

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



February 23, 1983

U.S. DEPARTMENT OF THE INTERIOR  
Minerals Management Service  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

Gentlemen:

In accordance with P.E.R. requirements for an NTL-6, we ask permission to stake the following location:

Cisco SS 15-7  
Lease # U-42223  
2480' FWL 1520' FNL  
Section 15, T20S R23E

Our operating bond number is M-046557.

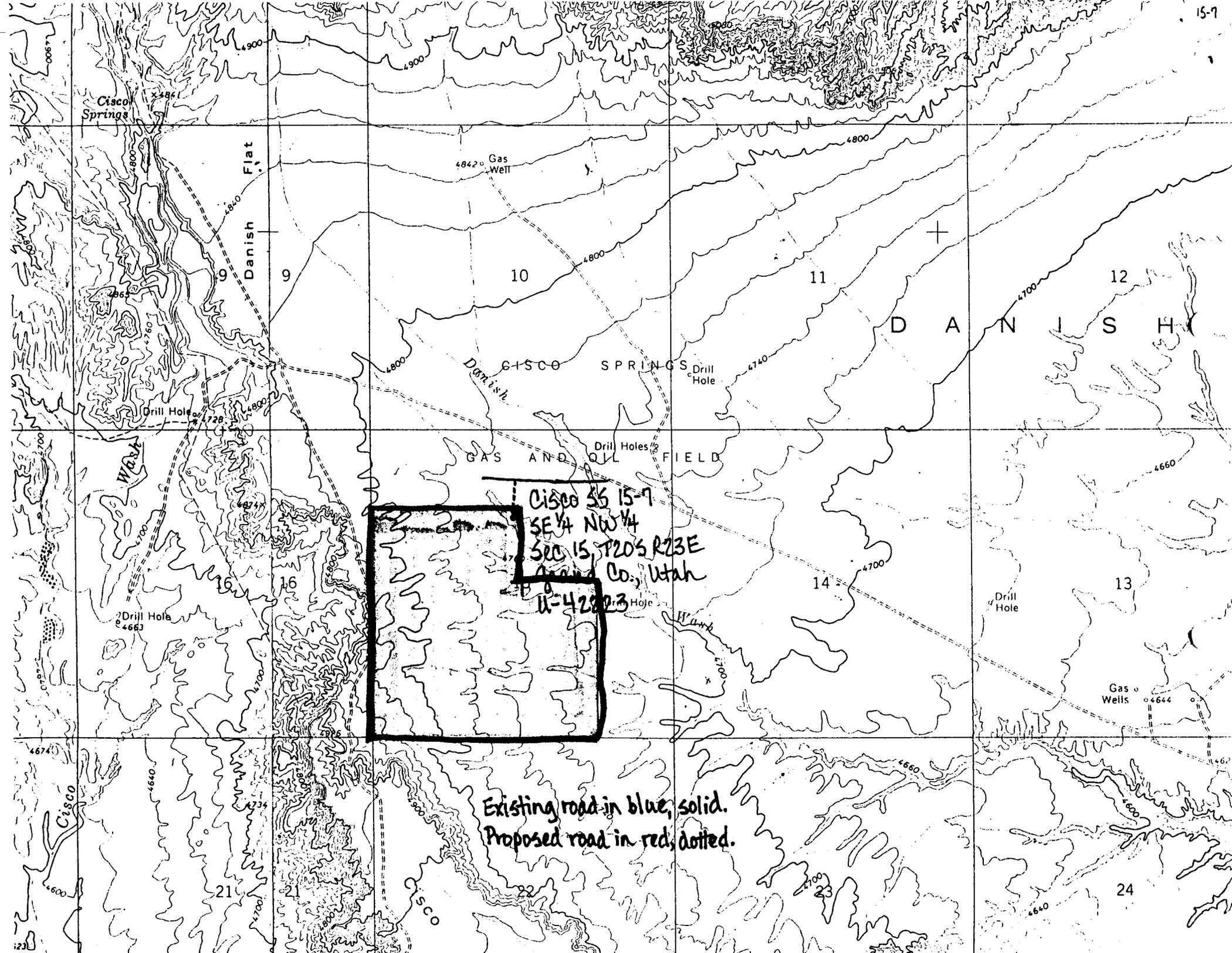
Very truly yours,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Linda Conde".

Linda Conde  
Production Manager

/lc  
encs.



Cisco S6 15-7  
 SE 1/4 NW 1/4  
 SEC 15, T20S R23E  
 Grand Co., Utah  
 U-42823

Existing road in blue, solid.  
 Proposed road in red, dotted.

M-046557

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
 47 W. 200 S., Suite 510 Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface      2480' FWL      1620' FNL, SE 1/4 NW 1/4  
 2140      1820  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 11 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)      1620'  
 16. NO. OF ACRES IN LEASE      1840

17. NO. OF ACRES ASSIGNED TO THIS WELL      40  
 18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      1080'  
 19. PROPOSED DEPTH      2250'  
 20. ROTARY OR CABLE TOOLS      Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)      4764'  
 22. APPROX. DATE WORK WILL START\*      April 18, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	28	160'	35 sacks (cement to surface)
6-3/4"	4 1/2"	10.5	2250'	135 sacks

Well will be drilled to test the Morrison Salt Wash Formation. All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS

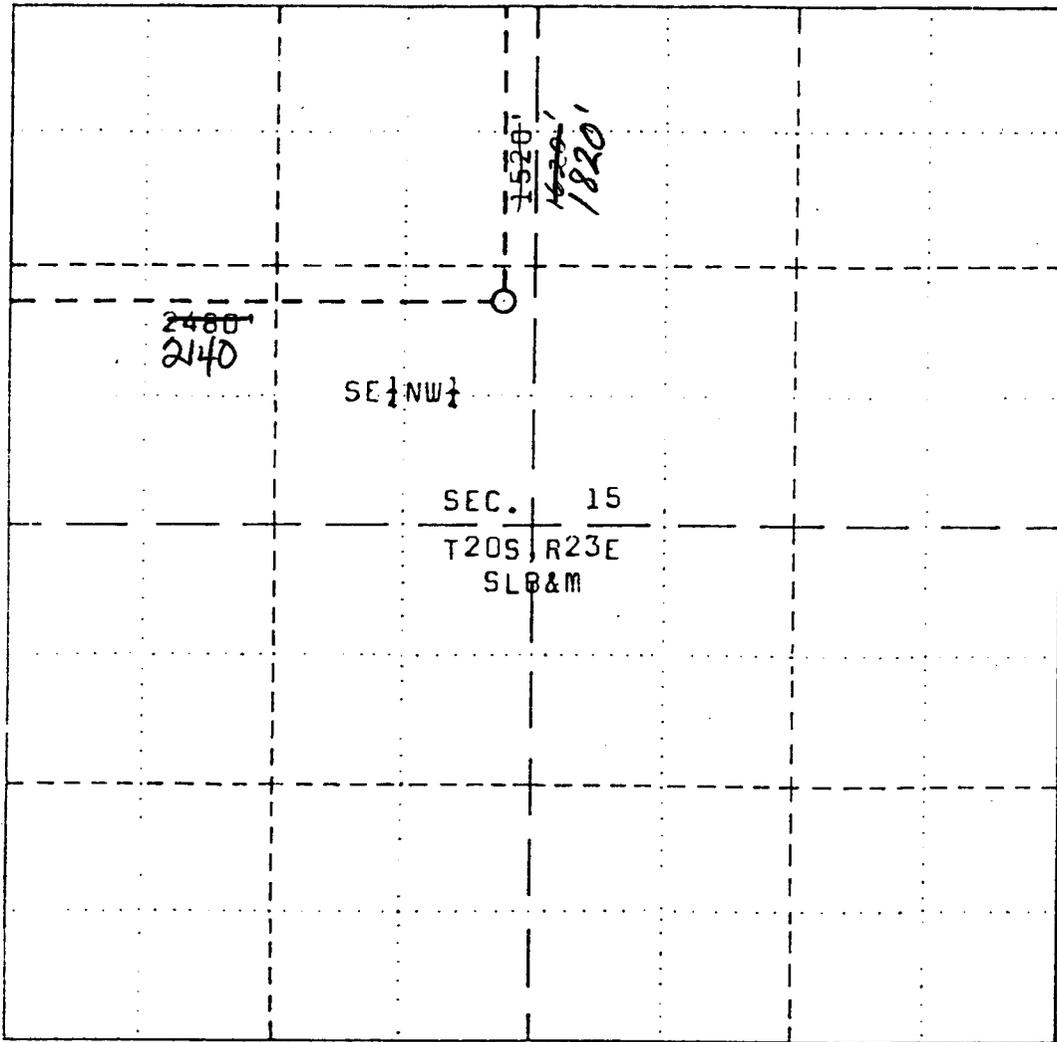
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 4-7-83  
BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Wesley Pettingill* TITLE Exploration Vice-President DATE March 9, 1983

(This space for Federal or State office use)  
 API 43 019-31060 APPROVAL DATE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

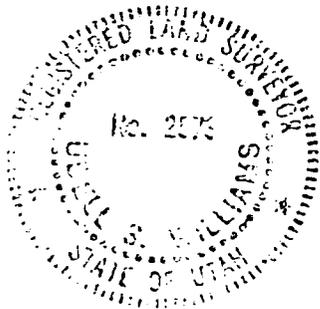


SCALE: 1" = 1000'

AMBRA #15-7

Located South <sup>1670</sup>~~1520~~ feet from the North boundary and East 2480 feet from the West boundary of Section 15, T20S, R23E, SLB&M.

RP North 200' = 4764.7      Elev. <sup>4764</sup>~~4760~~  
 RP South 200' = 4767.3  
 RP East 200' = 4756.1 Grand County, Utah  
 RP West 200' = 4768.9



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**

751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

AMBRA #15-7  
SE 1/4 NW 1/4 SECTION 15  
T20S, R23E, SLB&M

SURVEYED BY: USW      DATE: 3/3/63

DRAWN BY: USW      DATE: 3/5/63

Ambra Oil and Gas Company  
Well No. 15-7  
Section 15, T. 20 S., R. 23 E.  
Grand County, Utah  
Lease U-42223

**Supplemental Stipulations**

- 1) Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota formation. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

## ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

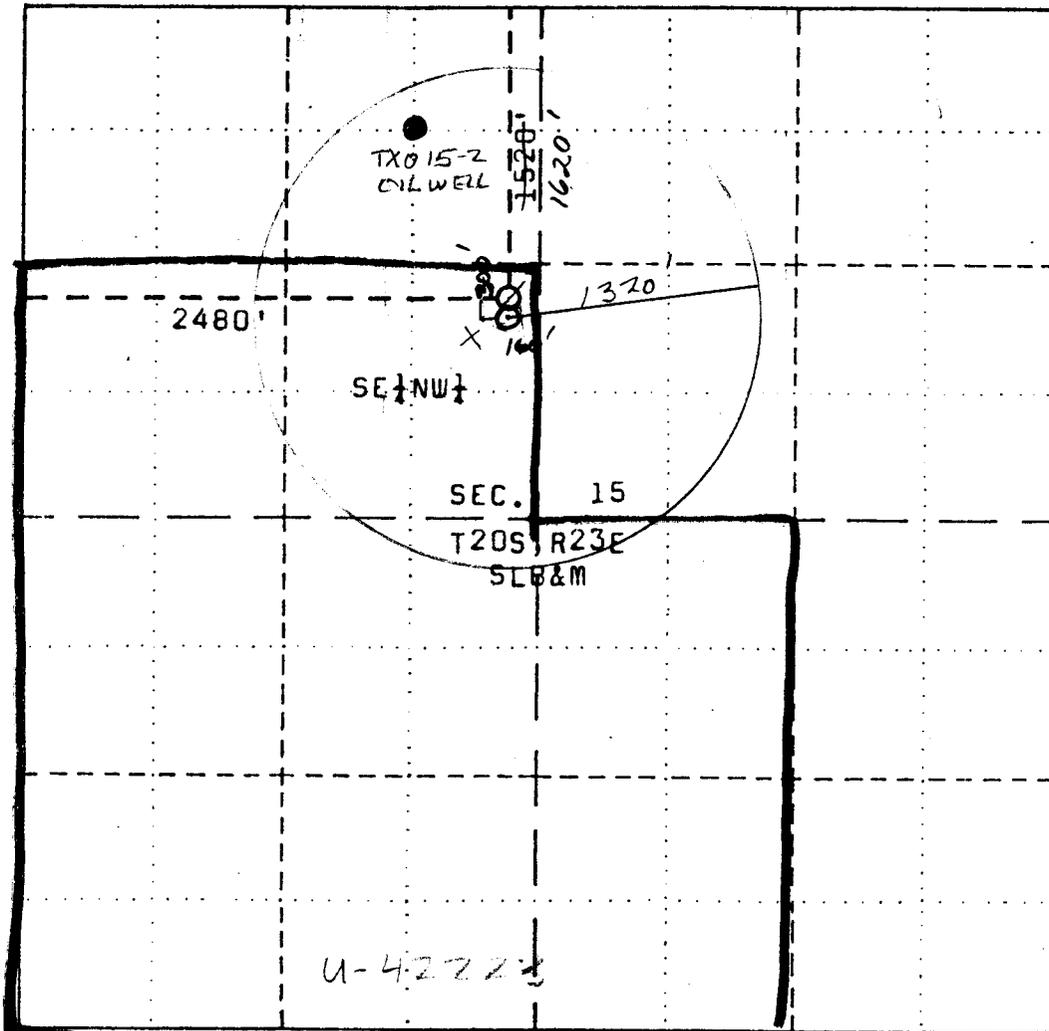
(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

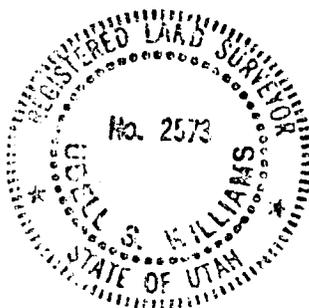


SCALE: 1" = 1000'

AMBRA #15-7

Located South <sup>1670</sup>~~1520~~ feet from the North boundary and East 2480 feet from the West boundary of Section 15, T20S, R23E, SLB&M.

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*Udell S. Williams*  
 UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**

751 Rood Avenue  
 GRAND JUNCTION, COLORADO 81501

PLAT OF  
 PROPOSED LOCATION

AMBRA #15-7  
 SE 1/4 NW 1/4 SECTION 15  
 T20S, R23E, SLB&M

SURVEYED BY: USW      DATE: 3/3/83  
 DRAWN BY: USW      DATE: 3/5/83

U.S. GEOLOGICAL SURVEY  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: AMBRA IF CISCO SS 15-7  
NTL-6 Supplementary Information for  
APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the SE $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 15, T20S R23E, Grand County, Utah is set forth on Form 9-331-C. The purpose of this letter is to present the additional information required on the NTL-6 regulation.

1. Geologic Name of Surface Formation: Cretaceous Mancos Shale

2. Geological Formation Tops:

&

3. Cretaceous	Mancos Shale	Surface
	Dakota	1710'
	Cedar Mountain	1810'
Jurassic	Morrison (Brushy Basin)	1903'
	Morrison (Salt Wash)	2153'
	Total Depth	2250'

4. Casing Program: See Form 9-331-C.

5. Pressure Control Equipment: BOP and manifold to be tested 1000 psi prior to drilling out shoe joint. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. BOP and manifold will be visually inspected daily. All tests will be recorded on daily tour sheets. See BOP schematic.

6. Drilling and Circulating Medium: Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running long string (4 $\frac{1}{2}$ " 10.5 lb casing). It will consist of invert polymer type bio-degradable mud at 8.2 lb per gallon. Weight and mud to 10 lb per gallon will be provided if required. Potassium chloride (KCl) D.G. chemical will be added as required.

7. Auxiliary Equipment: (1) Kelly Cock - Demco; (2) Floats at the bit sub and string; (3) No monitoring equipment on mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 $\frac{1}{2}$ " IF to 2" valve for controlling blowouts when making round trips.

8. Testing, Logging, & Coring: Schlumberger or Gearhart. No DST's programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliber log (CL), and sonic BHC. If casing is set, a cement bond log (CBL) and gamma ray log (GRL) will be run. Drilling samples will be taken every 10 feet starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

9. The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. The approximate starting date is April 18, 1983, and drilling should take from five to ten days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

March 10, 1983  
Date

Wesley Pettingill  
WESLEY PETTINGILL  
Exploration Vice-President

March 9, 1983

U.S. GEOLOGICAL SURVEY  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: AMBRA IF CISCO SS 15-7  
Multipoint Requirements

1. Existing Roads

- a. The proposed well site is staked. The well stake will be moved 50 feet south (1620' FNL 2480' FWL) from where originally staked.
- b. Route and distance from nearest town. Well site is located approximately 11 miles northeast of Cisco, Utah. Exit at the east Cisco Bookcliff exit on I-70. Go north about 150' and turn left at the first intersection of the county road. Proceed northwest on the Cisco Springs County Road approximately 4.4 miles to the road that parallels the Northwest Pipeline Trunk A (6") pipeline. Turn left and proceed 450' to the Northwest Pipeline Trunk A dehydrator on the left. Turn left just prior to the dehydrator (east side). The length of the new access road is approximately 1160 feet to the well pad, and the road crosses a small wash. The access road itself turns approximately 50 degrees to the right just before it crosses the wash and then turns approximately 30 degrees to the left as it enters the well pad. It is flagged in red and is relatively flat so no cuts or fills will be required. An alternate road was agreed to during on-site inspection of the well site in an effort to eliminate crossing the small wash. Additional review of the alternate access route revealed that the wash would still have to be crossed. Consequently, the original access road is still preferable.
- c. Access road is dotted in red. The existing roads are solid in blue.
- d. Does not apply.
- e. If a development well, list all the existing roads within a one-mile radius of well site. This radius includes the Cisco Springs County Road, a road headed south towards Cisco Wash, the road paralleling the Northwest Pipeline 6" Trunk A, the access road to the A.W. Cullen gas well, and the access road to the TXO 14-1 oil well.
- f. Plans for improvement and/or maintenance of existing roads. In the event of production, operator will work to maintain a graded and improved road year-round. This will require cooperation with the other operators in the area to maintain this road.

2. Planned Access Road

1. Width: 16' travel surface, 20' disturbed width. Vegetation and 4" of topsoil will be windrowed to the uphill side (east side) of the access road.

2. Maximum grades: will not exceed 2 degrees. Road will be generally level except where road crosses the wash. Waterbars will be installed where needed.

3. Turn-out: no turn-outs are needed.

4. Drainage design: small borrow pit on one side for drainage. Should production be established, the road will be upgraded and will be ditched and crowned.

5. Location of culverts and brief description of any major cuts and fills. No culverts are needed in this area. No major cuts or fills are required.

6. Surfacing material: none needed. Land will be disturbed very little. No foreign material is needed.

7. Necessary gates, cattleguards, or fence cuts: none needed in this area.

8. New or constructed roads: Operator will make use of existing roads in the area. The new access road will be constructed approximately 1160 feet in length, and the proposed route is flagged in red. The width will be 16' travel surface, 20' disturbed width, scraped only on the surface. Surface disturbance will be kept to a minimum. The surface is generally flat, requiring no significant cuts.

### 3. Location of Existing Wells

a. See USGS topographic map.

b. Producing wells in a one-mile radius:

1. Sec. 9 Willard Pease 1-506; gas
2. Sec. 10 Willard Pease No. 6; gas
3. Sec. 10 Willard Pease No. 1; oil & gas
4. Sec. 10 Willard Pease No. 5; gas
5. Sec. 10 Moore No. 4; gas
6. Sec. 14 Willard Pease No. 9; gas
7. Sec. 14 Willard Pease No. 4; oil
8. Sec. 14 TXO 14-1; oil
9. Sec. 15 Willard Pease 1; oil & gas
10. Sec. 15 TXO 15-2; oil & gas
11. Sec. 15 TXO 15-4; shut-in oil

c. Producing wells in a two-mile radius:

1. Sec. 2 Frank Adams 2-5; oil
2. Sec. 3 Frank Adams 1-037; gas
3. Sec. 4 Willard Pease No. 143; gas
4. Sec. 4 Maverick 4-2; shut-in gas
5. Sec. 4 Frank Adams 1-622; gas
6. Sec. 9 Willard Pease 1-365; oil

7. Sec. 9 TXO 9-1; gas
8. Sec. 10 Cardmore 1A; gas
9. Sec. 11 Boardwalk/Ambra Levon #1; oil & gas
10. Sec. 11 Inland Fuels 11-1; shut-in gas
11. Sec. 13 Petrovest 13-1; gas
12. Sec. 13 Jacobs 1; gas
13. Sec. 13 Jacobs 2; gas
14. Sec. 14 Browndirt #1; gas
15. Sec. 14 Browndirt #2; gas
16. Sec. 14 Willard Pease No. 12; oil & gas
17. Sec. 23 Inland Fuels 23-4; gas
18. Sec. 23 Inland Fuels 23-8; shut-in gas
19. Sec. 23 Inland Fuels 23-1A; oil
20. Sec. 23 Inland Fuels 23-3; oil
21. Sec. 23 TXO Mesa 23-1; oil
22. Sec. 24 Jacobs 24-2; gas
23. Sec. 27 Cisco Dev 3; gas

d. No water, disposal, or injection wells are in a one-mile radius.

#### 4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries. Operator maintains various production storage tanks in T20S R23E. If production is established, new tank batteries will be installed on the north side of the proposed location and will be 125 feet from the wellhead.

2. Production facilities. Operator maintains various pumpjacks, dehydrators, and separators in T20S R23E. If production is established, new production facilities will be installed on the north side of the proposed location. All above-ground production equipment will be painted using one of the attached list of colors.

3. Oil Gathering lines. None- only to tank at location if oil production is established.

4. Gas gathering lines. Northwest Pipeline's Trunk A (6") in the north half of Sections 14 and 15.

5. Injection lines. None.

6. Disposal lines. None.

b. Any new facilities required in the event of production will be located on the north side of the proposed location. See the enclosed sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife, and an earthen fire bunker will be built around any tanks to hold 110% of the tank volume. Gas lines will be laid on the surface to the Trunk A line (pending right-of-way) operated by Northwest

Pipeline. Gas lines will follow existing roads to the tie-in point whenever possible. A time schedule for this will be within a 60-day period upon completion of the well.

c. The reserve pit and any portion of the location and access road not needed for production or production facilities will be reclaimed as described in the rehabilitation section. All stockpiled/windrowed topsoil will be used in reclaiming unused areas.

#### 5. Location and Type of Water Supply

a. Cisco Springs in the SW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 4, T20S R23E. We have a state water permit.

b. State method of transporting water. Water tank truck.

c. No water well is planned or needed.

#### 6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be a surface-scraped dirt road from the existing road to the proposed well location. No construction materials are planned or needed. This is flat desert land on Mancos Shale formations. Bladed roads that are watered and packed down are the best roads in this area.

#### 7. Method for Handling Waste Disposal

Cutting and drilling fluids will be discharged via air into the reserve pit. A portable chemical toilet will be on location for sewage. Garbage and waste materials will be placed in a trash cage and hauled out when work is completed. The location will be cleaned, and all materials will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125 feet long, centered, and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when the rig is moved out. If any waste products are to be burned, a burning permit will be obtained from the State Land Forestry and Fire Control office in Moab, Utah prior to burning.

#### 8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip is required.

#### 9. Well Site Layout

1. Cross section of 150' x 150' drill pad with cuts and fills. The well location is relatively flat and requires minimum cuts and fills. Vegetation

and 6-8 inches of topsoil will be stockpiled/windrowed on the southeast side of the location. Excess fill will be stockpiled on the north side of location.

2. The reserve/blouey pit will be on the southwest side of the location. It will be fenced on 3 sides prior to drilling, and the fourth side will be fenced when drilling is completed. The fence will be 36" woven wire plus 1 strand of barbed wire for support.

3. See drawing.

4. Pits are to be unlined.

#### 10. Restoration Plans

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the portable trash cage and will be hauled to a local town dumpsite. No trash will be left in the pits.

2. The operator or his contractor will notify the Grand Resource Area BLM Office in Moab, Utah (801-259-8193) four to eight hours prior to starting rehabilitation work that involves earthmoving equipment. The Grand Resource Area BLM Office in Moab, Utah will again be notified upon completion of restoration.

3. Prior to any dirtwork restoration of disturbed areas, the reserve/blouey pit will be dry and completely free of any trash or debris. Any such trash or debris will be removed from the pit and public lands.

4. All disturbed areas to be restored will be recontoured to blend with the surrounding area. The stockpiled/windrowed topsoil will be evenly distributed over the rehabilitated area. All rehabilitated areas will be scarified to a depth of 12 inches.

5. The rehabilitated area will be seeded from October 15 to November 15 or any other time that the Grand Resource Area Office approves. See attachment for seed mixture. The seed mixture will either be broadcast or drilled. If the seed is broadcast, the seeded area will be harrowed or dragged to assure seed cover. After seeding is completed, any stockpiled vegetation will be scattered evenly over the reclaimed area and walked down with a dozer. Any reclaimed access roads will be blocked to prevent use.

6. If the proposed well is completed as a producer, any unused areas will be reclaimed as previously described.

7. After the rig is moved.

8. If there is oil in the pit, we will either remove it or install overhead flagging.

9. Rehabilitation of the well site area will be completed within 60 days after abandonment with the exception of reseeded following BLM instructions (October 15 to November 15). In the event the well is completed as a dry hole, rehabilitation will take place within 60 days after release of the drilling rig. In the event the well is completed as a commercial producer of oil and/or gas, unused portions of the well pad will be rehabilitated within 60 days after completion. All restoration will be as per BLM instructions.

11. Other Information

1. The location is part of the Green River desert area. Vegetation consists of scrub sagebrush, rabbitbrush, and shadscale. Cattle and sheep graze the area in the fall and spring seasons. Cisco Springs is approximately one mile to the northwest with practically no dwellings and no evidence of historical, cultural, or archaeological value.

2. The Grand Resource Area office in Moab, Utah (801-259-8193) will be contacted 48 hours prior to commencing any work on public land.

3. The operator's dirtwork contractor will be furnished with an approved surface-use plan and with BLM stipulations prior to any work.

4. An archaeological survey is not required as the area has been previously cleared.

5. If any subsurface cultural material is exposed during construction, work will stop immediately, and the Grand Resource Area Office will be notified. All persons in the area will be informed of possible prosecution if they are caught disturbing archaeological sites or removing artifacts.

12. Operator

Ambra Oil and Gas Company  
American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

Telephone: (801) 532-6640

Attention: Wesley Pettingill

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by

Ambra IF Cisco SS 15-7  
Multipoint Requirements  
Page 7

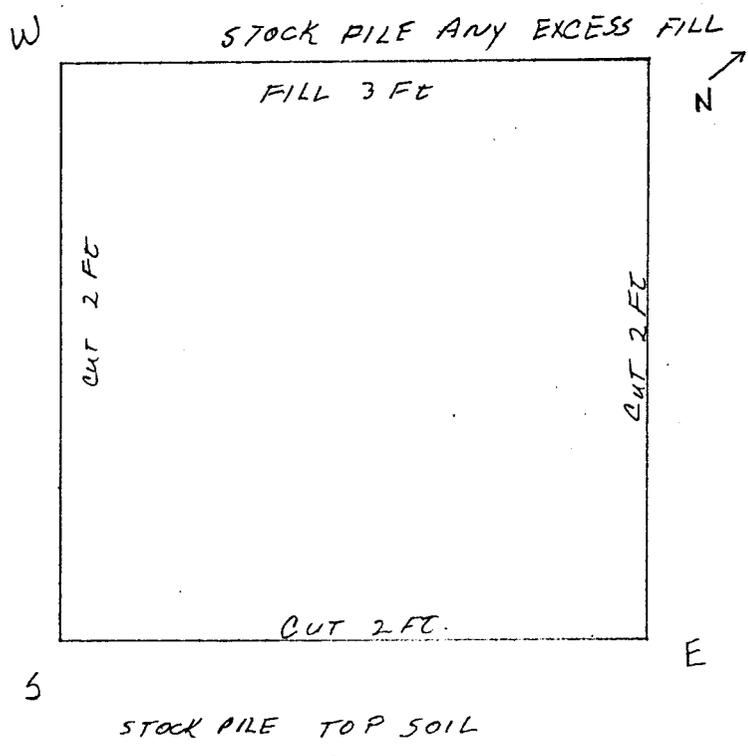
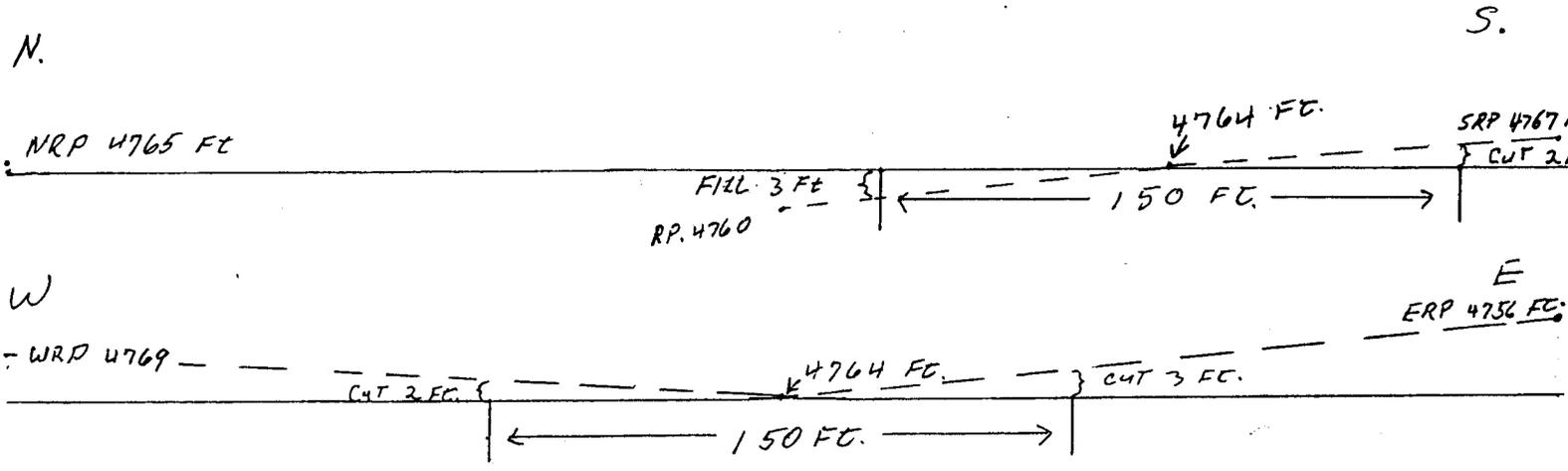
Ambra Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

March 21, 1983  
Date

Wesley Fettingill  
WESLEY FETTINGILL  
Exploration Vice-President

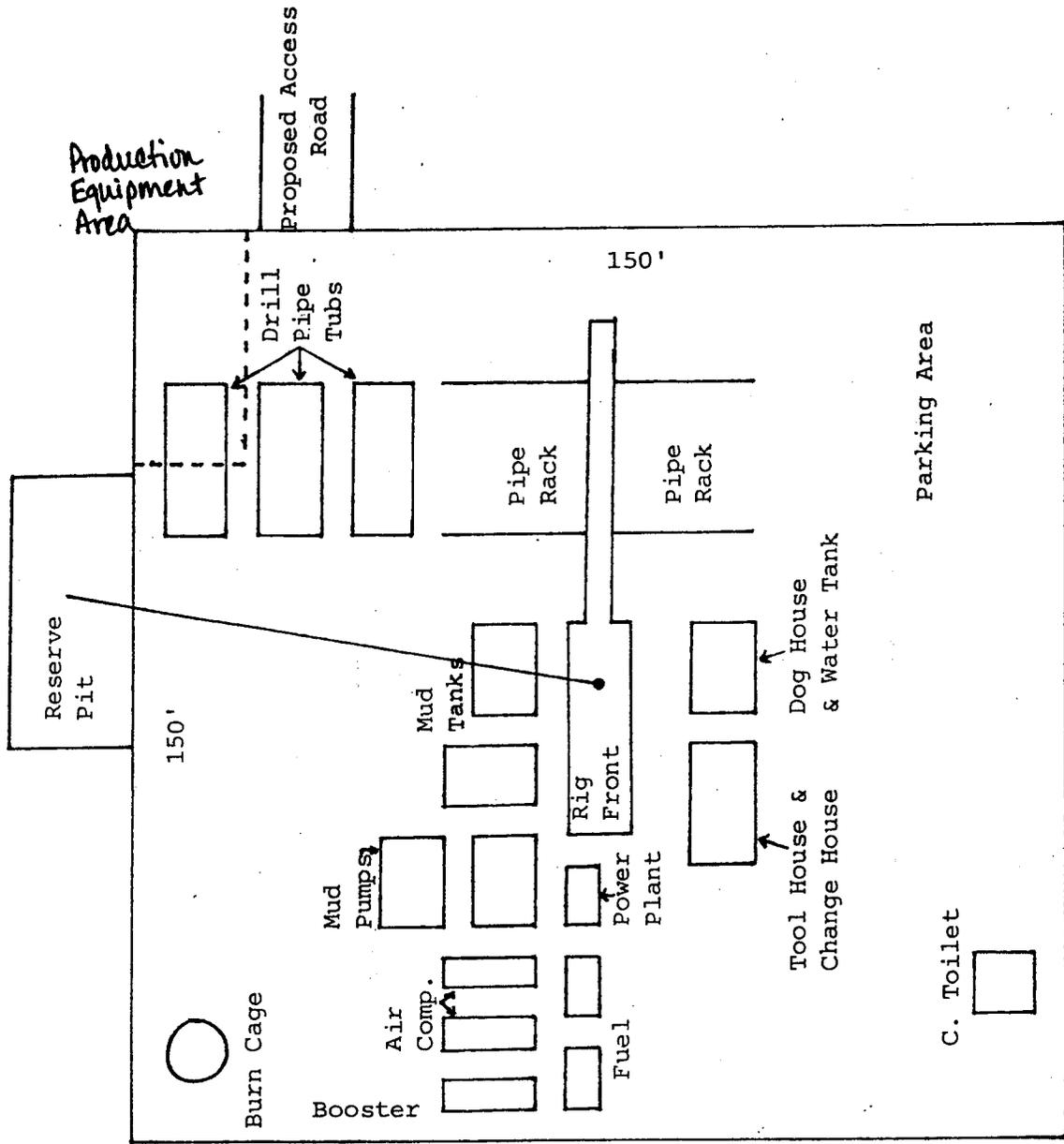
CUT & FILL DIAGRAM  
CISCO SS #15-7

VERT. SCALE 1" = 20 FE.  
 HORIZ. SCALE 1" = 50 FE.



WELL PAD SCHEMATIC

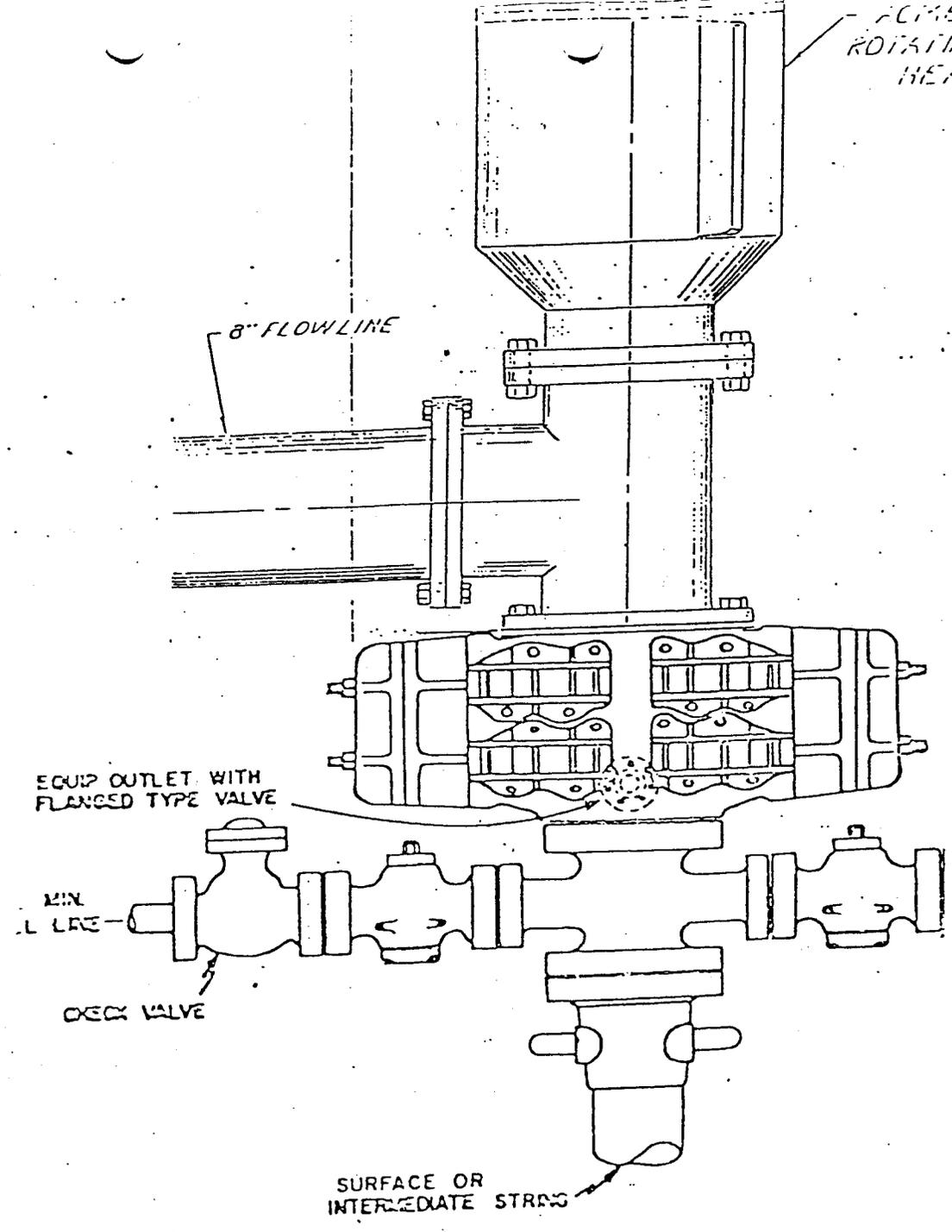
Ambra IF Cisco SS 15-7



Scale: 1" = 30 ft.

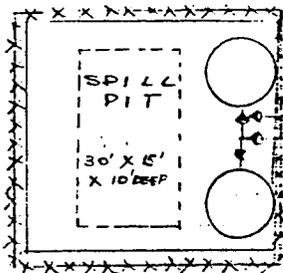
Stockpiled topsoil

ACME TOOL  
ROTATING DRILL  
HEAD

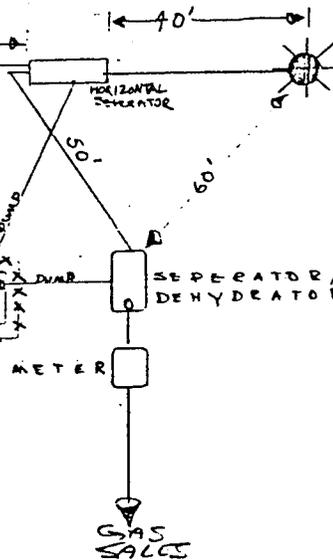


TANK BATTERY  
OIL SALES

FENCED  
AND  
FIRE  
BERMED



PIT IS  
10' X 8' X  
4' DEEP



OIL AND/OR GAS

SCALE 1" = 40'



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

### SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

#### Cisco Desert and Flats below the Bookcliffs:

- |                     |                   |
|---------------------|-------------------|
| Dynasty Green       | (Sears)           |
| Tumbleweed          | (Pratt & Lambert) |
| <del>Sea Life</del> |                   |
| Sage Gray           | (Pratt & Lambert) |

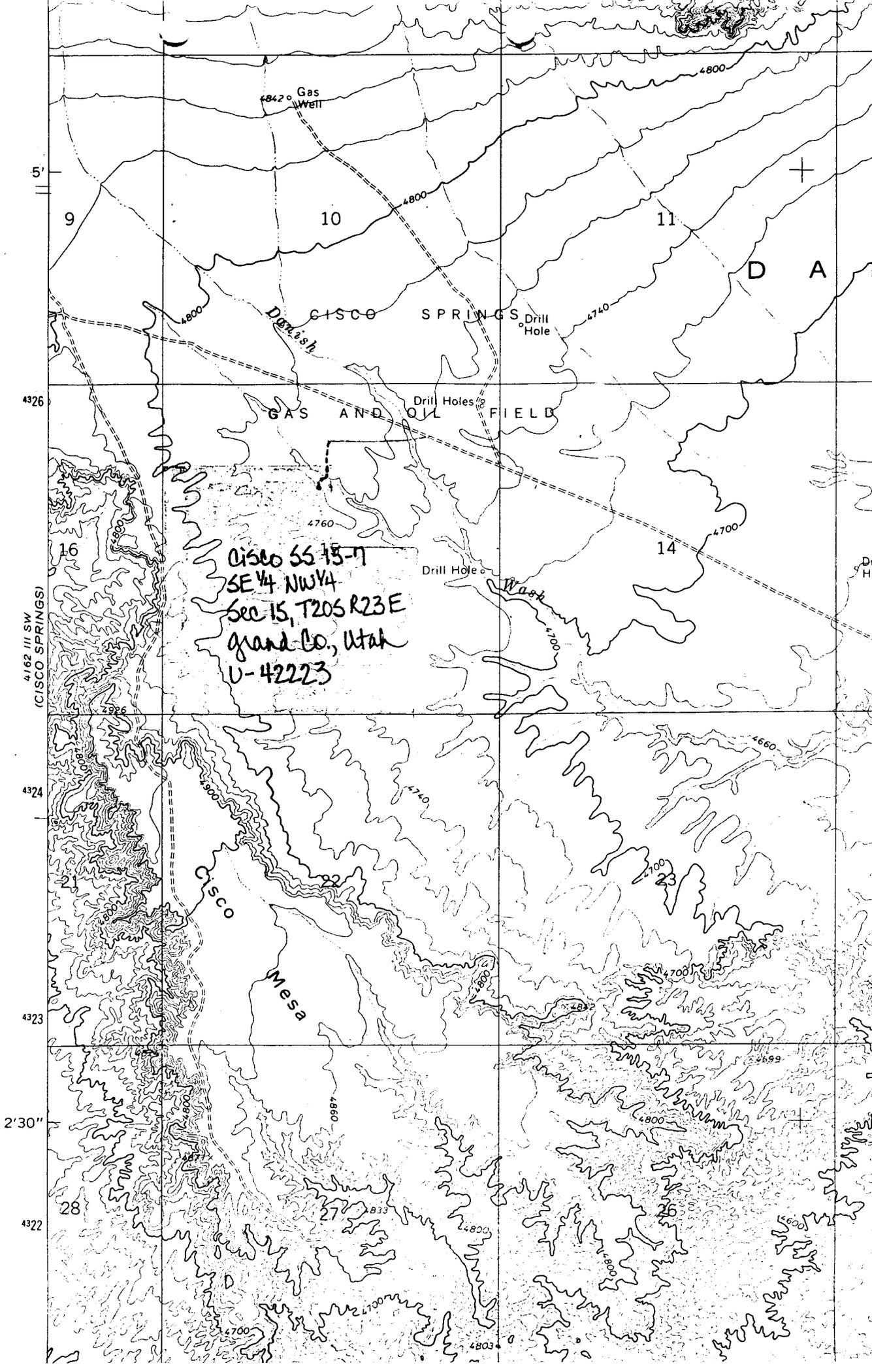
#### Bookcliffs Region:

- |               |                   |
|---------------|-------------------|
| Sage Gray     | (Pratt & Lambert) |
| Sea Life      | (Pratt & Lambert) |
| Dynasty Green | (Sears)           |

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

SEED MIXTURE

<u>Species</u>		<u>Rate</u> <u>lbs/acre</u>
<u>Grasses</u>		
Hilaria jamesii	Galleta (Curlygrass)	1
Oryzopsis hymenoides	Indian ricegrass	1
<u>Forbs</u>		
Aster chilensis	Pacific aster	.5
Helianthus annuus	Common sunflower (Kansas sunflower)	.5
Sphaeralcea coccinea	Scarlet globemallow	1
<u>Shrubs</u>		
Artemisia spinescens	Bud sagebrush	1
Atriplex corrugata	Mat saltbush (Castle Valley clover)	<u>1</u>
	Total	6



Gas Well  
4842

5'

9

10

11

D A

CISCO SPRINGS

Drill Hole

GAS AND OIL FIELD

Drill Holes

4760

14

Cisco SS 15-7  
SE 1/4 NW 1/4  
Sec 15, T20S R23E  
Grand Co., Utah  
U-42223

Drill Hole

4162 III SW  
(CISCO SPRINGS)

4324

Cisco Mesa

4323

2' 30"

28

27

26

4322

OPERATOR AMIBRA OIL & GAS CO

DATE 3-24-83

9.25  
2  
9

WELL NAME CISCO SE 15-7

SEC SE NW 15 T 20S R 23E COUNTY GRAND

43-019-31060  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

<input checked="" type="checkbox"/>	INDEX	<input checked="" type="checkbox"/>	HL	<input checked="" type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

NO GAS WELLS WITHIN 1320' ; HOWEVER TOO CLOSE  
TO LEASE LINE, AND TOO CLOSE TO BOUNDARY  
*(Annotated location ok)*  
*from 4-6-83*

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 102-1613 11-15-79  
 CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT \_\_\_\_\_

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2140' FWL 1820' FNL, Sec. 15  
AT TOP PROD. INTERVAL: SE $\frac{1}{4}$  NW $\frac{1}{4}$   
AT TOTAL DEPTH:

5. LEASE  
U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Ambra Inland Fuels

9. WELL NO.  
Cisco SS 15-7

10. FIELD OR WILDCAT NAME  
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 15, T20S R23E

12. COUNTY OR PARISH | 13. STATE  
Grand | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4764' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Change location</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The State of Utah has requested and we have complied with the following location change due to spacing requirements:

Move the well location from 2480' FWL 1620' FNL to 2140' FWL 1820' FNL, of Section 15, T20S R23E. The location was re-surveyed, and a new survey plat is attached.

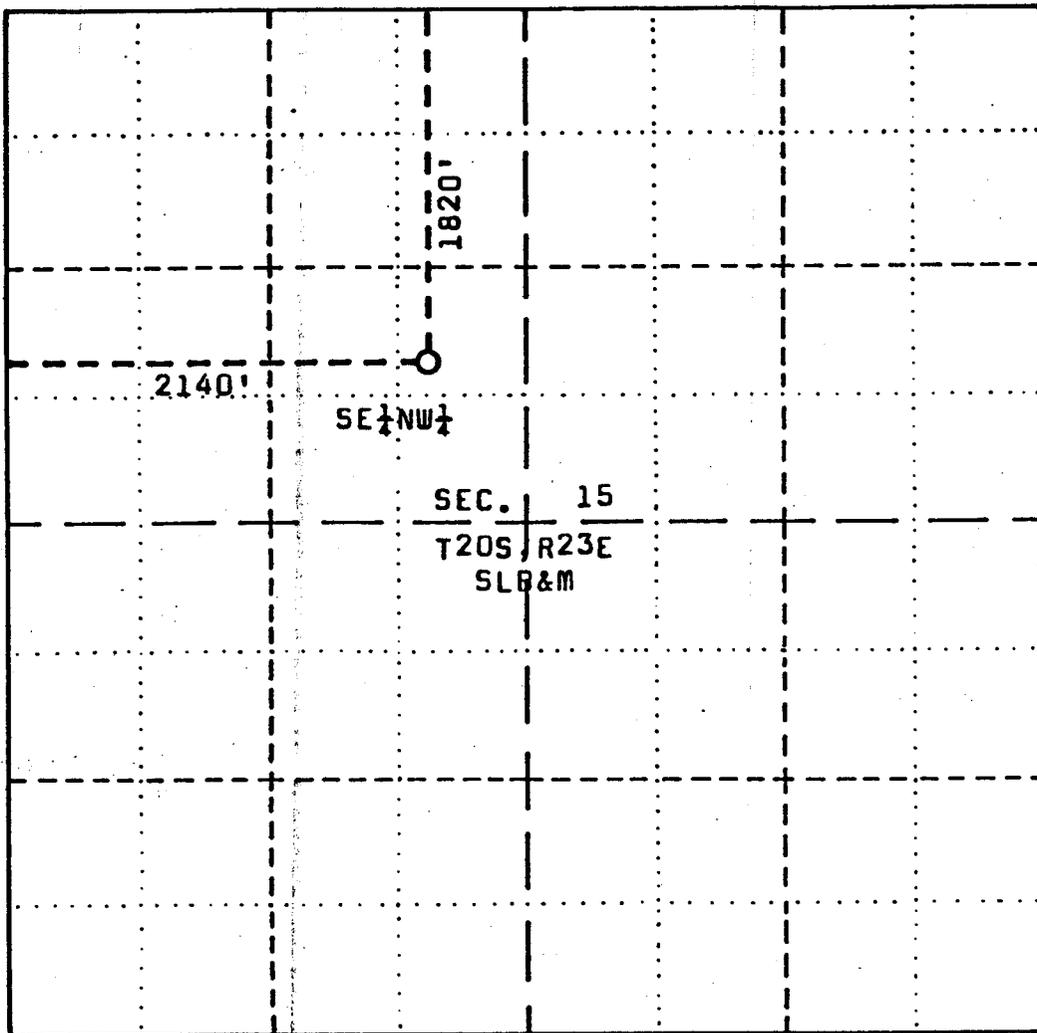
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wesley Pethigill TITLE Exploration VP DATE April 1, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

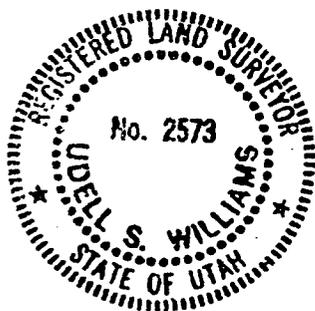


SCALE: 1" = 1000'

AMBRA #15-7A

Located South 1820 feet from the North boundary and East 2140 feet from the West boundary of Section 15, T20S, R23E, SLB&M.

RP NORTH 200' = 4772.1 Elev. 4774  
 RP SOUTH 200' = 4769.4  
 RP EAST 200' = 4770.3 Grand County, Utah  
 RP WEST 200' = 4774.2



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
 UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**  
 751 Rood Avenue  
 GRAND JUNCTION, COLORADO 81501

PLAT OF  
 PROPOSED LOCATION

AMBRA #15-7A  
 SE 1/4 NW 1/4 SECTION 15  
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 3/29/83  
 DRAWN BY: USW DATE: 3/30/83

April 7, 1983

Ambra Oil & Gas Company  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

RE: Well No. Cisco SS 15-7  
SENW Sec. 15, T.20S, R.25E,  
1820 FNL, 2140 FWL  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

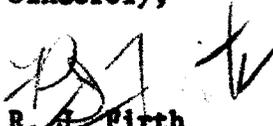
RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31060.

Sincerely,

  
R. J. Firth  
Chief Petroleum Engineer

RJF/as  
cc: Oil & Gas Operations  
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: AMBRA OIL & GAS COMPANY

WELL NAME: Cisco SS 15-7

SECTION SEnw 15 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Starner

RIG # 9

SPUDDED: DATE 5-24-83

TIME 7:30 AM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Linda

TELEPHONE # 532-6640

DATE 5-24-83 SIGNED AS

NOTICE OF SPUD

4

Company: Ambrs Oil & Gas Co.

Caller: Linda Conde

Phone: \_\_\_\_\_

Well Number: Cisco SS 15-7

Location: SENW 15-20S-23E

County: Grand State: Utah

Lease Number: U-42223

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 5-24-83 7:30 A.M.

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) 11" hole

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Rotary Rig Name & Number: \_\_\_\_\_

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: Kr

Date: 5-24-83

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



June 15, 1983

Department of Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

RE: Cisco SS 15-7  
Lease # U-42223

Gentlemen:

Enclosed are a sundry notice, completion report, and one set of electric logs for the above-referenced well. This well was plugged and abandoned on May 26, 1983.

If you have any questions, please contact me.

Very truly yours,

AMBRA OIL & GAS COMPANY

*Linda Conde*

Linda Conde  
Production Manager

/lc  
encs.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2140' FWL 1820' FNL, SE 1/4 NW 1/4  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 43-019-31060 | DATE ISSUED 4/22/83

5. LEASE DESIGNATION AND SERIAL NO.

U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Inland Fuels

9. WELL NO.

Cisco SE 15-7

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T20S R23E

12. COUNTY OR PARISH Grand | 13. STATE Utah

15. DATE SPUNDED 5/24/83 | 16. DATE T.D. REACHED 5/25/83 | 17. DATE COMPL. (Ready to prod.) NA | 18. ELEVATIONS (DF, RES, BT, GR, ETC.)\* 4764' GL | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2100' | 21. PLUG BACK T.D., MD & TVD NA | 22. IF MULTIPLE COMPL., HOW MANY\* NA | 23. INTERVALS DRILLED BY ROTARY TOOLS 0-2100' | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* NA | 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Computer Analyzed, Compensated Density Dual Spaced Neutron, Dual Induction No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	176'	11"	71 SX	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					NA		

31. PERFORATION RECORD (Interval, size and number) NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION P & A on 5/26/83 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—BBL.	WATER—BBL.	GAS-OIL RATIO

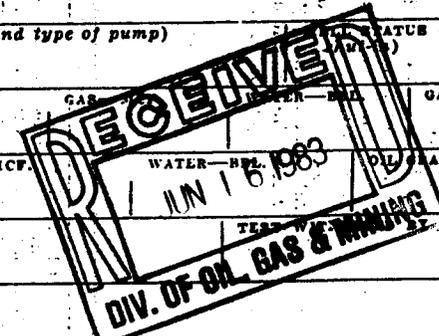
FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-AP (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS  
electric logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Linda Conde TITLE Production Manager DATE June 15, 1983



\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements/locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
	Surface	1748'			2090'	2100'
Manicos						
Dakota						
Morrison						
Salt Wash						
TD						

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other dry

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101  
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2140' FWL 1820' FNL, SE 1/4 NW 1/4  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
  - FRACTURE TREAT
  - SHOOT OR ACIDIZE
  - REPAIR WELL
  - PULL OR ALTER CASING
  - MULTIPLE COMPLETE
  - CHANGE ZONES
  - ABANDON\*
  - (other)

- SUBSEQUENT REPORT OF:
- - 
  - 
  - 
  - 
  - 
  - 
  -

5. LEASE U-42223

6. INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Inland Fuel

9. WELL NO.  
Cisco SS 107

10. FIELD OR WILDCAT NAME  
Greater Cisco Area

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec. 15, T20S R23E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. API NO.  
43-019-31060

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4764' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Total depth of 2100' was reached on May 25, 1983. This well was determined to be non-commercial. Verbal approval to plug and abandon was received on May 26, 1983 by W. P. Martens.

Plugs were as follows: 1900' - 1600' with 66 sx cement  
113' - 213' with 25 sx cement  
① SURFACE w/ 10 sx cement.

Verbal approval is attached.

**ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING**  
DATE: 6/10/83  
BY: [Signature]

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

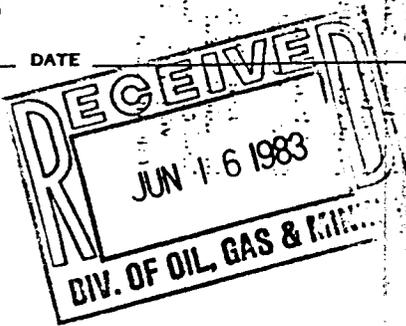
18. I hereby certify that the foregoing is true and correct

SIGNED: Linda Conde TITLE Production Mgr. DATE June 15, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other dry

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101  
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2140' FWL 1820' FNL, SE 1/4 NW 1/4  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other)

SUBSEQUENT REPORT OF:

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

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113' - 213' with 25 sx cement  
① SURFACE w/ 10 sx cement.

Verbal approval is attached.

**ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 6/10/83  
BY: [Signature]

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

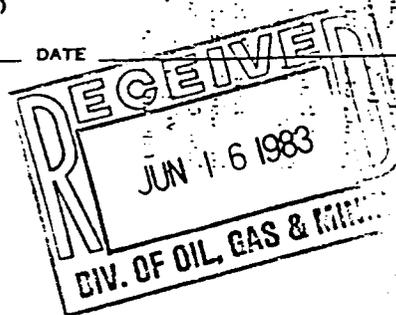
SIGNED: Jinda Conde TITLE Production Mgr. DATE June 15, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



*Copy Inspection*

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other  dry

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101  
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2140' FWL 1820' FNL, SE 1/4 NW 1/4  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
U-42223 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Ambra Inland Fuels

9. WELL NO.  
Cisco SS 15-7

10. FIELD OR WILDCAT NAME  
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15, T20S R23E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. API NO.  
43-019-31060

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4764' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

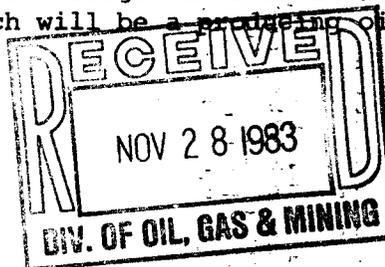
REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

Rehabilitation of Access Road ✓

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We ask permission to be released from reclaiming the access road to this location because this road (which also extends through the location) will be used to access the Cisco SS 15-8 well which will be a producing oil well.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jinda Conde TITLE Production Mgr. DATE November 25, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other dry

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101  
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1820' FNL 2140' FWL, SE $\frac{1}{4}$ NW $\frac{1}{4}$   
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Inland Fuels

9. WELL NO.  
Cisco SS 15-7

10. FIELD OR WILDCAT NAME  
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15, T20S R23E

12. COUNTY OR PARISH Grand 13. STATE Utah

14. API NO.  
43-019-31060

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4764' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was plugged on May 26, 1983 with the following plugs:

Plug #1 1900'-1600' with 66 sx cement  
Plug #2 213'-113' with 25 sx cement

A regulation plug and abandon marker was set with a 10-sack surface plug on July 31, 1983. The location was reclaimed on August 29, 1983.

When the well is ready for final inspection, another sundry notice will be submitted.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jinda Conde TITLE Production Mgr. DATE April 23, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: