

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

May 12, 1983

RECEIVED
MAY 16 1983

DIVISION OF
OIL GAS & MINING

Utah Division of Oil, Gas & Mining
4241 State Office Bulding
Salt Lake City, Utah 84114

Attention: Mr. Norm Stout

Re: Cisco Springs "B" #1
Section 15-T20S-R23E
Grand County, Utah

Dear Mr. Stout:

Enclosed for your review and approval please find one copy of the APD/MSUOP for the above-referenced well. This same package was submitted to the Bureau of Land Management Oil and Gas Office in Salt Lake City as of this date.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



K. P. Bow
Environmental Scientist

KPB/BS
Enclosures/as stated

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TXO Production Corp. Attn: K.P. Bow

3. ADDRESS OF OPERATOR
1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 1850' FSL, 550' FEL
 At proposed prod. zone: _____

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 6 3/4 miles N NE of Cisco, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
550'

16. NO. OF ACRES IN LEASE
520

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1195'

19. PROPOSED DEPTH
2100'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4728'

22. APPROX. DATE WORK WILL START*
June 5, 1983

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Iron	40'	2 yards
12 1/4"	8 5/8"	24#	200'	130 sacks
7 7/8"	4 1/2"	10.5#	2100'	150 sacks

RECEIVED
MAY 16 1983

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 5-17-83
 BY: [Signature]

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED [Signature] TITLE District Drilling Manager DATE May 12, 1983
R. E. Dashner

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

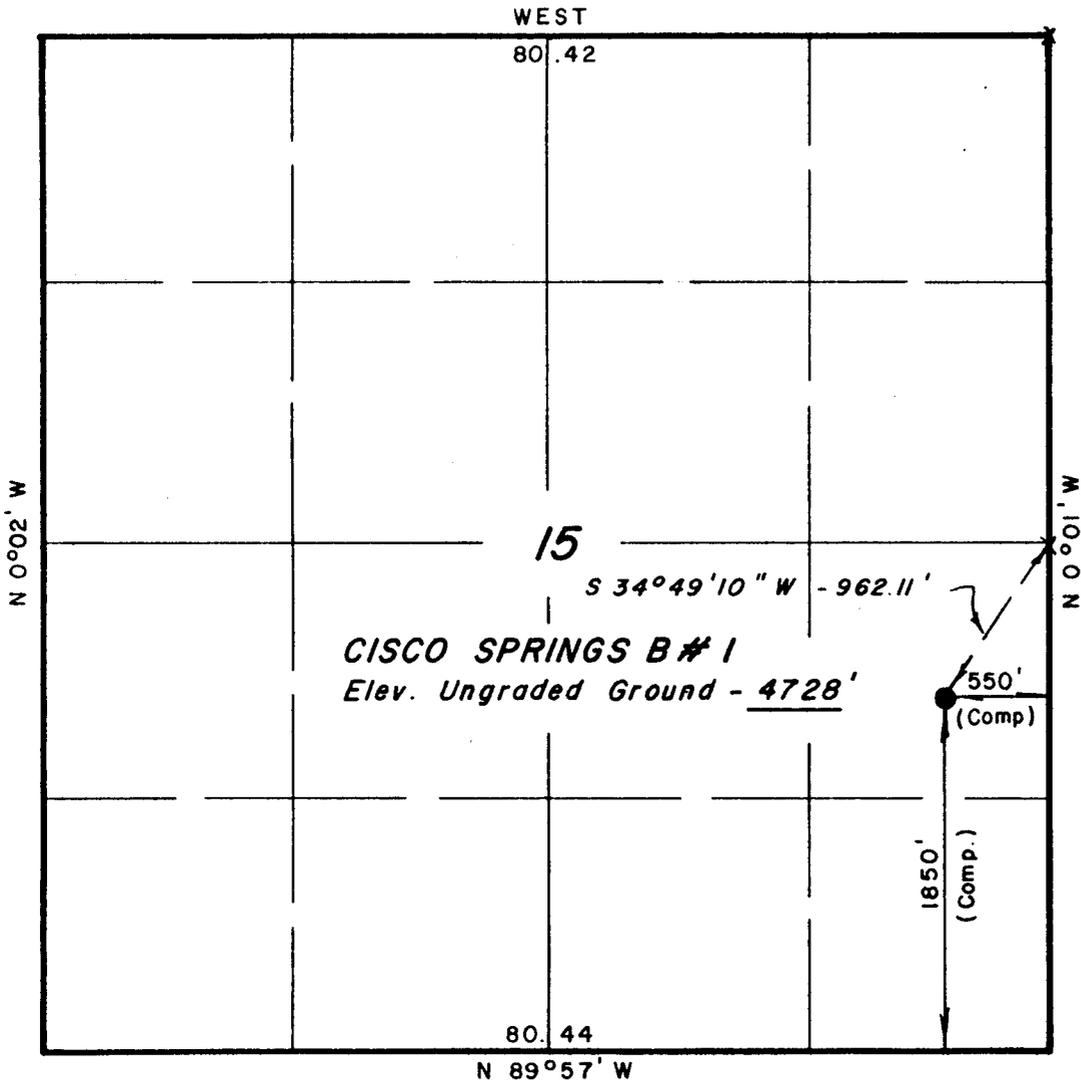
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T20S, R23E, S.L.B.&M.

PROJECT
TXO PRODUCTION CORP.

Well location, CISCO SPRINGS B#1,
located as shown in the NE1/4 SE1/4,
Section 15, T20S, R23E, S.L.B.&M.
Grand County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John J. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	4/29/83
PARTY	RK, BK	JH	REFERENCES GLO PLAT
WEATHER	COOL		TXO

X = Section Corners Located

Exhibit 2
Survey Plat

9-331 C ADDENDUM
Cisco Springs "B" #1
Section 15-T20S-R23E
Grand County, Utah

1. SURFACE FORMATION: Mancos Shale

2. ESTIMATED FORMATION TOPS:

Dakota Silt	1298'
First Dakota Sand	1395'
Second Dakota Sand	1459'
Morrison	1577'
First Morrison Sand	1631'
Total Depth	2100'

3. ESTIMATED DEPTH AT WHICH OIL, GAS, WATER OR OTHER MINERAL BEARING ZONES ARE EXPECTED TO BE ENCOUNTERED:

Expected Oil Zone:	First Dakota Sand	1395'
Expected Water Zones:	Second Dakota Sand	1459'
	First Morrison Sand	1631'

Additional lower Morrison sands may be encountered which could contain water or hydrocarbons.

4. CASING PROGRAM AS PER FORM 9-331 C.

5. PRESSURE CONTROL EQUIPMENT:

A. After surface casing is set, a double ram-type blowout preventer with blind rams and pipe rams, with minimum working pressure of 2000 psi (greater than the anticipated bottomhole pressure of 1000 psi), will be installed. See Exhibit 1.

B. A choke control, fill and kill lines with minimum working pressure of 2000 psi will be installed.

C. A rotating pack-off head will be installed above the blowout preventer to control flow while drilling with air.

D. The equipment in A and B will be pressure-tested to 2000 psi before drilling surface pipe cement, and the blowout preventer will be tested for operations daily and during trips.

6. MUD PROGRAM:

0'-200' Air or air mist. If necessary, use spud mud at 8.8-9.2#/gal., vis. 28-32 sec. API.

200'-TD Air or air mist. If necessary, will use 3% KCl mud at 8.6-8.8#/gal., vis. 35-45 sec. API.

7. AUXILIARY EQUIPMENT:

- A. A kelly cock will be used.
- B. A float valve will be run in the drill string above the bit.
- C. A sub with full opening valve will be kept on the derrick floor to stab into DP when kelly is not in use.

8. CORING, LOGGING, TESTING PROGRAM:

- A. No coring is anticipated.
- B. Logging will consist of the following: DISFL-GR from TD to surface pipe, FDC-SNP-GR-CAL from TD to 2000' above TD. If logged wet: FDC-CNL-GR-CAL from TD to 2000' above TD.
- C. No DST's are planned.

9. ABNORMAL CONDITIONS:

- A. No abnormal pressures or temperatures are expected.
- B. No hazardous gases such as H₂S are expected.
- C. While drilling with gas or air, return fluids will be directed through the blow line to the reserve pit. All open fires or ignition sources will be prohibited on location while gas or air drilling. A pilot flame will be maintained at the end of the blow line (located 125' from the wellhead) to insure burning of return gases that are combustible.

10. ANTICIPATED STARTING DATES:

Start location construction	June 5, 1983
Spud date	June 10, 1983
Complete drilling	June 15, 1983
Completed, ready for pipeline	June 22, 1983

11. Productive zones will be perforated, tested and treated as necessary. Gas will be flared during testing. Produced water will be contained in the unlined drilling reserve pit. The extent of treatment of a zone (acidizing and/or fracing) can only be determined after the zone has been tested. A completion program will be furnished after drilling and logging.

TXO PRODUCTION CORP.
MULTIPOINT SURFACE USE AND OPERATIONS PLAN

DATE: May 12, 1983

WELL NAME: Cisco Springs "B" #1

LOCATION: 1850' FSL, 550' FEL, Section 15-T20S-R23E, Grand County, Utah.

LEASE NO.: U-44440

1. EXISTING ROADS

- A. Proposed well site as staked. Refer to Exhibit 2. The well has been staked 1850' FSL and 550' FEL in Section 15-T20S-R23E.
- B. Route and distance from nearest town or locatable reference point to where proposed access route leaves main road: From the east Cisco Exit on I-70 about 45 miles west of Grand Junction, take the dirt road to the left and travel west-northwest for 4.2 miles. Turn left, drive south for 0.5 mile to the access road on the right. The access runs 0.3 mile west to the location.
- C. Access route to location color coded in red and labeled. Refer to Exhibit 3.
- D. For development well, all existing roads within one mile color coded in yellow. Refer to Exhibit 4.
- E. Plans for improvement and maintenance of existing roads: The existing roads need no improvement; however, they will be maintained as necessary to allow passage of rig and well servicing vehicles. During very dry periods the roads may be misted with water to control dust.

2. PLANNED ACCESS ROAD

Show all necessary roads to be constructed or reconstructed: An access road, approximately 0.3 mile long, will be constructed in a westerly direction. The road will cross relatively level ground and no drainage or fence crossings will be required. The road will be constructed as a Class III road, crowned and ditched, with an 18 foot wide running surface. The road grade will be less than 5%. A federal right-of-way application for all affected off-lease non-county roads is included at the end of this MSUOP.

3. LOCATION OF EXISTING WELLS

Exhibit 6 is a one-mile radius locating and identifying the following:

- A. Water Wells-None
- B. Abandoned Wells-Tres Oil 1 Fed., Sec. 11-20S-23E
Provo 1 Barnes, Sec. 14-20S-23E
Pease 8 C. Springs-Fed, Sec. 14-20S-23E

- Pease 16 C. Springs-Fed., Sec. 14-20S-23E
- Provo 1 Gov't., Sec. 14-20S-23E
- Tres Oil 1 Fed., Sec. 15-20S-23E
- Delhi-Taylor 2 Cullen-Gov't, Sec. 15-20S-23E
- Pease 2 C. Springs-Fed., Sec. 15-20S-23E
- Adams 3 Fed., Sec. 22-20S-23E
- Adams 3 Fed., Sec. 22-20S-23E
- Inland 1 Fed., Sec. 22-20S-23E
- Ambra 2 TXO-Mesa, Sec. 23-20S-23E
- C. Temporarily Abandoned Wells-None
- D. Disposal Wells-None
- E. Drilling Wells-None
- F. Producing Wells-Pease 9 C. Springs-Fed., Sec. 14-20S-23E
 - Brdwlk 1 Brown Drt., Sec. 14-20S-23E
 - Pease 4 C. Springs-Fed., Sec. 14-20S-23E
 - Ambra TXO 1-80A, Sec. 14-20S-23E
 - Ambra 2 TXO, Sec. 15-20S-23E
 - Pease 1 Cullen-Gov't., Sec. 15-20S-23E
 - Ambra 1 TXO-Mesa, Sec. 23-20S-23E
 - Ambra TXO 23-1, Sec. 23-20S-23E
 - Inland 1 Fed., Sec. 23-20S-23E
- G. Shut-in Wells-Ambra 1-80A TXO, Sec. 15-20S-23E
 - Ambra 4 TXO, Sec. 15-20S-23E
- H. Injection Wells-None
- I. Monitoring or Observation Wells for Other Reasons-None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Exhibit 6 is a one-mile radius locating the following existing facilities owned by the lessee/operator:
 - 1. Tank Batteries-None
 - 2. Production Facilities-None
 - 3. Oil Gathering Lines-None
 - 4. Gas Gathering Lines-None
 - 5. Injection Lines-None
 - 6. Disposal Lines-None
- B. If new facilities are contemplated, in the event of production, show:
 - 1. Proposed facilities and attendant lines in relation to the well pad. Refer to Exhibit 7.
 - 2. Dimensions of facilities: Refer to Exhibit 7.
 - 3. The production facilities will include a produced water pit, a pumping unit, a heater-treater and 2 400 bbl. storage tanks. The pit will be located in cut, will contain all water production and be built in accordance with NTL-2B specifications. All connection work will be done by an oil field service company using standard oil field materials.

4. Protective devices and measures to protect livestock and wildlife: The water production pits will be fenced with barbed wire to protect livestock and wildlife.

C. All plans for surface restoration are outlined under Item 10 of this plan.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Location and type of water supply: Water will be obtained from the Colorado River in Section 15-T21S-R24E, Grand County, Utah. TXO Production Corp. has a surface water appropriation permit, #58600 from the Utah State Engineer.
- B. Method of transporting water: The water will be hauled in trucks by a certified water hauler along the route shown in green on Exhibit 3.
- C. If water well is to be drilled, so state: No water well is contemplated.

