2-GLHSLS	7-KDR
3-DPS	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-12-96

TO: (new operator) FALCON ENERGY LLC
 (address) 510 W 3560 S
SALT LAKE CITY UT 84115
DOUG POWELSON
 Phone: (801)269-0701
 Account no. N6710

FROM: (old operator) GRAND OIL & GAS
 (address) 6 CHERRY LN DR
ENGLEWOOD CO 80110
AJ COFFMAN
 Phone: (303)758-3939
 Account no. N5125

WELL(S) attach additional page if needed:

Name: <u>CISCO SPRINGS A 1/DK</u>	API: <u>43-019-31076</u>	Entity: <u>6682</u>	S <u>9</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>UTU62845</u>
Name: <u>CISCO SPRINGS B 1/MR</u>	API: <u>43-019-31065</u>	Entity: <u>6683</u>	S <u>15</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>UTU62845</u>
Name: <u>CISCO SPRINGS B 2/MR</u>	API: <u>43-019-31115</u>	Entity: <u>6684</u>	S <u>15</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>UTU62845</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). ** See attached*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(filed 11-18-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Yec 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-19-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(11-19-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(11-19-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(11-19-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A
Sec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A
DCS
11/19/96 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Today's date: 12-30-96

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/11/98 Operator change from Grand O&G to Daymon Gililand never approved by BLM.
Resignation of agent "Grand O&G c/o Falcon Energy" never approved by BLM.
BLM approved Grand O&G to Falcon Energy 11-12-96.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **62845**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
~~ESCO~~

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Cisco Springs 'A'

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

9. API Well No.
43019-31076

3a. Address
7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112

3b. Phone No. (include area code)
303-617-7242

10. Field and Pool, or Exploratory Area
Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW NE Sec 9 T20S-R23E

11. County or Parish, State

GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

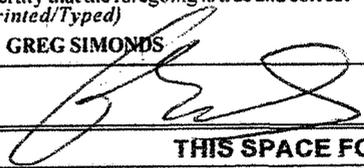
RECEIVED
 MOAB FIELD OFFICE
 2006 JUN 15 P 7:46
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

GREG SIMONDS

Title **V.P. OPERATIONS**

Signature



Date

05/30/2006

6/13/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources

Date

6/15/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Moab Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

**RECEIVED
JUN 19 2006**

Running Foxes Petroleum, Inc.
Well Nos. Cisco Springs A-1, B-1 and B-2
Sections 9 and 15, T20S, R23E
Lease UTU62845
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the lease.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER:	
9. API NUMBER:	
10. FIELD AND POOL, OR WILDCAT:	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>	
2. NAME OF OPERATOR: Falcon Energy LLC	
3. ADDRESS OF OPERATOR: 1383 Bridal Path Court CITY <u>Fruita</u> STATE <u>CO</u> ZIP <u>81521</u>	PHONE NUMBER: <u>(970) 234-8095</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) Wayne Stant TITLE Manager
 SIGNATURE Wayne O Stant DATE 11-14-06

(This space for State use only)

APPROVED 12/14/2006
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
DEC 07 2006
 DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENE	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENE	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENE	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENE	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENE	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1300' fn1 & 2098' fel SE NW
 S9 T20S R23E**

5. Lease Serial No.
UTU 62845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Cisco Springs A1

9. API Well No.
43-019-310-76-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production annulus & surface annulus with cement from total depth to the surface. Surface casing (8 5/8", 24#) was set at 231' GL & production casing (4.5", 10.5#) was run to 2398' GL. A CIBP was encountered at 2066' GL. Upon completion of cementing a standard P&A marker will be erected w/all pertinent well information welded onto it. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning. Per Neil Sharp 5/23/08 - fill casing from TD to surface w/cement

Attached: Well Schematic
CC: UT DOGM

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 5/23/08
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Neil D. Sharp** Title **Geologist**

Signature *[Signature]* Date **04/29/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: **5.28.2008**

