



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

RECEIVED FEB 11 1983

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

MASTER FILE

February 10, 1983

Ambra Oil & Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

RE: Temporary Application 58503 (01-177)

Gentlemen:

Enclosed is a copy of your approved Temporary Application Number 58503 (01-177). This is your authority to construct your works and to divert the water for the uses described.

This application will expire December 31, 1983, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it, is with the Area Engineer, Mark Page. The telephone number is 637-1303.

Yours truly,


Dee C. Hansen, P. E.
State Engineer

DCH:slm

Enclosure

Deputy State Engineer/Earl M. Staker Directing Engineers/Harold D. Donaldson • Donald C. Norseth
Stanley Green • Robert L. Morgan

an equal opportunity employer • please recycle paper

APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is Ambra Oil & Gas Company

3. The Post Office address of the applicant is 47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. The quantity of water to be appropriated 100 BPD second-feet and/or _____ acre-feet

5. The water is to be used for drilling operations from Jan 1 to Dec 31, 1983
(Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* Cisco Springs
(Name of stream or other source)

which is tributary to Cisco Wash, tributary to Colorado River

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Grand County, situated at a point*
1420' east and 330' south from NW corner of Section 9, T20S R23E SLB & M
(4 miles NW of Cisco) Cisco Spring Quad.

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of holding pond

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

_____ Total _____ Acres

12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at
the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered _____

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses
oil and gas drilling exploration (water is medium for drilling)

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. various sections of T20S, R23E, R24E, R21E

21. The use of water as set forth in this application will consume all second-feet and/or acre-foot of water and none second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

The application is to procure usage of up to 100 barrels of water per day on a sporadic basis to supply the drilling rig with water as a drilling medium. The water is for use in the immediate Cisco area. We will only take water as needed. It is doubtful we will use 1 acre foot per year, but we are requesting this amount as a buffer. The water will be transported via a water hauling truck. The land in the immediate area is owned by the Federal Government and is managed by the Bureau of Land Management. This includes the land upon which Cisco Springs is located.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Linda Conde

Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, }
County of _____ } ss

On the _____ day of _____, 19____, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

(SEAL)

Notary Public

NOTICE OF STAKING RMOGA
5/5/82
 (Not to be used in place of
 Application to Drill Form 9-331-C)

1. Oil Well Gas Well Other

2. Name of Operator
 Ambra Oil & Gas Company

3. Address of Operator or Agent
 47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. Surface Location of Well
 (Governmental 1/4 or 1/4 1/4)
 560' FNL 1693' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$

Attach: Topographical or other acceptable map
 showing location, access road, and lease boundaries.

14. Formation Objective(s) 15. Estimated Well Depth

Morrison Salt Wash 2860'

5. Lease Number
 U-39499

6. If Indian, Allottee or Tribe Name
 NA

7. Unit Agreement Name
 NA

8. Farm or Lease Name
 Tumbleweed

9. Well No.
 27-7

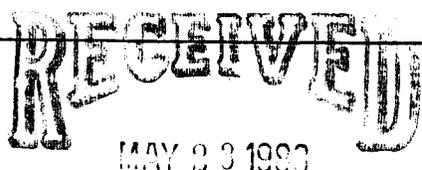
10. Field or Wildcat Name
 Cisco Dome

11. Sec., T., R., M., or
 Blk and Survey or Area
 Sec. 27, T20S R21E

12. County or Parish 13. State
 Grand Utah

16. To Be Completed by Operator Prior to Onsite
 a. Location must staked
 b. Access Road Flagged
 c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills
 (To be provided at onsite)

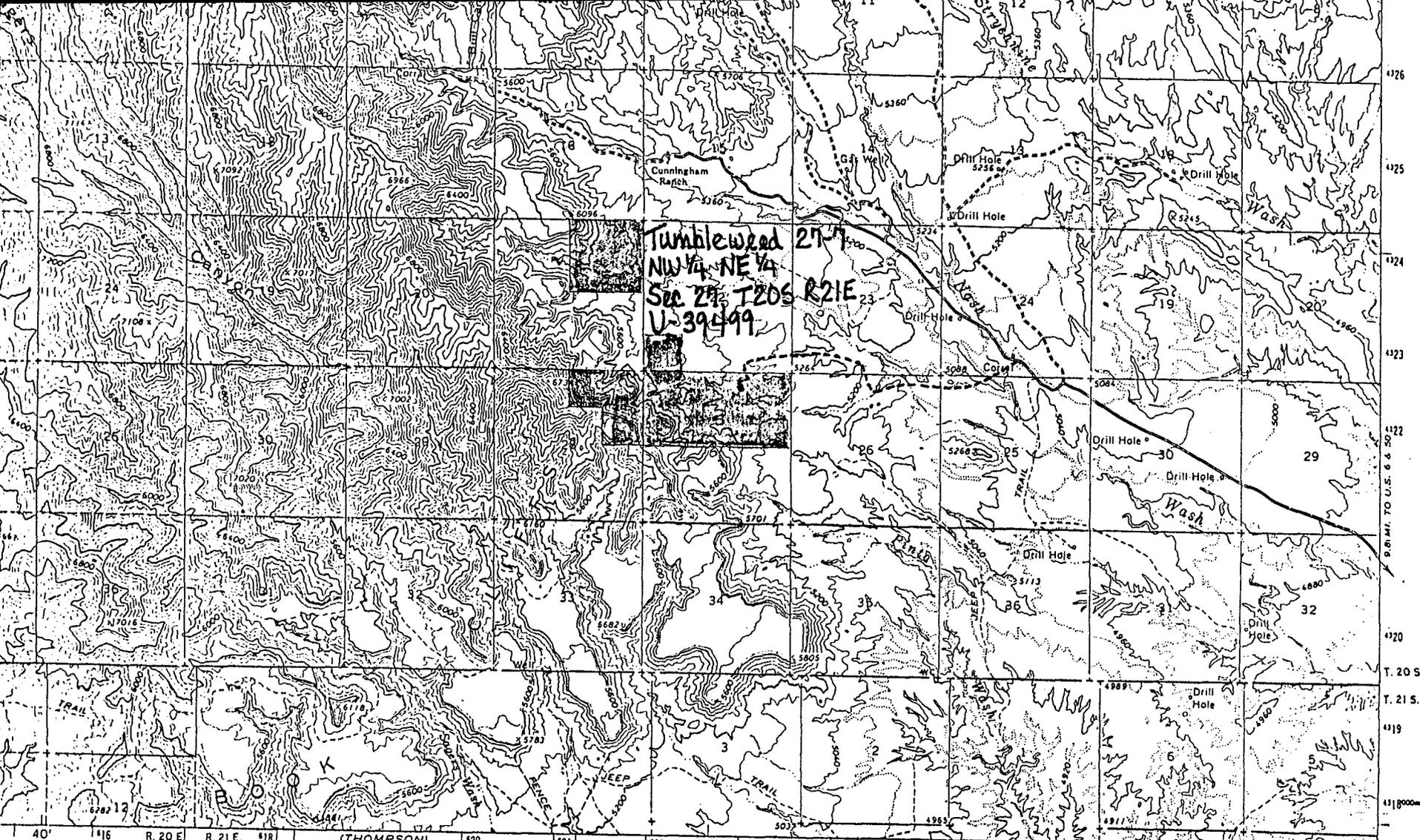
17. To Be Considered By Operators Prior to Onsite
 a. H₂S Potential
 b. Private Surface Ownership
 c. Cultural Resources (Archaeology)
 d. Federal Right of Way



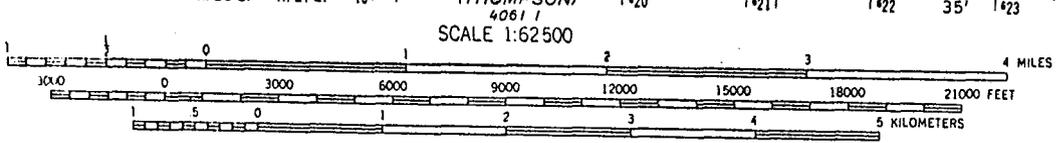
DIVISION OF
 OIL, GAS & MINING

18. Additional Information
 This well will be drilled as an offset to the Tumbleweed 27-2 well operated by
 Ambra Oil & Gas and is located 400' from the Tumbleweed 27-2.

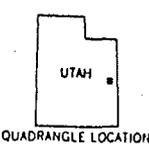
19. Signed Linda Conde Title Production Manager Date May 19, 1983



Tumbleweed
NW 1/4 NE 1/4
Sec 27, T20S R21E
U-39499



CONTOUR INTERVAL 80 FEET
DOTTED LINES REPRESENT 40-FOOT CONTOURS
DATUM IS MEAN SEA LEVEL



QUADRANGLE LOCATION

ROAD CLASSIFICATION
 Light-duty ————
 Unimproved dirt
 State Route ○

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

SEGO CANYON, UTAH
 N3900—W10930/15

1963

AMS 4062 II—SERIES V797

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640



June 8, 1983

Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Tumbleweed 27-7
Section 27, T20S R21E
Lease U-39499

Harley Dome 19-1
Section 19, T18S R25E
Lease U-49684

Cisco SS 23-15
Section 23, T20S R23E
Lease U-42223

Harley Dome 21-1
Section 21, T18S R25E
Lease U-49684

Gentlemen:

Enclosed are copies of APD and NTL-6 government forms for 4 wells we plan to drill in Grand County, Utah. On-site inspections for these wells were conducted with BLM personnel on June 3, 1983 under the Notice of Staking system.

If you have any questions or if there are any problems, please contact me personally.

Very truly yours,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Linda Conde".

Linda Conde
Production Manager

/lc
encs.

A large, bold, block-letter stamp that says "RECEIVED". Below it is a date stamp "JUN 09 1983".

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

M-046557 (Drilling Bond #)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
 47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 510' FNL 1607' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 510'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 400'

19. PROPOSED DEPTH
 3200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5331' GL

22. APPROX. DATE WORK WILL START*
 July 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24	160'	35 sx (cement to surface)
6-3/4"	4 1/2"	10 1/2	3200'	135 sx

Well will be drilled to test the Entrada Formation. All shows encountered will be tested.

Blowout Equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS

SALT LAKE CITY, UT
 JUN 8 1983
 DISTRICT OIL & GAS SUPERVISOR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sinda Conde TITLE Production Manager DATE June 8, 1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE E. W. Guynn DATE JUN 29 1983
 DISTRICT OIL & GAS SUPERVISOR

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State O & G

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

M-046557 (Drilling Bond #)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
 47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 510' FNL 1607' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 510'
 (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 400'

19. PROPOSED DEPTH 3200' *ENTRADA*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5331' GL

22. APPROX. DATE WORK WILL START*
 July 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

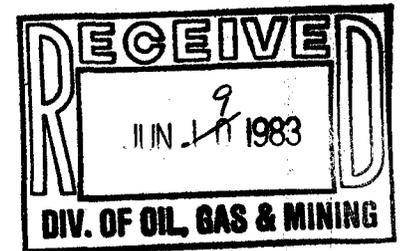
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24	160'	35 sx (cement to surface)
6-3/4"	4 1/2"	10 1/2	3200'	135 sx

Well will be drilled to test the Entrada Formation. All shows encountered will be tested.

Blowout Equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 6-13-83
 BY: *[Signature]*



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

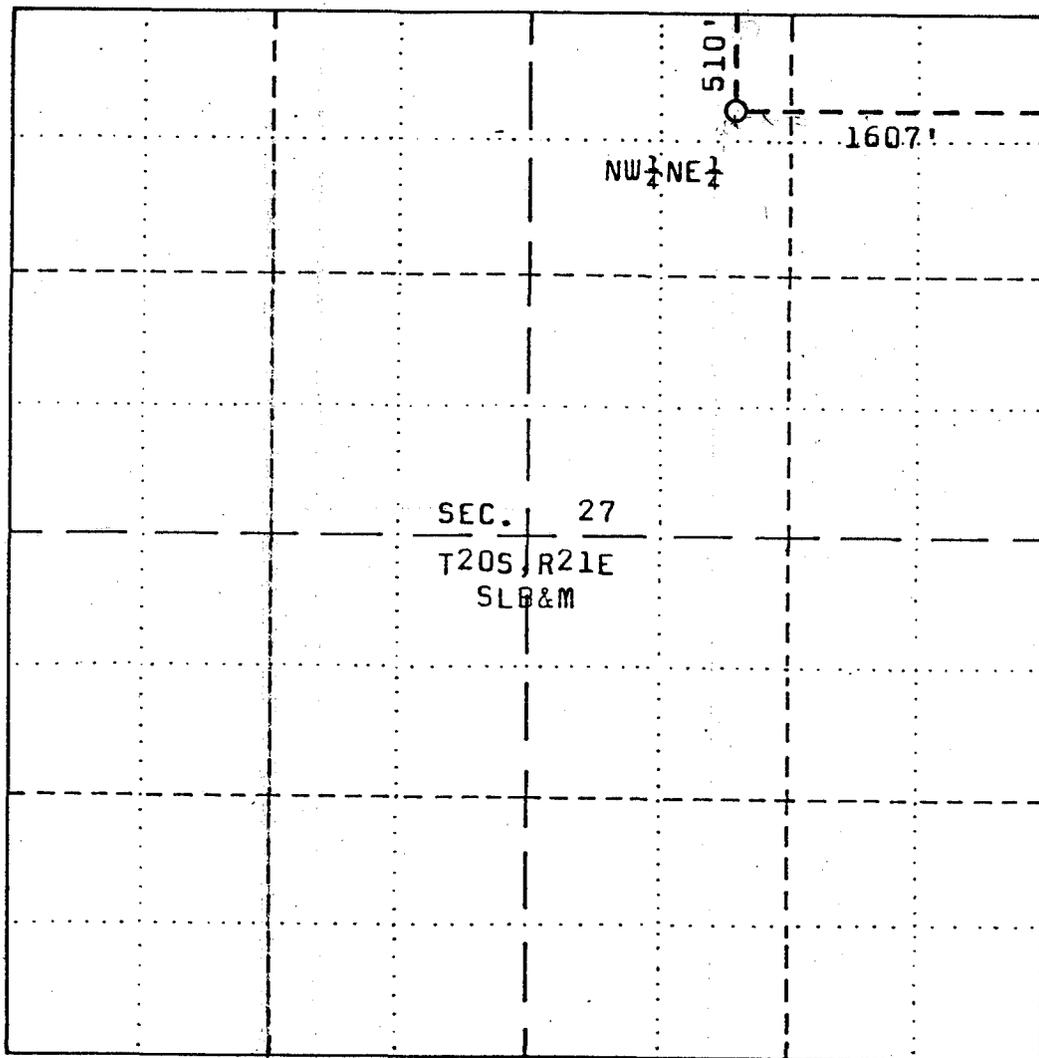
24. SIGNED *Sinda Conde* TITLE Production Manager DATE June 8, 1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

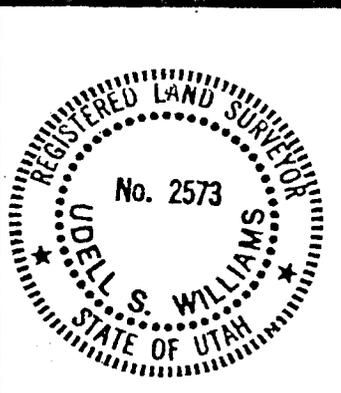


SCALE: 1" = 1000'

TUMBLEWEED #27-7

Located South 510 feet from the North boundary, and West ¹⁶⁰⁷ 1067 feet from the East boundary of Section 27, T20S, R21E, SLB&M.

N RP 100' = 5334.5 Elev. 5331
 S RP 50' = 5325.4
 E RP 200' = 5327.2 Grand County, Utah
 W RP 100' = 5331.6



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
 751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION
 TUMBLEWEED #27-7
 NW 1/4 NE 1/4 SECTION 27
 T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 5/27/83
 DRAWN BY: USW DATE: 5/27/83

Ambra Oil & Gas Company
Well No. 27-7
Section 27, T. 20 S., R. 21 E.
Grand County, Utah
Lease U-39499

Supplemental Stipulations

- 1) Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Mancos and/or Dakota formations. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.
- 2) A temperature profile of the well should be run from the surface to T.D. to aid in identification of any potential geothermal resource. This can be accomplished by monitoring the temperature in the return line from the well head periodically while drilling.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

SEED MIXTURE

<u>Grasses</u>		<u>lbs/acre</u>
Oryzopsis hymenoides	Indian ricegrass	1
Hilaria jamesii	Curlygrass	1
<u>Forbs</u>		
Sphaeralcea coccini	Globemallow	1
<u>Shrubs</u>		
Atriplex confertifolia	Shadscale	1
Ceretoides lanata	Winter fat	$\frac{1}{5}$

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (October-December).



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

BUREAU OF LAND MANAGEMENT
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

- RE: Tumbleweed 27-7
NTL-6 Supplementary Information for
APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 27, T20S R21E, Grand County, Utah is set forth on Form 9-331-C. The purpose of this letter is to present the additional information as required by the NTL-6 regulation.

1. Geologic Name of Surface Formation: Cretaceous Mancos Shale

2. Geological Formation Tops:

&

3. Cretaceous	Mancos Shale	Surface
	Dakota	2369'
	Cedar Mountain	2414'
Jurassic	Morrison Brushy Basin	2553'
	Morrison Salt Wash	2695'
	Entrada	3121'
	Total Depth	3200'

4. Casing Program: See Form 9-331-C.

5. Pressure Control Equipment: BOP and manifold will be tested to 1000 psi prior to drilling out shoe joint. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. BOP and manifold will be visually inspected daily. All tests will be recorded on daily tour sheets. See BOP schematic.

6. Drilling and Circulating Medium: Operator plans to drill with air and air mist as far as possible. A water-based drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running long string (4 $\frac{1}{2}$ ", 10 $\frac{1}{2}$ lb casing). It will consist of an invert polymer-type biodegradable mud at 8.2 lb per gallon. Weight and mud to 10 lb per gallon will be provided if required. Potassium chloride (KCl) D.G. chemical will be added as required.

7. Auxiliary Equipment: (1) Kelly Cock - Demco; (2) Floats at the bit sub and string; (3) No monitoring equipment on mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 $\frac{1}{2}$ " IF to 2" valve for controlling blowouts when making round trips.

June 7, 1983

8. Testing, Logging, & Coring: Schlumberger or Gearhart. No DST's programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliber log (CL), and sonic BHC. If casing is set, a cement bond log (CBL) and gamma ray log (GR) will be run. Drilling samples will be taken every 10 feet starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

9. The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. The approximate starting date is July 1, 1983, and drilling should take from five to ten days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

June 8, 1983
Date

Linda Conde
LINDA CONDE
Production Manager

June 7, 1983

BUREAU OF LAND MANAGEMENT
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: Tumbleweed 27-7
Multipoint Requirements

1. Existing Roads

a. Proposed well site is staked.

b. Route and distance from nearest town. Well site is located approximately 13 miles northeast of Cisco, Utah. Exit at the west Cisco/Bookcliff exit on I-70. Proceed along the frontage road to Cisco, Utah until the Cunningham Ranch/Windy Mesa County Road is encountered on the left. Turn left and go across the railroad tracks. Proceed along the County Road approximately 11 miles northwest until a corral is seen on the left. Turn left (west) at the fork in the road and then right at the first intersection. Follow the bladed road approximately 2 miles past the Adak 26-1A well, through the Frank Adams 22-2 oil well location, down a wash, and then turn left at the junction of this road and the Tumbleweed 27-2 access road. The proposed well site will be seen to the right (south). The length of the new access road is approximately 50 feet to the northwest corner of the well pad. This new access road will be constructed according to Class III standards.

c. Access road is dotted in red. The existing roads are solid in blue.

d. Does not apply.

e. If a development well, list all the existing roads within a one-mile radius of well site. This radius includes the access roads to the Tumbleweed #1, Tumbleweed 27-3, Tumbleweed 27-2, Tumbleweed 27-4, and Tumbleweed 27-5 wells.

f. Plans for improvement and/or maintenance of existing roads. The operator will maintain existing roads according to Class III standards. No improvements to existing roads are necessary.

2. Planned Access Road

1. Width: 16' travel surface, 24' disturbed width. Soil material and vegetation resulting from construction of the access road will be used to cover a pipeline where the pipeline crosses the access road.

2. Maximum grades: $\frac{1}{2}$ to 1 degree. No waterbars are needed.

3. Turn-out: No turn-outs are needed.

Multipoint Requirements

4. Drainage design: small borrow pit on one side for drainage. Should production be established, the road will be upgraded to include ditch and crown.

5. No culverts are needed in this area. No major cuts or fills are required.

6. Surfacing material: none needed. The road will be lightly scraped on the surface.

7. Necessary gates, cattleguards, or fence cuts: none needed.

8. New or constructed roads. Operator will make use of existing roads in the area whenever possible. The new access road will be constructed approximately 50 feet in length from an existing road to the northwest corner of the well pad. The width will be 16' travel surface, 24' disturbed width, scraped only on the surface. Surface disturbance will be kept to a minimum. The surface is generally flat, requiring no major cuts or fills.

3. Location of Existing Wells

a. See USGS topographic map.

b. Producing wells in a one-mile radius:

1. Sec 22 NP Energy 22-1; gas
2. Sec 22 Frank Adams 22-1; gas
3. Sec 22 Frank Adams 22-2; oil
4. Sec 23 NP Energy Federal 23-1; gas
5. Sec 26 CR No. 5; gas
6. Sec 26 Adak Energy 26-3; gas
7. Sec 27 Tumbleweed #1; gas
8. Sec 27 Tumbleweed 27-2; shut-in oil
9. Sec 27 Tumbleweed 27-3; gas

c. Producing wells in a two-mile radius:

1. Sec 13 NP Energy Federal 13-1; oil & gas
2. Sec 14 Cunningham Cart Barnes #1; gas
3. Sec 14 NP Energy Federal 14-3; gas
4. Sec 15 NP 15-3; gas
5. Sec 16 Sun International 16-2; oil & gas
6. Sec 24 NP Energy Federal 24-1; gas
7. Sec 24 Union Texas Govt #11; gas
8. Sec 25 NP Energy Federal 25-1; gas
9. Sec 26 AA 26-2; oil & gas

d. No water, disposal, or injection wells are in a one-mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries. Operator maintains various production storage tanks in T20S R21E. If oil production is established, new tank batteries will be installed on the west side of the proposed location and will be 125 feet from the wellhead.

2. Production facilities. Operator maintains various pumpjacks, dehydrators, and separators in T20S R21E. If gas production is established, new production facilities will be installed on the west side of the proposed location. All the above-ground production equipment will be painted using one of the approved colors that will be supplied by BLM personnel in their concurrence letter.

3. Oil gathering lines. None - only to tank at location if oil production is established.

4. Gas gathering lines. If the well qualified for hook-up, Northwest Pipeline will run a lateral from their 4" lateral in Section 27, T20S R21E to the well.

5. Injection lines. None.

6. Disposal lines. None.

b. Any new facilities required in the event of production will be located on the west side of the proposed location. See the enclosed sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife, and an earthen fire bunker will be built around any tanks to hold 110% of the tank volume. Gas lines will be laid on the surface to the lateral 4" line located in Section 27, T20S R21E operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well.

c. The reserve pit and any portion of the location and access road not needed for production or production facilities will be reclaimed as described in the rehabilitation section. All stockpiled/windrowed topsoil will be used in reclaiming unused areas.

5. Location and Type of Water Supply

a. Nash Wash, 2 miles east of location. Water usage agreement is currently intact with Bill Cunningham, owner of the water rights in this area.

b. Method of transporting water. Water tank truck.

c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 16 miles west. Until production is established, the road will be a surface-scraped dirt road from the existing road to the proposed well location. No construction materials are planned or needed. This is flat desert land on a Mancos Shale formation. Bladed roads that are watered and packed down are the best roads for this area.

7. Method for Handling Waste Disposal

Cutting and drilling fluids will be discharged via air into the reserve pit. A portable chemical toilet will be on location for sewage. Garbage and waste materials will be placed in a trash cage and hauled out when work is completed. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125 feet long, centered, and angled down into the reserve pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when the rig is moved out. If any waste material is to be burned, a burning permit will be obtained from the State Land Forestry and Fire Control office in Moab, Utah prior to burning.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip is required.

9. Well Site Layout

1. Cross section of 220' x 120' drilling pad with cuts and fills. Trees and vegetation will be stockpiled on the west corner of the location. The top 6" of topsoil will be windrowed separately from the trees and vegetation and will be stockpiled on the southeast corner of the location. The south edge of the well pad will follow the upper contour edge of the wash located to the south. The north edge of the well pad will be parallel to and 4 feet away from an existing gas pipeline.

2. Mud tank, reserve pit, and trash cages. See well pad schematic. The reserve/blowey pit will be located in the east corner of the location. The pit will be fenced on 3 sides prior to drilling, and the fourth side will be fenced when drilling is completed. The fence will be 36" high of woven wire plus one strand of barbed wire for support. That portion of the existing gas pipeline located near the reserve pit will be covered with soil material.

3. See drawing.

4. Pits are to be unlined.

10. Restoration Plans

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the portable trash cage and will be hauled to a local town dumpsite. No trash will be left in the pits.

2. The operator or his contractor will notify the Grand Resource Area BLM Office in Moab, Utah (801-259-8193) four to eight hours prior to starting rehabilitation work that involves earthmoving equipment. The Grand Resource Area BLM Office in Moab will again be notified upon completion of restoration.

3. Prior to any dirtwork restoration of disturbed areas, the reserve/blouey pit will be dry and completely free of any trash or debris. Any such trash or debris will be removed from the pit and public lands.

4. All disturbed areas to be restored will be recontoured to blend with the surrounding area. The stockpiled/windrowed topsoil will be evenly distributed over the rehabilitated area. All rehabilitated areas will be scarified on the contour to a depth of 6 inches.

5. The rehabilitated area will be seeded from October 15 to November 15 or any other time that the Grand Resource Area Office approves. BLM personnel will supply the appropriate seed mixture. The seed mixture will be broadcast only. After seeding is completed, the stockpiled trees and vegetation will be scattered evenly over the reclaimed area and walked down with a dozer. Any reclaimed access roads will be blocked to prevent use.

6. If the proposed well is completed as a producer, any unused areas will be reclaimed as previously described.

7. After the rig is removed.

8. If there is oil in the pit, we will either remove it or install overhead flagging.

9. Rehabilitation of the well site area will be completed within 60 days after abandonment with the exception of reseeded following BLM instructions (October 15 to November 15). In the event the well is completed as a dry hole, rehabilitation will take place within 60 days after release of the drilling rig. In the event the well is completed as a commercial producer of oil and/or gas, unused portions of the well pad will be rehabilitated within 60 days after completion. All restoration will be as per BLM instructions.

11. Other Information

1. The location is part of the Green River desert area. Vegetation consists of juniper, sagebrush, and rabbitbrush. Cattle and sheep graze the area in the fall and spring seasons.
2. The Grand Resource Area office in Moab, Utah (801-259-8193) will be contacted 48 hours prior to commencing any work on public lands.
3. The operator's dirtwork contractor will be furnished with an approved surface-use plan and with BLM stipulations prior to any work.
4. An archaeological survey was conducted by Curtis Martin of the Grand River Institute on June 3, 1983. A written report will be sent directly to the BLM Grand Resource Area office by the Grand River Institute.
5. If any subsurface cultural material is exposed during construction, work will stop immediately, and the Grand Resource Area Office will be notified. All persons in the area will be informed of possible prosecution if they disturb archaeological sites or remove artifacts.

12. Operator

Ambra Oil and Gas Company
American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Telephone: (801) 532-6640

Attention: Wesley Pettingill

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

June 8, 1983

Linda Conde
LINDA CONDE

Production Manager

Cut & Fill Diagram

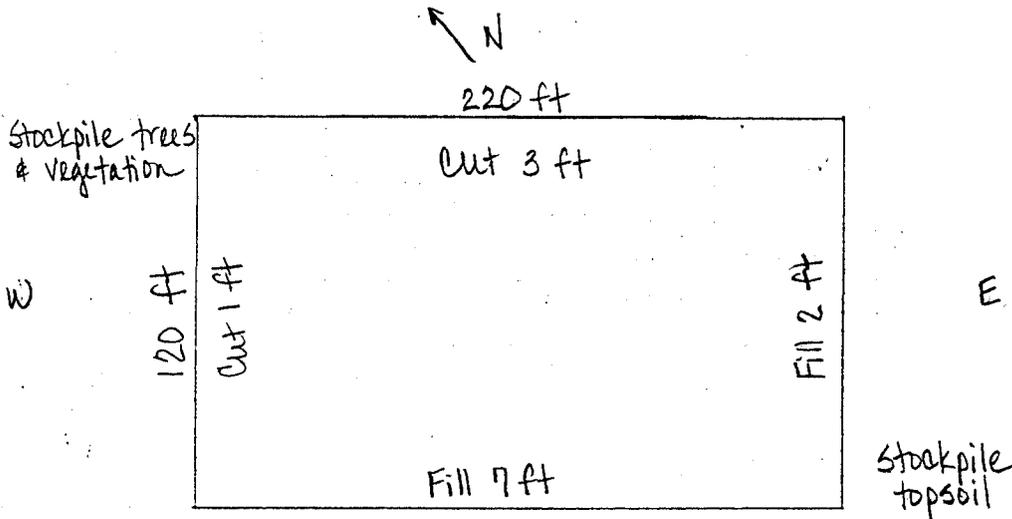
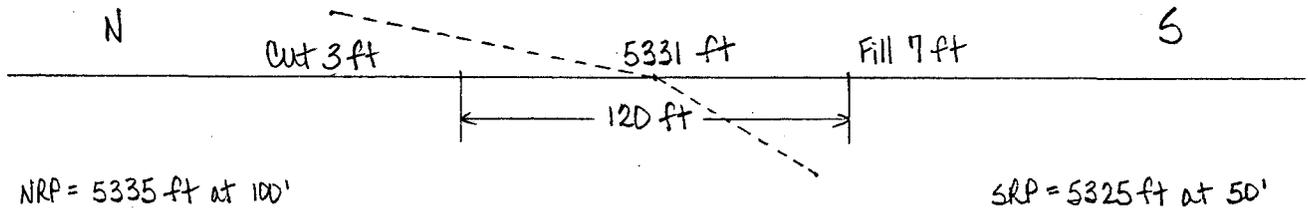
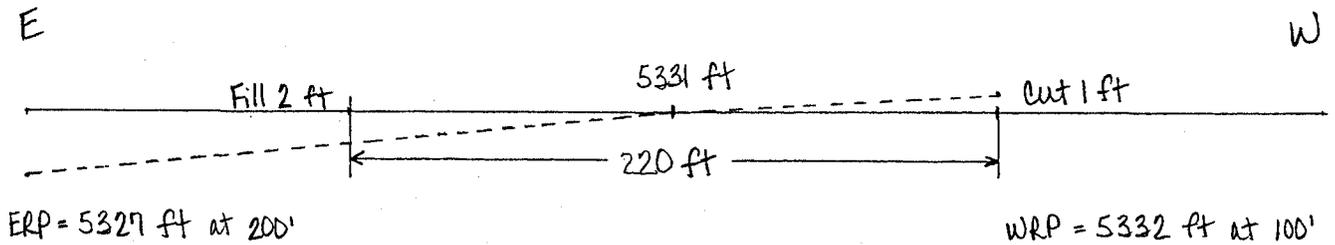
Tumbleweed 27-7

Section 27, T20S R21E

Well Pad Size = 220' x 120'

Horizontal scale: 1" = 60'

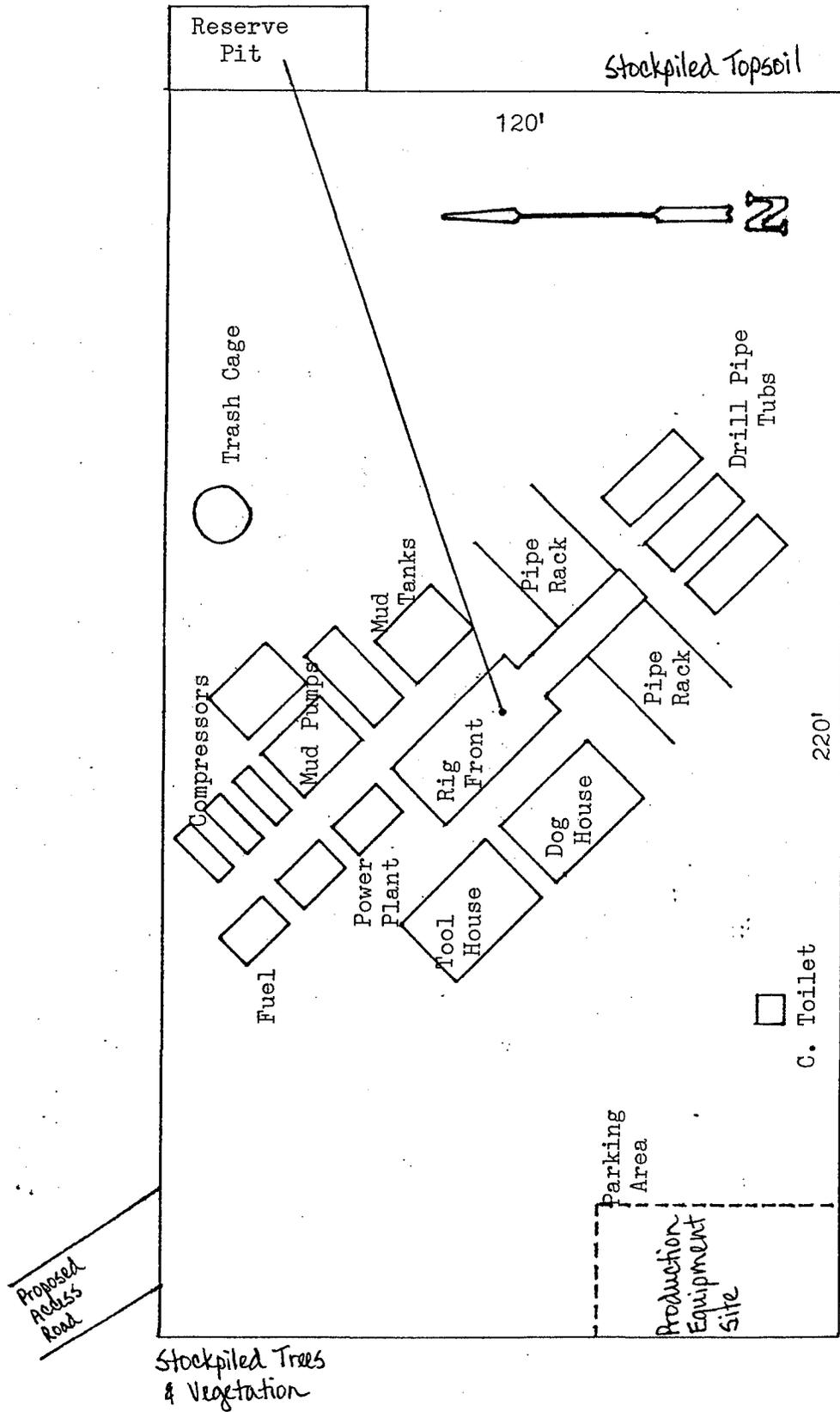
Vertical scale: 1" = 12'

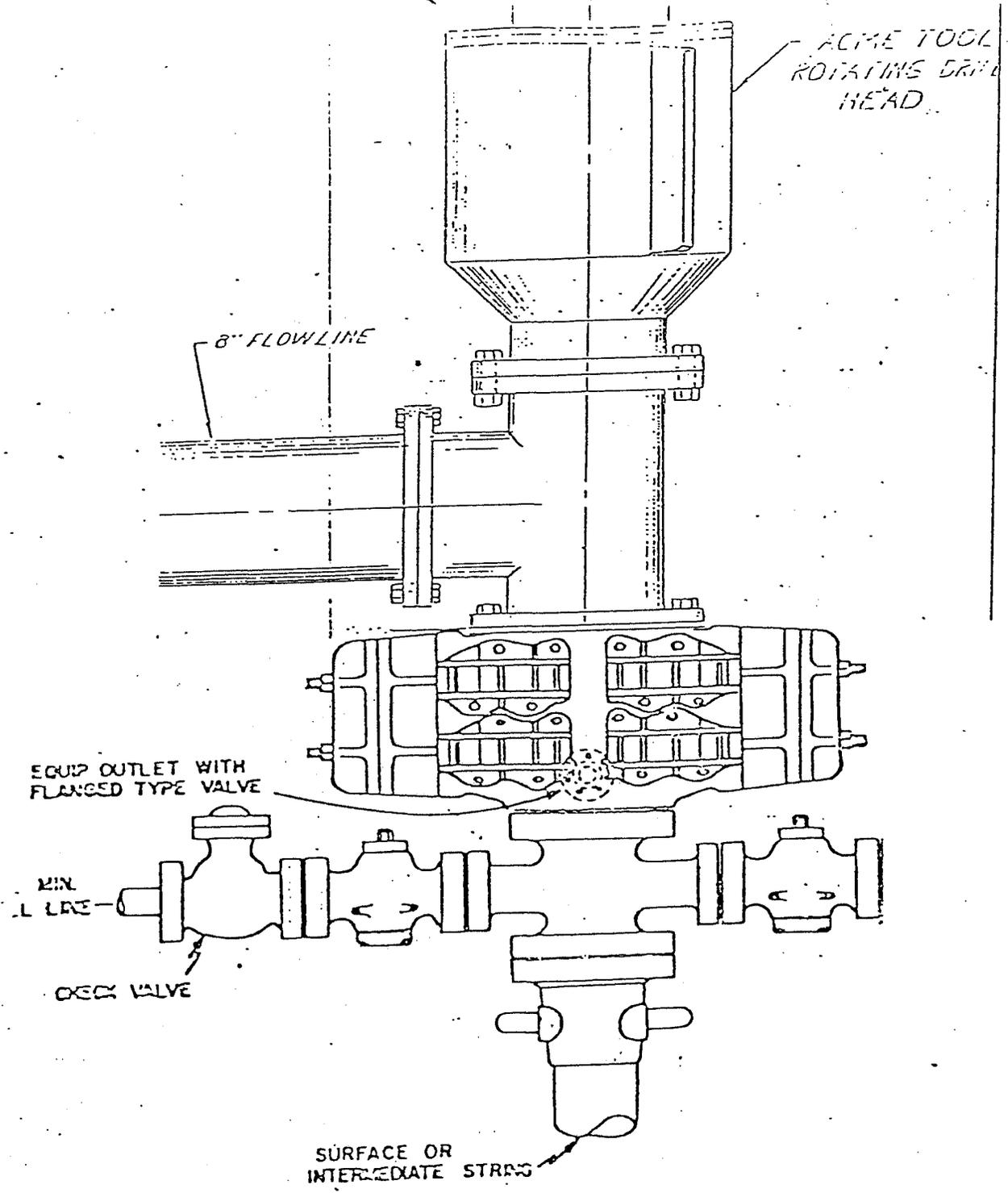


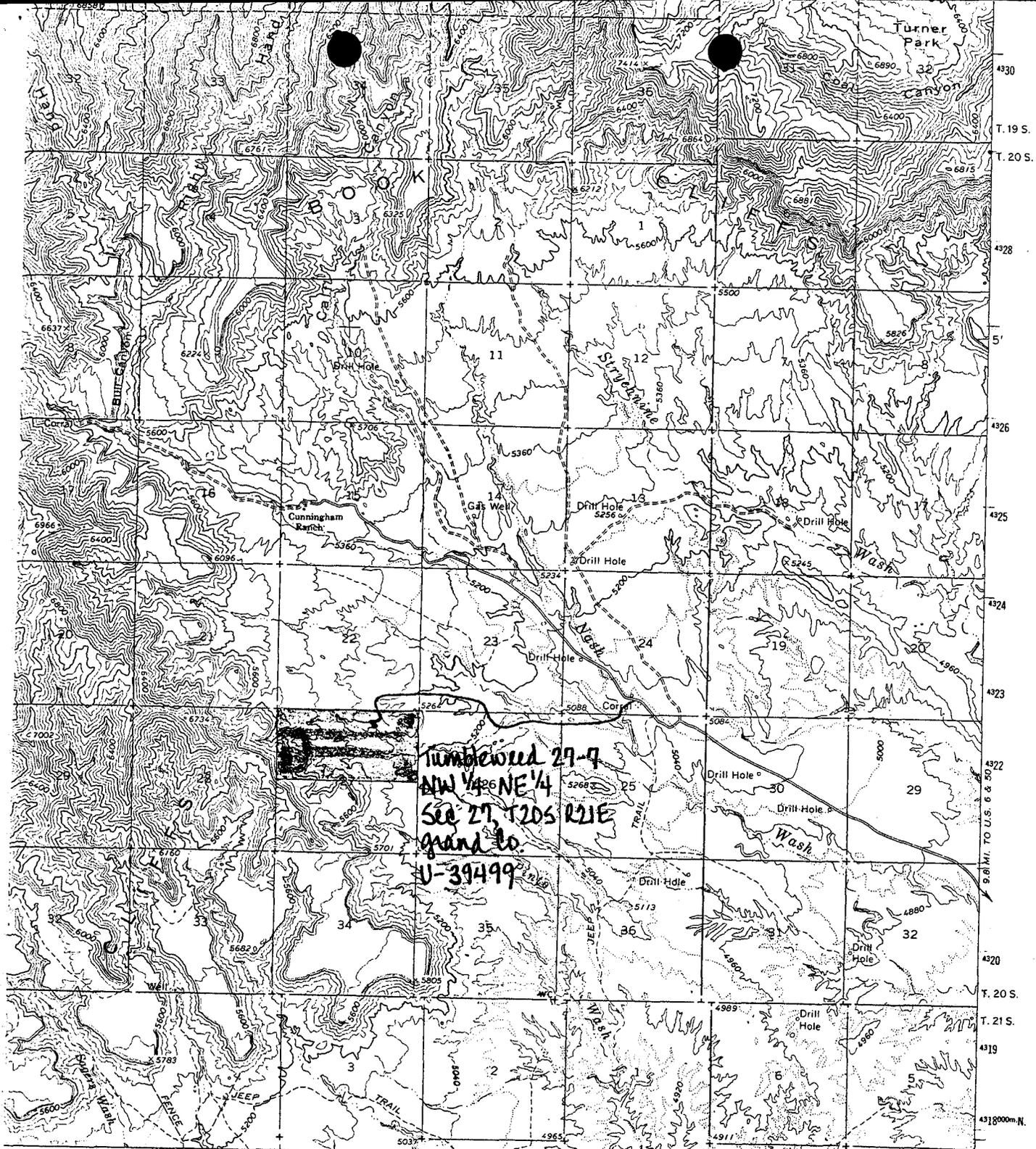
S

WELL PAD SCHEMATIC

Tumbleweed 27-7-
Section 27, T20S R21E

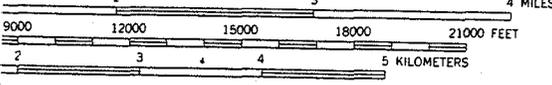




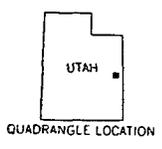


OMPSON)
4061 I
1:62500

INTERIOR GEOLOGICAL SURVEY, WASHINGTON D C 20515-T
R. 21 E. R. 22 E. 628000m.E. 39°00'



TERVAL 80 FEET
SENT 40-FOOT CONTOURS
EAN SEA LEVEL



ROAD CLASSIFICATION
 Light-duty ————— Unimproved dirt - - - - -
 ○ State Route

IONAL MAP ACCURACY STANDARDS
 NVER 25, COLORADO OR WASHINGTON 25, D. C.
 PS AND SYMBOLS IS AVAILABLE ON REQUEST

SEGO CANYON, UTAH
 N3900—W10930/15

1963

AMS 4062 II—SERIES V797

4061 IV

OPERATOR Amber Oil & Gas Co. DATE 6-10-83
WELL NAME Jumbled 27-7
SEC NWNE 27 T 20S R 21E COUNTY Grand

43-019-31068
API NUMBER

Lea.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	MAP	<input type="checkbox"/>	HL
<input type="checkbox"/>	NID	<input type="checkbox"/>		<input checked="" type="checkbox"/>	PI

PROCESSING COMMENTS:

& from other wells. Need written approval for water rights.

✓ CHIEF PETROLEUM ENGINEER REVIEW:

6/13/83

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 102-16 B - 11/15/79
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

a copy of the Utah Division of Water Rights approval for use of drilling water must be submitted to this office prior to spudding, in order to validate approval to drill this well

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER

102-16 B - 11/15/79 400' oil well

UNIT

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 13, 1983

Ambra Oil & Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

RE: Well No. Tumbleweed 2797
NWNE Sec. 27, T.20S, R.21E
510 FNL, 1607 FEL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979. A copy of the Utah Division of Water Rights approval for use of drilling water must be submitted to this office prior to spudding in order to validate approval to drill this well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31068.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Ambra Oil & Gas

WELL NAME: Tumbleweed 27-7

SECTION NWNE 27 TOWNSHIP 20S RANGE 21E COUNTY Grand

DRILLING CONTRACTOR Starner

RIG # 9

SPUDED: DATE 7-5-83

TIME 10:30 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Linda Conde

TELEPHONE # 532-6640

DATE 7-6-83 SIGNED AS

NOTICE OF SPUD

Company: Ambra Oil & Gas
Caller: Linda Conde
Phone: 532-6640

Well Number: Jumbleweed 27-7

Location: NW 1/4 NE 1/4 Sec 27 T. 20S R. 21E

County: Shaw State: UT

Lease Number: U-39499

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 7-5-83 10:30 P.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 11" hole

Rotary Rig Name & Number: Stainer Drilling #9

Approximate Date Rotary Moves In: 7-5-83

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 7-6-83 3:25 P.M.

cc: well file
Ut St Oil & Gas
B.M. Vernal
TAT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 510' FNL, 1607' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Tumbleweed

9. WELL NO.
27-7

10. FIELD OR WILDCAT NAME
Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T20S R21E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-31068

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5331' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Store oil off location request

RECEIVED
JUL 29 1983
DIVISION OF
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BLM (Federal) APPROVAL NECESSARY

We request permission to store the oil produced from the Tumbleweed 27-7 well in storage tanks located at the Tumbleweed 27-2 well, approximately 480' west of the Tumbleweed 27-7. The Tumbleweed 27-7 well pad does not have an adequate foundation for the installation of storage tanks. Both of these wells are located on the same federal lease, U-39499.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Subsurface Safety Valve: Manu. and Type _____ DATE: 7/28/83 Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
BY: [Signature]

SIGNED: Jinda Conde TITLE: Production Manager DATE: JUL 28 1983

FOR INFORMATION & WELL RECORD PURPOSES ONLY

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

5
2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
47 W. 200 S., Suite 510 Salt Lake City, UT 84101 EP 00 1983

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 510' FNL 1607' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$
At top prod. interval reported below
At total depth

**DIVISION OF
OIL, GAS & MINING**

5. LEASE DESIGNATION AND SERIAL NO.

U-39499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Tumbleweed

9. WELL NO.

27-7

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T20S R21E

14. PERMIT NO. 43-019-31068 | DATE ISSUED 6/29/83

12. COUNTY OR PARISH

Grand

13. STATE

Utah

15. DATE SPUDDED 7/5/83 | 16. DATE T.D. REACHED 7/9/83 | 17. DATE COMPL. (Ready to prod.) 8/9/83 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5331' GR | 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 2960' | 21. PLUG, BACK T.D., MD & TVD -- | 22. IF MULTIPLE COMPL. HOW MANY* -- | 23. INTERVALS DRILLED BY -- | ROTARY TOOLS 0-2960' | CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Morrison Salt Wash
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction, Compensated Neutron, Cement Bond
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	180'	11"	75 SX	--
4 1/2"	10 1/2#	2980'	6-3/4"	105 SX	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
NA					SIZE 2-3/8" DEPTH SET (MD) 2800' PACKER SET (MD) --

31. PERFORATION RECORD (Interval, size and number)

2796' - 2802'	2 JSPF
2786' - 2790'	2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	KCl breakdown

33. PRODUCTION

DATE FIRST PRODUCTION _____ | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ | WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/9/83	Swab test	resulted in	estimated 20 BOPD, 50% water				

FLOW. TUBING PRESS. _____ | CASING PRESSURE _____ | CALCULATED 24-HOUR RATE _____ | OIL—BBL. _____ | GAS—MCF. _____ | WATER—BBL. _____ | OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented | TEST WITNESSED BY J. Kirksey

35. LIST OF ATTACHMENTS
Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jinda Conde | TITLE Production Manager | DATE Sept. 1, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
			MEAS. DEPTH
			TEST PERM. DEPTH
Mancos Shale	Surface		
Dakota	2314'		
Morrison	2478'		
TD	2960'		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE U-39499 ✓	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
7. UNIT AGREEMENT NAME NA	
8. FARM OR LEASE NAME Tumbleweed	
9. WELL NO. 27-7 ✓	
10. FIELD OR WILDCAT NAME Cisco Dome	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T20S R21E	
12. COUNTY OR PARISH Grand	13. STATE Utah
14. API NO. 43-019-31068	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5331' GR	

1. oil well gas well other

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 510' FNL 1607' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

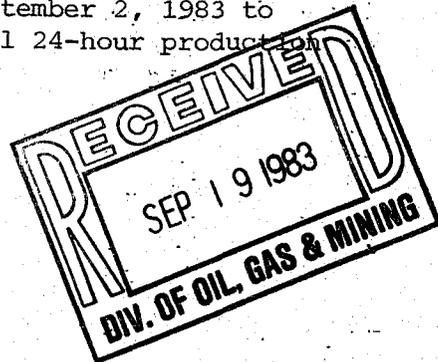
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Initial Production of Temporary Pump Test ✓	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was placed on a temporary pump test on September 2, 1983 to determine the commerciality of the well. The initial 24-hour production rate during this pump test was 13 barrels of fluid.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Junda Conde TITLE Production Mgr. DATE September 16, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640



December 6, 1984

DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
DEC 07 1984

RE: Tumbleweed 27-7 well
Lease #U-39499
T20S, R21E
Section 27, NW $\frac{1}{4}$ NE $\frac{1}{4}$

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed please find a Sundry Notice, in triplicate, stating a change of operator for the above mentioned well. Attached to each Sundry Notice is an original Designation of Operator form.

If you have any questions or if you need any further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Jennifer J. Winterroth".

Jennifer J. Winterroth
Production Clerk

/jjw

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-39499
2. NAME OF OPERATOR AMBRA OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 47 West 200 South, Ste. 510, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 510' FNL 1607' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Tumbleweed
14. PERMIT NO. 43-019-31068		9. WELL NO. Tumbleweed 27-7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5331' GR		10. FIELD AND POOL, OR WILDCAT Cisco Dome
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T20S, R21E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

N0030

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

N4675

Please note that effective November 26, 1984 Ambra oil & Gas Company is no longer the operator of this well. The new operator is:

MASTER PETROLEUM & DEVELOPMENT COMPANY, INC.
1814 South 7th Avenue
Grand Junction, Colorado 81501

Attached please find the required Designation of Operator.

RECEIVED

DEC 07 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

PRODUCTION MANAGER

DATE

12/5/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: UTAH
SERIAL NO.: U-39499

and hereby designates

NAME: MASTER PETROLEUM & DEVELOPMENT CO., INC.
ADDRESS: 1814 South 7th Avenue
Grand Junction, Colorado 81501

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 20 South, Range 21 East
Section 27: NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$
10 acres

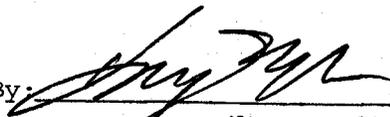
This designation is limited in depth to only those horizons between the surface of the earth and 2980' being the total depth drilled in the Tumbleweed 27-7 well in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 27, T20S, R21E, Grand County, Utah.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

AMBRA OIL AND GAS COMPANY

By: 

(Signature of lessee) KERRY M. MILLER

47 West 200 South, Suite 510
Salt Lake City, Utah 84101

December 5, 1984

(Date)

(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U-39499

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

TUMBLERWOOD 27-7

2. Name of Operator:

MASTER PETROLEUM & DEVELOPMENT CO., INC.

9. API Well Number:

430193105 31068

3. Address and Telephone Number:

625 PANORAMA DR., Grand Jct. CO 81503

10. Field and Pool, or Wildcat:

GREATER CISCO

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

Sec 27, T20S, R21E

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Temporarily Abandoned
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED
STATE TAX COMMISSION

OCT 19 1995

RECEIVED BY
AUDITING DIVISION

13.

Name & Signature:

[Signature]

Title:

Pres.

Date:

10-11-95

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Form Identification and Serial No.

U-39499

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

TUMBLEWEED 27-7

9. API Well No.

4301931068

10. Field and Pool, or Exploratory Area

Greater Cisco Field

11. County or Parish, State

Grand County, UT

SUBMIT IN TRIPLICATE

JUN 22 P 1:34

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Linn Bros. Oil & Gas, Inc.

3. Address and Telephone No.

P. O. Box 416 Fruita, CO 81521-04216

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T20S R21E SEC27 NWNE

RECEIVED
MAY 21 1999
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 5/15/1999, LBOG took over the operator responsibility of this well from Master's Petroleum and Development Company, Inc.

Bond coverage is provided by bond # UT 0927.

The site security diagrams and plans are located at 1330 16 Road, Fruita, CO 81521.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Secretary LBOG

Date 6/21/99

(This space for Federal or State office use)

Approved by [Signature]

ACTING Assistant Field Manager,
Division of Resources

Date 6/23/99

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Linn Brothers Oil & Gas, Inc.
Well No. Tumbleweed 27-7
NWNE Sec. 27, T. 20 S., R. 21 E.
Lease UTU39499
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Linn Brothers Oil & Gas, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0927 (Principal - Linn Brothers Oil & Gas, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. U - 39499
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Linn Bros. Oil & Gas, Inc.		8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR P.O. Box 416 Fruita, CO 81521-0416		9. WELL NO. Tumbleweed 27-7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NWNE At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Greater Cisco
		11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA T20S R21E Sec 27
14. API NO. 4301931068	15. ELEVATIONS (Show whether DF, RT, GR, etc.) NA	12. COUNTY Grand
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective 5/1/1999 LBOG took over as operator from Master Petroleum Co.

Bond coverage is provided by bond # UT 0927.

The site security diagrams and plans are located at 1330 16 Road, Fruita, CO.

RECEIVED
APR 17 2000
DIVISION OF
OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct.
SIGNED [Signature] TITLE Secretary, LBOG DATE 04/14/2000

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: MASTER PETROLEUM + DEVELOPMENT CO. INC.

3. ADDRESS OF OPERATOR: 625 PANORAMA DR CITY GRAND JCT STATE CO ZIP 81503 PHONE NUMBER: 970-254-3919

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: TUMBLEWOOD 27-7

9. API NUMBER: 43-019-3068

10. FIELD AND POOL, OR WILDCAT: GREATER CISCO

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE of OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE NEW OPERATOR OF THIS WELL IS:
LINN BROS. OIL + GAS, INC.
P.O. Box 416
FRUITA, CO., 81521

RECEIVED
DEC 29 2000
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Thomas A. Kuehl, Pres TITLE PRESIDENT
SIGNATURE Thomas A Kuehl Pres DATE 12-17-00

(This space for State use only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- BR ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **5/1/1999**

FROM: (Old Operator):
MASTER PETROLEUM & DEVELOPMENT CO. INC.
Address: 625 PANORAMA DR.
GRAND JUNCTION, CO 81503
Phone: 1-(970)-241-3919
Account No. N9675

TO: (New Operator):
LINN BROS. OIL & GAS INC
Address: P. O. BOX 416
FRUITA, CO 81521
Phone: 1-(970)-858-7386
Account No. N6800

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
TUMBLEWEED 27-7	43-019-31068	9800	27-20S-21E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/29/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/17/1999
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/02/2001
- Is the new operator registered in the State of Utah: YES Business Number: 1178292-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 06/23/1999
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 01/02/2001
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/02/2001
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: 2-21-01

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