6. SOURCES OF CONSTRUCTION MATERIALS

- A. Show information either on map or by written description: It is anticipated that cuts on location will furnish sufficient quantities of materials to construct a level location. Topsoil will be stockpiled off the northwest end of the pad for later use during rehabilitation on the disturbed areas.
- B. Identify if from Federal or Indian Land: The affected land is Federal and under the management of the Bureau of Land Management.
- C. Describe where materials such as sand, gravel, stone and soil material are to be obtained and used: Material other than that supplied by cuts on location should not be required to construct the pad and road. Approximately 1,223 cubic yards of material will be derived from cuts on location and approximately 1,031 cubic yards of fill are needed. Refer to Exhibit 7.
- D. Show any needed access roads crossing Federal or Indian Lands: The proposed new access road will cross BLM administered lands in Sections 14 and 15-T20S-R23E. Refer to Exhibit 5.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Cuttings will be contained and disposed of in the reserve pit.
- B. Drilling fluids will be contained and disposed of in the reserve pit. While drilling with air or gas, a dust arresting system will be installed on the blow line.
- C. Produced fracturing fluids will be directed to the reserve pit for evaporation.

- D. Sewage: A portable chemical toilet will be on location during operations.
- E. Garbage and other trash will be placed in a trash bin and removed to a sanitary landfill upon completion.
- F. Protective Devices: The flare reserve pit will be fenced on three sides prior to drilling, and on the fourth side before the rig moves off location.
- G. Statement regarding proper cleanup when rig moves out: When the rig moves out, all trash and refuse will be removed from the location and hauled to a sanitary landfill. All pits will be filled after drying and the area restored as under Item 10 of this plan.

8. ANCILLARY FACILITIES

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods: None planned.

9. WELL SITE LAYOUT ATTACHMENT AND PROPOSED RIG LAYOUT

- A. Cross section of drill pad with cuts and fills: Refer to Exhibit 8.
- B. Location of mud tank, reserve pit, trash bin, pipe racks and other facilities: Refer to Exhibit 8.
- C. Rig orientation, parking area: Refer to Exhibit 8.
- D. Statement regarding pit lining: Reserve pit will be unlined. However, if the sub-surface structure is too porous or is highly fractured, a 2 to 4 inch layer of bentonite will be used as a lining for the pit.

10. PLANS FOR RESTORATION OF SURFACE

- A. Backfilling, levelling, contouring, and waste disposal: Upon completion of the well, the site will be cleared of all debris and the mouse and rat holes filled. The reserve pit will be allowed to dry and then will be backfilled. Disturbed areas of the pad not needed for production facilities will be graded to an appearance consistent with the natural contours. These areas will then be covered with topsoil, disked and reseeded with a seed mixture recommended by the BLM. If the well is not commercially productive, the entire pad will be reclaimed as described above.

In the event the well is not commercially productive, that portion of the access road requested by BLM to be rehabilitated will be covered with topsoil, disked and reseeded with a BLM-recommended seed mixture. Shrubby plants removed during road construction will be scattered randomly along the road to provide a natural appearance, control erosion and enhance seed production.

- B. Prior to rig release, pits will be fenced and so maintained until cleanup can be properly done.
- C. If any oil is in the pit, it will be removed or overhead flagging will be installed.
- D. Timetable for commencement and completion of rehabilitation operations: Rehabilitation will commence when drilling operations are completed, approximately June 22, 1983, and will be completed within approximately one year.

11. OTHER INFORMATION

General description of:

- A. Topography, soil characteristics, geologic features, flora, fauna: The well site is located on relatively level terrain. Soil in the area is fine textured, and ground cover is about 15-20 percent. Plant species in the area include greasewood, saltbush, rabbitbrush, Indian rice grass, cheat grass, needle grass and various forbs such as milk vetch and Indian paintbrush. Fauna in the area include various birds and small mammals. No endangered species are known to occur in the area.
- B. Other surface-use activities and surface ownership of all involved lands: The primary use of the land is oil and gas production.
- C. Proximity of water, occupied dwellings, archeological, historical or cultural sites: There are no live streams in the immediate area. About 500 feet to the east and north of the location is Danish Wash, an intermittent stream. There are no occupied dwellings in the area. A block archeological clearance has previously been done for the area.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVES

Include the name, address and phone number of the lessee's or operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan.

R.E. Dashner
District Drilling Manager
TXO Production Corp.
1800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 690-5658 - Residence

Comments regarding the content of this plan or arrangements for an on-site inspection should be directed to:

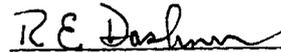
K. P. Bow
Environmental Scientist
TXO Production Corp.
1800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 477-2072 - Residence

13. CERTIFICATES

The following statement is to be included in the plan and must be signed by the lessee's or operator's field representative who is identified in Item No. 12 of the plan.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access roads; that I am familiar with the conditions which presently exist; and that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by TXO Production Corp. and its contractors, subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE: May 12, 1983



R.E. Dashner
District Drilling Manager

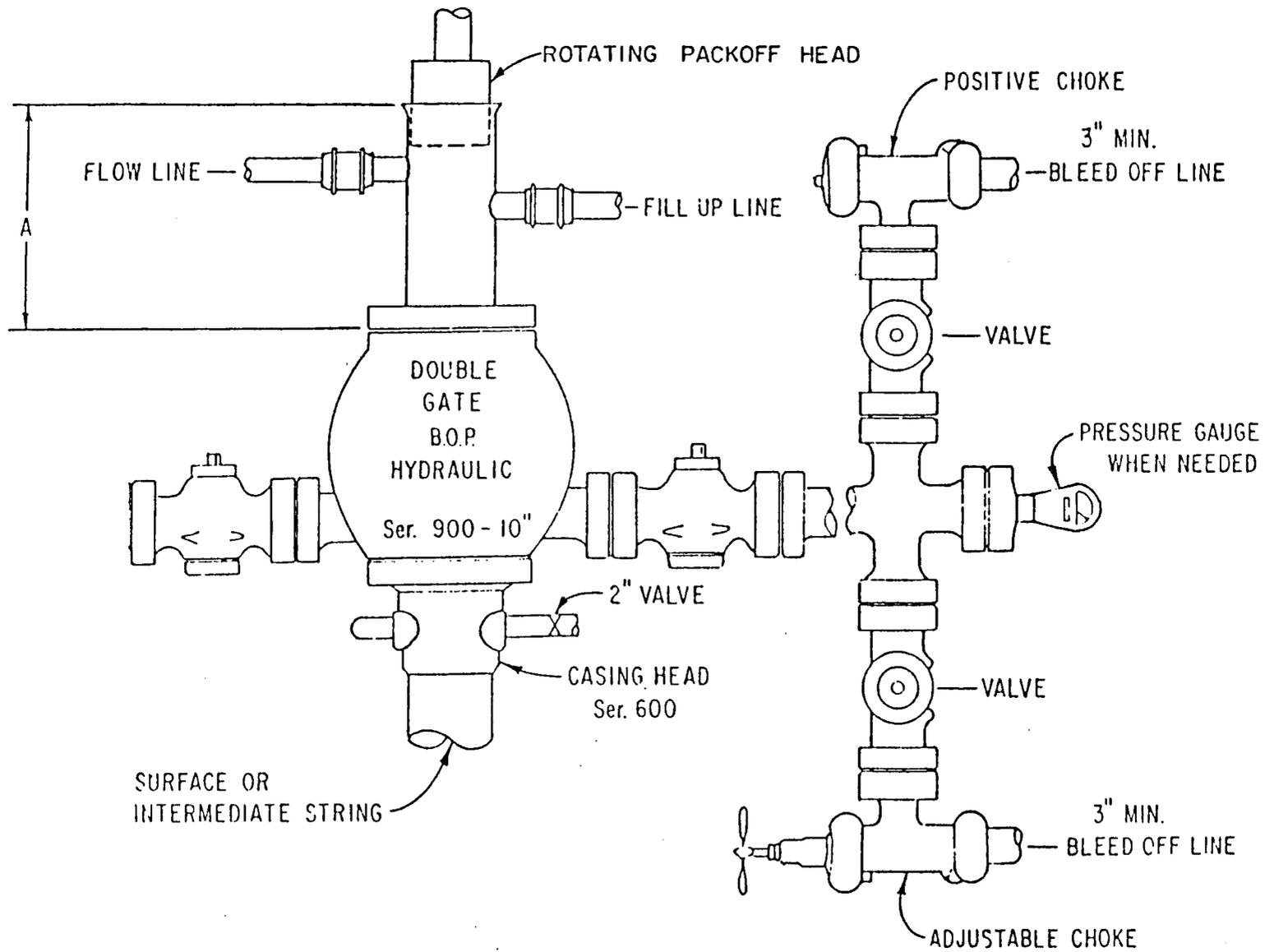


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM



Cisco Springs "B" #1

Access Route

Water Route

Water Source

EXHIBIT 3
WATER AND ACCESS ROUTE
Map Source: Grand County Road Map

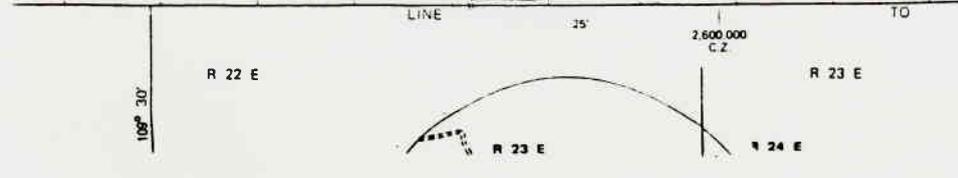
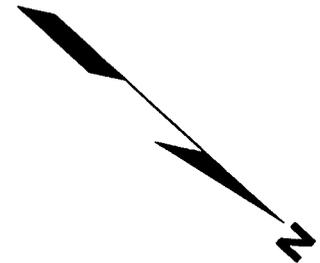
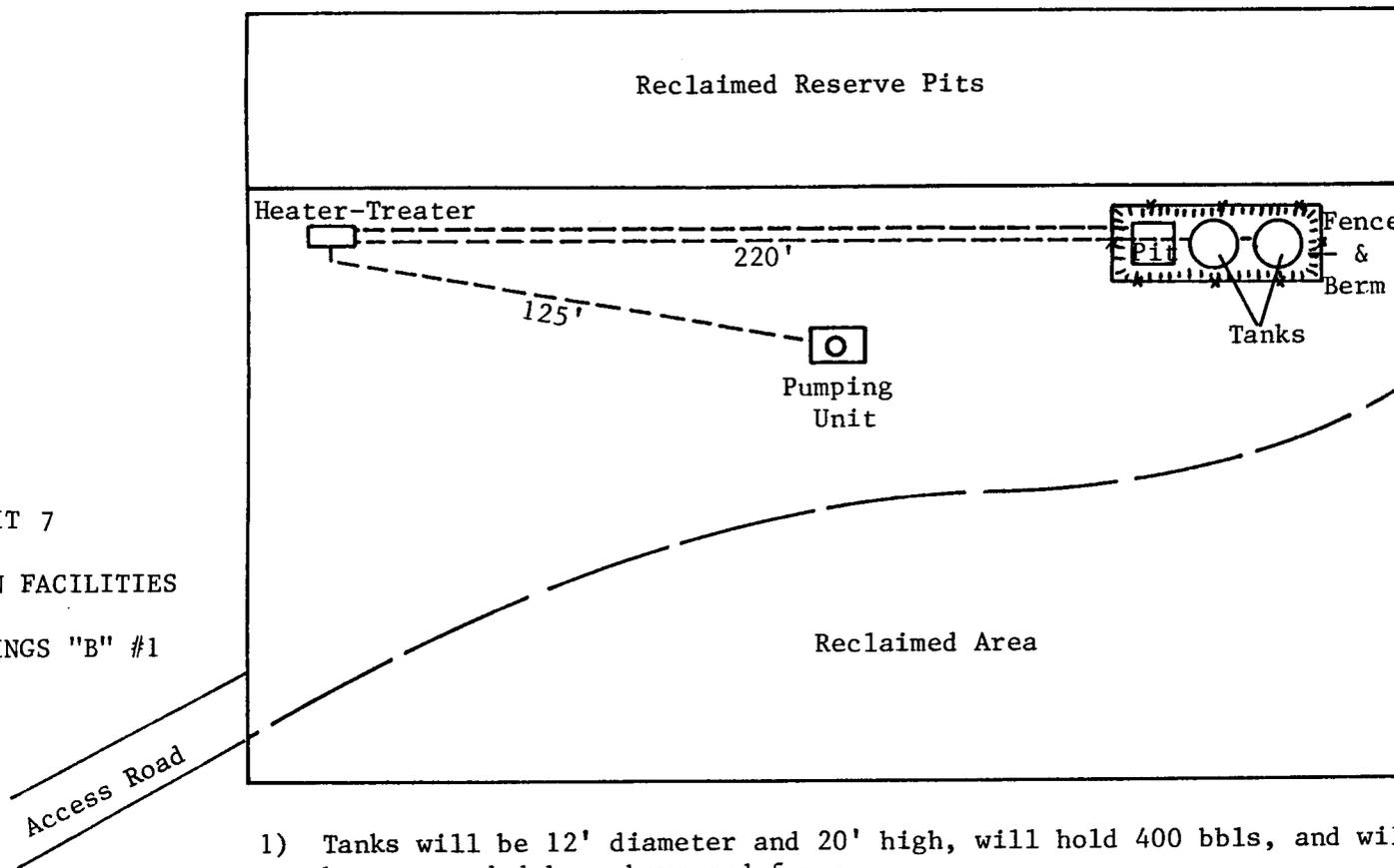


