

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

June 15, 1983

Mr. Norm Stout (HOLDING FILE)
State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: TIGHT HOLE
Little Berry State #1
Section 2-T16S-R23E
Grand County, Utah

Dear Mr. Stout:

Please find enclosed the "Designation of Operator" forms for the above-referenced well, submitted in triplicate.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Paul Urban
Environmental Scientist

PU/BS
Enclosures/as stated

RECEIVED
JUN 17 1983

DIVISION OF
OIL, GAS & MINING

A SUBSIDIARY OF TEXAS
OIL & GAS CORP.



Director, Division of State Lands:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the State Land Board, holder of oil and gas lease

SERIAL NO.: ML-19905-B

and hereby designates

NAME: TXO Production Corp.

ADDRESS: 1800 Lincoln Center Building
Denver, Colorado 80264

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Conservation Act or other applicable regulations with respect to (describe acreage to which this designation is applicable):

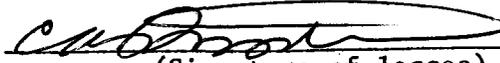
Township 16 South, Range 23 East, S.L.M.
Section 2: S $\frac{1}{2}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation Act or other applicable regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands.

The lessee agrees promptly to notify the oil and gas director of any change in the designated operator.

HUSKY OIL COMPANY


(Signature of lessee)

C. A. Rystrom, Vice President
6060 South Willow Drive
Englewood, Colorado 80111

March 8, 1983

(Date)

(Address)

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

June 13, 1983

Mr. Norm Stout
State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: TIGHT HOLE
Little Berry State #1
Section 2-T16S-R23E
Grand County, Utah

Dear Mr. Stout:

Enclosed please find three copies of the application for permit to drill the above-referenced well. Also enclosed are three copies of the survey plat and the blowout preventer diagram. TXO Production Corp. requests that all information associated with this well be kept confidential.

TXO was unable to locate this well more than 1000 feet from the lease line because of restrictive topography in the area (see attached map). Consequently, we request an administrative spacing exception for this well pursuant to Spacing Order 149-19.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Paul Urban
Environmental Scientist

PU/BS
Enclosures/as stated

RECEIVED
JUN 17 1983

DIVISION OF
OIL, GAS & MINING

A SUBSIDIARY OF TEXAS
OIL & GAS CORP.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.
ML-21061 EXPIRED 1-3-84

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Little Berry State

9. Well No.

#1

10. Field and Pool, or Wildcat

Horse Point *Hand designated*

11. Sec., T., R., M., or Blk. and Survey or Area

Section 2-T16S-R23E

12. County or Parrish 13. State

Grand Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

TXO Production Corp. Attn: Paul Urban (303) 861-4246

3. Address of Operator

1800 Lincoln Center Building, Denver, CO 80264

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface
532' FSL, 510' FWL Section 2-T16S-R23E
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approximately 45 miles northwest of Mack, Colorado.

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

510'

16. No. of acres in lease

320

17. No. of acres assigned to this well

320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

- - -

19. Proposed depth

8150'

DAKOTA

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7995' GR

22. Approx. date work will start*

July 15, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24"	16"	Corrugated Iron	40'	2 yards
12 1/2"	9 5/8"	36#	400'	200 sacks
8 3/4"	7"	20, 23#	4550'	150 sacks
6 1/4"	4 1/2"	11.6#	8150'	125 sacks

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 6-21-83

BY: *Ronald E. Dashner*

TIGHT HOLE

RECEIVED

JUN 17 1983

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *Ronald E. Dashner*
Ronald E. Dashner

Title: District Drilling Manager

Date: 6/13/83

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

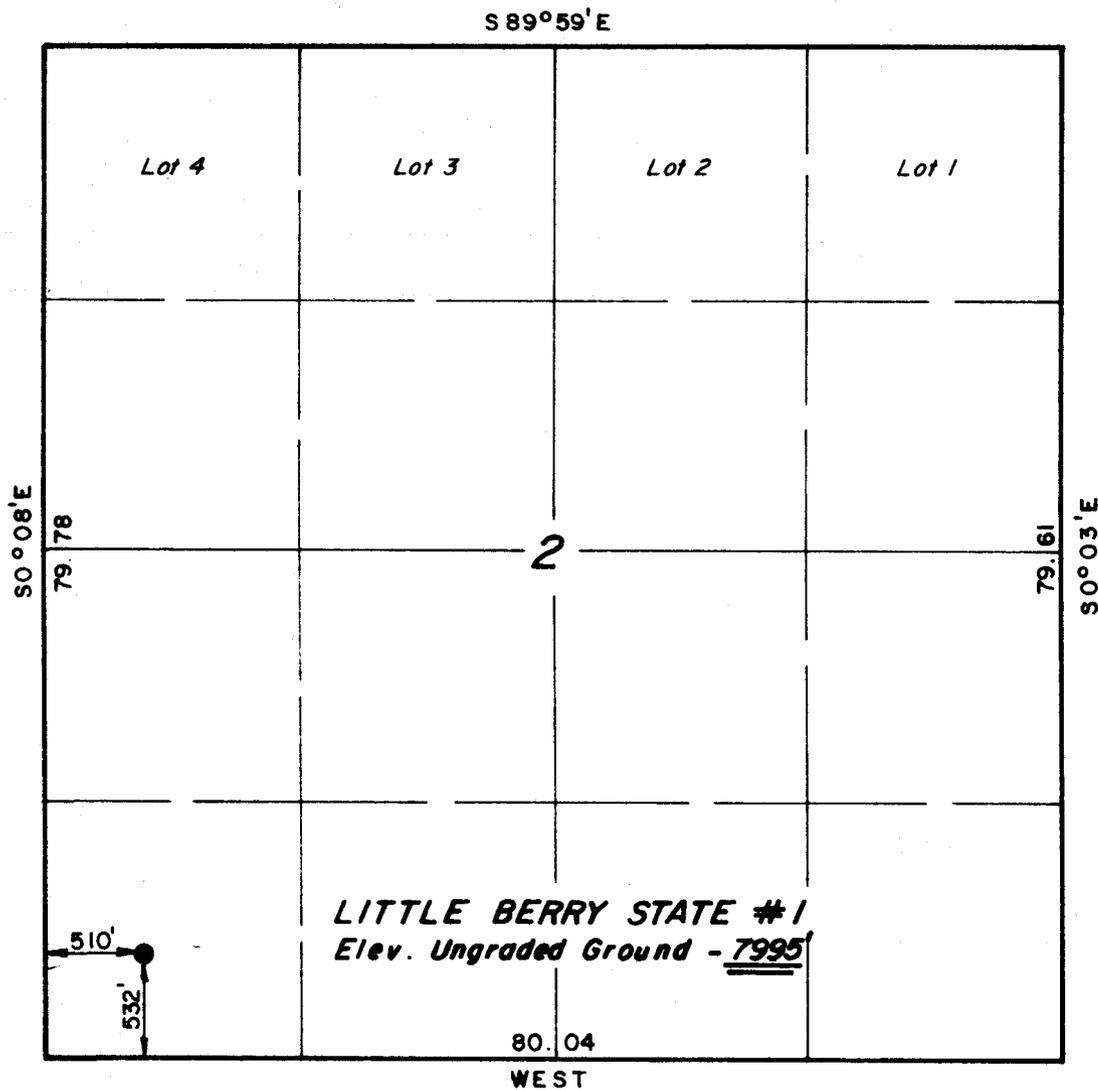
Conditions of approval, if any:

T16S , R23E , S.L.B.&M.

PROJECT

TXO PRODUCTION CORP.

Well location, *LITTLE BERRY STATE #1*, located as shown in the SW1/4SW1/4 Section 2, T16S, R23E, S.L.B.&M. Grand County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Laurence L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/3/83
PARTY	DB JF RP	REFERENCES	GLO Plat
WEATHER	Cool / Rain	FILE	TXO

X = Section Corners Located

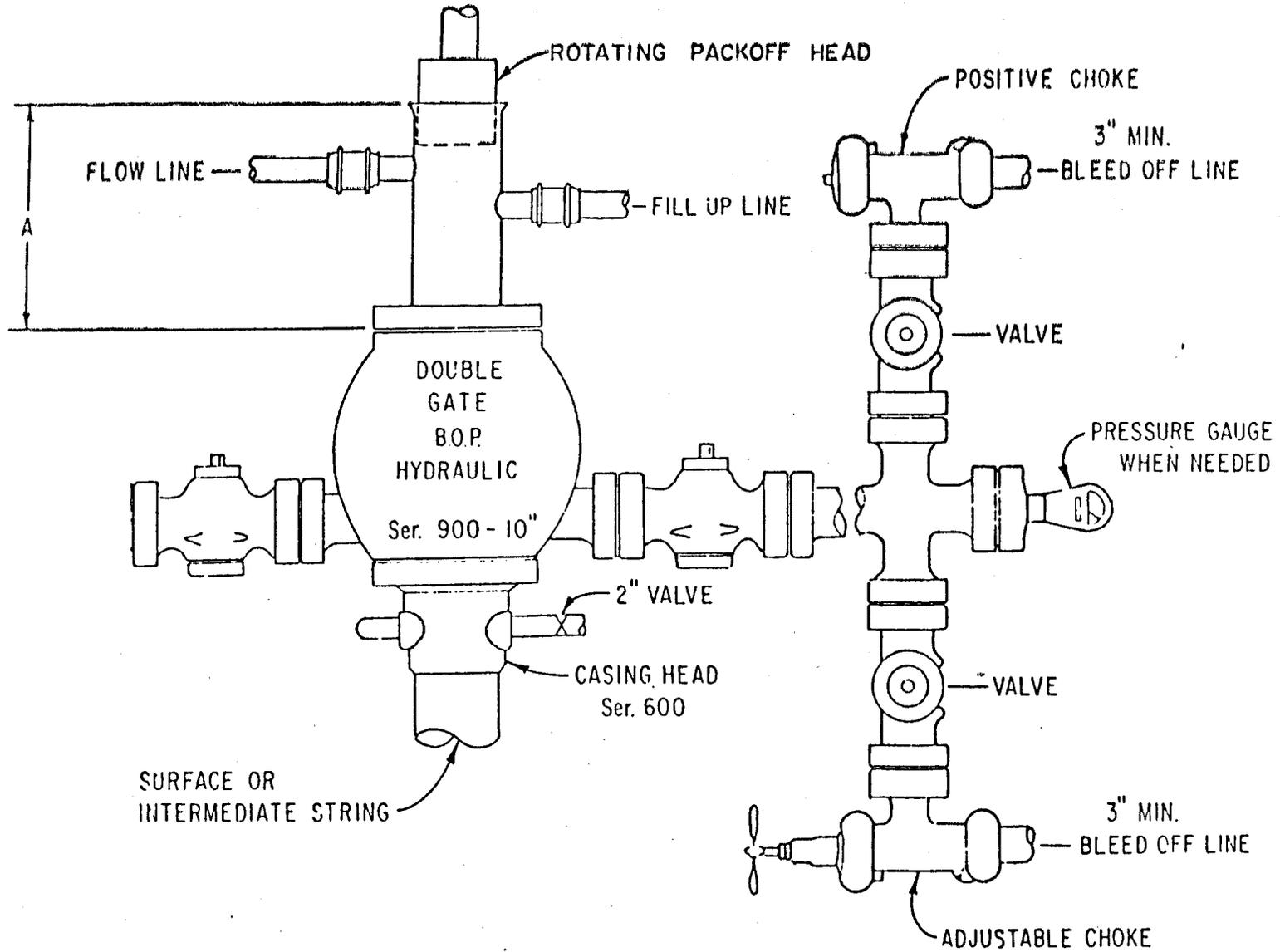


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM

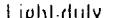
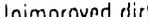
TXO PRODUCTION CORP.
LITTLE BERRY STATE #1

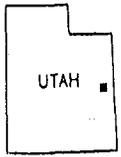
TOPO. MAP "B"



SCALE 1" = 2000'

ROAD CLASSIFICATION

- Medium-duty  Light-duty 
- Unimproved dirt 
-  State Route

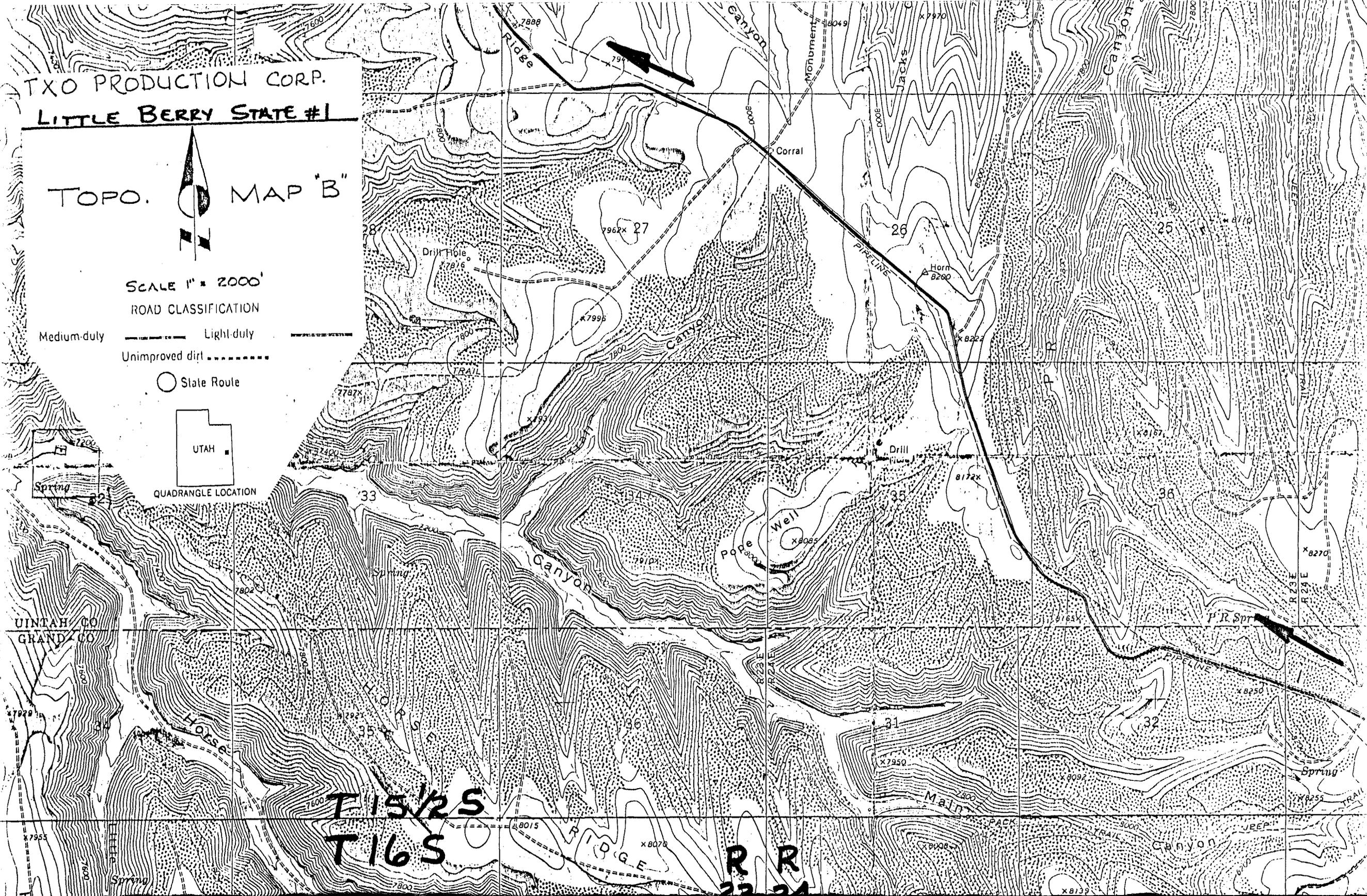


QUADRANGLE LOCATION

UINTAH CO
GRAND CO

T15 1/2 S
T16 S

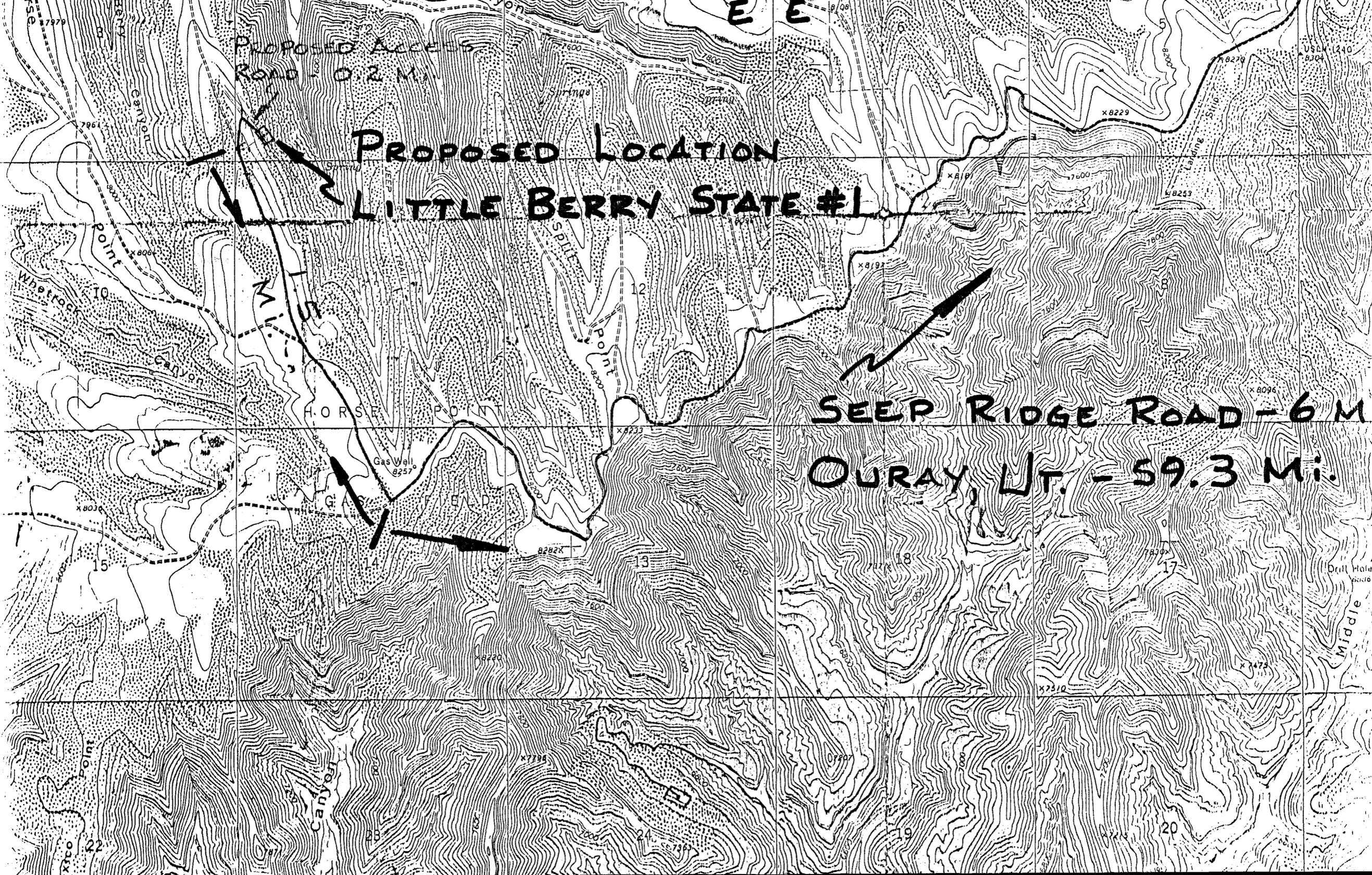
R R



Proposed Access
Road 0.2 Mi.

PROPOSED LOCATION
LITTLE BERRY STATE #1

SEEP RIDGE ROAD - 6 Mi.
OURAY, UT. - 59.3 Mi.



OPERATOR TXO Production Corp DATE 6-20-83

WELL NAME Little Berry State #1

SEC SWSW 2 T 16S R 23E COUNTY Grand

43-019-31075
API NUMBER

State
TYPE OF LEASE

POSTING CHECK OFF:

INDEX MAP HL

NID PI

PROCESSING COMMENTS:

No wells within 2500'. Request for location location included w/ topo map.

CHIEF PETROLEUM ENGINEER REVIEW:

PJK 6/21/83

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 149-19 2/24/83
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING - *Ed Bonner*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 149-19 2/24/83

*2500' Prod. well
renewed 2/24/83
Ed Bonner*

UNIT NO

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 21, 1983

TXO Production Corporation
Attn: Paul Urban
1800 Lincoln Center Bldg.
Denver, Colorado 80264

RE: Well No. Little Berry State #1
SWSW SEC. 2, T.16S, R.23E
532 FSL, 510FWL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 149-19 dated February 24, 1983. A copy of the Utah Division of Water Rights (801-533-6071) approval for use or purchase of drilling water must be submitted to this office prior to spudding, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31075.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: State Lands
Encl.

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

October 6, 1983

RECEIVED
OCT 11 1983

Mr. Norman C. Stout (Holding File)
State of Utah
Division of Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

Re: Little Berry State #1
Section 2-T16S-R23E
Grand County, Utah

Dear Mr. Stout:

This is to inform you that TXO Production Corp. will be purchasing water from Mr. Burt Delambert for the drilling of the above-referenced well. The appropriation number for his source is 49-125.

If you have any questions or need additional information, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Paul Urban
Environmental Scientist

PU/jy

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

NAME OF COMPANY: TXO PRODUCTION CORPORATION

WELL NAME: LITTLE BERRY STATE #1

SECTION SWSW 2 TOWNSHIP 16S RANGE 23E COUNTY GRAND

DRILLING CONTRACTOR VECO

RIG # 9

SPUDDED: DATE 10-14-83

TIME 10:15 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bruce Wright

TELEPHONE # 303-861-4246

DATE 10-17-83 SIGNED AS

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING

DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

November 29, 1983

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Little Berry State #1
Section 2 - T16S,R23E
Grand County, Utah

Gentlemen:

Please find enclosed three (3) copies of Form OGC-3, "Well Completion or Recompletion Report and Log", for the above referenced well. Also, find enclosed a copy of the well history.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

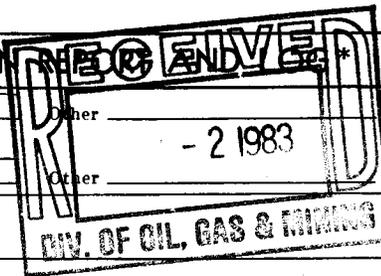
TXO PRODUCTION CORP.

R. Bruce Wright

R. Bruce Wright
Petroleum Engineer

RBW:lc
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



WELL COMPLETION OR RECOMPLETION

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg., Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
532' FSL, 510' FWL
At top prod. interval reported below
Same as above
At total depth
Same as above

5. LEASE DESIGNATION AND SERIAL NO.
ML - 21061

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Little Berry State

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT OR AREA
Undesignated
Hotse Point

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 2,
T16S, R23E

14. PERMIT NO. 43-019-31075 DATE ISSUED 6/21/83

12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUNDED 10/14/83 16. DATE T.D. REACHED 11/4/83 17. DATE COMPL. (Ready to prod.) 11/23/83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 8011' RKB 19. ELEV. CASINGHEAD 7995'

20. TOTAL DEPTH, MD & TVD 8346' 21. PLUG, BACK T.D., MD & TVD 8305'

22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS All CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8226'-33' Buckhorn
8238'-61'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR FDC-SNP-GR-Caliper

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	404'	12-1/4"	345 sx.	None
7"	20#/23#	4087'/4775'	8-3/4"	175 sx.	None
4-1/2"	11.6#	8346'	6-1/4"	150 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8186'	

31. PERFORATION RECORD (Interval, size and number)

8226'-33', 0.36", 8 holes
8238'-61', 0.36", 24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8226'-61'	2000 gal 7-1/2% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI, WOPL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/16/83	2	5/16"	→	-	80	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
385#	465#	→	-	962	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Randy Walck

35. LIST OF ATTACHMENTS
Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE 11/29/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

2

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Castlegate	4382'	
Mancos	4572'	
Mancos "B"	5108'	
Dakota Silt	7976'	
Buckhorn	8210'	
Morrison	8262'	

WELL NAME: Little Berry State #1
AREA: NW Horse Point
LOCATION: Section 2, T16S-R23E
COUNTY: Uintah
STATE: Utah
FOOTAGE: 532' FSL & 510' FWL

PTD: 8150'
ELEVATIONS: GL 7995'
CONTRACTOR: Veco #9
AFE NUMBER: 830906
LSE NUMBER: 94624
TXO WI: 50%

APCOT FINADEL JOINT VENTURE
American Petrofina, Inc.
P. O. Box 2159
Dallas, Texas 75221
Attn: James H. Henderson

Just Mail

HUSKY OIL COMPANY
6060 S. Willow Drive
Englewood, Colorado 80111
Attn: Janet Wells
Phone: (303) 850-1406

Daily Call
Weekly Mail

AMBRA
47 W. 200 S., Ste. 510
Salt Lake City, Utah 84101
Attn: Reba Pickett
Phone: (801) 532-6640

Daily Call
Weekly Mail

BEARTOOTH OIL & GAS
P. O. Box 2564
Billings, Montana 59103
Attn: Grace Brown
Phone: (406) 259-2451

Daily Call
Weekly Mail

KERR-McGEE CORPORATION
2703 McGee Tower
Oklahoma City, Oklahoma 73125
Attn: Debra Scroggins
Phone: (405) 270-3859

Daily Call
Weekly Mail

10/15/83 89' (89'), drlg. Surf. Dust 75#. MIRURT. Spudded 12-1/4" hole @ 10:15 PM on 10/14/83. DW: 15,161. CW: 15,161. DD 1.

10/16/83 411' (322'), WO bulk cmt. Surf. Drld w/ air dust to TD. TD 12-1/4" hole @ 6:15 PM on 10/15/83. Blew hole clean. Ran survey. TOOH. Had mud on btm of bit. RU & ran csg. Pumped 40 bbls of gelled wtr, 5 BFW. Ran 11 jts 9-5/8", 36#, K-55, ST&C csg. RU Dowell. Cmtd w/ 150 sxs of 50/50 poz w/ 2% CaCl₂, 2% gel. Tail w/ 50 sxs of Cl "G" w/ 2% CaCl₂. PD @ 1:15 AM 10/16/83. BP @ 750#. Float held. No returns. SI csg. Pumped 125 sxs Cl "G" w/ 2% CaCl₂ dn annulus. No returns to surf. Presently waiting on more cmt to fill annulus to surf. DW: 26,781. CW: 41,942. DD 2.

10/17/83 411' (0'), drlg cmt. Surf. Air mist 100#. Filled annulus to surf w/ 20 sxs Cl "G" w/ 2% CaCl₂. Screwed on wellhead @ 10 AM 10/16/83. NU BOP & tested to 1000#, held OK. Drld MH. TIH to drill cmt. Unloaded hole. Presently drlg cmt. DW: 1930. CW: 43,872. DD 3.

10/18/83 1152' (741'), work tight hole. Green River. Air dust 140#. Drld out cmt & shoe, drld to 440'. SD & repaired swivel, stand pipe & drive bushings. Resumed drlg w/ air dust. Drld to 1152'. Lost returns & hole became tight. Presently working tight hole @ 1090' w/ no returns. 1° @ 722', 1-1/4° @ 1031'. DW: 15,509. CW: 59,381. DD 4.

10/19/83 1488' (336'), drlg. Green River. 8.8, 36, 14, 9. Worked tight hole, misted up & got returns. Washed & reamed 60' to btm. Drld to 1200'. Mudded up hole. Drld to 1488'. TOOH for bit. TIH & reamed 280' to btm. Resumed drlg. 1/2° @ 1310'. DW: 8214. CW: 67,595. DD 5.

WELL NAME: Little Berry State #1
AREA: NW Horse Point
LOCATION: Section 2, T16S-R23E
COUNTY: Uintah
STATE: Utah
FOOTAGE: 532' FSL & 510' FWL

PTD: 8150'
ELEVATIONS: GL 7995'
CONTRACTOR: Veco #9
AFE NUMBER: 830906
LSE NUMBER: 94624
TXO WI: 50%

- 10/20/83 2108' (620'), drlg. Mesaverde. 8.8, 37, 14, 9. Drld to 1628'. Ran survey, tool parted. TOOH to recover survey tool. Had tight spot @ 410-450'. Cleaned out tight spot. Fin TOOH. Recovered tool. TIH. Resumed drlg. 1/2° @ 1624', 3/4° @ 1930'. DW: 14,450. CW: 82,045. DD 6.
- 10/21/83 2667' (559'), TOOH for bit. Mesaverde. 9, 37, 10.6, 10. Drld ahead to 2667'. Encountered some tight hole on connections. Cleaned out. TOOH for bit. 1st three stnds on trip out were tight. Cleaned out tight spots. Resumed TOOH. 3/4° @ 2260', 1/2° @ 2552'. DW: 12,971. CW: 95,016. DD 7.
- 10/22/83 2896' (229'), drlg. Mesaverde. 9, 35, 12.6, 9.5. TIH w/ bit #4. Drld to 2867'. TOOH for bit #5. One tight spot @ 2650'. Rest of hole OK. Wash & ream 90' to btm. DW: 6279. CW: 101,295. DD 8.
- 10/23/83 3314' (418'), TOOH. Mesaverde. 9, 35, 12.8, 9.5. Drld to 3314'. TOOH for bit #6. First 2 stnds free. Next 2 stnds tight. Rest of trip came clean. DW: 9585. CW: 110,880. DD 9.
- 10/24/83 3578' (264'), drlg. Mesaverde. 9.1, 36, 13.8, 9.5. TIH w/ bit #6. Wash & ream from 3100-3250'. Drill ahead. 1-1/2° @ 3479'. DW: 6692. CW: 117,572. DD 10.
- 10/25/83 3871' (293'), TFB. Mesaverde. 9.1, 39, 10.6, 9.5. Drill ahead to 3672'. Lost circ (75 bbls). Mix 200 bbl pill w/ 10% LCM. Circ pill. Regain circ. Drill ahead to 3871'. TFB. Tight connection @ 3100-3450'. 1° @ 3766'. DW: 8937. CW: 126,509. DD 11.
- 10/26/83 4236' (365'), drlg. Mesaverde. 9.2, 39, 13, 9.5. Fin TOOH for bit. TIH w/ new bit & resume drlg. 1° @ 4082'. DW: 9170. CW: 135,679. DD 12.
- 10/27/83 4510' (274'), drlg. Castlegate. 8.9, 43, 10, 9.5. Lost circ @ 4236'. Lost 250 BM. Mixed mud & LCM, regained circ. Resumed drlg. Drld to 4416'. Lost 80 BM. Mixed mud & LCM, regained circ. Drlg ahead. Castlegate top @ 4382'. 3-3/4° @ 4422'. DW: 8235. CW: 143,914. DD 13.
- 10/28/83 4775' (265'), wash & ream to btm 40' after short trip. Mancos. 9, 41, 8.4, 9.5. TD 8-3/4" hole @ 12 midnight on 10/27/83. Circ for 1 hr. Made 12 stnd short trip. Tight @ 4700' & 4500'. CO tight spots. No other tight spots on short trip. TIH. Had 40' of fill. Presently CO fill. Mancos top @ 4572'. 3° @ 4775'. DW: 8970. CW: 152,884. DD 14.
- 10/29/83 4775' (0'), PU 4-3/4" DC's. Mancos. 9, 41, 8.4, 9.5. Fin wash & ream to btm. Circ hole for 1 hr. TOOH. LD 6-1/4" DC's. RU & RIH w/ 18 jts 7", 23#, K-55, ST&C csg (4775-4087'), 92 jts 7", 20#, K-55, ST&C csg (35-4087'), 1 jt 7", 23#, K-55, ST&C csg (0-35'). Tagged fill @ 4760'. Washed dn to 4775'. Circ for 30 min. Lost circ after 29 min. RU Dowell & cmtd csg. Pumped 10 bbls of CW-100 & 10 bbls of 2% KCL wtr. Cmtd w/ 100 sxs of 50/50 poz w/ 2% CaCl₂, 1/2#/sx celloflake. Tail w/ 75 sxs Cl "G" w/ 2% CaCl₂, 1/4#/sx celloflake. Shoe set @ 4775'. Float set @ 4732'. PD @ 7 PM 10/28/83. Float didn't hold. No returns. Held 750# on csg. ND, set slips. Cut-off csg @ 9:30 PM 10/28/83. NU. Test blind rams to 1000# for 15 min, OK. Begin PU 4-3/4" DC's. DW: 69,956. CW: 222,840. DD 15.
- 10/30/83 5867' (1092'), TOOH for bit. Mancos. Dust 200#. TIH w/ DC. Test hydrill & pipe rams to 750#. Fin TIH. Unloaded hole. Mist drld cmt & shoe. Dried up hole. Resumed drlg. Bit torqued @ 5867'. 20', 20 second connection flare @ 4905'. 12 second connection flare @ 4935'.

WELL NAME:	Little Berry State #1	PTD:	8150'
AREA:	NW Horse Point	ELEVATIONS:	GL 7995'
LOCATION:	Section 2, T16S-R23E	CONTRACTOR:	Veco #9
COUNTY:	Uintah	AFE NUMBER:	830906
STATE:	Utah	LSE NUMBER:	94624
FOOTAGE:	532' FSL & 510' FWL	TXO WI:	50%

- 10/30/83 3 second connection flare @ 4966'. 2-1/4° @ 5088', 2° @ 5400',
cont. 2-1/4° @ 5710'. DW: 22,568. CW: 245,408. DD 16.
- 10/31/83 6536' (669'), drlg. Mancos. Dust 200#. Fin TFB. No tight spots or
fill on trip. Resumed drlg. Slacked off wt to control deviation. 5°
@ 6022', 5° @ 6177', 6° @ 6422', 6-3/4° @ 6484', 7-1/2° @ 6515'. DW:
14,531. CW: 259,939. DD 17.
- 11/01/83 6665' (129'), drlg. Mancos. Dust 200#. Drld to 6552'. TOO H for
pendulum assembly to control deviation. TIH w/ two-cone bit, two
4-3/4" DC's, 6-1/4" IBS, fourteen 4-3/4" DC's, drlg jars, three 4-3/4"
DC's, DP. Had 40' of fill. Cleaned out to btm. Resumed drlg. Drlg
w/ light wt & high RPM to control deviation. Mancos "B" top @ 5108'.
Base Mancos "B" @ 5845'. 7-1/2° @ 6545', 7-1/2° @ 6577', 7-1/4° @
6639'. DW: 4451. CW: 264,390. DD 18.
- 11/02/83 7087' (422'), drlg. Mancos. Dust 200#. Drlg ahead. Varying wt &
rpm to control deviation. 7-1/4° @ 6701', 7° @ 6763', 7° @ 6825',
6-3/4° @ 6887', 6-3/4° @ 6980', 6-3/4° @ 7071'. DW: 9838. CW:
274,228. DD 19.
- 11/03/83 7612' (525'), drlg. Frontier. Dust 240#. Drld ahead to 7166',
varying wt & rpm to control deviation. TOO H for bit. TIH w/ new bit.
No fill or tight spots. Resumed drlg. Varying wt & rpm to control
deviation. 7° @ 7166', 7° @ 7224', 7-1/4° @ 7346', 6-1/4 @ 7964'.
DW: 11,295. CW: 285,523. DD 20.
- 11/04/83 8325' (713'), TOO H to log. Morrison. Dust 250#. Had 2 second con-
nection flare @ 7976'. Took 50' continuous flare w/o air compressors
@ 8256'. Tested well for 1/2 hr on 1-1/2" orifice. Stabilized @ 70#.
FARO 4946 MCFD. TD 6-1/4" hole @ 4 AM on 11/4/83. Blew hole clean.
TOO H to 7840'. Attempt to mud up, plugged bit. Begin TOO H w/ wet
string. Will attempt to log well hot. Dakota Silt @ 7976'. Morrison
@ 8272'. 5° @ 7618', 4° @ 7833', 3-1/2° @ 8141'. DW: 14,867. CW:
300,390. DD 21.
- 11/05/83 8346' (strap correction), LD DP & DC. Morrison. Fin TOO H. Tested
well again on 1-1/2" orifice plate w/ 39#, FARO 3095 MCFD. The rate
reported on 11/4/83 was invalid because it was not a stabilized rate.
This rate was stabilized for 1/2 hr. RU Gearhart. Ran logs. RD
Gearhart. TIH w/ drill string, tag fill @ 8310'. CO fill. Blew hole
clean. Made 5 stnd short trip, no fill or tight spots. TOO H to run
csg. LD DP & DC. DW: 22,628. CW: 323,018. DD 22.
- 11/06/83 8346' (0'), RD RT (RR @ 10:15 PM on 11/5/83). Morrison. 8.9, 37,
10.2, 9. Fin LD DP & DC. RU & ran 216 jts 4-1/2", 11.6#, N-80, LT&C
csg. Pumped 150 bbls of mud, 20 bbls of 3% KCL. RU Dowell & cmtd csg
w/ 150 sxs Cl "G" w/ 5% KCL, 2% gel, 10#/sx gilsonite. Dspl w/ 3%
KCL. Float @ 8321'. Shoe @ 8346'. PD @ 7:20 PM 11/5/83. BP @
1000#. Float held. No returns. ND BOP, set slips, & cut-off csg.
Drop from report until completion begins. DW: 96,402. CW: 419,420.
DD 23.
- 11/12/83 8321' PBT, MIRUCU. Spot pump & tank. Unload 2-3/8" tbg. SDFN. DW:
2250. CW: 421,670.
- 11/13/83 8265' PBT, PU & TIH w/ 3-7/8" bit, csg scraper, SSN & tbg. Tag cmt @
8265' KB. RU power swivel & mix 3% KCL. SDFN. Prep to drill out cmt
to ± 8295' to perforate. DW: 3150. CW: 424,820.
- 11/14/83 8305' PBT, drill cmt 8265-8305'. Returns indicated FC @ 8305'. PT
to 3000# for 15 min. Held OK. TOO H 21 stnds to 7300'. Swab tbg dry.

WELL NAME:	Little Berry State #1	PTD:	8150'
AREA:	NW Horse Point	ELEVATIONS:	GL 7995'
LOCATION:	Section 2, T16S-R23E	CONTRACTOR:	Veco #9
COUNTY:	Uintah	AFE NUMBER:	830906
STATE:	Utah	LSE NUMBER:	94624
FOOTAGE:	532' FSL & 510' FWL	TXO WI:	50%

- 11/14/83 Rec 100 bbls 3% KCL wtr. TOOH w/ tbg. SDFN. Prep to perf this AM. cont. DW: 56,200. CW: 481,020.
- 11/15/83 8305' PBSD, RU Gearhart. Ran CCL-GR from PBSD to 7900'. RIH w/ 3-1/8" csg gun & perf'd 8226-33' & 8238-61' w/ 1 SPF. Total of 32 (0.36") holes. No press or GTS after perforating. RD Gearhart. TIH w/ notched collar, SSN, & tbg to 8186'. Installed blast jt @ surface & landed tbg. ND BOP, NU wellhead. Had fair blow of gas while NU wellhead. RU swab, IFL @ 4500'. Made 7 runs, rec 25 BF, all runs were heavy gas cut. FFL @ 6500'. LOTPON on 3/4" choke. Slight blow on tbg. 0# FTP, 250# CP. SDFN. This A.M. well flowing to pit. DW: 6000. CW: 470,120. (Correction)
- 11/16/83 8305' PBSD, blew dn annulus. RU Halliburton. Loaded hole w/ 118 bbls 2% KCL & broke circ @ surf. Pumped 31,000 scf N₂ pad & SI annulus. Began pumping 7-1/2% HCL w/ additives & 750 scf/bbl N₂. After pumping 500 gal acid, began dropping 7/8" RCN ball sealers. Dropped 5 balls every 3 bbls. Dropped total of 60 ball sealers. After pumping 9 bbls flush, balled off to 6000#. Surged balls off 3 times. Finished flushing to perms w/ 2% KCL w/ 750 scf/bbl N₂. AIR 6 BPM @ 4550#. MTP 6000#. ISIP 2000#, 5 min 1940#, 10 min 1900#, 15 min 1850#. BLTR 48. RU N₂ truck to annulus & opened well up on 3/4" ch w/ 1800# FTP. Slowly pumped N₂ dn annulus while flowing well back. Unloaded wtr on backside. Flowed well to pit for 2-1/2 hrs, well died. CP 220#. RU swab. IFL @ 7100'. Made 7 runs, rec 20 BF, good blow after each run. FFL @ 7900'. Well KO after 7th run. LOTPON on 3/4" ch, 5# FTP, 150# CP w/ medium to lite mist. Wouldn't sustain flare w/o assistance. This AM well flowing to pit on 3/4" ch w/ very lite mist, 20-25' flare, 60# FTP, 215# CP, FARO 1044 MCFD. DW: 10,808. CW: 480,828.
- 11/17/83 8305' PBSD, installed 5/16" positive ch. Well stabilized for 2 hrs w/ 385# FTP, 465# CP, FARO 962 MCFD, dry gas. Blew dn tbg & csg. RU Jay Wireline. Made gauge ring run, OK. RIH w/ pressure bombs (5 day, 2000# clock & 7 day, 3000# clock). Tools on btm @ 1:15 PM. SI csg. Well flowing on 3/4" ch to pit w/ very lite mist, 60# FTP, 250# CP, FARO 1044 MCFD. Flowed well until 5:15 PM. SI well for PBU. RR @ 9 AM on 11/16/83. DW: 5420. CW: 486,298.
- 11/18/83 8305' PBSD, SI for PBU. DW: 0. CW: 486,298.
- 11/19/83 8305' PBSD, SI for PBU. CW: 486,298.
- 11/20/83 8305' PBSD, SI for PBU. CW: 486,298.
- 11/21/83 8305' PBSD, SI for PBU. CW: 486,298.
- 11/22/83 8305' PBSD, SI for PBU. CW: 486,298.
- 11/23/83 8305' PBSD, SI for PBU. CW: 486,298.
- 11/24/83 8305' PBSD, pulled press bombs on 11/22/83. SITP 900#. Valves on wellhead leaking very slightly. Mx rec BHP was 1180#. IPF @ 962 MCFD w/ 385# FTP, 465# CP. SI Buckhorn gas well. Drop from report pending first sales. DW: 0. CW: 486,248.

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

RECEIVED
JAN 16 1984

January 12, 1984

DIVISION OF
OIL, GAS & MINING

Jane Call
State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Ms. Call:

Please keep the logs and records from the following wells confidential:

TXO Coyote Basin Federal #1
Sec. 5-T8S-R25E, Uintah County, Utah

TXO Little Berry State #1
Sec. 2-T16S-R23E, Grand County, Utah

TXO Evacuation Creek State #1
Sec. 36-T11S-R25E, Uintah County, Utah

You can release all other TXO-operated wells on which you currently have logs and wellfiles. However, this does not apply to TXO-operated wells spudded after today (January 12, 1984). The confidentiality of TXO-operated wells which are spudded after today will be determined by a letter from our engineering department.

Sincerely,

TXO PRODUCTION CORP.

William A. Siruta

William A. Siruta
District Exploration Manager

WAS/cjd
xc: Ron Dashner
Bruce Wright

EMCY

A SUBSIDIARY OF TEXAS
OIL & GAS CORP.

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0600 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92194019	MOXA FEDERAL #1 16S. 24E. 9	06	02	2	10/85	0800
92313018	BMG FEDERAL #1 16S. 24E. 8	06	02	5	11/85	0800
92232018	MOXA FEDERAL A #1 16S. 24E. 4	06	02	12	12/85	0800
92237010	CREDO FEDERAL #1 16S. 24E. 5	06	02	12	12/85	0930
92239012	CREDO FEDERAL A #1 16S. 24E. 5	06	02	12	12/85	1100
92192016	BAILEY FEDERAL #1 17S. 23E. 9	06	03	13	11/85	0900
92331016	LITTLE BERRY STATE #1 16S. 23E. 2	06	03	12	11/85	1100
92225011	PTASYNSKI FEDERAL #1 17S. 23E. 15	06	03	13	12/85	1000
92255017	SQUIER #1 15S. 23E. 31	06	03	17	12/85	1000
92347010	CISCO SPRINGS A #1 20S. 23E. 9	06	05	12	11/85	1000
92348016	CISCO SPRINGS B #1 20S. 23E. 15	06	05	12	11/85	1100
92026019	BOOK CLIFFS UNIT #3 18S. 22E. 23	06	05		12/85	CODE 84
92298019	WALL FEDERAL #1 16S. 25E. 30	06	07	13	11/85	0900
92316019	LAUCK FEDERAL A #1 16S. 25E. 29	06	07	7	11/85	1030
92261018	BENNION FEDERAL #1 16S. 25E. 30	06	07	9	12/85	1130
92303012	HOUGEN FEDERAL A #1 17S. 24E. 14	06	07	10	12/85	1030
92126013	TEXAS PACIFIC STATE #1 16S. 25E. 36	06	12	7	11/85	0800
92154017	TEXAS PACIFIC STATE #2 16S. 25E. 36	06	12	7	11/85	0900



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 2, 1984

TXO Production Corporation
1800 Lincoln Center Building
Denver, Colorado 80264

Gentlemen:

Re: Well No. Little Berry State #1 - Sec. 2, T. 16S., R. 23E.,
Grand County, Utah - API #43-019-31075

According to our records, a "Well Completion Report" filed with this office November 29, 1983, on the above referred to well, indicates the following electric logs were run: DIL-GR and FDC-SNP-GR-Caliper. As of today's date, this office has not received the FDC-SNP-GR-Caliper.

Rule C-5 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or redrilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, together with a copy of the electric and radioactivity logs, if run.

We have enclosed forms for your convenience in complying with the aforementioned rule.

Page 2
TXO Production Corporation
Well No. Little Berry State #1
October 2, 1984

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely,



Claudia Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000007/3-4

September 15, 1988

TXO PRODUCTION CORPORATION
LITTLE BERRY STATE #1
Sec. 2, T. 16S, R. 23E
Grand County, Utah
API #43-019-31075

MEMO TO FILE:

Lease No. ML-21061 was corrected by Ed Bonner of State Lands & Forestry
to ML-19905-B.

AWS



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• TXO PRODUCTION CORP.
P. O. BOX 2690
CODY WY 82414
ATTN: R. P. MEABON

Utah Account No. N1580

Report Period (Month/Year) 12 / 90

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
BOOK CLIFFS UNIT 1 U-037005 4301915410 06665 18S 22E 32	DKTA ✓		Need successor to Unit Oper. (TXO - to Marathon)		
BOOK CLIFFS U #3 U-036905 4301915411 06665 18S 22E 33	DKTA ✓				
LITTLE BERRY ST #1 ml-17705-B 4301931075 06666 16S 23E 2	BUKHN ✓				
NICOR FEDERAL #1 U-31807 4301930656 06667 16S 25E 28	DKTA ✓				
LAUCK #2 U-34033 4301931109 06668 16S 25E 29	MRSN ✓				
BMG FEDERAL #2 U-05015 4301931108 06669 16S 26E 8	DKTA ✓				
WELLSLISTER FEDERAL #1 U-38363 4301930857 06671 16S 24E 24	DK-MR ✓				
ARCO FEDERAL B-1 U-9831 4301930552 06675 16S 25E 6	DKTA ✓				
ARCO FEDERAL C-1 U-6188-B 4301930572 06680 16S 25E 35	DKTA ✓				
BMG FEDERAL #3 U-05015-A 4301931114 06681 16S 26E 18	DK-BK ✓				
HARVEY FEDERAL 1-X U-10427 4301930574 06685 16S 25E 5	DK-MR ✓				
HOUGEN FED. A #1-ST #1 U-42480 4301930799 06686 17S 24E 14	MRSN ✓				
LAUCK FED A-1 U-34033 4301930990 06687 16S 25E 29	DKTA ✓				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

DOGm - FYI - From CONNIE LARSEN - TAX COMMISSION

Tax Compliance Division



Findlay, Ohio 45840
Telephone 419/422-2121

January 23, 1991

N1580

TO WHOM IT MAY CONCERN:

Effective immediately after the close of business on December 31, 1990, TXO Production Corporation, taxpayer I.D. 75-1710388, a Delaware Corporation, was merged into Marathon Oil Company, taxpayer I.D. 25-1410539.

Following the merger, all business activity previously conducted by TXO Production Corporation will be conducted by and under the name of Marathon Oil Company.

Marathon Oil Company
Tax Organization

GRL:pah
GRL100T

FEB 14 1991
REC'D USTC P.B.

Send a copy to DOGM 2-21-91

Copy sent to Master
Sale Mail

UNITED STATES OF AMERICA,
STATE OF OHIO,
OFFICE OF THE SECRETARY OF STATE.

I, Sherrod Brown

do hereby certify that I am the duly elected, qualified and present acting Secretary of State for the State of Ohio, and as such have custody of the records of Ohio and Foreign corporations; that said records show an AGREEMENT OF MERGER of MARATHON PETROLEUM COMPANY, an Ohio corporation, Charter No. 7265, having its principal location in Findlay, County of Hancock, and incorporated on August 1, 1887, and TXO PRODUCTION CORP., a Delaware corporation, having qualified to do business within the State of Ohio on November 2, 1983, under License No. 623328, into MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, the survivor of said Merger, filed in this office on December 24, 1990, recorded in the Records of Incorporation. Said surviving corporation, MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, having its principal location in Findlay, County of Hancock, was incorporated on November 18, 1981 and is currently in GOOD STANDING upon the records of this office.

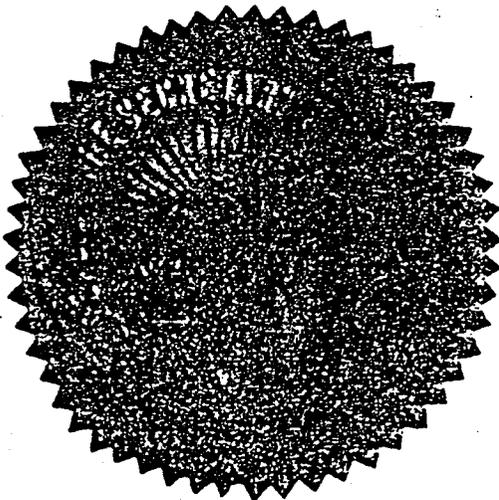
WITNESS my hand and official seal at

Columbus, Ohio, this

28th day of December, A.D. 1990



Sherrod Brown
Secretary of State



Rocky Mountain Region
Productions United States
RECEIVED
JAN 24 1991



P.O. Box 2690
Cody, Wyoming 82414
Telephone 307/587-4961
DIVISION OF OIL, GAS & MINING
DRJ
-cc R Furth

January 22, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

UTAH DIVISION OF OIL, GAS & MINING
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203
Attention: State Director

Re: The Merger of TXO Production Corp. into
Marathon Oil Company

Gentlemen:

As Marathon Oil Company advised in its October 8, 1990 letter, TXO Production Corp., a Delaware corporation ("TXO") was being merged into Marathon Oil Company, an Ohio corporation ("Marathon"), on or before January 1, 1991. As stated in the October letter, before this merger, both TXO and Marathon were subsidiaries of USX Corporation.

Effective January 1, 1991, TXO was merged into Marathon, with Marathon becoming the surviving corporation, as evidenced by the enclosed Certificate of Merger signed by the Secretary of State for the State of Ohio. Due to this statutory merger, by operation of law, Marathon, as the surviving entity, has succeeded to all of the assets, property, rights, privileges, power and authority, and has assumed all obligations and liabilities of TXO which existed on the date of the merger.

Marathon requests that your records and filings be changed to reflect this merger, including making any appropriate change in your operator or ownership records. For the purposes of any change, mailing or notification, please substitute the following address and phone number for TXO:

Marathon Oil Company
Attention: Mr. R. P. Meabon
1501 Stampede Avenue
P. O. Box 2690
Cody, WY 82414
(307) 587-4961

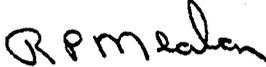
Utah Division of Oil, Gas & Mining
January 22, 1991
Page 2

Any bond in the name of TXO should be cancelled and all wells and properties shown on the attached Exhibit "A" should be placed on Marathon's statewide bond for the state of Utah.

Marathon respectfully requests that you acknowledge your receipt of this letter by signing the enclosed duplicate original of this letter in the space provided below, and returning it to me in the self-addressed, stamped envelope provided. Also, please provide Marathon with confirmation of the bond cancellations in accordance with the substitution requested above.

Marathon appreciates your patience and cooperation in this matter, and if Marathon can be of any further assistance, please feel free to contact this office.

Sincerely,



R. P. Meabon
Regulatory Coordinator
Rocky Mountain Region
Extension 3003

RPM:mh

Attachments

RECEIVED AND ACCEPTED THIS _____ DAY OF _____,
1991, BY:

[Governmental Agency or Department]

By _____
Name _____
Its _____
Title _____

Routing:	
1- LCR	<i>[initials]</i>
2- DTS	<i>[initials]</i>
3- VLC	<i>[initials]</i>
4- RJF	<i>[initials]</i>
5- RWM	<i>[initials]</i>
6- LOR	<i>[initials]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator) <u>MARATHON OIL COMPANY</u>	FROM (former operator) <u>TXO PRODUCTION CORP.</u>
(address) <u>P. O. BOX 2690</u>	(address) <u>P. O. BOX 2690</u>
<u>CODY, WY 82414</u>	<u>CODY, WY 82414</u>
phone <u>(307) 587-4961</u>	phone <u>(307) 587-4961</u>
account no. <u>N 3490</u>	account no. <u>N1580</u>

Well(s) (attach additional page if needed): *****MERGER*****

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see documentation)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(see 1-24-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-26-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(Federal & State wells only)* *(upon completion of routing)*
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date February 27, 1991. If yes, division response was made by letter dated March 1, 1991.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. *Sent 3-5-91*

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 11 1991. *RWM*

FILED

1. Copies of all attachments to this form have been filed in each well file. *BTM*
2. The original of this form and the original attachments have been filed in the Operator Change file. *BTM*

REMARKS

- 910204 Bfm/mcab No doc. as of yet. (In the process of changing) will call when approved.
Bfm/S.Y. Book Cliffs Unit, Oil Springs Unit, Marble Mansion Unit (Not approved as of yet)
- 910204 St. Lands - No documentation as of yet. (Copy hand delivered 2-8-91) for
- 910222 Bfm/S.Y. - Approved 2-20-91 - OK for DOGM to recognize eff. date 1-1-91. (T. Thompson)
- 910226 St. Lands - Needs additional info. "will take 2-3 weeks". (Proceed with change per DTS)

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077
FAX 248-6321

February 22, 1993

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Change of Operator
Sundry Notices
Grand and Uintah Counties, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices for 53 wells located on Federal lands in Utah for which Lone Mountain Production Company is assuming operations effective February 22, 1993. Two separate lists of the wells and lease numbers, by sorted by BLM district, are attached. The wells were all previously operated by Marathon Oil Company. If any further information is needed please advise either me or Joe Dyk in our Grand Junction office.

Very truly yours,

Lone Mountain Production Company

James G. Routson
James G. Routson
President

Enclosures

xc: Joe Dyk
Marathon

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FEB 25 1993

DIVISION OF
OIL GAS & MINING

UTAH FEDERAL WELLS

MOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Bookcliffs Unit No. 1	U-036905	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 32-T18S-R22E
Bookcliffs Unit No. 3	U-036905	Sw $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 33-T18S-R22E
Hancock Fed. No. 2	U-38720	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T17S-R25E
Hougen Fed. No. A-1	U-42480	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 14-T17S-R24E
TXO-POGO-USA No. 15-9	U-49535	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15-T17S-R24E
Callister Fed. No. 1	U-38363	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24-T16S-R24E
Ptasynski Fed. No. 1	U-24603-A	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 15-T17S-R23E
Arco Fed. B No. 1	U-9831	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 6-T16S-R25E
Arco Fed. C No. 1	U-06188-B	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T16S-R25E
Arco Fed. D No. 1	U-29645	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T16S-R25E
Arco Fed. H No. 1	U-0126528	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 12-T16S-R25E
Grynberg Fed. No. 1	U-13653	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T16S-R25E
Lauck Fed. A No. 1	U-34033	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T16S-R25E
Lauck Fed. No. 2	U-34033	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T16S-R25E
Nicor Fed. No. 1	U-31807	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28-T16S-R25E
Nicor Fed. No. 2	U-13653	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. ²⁸ 33-T16S-R25E
Valentine Fed. No. 1	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Valentine Fed. No. 2	U-38276	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T16S-R25E
Valentine Fed. No. 3	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Wall Fed. No. 1	U-24632	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 30-T16S-R25E
Bennion Fed. No. 1	U-24632	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 30-T16S-R25E
Harvey Fed. No. 1-X	U-10427	Sw $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R25E

UTAH FEDERAL WELLSMOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
BMG Fed. No. 1	U-05015	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 2	U-05015	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 3	U-05015-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 4	U-05015-A	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 17-T16S-R26E
BMG Fed. No. 5	U-05015-A	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 7	U-05015-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 17-T16S-R26E
Credo Fed. No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R26E
Credo Fed. A No. 1	U-24638	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 5-T16S-R26E
Moxa Fed. No. 1	U-24638	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 9-T16S-R26E
Moxa Fed. A No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 4-T16S-R26E

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UTAH FEDERAL WELLS

FEB 25 1993

VERNAL BLM DISTRICT

DIVISION OF
OIL GAS & MINING

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Shuffleboard Fed. No. 1	U-31255	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 27-T6S-R21E
Stirrup Fed. No. 28-1	U-34711	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T6S-R21E
Stirrup Fed. No. 29-2	U-46699	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Stirrup Fed. No. 29-3	U-46699	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Football Fed. No. 29-4	U-46699	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T6S-R21E
Croquet Fed. No. 1	U-53862	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 2	U-53862	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 3	U-53862	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T6S-R21E
Bridle Fed. No. 1	U-47866	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 2	U-47866	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 3	U-47866	SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 4	U-47866	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 34-T6S-R22E
Cracker Fed. No. 1	U-54197	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 2	U-54197	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 3	U-54193	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T11S-R23E
Cracker Fed. No. 4	U-54196	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7-T11S-R23E
Marble Mansion Unit #1	U-54201	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 18-T11S-R23E
Wells Fed. A No. 1	U-54198	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 12-T11S-R23E
Oil Springs Unit #5	U-08424-A	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T12S-R24E
Oil Springs Unit #7	U-08424-A	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 4-T12S-R24E
Oil Springs Unit #10	U-08424-A	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 5-T12S-R24E

UTAH STATE WELLS

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Texas Pacific No. 1	ML-4468-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Texas Pacific No. 2	ML-4468-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Little Berry No. 1	ML-21061	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T16S-R23E Grand County
Evacuation Creek No. 1	ML-39868	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T11S-R25E Uintah County
Evacuation Creek A No. 1	ML-28043	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Evacuation Creek 23-2-1	ML-28043	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Stirrup No. 32-1	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County
Stirrup No. 32-2	ML-22036	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County
Stirrup No. 32-4	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>3. LEASE DESIGNATION & SERIAL NO. See Below</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Marathon Oil Company</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 2690, Cody, Wyoming 82414</p>		<p>8. FARM OR LEASE NAME See Below</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below At proposed prod. zone See Below</p>		<p>9. WELL NO. See Below</p>
<p>14. API NO. See Below</p>		<p>10. FIELD AND POOL, OR WILDCAT See Below</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>		<p>11. SEC., T., R., N. OR BLK. AND SURVEY OR AREA See Below</p>
<p>12. COUNTY Grand and Uintah</p>		<p>13. STATE Utah</p>

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FEB 25 1993

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____		DATE OF COMPLETION _____	

APPROX. DATE WORK WILL START _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

On 2/22/93 with an effective date of October 1, 1992, Marathon Oil Company sold all of its rights, title and interests shown on Exhibit 'A' and 'B' to:

Lone Mountain Production Company
P.O. Box 3394, 408 Production Building
Billings, Montana 59103-3394

By copy of this sundry notice to Lone Mountain Production Company, Marathon is advising that Lone Mountain Production Company is responsible for operating these leases and wells within the federal and state rules and regulations.

Utah O&G--cc: WRF,RDS,CLB,RPM,KJI,TITLE AND CONTR(HOU),ACCTG.,CFR,LONE MTN. PROD.

18. I hereby certify that the foregoing is true and correct

SIGNED R.P. Meabon TITLE Regulatory Coordinator DATE 2/23/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

List of Properties sold by Marathon Oil Company to Lone Mountain Production Company, P.O. Box 3394, 408 Petroleum Building, Billings, Montana 59103-3394

WELL	LOCATION	LEASE	API #
North Horse Point Field			
Little Berry State #1	SW/4 SW/4, Sec. 2-16S-23E	ML-21061	043-019-31075
BAR X West Field			
Hancock Federal #2	NW/4 SW/4, Sec. 5-17S-25E	U-38720	043-019-30833
Bryson Canyon Field			
Hougen Federal A#1- St #1	SW/4 SW/4 Sec. 14-17S-24E	U-42480	043-019-30799
TXO Pogo USA #19-9	NE/4 SE/4, Sec. 15-17S-24E	U-49535	043-019-30779
East Canyon Field			
Callister Federal #1	NW/4 SE/4 Sec. 24-16S-24E	U-38363	043-019-30857
Ptasynski Federal #1	NE/4 NW/4 Sec. 15-17S-23E	U-24603-A	043-019-30780
Horseshoe Bend Field			
Bridle Federal #1	SW/4 SW/4 Sec. 34-6S-22E	U-47866	043-047-31533
Bridle Federal #2	NE/4 SE/4 Sec. 34-6S-22E	U-47866	043-047-31655
Bridle Federal #3	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31678
Bridle Federal #4	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31866
Croquet Federal #1	SE/4 NE/4 Sec. 35-6S-21E	U-53862	043-047-31440
Croquet Federal #2	NE/4 SE/4 Sec. 35-6S-21E	U-53862	043-047-31672
Croquet Federal #3	NE/4 NW/4 Sec. 35-6S-21E	U-53862	043-047-31867
Football Fed #29-4	SE/4 SW/4 Sec. 29-6S-21E	U-46699	043-047-31883
Shuffleboard Fed #1	NE/4 NE/4 Sec. 27-6S-21E	U-31255	043-047-31668
Stirrup Fed. #28-1	NW/4 SW/4 Sec. 28-6S-21E	U-34711	043-047-31571
Stirrup Fed. #29-2	NW/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31508
Stirrup Fed. #29-3	SE/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31634
Stirrup State #32-1	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31557
Stirrup State #32-2	SE/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31626
Stirrup State #32-4	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31648
Rockhouse Field			
Cracker Fed. #1	SE/4 NE/4 Sec. 8-11S-23E	U-54197	043-047-31532
Cracker Fed. #2	SE/4 SE/4 Sec. 8-11S-23E	U-54197	043-047-31690
Cracker Fed. #3	SW/4 SE/4 Sec. 5-11S-23E	U-54193	043-047-31689
Cracker Fed. #4	SE/4 NE/4 Sec. 7-11S-23E	U-54196	043-047-31748
Marble Mansion #1	SE/4 SE/4 Sec. 18-11S-23E	U-54201	043-047-31865
Wells Fed. A #1	SW/4 SE/4 Sec. 12-11S-23E	U-54198	043-047-31603

San Arroyo Field

Arco Fed. B #1	SE/4 SE/4 Sec. 6-16S-25E	U-9831	043-019-30552
Arco Fed. C #1	NW/4 NW/4 Sec. 35-16S-25E	U-06188-B	043-019-30572
Arco Fed. D #1	NE/4 SE/4 Sec. 34-16S-25E	U-29645	043-019-30578
Arco Fed. H #1	NW/4 SW/4 Sec. 12-16S-25E	U-0126528	043-019-31002
Bennion Fed. #1	NE/4 NW/4 Sec. 30-16S-25E	U-24632	043-019-30893
BMG Fed. #1	NE/4 NW/4 Sec. 8-16S-26E	U-05015	043-019-31017
BMG Fed. #2	SW/4 SW/4 Sec. 8-16S-26E	U-05015	043-019-31108
BMG Fed. #3	SW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31114
BMG Fed. #4	NW/4 NW/4 Sec. 17-16S-26E	U-05015-A	043-019-31130
BMG Fed. #5	NW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31131
BMG Fed. #7	NW/4 SE/4 Sec. 17-16S-26E	U-05015-A	043-019-31183
Bookcliffs #1	SE/4 SE/4 Sec. 32-18S-22E	U-036905	043-019-15410
Bookcliffs #3	SW/4 NE/4 Sec. 33-18S-22E	U-036905	043-019-15411
Credo Fed. #1	NE/4 SE/4 Sec. 5-16S-26E	U-24638	043-019-30797
Credo Fed. A #1	SE/4 NW/4 Sec. 5-16S-26E	U-24638	043-019-30798
Grynberg Fed. #1	NE/4 SW/4 Sec. 28-16S-25E	U-13653	043-019-30657
Harvey Fed. #1-X	SW/4 SE/4 Sec. 5-16S-25E	U-10427	043-019-30574
Lauck Fed. A #1	SE/4 SE/4 Sec. 29-16S-25E	U-34033	043-019-30990
Lauck Fed. #2	NW/4 SW/4 Sec. 29-16S-25E	U-34033	043-019-31109
Moxa Fed. #1	SW/4 SW/4 Sec. 9-16S-26E	U-24638	043-019-30698
Moxa Fed. A #1	NE/4 SE/4 Sec. 4-16S-26E	U-24638	043-019-30792
Nicor Fed. #1	NW/4 NE/4 Sec. 28-16S-25E	U-31807	043-019-30656
Nicor Fed. #2	NW/4 NE/4 Sec. 33-16S-25E	U-13653	043-019-31020
Texas Pac St #1	NW/4 SE/4 Sec. 36-16S-25E	ML-4468-A	043-019-30634
Texas Pac St #2	SW/4 SW/4 Sec. 36-16S-25E	ML-4468-A	043-019-30670
Valentine Fed. #1	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-30639
Valentine Fed. #2	SE/4 NW/4 Sec. 34-16S-25E	U-38276	043-019-30640
Valentine Fed. #3	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-31009
Wall Fed. #1	NE/4 SW/4 Sec. 30-16S-25E	U-24632	043-019-30838

Oil Springs Field

Oil Springs #5	NE/4 SW/4 Sec. 5-12S-24E	U-08424-A	043-047-15930
Oil Springs #7	SE/4 SW/4 Sec. 4-12S-24E	U-08424-A	043-047-31248
Oil Springs #10	NE/4 NE/4 Sec. 5-12S-24E	U-08424-A	043-047-31656

Evacuation Creek Field

Evacuation Creek State A #1	NE/4 NE/4 Sec. 2-12S-25E	ML-28043	043-047-31674
Evacuation Cr. #23-2-1	NE/4 SW/4 Sec. 2-12S-25E	ML-28043	043-047-15675
Evacuation Creek State #1	SE/4 SW/4 Sec. 36-11S-25E	ML-39868	043-047-31307

OPERATOR CHANGE
Marathon to Lone Mountain
Effective 2/22/93

<u>Well</u>	<u>API</u>	<u>Entity</u>	<u>S-T-R</u>
LITTLE BERRY STATE 1	43-019-31075	06666	2-16S-23E
EVACUATION CREEK 1	43-047-31307	06691	36-11S-25E
TEXAS PACIFIC STATE 1	43-019-30634	06695	36-16S-25E
TEXAS PACIFIC STATE 2	43-019-30670	06710	36-16S-25E
EVACUATION CREEK STATE 23-2-1	43-047-15675	09605	2-12S-25E
STIRRUP STATE 32-4	43-047-31648	10183	32-6S-21E
EVACUATION CREEK STATE A 1	43-047-31674	10661	2-12S-25E
STIRRUP STATE 32-1	43-047-31557	11057	32-6S-21E
STIRRUP STATE 32-2	43-047-31626	11058	32-6S-21E

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. ML-21061	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Lone Mountain Production Company		8. FARM OR LEASE NAME State	
3. ADDRESS OF OPERATOR P.O. Box 3394, Billings, MT 59103		9. WELL NO. Little Berry No. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 532' FSL, 510' FWL, Sec. 2-T16S-R23E At proposed prod. zone Same		10. FIELD AND POOL, OR WILDCAT North Horse Point	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA (SW $\frac{1}{4}$ SW $\frac{1}{4}$) Sec. 2-T16S-R23E	
14. API NO. 43-019-31075	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7939 GL 7956 KB	12. COUNTY Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Lone Mountain Production Company has assumed operations of the above referenced well effective February 22, 1993. The former operator was Marathon Oil Company.

Bond Coverage is provided by Lone Mountain's Statewide Oil & Gas Bond.

Field Operations will be handled by our Grand Junction office.

RECEIVED

FEB 25 1993

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct:

SIGNED <u>James S. Rountree</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>Feb. 22, 1993</u>
<small>(This space for Federal or State office use)</small>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

See Instructions On Reverse Side

Routing:	
1-LEC	7-LEC
2-DTS	7-15
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-22-93)

TO (new operator)	<u>LONE MTN PRODUCTION CO</u>	FROM (former operator)	<u>MARATHON OIL COMPANY</u>
(address)	<u>PO BOX 3394</u>	(address)	<u>PO BOX 2690</u>
	<u>BILLINGS MT 59103-3394</u>		<u>CODY WY 82414</u>
	<u>phone (406) 245-5077</u>		<u>phone (307) 587-4961</u>
	<u>account no. N 7210</u>		<u>account no. N 3490</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-25-93)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-25-93)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-16-93)*
6. Cardex file has been updated for each well listed above. *(3-16-93)*
7. Well file labels have been updated for each well listed above. *(3-16-93)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-16-93)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes (no)) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.
3/17/93 to sd Banner

CLIPPING

- 1. All attachments to this form have been microfilmed. Date: March 25 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

*930316 B/Lm/ Moab Approved 3-10-93 eff. 2-22-93.
 (Other wells will be handled on a separate change - partial change only!)
 St. Lease wells also being chgd at this time.*