

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640



February 23, 1983

U.S. DEPARTMENT OF THE INTERIOR
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Gentlemen:

In accordance with P.E.R. requirements for an NTL-6, we ask permission to stake the following location:

Cisco SS 23-11
Lease # U-42223
2440' FWL 1520' FNL
Section 23, T20S R23E

Our operating bond number is M-046557.

Very truly yours,

AMBRA OIL & GAS COMPANY

Linda Conde

Linda Conde
Production Manager

/lc
encs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL DEEPEN PLUG BACK

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

47 W. 200 S., Suite 510 Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 2440' FWL ~~1520'~~ FNL, SE 1/4 NW 1/4
At proposed prod. zone 1820

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1520'

16. NO. OF ACRES IN LEASE

1840

17. NO. OF ACRES ASSIGNED TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 500'

19. PROPOSED DEPTH

2060'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4687'

22. APPROX. DATE WORK WILL START*

April 18, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	28	160'	35 sacks (cement to surface)
6-3/4"	4 1/2"	10.5	2060'	135 sacks

Well will be drilled to test the Morrison Salt Wash Formation. All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wesley Pettingill

TITLE Exploration Vice-President

APR 19, 1983

(This space for Federal or State office use)

API PERMIT NO. 43-019-31059

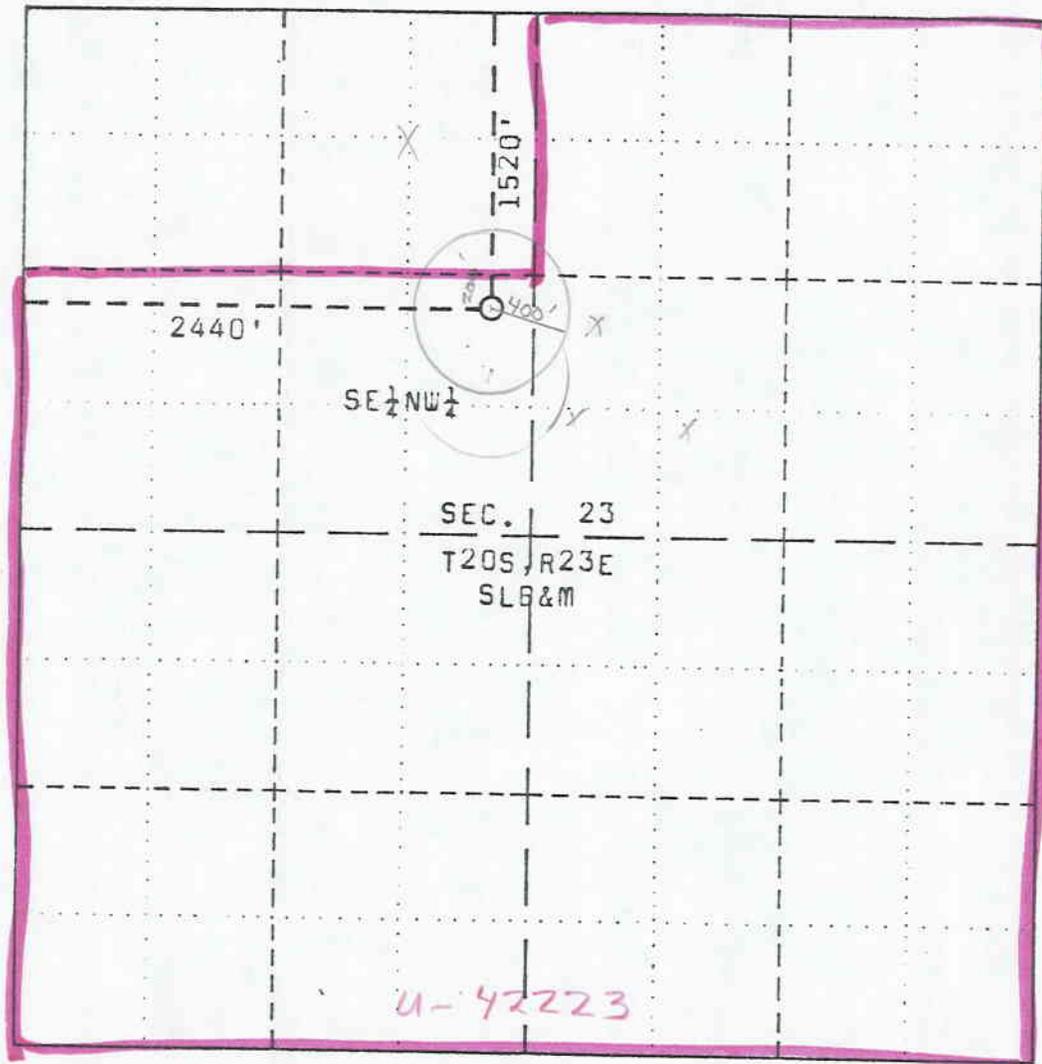
APPROVAL DATE

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 4-7-83
BY: Ammon B. Stout

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

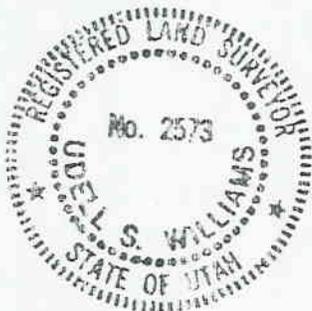


SCALE: 1" = 1000'

AMBRA #23-11

Located South 1520 feet from the North boundary and East 2440 feet from the West boundary of Section 23, T20S, R23E, SLB&M.

RP North 200' = 4686.7 Elev. 4687
 RP South 210' = 4685.5
 RP East 200' = 4680.7 Grand County, Utah
 RP West 200' = 4690.8