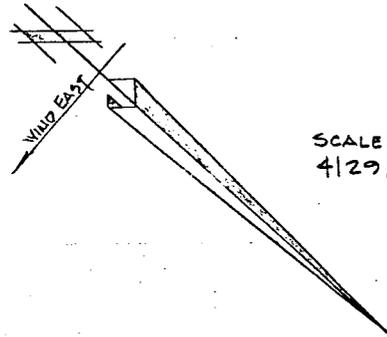
EXHIBIT 7
PRODUCTION FACILITIES
CISCO SPRINGS "B" #1



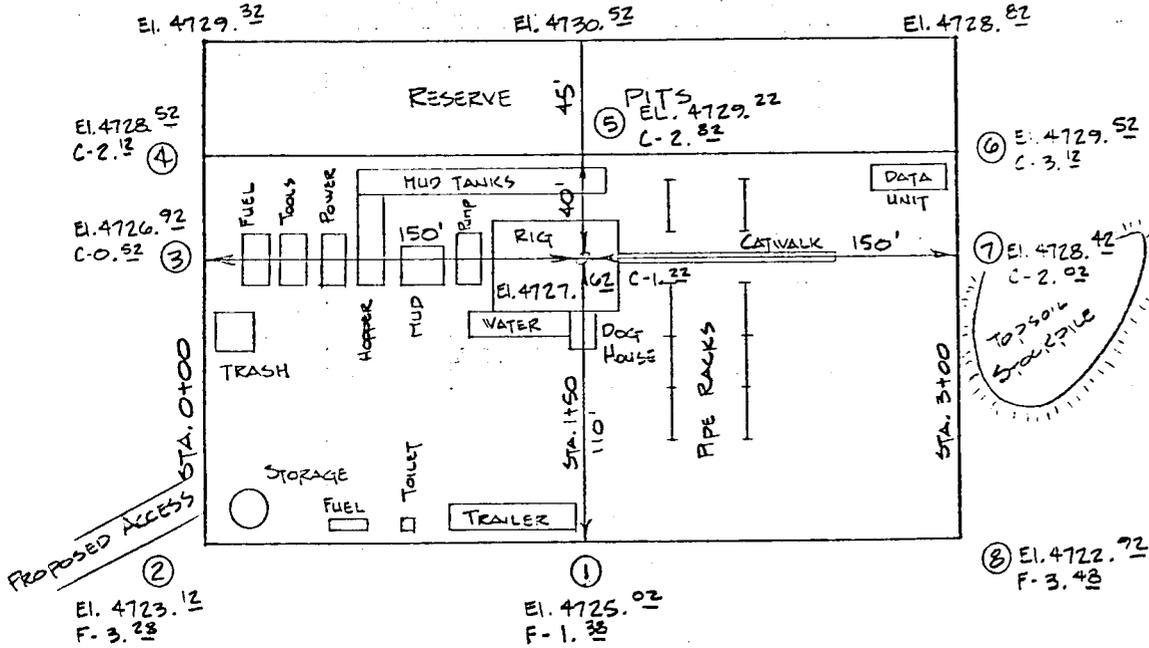
Scale 1" = 50'

- 1) Tanks will be 12' diameter and 20' high, will hold 400 bbls, and will be surrounded by a berm and fence.
- 2) If well produces water in quantities greater than 5 bbls per day, a lined pit or tank will be used for storage. If the quantity is less than 5 bbls per day, an unlined pit will be used. Water storage will be surrounded by a fence.
- 3) All pipelines will be coated, wrapped, and then buried.
- 4) The heater-treater will be ASME coded.

TXO PRODUCTION CORP.
CISCO SPRINGS B#1

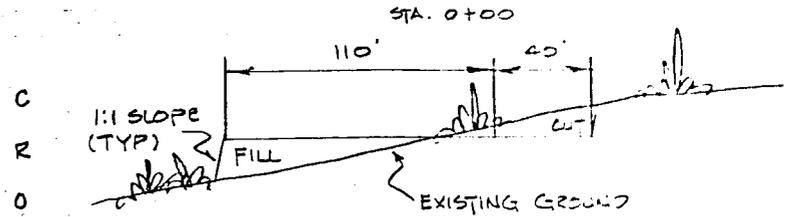


SCALE: 1" = 80'
4/29/83

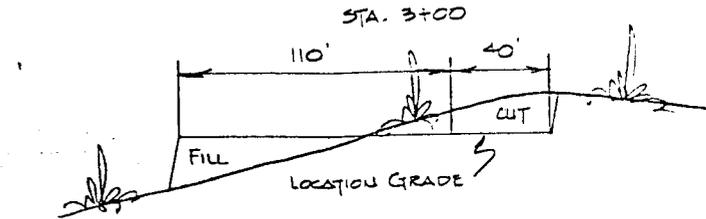
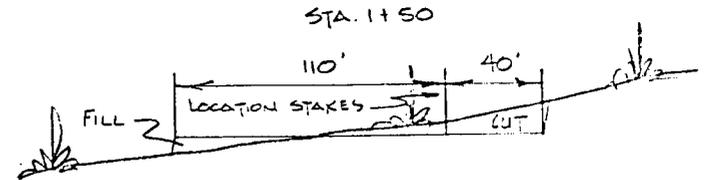


SOILS LITHOLOGY

- NO SCALE -



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SCALES

1" = 50'

APPROXIMATE YARDAGES

CU. YDS. CUT - 223
CU. YDS. FILL - 1031

Application for Right-of-way
Under the
Federal Land Policy and Management Act

Serial Number _____
Date & Time Recorded _____

TXO Production Corp. hereby applies for a right-of-way across public lands pursuant to Title V of the Federal Land Policy and Management Act of October 21, 1976 (90 Stat. 2776; 43 U.S.C. 1761) (FLPMA), the Mineral Leasing Act of February 25, 1920 (30 U.S.C. 185) as amended by the Act of November 16, 1973 (87 U.S.C 576) and the regulations in 43 CFR Group 2800. TXO Production Corp. agrees that the right-of-way, if approved, will be subject to the terms and conditions contained in the above authority.

TXO Production Corp. is qualified to do business in the State of Utah. The Corporate Qualification Number for TXO Production Corp. registered with the New Mexico State Office of the Bureau of Land Management, is NM-43000.

This application is for a right-of-way for an access road.

I. ACCESS ROADS

- a. The right-of-way will provide access to the well referenced in the APD/MSUOP. Please refer to Map 1.

The existing road will not require upgrading. However, during wet periods some maintenance may be required to allow passage by drilling rigs and well servicing vehicles. Dry periods may necessitate watering the road to control dust.

Further information regarding maintenance and construction of the access road may be found in the APD/MSUOP (see Sections 2 and 10).

- b. The requested right-of-way is located in Grand County, Utah.
Legal description follows:

Section 14-T20S-R23E
SW/4 NW/4, NW/4 SW/4

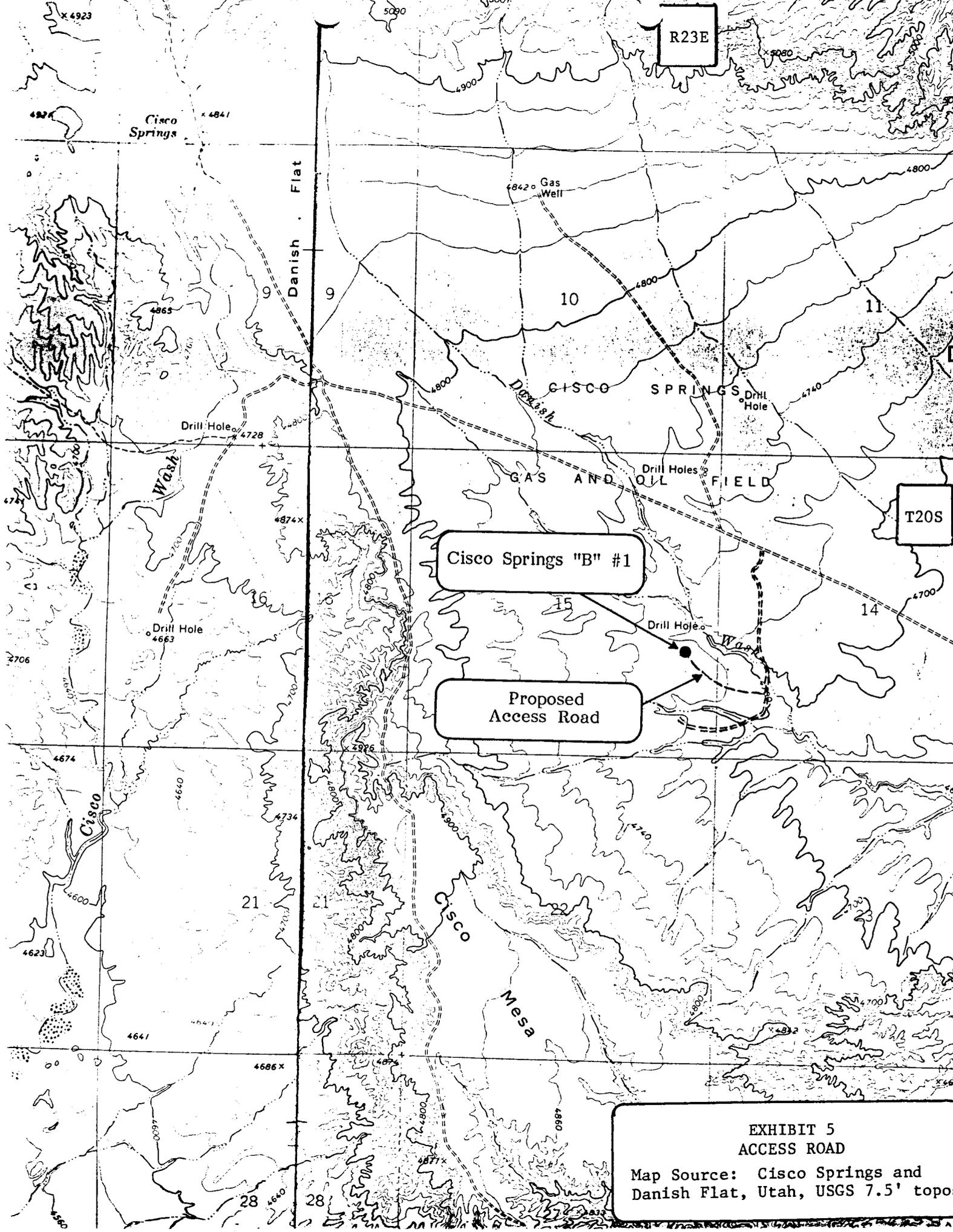
- c. The total length of the requested right-of-way is 0.5 mile. A check for \$ 70.00 will be submitted during the surface inspection of the well and right-of-way route. The check includes \$50.00 for the filing fee and \$20.00 for the monitoring fee.
- d. TXO Production Corp. is exempt from rental payment for access roads per 43 CFR 2803.1-2.

I hereby certify, that I am of legal age and have the authority to execute right-of-way applications for TXO Production Corp., that TXO Production Corp. is authorized to do business in the State of Utah and that I have personally examined the information contained in the application and believe that the information submitted is correct to the best of my knowledge.

Date May 11, 1983



Charles K. Curlee
Environmental Manager



Cisco Springs "B" #1

Proposed Access Road

EXHIBIT 5
ACCESS ROAD
Map Source: Cisco Springs and Danish Flat, Utah, USGS 7.5' topos

OPERATOR TXO Production Corp. DATE 5-16-83

WELL NAME Cassio Springs "B" #1

SEC NE SE 15 T 20S R 23E COUNTY Grand

43-019-31065
API NUMBER

Fed
TYPE OF LEASE

POSTING CHECK OFF:

INDEX MAP HL

NID PI

PROCESSING COMMENTS:

DISTANCE FROM LEASE & BOUNDARY LINES OK
NO OIL WELLS WITHIN 200'

CHIEF PETROLEUM ENGINEER REVIEW:

AKK 5/18/83

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 102-16B 11-15-79
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FEED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 102-1613

UNIT 128

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 17, 1983

TXO Production Corporation
Attn: K. P. Bow
1800 Lincoln Center Building
Denver, Colorado 80264

RE: Well No. Cisco Springs "B" #1
NESE Sec. 15, T.20S, R.23E
1850 FSL, 550 FEL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31065.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: TXO PRODUCTION CORPORATION

WELL NAME: CISCO SPRINGS "B" # 1

SECTION NESE 15 TOWNSHIP 20S RANGE 23E COUNTY GRAND

DRILLING CONTRACTOR VECO

RIG # 1

SPUDDED: DATE 6-29-83

TIME 9:30 PM

How ROTARY

DRILLING WILL COMMENCE 6-29-83

REPORTED BY BRUCE WRIGHT

TELEPHONE # 303-861-4246

DATE 6-30-83 SIGNED SB

NOTICE OF SPUD

Company: TXO Prod. Corp.

Caller: Bruce Wright.

Phone: 303-861-4246

Well Number: Cisco Spud B#1

Location: NE 1/4 SE 1/4 Sec 15, T. 20S, R. 28E

County: Grand State: UT

Lease Number: U-44440

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 6-29-83 9:30 P.M.

Dry Hole Spudder (Rotary): _____

Details of Spud (Hole, Casing, Cement, etc.) 200' set surface pipe

Rotary Rig Name & Number: Veco #1

Approximate Date Rotary Moves In: 6-28-83

FOLLOW WITH SUNDRY NOTICE

Call Received By: Candy Barte

Date: 6-30-83 9:10 A.M.

cc: Well file
UT St. Oil & Gas
BIM, Vernal
M

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg., Denver, Co. 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL & 550' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

(other) Spudding

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

TIGHT HOLE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE <u>U-44440</u>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME <u>Cisco Springs "B"</u>
9. WELL NO. <u>#1</u>
10. FIELD OR WILDCAT NAME <u>Greater Cisco Area</u>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 15, T20S-R23E</u>
12. COUNTY OR PARISH <u>Grand</u>
13. STATE <u>Utah</u>
14. API NO. <u>43-019-31065</u>
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>4728' GL</u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spudded @ 9:30 PM on 6/29/83. The drilling contractor is Veco Drilling Inc., Rig #1.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

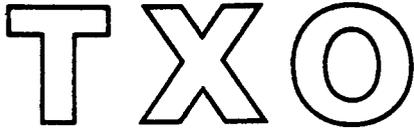
18. I hereby certify that the foregoing is true and correct

SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE 6/30/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

July 1, 1983

STATE OF UTAH
Natural Resources & Energy
Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Cisco Springs "B" #1
Section 15, T20S-R23E
Grand County, Utah

Gentlemen:

Please find enclosed three (3) copies of Form 9-331, "Sundry Notices and Reports on Wells", reporting the spudding of the above referenced well.

If there are any further questions concerning this well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

A handwritten signature in cursive script that reads "R. Bruce Wright".

R. Bruce Wright
Petroleum Engineer

RBW/dek
encls.



TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING

DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

July 21, 1983

DIVISION OF OIL, GAS, & MINING
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Mr. Cleon B. Feight
Director

RE: CISCO SPRINGS "B" #1
Section 15, T20S-R23E
Grand County, Utah

Dear Mr. Feight:

Enclosed please find (2) copies of Form 9-330, "Well Completion or Recompletion Report and Log" and a copy of the well history for the above referenced well.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

R. Bruce Wright

R. Bruce Wright
Petroleum Engineer

RBW/dek
encls.

RECEIVED
JUL 26 1983

DIVISION OF
OIL, GAS & MINING

A SUBSIDIARY OF  TEXAS
OIL & GAS CORP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg.; Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1850' FSL & 550' FEL
 At top prod. interval reported below Same as above
 At total depth Same as above

14. PERMIT NO. 43-019-31065 DATE ISSUED 6-20-83

5. LEASE DESIGNATION AND SERIAL NO. U-44440
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME _____
 8. FARM OR LEASE NAME Cisco Springs 'B'
 9. WELL NO. #1
 10. FIELD AND POOL, OR WILDCAT Cisco Springs
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 15, T20S-R23E

12. COUNTY OR PARISH Grand 13. STATE Utah
 15. DATE SPUDED 6-29-83 16. DATE T.D. REACHED 7-3-83 17. DATE COMPL. (Ready to prod.) 7-15-83 18. ELEVATION OF RKB, RT, GR, ETC.* 4777 KB 19. ELEV. CASINGHEAD 4728'

20. TOTAL DEPTH, MD & TVD 2140' 21. PLUG, BACK T.D., MD & TVD 1918' 22. IF MULTIPLE COMPLETIONS HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS All CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
 1739-42' Morrison
 1794-1800'
 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
 FDC-CND, DIL-GR, SP
 WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	218'	11"	100 SX	None
4 1/2"	10.5#	2113'	7-7/8"	275 SX	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1824'	None

31. PERFORATION RECORD (Interval, size and number)

2036'-42', 0.36", 4 holes
2025'-31', 0.36", 4 holes
1972'-81', 0.36", 4 holes
1794'-1800', 0.36", 8 holes
1739'-42', 0.36", 4 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1972'-2042'	500 gal KCl-methanol
1739'-1800'	250 gal KCl-methanol
	35,933 gal 70Q foam &
	25,000# 10-20 sd

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI, WOPL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-15-83	24	1/2"	→	30	1700	10	56,667

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
300#	400#	→	30	1700	10	28.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Randy Walck

35. LIST OF ATTACHMENTS Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE 7-18-83
 R. Bruce Wright

TIGHT HOLE
DIVISION OF GAS MINING
JUL 20 1983

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	Surface	
Dakota	1384	
Morrison	1734	

WELL NAME:	Cisco Springs "B" #1	PID:	2100'
AREA:	Cisco Springs	ELEVATIONS:	4737' KB, 4728' GL
LOCATION:	Section 15, T20S-R23E	CONTRACTOR:	Veco #1
COUNTY:	Grand	AFE NUMBER:	831382
STATE:	Utah	LSE NUMBER:	56038
FOOTAGE:	550' FEL & 1850' FSL	TXO WI:	100%

- 06/30/83 217' (217'), drlg. Mancos. Mist 180#. MIRURT. Spudded 11" hole @ 9:30 PM 6/29/83. Began misting @ 50' to control surface gravel. DW: 8282. CW: 8282. DD 1.
- 07/01/83 432' (210'), drlg. Mancos. Dust 70#. TD 11" surf hole @ 7:15 AM on 6/30/83. Blew hole clean. TOOH. Worked tight spots 40' from surf for 3-1/2 hrs. Cond hole for csg & TOOH. RIH w/ 5 jts 8-5/8", 24#, K-55 (218'), no fill. RU Dowell & cmtd. Pumped 24 BW. Cmtd w/ 50 sxs 50/50 poz w/ 2% gel, 2% CaCl₂, tailed w/ 50 sxs of C1 "G" w/ 2% CaCl₂. Shoe set @ 218'. PD @ 12:14 PM 6/30/83. BP @ 400#. Full returns. Cut-off csg @ 4 PM 6/30/83. NU & test BOP to 1000#. TIH w/ drill string, drld out cmt. Dried up hole. Resumed drlg w/ dust. 1-1/4° @ 222'. DW: 9566. CW: 17,848. DD 2.
- 07/02/83 1392' (960'), drlg. Dakota Silt. Dust 130#. Drld to 1291'. Lost string weight. TOOH. Collar had parted in box 10 DC's up from btm. TIH w/ OS, latched onto fish. POOH w/ fish. LD bad collar. PU new collar, TIH. Resumed drlg. 3-1/4° @ 705', 3-1/4° @ 922', 4° @ 1138', 4° @ 1365'. DW: 12,140. CW: 29,988. DD 3.
- 07/03/83 2140' (748'), short trip. Morrison. 8.4, 45, 10, 10.5. Drld to 1489'. Quit dusting. Drld to 1527'. Bit torqued up. TOOH for new bit. TIH w/ new bit, went to air mist. Took 8' flare @ 1560'. Decr to steady 3' flare @ 1581'. Had oil show in flare & samples @ 1830'. TD 7-7/8" hole @ 1:30 AM on 7/3/83. Mudded up hole & made 6 stnd short trip. Tight @ 2000'. Cleaned out. TIH. Had 35' of fill. Dakota Silt @ 1300', Dakota @ 1400', Morrison @ 1550'. 4° @ 1392', 3-1/4° @ 1850'. DW: 9805. CW: 39,793. DD 4.
- 07/04/83 2140' (0'), RD & MORT. Morrison. 8.4, 45, 10, 10.5. Fin short trip, cleaned out fill. Circ hole clean. TOOH. RU Gearhart & run logs. RD Gearhart. TIH w/ bit & cond hole for csg. TOOH, LD DP & DC's. RU & run 52 jts 4-1/2", 10.5#, K-55, ST&C csg (2113'). Circ w/ mud for 30 min. Pumped 20 bbls of mud flush. RU Dowell & cmtd csg. Cmtd w/ 275 sxs of 50/50 poz w/ 2% gel, 5% KCL, 1/4#/sx celloflake. Shoe @ 2113'. Float @ 2096'. ND BOP, set slips, cut-off csg. Clean mud pits. PD @ 5:25 AM 7/4/83. BP @ 1000#. Float held. Full returns. RR @ 6 AM on 7/4/83. Drop from report until completion begins. DW: 31,618. CW: 71,411. DD 5.
- 07/08/83 2090' PBID, MIRUCT. Spot pump & tank. NU WH & BOP. PU 3-7/8" bit, csg scraper, SSN, & TIH w/ 2-3/8", 4.7#, J-55, EUE tbg. Tag PBID @ 2090'. Press test csg to 2000# for 15 min. Held OK. RU & swab 12 bbls. Left FL @ 1000'. TOOH. LD bit & scraper. RU Gearhart. Ran GR-CCL correlation log. RIH w/ 3-1/8" csg gun & perf as follows: 2036', 38', 40', & 42', 2025', 27', 29', & 31', 1972', 75', 78', & 81', 1794', 96', 98', 1800', & 1740', & 41'. Total of 18 holes, 0.36" dia. RD WL. SIFN. Prep to run RBP, pkr & tbg this AM. DW: 22,189. CW: 93,600.
- 07/09/83 2090' PBID, SICP 240#. TIH w/ RBP, pkr, SSN, & tbg. Set RBP @ 2080'. Pkr @ 1947'. Left csg open. RU swab. IFL 500'. Made 3 swab runs, rec 5 BF. Skim of oil on top. Swabbing from SSN. Waited 30 min, made swab run. FL @ 1500'. Rec 1.5 bbls, 99% wtr, tr of oil. Made swab run every 1/2 hr. FFL @ 1500'. Made 6 runs total. Rec 4.5 bbls over load. No oil on last 2 runs. Unset pkr. TIH & PU RBP. Set RBP @ 1833'. Set pkr & tested RBP to 1000#. TOOH, set pkr @ 1762'. Iso-lated Jm₂ perms. RU swab, IFL @ 500'. Swabbed dn to SSN in 2 runs. Made 6 more runs, rec 1.5 BF, 95-100% oil, tr of gas. FFL @ 1700'. Est fluid entry rate @ 1/4 BPH. Unset pkr, TIH & PU RBP. POOH. Set RBP @ 1772'. Set pkr & tested RBP to 1000#. TOOH. Set pkr @ 1701'. RU swab. IFL @ 1000'. Swabbed well dn to SSN in 2 runs. Made 2 more runs, 30 min apart, rec no fluid, tr of gas, TSIM. SIFN. DW: 2600. CW: 96,200.

WELL NAME:	Cisco Springs "B" #1	PTD:	2100'
AREA:	Cisco Springs	ELEVATIONS:	4737' KB, 4728' GL
LOCATION:	Section 15, T20S-R23E	CONTRACTOR:	Veco #1
COUNTY:	Grand	AFE NUMBER:	831382
STATE:	Utah	LSE NUMBER:	56038
FOOTAGE:	550' FEL & 1850' FSL	TXO WI:	100%

07/10/83 1772' PBTB, SITP 0#, SICP 0#. RU swab. IFL @ 1675'. Rec tr of fluid, no gas. Unset pkr. TIH. Latch onto RBP. TIH & set RBP @ 2080'. TOOH, set pkr @ 1947'. RU Smith. Broke dn Jm3 w/ 500 gal 3% KCL-methanol mixture (75% KCL, 25% methanol), w/ clay stabilizer & 25 ball sealers. Establish 4 BPM @ 1600# before balls hit perfs. Had good ball action, did not ball off. Final rate was 4.7 BPM @ 2400#. ISIP 1000#, 5 min 600#. RU swab. IFL @ surf. Made 13 runs, rec 26 BF (6.5 bbls over load). FFL @ 1400'. Fluid all wtr, no tr of oil or gas. Estimated fluid entry rate 4-5 BPH. Unset pkr. TIH to retrieve RBP. Had trouble setting RBP @ 2000'. TOOH. Retrieving head was full of ball sealers. LD RBP & pkr. PU new RBP & pkr. TIH. Set RBP @ 1999'. Set pkr & tested RBP to 1000#. POOH. Set pkr @ 1947'. RU swab. IFL @ 500'. Made 10 runs, rec 16 BF, 100% wtr, no tr of oil or gas. FFL @ 1600'. Estimated fluid entry rate @ 3 BPH. Unset pkr. TIH, PU RBP, POOH. Set RBP @ 1833'. Set pkr & tested RBP to 1000#. Set pkr @ 1701'. RU Smith. Broke dn Jm & Jm2 w/ 250 gal 3% KCL-methanol mixture (75% KCL & 25% methanol), w/ clay stabilizer & 15 ball sealers. Established 4.2 BPM @ 2500# before balls hit. Had good ball action. Didn't ball off. Final rate was 1.5 BPM @ 3500#. ISIP 600#, 5 min 200#. RU swab. IFL @ surf. Made 15 runs, rec 14 BF. FFL @ 1500'. Last 5 runs were 95% oil, 5% wtr, & highly gas out. Estimated fluid entry rate @ .4 BPH. SIFN. DW: 5650. CW: 101,850.

07/11/83 1772' PBTB, SDFS. DW: 0. CW: 101,850.

07/12/83 1833' PBTB, SITP 780#, SICP 0#. Blew well dn in 15 min. RU swab. IFL @ SSN. Rec no fluid on 1st run. Waited 1/2 hr. Rec .2 bbls gas-cut oil on 2nd run. Made total of 20 runs for day. Waiting 1/2 hr between runs. Rec 4.8 BO. Well gassing after each run, TSTM. Fluid entry rate @ .4 BPH. Left open to tank overnight. SDFN.

WATER SAMPLES
Perfs @ 1972-2042'

	<u>Before Brkdn</u>	<u>After Brkdn</u>
C1-	3400	3800-4000
Fe	Less than 5	Less than 5
Rw @ 70F	.70	.65

The oil from 1794-1800' was found to be 35° API w/ no emulsion, 100% oil. DW: 2300. CW: 104,150.

07/13/83 1833' PBTB, well open to tank. Gassing slightly. RU swab. IFL @ 1200'. Rec 1/2 BO, highly gas-cut. Unset pkr. TIH & retrieve RBP & TOOH. RU Gearhart. RIH w/ GO "Elite" CIBP & set @ 1918' KB. RIH w/ dump bailer & dump 1 sx cmt on CIBP. RIH w/ 3-1/8" select-fire csg gun. Perf @ 1739', 42', 95', 95.5', 97' & 99'. RD Gearhart. TIH w/ pkr & set @ 1860'. Test CIBP to 3000# for 15 min, held OK. TOOH w/ pkr. RU Halliburton. Fraced well w/ 35,933 gal 70Q foam & 25,000# 10/20 sd. AIR 25 BPM @ 2900#, MIR 30 BPM, MTP 3940#. ISIP 1960#, 5 min 1850#, 10 min 1800#, 15 min 1770#. Left well SI for 3 hrs. SICP 1400#. Opened well to pit on 3/8" ch @ 6:10 PM on 7/12/83. At 7:30 PM had 400# FCP, tr of sd. This AM well still cleaning up to pit w/ 400# FCP, no sd, slight oil show in mist. DW: 30,100. CW: 134,250.

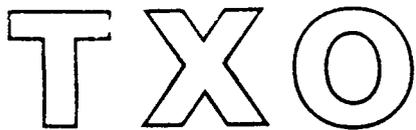
07/14/83 1918' PBTB, well flowing to pit on 1/2" ch w/ heavy mist. FCP 400#. Very oil stained. Gas burned w/ orange flare. Pumped 20 bbls 3% KCL dn csg & killed well. TIH w/ notched collar, 1 jt 2-3/8" tbg, SSN & 59 jts 2-3/8", 4.7#, J-55 tbg. Landed @ 1824' KB. SSN @ 1791' KB. Tag frac sd @ 1800'. CO to 1918' PBTB. POOH & land tbg @ 1824' KB. ND BOP, NU wellhead. RU test separator. Well tried to flow throughout. At 6 PM on 7/13/83, SITP 640#, SICP 720#. Opened well up & leveled out separator. At 8 PM well flowing thru test separator.

WELL NAME:	Cisco Springs "B" #1	PTD:	2100'
AREA:	Cisco Springs	ELEVATIONS:	4737' KB, 4728' GL
LOCATION:	Section 15, T20S-R23E	CONTRACTOR:	Veco #1
COUNTY:	Grand	AFE NUMBER:	831382
STATE:	Utah	LSE NUMBER:	56038
FOOTAGE:	550' FEL & 1850' FSL	TXO WI:	100%

07/14/83 FTP 340#, CP 500#. Test separator had 250# on 1/2" ch, FARO 1653 cont. MCFD. No gauge on oil production. This AM had 450# CP, 320# FTP, 280# in separator on 1/2" ch, FARO 1829 MCFD. Will gauge oil today. DW: 4350. CW: 138,600.

07/15/83 1918' PBTD, well flowing thru separator. At 1 PM on 7/14/83 had 450# CP, 320# FTP, 280# in separator on 1/2" ch. FARO 1829 MCFD. Had 65 BF in tank, + 20 BO, claculates to 27 BOPD. This AM had 300# FTP, 400# CP, 265# in separator on 1/2" ch. FARO 1735 MCFD. Made 42 BF in 18 hrs. Presently gauging to determine oil cut. SI well. DW: 350. CW: 138,950.

07/16/83 ✓ 1918' PBTD, IP @ 30 BOPD & 10 BWPD. 1.7 MMCFD w/ 300# FTP, 400# CP SI Jm1 & Jm2 oil & gas well. WOPL. Drop from report pending first sales. DW: 0. CW: 138,950.



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

JAN 16 1984

January 12, 1984

**DIVISION OF
OIL, GAS & MINING**

~~Jane Call~~

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Ms. Call:

Please keep the logs and records from the following wells confidential:

TXO Coyote Basin Federal #1
Sec. 5-T8S-R25E, Uintah County, Utah

TXO Little Berry State #1
Sec. 2-T16S-R23E, Grand County, Utah

TXO Evacuation Creek State #1
Sec. 36-T11S-R25E, Uintah County, Utah

You can release all other TXO-operated wells on which you currently have logs and wellfiles. However, this does not apply to TXO-operated wells spudded after today (January 12, 1984). The confidentiality of TXO-operated wells which are spudded after today will be determined by a letter from our engineering department.

Sincerely,

TXO PRODUCTION CORP.

William A. Siruta
District Exploration Manager

WAS/cjd
xc: Ron Dashner
Bruce Wright

EMC



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	3. LEASE DESIGNATION AND SERIAL NO. U-44440
2. NAME OF OPERATOR TXO Production Corp.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME - - 06170 <i>AGW</i>
3. ADDRESS OF OPERATOR 1800 Lincoln Center Bldg., Denver, CO 80264	7. UNIT AGREEMENT NAME - - -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL & 550' FEL	8. FARM OR LEASE NAME Cisco Springs "B"
14. PERMIT NO. 43-019-31065	9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4737' KB	10. FIELD AND POOL, OR WILDCAT Cisco Springs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T20S-R23E
	12. COUNTY OR PARISH 13. STATE Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) See attached wellbore sketch for detail on well.
- 2) Set 15 sx cmt plug from 1750-1550'.
- 3) Set 10 sx cmt plug from 125' - surface.
- 4) Cut off csg below ground level & weld on dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Russ E. Gillis TITLE Petroleum Engineer DATE June 11, 1987
Russ E. Gillis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 6-15-87
 BY: John R. Day

*See Instructions on Reverse Side

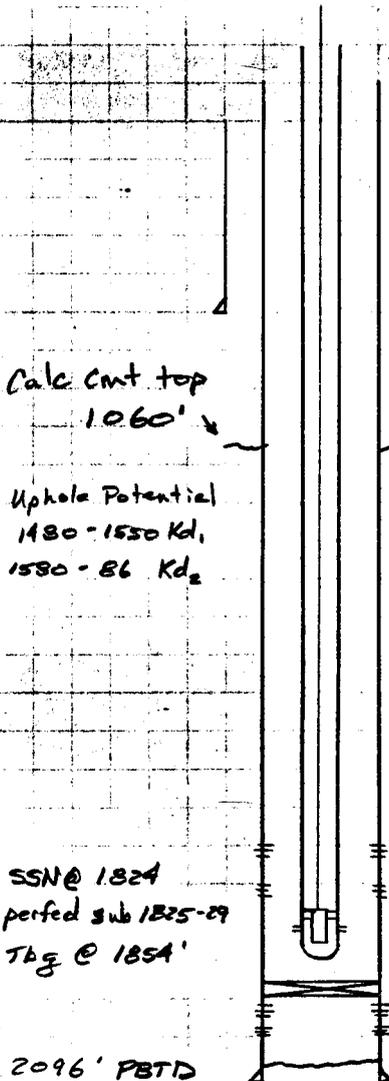
Cisco Springs "B" #1

NE SE Section 15, T20S-R23E
Grand County, Utah

Compl 7-16-83

10-4-84 SITP 835*

42.381 50 SHEETS 5 SQUARE
42.382 100 SHEETS 5 SQUARE
42.383 200 SHEETS 5 SQUARE



Acidized - 250 gal 3% KCl -
Methanol mixture

Frac 35,933 gal 70 g foam
25,000# 20/40 sd

8 5/8" @ 218'

Tbg Detail:

59 jnts 2 3/8" tbg
SSN
4' x 2 3/8" perfed sub
1 jnt 2 3/8" tbg w/ bull plugged
btm

Rod Detail:

2' x 3/4" pony
1' x 3/4" pony
72 - 3/4" rods

2" x 1 1/4" x 10' RWAC pump

ENTITY ACTION FORM - DOGM FORM 6

TO VLC
2-1-88
DTS

OPERATOR TXO Production Corp.
ADDRESS 1660 Lincoln St., Ste. 1300
Denver, Co. 80264

OPERATOR CODE N-1580
PHONE NO. 303, 861-4246

020306

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	06682	none	4301931076	Cisco Springs "A" #1	NWNE	9	20S	23E	Grand	7/10/83	8/1/87
COMMENTS: Well sold to: Grand Oil Corp., 1860 Lincoln Street, Ste. 100, Denver, Co. 80295 Please drop wells from TXO's report. N5125											
E	06683	none	4301931065	PGW-mRSN Cisco Springs "B" #1	SWSE	15	20S	23E	Grand	6/29/83	8/1/87
COMMENTS: Same as above											
E	06684	none	4301931115	Cisco Springs "B" #2	SE NE SE	15	20S	23E	Grand	12/10/83	8/1/87
COMMENTS: Same as above											
COMMENTS: These are all single well entities. <u>No Entity Change</u> <u>is required.</u> DTS 2-1-88											
COMMENTS: CC: AWS (FYI-OPERATOR CHANGE - BOND OR ?) 2-1-88 DTS											

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
 - B - ADD NEW WELL TO EXISTING ENTITY
 - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 - E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS)

Walter J. Butler
SIGNATURE
Engineering Asst. 1/26/88
TITLE DATE

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

March 30, 1988

Utah Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Cisco Springs "A" #1
Section 9-T20S-R23E
Grand County, Utah

Cisco Springs "B" #1
Section 15-T20S-R23E
Grand County, Utah

Cisco Springs "B" #2
Section 15-T20S-R23E
Grand County, Utah

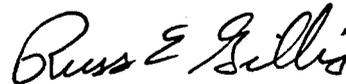
Gentlemen:

Enclosed please find an original and two copies of Form 3160-5 (Sundry Notices and Reports on Wells) on each of the above-referenced wells.

Please contact me at the above letterhead number if you have any questions.

Sincerely,

TXO PRODUCTION CORP.



Russ E. Gillis
Petroleum Engineer

REG/jg

Enclosures/as stated

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-44440 PGW-MRSN

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
040712

7. UNIT AGREEMENT NAME

8. TERM OR LEASE NAME

Cisco Springs "B"

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15-T20S-R23E

12. COUNTY OR PARISH 13. STATE

Grand Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL WELL OTHER

2. NAME OF OPERATOR

TXO Production Corp.

3. ADDRESS OF OPERATOR

1800 Lincoln Center Building, Denver, CO 80264

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1850' FSL & 550' FELL

14. PERMIT NO.

43-019-31065

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4737' KB

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TXO Production Corp. sold its interest in this lease effective August 1, 1987 to Grand Oil and Gas Corporation. Grand Oil & Gas Corporation should be the designated operator of this lease. Grand Oil & Gas Corporation is located at 1860 Lincoln Street, Suite 100, Denver, Colorado 80295.

18. I hereby certify that the foregoing is true and correct

SIGNED

Russ E. Gillis
R.E. Gillis

TITLE Petroleum Engineer

DATE 3/30/88

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

INTEREST CHANGE ONLY!

Routing:

1- LCR
2- DTB/TJS
3- VLC
4- RJF
5- RWM
6- LCR

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-20-90)

TO (new operator) <u>GILLILLAND, DAYMON D.</u>	FROM (former operator) <u>GRAND OIL & GAS CORP.</u>
(address) <u>P.O. BOX 1844</u>	(address) <u>6 CHERRY LAND DRIVE</u>
<u>GRAND JUNCTION, CO 81502</u>	<u>ENGLEWOOD, CO 80110</u>
<u>phone (303) 241-3292</u>	<u>A.G. Coffman</u>
<u>account no. N 9535</u>	<u>phone (303) 758-3966</u>
	<u>account no. N 5125</u>

Well(s) (attach additional page if needed):

*LEASE # CHG FROM U-44440

Name: <u>CISCO SPRINGS "A"1/DKTA</u>	API: <u>43-019-31076</u>	Entity: <u>6682</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6284</u>
Name: <u>CISCO SPRINGS "B"1/MRSN</u>	API: <u>43-019-31065</u>	Entity: <u>6683</u>	Sec <u>15</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6284</u>
Name: <u>CISCO SPRINGS "B"2/MRSN</u>	API: <u>43-019-31115</u>	Entity: <u>6684</u>	Sec <u>15</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6284</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Turnaround report only) * Unable to get operator to return call. * 9/11/25 Conference call A.G. Coffman, VTC & JCF.*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). ** see Assignment of Record Title Interest*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: January 7 1992

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

110301 Bfm/Moab Lease # chg. to U-62845-Grand Oil & Gas (No record of transfer as of yet)

110301 Bfm/S.Y. Record of transfer - bond coverage not provided as of yet. Will call when approved

110531 Bfm/Moab Still Grand Oil & Gas.

110626 Bfm/Moab & S.Y. Still Grand Oil & Gas. (Waiting on MRO's "mo. report of operations")

110806 Bfm/Moab Still Grand Oil & Gas. An assessment was mailed on 7-25-91. "Waiting on MRO's"

(June 1988)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

OMB NO. 1004-0034
Expires: August 31, 1989
I-6 244
5-17-91

Entry M
Recorded
BK.
Lily M. No. 7
Recorder of Grand County

**ASSIGNMENT OF RECORD TITLE INTEREST IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES**

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No.
Lease Effective Date
(Anniversary Date)
New Serial No.

Type or print plainly in ink and sign in ink.

PART A: ASSIGNMENT

1. Assignee* Daymon D. Gililand
Street P.O. Box 1844
City, State, ZIP Code Grand Junction, CO 81502

*If more than one assignee, check here and list the name(s) and address(es) of all additional assignees on the reverse of this form or on a separate attached sheet of paper.

This record title assignment is for: (Check one) Oil and Gas Lease, or Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) Record Title. Overriding Royalty, payment out of production or other similar interests or payments SEE ATTACHED EXHIBIT A

2. This assignment conveys the following interest:

Land Description Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
	b	c	d	e	f
<u>TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLM, GRAND COUNTY, UTAH</u> Section 9: W $\frac{1}{2}$ NE $\frac{1}{4}$ Section 15: NE $\frac{1}{4}$ SE $\frac{1}{4}$ Containing 120 acres, more or less		100%		10%	

PAPERWORK REDUCTION ACT STATEMENT

- 1. This information is being collected pursuant to the law.
- 2. This information will be used to create and maintain a record of oil and gas/geothermal lease activity.
- 3. Response to this request is required to obtain benefit.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this oil and gas/geothermal lease record title assignment application.

AUTHORITY: 30 U.S.C. 181 et seq.; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

PRINCIPAL PURPOSE—The information is to be used to process record title assignments for oil and gas/geothermal resources leases.

ROUTINE USES:

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION—If all requested information is not provided, the assignment may not be approved. See regulations at 43 CFR Groups 3100 and 3200.

I-6
RLH
5-17-91
9/

Year _____

Part A (Continued): ADDITIONAL SPACE for Names and addresses of additional assignees in Item No. 1, if needed, or for Land Description in Item No. 2, if needed.

COPY

PART B: CERTIFICATION AND REQUEST FOR APPROVAL

- 1. The assignor certifies as owner of an interest in the above designated lease that he/she hereby assigns to the above assignee(s) the rights specified above.
- 2. Assignee certifies as follows: (a) Assignee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the assignment of NPR-A leases, assignee is a citizen, national, or resident alien of the United States or association of such citizens, nationals, resident aliens or private, public or municipal corporations. (b) Assignee is not considered a minor under the laws of the State in which the lands covered by this assignment are located; (c) Assignee's chargeable interests, direct and indirect, in either public domain or acquired lands, do not exceed 200,000 acres in oil and gas options or 246,080 in oil and gas leases in the same State, or 300,000 acres in leases and 200,000 acres in options in each leasing District in Alaska, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920 or 51,200 acres in any one State if this is a geothermal lease; (d) All parties holding an interest in the assignment are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Assignee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Assignee is not in violation of sec. 41 of the Mineral Leasing Act.
- 3. Assignee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein.

For geothermal assignments, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 20th day of December, 1996 Executed this 2nd day of Jan., 1991

Name of Assignor as shown on current lease Grand Oil & Gas Corp., Aldine J. Coffman, Jr., President
Please type or print

Assignor [Signature] Assignee [Signature]
or ALDINE J. COFFMAN (Signature) or _____ (Signature)

Attorney-in-fact _____ (Signature) Attorney-in-fact _____ (Signature)

Six Cherry Lane Drive
(Assignor's Address)

Englewood, CO 80110
(City) (State) (Zip Code)

67

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GRAND OIL & GAS (N5125)

Cisco Springs B1 43-019-31065 MRSN (SGW) Fed. Land
" " A1 43-019-31076 DKTA " "
" " B2 43-019-31115 MRSN " "

Missing: Jan 1993 - current month

Contacted by phone:

6-9-93 left message on answering machine to please submit reports.

7-21-93 Spoke to Mrs. Coffman. She stated that these wells now belong to Daymon Gililland due to a lawsuit. They have completed the reports through 12-92, but feel they have no responsibility for them at this time. I explained that until the BLM approves the change, we would hold them responsible for the wells. She said she understood, but felt that was faulty reporting. I sent her some Sundry Notices to complete for the operator change. She did not have a current phone number for Mr. Gililland.

11-9-93 Busy, later left message to return call

TURNED OVER TO SLS FOR COMPLIANCE REVIEW 11-22-93

GREAT WESTERN ENERGY (N5930)

Missing: March 1992 through current month

Contacted by phone:

I didn't even try

Contacted by RJF letter:

August 10, 1992

RETURNED UNCLAIMED 8-31-92

TURNED OVER TO SLS FOR COMPLIANCE REVIEW 9-29-92

Operator was subject to the Board, Docket 92-028.
Board requested bond from D. Johnson, not J. Pinder.
Ownership in question.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Oper. Chg. _____

1. Date of Phone Call: 11-22-93 : Time: 3:42

2. DOGM Employee (name) J. Cordova (Initiated Call
Talked to:
Name Verlene Butts (Initiated Call - Phone No. (801) 789-1362
of (Company/Organization) Btm/Moab

3. Topic of Conversation: U-44440 (Cisco Springs A#1, B#1, B#2)
Grand O&G or Daymon Gililland?

4. Highlights of Conversation: (U-44440 split off, lease U-62845 is portions of that lease)
Lease number to U-62845 (all 3 wells)
Grand O&G Operator, but only reported up to 12/90.
Daymon Gililland reported 2/91 & 3/91 then stopped. That is the last
reported production the Btm has received. Grand reported that the
wells were no longer theirs however did not follow proper procedures
to change operator to Gililland. Their field people have been
trying to resolve the matter, however have been unsuccessful.
Daymon Gililland was supposed to have turned in operator change sundries
and provided bond coverage, yet has not.
Verlene/Btm will write a letter to both operators to try to resolve
the problem. She will make sure DOGM gets a copy.

Moab District
P. O. Box 970
Moab, Utah 84532

3160
(UTU62845)
(UT-065)

NOV 29 1993

CERTIFIED MAIL - RETURN RECEIPT REQUESTED
Certification No. P 133 120 249

Mr. Daymon D. Gililland
P. O. Box 1844
Grand Junction, Colorado 81502

Re: Change of Operator
Wells No. B-1, B-2, A-1 43-019-31065
Secs 9 & 15, T. 20 S., R. 23 E.
Lease UTU62845

Dear Mr. Gililland:

Based on a recent file search, it has come to our attention that the referenced wells have not been officially transferred from Grand Oil and Gas Corporation to Daymon D. Gililland through a formal change of operatorship process. According to the Monthly Reports of Operation (MMS Form -3160) Daymon D. Gililland is currently reporting production on this well.

Therefore, if Daymon D. Gililland wishes to continue operating and reporting these wells, you must submit a change of operator on a sundry notice in accordance with 43 CFR 3162.3. This notice must include evidence of sufficient bond coverage, a self-certification statement (see enclosure) that the new operator is responsible under the terms and conditions of the lease for the operations conducted thereon.

If Daymon D. Gililland declines to take over well operations within 30 days of receipt of this letter, the well will revert back to Grand Oil and Gas Corporation and Daymon D. Gililland should cease filing monthly reports of operation. We need to resolve this issue promptly.

RECEIVED

DEC 01 1993

DIVISION OF
OIL, GAS & MINING

If you have any questions, please contact Verlene Butts, Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Associate District Manager

Enclosure
Self-Certification Statement

cc: UT-068, Grand Resource Area Office (wo/Enclosure)
Grand Oil and Gas Corporation
6 Cherry Lane Drive
Englewood, Colorado 80110 (wo/Enclosure)
State of Utah
Division of Oil, Gas, and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203 (wo/Enclosure)✓

VButts:vb:11/23/93

From: STEVE SCHNEIDER (SSCHNEIDER)
To: LCORDOVA
Date: Monday, February 14, 1994 8:10 am
Subject: Grand O&G, Dept of Commerce

Has there been progress on the transfer of 3 federal wells from Grand O&G to Gililland, which I spoke to you about on 11/22/93?

Also, would you have a phone number for the State of Texas, Department of Commerce? Maybe your contacts at the Utah Dept of Commerce would know this? If you could reply re this item this morning, I would appreciate it. (512)463-5555

Thanks.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File

Piseco Springs A#, B#1 & B#2
(Location) Sec 9 E Twp 20S Rng 23E
(API No.) 43-019-31076, 43-019-31065
43-019-31115

Suspense

(Return Date) _____

(To - Initials) _____

Other

Oper. Chg.

1. Date of Phone Call: 7-26-94 Time: 3:40

2. DOGM Employee (name) J. Cardova (Initiated Call
Talked to:

Name Vertene Butts (Initiated Call - Phone No. (801) 259-6111
of (Company/Organization) Btm/Moeb

3. Topic of Conversation: Grand / Gililand?
(Lease No. WTU 62845)

4. Highlights of Conversation: Grand O&G considered operator of the wells. Bond in place by
Grand.

* The Btm has been unable to get Raymond Gililand to file oper. chg., etc.

* Last reported prod. 12/92 "Grand O&G"

MONTHLY OIL AND GAS PRODUCTION REPORT

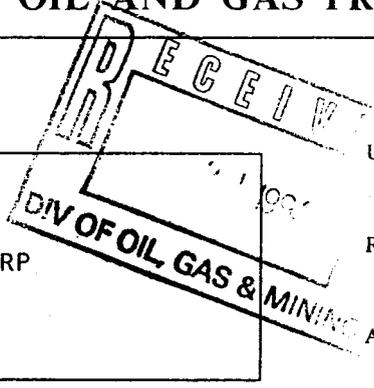
OPERATOR NAME AND ADDRESS:

A J COFFMAN
GRAND OIL AND GAS CORP
6 CHERRY LN DR
ENGLEWOOD CO 80110

UTAH ACCOUNT NUMBER: N5125

REPORT PERIOD (MONTH/YEAR): 10 / 94

AMENDED REPORT (Highlight Changes)



Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
CISCO SPRINGS "A" 1 4301931076	06682	20S 23E 9	DKTA					
CISCO SPRINGS "B" 1 4301931065	06683	20S 23E 15	MRSN					
CISCO SPRINGS "B" 2 4301931115	06684	20S 23E 15	MRSN					
TOTALS								

COMMENTS: I have no knowledge of whether or not these wells are operating. They were transferred to ^{in 1992} Dymon Quilliland of Grand Junction Co. You have been notified of this periodically, & you have not changed your records. Please do so!

I hereby certify that this report is true and complete to the best of my knowledge.
Name and Signature:

Date: 11/14/94

Telephone Number: 303-758-9510

PHONE CONVERSATION DOCUMENTATION FORM

This is the original form or a copy

Route this form to:

WELL FILE _____
Section _____ Township _____ Range _____
API number _____

SUSPENSE
Return date _____
To: initials _____

OTHER
Oper. Chg. _____
CC: VZC _____

Date of phone call: 11-22-94 Time: 11:07

DOGM employee (name) L. Cordova Initiated call?

Spoke with:

Name Verlene Butts Initiated call?

of (company/organization) 259-6411 Btm/Moab Phone no. _____

Topic of conversation: UTU62845- Oper. of Cisco Springs A 1, B1 & B2?

Highlights of conversation: _____

Grand O&G 100% Lessee of Record Title & still the recognized operator.
Deymon Gilillend will not submit doc. & repl. bond coverage.

* 11:20 / Grand " A.G. Coffman notified of above, referred to Btm/Moab for
assistance in getting the wells chg'd. (may suggest that bond be pulled & wells
be plugged if acceptable by Btm).

From: Steve Schneider
To: VCARNEY
Date: Thursday, December 15, 1994 9:56 am
Subject: Gililland Reporting

I spoke with Daymon Gililland at 5:15pm on December 14, 1994 (303-242-7717). We reviewed the wells under D. Gililland (N9535), Four Leaf Oil (N9670), and Grand Oil and Gas (N5125) for the period of March 1993 through December 1994. Per our conversation, these wells did not produce for the noted period. Therefore, please update our production records to reflect zero production.

I recommended to Daymon that he utilize Dave Berry to report production as Mr. Broadhead does, however Daymon said the problem with that idea was Mr. Berry would expect to be paid!

Lisha: Daymon confirmed that P.O. Box 1844 in Grand Junction is still a good mailing address for him. However, 303-242-7717 is the best phone number to contact him. (Walter Broadhead's #) The best times to reach Daymon by phone are early in the morning or late in the afternoon. I'd recommend we update our phone number for Daymon in the system, also.

CC: LCORDOVA, RFIRTH

**94/219 Bm/Mcab notified, will pursue.*

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

1. Date of Phone Call: 3-1-96 Time: 9:00

2. DOGM Employee (name) J. Cordova (Initiated Call
Talked to:

Name Vertene (Initiated Call - Phone No. ()

of (Company/Organization) BLM / Moab

3. Topic of Conversation: _____

4. Highlights of Conversation:
3/91 Gililland stopped reporting to mms
Grand is reporting to mms, wells SI. He states on reports
that the wells are no longer theirs and belong to Gililland.
No doc. & repl. bond has ever been filed by Gililland.
Grand is the recognized "Lessee of Record Title 100% and
recognized operator of wells".
* Basically, a legal matter between Grand & Gililland.
4/96 - 8/96 "Grand operator"

From: Steve Schneider
To: VDYSON
Date: Tuesday, March 5, 1996 8:21 am
Subject: Gililland Information

Per my telecon with Daymon Gililland (970-464-5352) today at 7:35am, Daymon advised the wells under D. Gililland (N9535), Four Leaf Oil (N9670), and Grand Oil & Gas (N5125) have not produced from December 1995 through February 1996. Therefore, please update our production records to reflect this "zero production."

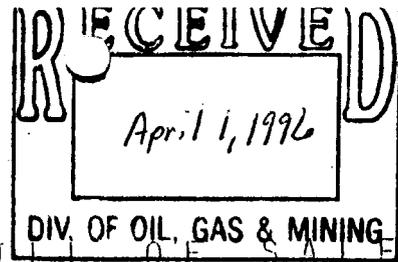
Here's the Big News: Daymon noted that he sold all of his wells about 10 days ago to a company based in Salt Lake City. Daymon said he had never heard of the company name before, and couldn't remember the exact name!

Daymon advised we should be receiving paperwork from the new company soon. I noted that our Division desires to have a letter from the seller and the buyer for ownership changes, and therefore requested Daymon to prepare a short, one paragraph letter regarding this change.

If the operator change does go through, this may fortunately be my last production update for Gililland!

Lisha: I recommend a call to the Moab BLM office regarding this operator change would be appropriate to insure all parties are aware of the pending action.

CC: LCORDOVA, RFIRTH



A S S I G N M E N T A N D B I L L O F S A L E

KNOW ALL MEN BY THESE PRESENTS, THAT DAYMON D. GILILLAND, A RESIDENT OF GRAND JUNCTION, COLORADO, HEREINAFTER REFERRED TO AS THE "ASSIGNOR", FOR THE SUM OF TEN DOLLARS (\$10.00) AND OTHER GOOD AND VALUABLE CONSIDERATIONS, THE RECEIPT OF WHICH IS HEREBY ACKNOWLEDGED, DOES HEREBY SELL, CONVEY, ASSIGN, AND TRANSFER, WITHOUT WARRANTY OF ANY NATURE OR COVENANTS OF TITLE, EITHER EXPRESS OR IMPLIED, TO FALCON ENERGY, L.L.C., WITH A BUSINESS ADDRESS OF 510 WEST 3560 SOUTH, SALT LAKE CITY, UTAH 84115, AND HEREINAFTER REFERRED TO AS "ASSIGNEE", ALL OF "ASSIGNOR'S RIGHTS, TITLE AND INTERESTS IN AND TO THE OIL AND GAS LEASES AND WELLS DESCRIBED IN EXHIBIT "A", HERETO ATTACHED AND MADE A PART HEREOF, INSOFAR AS THESE OIL AND GAS LEASES COVER THE LANDS AND WELLS DESCRIBED BELOW AND ALL ASSOCIATED MATERIALS AND EQUIPMENT APPURTENANT THERETO, AND MORE FULLY DESCRIBED IN EXHIBIT "B" - MEMORANDUM OF EQUIPMENT (HANDWRITTEN) AND ATTACHED HERETO.

THEREFORE AND IN THE CONSIDERATIONS SET FORTH ABOVE, THE FOLLOWING ADDITIONAL TERMS AND CLARIFICATIONS ARE SET FORTH BETWEEN THE PARTIES OF INTEREST AS FOLLOWS:

1. ASSIGNEE HEREBY ACKNOWLEDGES THAT IT HAS INSPECTED THE SUBJECT LEASES AND WELLS AND HEREBY ACCEPTS THE SAME IN AN "AS IS" AND "WHERE IS" CONDITION, AND THAT THE ASSIGNOR MAKES NO WARRANTY OR REPRESENTATION, EXPRESS OR IMPLIED, AS TO THE QUALITY, CONDITION, OR SERVICEABILITY OF SAID WELLS.
2. THIS ASSIGNMENT AND BILL OF SALE IS SUBJECT TO ALL VALID CONTRACTS, AGREEMENTS AND ORDERS PERTAINING TO THE SUBJECT PROPERTY AND WELLS, INCLUDING THOSE BETWEEN DAYMON D. GILILLAND AND THE BONDING AGREEMENTS WITH FOUR LEAF OIL, INC., AND GRAND OIL AND GAS. FURTHER, ASSIGNOR HEREBY ASSIGNS TO ASSIGNEE ALL OF THE ASSIGNOR'S RIGHTS, TITLES AND INTERESTS IN ALL AGREEMENTS PERTAINING TO THE WELLS AND LEASES AND DEPTHS LISTED IN THE ATTACHED EXHIBIT "A".
3. ASSIGNEE AGREES TO PROPERLY PLUG AND ABANDON ALL WELLS LOCATED AND DESCRIBED IN THE ATTACHED EXHIBIT, AT NO LIABILITY OR EXPENSE TO THE ASSIGNOR. SUCH PLUGGING SHALL BE COMPLETED IN ACCORDANCE WITH ALL REGULATIONS AND APPLICABLE LAW.
4. ASSIGNOR AGREES TO CONVEY TO ASSIGNEE A BILL OF SALE AND/OR TITLE TO ONE MACK WINCH TRUCK, LOCATED IN CISCO SPRINGS, UTAH.
5. ASSIGNOR AGREES TO ASSIGN ALL RIGHTS, TITLE, AND INTEREST TO ALL EQUIPMENT CURRENT LOCATED ON THE WELLS THAT ARE APPLICABLE TO OPERATION OF THE ASSIGNED WELL. EXCEPTIONS BEING NOTED BETWEEN THE PARTIES ON A MEMORANDUM TO BE ATTACHED HERETO, AS EXHIBIT "B" (EXCEPTIONS ONLY).

THERE BEING NO OTHER AGREEMENTS, EITHER VERBAL OR WRITTEN

PERTAINING TO THIS ASSIGNMENT AND BILL OF SALE, AND IN WITNESS WHEREOF, THIS ASSIGNMENT AND BILL OF SALE IS EFFECTIVE AS OF THE 12 DAY OF FEBRUARY, 1996, AT THE HOUR OF 2:30 pm AND THE PARTIES HERETO HAVE SET THEIR HANDS AND SEALS AS OF THE DATE SHOWN ABOVE.

Daymon D. Gililand
DAYMON D. GILILLAND, ASSIGNOR

FALCON ENERGY, L.L.C.

BY: Wayne O. Stout
WAYNE O. STOUT, MANAGER

E X H I B I T "A"

"LEASES AND WELLS"

1. CISCO SPRINGS A#1 GAS WELL, LOCATED IN SECTION 9, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH. ORIGINAL LEASE NUMBER U-44440 CHANGED TO LEASE NUMBER UTU-62845. API # 43-019-31076.
2. CISCO SPRINGS B-1 OIL AND GAS WELL, LOCATED IN SECTION 15, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH. ORIGINAL LEASE NUMBER U-44440 CHANGED TO LEASE NUMBER UTU-62845. API #43-019-31065.
3. CISCO SPRINGS B-2 GAS WELL, LOCATED IN SECTION 15, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH. ORIGINAL LEASE NUMBER U-44440 CHANGED TO UTU-62845. API NUMBER 43-019-31115
4. FLORIDA EXPLORATION 25-5 GAS WELL, LOCATED IN SECTION 25, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH, AND ASSUMING THE POSITION HERETOFORE HELD BY THE "ASSIGNOR" AS OPERATOR UNDER THE TERMS AND CONDITIONS OF AN OPERATING AGREEMENT WITH FOUR LEAF OIL, INC., AND DAYMON D. GILILLAND. API NUMBER 43-019-31145. RIGHTS ONLY TO THE ENTRADA FORMATION.
- X PETRO 15-5-80-A GAS WELL LOCATED IN SECTION 15, TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH, AND ASSUMING THE POSITION OF OPERATOR HERETOFORE HELD BY DAYMON D. GILILLAND, UNDER THE TERMS AND CONDITIONS OF THAT CERTAIN AGREEMENT WITH FOUR LEAF OIL, INC., API NUMBER 43-019-30611.
- X PETRO FEDERAL 15-3 GAS WELL, LOCATED IN SECTION 15, TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH, AND ASSUMING THE POSITION AS OPERATOR WHICH CURRENTLY EXISTS WITH FOUR LEAF OIL, INC., AND DAYMON D. GILILLAND, API NUMBER 43-019-30523.

ws 7. Gas Lease U-24606, 40 acres.

ws 8. Oil & Gas lease # U-0148172 215 23E 160 acres.

ws 9. Oil & Gas lease # U-62845 120 acres

EXHIBIT "B" MEMORANDUM
(HANDWRITTEN EXCEPTIONS)
EQUIPMENT NOT INCLUDED ON LEASES AND WELLS

DA

1. Hoist at the B#1 well.
- 2.
- 3.
- 4.

ACCEPTED BY:
Daymon D. Gililand
DAYMON D. GILILLAND, ASSIGNOR

FALCON ENERGY, L.L.C.
BY: *Wayne O. Stort*
ASSIGNEE

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____ Suspense _____ Other _____
(Location) Sec _____ Twp _____ Rng _____ (Return Date) _____ VLC _____
(API No.) _____ (To - Initials) _____ SLS _____

1. Date of Phone Call: 8-30-96 Time: 11:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name WAYNE STOUT (Initiated Call - Phone No. (801) 763-7237

of (Company/Organization) FALCON ENERGY, LLC. / N6710

3. Topic of Conversation: _____

HE WILL SUBMIT MISSING PROD \emptyset FOR ALL WELLS LISTED BELOW.

4. Highlights of Conversation: _____

PETRO 15-5-80A - 2/96 TO CURRENT (FOUR LEAF OIL INC TO FALCON EFF 8/96)

PETRO FED 15-3 - 2/96 TO CURRENT (FOUR LEAF OIL INC TO FALCON EFF 8/96)

CISCO SS 15-8 - 5/96 TO CURRENT (GEOPHYSICAL SURVEY TO FALCON EFF 8/96)

*DESIG. OF AGENT REQ WILL BE SUBMITTED BY FALCON SOMETIME SOON FOR THE

~~GRAND OIL & GAS WELLS~~ IF/WHEN APRV IT WILL BE SET UP AS:

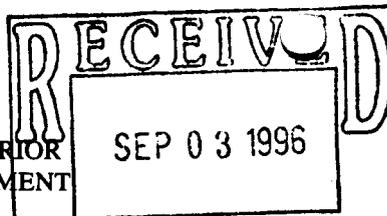
CISCO SPRINGS A 1 GRAND OIL & GAS CORP.

CISCO SPRINGS B 1 C/O FALCON ENERGY, LLC.

CISCO SPRINGS B 2

(LEGAL ISSUE PENDING BETWEEN "GRAND, GILILLAND, STOUT" APPARENTLY GRAND OWES
MONEY TO GILILLAND. GRAND'S BOND BEING USED AS SECURITY.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS, OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or ~~reentry to a different reservoir.~~
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Grand Oil & Gas Corp.

3. Address and Telephone No.

510 W. 3560 S. SLC. Utah 84115. 801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

20S 23E Sec 9 NW/4E A#1 API 43-019-31076
20S. 23E Sec 15 NE/4E B#1 API 43-019-31065
20S 23E Sec 15 NE/4E B#2 API 43-019-31115

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Federal

8. Well Name and No.

A1 B1 B2

9. API Well No.

10. Field and Pool, or Exploratory Area

Grate Cises

11. County or Parish, State

Grand Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

* Agent for operator

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Falcon Energy LLC, will be the Reporting agent for the above wells.

Our address is: 510 W. 3560 S.
SLC Ut. 84115

Phone # is: 801-269-0701

Your contact is: Doug Powelson

* AS Per Conversations with Lisha! Thank yous

14. I hereby certify that the foregoing is true and correct

Signed Way-O. Stout Title Manager Date Aug 30 1990

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

P.S. Please send forms, we have production to report. *See Instruction on Reverse Side

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE

1. Date of Phone Call: 9-3-96 Time: 3:00

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name VERLENE/ERIC (Initiated Call - Phone No. (801) 256-6111

of (Company/Organization) BLM/MOAB

3. Topic of Conversation: OPERATOR/AGENT?

(CISCO SPRINGS A 1, B 1 & B2 WELLS)

4. Highlights of Conversation: _____

THEY HAVE NOT RECEIVED ANY DOCUMENTATION REQUESTING A OPERATOR CHANGE
OR DESIG. OF AGENT FROM GRAND TO FALCON ENERGY LLC. THE BLM WILL NOT
ALLOW FALCON TO BE DESIGNATED AGENT OF WELLS, WITHOUT THE CONSENT OF
GRAND OIL & GAS AND THEIR SURETY COMPANY! FALCON WILL HAVE TO SUBMIT SUNDRIES
TO CHANGE OPERATOR AND PROVIDE A REPLACEMENT BOND.

*FALCON ENERGY LLC. - DOUG POWELSON (MSG LEFT 9-3-96/3:00)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. U-62845
2. NAME OF OPERATOR Falcon Energy, L.L.C.		7. UNIT ASSIGNMENT NAME
3. ADDRESS OF OPERATOR 510 W. 3560 S. Salt Lake City, Utah 84115		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface T20S R23E Sec. 15		9. WELL NO. Cisco Springs B-1, B-2
14. PERMIT NO		10. FIELD AND POOL, OR WILDCAT 205 Greater Cisco
15. ELEVATIONS (Show whether DP, ST, OR, etc.)		11. SEC., T., R., S., OR BLM. AND SURVEY OR AREA T20S, R23E, Sec 15 NE/SE
16. COUNTY OR PARISH		12. COUNTY OR PARISH Grand
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FILL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

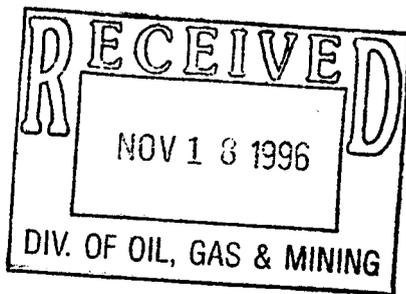
17. NEAREST UNFINISHED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all washers and spacers pertinent to this work.)

CHANGE OF OPERATOR

Falcon Energy, LLC is taking over operations of the above captioned well.

Falcon Energy, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. Ut 1049



RECEIVED
 NOV 15 11 29 07
 DEPT. OF THE INTERIOR
 BUREAU OF LAND MGMT.

18. I hereby certify that the foregoing is true and correct

SIGNED Brad D. Palmer TITLE Manager DATE 11/1/96

(This space for Federal or State office use)

Assistant Field Manager,
Resource Management

APPROVED BY /s/ Brad D. Palmer TITLE Assistant Field Manager, Resource Management DATE NOV 12 1996

CONDITIONS OF APPROVAL IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

Falcon Energy, LLC
Well No. Cisco Springs B-1
NESW Sec. 15, T. 20 S., R. 23 E.
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1049 (Principle - Falcon Energy, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC ✓	6-LEC ✓
2-GLHSLS ✓	7-KDR ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE ✓
5-RJF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-12-96

TO: (new operator) FALCON ENERGY LLC
 (address) 510 W 3560 S
SALT LAKE CITY UT 84115
DOUG POWELSON
 Phone: (801)269-0701
 Account no. N6710

FROM: (old operator) GRAND OIL & GAS
 (address) 6 CHERRY LN DR
ENGLEWOOD CO 80110
AJ COFFMAN
 Phone: (303)758-3939
 Account no. N5125

WELL(S) attach additional page if needed:

Name: <u>CISCO SPRINGS A 1/DK</u>	API: <u>43-019-31076</u>	Entity: <u>6682</u>	S <u>9</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>UTU62845</u>
→ Name: <u>CISCO SPRINGS B 1/MR</u>	API: <u>43-019-31065</u>	Entity: <u>6683</u>	S <u>15</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>UTU62845</u>
Name: <u>CISCO SPRINGS B 2/MR</u>	API: <u>43-019-31115</u>	Entity: <u>6684</u>	S <u>15</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>UTU62845</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). ** See attached*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Yec 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-19-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(11-19-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(11-19-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(11-19-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- lec 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DCS
11/19/96

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 12-30-96.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/118 Operator change from Grand O.E.G to Daymon Gililand never approved by BLM.
Resignation of agent "Grand O.E.G c/o Falcon Energy" never approved by BLM.
BLM approved Grand O.E.G to Falcon Energy 11-12-96.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

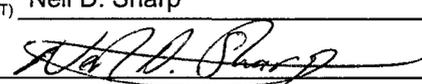
SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <u>Running Foxes Petroleum, Inc.</u> <u>N2195</u>			8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: <u>7060 B South Tucson</u> CITY <u>Centennial</u> STATE <u>CO</u> ZIP <u>80112</u>		PHONE NUMBER: <u>(720) 377-0923</u>	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____			COUNTY: <u>Grand</u> STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE 	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12114 12006

(5/2000) 
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **62845**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **Cisco Springs - B' 1**

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

9. API Well No. **43019-31076 31065**

3a. Address
7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112

3b. Phone No. (include area code)
303-617-7242

10. Field and Pool, or Exploratory Area
Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

~~NESE~~ **Sec 15 T 20 S - R 23 E**

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

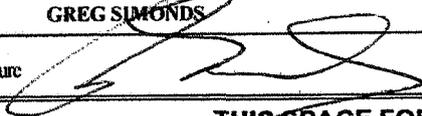
RECEIVED
 MOAB FIELD OFFICE
 2006 JUN 15 P 7:47
 DEPT OF THE INTERIOR
 BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

GREG SIMONDS

Title **V.P. OPERATIONS**

Signature



Date

~~05/30/2006~~ **6/13/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title **Division of Resources** Date **6/13/06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Moab Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
CONDITIONS OF APPROVAL ATTACHED
JUN 19 2006

Running Foxes Petroleum, Inc.
Well Nos. Cisco Springs A-1, B-1 and B-2
Sections 9 and 15, T20S, R23E
Lease UTU62845
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the lease.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Falcon Energy LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (970) 234-8095		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Wayne Stout</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne O Stout</u>	DATE <u>11-14-06</u>

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
DEC 07 2006
DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 5/15/2006	
FROM: (Old Operator): N6710-Falcon Energy, LLC 1137 19 Rd Fruita, CO 81521-9678 Phone: 1 (970) 858-8252	TO: (New Operator): N2195-Running Foxes Petroleum, Inc. 7060 B S. Tucson Centennial, CO 80112 Phone: 1 (720) 377-0923
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
- Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/14/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000207
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - The **FORMER** operator has requested a release of liability from their bond on: n/a
 - The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-62845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Cisco Springs B1

9. API Well No.
43-019-310-65-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NE SE 1850' fsl & 550' fel
S15 T20S R23E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

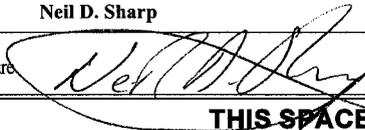
This sundry is to inform the BLM that Running Foxes Petroleum has resumed production (06/01/07) on the aforementioned well. If any further information is required please contact Running Foxes Petroleum via the contact information listed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature



Date

04/28/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU 64270

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Cisco Springs B1

9. API Well No.
43-019-310-65-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' fsl & 550' fel S15 T20S R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBTD to the surface. Surface casing (8 5/8", 24#) was set at 218' GL & production casing (4.5", 10.5#) was run to 2113' GL. A CIBP was set at 1880' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 6/22/2010

Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title Geologist

Signature



Date

05/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

Pet. Eng.

Date

6/15/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

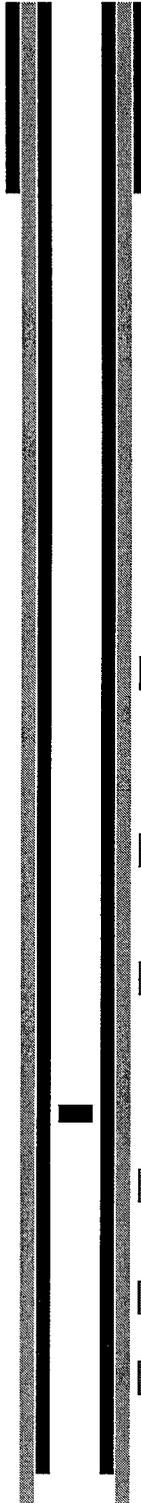
JUN 02 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 64270
Entity #: 6683

Cisco Springs B1
NE SE
Sec 15 T20S R23E
Elevation: 4728' GL
43-019-31065

Spud: June 29, 1983
Complete: July 15, 1983



218' of 8 5/8" (24#); 100 sacks of cement

2113' of 4 1/2" (10.5#); 275 sacks of cement

Perforations: (Kd2) 1476'-1496' GL (2 spf/25g);
Stimulation: 500 gallons of 7.5% HCL

Perforations: (Jmbb1) 1739'-1742' GL (4 shots);
250 gallons KCL/Methanol, 35,933 gallons 70Q
Foam, & 25,000# 10/20 Sand

Perforations: (Jmbb2) 1794'-1800' GL (8 shots);
250 gallons KCL/Methanol, 35,933 gallons 70Q
Foam, & 25,000# 10/20 Sand

CIBP @ 1880' GL

Perforations: (Jsw1) 1972'-1981' GL (4 shots);
Stimulated w/500 gallons KCL/Methanol

Perforations: (Jsw 2) 2025'-2031' GL (4 shots);
Stimulated w/500 gallons KCL/Methanol

Perforations: (Jsw 2) 2036'-2042' GL (4 shots);
Stimulated w/500 gallons KCL/Methanol

Zone: J Morrison (Jmbb & Jsw)
IP: 30 bbl oil, 1700 mcf, 10 bbl water
Total Oil: 5,172 bbl
Total Gas: 81,727 mcf
Total Water: 959 bbl
GOR: 56,667
API/Gravity: 28.8

TD: 2140' GL
PBTD: 2113' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 64270

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Cisco Springs B1

9. API Well No.
43-019-310-65-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' fsl & 550' fel S15 T20S R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 1689' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP will then be set at 1426' GL. Afterwards a 35-foot column of cement will be set on top of the CIBP (Water will be placed in between the two plugs). A third CIBP or wiper plug will then be set at 278' GL (Water will be placed in between the two plugs). The production casing will then be perforated at 268'-270' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8.25.2010

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Neil D. Sharp** Title **Geologist** Initials: KS

Signature Neil D. Sharp Date **07/21/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by [Signature] Title **Pet. Eng** Date **8/16/10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGm Federal Approval Of This Action Is Necessary

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RECEIVED

(Instructions on page 2)

* A 100' cement plug should be placed on CIBP @ 1426'

JUL 26 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 64270
Entity #: 6683

Cisco Springs B1
NE SE
Sec 15 T20S R23E
Elevation: 4728' GL
43-019-31065

***All tubing & rods pulled;
Well to be P&A'd**

Spud: June 29, 1983
Complete: July 15, 1983

Surface: 218' of 8 5/8" (24#);
100 sacks of cement

Production: 2113' of 4 1/2" (10.5#);
275 sacks of cement

***Top of Cement at 1060' GL
(According to original WCR)**

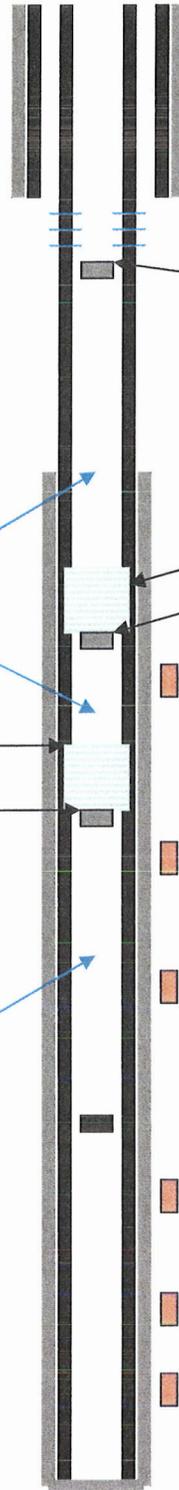
Water filling casing in between plugs

35' column of cement on top of CIBP

Propose set CIBP @ 1689' GL

Water filling casing in between plugs

Zone: J Morrison (Jmbb & Jsw)
IP: 30 bbl oil, 1700 mcf, 10 bbl water
Total Oil: 5,172 bbl
Total Gas: 81,727 mcf
Total Water: 959 bbl
GOR: 56,667
API/Gravity: 28.8



Propose perf at 268'-270' GL (2 spf/3.375"/12g)

Propose set CIBP or wiper plug @ 278' GL

35' column of cement on top of CIBP

Propose set CIBP @ 1426' GL

Perforations: (Kd2) 1476'-1496' GL (2 spf/25g);
Stimulation: 500 gallons of 7.5% HCL

Perforations: (Jmbb1) 1739'-1742' GL (4 shots);
250 gallons KCL/Methanol, 35,933 gallons 70Q
Foam, & 25,000# 10/20 Sand

Perforations: (Jmbb2) 1794'-1800' GL (8 shots);
250 gallons KCL/Methanol, 35,933 gallons 70Q
Foam, & 25,000# 10/20 Sand

CIBP @ 1880' GL

Perforations: (Jsw1) 1972'-1981' GL (4 shots);
Stimulated w/500 gallons KCL/Methanol

Perforations: (Jsw 2) 2025'-2031' GL (4 shots);
Stimulated w/500 gallons KCL/Methanol

Perforations: (Jsw 2) 2036'-2042' GL (4 shots);
Stimulated w/500 gallons KCL/Methanol

TD: 2140' GL
PBTD: 2113' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 64270

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Cisco Springs B1

9. API Well No.
43-019-310-65-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' fsl & 550' fel S15 T20S R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 1689' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP will then be set at 1426' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP (Water will be placed in between the two plugs). A third CIBP or wiper plug will then be set at 278' GL (Water will be placed in between the two plugs). The production casing will then be perforated at 268'-270' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8.25.2010

Initials: KS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Neil D. Sharp	Title Geologist
Signature <i>Neil D. Sharp</i>	Date 07/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by <i>D. Sharp</i>	Title Pet. Eng.	Date 8/16/10
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOG	Federal Approval of This Action Is Necessary

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RECEIVED

(Instructions on page 2)
* A 100' cement plug should be placed on CIBP @ 1426'

JUL 26 2010

Lease #: UTU 64270
Entity #: 6683

Cisco Springs B1
NE SE
Sec 15 T20S R23E
Elevation: 4728' GL
43-019-31065

***All tubing & rods pulled;
Well to be P&A'd**

Spud: June 29, 1983
Complete: July 15, 1983

Surface: 218' of 8 5/8" (24#);
100 sacks of cement

Production: 2113' of 4 1/2" (10.5#);
275 sacks of cement

***Top of Cement at 1060' GL
(According to original WCR)**

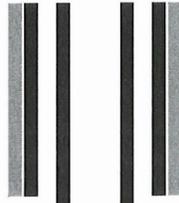
Water filling casing in between plugs

35' column of cement on top of CIBP

Propose set CIBP @ 1689' GL

Water filling casing in between plugs

Zone: J Morrison (Jmbb & Jsw)
IP: 30 bbl oil, 1700 mcf, 10 bbl water
Total Oil: 5,172 bbl
Total Gas: 81,727 mcf
Total Water: 959 bbl
GOR: 56,667
API/Gravity: 28.8



Propose perf at 268'-270' GL (2 spf/3.375"/12g)

Propose set CIBP or wiper plug @ 278' GL

35' column of cement on top of CIBP

Propose set CIBP @ 1426' GL

Perforations: (Kd2) 1476'-1496' GL (2 spf/25g);
Stimulation: 500 gallons of 7.5% HCL

Perforations: (Jmbb1) 1739'-1742' GL (4 shots);
250 gallons KCL/Methanol, 35,933 gallons 70Q
Foam, & 25,000# 10/20 Sand

Perforations: (Jmbb2) 1794'-1800' GL (8 shots);
250 gallons KCL/Methanol, 35,933 gallons 70Q
Foam, & 25,000# 10/20 Sand

CIBP @ 1880' GL

Perforations: (Jsw1) 1972'-1981' GL (4 shots);
Stimulated w/500 gallons KCL/Methanol

Perforations: (Jsw 2) 2025'-2031' GL (4 shots);
Stimulated w/500 gallons KCL/Methanol

Perforations: (Jsw 2) 2036'-2042' GL (4 shots);
Stimulated w/500 gallons KCL/Methanol

TD: 2140' GL
PBTD: 2113' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 64270

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum Inc.

3a. Address
6855 S. Havana St Ste #400
Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850 FSL 0550 FEL NE SE
Sec 15 T20S R23E 6th PM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Cisco Springs B1

9. API Well No.
~~43-019-30908~~ 31065

10. Field and Pool or Exploratory Area
Cisco

11. Country or Parish, State
Grand

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Perfs</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/14/2012

This Sundry notice is to inform the BLM that Running Foxes Petroleum Inc. has added perforations into the Kcm between 1582'-1586' with 4 jspf.

3/26/2013

Running Foxes Petroleum Inc. has set a packer at 1686' and pumped 500 gallons of 15% Acetic Acid (CH₃COOH) into the zones at 1476'-1496' and 1582'-1586'.

RECEIVED

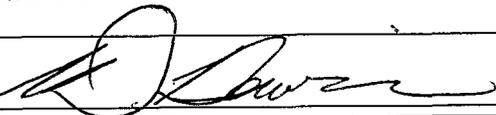
APR 23 2013

CC: UT DOGM

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides

Title VP Engineering

Signature 

Date 04/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

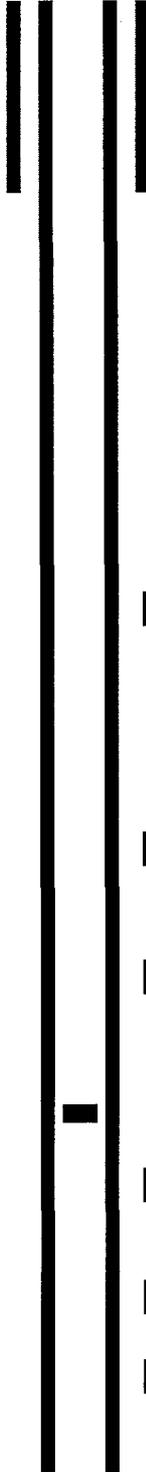
Office

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Lease #: UTU 64270
Entity #: 6683

Cisco Springs B1
NE SE
Sec 15 T20S R23E
Elevation: 4728' GL
43-019-31065

Spud: June 29, 1983
Complete: July 15, 1983



218' of 8 5/8" (24#); 100 sacks of cement

2113' of 4 1/2" (10.5#); 275 sacks of cement

■ Perforations: (Kd2) 1476'-1496' KB (2 spf/25g);
Stimulation: 500 gallons of 7.5% HCL
3/28/13- acidized with 500 gal of 15% acetic acid

■ Perforations (Kcm) 1582'-1586' KB (4 shots).
Set packet at 1686'; acidized with 500 gal of 15% acetic acid

■ Perforations: (Jmbb1) 1739'-1742' KB (4 shots);
250 gallons KCL/Methanol, 35,933 gallons 70Q Foam, & 25,000# 10/20 Sand

■ Perforations: (Jmbb2) 1794'-1800' KB (8 shots);
250 gallons KCL/Methanol, 35,933 gallons 70Q Foam, & 25,000# 10/20 Sand

■ CIBP @ 1880' KB

■ Perforations: (Jsw1) 1972'-1981' KB (4 shots);
Stimulated w/500 gallons KCL/Methanol

■ Perforations: (Jsw 2) 2025'-2031' KB (4 shots);
Stimulated w/500 gallons KCL/Methanol

■ Perforations: (Jsw 2) 2036'-2042' KB (4 shots);
Stimulated w/500 gallons KCL/Methanol

Zone: J Morrison (Jmbb & Jsw)
IP: 30 bbl oil, 1700 mcf, 10 bbl water
Total Oil: 5,172 bbl
Total Gas: 81,727 mcf
Total Water: 959 bbl
GOR: 56,667
API/Gravity: 28.8

TD: 2140' GL
PBTD: 2113' GL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-62845	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	
8. WELL NAME and NUMBER: CISCO SPRINGS B 1	
2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.	
9. API NUMBER: 43019310650000	
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112	
PHONE NUMBER: 720 889-0510 Ext	
9. FIELD and POOL or WILDCAT: GREATER CISCO	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1850 FSL 0550 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 15 Township: 20.0S Range: 23.0E Meridian: S	
COUNTY: GRAND	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/21/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Running Foxes Petroleum is submitting this sundry to inform you that this well has started producing in paying quantities

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 09, 2014

NAME (PLEASE PRINT) Nicole Hoffman	PHONE NUMBER 303 617-7242	TITLE Controller
SIGNATURE N/A	DATE 9/9/2014	