

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Capansky Fee

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

William G. Bush

3. Address of Operator

619 Viewpoint Drive Grand Junction, Colorado 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 500'/North Line & 500'/West Line

At proposed prod. zone NW¹/₄ NW¹/₄ Section 18

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Capansky

9. Well No.

Bush 18-1

10. Field and Pool, or Wildcat

Cisco Dome
~~GREATER CISCO AREA~~

11. Sec., T., R., M., or Blk. and Survey or Area Section 18

T 20 South R 24 East

14. Distance in miles and direction from nearest town or post office*

6 miles Northeast of Cisco, Utah

12. County or Parrish 13. State

Grand Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

500 ft.

16. No. of acres in lease

320

17. No. of acres assigned to this well

10

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

3130' from Dry Hole

19. Proposed depth

1900'

Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ground

22. Approx. date work will start*

June 15, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

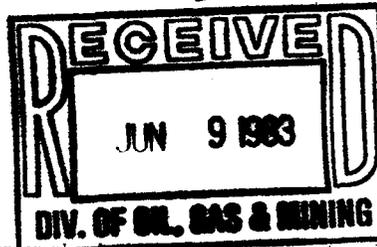
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10"	7"	20#	150	50 sacks

I propose to drill an Entrada test using rotary tools. The estimated depth is 1900 feet. I will drill a 6¹/₄" hole and run 4¹/₂" production casing if saturation is found.

I will set 150 feet of 7" surface casing and cement it to surface with 50 sacks of cement. A Shaffer B.O.P. will be used. The hole will be air drilled.

Any water used will be hauled from Irma, Colorado.

303-243-0493



W.G.B.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed William G. Bush

Title Operator

Date June 9, 1983

(This space for Federal or State office use)

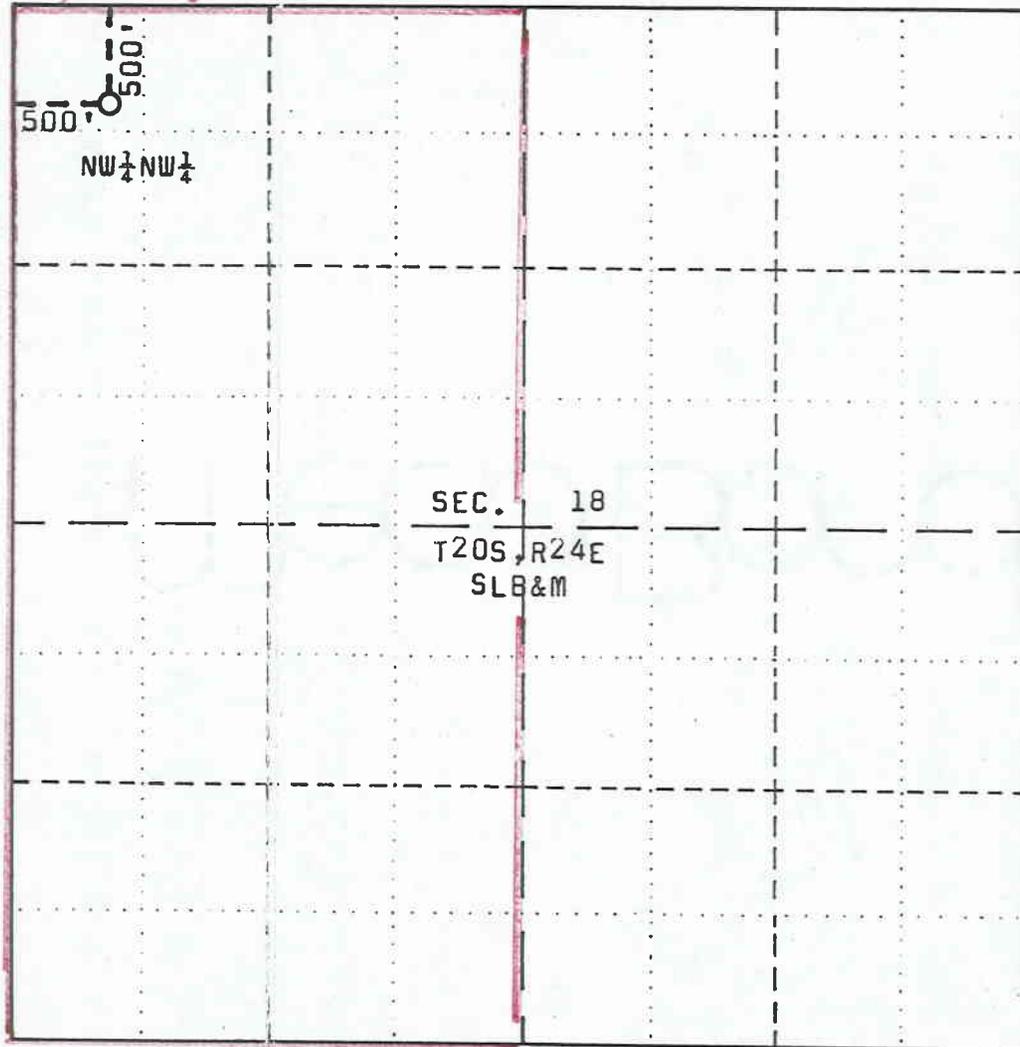
Permit No.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by Title
Conditions of approval, if any:

DATE: 6-20-83
BY: [Signature]

N¹/₂ - Capansky Lease



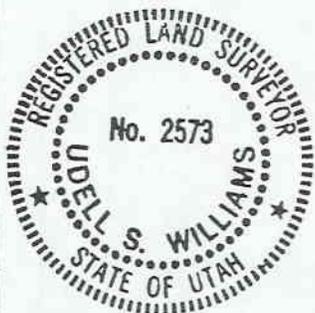
SCALE: 1" = 1000'

BUSH FEE #18-1

Located South 500 feet from the North boundary and East 500 feet from the West boundary of Section 18, T20S, R24E, SLB&M.

Elev. 4640

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

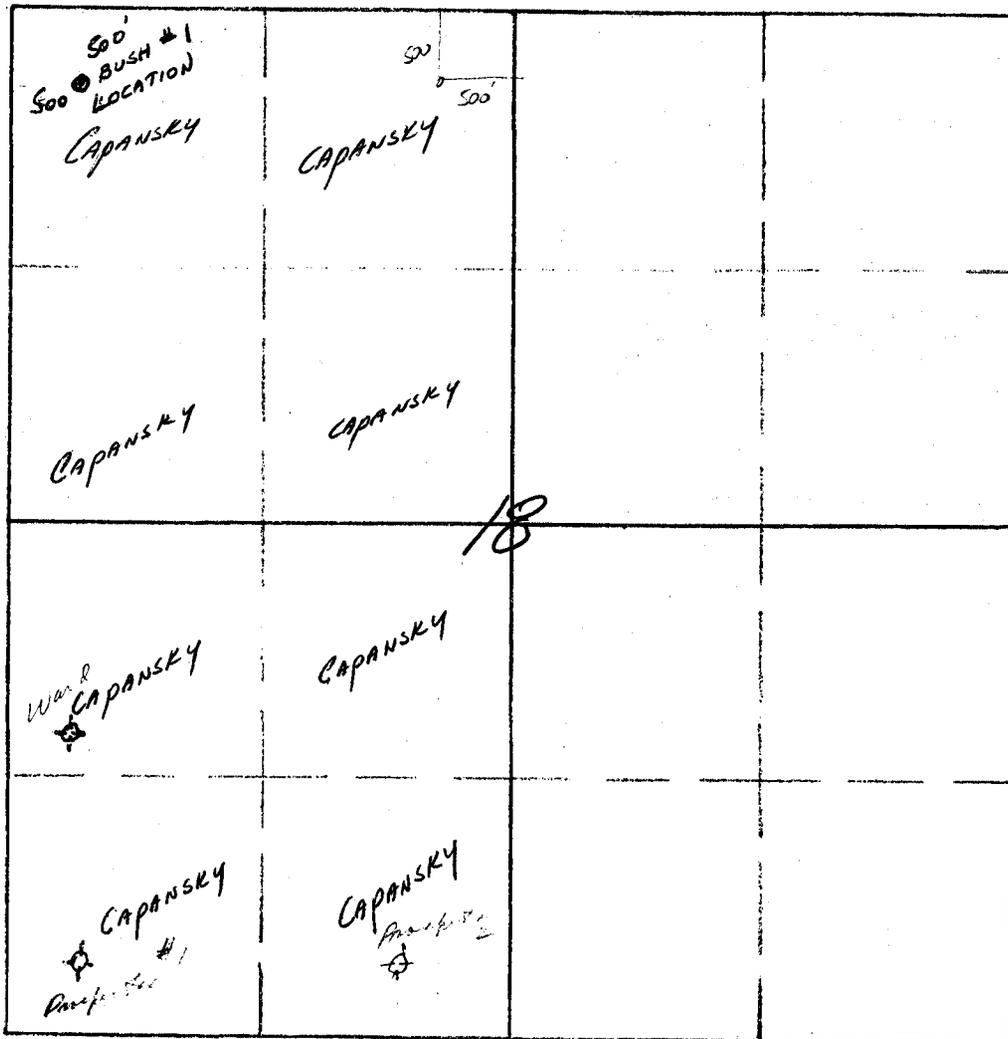
PLAT OF
PROPOSED LOCATION
BUSH FEE #18-1
NW¹/₄NW¹/₄ SECTION 18
T20S, R24E, SLB&M

SURVEYED BY: USW DATE: 6/2/83

DRAWN BY: USW DATE: 6/3/83

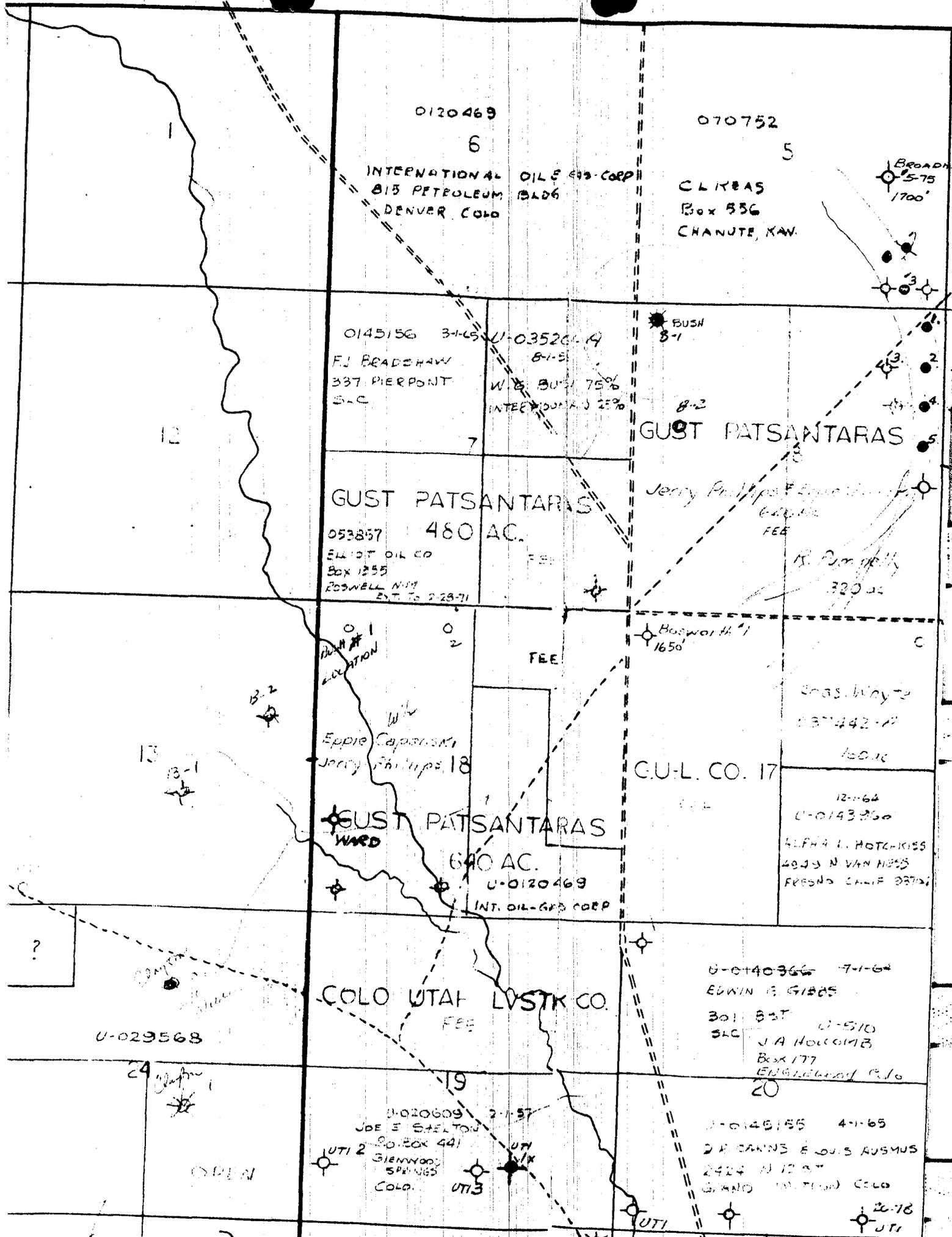
Capansky Lease: West Half of Section 18 - Township 20 South
Range 24 East; Grand County, Utah

320 Acres M/L



SCALE 1:1000

SECTION 18
TOWNSHIP 20 SOUTH
RANGE 24 EAST
COUNTY GRAND



0120469

6

INTERNATIONAL OIL & GAS CORP
815 PETROLEUM BLDG
DENVER, COLO

070752

5

CLIKRAS
Box 556
CHANUTE, KAN.

BROADWAY
S-75
1700'

0145156 3-1-65

FJ BRADSHAW
337 PIERPONT
S.C.

U-0352614

8-1-51
W. B. BUSH 75%
INTERNATIONAL 25%

BUSH
8-1

GUST PATSANTARAS

GUST PATSANTARAS

053857 480 AC.

ELLIOT OIL CO
Box 1255
ROSWELL, N.M.
EXT. TO 2-28-71

Jerry Phillips & Associates
6000
FEE

R. Pumphrey
320 AC

Bosworth
1650'

FEE

BUSH #1
LOCATION

B-2

Eppie Capasinski

Jerry Phillips

C.U.L. CO. 17

GUST PATSANTARAS
WARD

640 AC.

U-0120469
INT. OIL & GAS CORP

Shas. Whyte
037442-17

100 AC

12-1-64
U-0143260

ALPHA L. HOTCHKISS
4033 N VAN HORN
FRESNO CALIF 93704

COLO UTAH LYSTK CO.

FEE

U-0140366 7-1-64
EDWIN E. GIBBS

301 837 U-510
SAC J.A. HOLLGREN
Box 177
ENGLEWOOD COLO

U-029568

24

OPEN

19

U-020609 2-1-57
JDE E SAELTON
So. Box 441
SIENWOOD
SPRINGS
COLO.

UTI 2

UTI 3

UTI 1

U-0146155 4-1-65
DR CARNS & LOUIS AUSMUS
2424 N 12 ST
GRAND (MOUNTAIN) COLO

20-18
UTI

OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 1st day of May, 1983, by and between Robert T. Capansky, Plymouth, Florida, hereinafter called the "Lessor"; and William G. Bush, 619 Viewpoint Drive, Grand Junction, Colorado, 81501, hereinafter called "Lessee".

W I T T N E S S E T H:

That the Lessor, for and in consideration of One Dollar and other valuable considerations, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter on the part of the Lessee to be paid, kept and performed, do hereby grant, devise, lease and let unto the Lessee for the sole and only purpose of mining and operating for oil and gas, the following described real estate in Grand County, Utah, to wit:

W/2 plus any other land owned by Robert T. Capansky
in Section 18, T 20 S, Range 24 E, Salt Lake Meridian,
containing 320 acres M/L

upon the following terms and conditions to wit:

1. Subject to the covenants hereinafter contained to be kept and performed by Lessee, it is agreed that this lease shall remain in force and effect so long as oil or gas or either of them is produced from said land by Lessee.
2. Lessee agrees to deliver to the credit of Lessor, free of cost, into tank reservoirs or into the pipeline to which Lessee may connect wells on said land, the equal of 17½% of all oil produced from said land by Lessee.
3. Lessee agrees to pay Lessor 20% of the gross proceeds each year, payable monthly, for the gas from each well where gas only is found, while the said gas is being used off the premises, and if used for the manufacture of gasoline, a royalty of 20% payable monthly, at the prevailing market rate for gas. Lessee shall have gas free of cost for operating any equipment used in the drilling operations.
4. Lessee agrees to pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product, a royalty of 20% of the proceeds payable monthly, at the prevailing market rate at the mouth of the well.
5. Lessee agrees to enter upon the above-described lands within sixty (60) days from the date hereof and commence drilling operations and to thereafter diligently drill through the Salt Wash member of the Morrison Formation, unless gas or oil is encountered in commercial quantities at a lesser depth; and to thereafter commence drilling of a second well on or before November 1, 1983, and to so continue with successive wells at the rate of one (1) well each 180 days until such time as the leased premises have been completely drilled out in accordance with the spacing regulations as imposed by the State of Utah.
6. If the Lessor owns less interest in the oil and gas under the above-described land than the entire and undivided interest therein, then the royalties herein provided for shall be paid by Lessee only on the proportion which Lessor's interest bears to the whole. It is understood that the Lessor owns only the oil and gas rights lying in and under the above described real estate and Lessee shall pay damages to the owner of the surface caused by Lessee's operations under this lease.

7. Lessee shall have the right at any time to remove all machinery, fixtures and casing placed on said premises; provided, however, that the same shall be removed within sixty days after the termination of this lease.

8. It is further agreed that in the event gas is found and a market is not available because of lack of gas transmission line connection, that a minimum royalty of \$1.00 per acre per year shall be paid to the Lessor for each gas spacing unit as determined by the State of Utah until the gas can be marketed.

9. Lessee agrees to operate said producing wells and keep same in good repair and maintenance and to promptly and diligently market all oil and gas produced and saved therefrom to the best of his ability.

10. It is further agreed that Lessee shall have the right to quit claim back to the Lessor any part of the balance of the acreage that he has not drilled at the time.

11. Lessee agrees to hold Lessor free and clear of any financial obligation connected with the drilling and operation of this lease.

12. It is further agreed that in the event Lessee is prevented from drilling or completing any well by reason of any acts of God beyond Lessee's control that such period of time shall not apply to the conditions of this agreement.

13. It is further agreed that if Lessee should forfeit or quit claim any part of this Lease he shall be allowed to hold any producing wells, or shut in gas wells, to the limit of the legal spacing for the producing unit.

14. It is mutually understood and agreed that the Lessor herein owes an obligation for rentals pursuant to that certain oil and gas lease dated September 4, 1959, between Nick Patsantaras, Lessor, and the Lessor herein. Lessor does covenant that he shall faithfully pay the rentals required by said lease at least sixty (60) days prior to due date thereof, and at least sixty (60) days prior to due date thereof, he shall give notice of such payment to the Lessee herein at the address appearing hereinabove. If Lessor shall fail to make the said rental payments, then the Lessee herein shall be entitled to make payment thereof and shall be further entitled to recoup any such payment made by the Lessee from the 17% royalty which may thereafter accrue to the Lessor herein as set forth hereinabove.

15. It is further understood and agreed that this lease cannot be assigned or sublet in whole or part without the written consent of Lessor first had and obtained.

16. Lessee agrees to pay all increases in real property taxes assessed against the above-described real property over and above the present evaluation of said property and to also pay his proportionate share of all other taxes that may be imposed on said leased premises or production therefrom.

17. It is expressly understood and agreed that time is of the essence of this agreement and should Lessee fail to perform any of the covenants and conditions as herein set forth by him to be kept and performed, this agreement shall automatically terminate and be of no further force and effect.

18. It is expressly understood and agreed that this instrument embraces the entire understanding and contract between the parties hereto and any and all prior agreements or representations both verbal and written made by either of the parties hereto or by any person

acting on their behalf which are not contained in this agreement are hereby declared to be invalid and of no force and effect.

19. This lease is binding upon and shall inure to the benefit of the parties hereto, their heirs, legal representatives and duly authorized assigns.

WITNESS their hands and seals:

Robert T. Capansky
Robert T. Capansky, LESSOR

William G. Bush
William G. Bush, LESSEE

Attest:

[Signature]
Secretary

STATE OF FLORIDA

COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of _____, 19__ by Robert T. Capansky.

Witness my hand and seal

My commission expires _____

Notary Public

CORPORATE ACKNOWLEDGMENT

STATE OF Colorado

County of Mesa

On this 27th day of April, 1981, before me, personally appeared William G. Bush, an individual, executed the foregoing instrument.

My commission expires

June 22, 1984

[Signature]
Notary Public

OPERATOR WILLIAM G. BUSH

DATE 6-9-83

WELL NAME BUSH 18-1

SEC NW 18 T 20S R 24E COUNTY GRAND

43-019-31074
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

Colorado water to be used

CHIEF PETROLEUM ENGINEER REVIEW:

10/20/83

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

102-16B

11/15/79

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING ~~NEEDS BOND~~
6-14-83

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 102-1615

UNIT ND

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

Waiting for bond, as
per Bill Bush during
visit here.

John
6-9-83

Rec'd 6-16-83
John

June 20, 1983

William G. Bush
619 Viewpoint Drive
Grand Junction, Colorado 81501

RE: Well No. Bush 18-1
NWNW Sec. 18, T.20S, R.24E
500 FNL, 500 FWL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

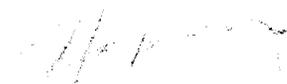
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31074.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Encl.

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator WILLIAM BUSH Representative _____

Well No. 18-1 Location NW ¼ NW ¼ Section 18 Township 20S Range 24E

County Grand Field Greater Cisco State Utah

Unit Name and Required Depth _____ Base of fresh water sands _____

T.D. 1931 Size hole and Fill per sack _____ " _____ ' and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
Surface	200'					
Formation	Top	Base	Shows			10 sx/w marker
Dakota	1240'			50' Plug	1200'	1250'
Morrison	1355'			50' Plug	1300'	1350'
Salt Wash	1660'			50' Plug	1600'	1650'

REMARKS

DST's, lost circulation zones, water zones, etc., _____

Approved by C B. Feight Date 8-12-83 Time _____ a.m.
p.m.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. Capansky Fee
2. NAME OF OPERATOR William G. Bush		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 619 Viewpoint Drive Grand Junction, Colorado 81501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 500' / North Line & 500' / West Line NW 1/4 NW 1/4 Section 18		8. FARM OR LEASE NAME Capansky
14. PERMIT NO. 43-019-31074	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4640' Ground	9. WELL NO. Bush 18-1
		10. FIELD AND POOL, OR WILDCAT Cisco Dome
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18 T 20 South R 24 East
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I will plug the well by setting plugs as follows:

1600 to 1650' - pump 25 sacks
 1300 to 1350' - pump 25 sacks
 1200 to 1250' - pump 25 sacks
 10 sacks in surface casing & set dry hole marker.

Total Depth: 1931 feet.
 Dakota @ 1240'
 Morrison @ 1355'
 Salt Wash @ 1640'

Surface casing - 200' - 7"
 Hole was air drilled and then mudded up to log. Spudded in Mancos Shale and bottomed in Lower Salt Wash.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 8/12/83
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE Operator DATE 8/12/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. Capansky Fee	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR William G. Bush		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 619 Viewpoint Drive Grand Junction, Colorado 81501		8. FARM OR LEASE NAME Capansky	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 500'/North Line & 500'/West Line NW $\frac{1}{4}$ NW $\frac{1}{4}$		9. WELL NO. Bush 18-1	
14. PERMIT NO. 43-019-31074		10. FIELD AND POOL, OR WILDCAT Cisco Dome	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4640' Ground		11. SEC., T., R., M., OR BLE AND SURVEY OR AREA Sec. 18 Twp. 20 S Range 24 East	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I plugged the well by setting plugs from 1650 to 1600 feet by pumping 25 sacks of cement - 1350 to 1300 feet pumping 25 sacks & 1250 to 1200 feet by pumping 25 sacks - 10 sacks in surface casing with dry hole marker.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/17/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE Operator DATE 8/17/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Capansky Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

8. FARM OR LEASE NAME

Capansky

2. NAME OF OPERATOR
WILLIAM G. BUSH

9. WELL NO.

Bush 18-1

3. ADDRESS OF OPERATOR
619 VIEWPOINT DRIVE - GRAND JUNCTION, CO. 81501

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 500'/North Line & 500'/West Line NW $\frac{1}{4}$ NW $\frac{1}{4}$

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

At top prod. interval reported below

At total depth

Sec. 18
Township 20 South
Range 24 East

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

14. PERMIT NO. 43-019-31074 | DATE ISSUED 6/20/83

15. DATE SPUNDED 8/8/83 | 16. DATE T.D. REACHED 8/12/83 | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4640 Ground | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1931 TD | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS 0 to 1931 | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* | 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction | 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD and 30. TUBING RECORD Tables with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

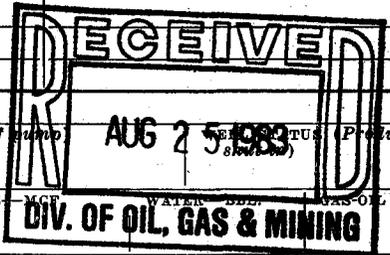
33.* PRODUCTION DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | PRODUCING OR STOPPED

Table with columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF, WATER—BBL., OIL GRAVITY-API (CORE.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Electric Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED William G. Bush | TITLE Operator | DATE 8/17/83



*(See Instructions and Spaces for Additional Data on Reverse Side)