Initials: **KS**

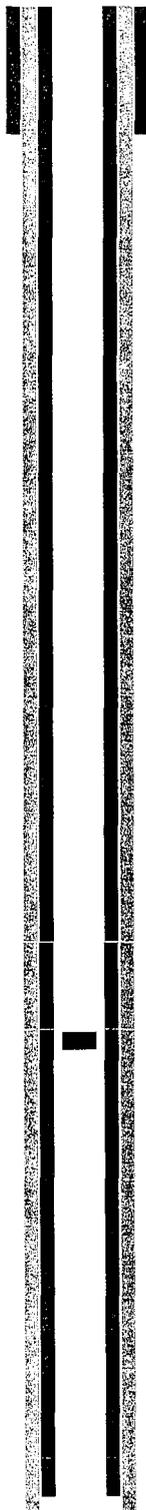
RECEIVED

MAY 06 2008

DIV. OF OIL, GAS & MINING

Cisco Springs A1
SE NW
Sec 9 T20S R23E
Elevation: 4829' GL
43-019-31076

Spud: July 10, 1983
Complete: July 29, 1983



231' of 8 5/8" (24#); 100 sacks of cement

2398' of 4 1/2" (10.5#); 275 sacks of cement

- Perforations: (Kd1) 1678'-1685' GL (4 spf)
- Perforations: (Kd2) 1691'-1721' GL (2 spf);
1,000 gallons 3% KCL/Methanol
- Perforations: (Jmbb 1) 1966'-1970' GL (4 spf);
No stimulation known
- Perforations: (Jmbb 2) 1985'-1995' GL (2 spf);
No stimulation known
- CIBP @ 2066' GL?; Swab Crew TD
- Perforations: (Jmbb 3a) 2079'-2091' GL (2
spf); stimulated w/13,700 gallons 70Q foam &
13,500 10/20 sand
- Perforations: (Jmbb 3) 2143'-2151' GL (1 spf);
stimulated w/600 gallons 3% KCL/Methanol
- Perforations: (Jsw 1) 2159'-2171' & 2182'-
2184' GL (1 spf); stimulated w/600 gallons
3% KCL/Methanol

Zone: K Dakota & J Morrison
IP: 332 mcf
Total Oil: 0 bbl
Total Gas: 25,131 mcf
Total Water: 653 bbl
GOR:
API/Gravity:

TD: 2400' GL
PBTD: 2398' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 62845
2. Name of Operator Running Foxes Petroleum		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1300' fnl & 2098' fel SE NW S9 T20S R23E		8. Well Name and No. Cisco Springs A1
		9. API Well No. 43-019-310-76-00-00
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum has plugged & abandoned the aforementioned well on 9/10/2008. Running Foxes Petroleum contracted RACS, LLC to perform the plugging and abandoning. A total of 378 sacks of Class G cement (14.8#) was used to fill the production and surface casing of this well from TD to surface. The casing was cut off 3 ft. from surface and a metal plate, with all pertinent well information, was welded on and buried. Running Foxes Petroleum will recontour & reseed the location at a later date. Upon completion of the recontouring & reseeding, Running Foxes Petroleum will contact the BLM for final inspection.

Attached: RACS Plugging Report

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Neil D. Sharp	Title Geologist
Signature 	Date 10/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 03 2008
DIV. OF OIL, GAS & MINING

RACS, LLC

26767 Cedar Mesa Rd., Cedaredge, CO 81413

(970) 856-2505

WELL ABANDONMENT REPORT

Date 9-30-08

Well Identification

Owner Running Foxes Petroleum
Well Number Cisco Springs A1 (API# 43-019-310-76-00-00)
Well Location (township & range) 1,300' fml & 2,098' fel SE NW Sec 9 T20S R23E
(Lat / Long) (NAD 27) N39 05 05.5 W109 22 33.6
County Grand State Utah Elevation 4,829'

Existing Well Details

Is a well drillers report available? Yes No
Nature of use & current status Gas Well / Shut-in
Hole Depth 2,398' Feet Hole Diameter _____ Inches
Surface Casing type / Wt. Steel T&C / _____ Size 8 5/8" Depth 231'
Intermediate Casing Type / Wt. _____ / _____ Size _____ Depth _____
Completion Blank Casing Type / Wt Steel T&C / 10.5# Size 4.5" Depth From +2' To 2,398'
Completion Perf casing Type / Wt _____ / _____ Size _____ Depth From 1,678' To 1,995'
Static Fluid Level Depth N/A Feet - Artesian Flow None GPM - Shut-In Pressure _____ PSI
Notes _____

Abandonment Details

Reason for Abandonment No longer producing
Bridge Plug type None
TD of well or Bridge Plug Depth 2,057' Feet
Total fluid volume of well from TD or Bridge Plug 1,388 Gallons
Total volume of fluid used 3,774 Gallons
Method of sealing material placement Through 2" Coil Tubing
Casing cut to 3' Ft. below surface P&A Marker type 3/8" Steel flat plate
Date of Abandonment Completion 9-10-08

Depth (Feet)		Material Used	Quantity	Density
From	To		Gal. / Sks	Lbs./Gal.
406'	Surface	Class G Cement w/2% gel	1,257 / 126	14.8
50'	Surface	Class G Cement w/2% gel	888 / 89	14.8
Top-off		Class G Cement	629 / 63	15.6
Top-off		Class G Cement	1,000 / 100	15.6
50'	45'	Perforated 4.5" Casing		

Notes MIRU, run in well with slickline & tagged bottom at 2,057'. String up coil tubing & run in to 2,050'. Begin mixing and pumping 126 sks cement, did not come to surface. Mixed & pumped another 89 sks of cement, circulated through perms & back to surface. Then dropped out the annulus. left pad for days off. Came back & pumped another 63 sks, still not to surface mixed and pumped another 100 sks, came to surface & stayed.

Cut casing(s) down 3' & welded on P&A marker. Buried back well head & small sump. Move to next pad.

* All depths are from top of surface casing