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573

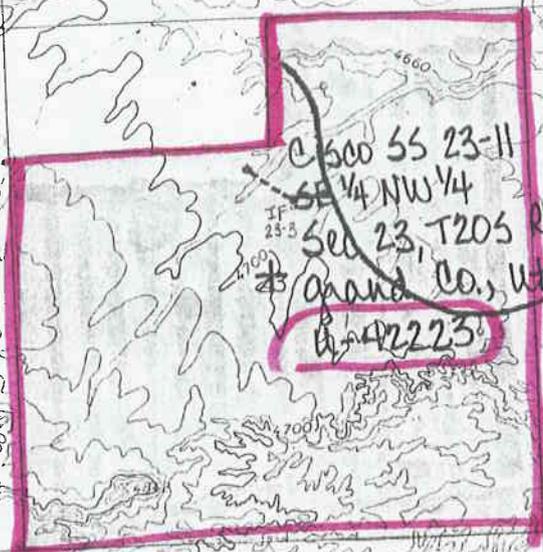
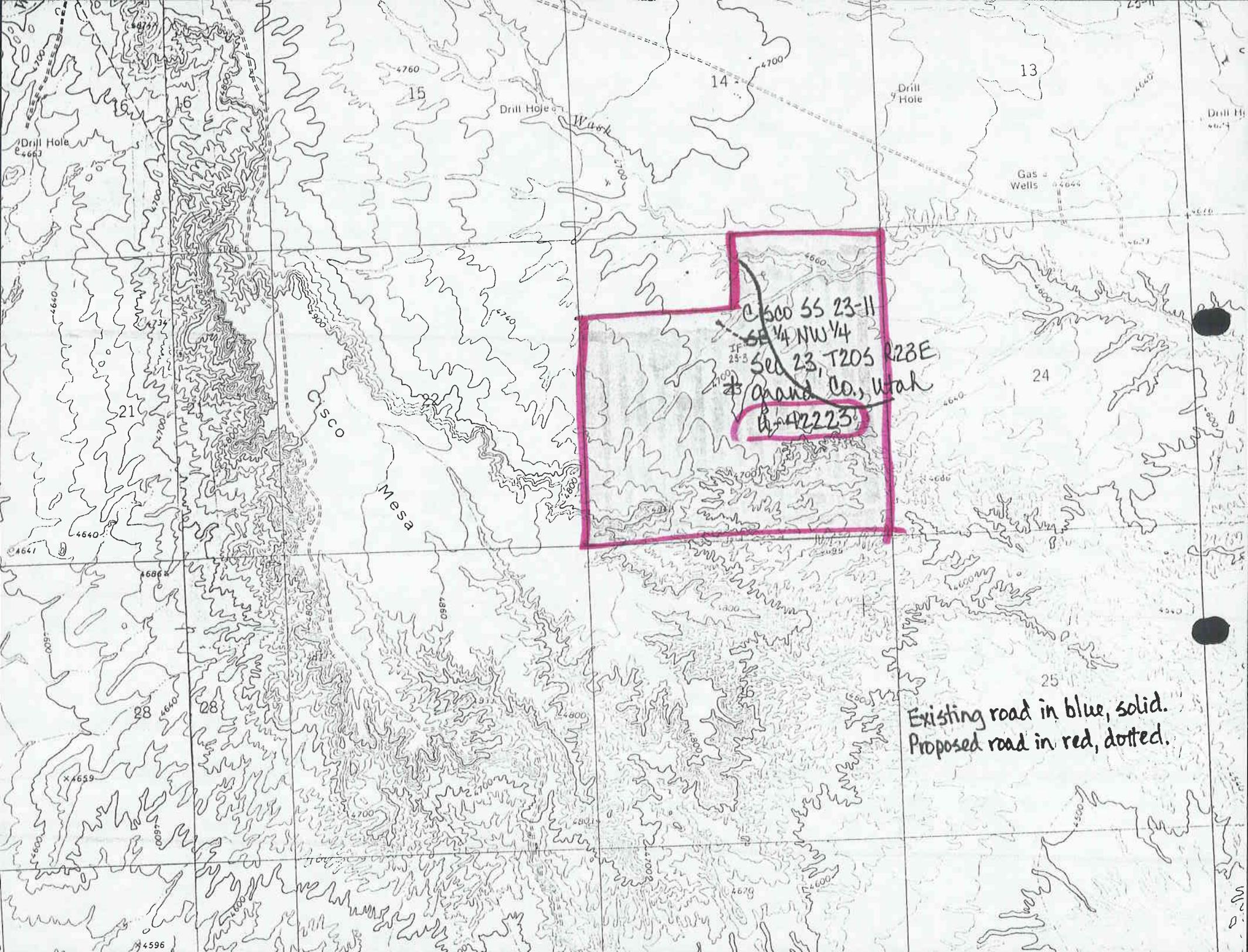


UDELL S. WILLIAMS
 751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION

AMBRA #23-11
 SE 1/4 NW 1/4 SECTION 23
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 3/4/83
 DRAWN BY: USW DATE: 3/5/83



C 500 55 23-11
SE 1/4 NW 1/4
Sec 23, T20S R28E
Grand Co., Utah
42223

Existing road in blue, solid.
Proposed road in red, dotted.

Ambra Oil and Gas Company
Well No. 23-11
Section 23-T20S-R23E
Grand County, Utah
Lease No. U-42223

Supplemental Stipulations:

1. The new location will require the pad to be rotated 130° counter clockwise. The pad will also be reduced on the north 25' to 30' to keep fill out of the wash in the area.
2. The pit will be to the south and the access will be from the east (23-1A well).

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

U.S. GEOLOGICAL SURVEY
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: AMBRA IF CISCO SS 23-11
NTL-6 Supplementary Information for
APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 23, T20S R23E, Grand County, Utah is set forth on Form 9-331-C. The purpose of this letter is to present the additional information as required by the NTL-6 regulation.

1. Geologic Name of Surface Formation: Cretaceous Mancos Shale

2. Geological Formation Tops:

&

3. Cretaceous	Mancos Shale	Surface
	Dakota	1430'
	Cedar Mountain	1530'
Jurassic	Morrison (Brushy Basin)	1645'
	Morrison (Salt Wash)	1960'
	Total Depth	2060'

4. Casing Program: See Form 9-331-C.

5. Pressure Control Equipment: BOP and manifold to be tested 1000 psi prior to drilling out shoe joint. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. BOP and manifold will be visually inspected daily. All tests will be recorded on daily tour sheets. See BOP schematic.

6. Drilling and Circulating Medium: Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running long string (4 $\frac{1}{2}$ " 10.5 lb casing). It will consist of invert polymer type bio-degradable mud at 8.2 lb per gallon. Weight and mud to 10 lb per gallon will be provided if required. Potassium chloride (KCl) D.G. chemical will be added as required.

7. Auxiliary Equipment: (1) Kelly Cock - Demco; (2) Floats at the bit sub and string; (3) No monitoring equipment on mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 $\frac{1}{2}$ " IF to 2" valve for controlling blowouts when making round trips.

8. Testing, Logging, & Coring: Schlumberger or Gearhart. No DST's programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliber log (CL), and sonic BHC. If casing is set, a cement bond log (CBL) and gamma ray log (GRL) will be run. Drilling samples will be taken every 10 feet starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

9. The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. The approximate starting date is April 18, 1983, and drilling should take from five to ten days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

March 10, 1983
Date

Wesley Pettingill
WESLEY PETTINGILL
Exploration Vice-President

March 9, 1983

U.S. GEOLOGICAL SURVEY
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: AMBRA IF CISCO SS 23-11
Multipoint Requirements

1. Existing Roads

a. Proposed well site is staked.

b. Route and distance from nearest town. Well site is located approximately 8 miles northeast of Cisco, Utah. Exit at the east Cisco Bookcliff exit on I-70. Go north about 150' and turn left at the first intersection of the county road. Proceed northwest on the Cisco Springs county road approximately 3 miles. Turn left (south) onto the Clayton Energy Jane, Mary, and Alice wells access road. Proceed approximately 4500 feet to the first intersection and turn right (northwest). Go approximately 4200 feet along the Inland Fuels 23-1A access road until the flagged access road for the 23-11 well is encountered on the left side. The proposed access road is approximately 150 feet south of the Inland Fuels 23-1A well. The length of the new access road is approximately 530 feet to the well pad. The new road is on a flat surface and will be lightly bladed with 4" of topsoil and vegetation windrowed on the uphill (north) side of the road.

c. Access road is dotted in red. The existing roads are solid in blue.

d. Does not apply.

e. If a development well, list all the existing roads within a one-mile radius of well site. This radius includes the Cisco Springs County Road. Also included is the TXO 14-1, TXO 23-1, Inland Fuels 23-1A, and Willard Pease #4 combined access road.

f. Plans for improvement and/or maintenance of existing roads. In the event of production, the operator will work to maintain a graded and improved road year-round. This will require cooperation with the other operators in the area to maintain this road.

2. Planned Access Road

1. Width: 16' travel surface, 20' disturbed width. Vegetation and 4" of topsoil will be windrowed on the uphill (north) side of the road.

2. Maximum grades: $\frac{1}{2}$ to 1 degree. No waterbars are needed.

3. Turn-out: no turn-outs are needed.

4. Drainage design: small borrow pit on one side for drainage. Should production be established, the road will be upgraded to include ditch and crown.

5. Location of culverts and brief description of any major cuts and fills. No culverts are needed in this area. No major cuts or fills are required.

6. Surfacing material: none needed. Land will be disturbed very little. No foreign material is needed.

7. Necessary gates, cattleguards, or fence cuts: none needed in this area.

8. New or constructed roads. Operator will make use of existing roads in the area. The new access road will be constructed approximately 530 feet in length, and the proposed route is flagged in red. The width will be 16' travel surface, 20' disturbed width, scraped only on the surface. Surface disturbance will be kept to a minimum. The surface is generally flat, requiring no significant cuts.

3. Location of Existing Wells

a. See USGS topographic map.

b. Producing wells in a one-mile radius:

1. Sec. 13 Petrovest 13-1; gas
2. Sec. 13 Jacobs 1; gas
3. Sec. 13 Jacobs 2; gas
4. Sec. 14 TXO 14-1; oil
5. Sec. 14 Willard Pease No. 9; gas
6. Sec. 14 Browndirt #1; gas
7. Sec. 14 Browndirt #2; gas
8. Sec. 14 Willard Pease No. 12; oil & gas
9. Sec. 14 Willard Pease No. 4; oil
10. Sec. 15 TXO 15-4; shut-in oil
11. Sec. 23 Inland Fuels 23-8; shut-in gas
12. Sec. 23 Inland Fuels 23-4; gas
13. Sec. 23 TXO Mesa 23-1; oil
14. Sec. 23 Inland Fuels 23-1A; oil
15. Sec. 23 Inland Fuels 23-3; oil
16. Sec. 24 Jacobs 24-2; gas

c. Producing wells in a two-mile radius:

1. Sec. 10 Willard Pease No. 1; oil & gas
2. Sec. 11 Boardwalk/Ambra Levon #1; oil & gas
3. Sec. 13 Isabelle Thomas No. 8; gas
4. Sec. 13 Isabelle Thomas No. 2; gas
5. Sec. 15 TXO 15-2; oil & gas
6. Sec. 15 Willard Pease 1; oil & gas
7. Sec. 24 Thriftway No. 1; gas
8. Sec. 24 Clayton Nicole; gas
9. Sec. 24 Clayton Cathy; gas
10. Sec. 24 Jacobs 24-1; gas

11. Sec. 25 Jacobs 1-25; oil
12. Sec. 27 Cisco Dev No. 1; gas
13. Sec. 27 Cisco Dev No. 3; gas

d. No water, disposal, or injection wells are in a one-mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries. Operator maintains various production storage tanks in T20S R23E. If production is established, new tank batteries will be installed in the southeast corner of the proposed location and will be 125 feet from the wellhead.

2. Production facilities. Operator maintains various pumpjacks, dehydrators, and separators in T20S R23E. If production is established, new production facilities will be installed in the southeast corner of the proposed location. All above-ground production equipment will be painted using one of the attached list of colors.

3. Oil gathering lines. None - only to tank at location if oil production is established.

4. Gas gathering lines. If the well qualifies for hook-up, Northwest Pipeline will run a 4" lateral from their Trunk A (6") to the well. If the well does not qualify for hook-up by Northwest Pipeline, a line (pending right-of-way) operated by Grand Valley Gas Transmission Company will be run from the Inland Fuels 23-4 well to the 23-11 well. Gas lines will follow existing roads as much as possible.

5. Injection lines. None.

6. Disposal lines. None.

b. Any new facilities required in the event of production will be located in the southeast corner of the proposed location. See the enclosed sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife, and an earthen fire bunker will be built around any tanks to hold 110% of the tank volume. Gas lines will be laid on the surface to the lateral 4" line from the Trunk A line (pending right-of-way) operated by Northwest Pipeline or to the Inland Fuels 23-4 well (pending right-of-way) operated by Grand Valley Gas. A time schedule for this will be within a 60-day period upon completion of the well.

c. The reserve pit and any portion of the location and access road not needed for production or production facilities will be reclaimed as described in the rehabilitation section. All stockpiled/windrowed topsoil will be used in reclaiming unused areas.

5. Location and Type of Water Supply

a. Cisco Springs in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 4, T20S R23E. We have a state water permit.

b. State method of transporting water. Water tank truck.

c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be a surface-scraped dirt road from the existing road to the proposed well location. No construction materials are planned or needed. This is flat desert land on a Mancos Shale formation. Bladed roads that are watered and packed down are the best roads for this area.

7. Method for Handling Waste Disposal

Cutting and drilling fluids will be discharged via air into the reserve pit. A portable chemical toilet will be on location for sewage. Garbage and waste materials will be placed in a trash cage and hauled out when work is completed. The location will be cleaned, and all materials will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125 feet long, centered, and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when the rig is moved out. If any waste material is to be burned, a burning permit will be obtained from the State Land Forestry and Fire Control office in Moab, Utah prior to burning.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip is required.

9. Well Site Layout

1. Cross section of 150' x 150' drill pad with cuts and fills. The well location is relatively flat and requires minimum cuts and fills. Vegetation and 6-8 inches of topsoil will be stockpiled/windrowed on the west side of the location.

2. Mud tank, reserve pit, and trash cages. See well pad schematic. The reserve/blowey pit will be located on the north side of the location. The pit will be fenced on 3 sides prior to drilling, and the fourth side will be fenced when drilling is completed. The fence will be 36" high of woven wire plus one strand of barbed wire for support.

3. See drawing.

4. Pits are to be unlined.

10. Restoration Plans

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the portable trash cage and will be hauled to a local town dumpsite. No trash will be left in the pits.

2. The operator or his contractor will notify the Grand Resource Area BLM Office in Moab, Utah (801-259-8193) four to eight hours prior to starting rehabilitation work that involves earthmoving equipment. The Grand Resource Area BLM Office in Moab will again be notified upon completion of restoration.

3. Prior to any dirtwork restoration of disturbed areas, the reserve/blouey pit will be dry and completely free of any trash or debris. Any such trash or debris will be removed from the pit and public lands.

4. All disturbed areas to be restored will be recontoured to blend with the surrounding area. The stockpiled/windrowed topsoil will be evenly distributed over the rehabilitated area. All rehabilitated areas will be scarified to a depth of 12 inches.

5. The rehabilitated area will be seeded from October 15 to November 15 or any other time that the Grand Resource Area Office approves. See attachment for seed mixture. The seed mixture will either be broadcast or drilled. If the seed is broadcast, the seeded area will be harrowed or dragged to assure seed cover. After seeding is completed, any stockpiled vegetation will be scattered evenly over the reclaimed area and walked down with a dozer. Any reclaimed access roads will be blocked to prevent use.

6. If the proposed well is completed as a producer, any unused areas will be reclaimed as previously described.

7. After the rig is moved.

8. If there is oil in the pit, we will either remove it or install overhead flagging.

9. Rehabilitation of the well site area will be completed within 60 days after abandonment with the exception of reseeded following BLM instructions (October 15 to November 15). In the event the well is completed as a dry hole, rehabilitation will take place within 60 days after release of the drilling rig. In the event the well is completed as a commercial producer of oil and/or gas, unused portions of the well pad will be rehabilitated within 60 days after completion. All restoration will be as per BLM instructions.

11. Other Information

1. The location is part of the Green River desert area. Vegetation consists of scrub sagebrush, rabbitbrush, and shadscale. Cattle and sheep graze the area in the fall and spring seasons. Cisco Springs is approximately 3½ miles to the northwest with practically no dwellings and no evidence of historical, cultural, or archaeological value.

2. The Grand Resource Area office in Moab, Utah (801-259-8193) will be contacted 48 hours prior to commencing any work on public lands.
3. The operator's dirtwork contractor will be furnished with an approved surface-use plan and with BLM stipulations prior to any work.
4. An archaeological survey is not required as the area has been previously cleared.
5. If any subsurface cultural material is exposed during construction, work will stop immediately, and the Grand Resource Area Office will be notified. All persons in the area will be informed of possible prosecution if they are caught disturbing archaeological sites or removing artifacts.

12. Operator

Ambra Oil and Gas Company
American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Telephone: (801) 532-6640

Attention: Wesley Pettingill

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

March 21, 1993
Date

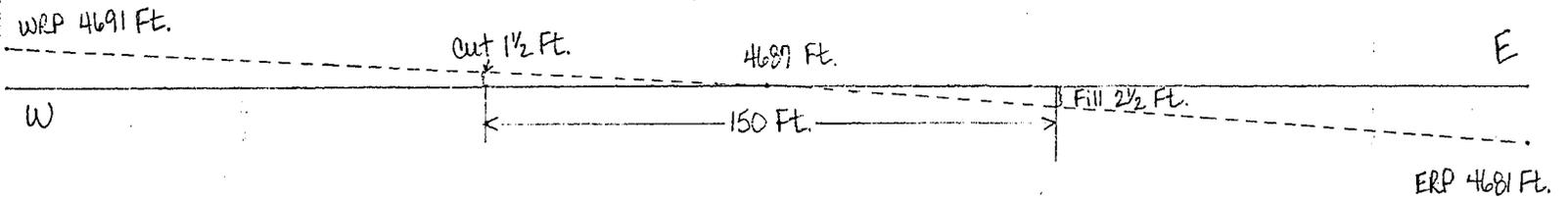
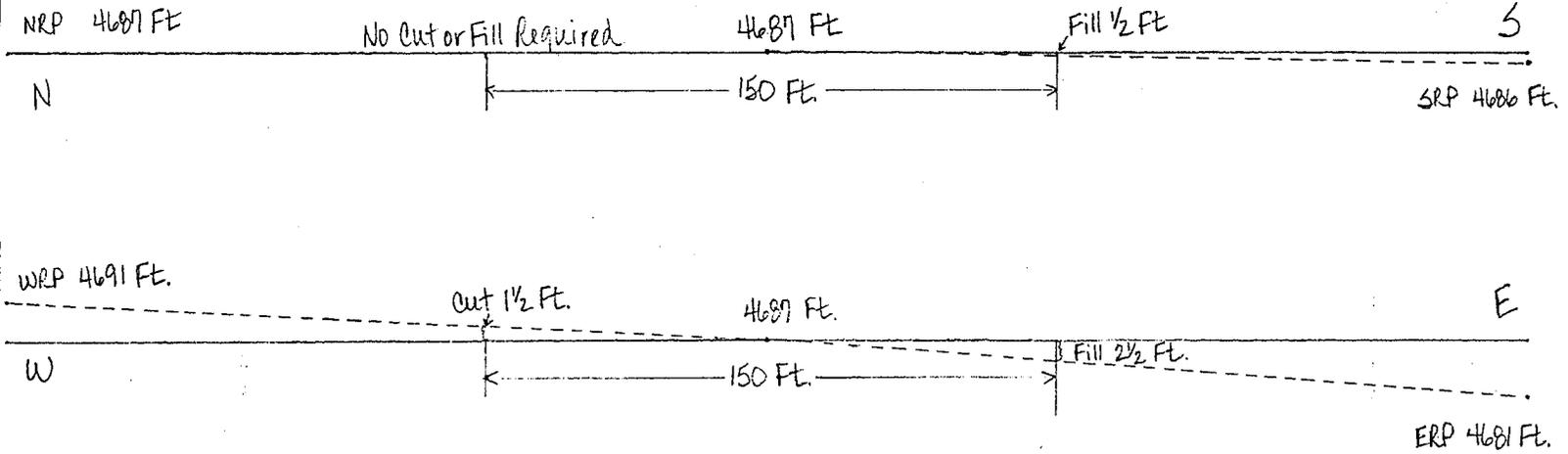
Wesley Pettingill
WESLEY PETTINGILL
Exploration Vice-President

Cut & Fill Diagram

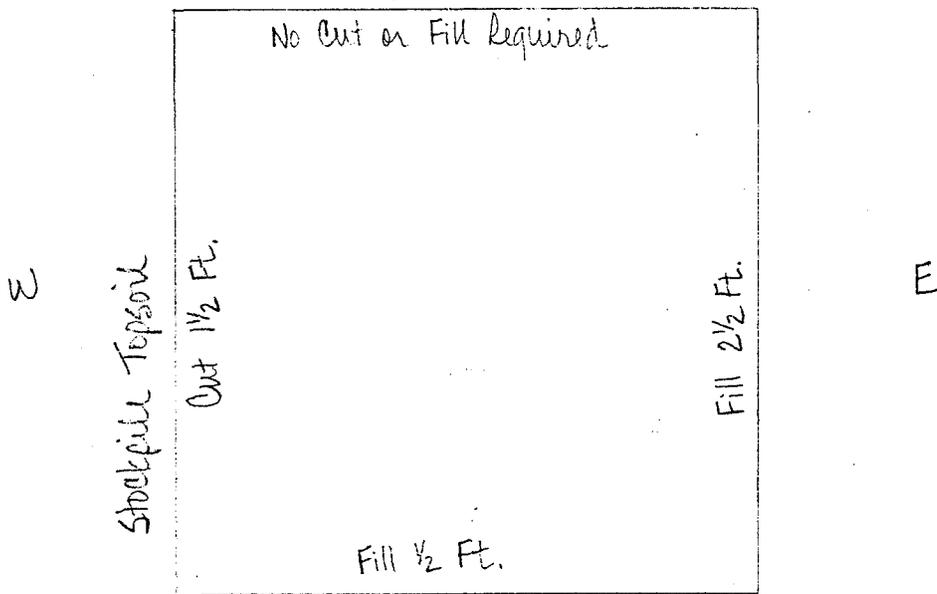
Cisco 55 23-11

Vertical Scale 1" = 20 Ft

Horizontal Scale 1" = 50 Ft.



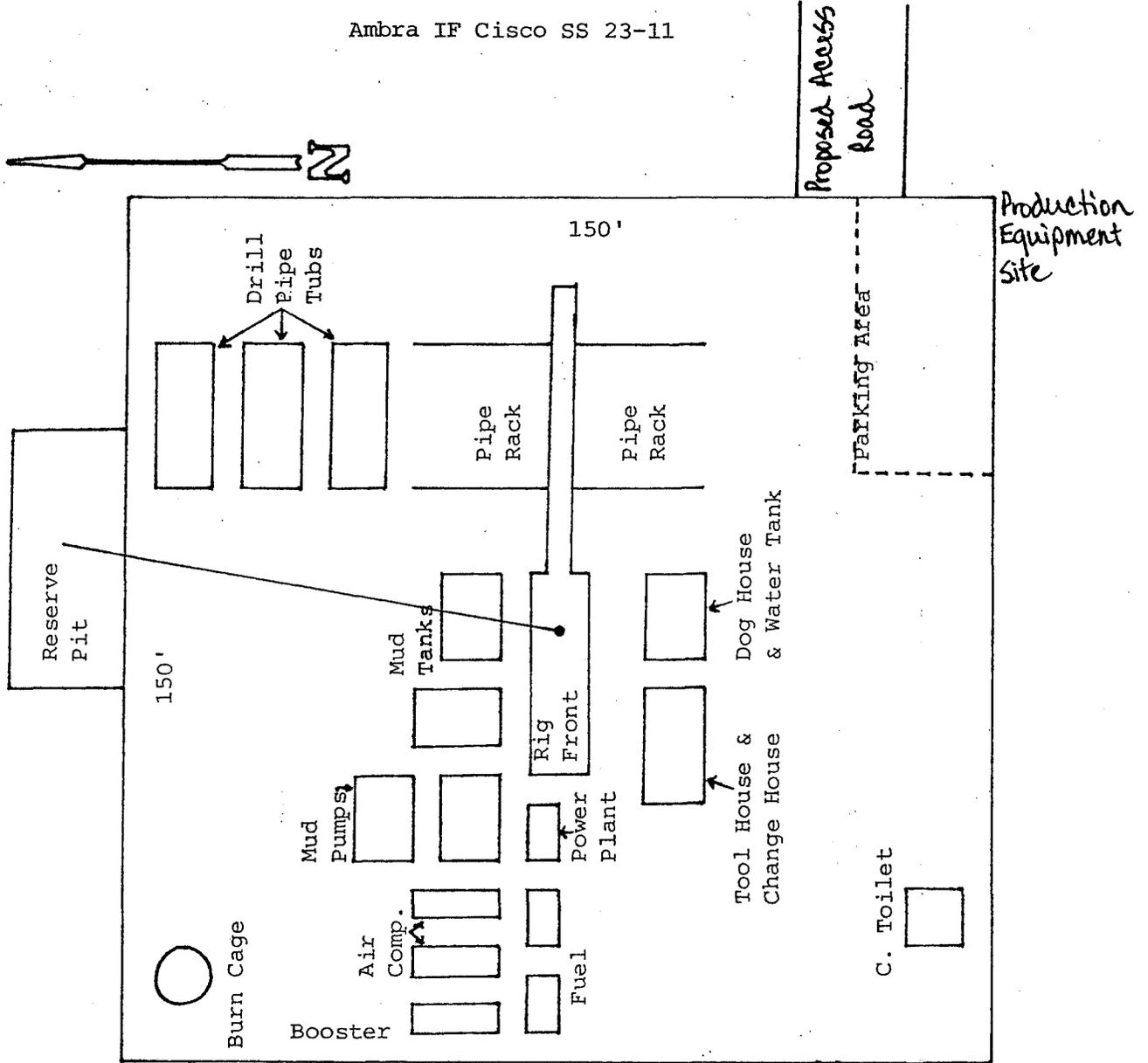
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WELL PAD SCHEMATIC

Ambra IF Cisco SS 23-11



Scale: 1" = 30 ft.

Stockpiled Topsoil

ACME TOOL
ROTATING DRILL
HEAD

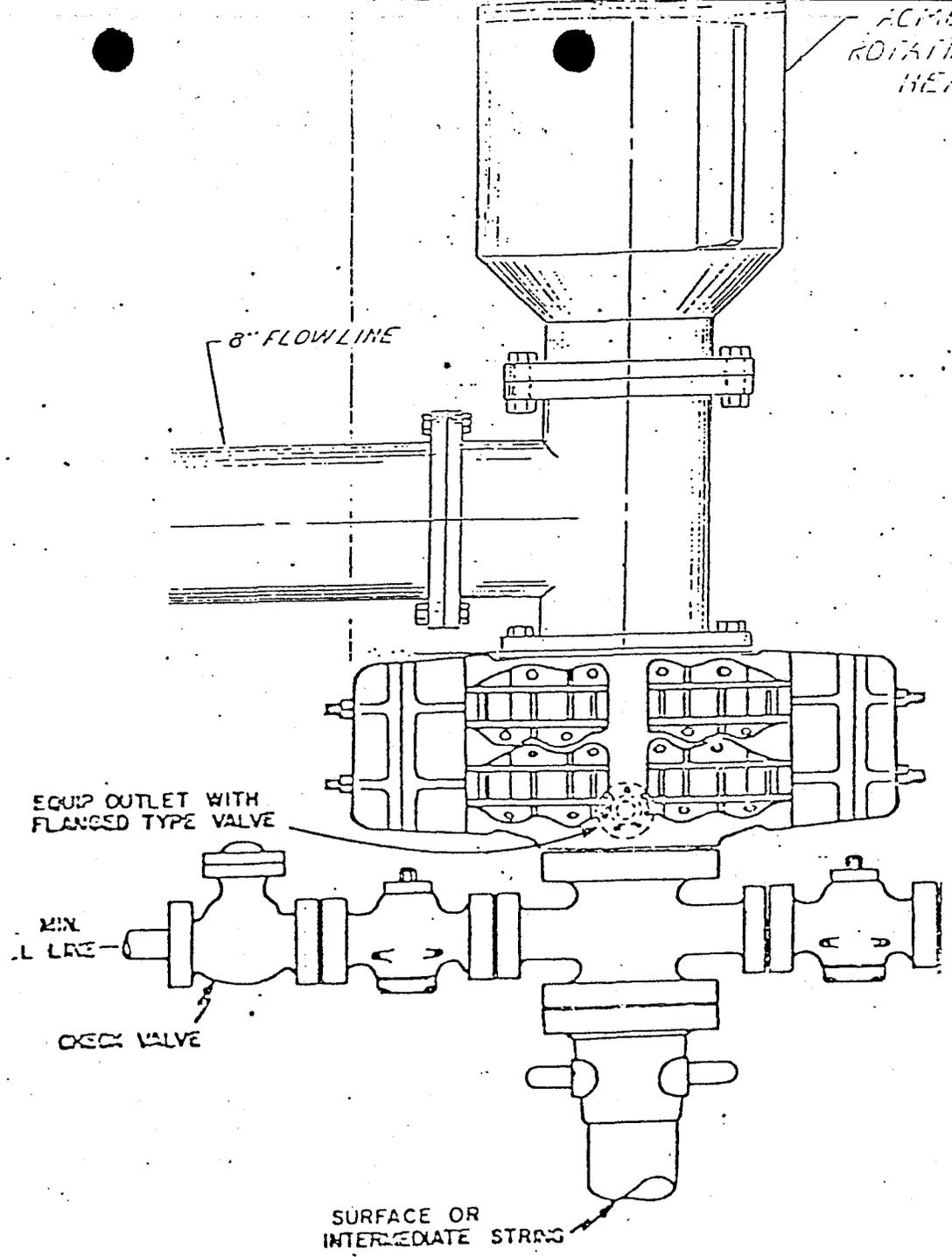
8" FLOWLINE

EQUIP OUTLET WITH
FLANGED TYPE VALVE

MIN
L LRE

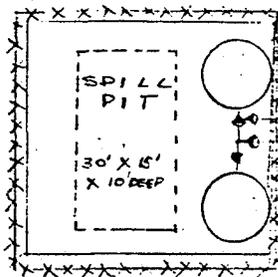
CHECK VALVE

SURFACE OR
INTERMEDIATE STRING

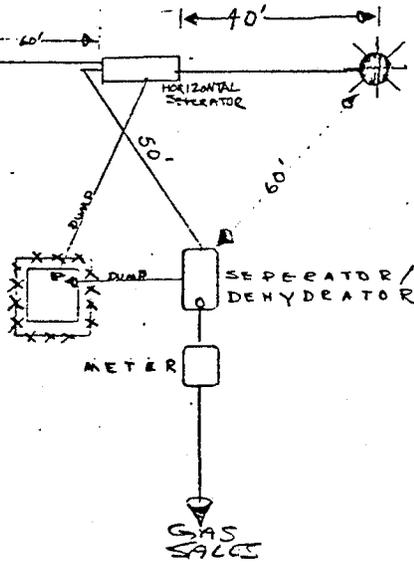


TANK BATTERY
OIL SALES

FENCED
AND
FIRE
BERMED



PIT IS
15 X 8 X
4' DEEP



OIL AND/OR GAS

SCALE 1" = 40'



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

- Dynasty Green (Sears)
- Tumbleweed (Pratt & Lambert)

- Sage Gray (Pratt & Lambert)

Bookcliffs Region:

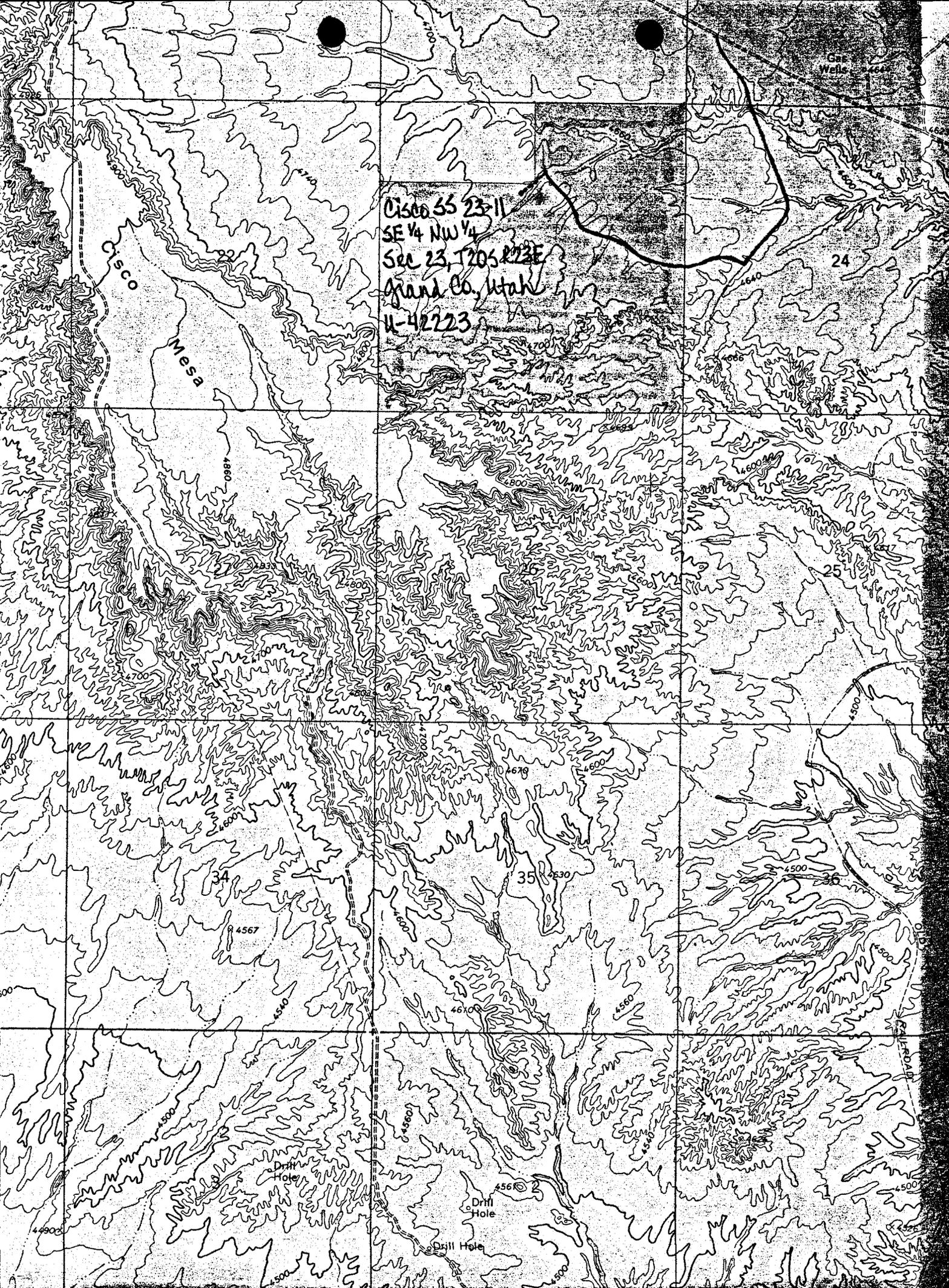
- Sage Gray (Pratt & Lambert)
- Sea Life (Pratt & Lambert)
- Dynasty Green (Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

SEED MIXTURE

<u>Species</u>		<u>Rate</u> <u>lbs/acre</u>
<u>Grasses</u>		
Hilaria jamesii	Galleta (Curlygrass)	1
Oryzopsis hymenoides	Indian ricegrass	1
<u>Forbs</u>		
Aster chilensis	Pacific aster	.5
Helianthus annuus	Common sunflower (Kansas sunflower)	.5
Sphaeralcea coccinea	Scarlet globemallow	1
<u>Shrubs</u>		
Artemisia spinescens	Bud sagebrush	1
Atriplex corrugata	Mat saltbush (Castle Valley clover)	<u>1</u>
	Total	6

Cisco SS 23-11
SE 1/4 NW 1/4
Sec 23, T20S R22E
Grand Co., Utah
U-42223



OPERATOR ANTHONY OIL & GAS CO DATE 3-24-83

WELL NAME CISCO SS 23-11

SEC SE NW 23 T 20 S R 23 E COUNTY GRAND

43-019-31059
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

<input checked="" type="checkbox"/> INDEX	<input checked="" type="checkbox"/> HL	<input checked="" type="checkbox"/>
<input type="checkbox"/> NID	<input checked="" type="checkbox"/> PI	<input type="checkbox"/>
<input type="checkbox"/> MAP	<input checked="" type="checkbox"/>	<input type="checkbox"/>

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 400' HOWEVER TOO CLOSE TO LEASE LINE.

msf. (Amended location ok)
Yorum 4-6-83

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 102-16B 11-15-83
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2440' FWL 1820' FNL, SE $\frac{1}{4}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Ambra Inland Fuels

9. WELL NO.
Cisco SS 23-11

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T20S R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4687' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Change location		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The State of Utah has requested and we have complied with the following location change due to spacing requirements:

Move the well location from 2440' FWL 1520' FNL to 2440' FWL 1820' FNL of Section 23, T20S R23E. The location was re-surveyed, and a new survey plat is attached.

The on-site inspection conducted on April 4, 1983 resulted in the following well pad orientation revisions: 1) well pad rotated 130° counter-clockwise; 2) reserve pit located on the south; 3) access road from the Inland Fuels 23-1A well on the east; and 4) width of well pad reduced 30' on the north to avoid obstruction of the wash. Revised well pad and cut-and-fill diagrams are attached.

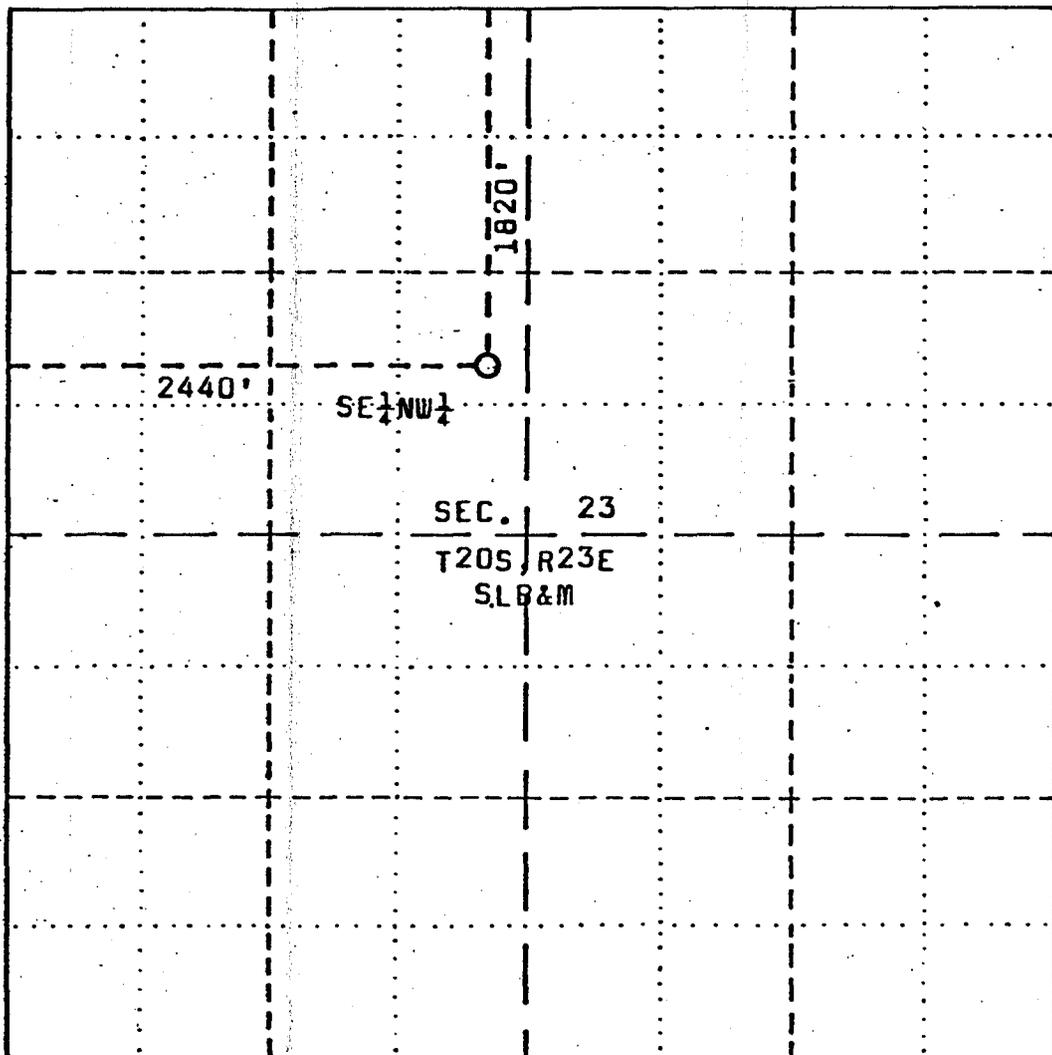
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wesley Bettingill TITLE Exploration VP DATE April 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'

AMBRA #23-11A

Located South 1820 feet from the North boundary and East 2440 feet from the West boundary of Section 23, T20S, R23E, SLB&M.

- RP NORTH 200' = 4686.5 Elev. 4688
- RP SOUTH 200' = 4697.5
- RP EAST 200' = 4692.4 Grand County, Utah
- RP WEST 200' = 4690.1



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

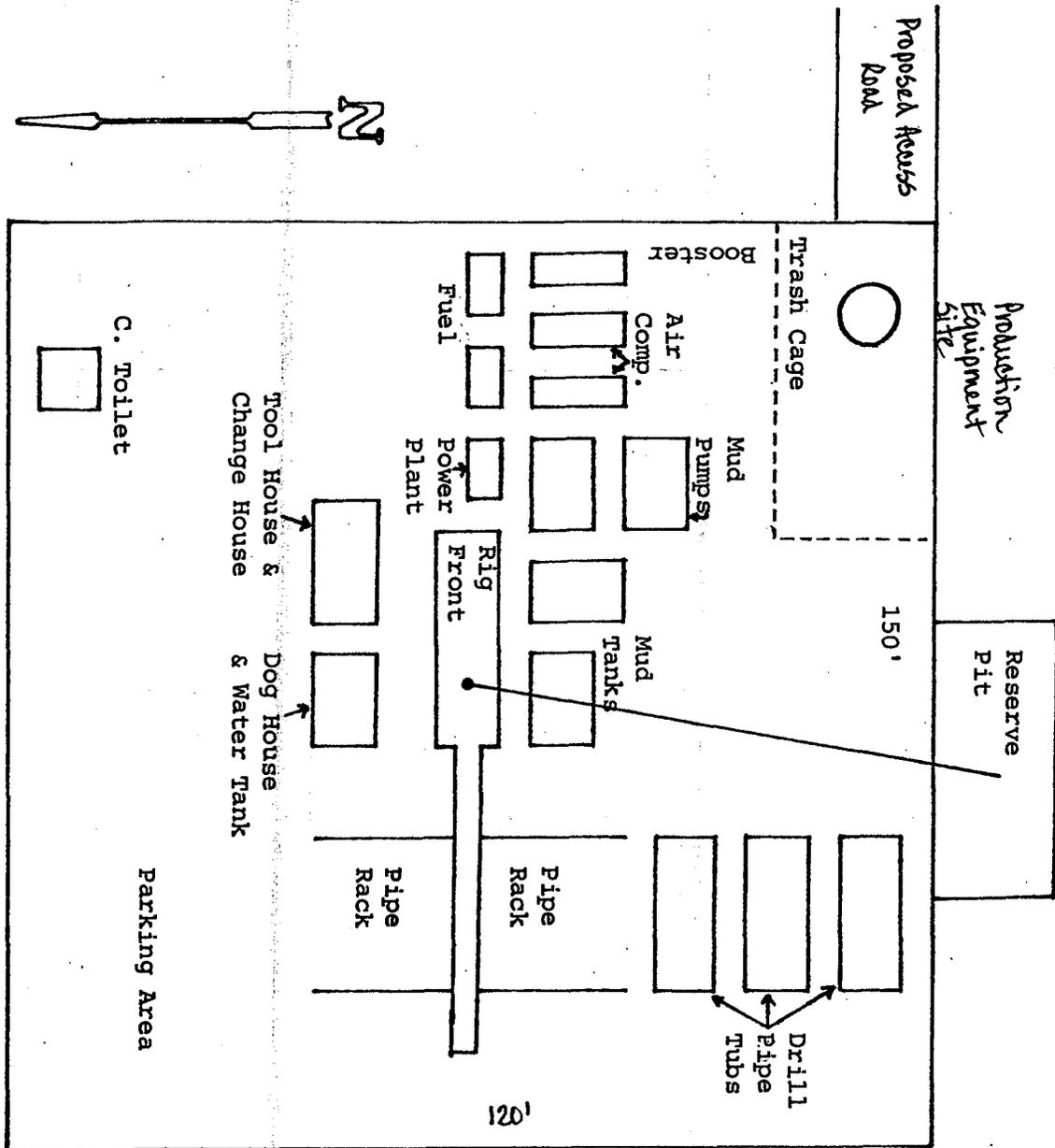
PLAT OF
PROPOSED LOCATION
AMBRA #23-11A
SE 1/4 NW 1/4 SECTION 23
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 3/29/83

DRAWN BY: USW DATE: 3/30/83

WELL PAD SCHEMATIC

Ambra IF Cisco SS 23-11



Stackpiled Topsoil

Revisions:

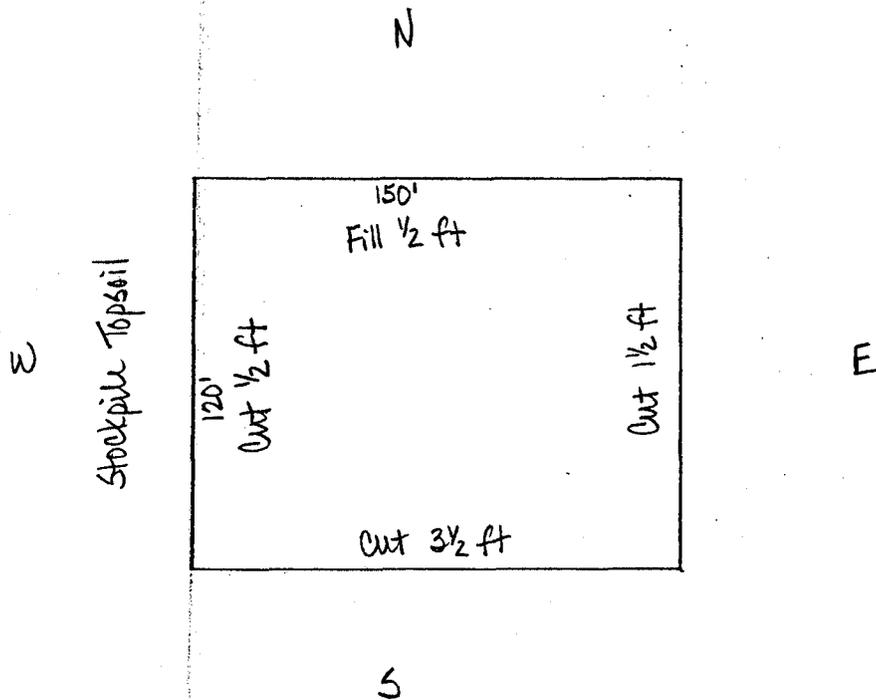
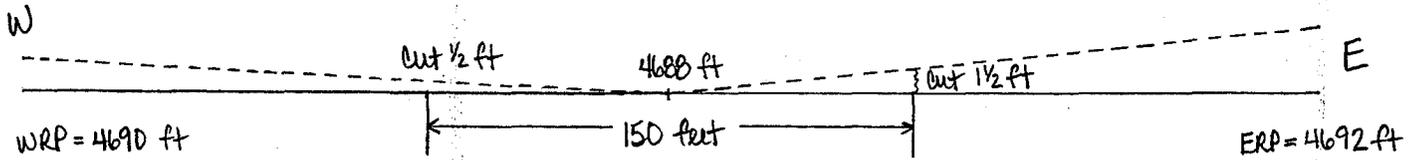
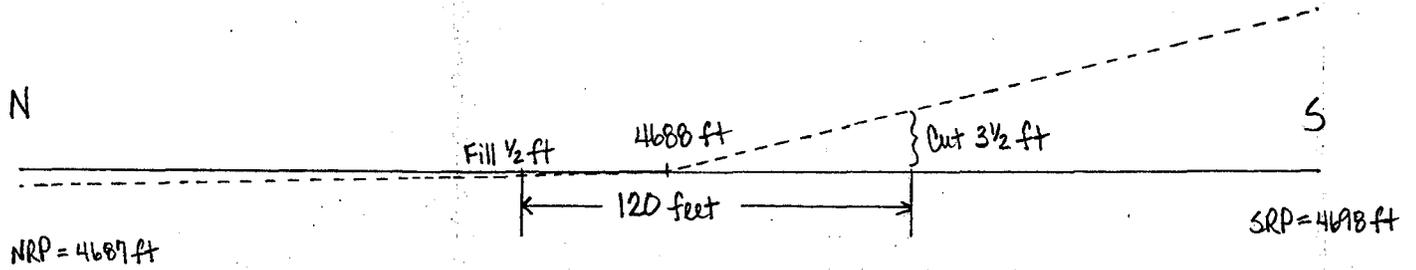
- 1) Well pad rotated 130° counter-clockwise.
- 2) Reserve pit located on the south side.
- 3) Access road from the Inland Fuels 23-1A well on the east.
- 4) Width of well pad reduced 30' on the north side to avoid obstruction of the wash.

Cut & Fill Diagram

Cisco 55 23-11

Horizontal Scale: 1" = 60 ft

Vertical Scale: 1" = 12 ft



April 7, 1983

✓
Ambra Oil & Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

RE: Well No. Cisco SS 23-11
SENW Sec. 23, T.20S, R.23E
1820 FNL, 2440 FWL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31059.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Oil & Gas Operations
Enclosure

NOTICE OF SPUD

file M-

Company: Amhera

Caller: Linda Conde

Phone: _____

Well Number: Curo 55-23-11

Location: 23-205-23E

County: Grand State: Utah

Lease Number: U-42223

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: April 30, 1983 2:45 p.m.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: J. Thompson

Date: 5-2-83

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Ambra Oil & Gas

WELL NAME: Cisco SS 23-11

SECTION SEW 23 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Starner Drilling

RIG # 9

SPUDDED: DATE 4-30-83

TIME 2:45 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Linda

TELEPHONE # 532-6640

DATE 5-2-83 SIGNED AS

RECEIVED

MAY 03 1983

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number CISED SS 23-11
Operator Ambra Oil & Gas Address 471 W. 200 S., Suite 510 SLC ⁸⁴¹⁰¹
Contractor - Address -
Location SE 1/4 NW 1/4 Sec. 23 T: 20 S. R. 23 E. County Grand

Water Sands

	<u>Depth</u>		<u>Volume</u> Flow Rate or Head	<u>Quality</u> Fresh or Salty
	From	To		
1.	<u>250'</u>			<u>fresh</u>
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops Maneas Shale

Remarks surface water

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Ambra Oil & Gas Company Representative Wesley Pettingill (532-6640)

Well No. Cisco 23-11 Location SE 1/4 NW 1/4 Section 23 Township 20S Range 23E

County Grand Field Greater Cisco Area State Utah

Unit Name and Required Depth _____ Base of fresh water sands _____

T.D. 2020' Size hole and Fill per sack 6 3/4" Mud Weight and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>8 5/8"</u>	<u>175'</u>	<u>surface</u>		<u>1. 1700'</u>	<u>1300'</u>	<u>As necessary</u>
				<u>2. 225'</u>	<u>125'</u>	<u>As necessary</u>
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>3. At surface w/marker - 10 Sacks</u>		
<u>Dakota</u>	<u>1492'</u>					
<u>Morrison</u>	<u>1644'</u>					

REMARKS

DST's, lost circulation zones, water zones, etc., _____

No shows

1820' FNL, 2440' FWL

Approved by R. J. FIRTH Date 5-3-83 Time _____ a.m.
p.m.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2440' FWL 1820' FNL SE $\frac{1}{2}$ NW $\frac{1}{2}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Inland Fuels

9. WELL NO.
Cisco SS 23-11

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T20S R23E

12. COUNTY OR PARISH | 13. STATE
Grand | Utah

14. API NO.
43-019-31059

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4687' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>

(other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was determined to be uneconomical to produce on May 3, 1983. Oral approval to plug and abandon was given by R. J. Firth of the State of Utah on May 3, because USGS representatives were not available.

Plugs were set at: 1700' - 1300' with 85 sx cement
225' - 125' with 25 sx cement
surface with 10 sx cement

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Wesley Patterson TITLE Exploration VP DATE May 5, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-3855.E.

5. LEASE DESIGNATION AND SERIAL NO.

U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Inland Fuels

9. WELL NO.

Cisco SS 23-11

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T20S R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DEY Other _____

1. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. DES'VE. Other _____

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2440' FWL 1820' FNL SE 1/4 NW 1/4
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
43-019-310591 4/20/83

15. DATE SPUDDED 4/30/83 16. DATE T.D. REACHED 5/3/83 17. DATE COMPL. (Ready to prod.) NA 18. ELEVATIONS (DF, BEB, RT, GR, ETC.)* 4687' GL 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 2020' 21. PLUG, BACK T.D., MD & TVD NA 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS 0-2020' 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIGL/GR - CDL/DSN/GR - FLAP II 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	175'	11"	90 sx Class G, 2% CaCl	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	AMOUNT PULLED
NA					NA		

31. PERFORATION RECORD (Interval, size and number) None 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) NA AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

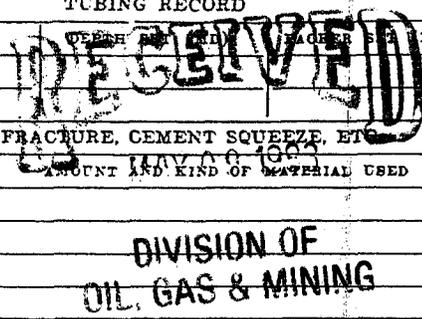
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
NA - P & A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
2 sets of electric logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Wesley Pelling TITLE Exploration Vice-President DATE May 5, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other dry

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1820' FNL 2440' FWL, SE $\frac{1}{4}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE U-42223	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
7. UNIT AGREEMENT NAME NA	
8. FARM OR LEASE NAME Inland Fuels	
9. WELL NO. Cisco SS 23-11	
10. FIELD OR WILDCAT NAME Greater Cisco Area	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T20S R23E	
12. COUNTY OR PARISH Grand	13. STATE Utah
14. API NO. 43-019-31059	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4687' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged on May 3, 1983 with the following plugs:

Plug #1 1700'-1300' with 85 sx cement
Plug #2 225'-125' with 25 sx cement

A regulation plug and abandon marker was set with a 10-sack surface plug on August 2, 1983. The location was reclaimed at that time.

When the location is ready for final inspection, another sundry notice will be submitted.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Juda Conde TITLE Production Mgr. DATE April 23, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: