

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640



February 23, 1983

U.S. DEPARTMENT OF THE INTERIOR
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Gentlemen:

In accordance with P.E.R. requirements for an NTL-6, we ask permission to stake the following location:

Cisco SS 11-3
Lease # U-42223
990' FWL 990' FNL
Section 11, T20S R23E

Our operating bond number is M-046557.

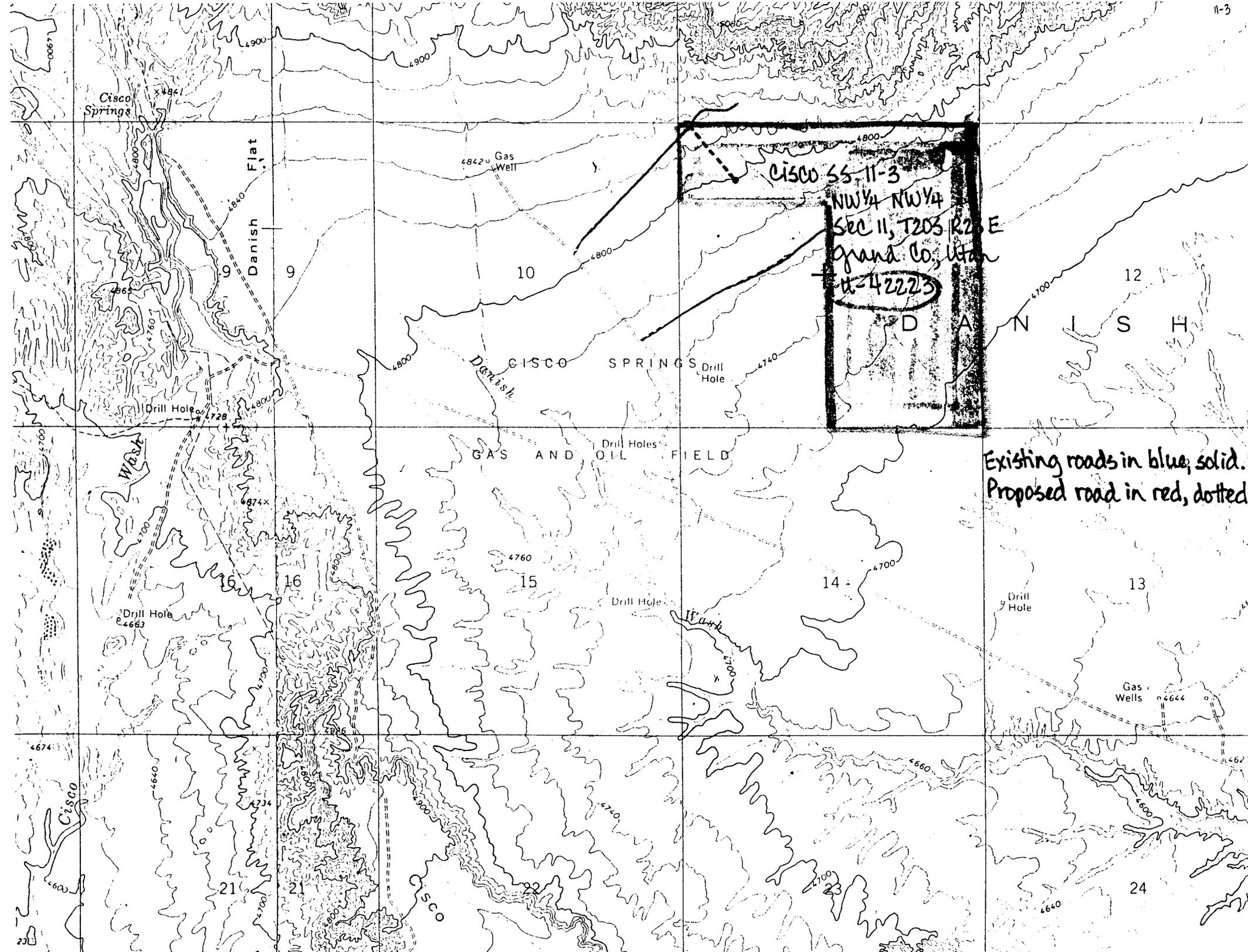
Very truly yours,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Linda Conde".

Linda Conde
Production Manager

/lc
encs.



Cisco Springs

Flat
Danish

Gas Well
4842

CISCO 55-11-3

NW 1/4 NW 1/4
Sec 11, T203 R2 E

Grand Co., Utah

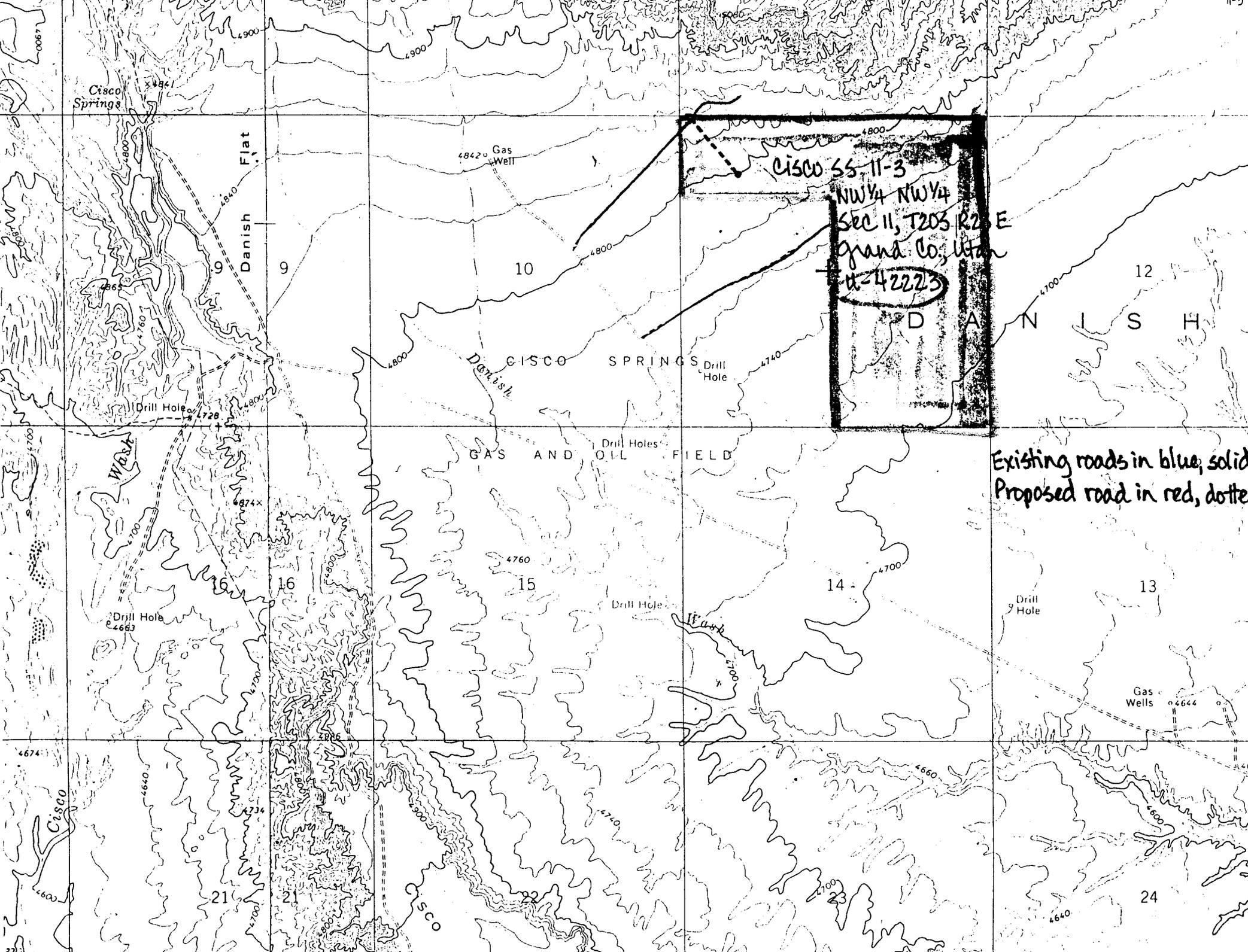
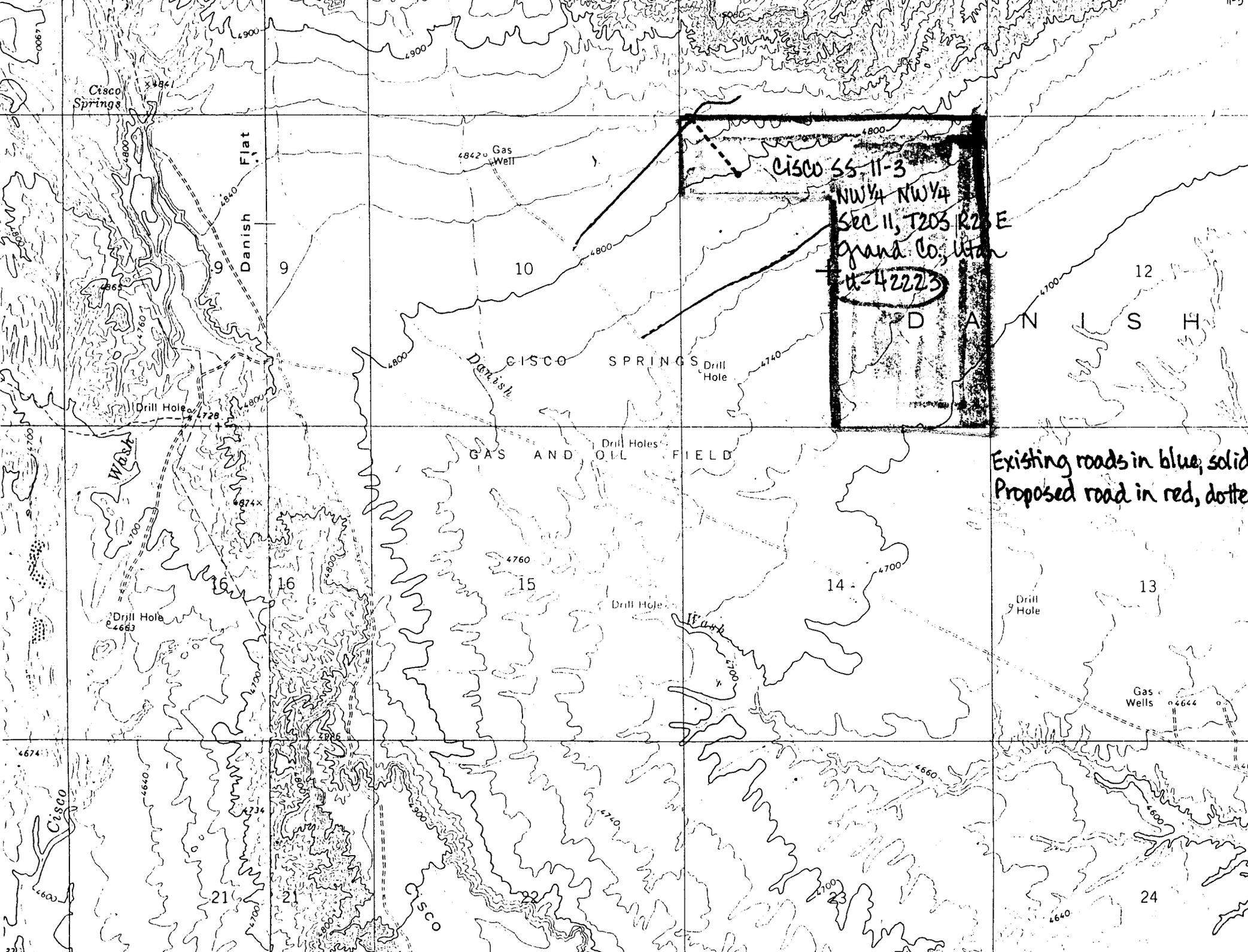
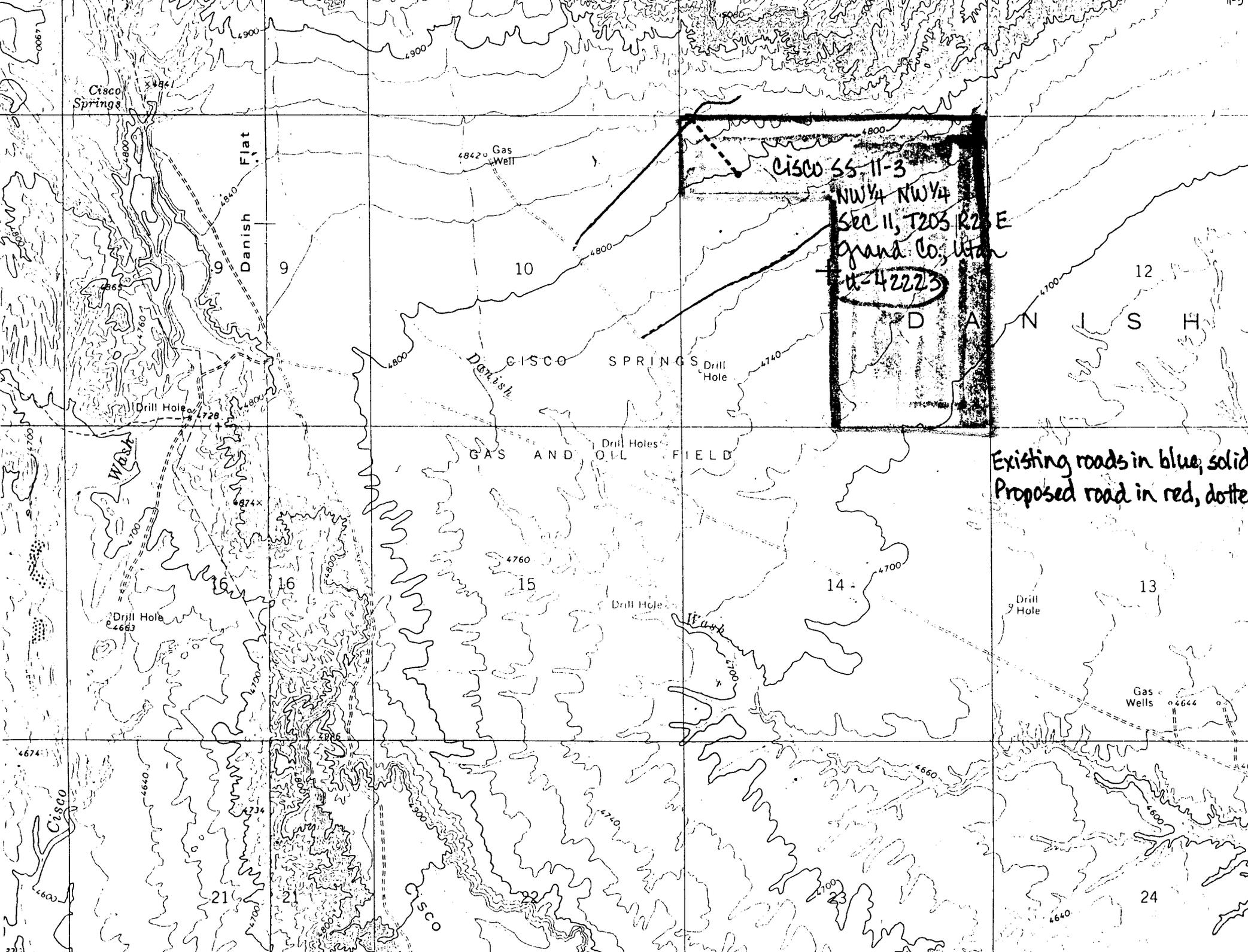
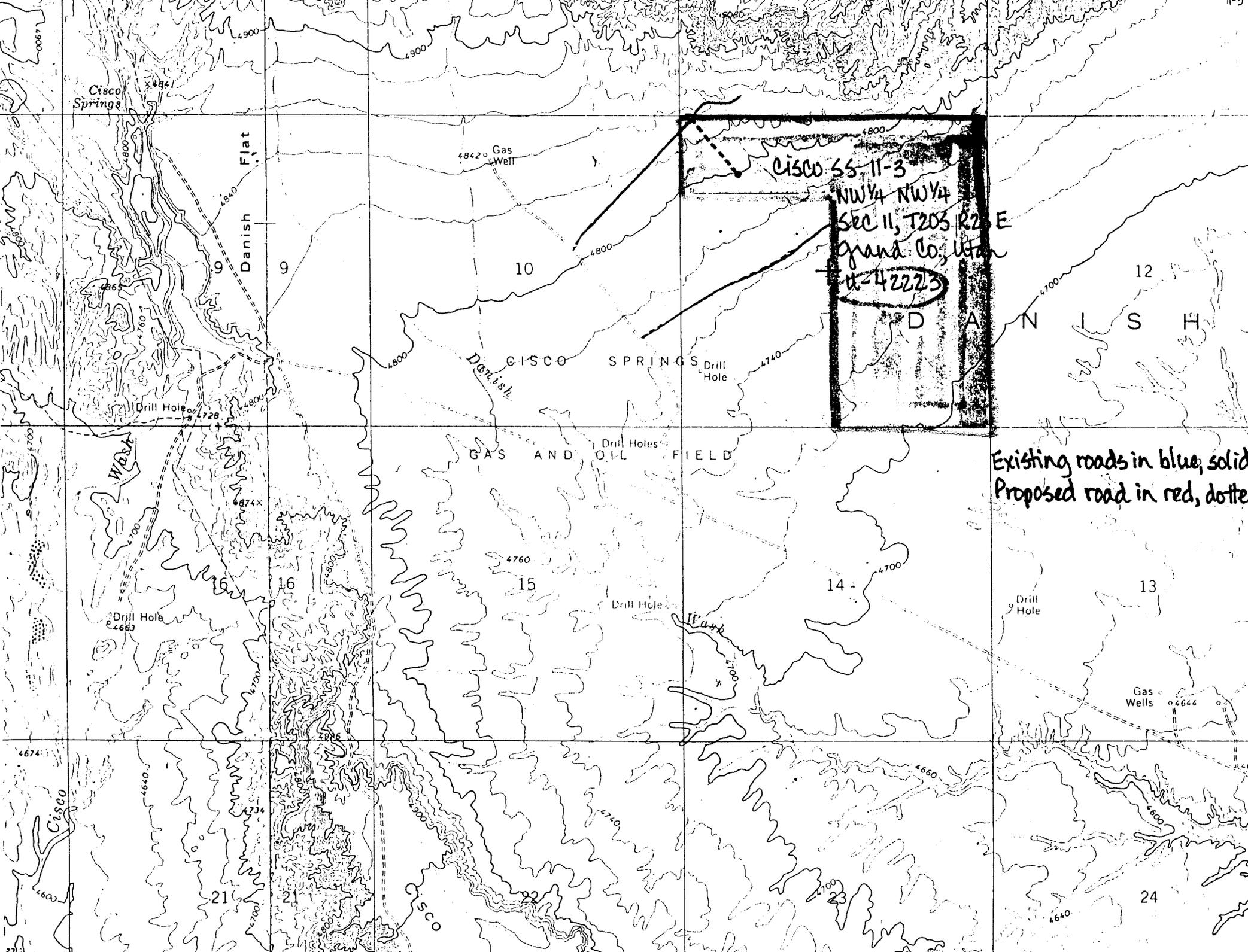
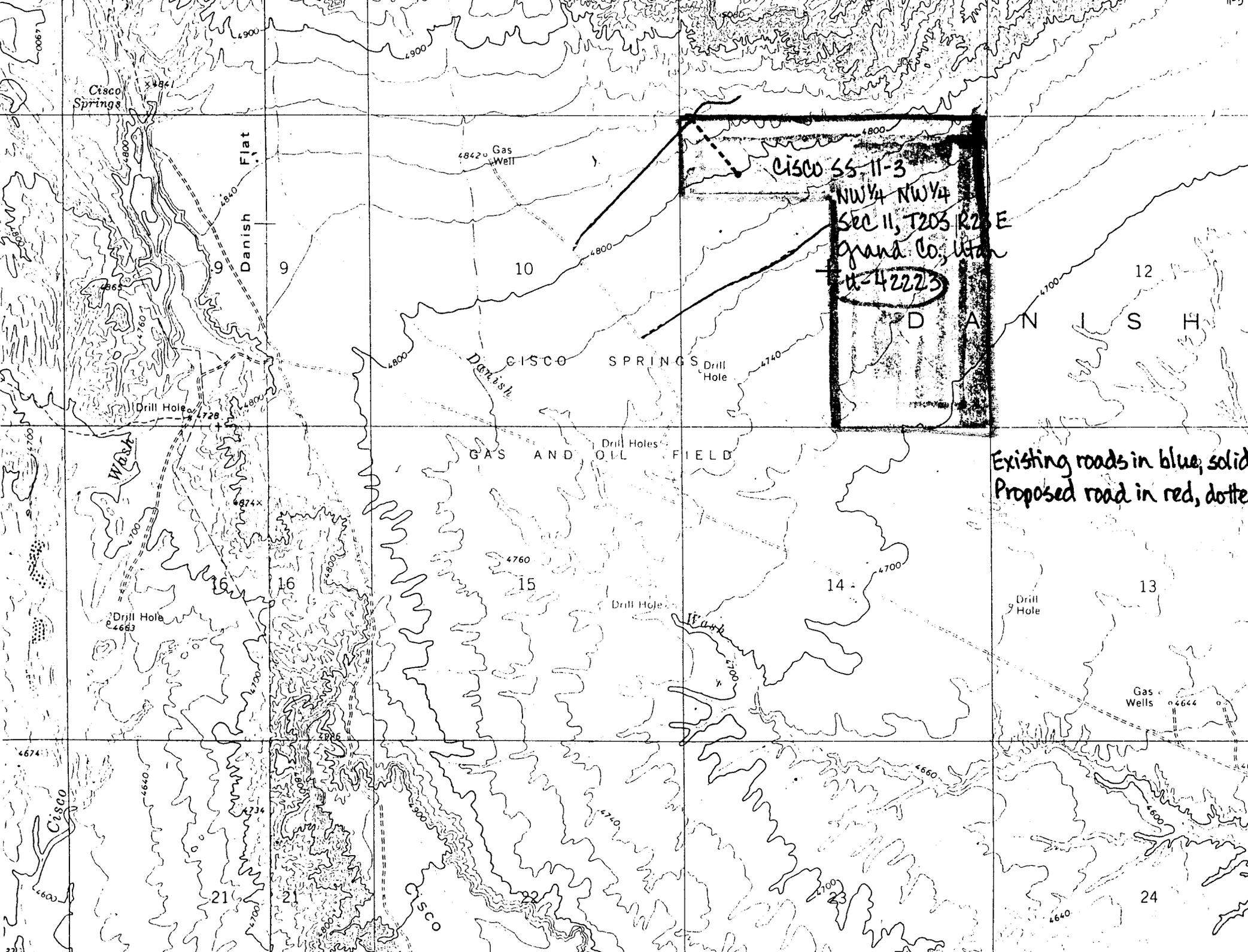
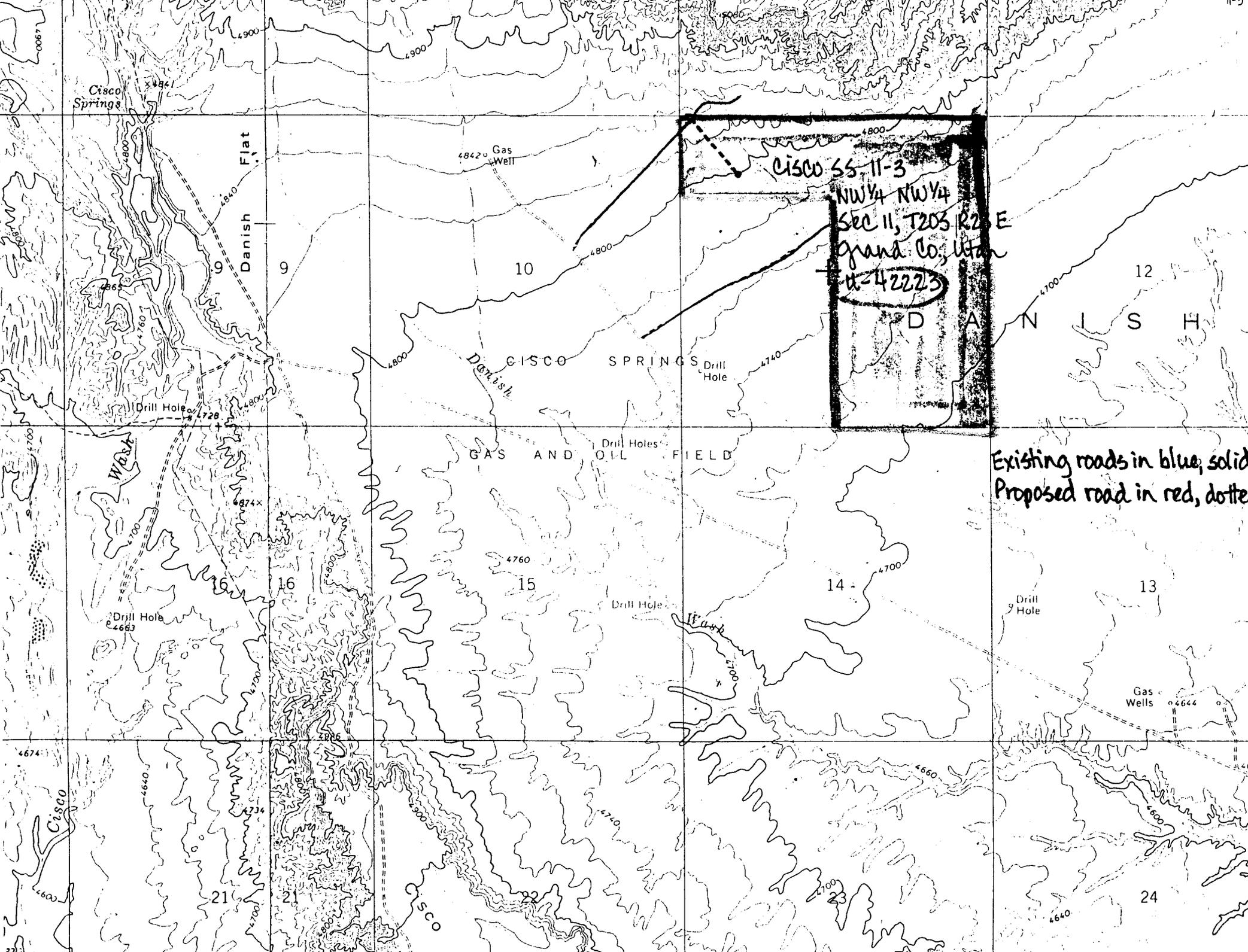
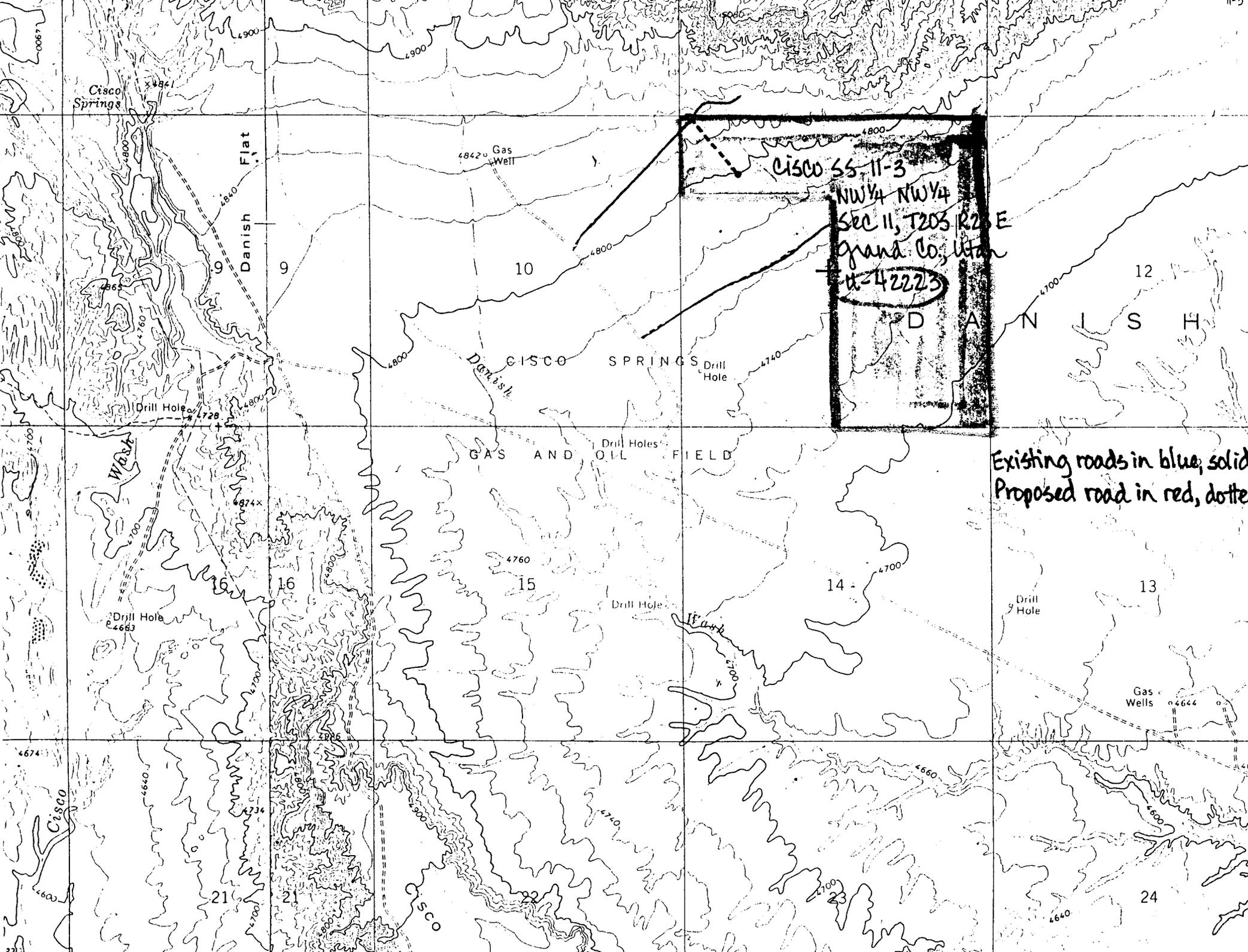
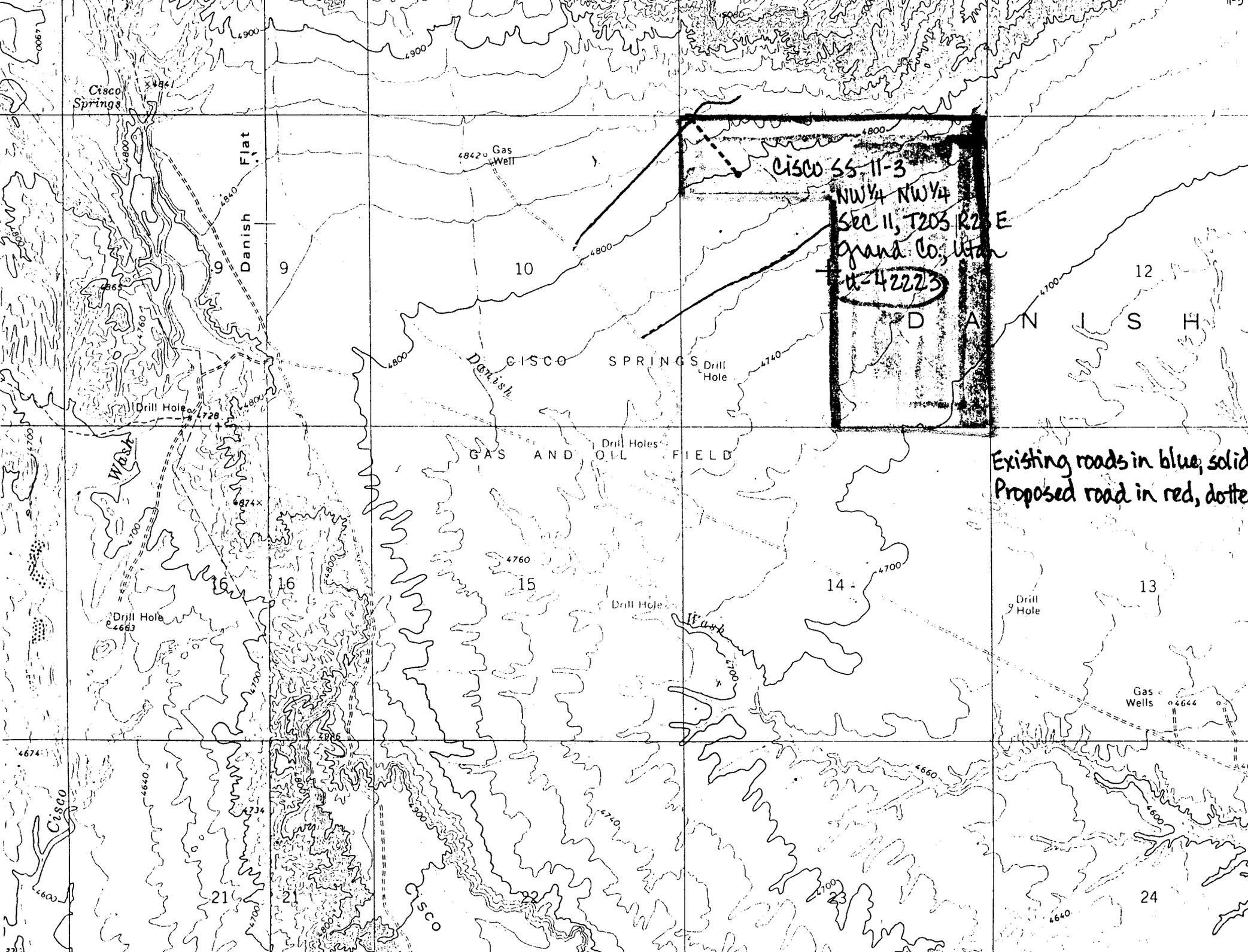
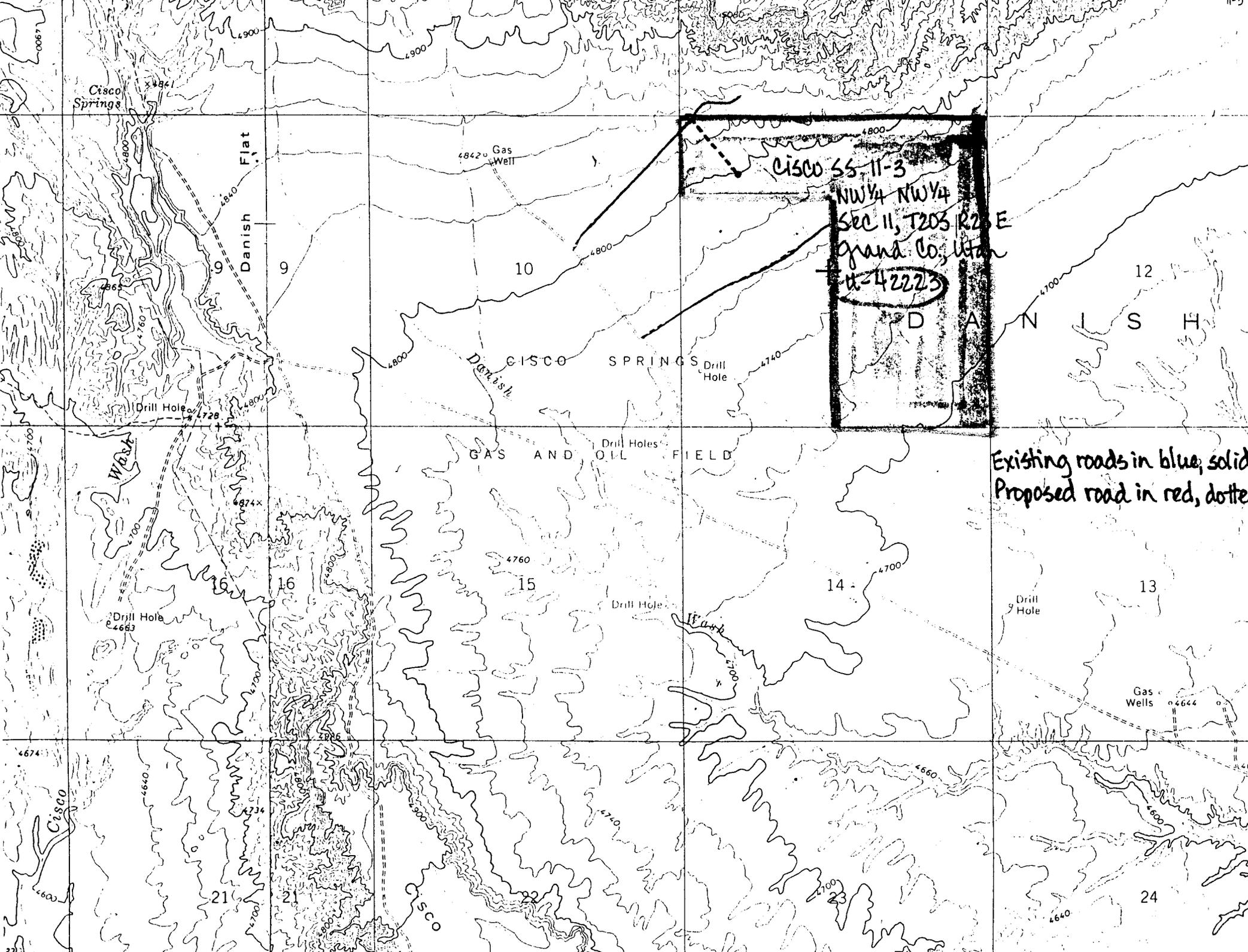
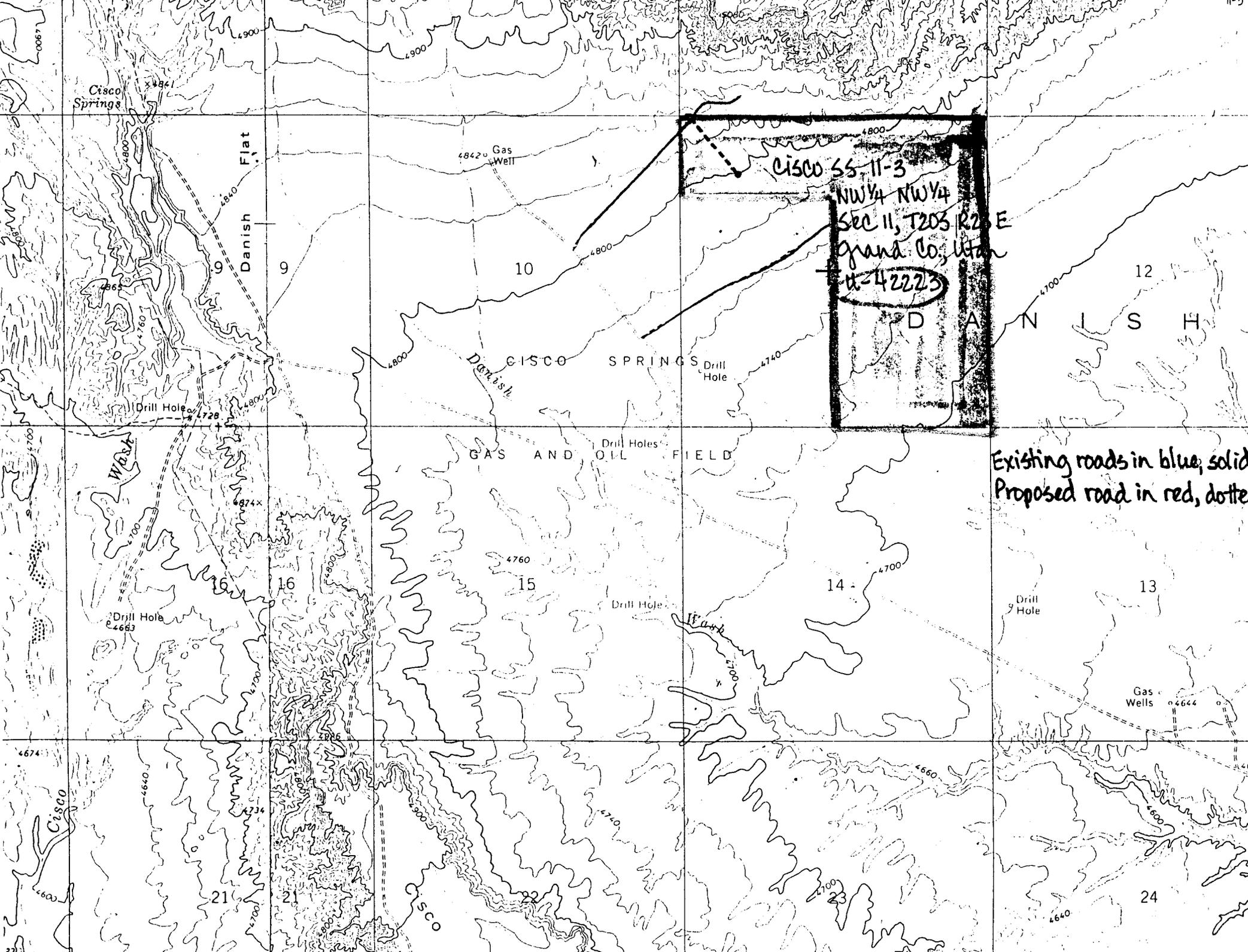
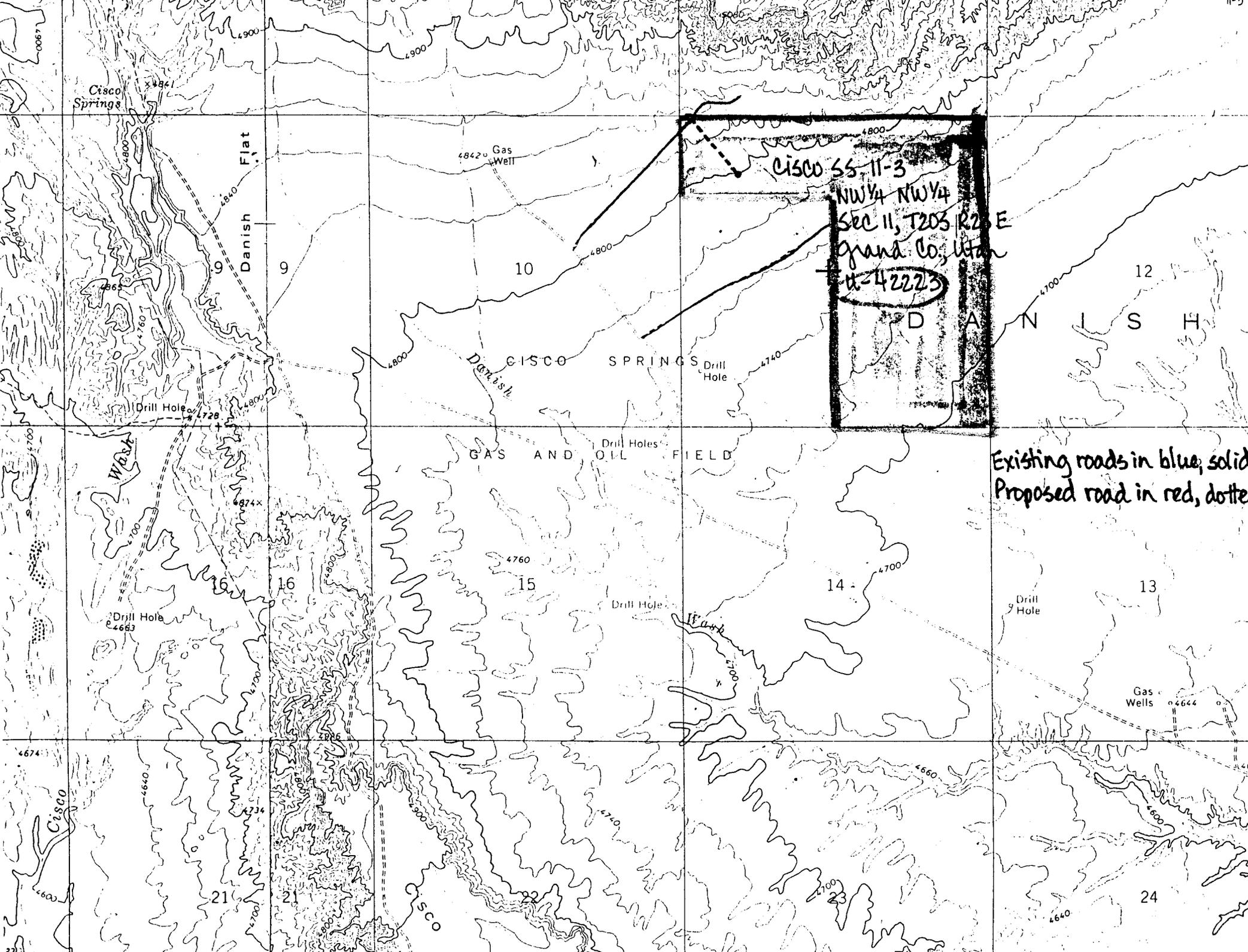
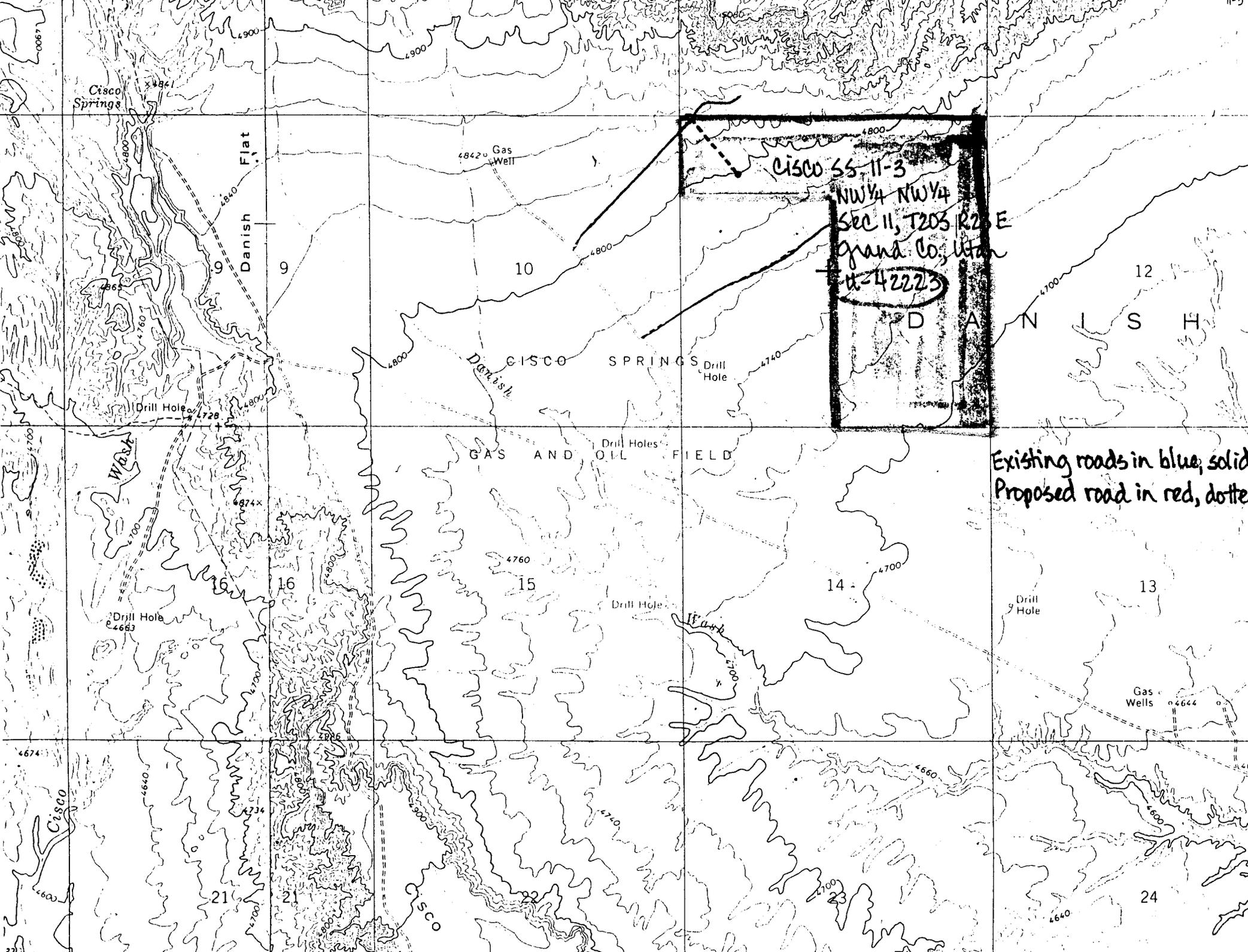
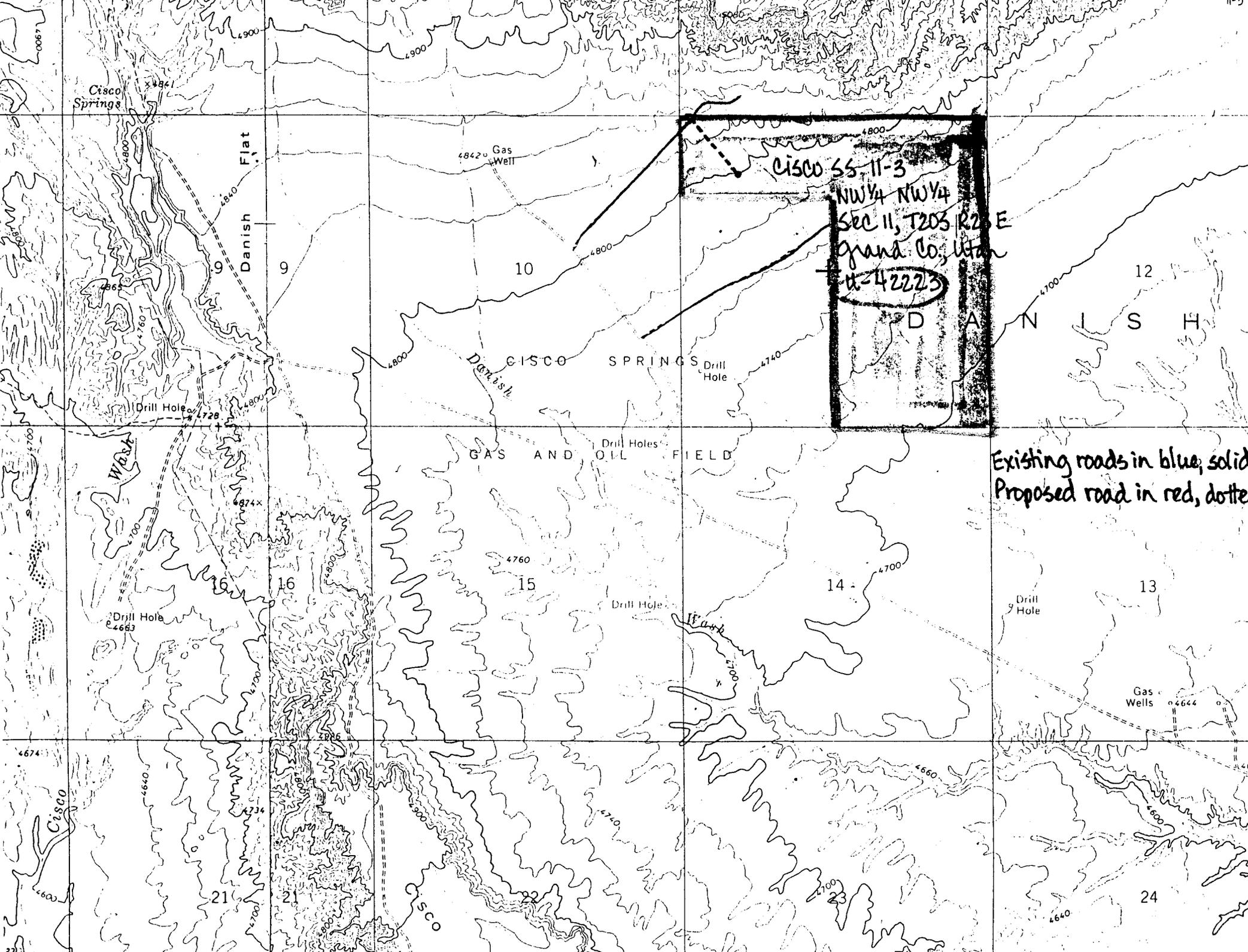
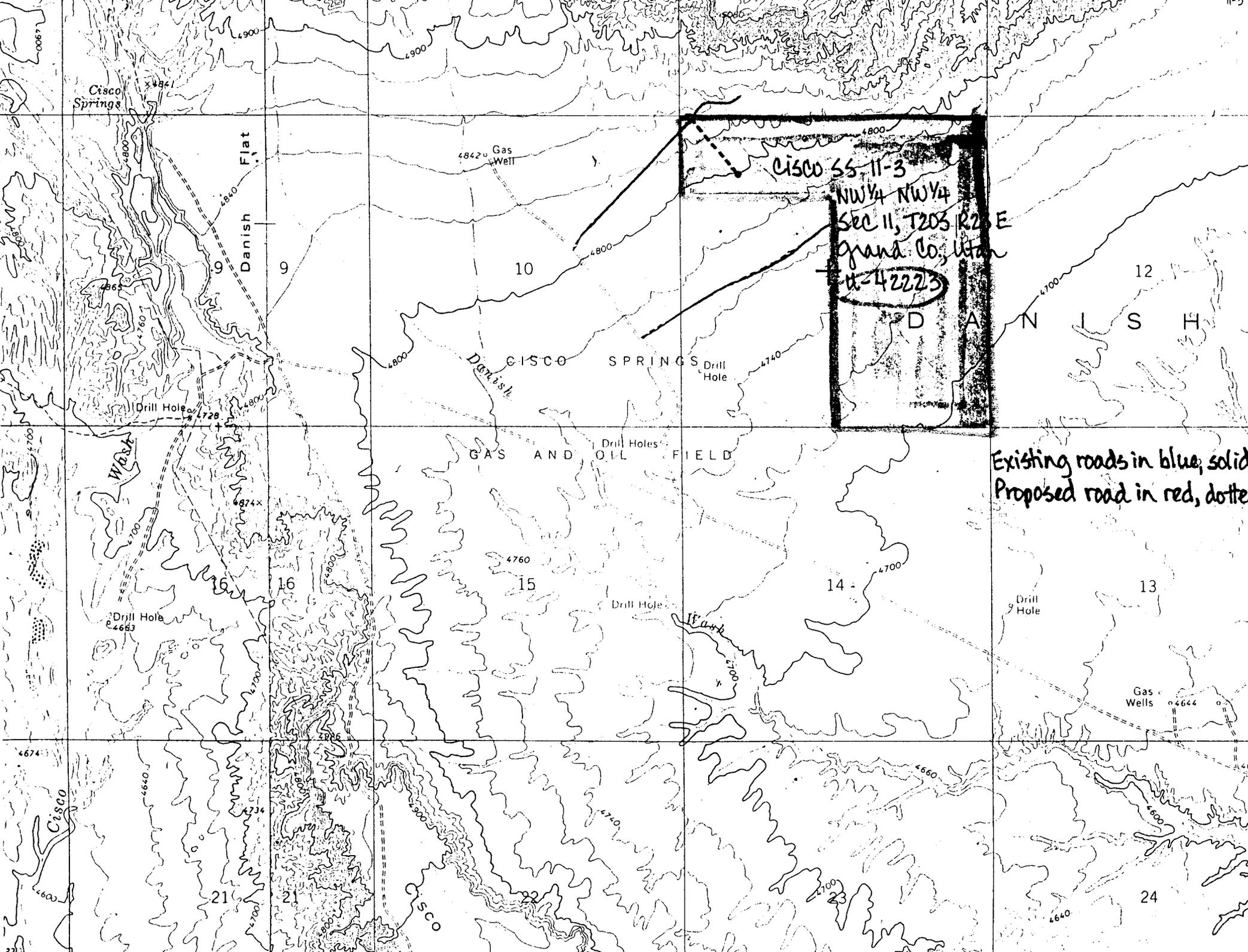
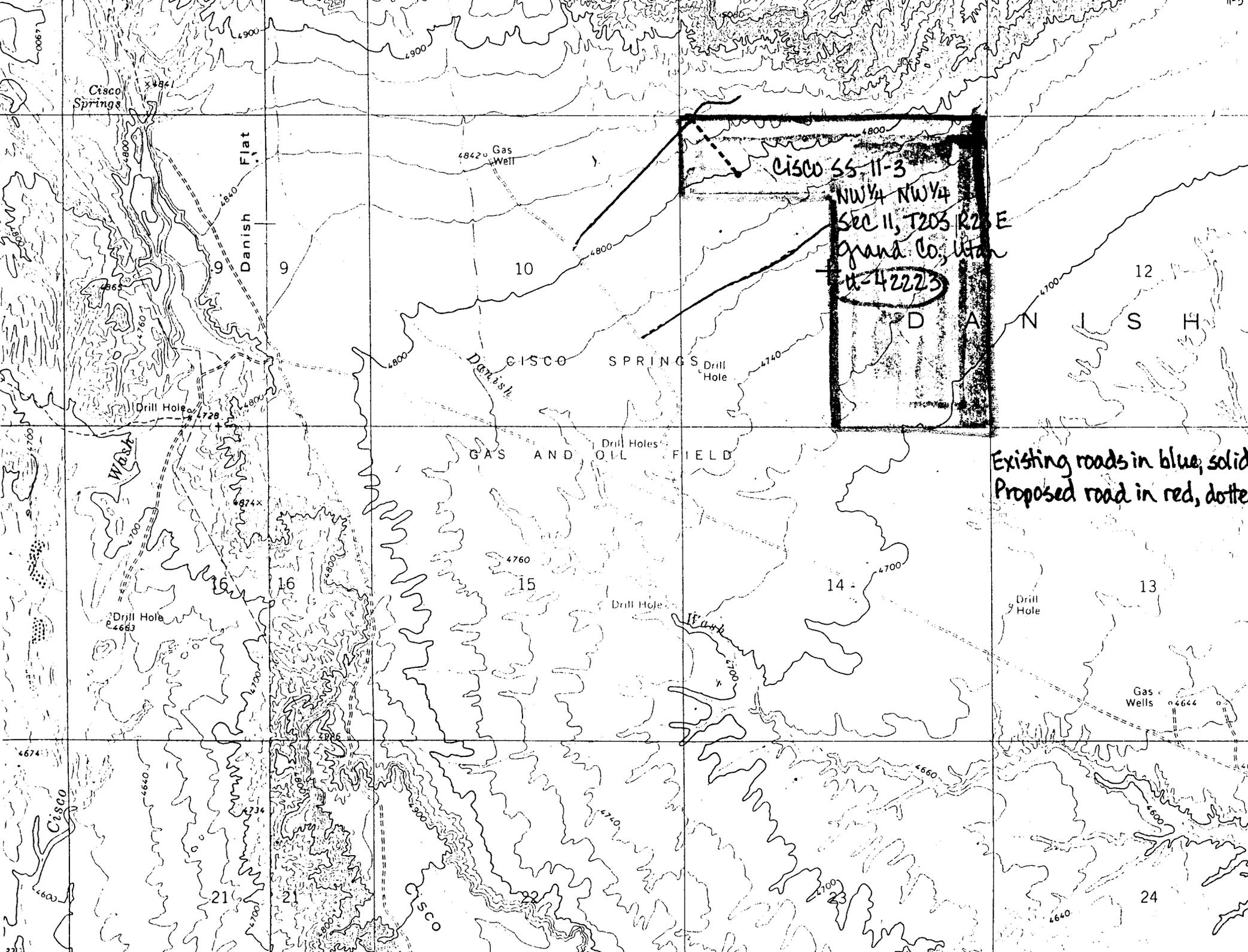
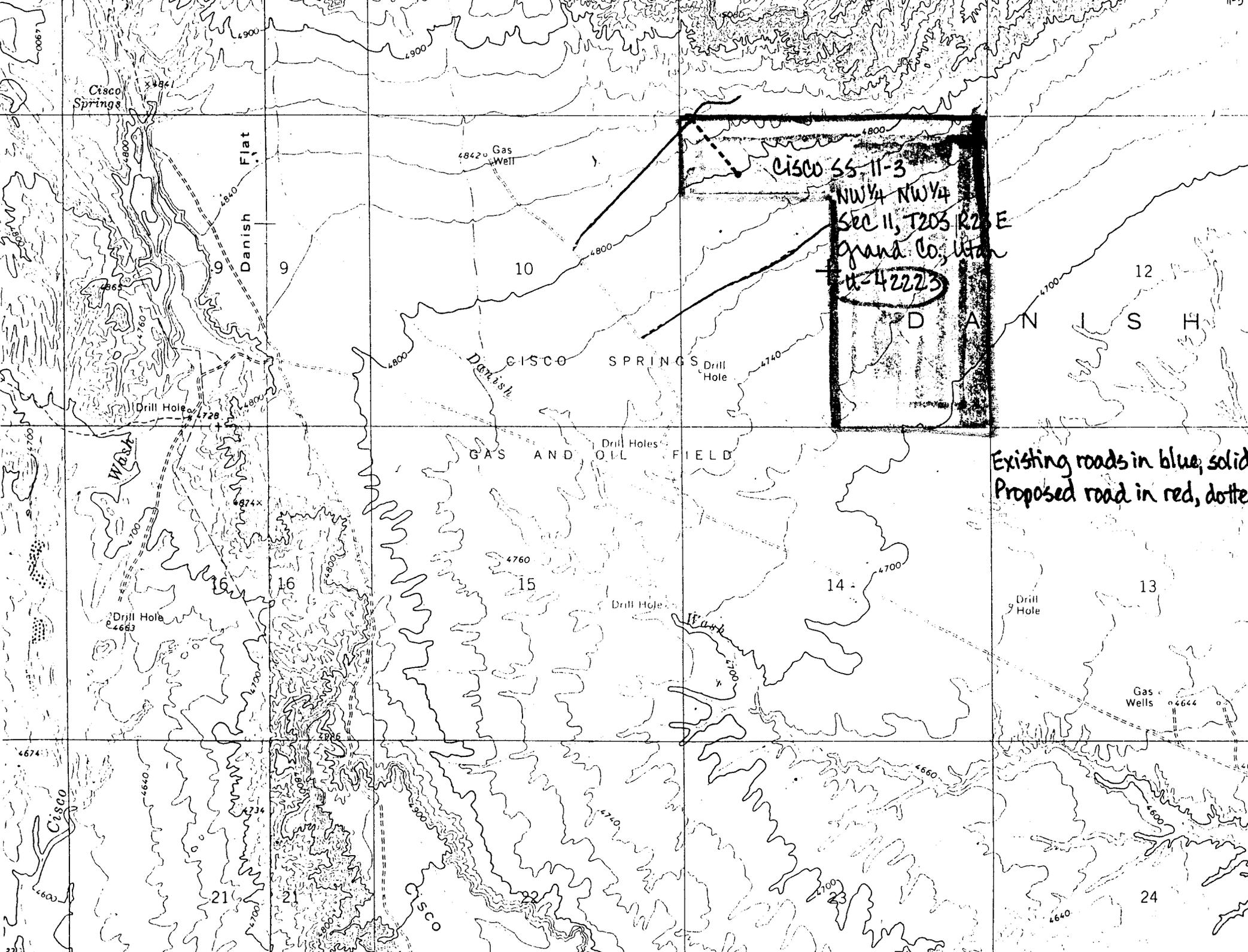
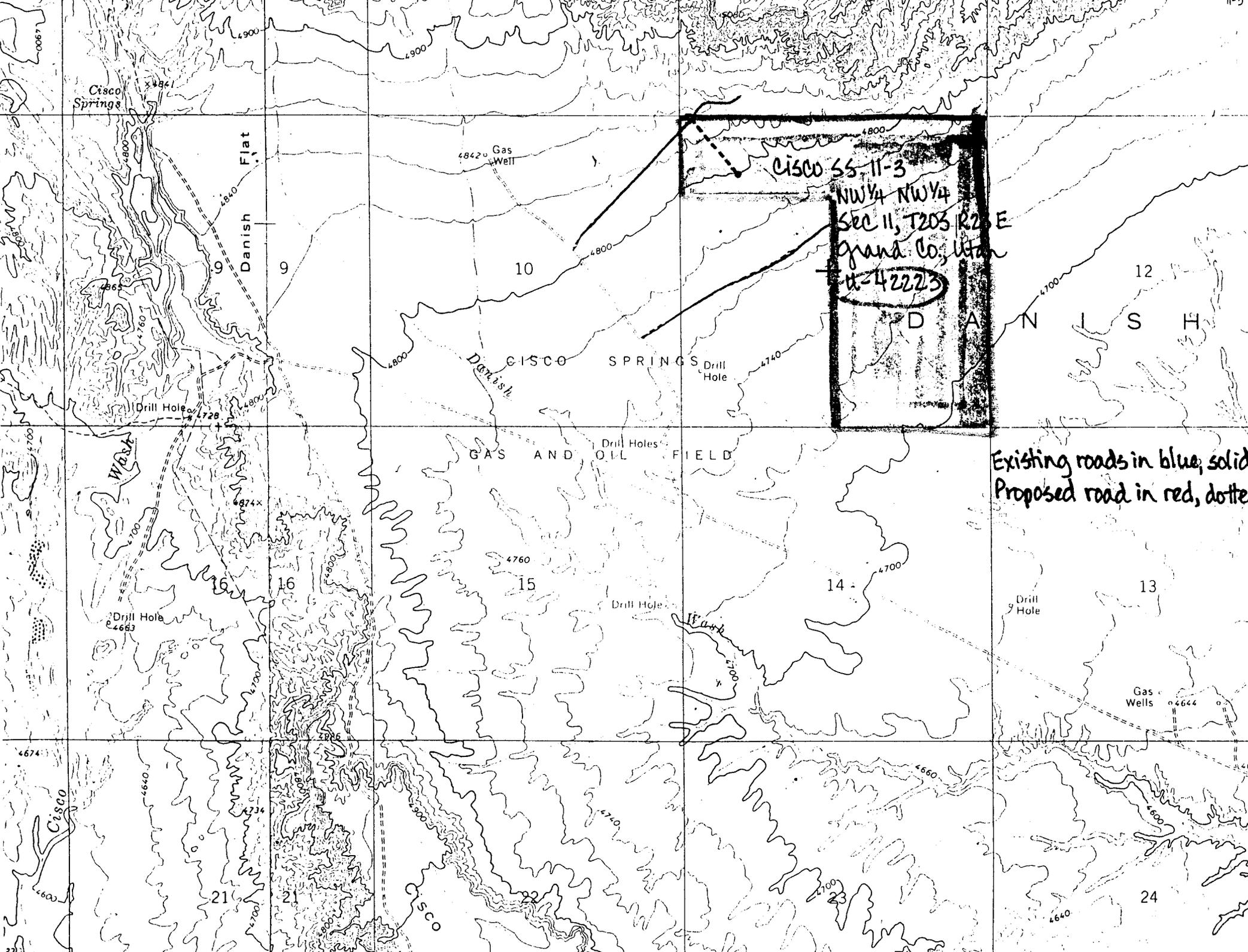
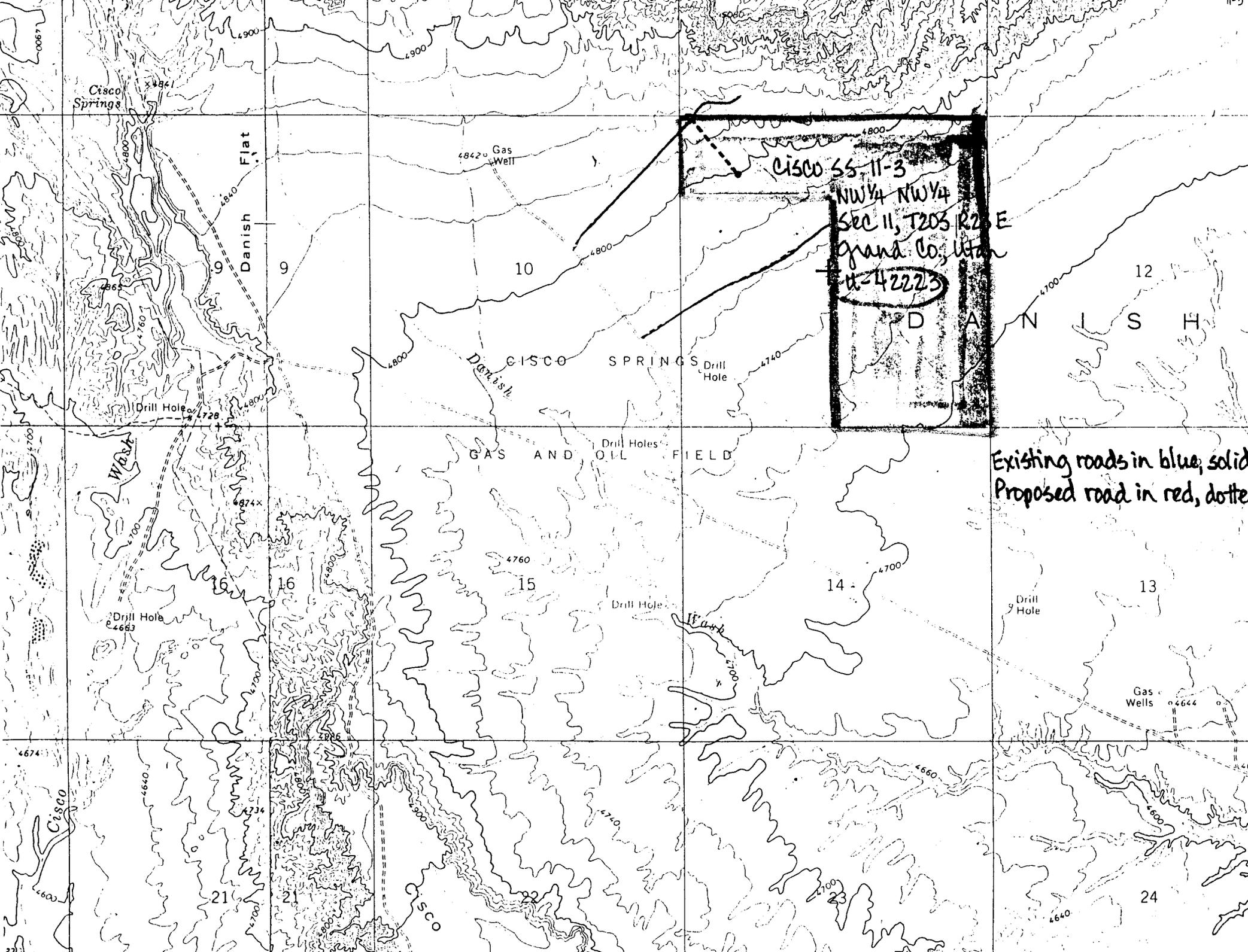
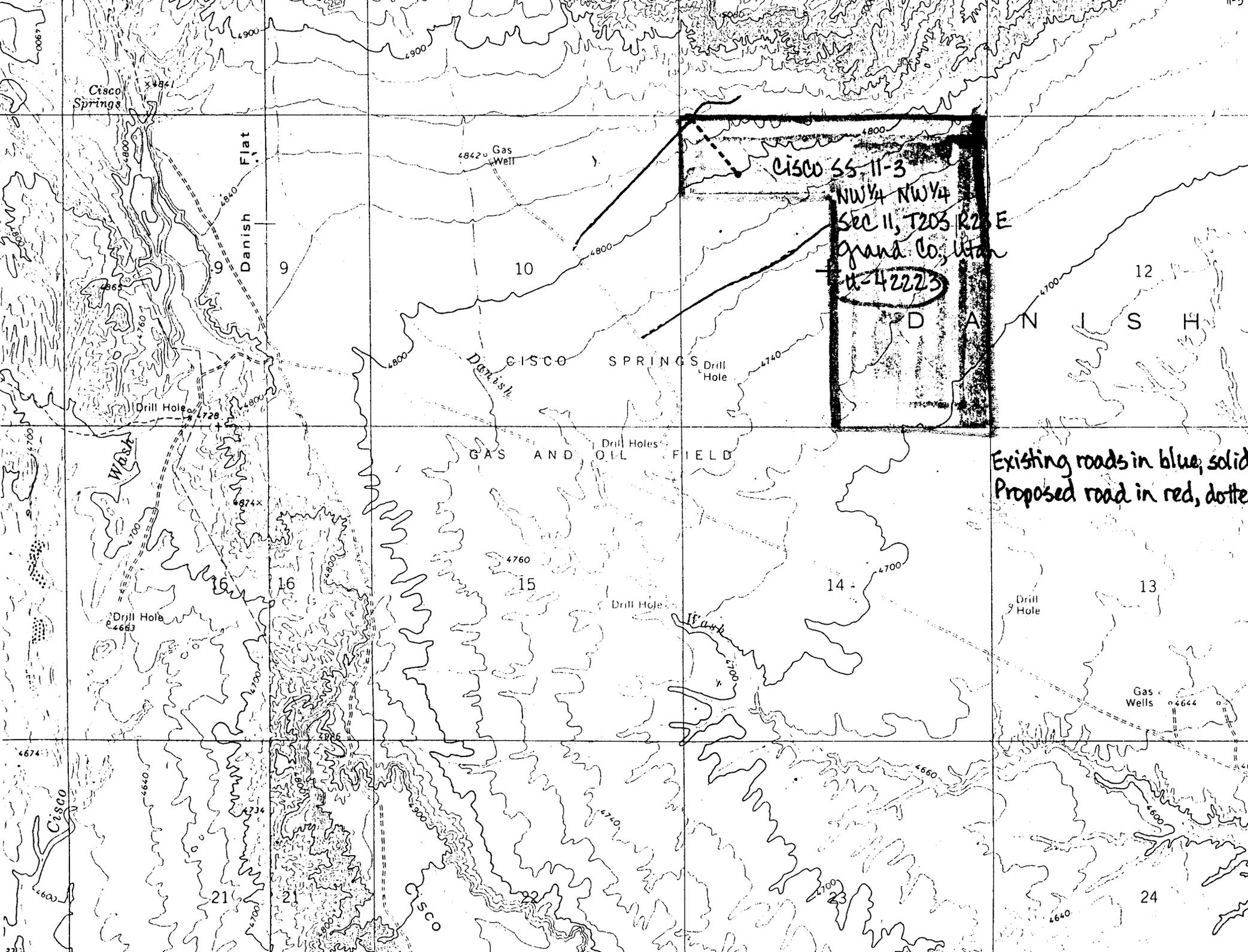
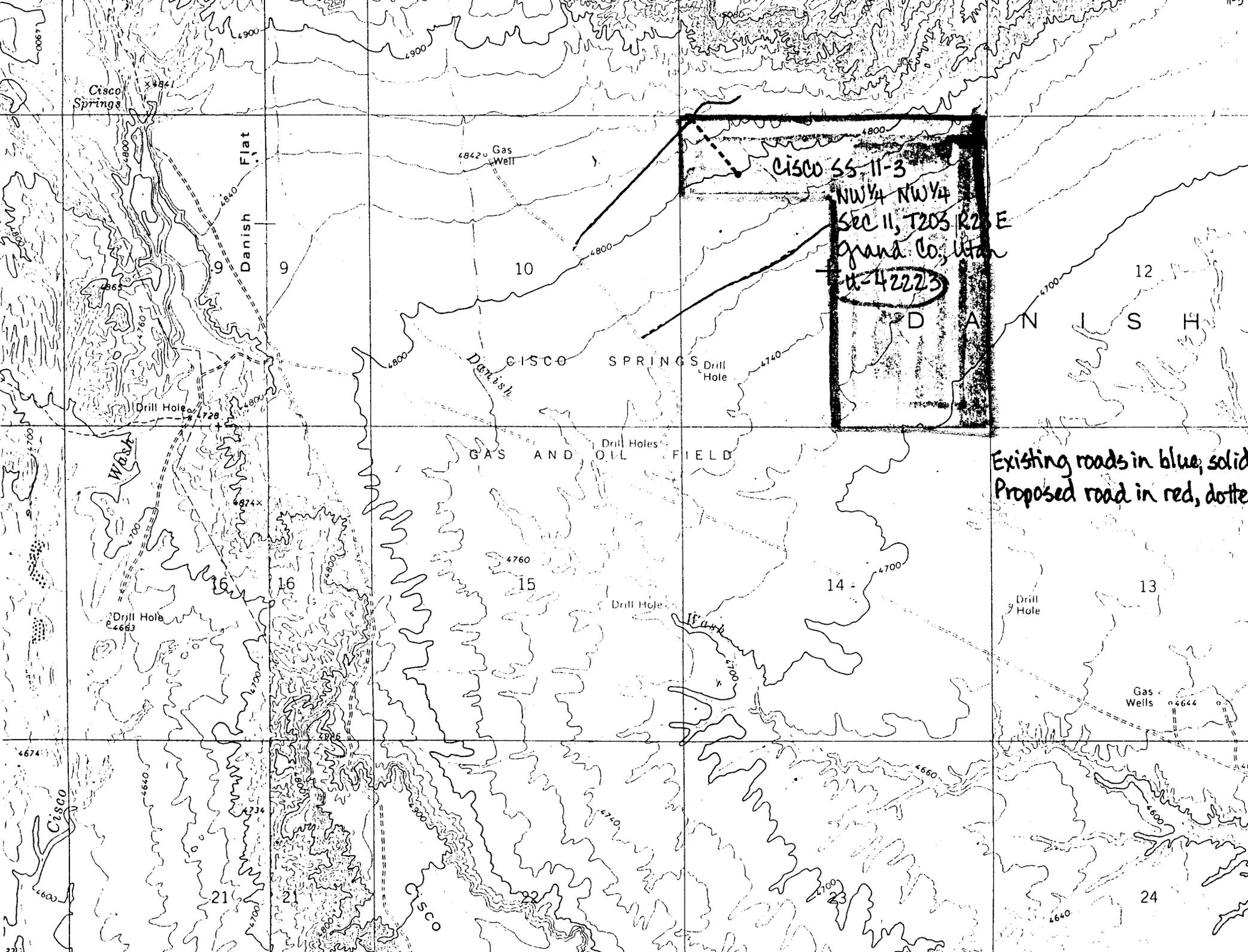
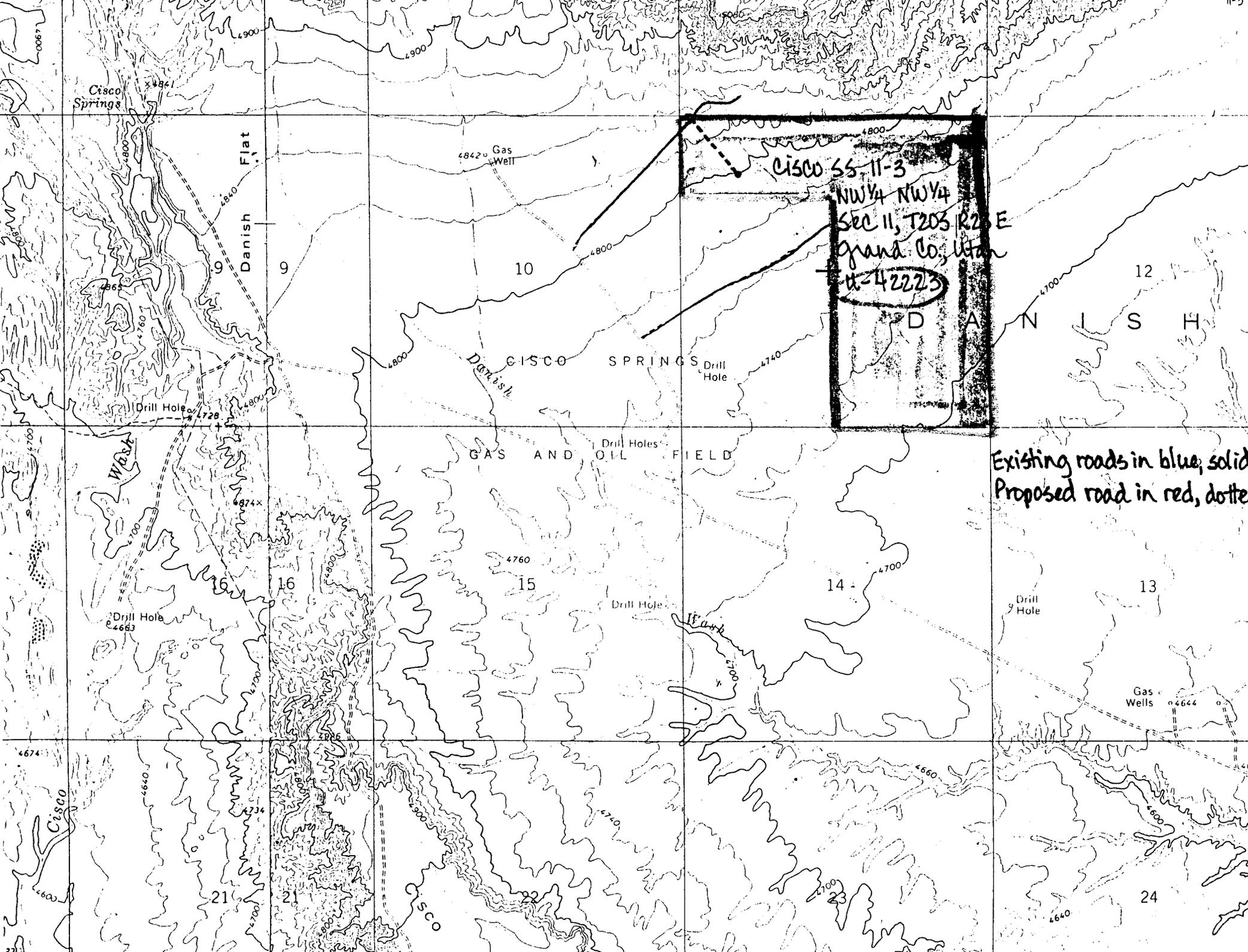
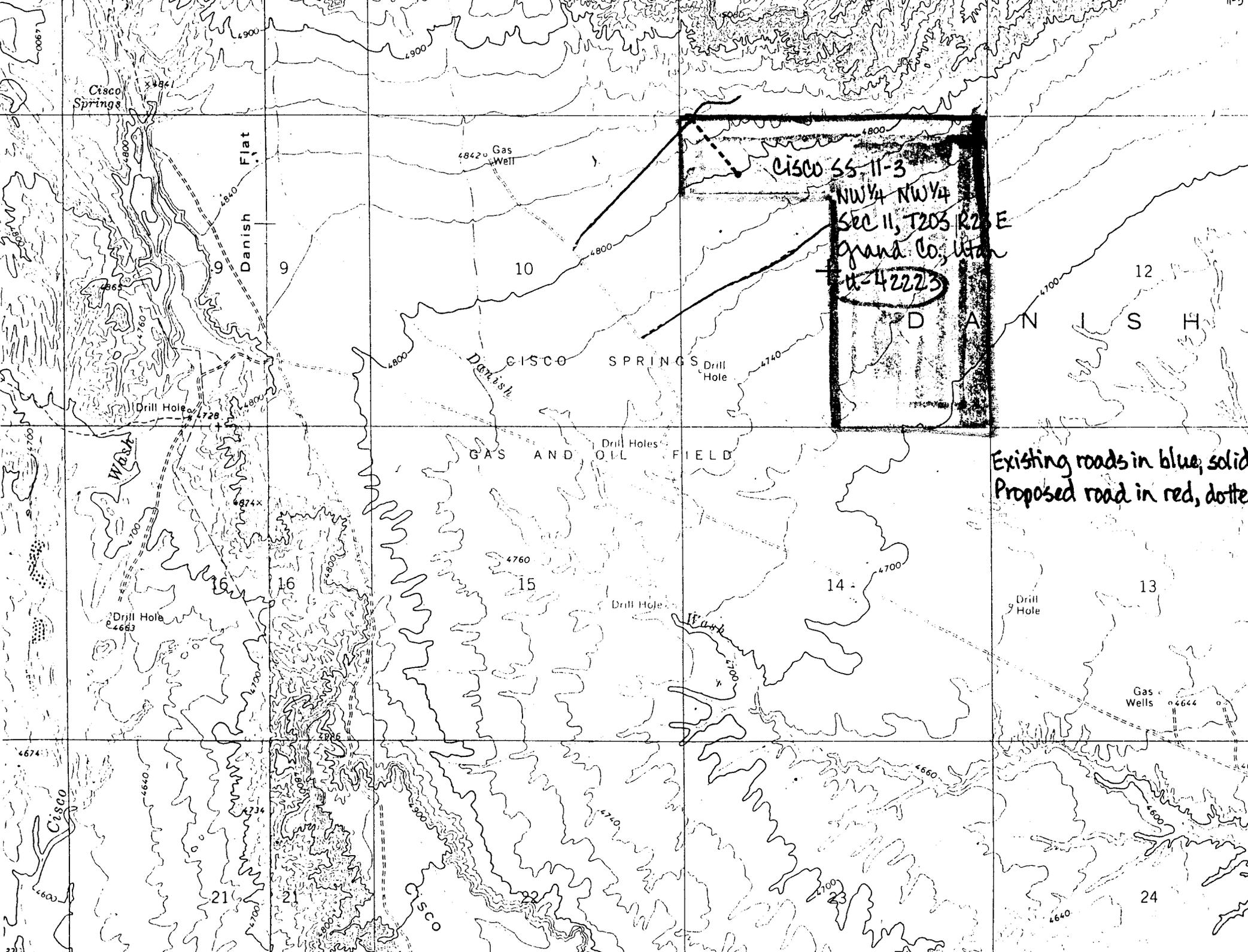
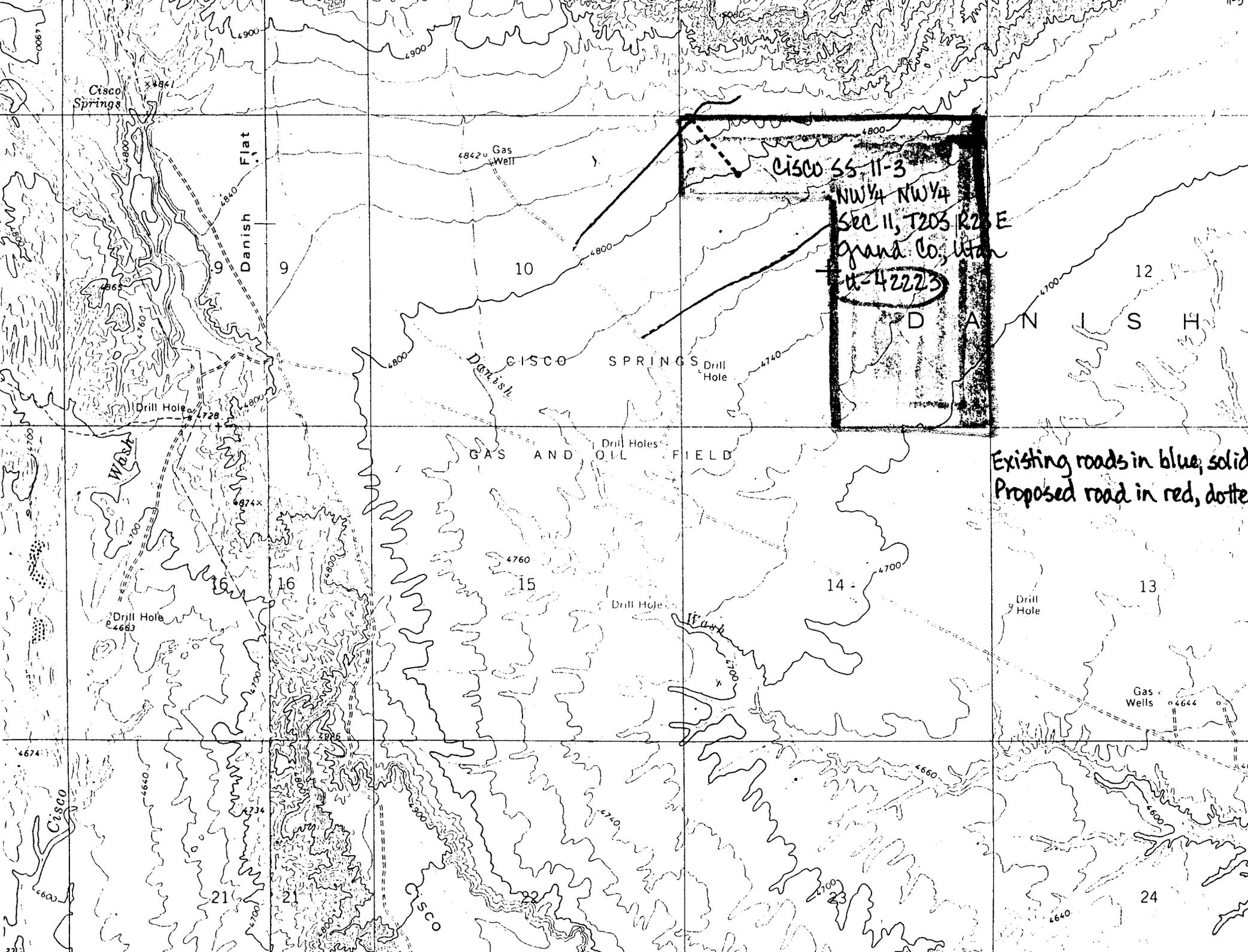
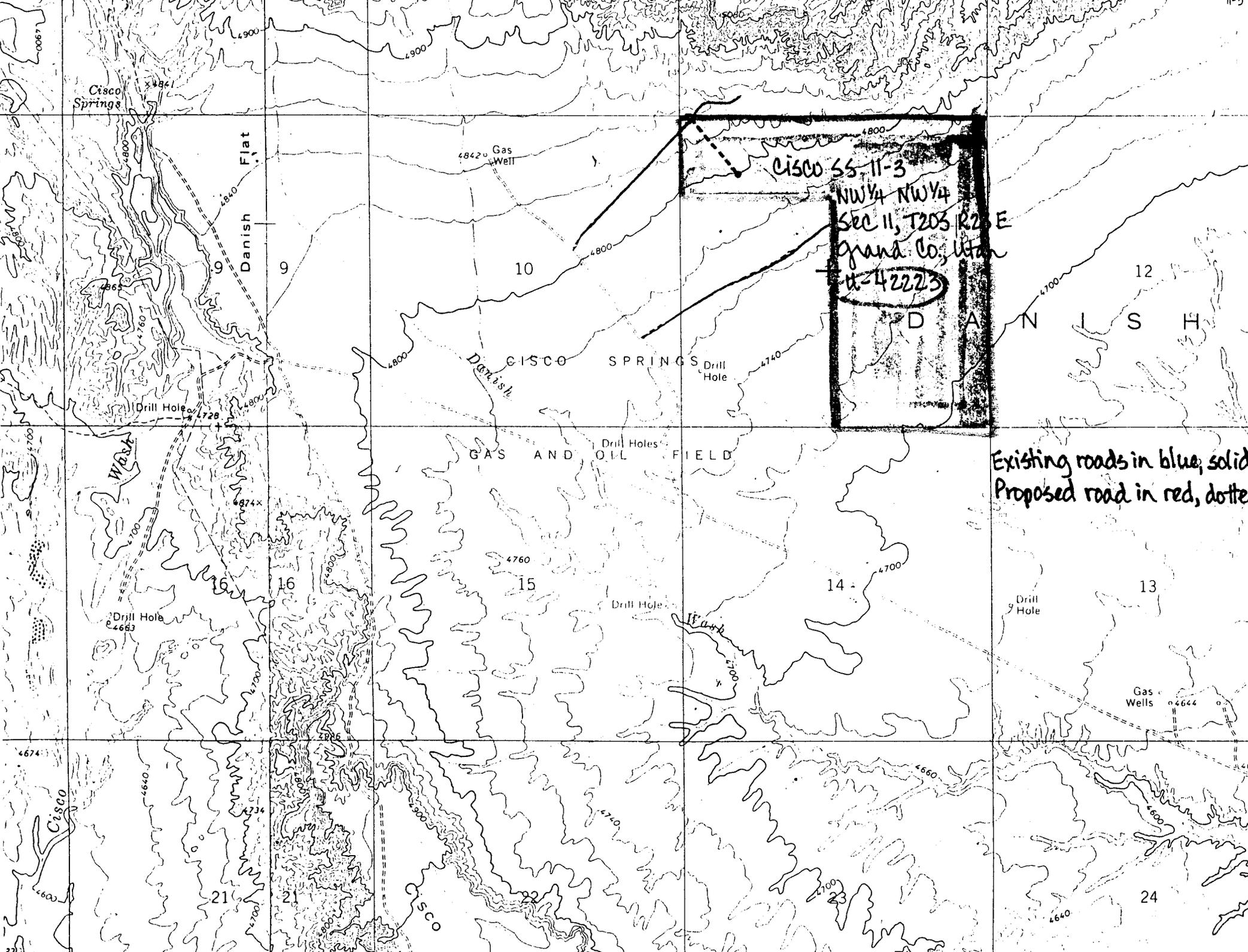
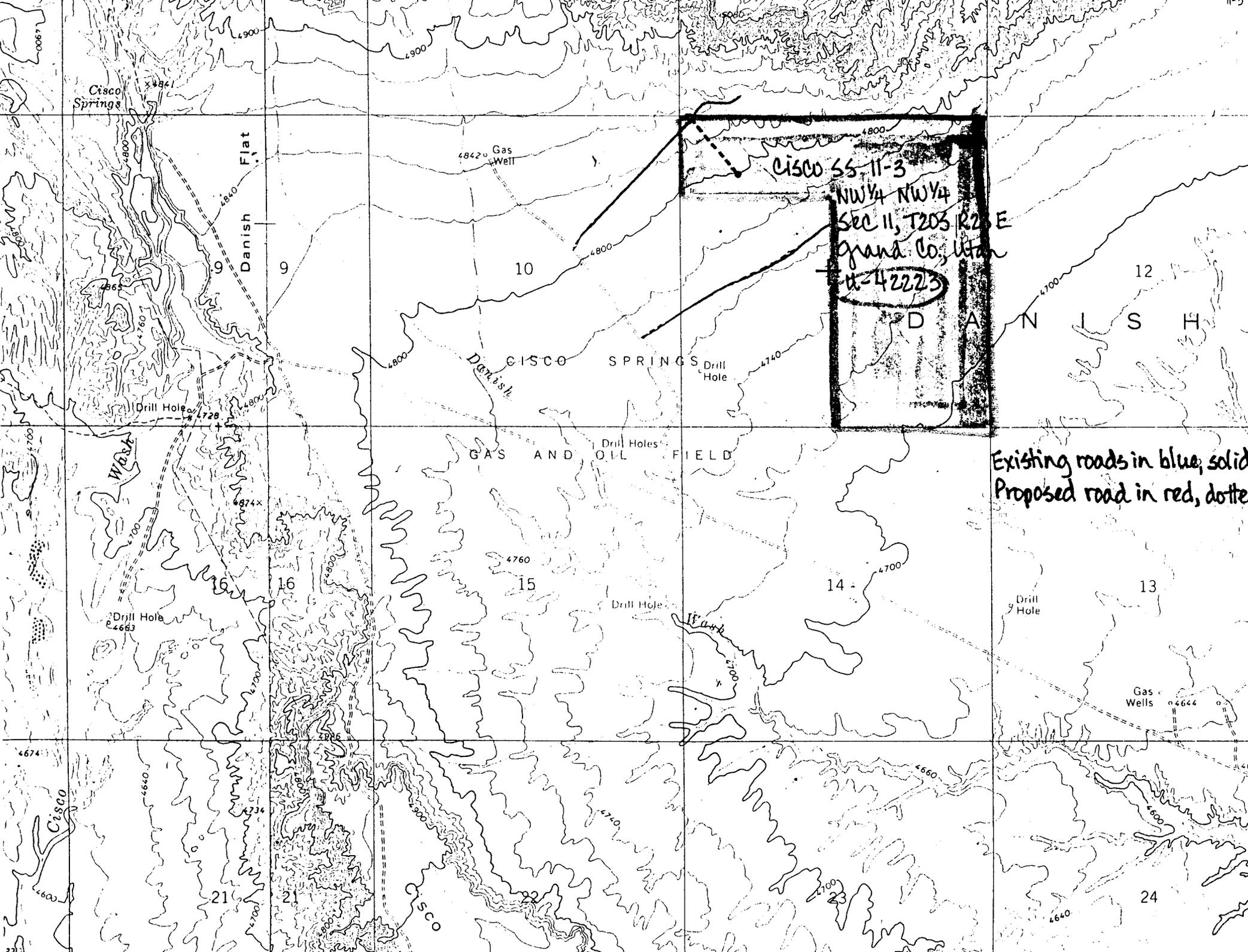
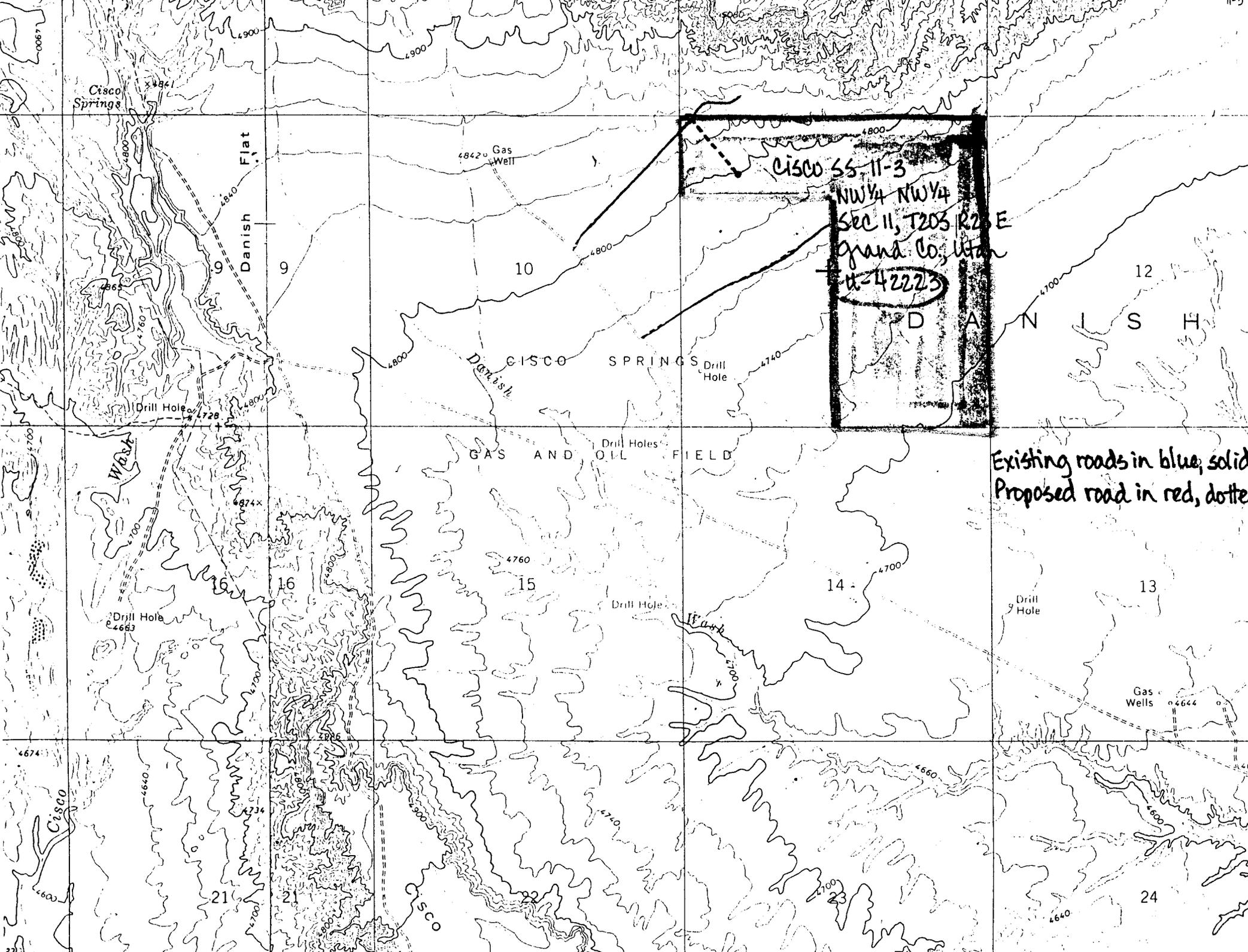
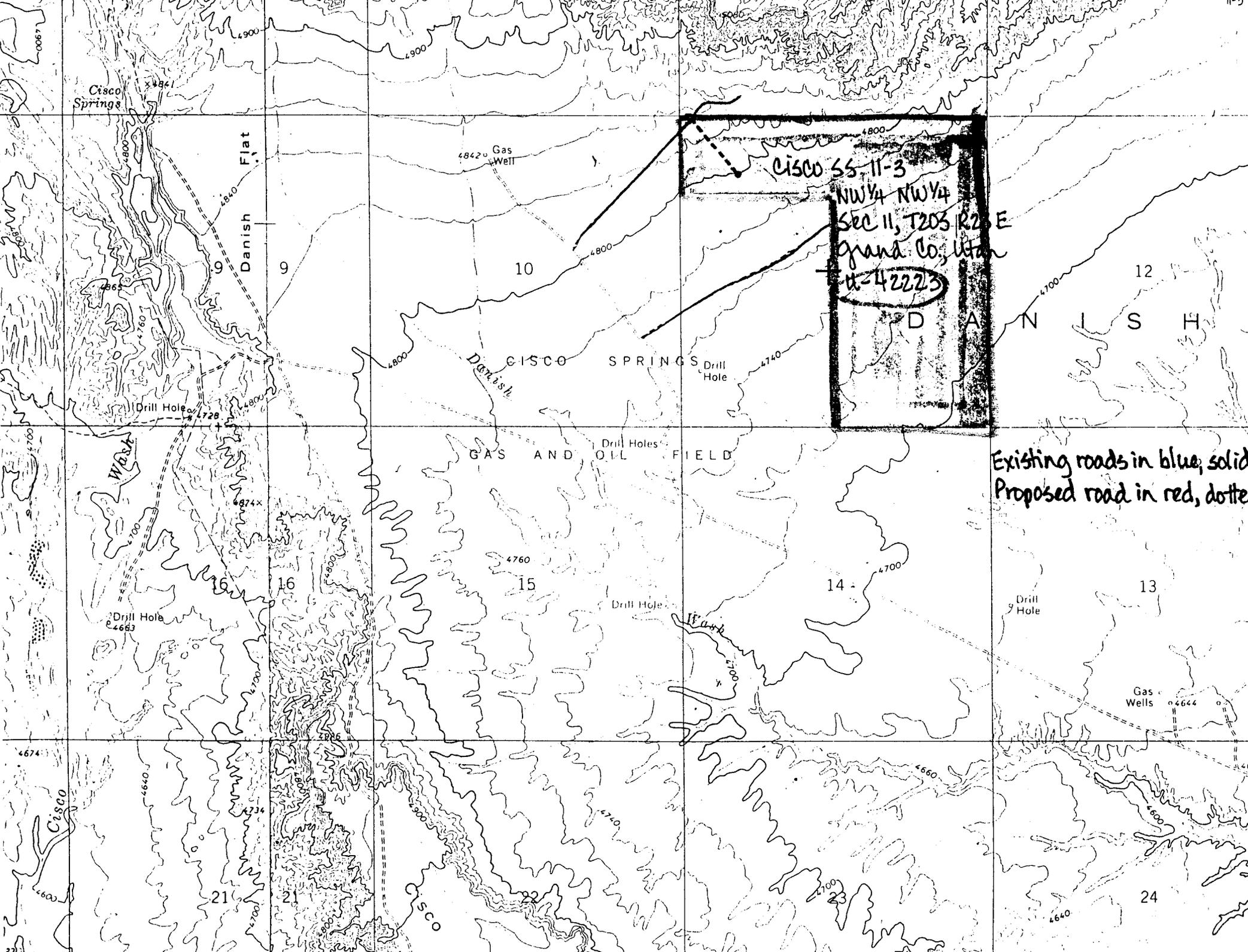
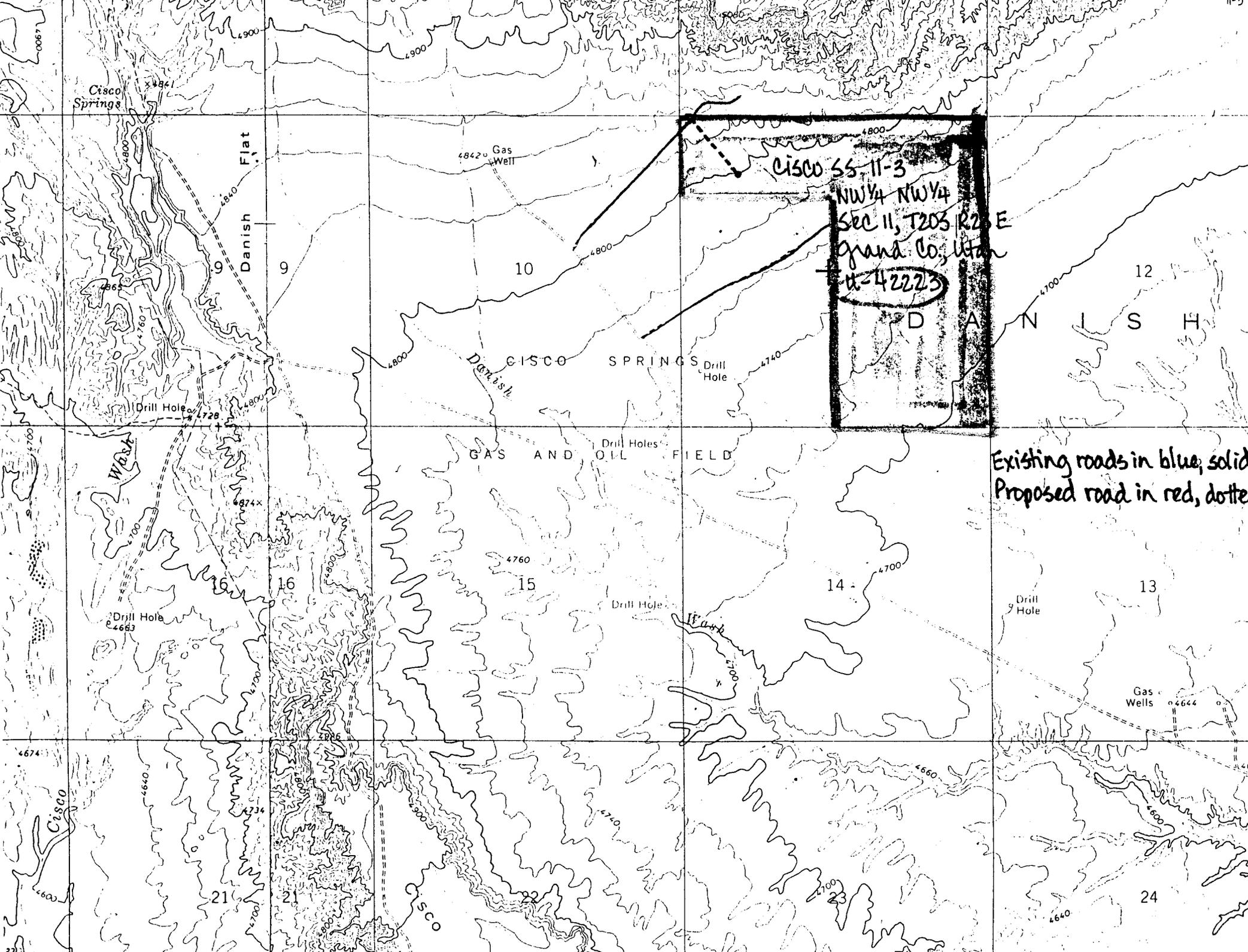
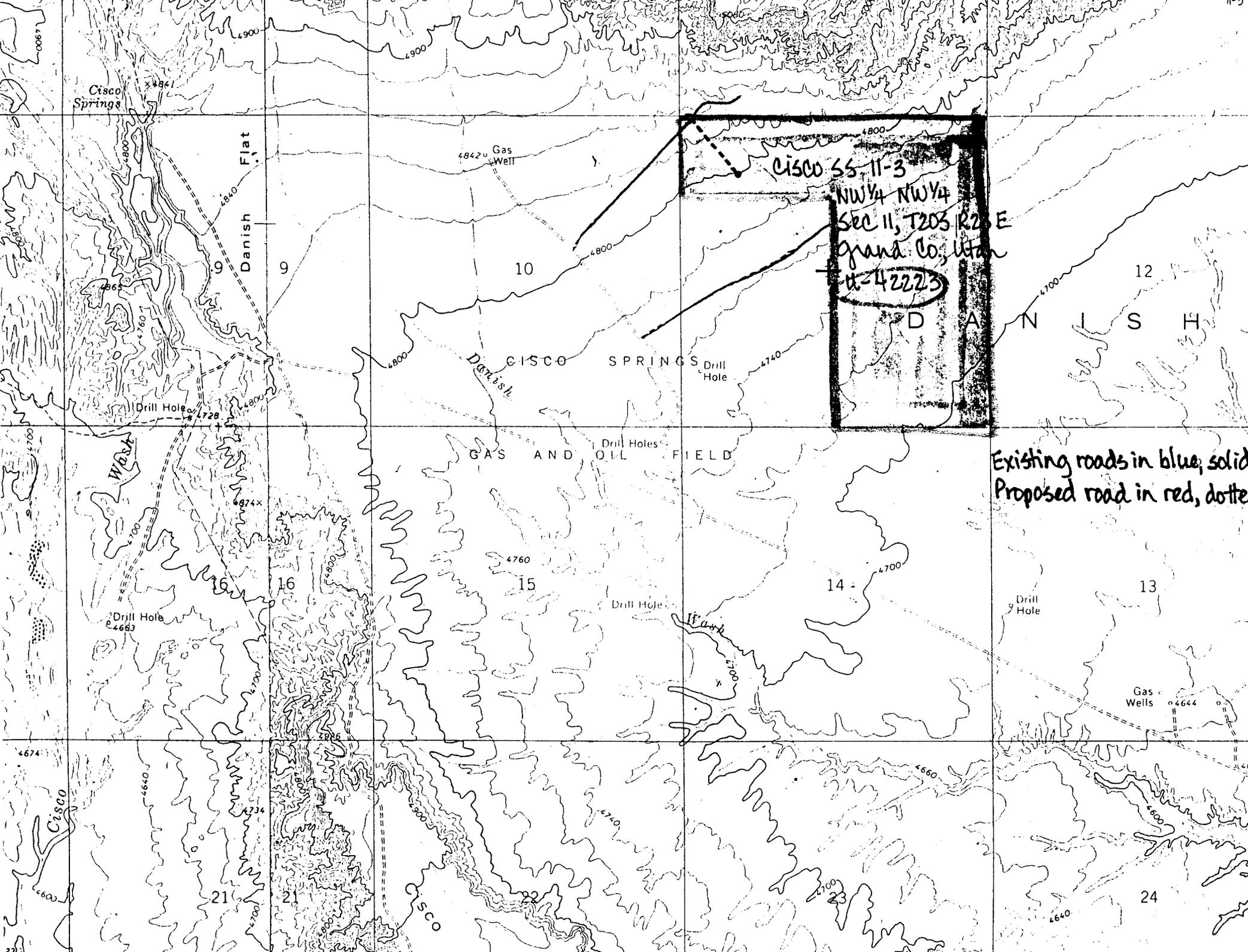
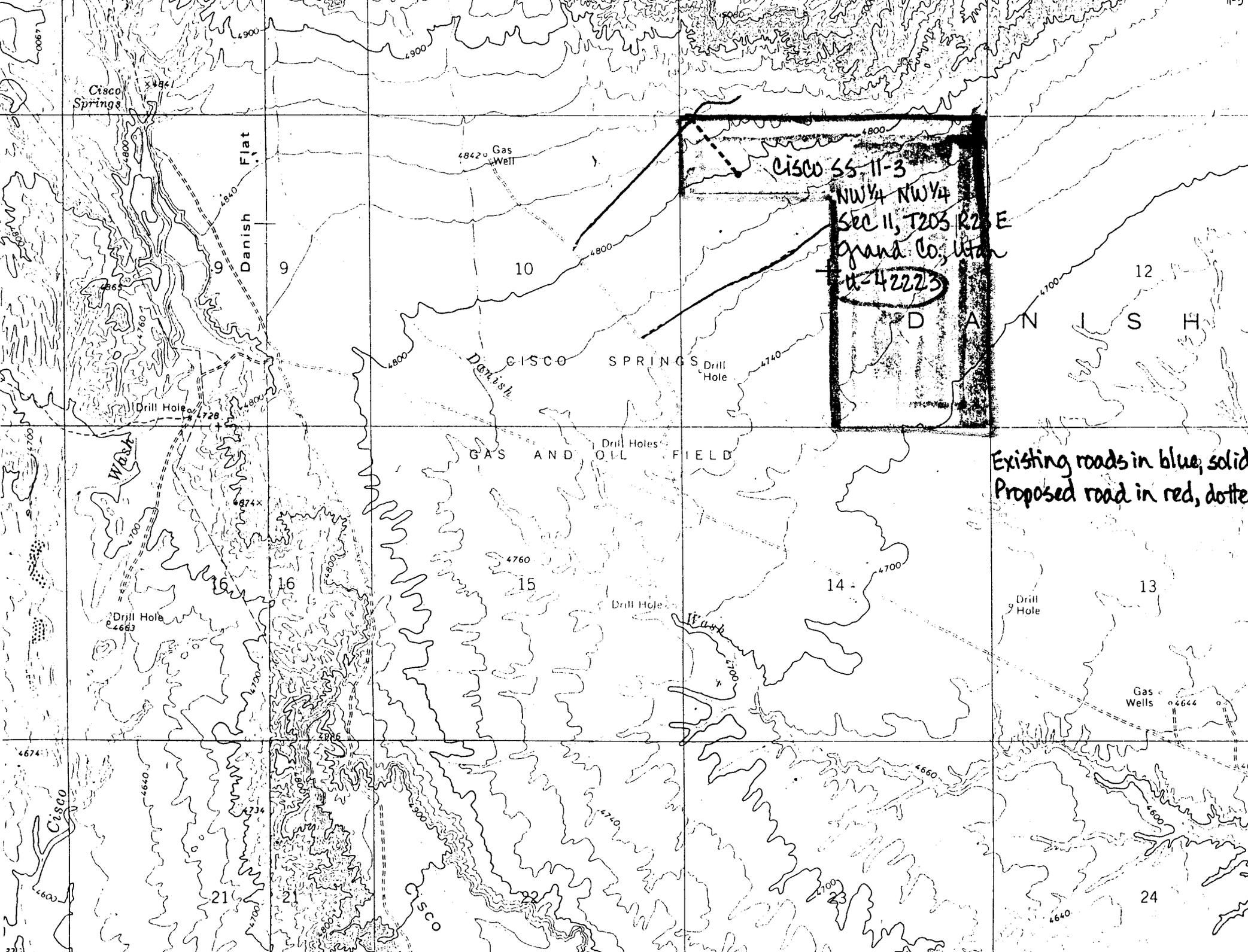
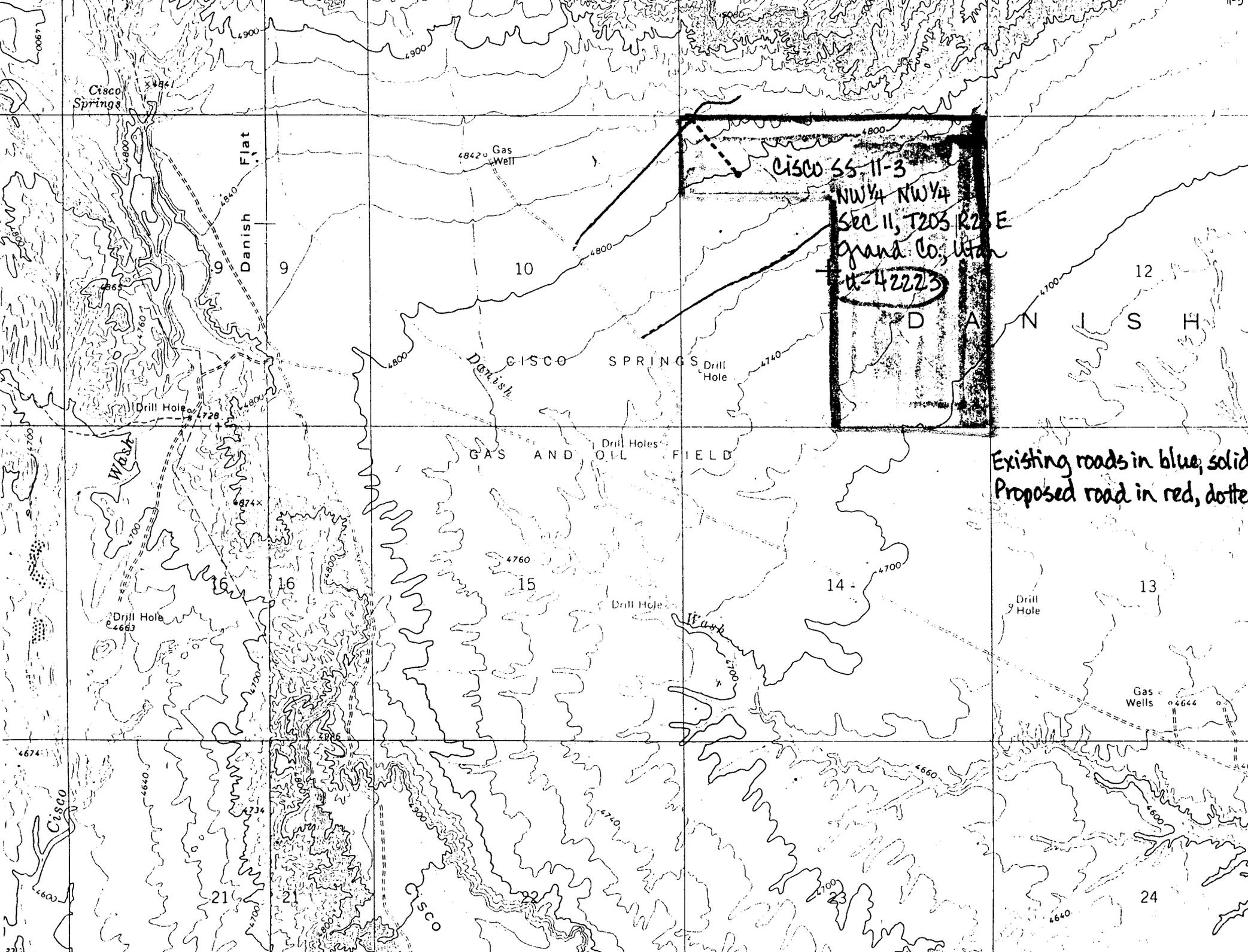
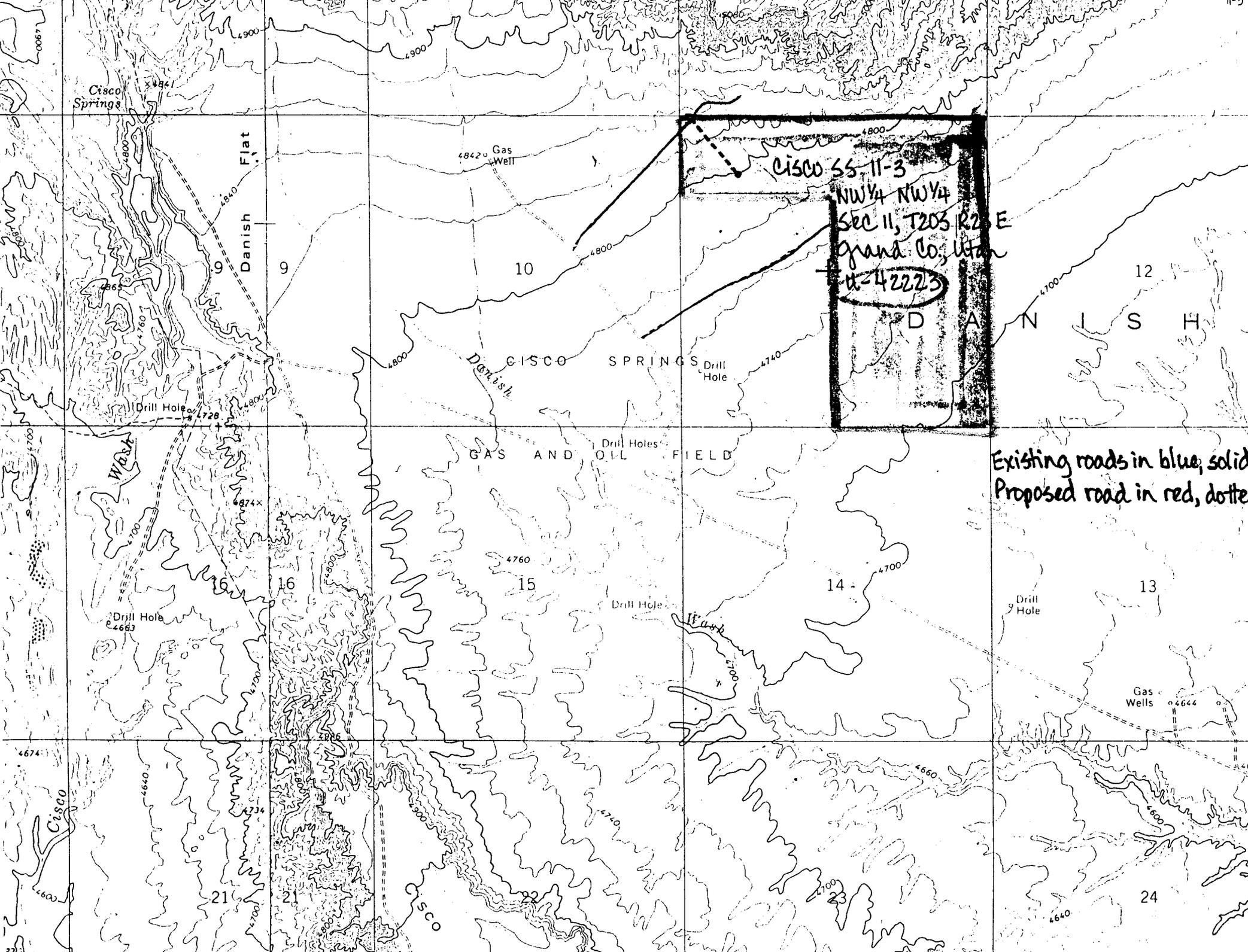
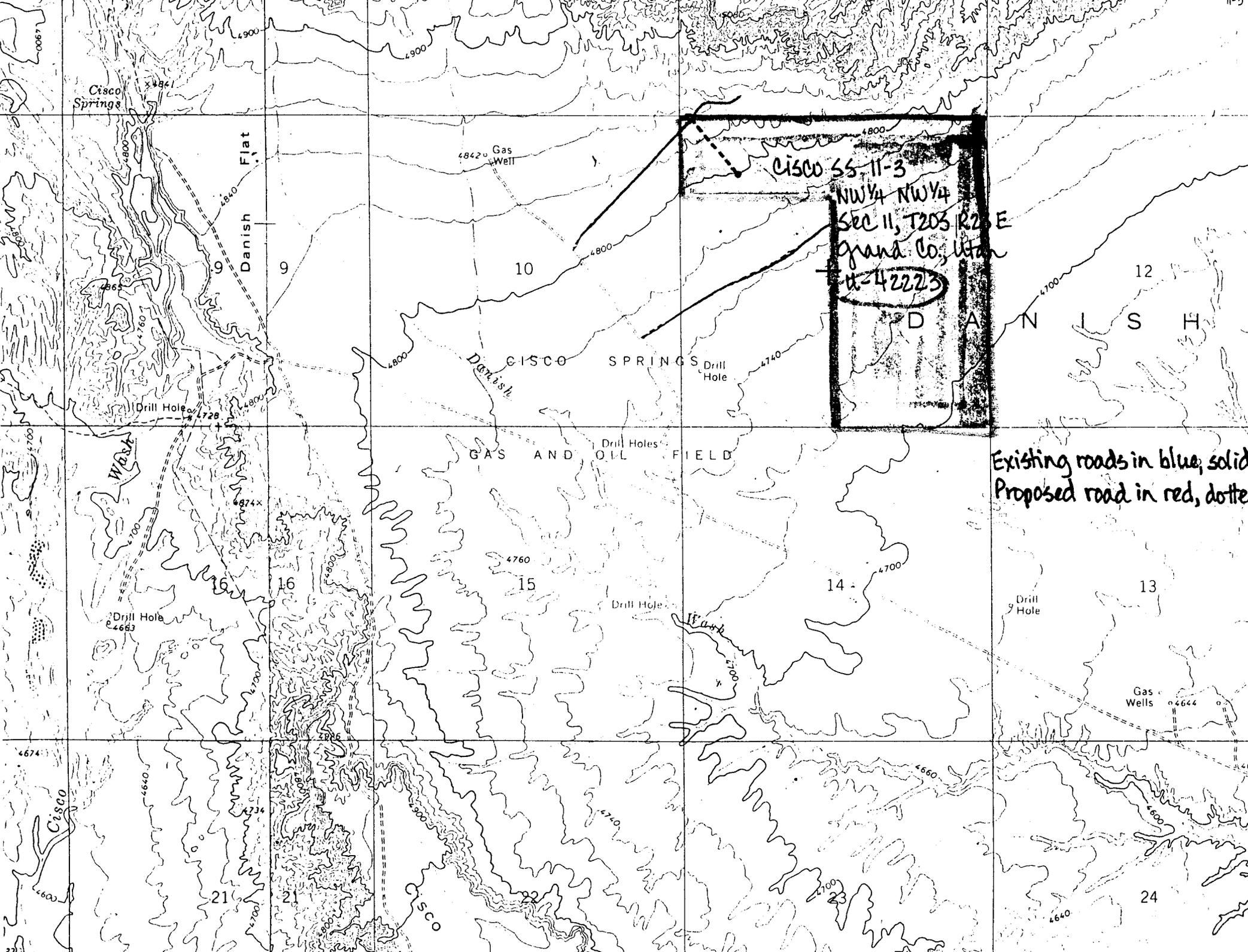
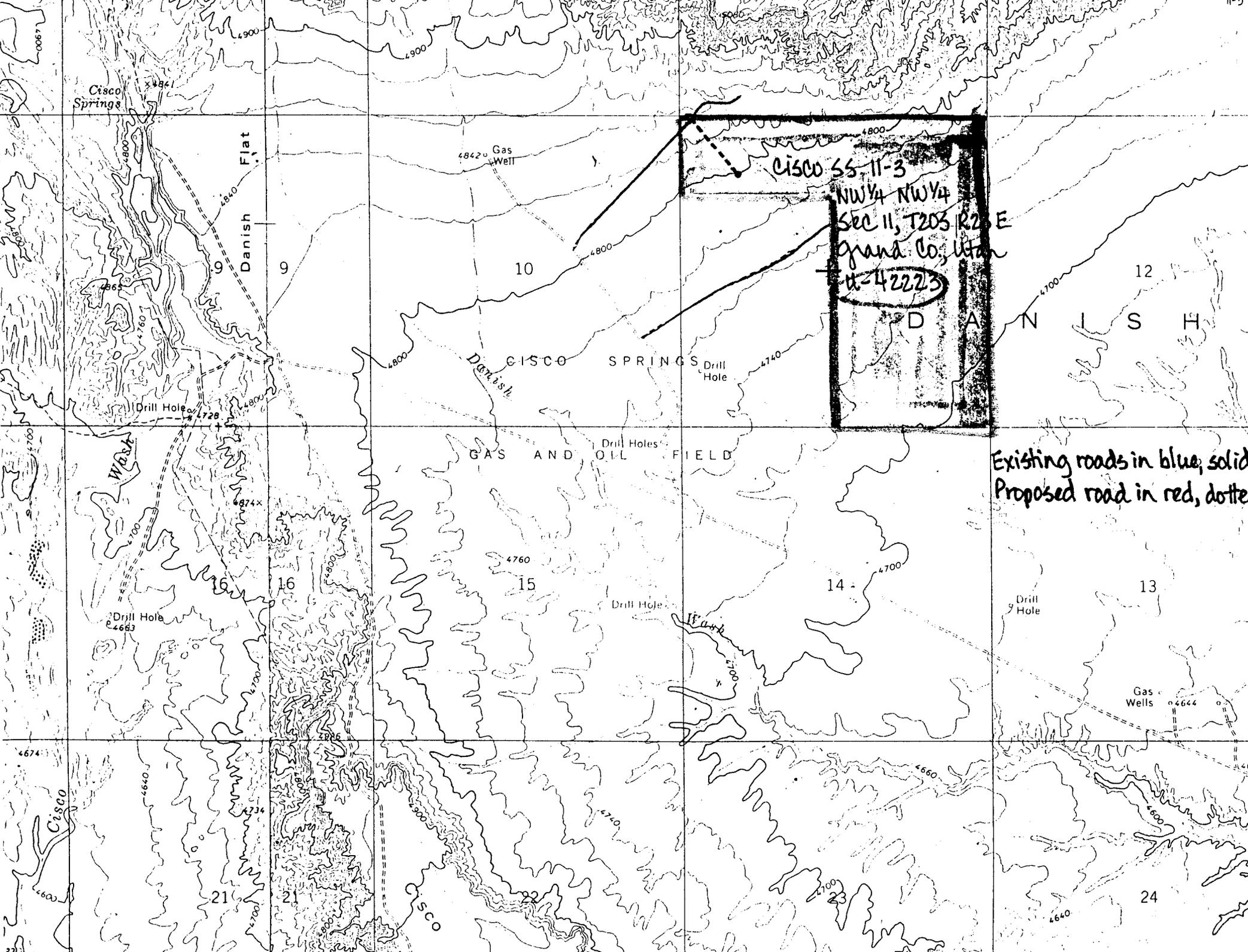
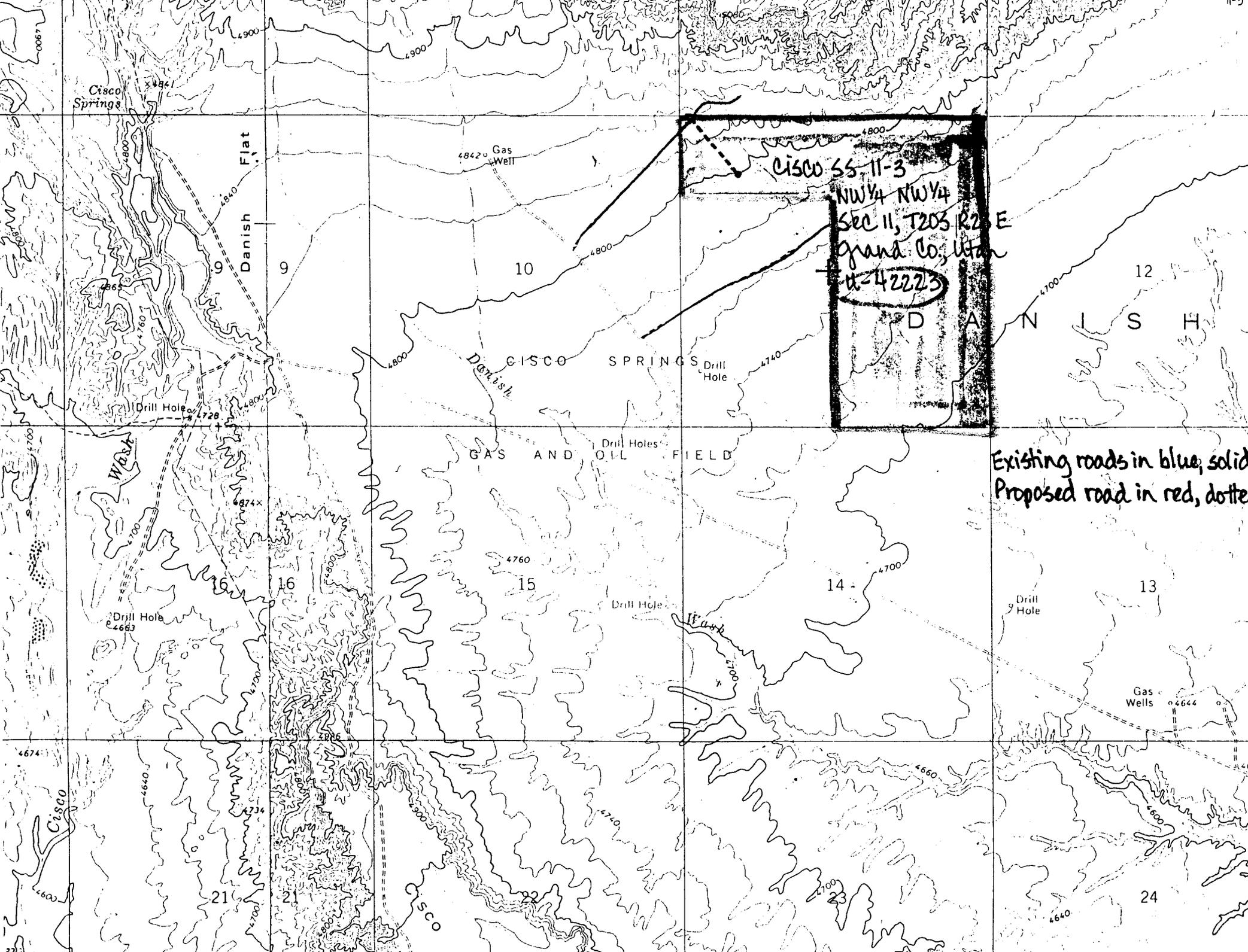
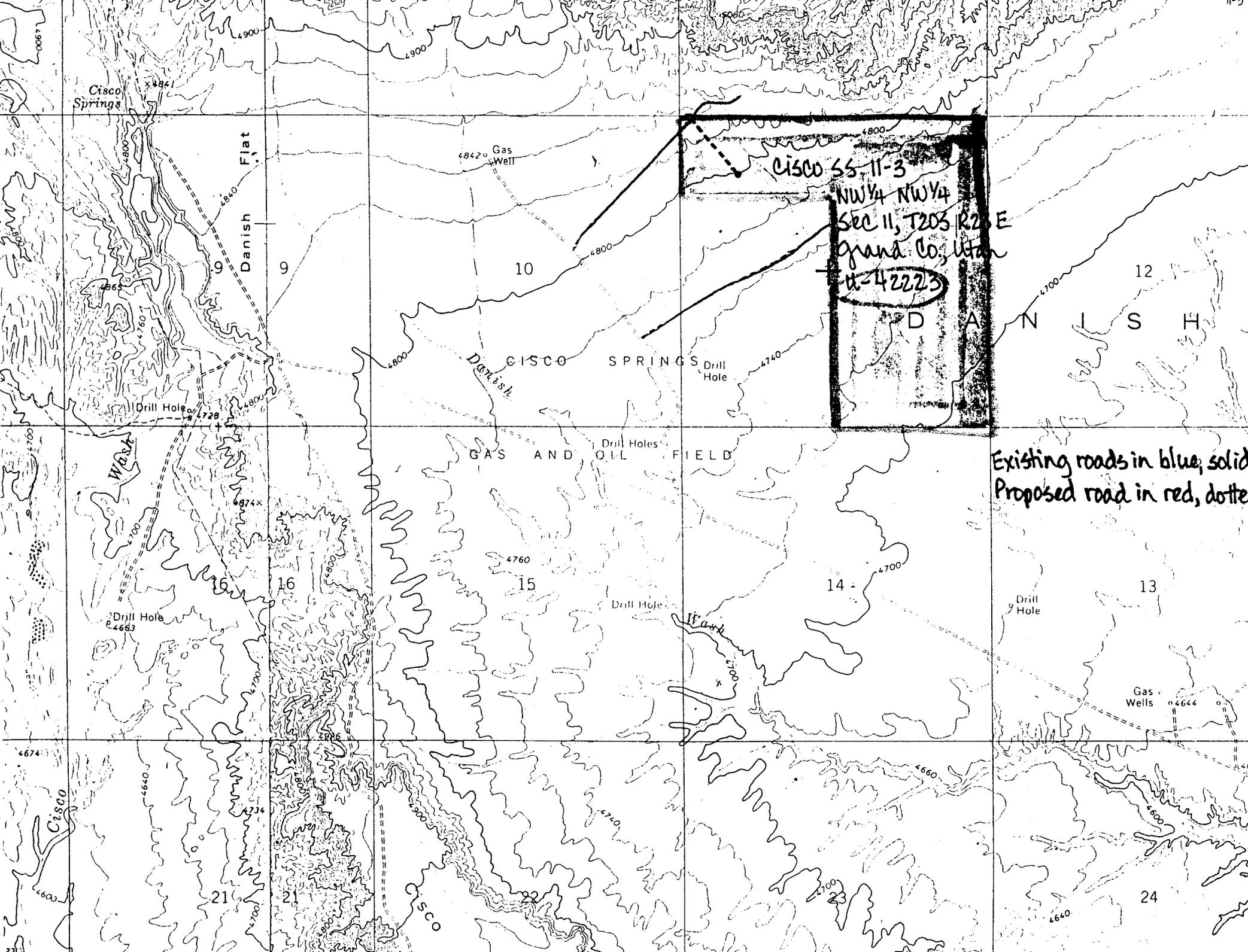
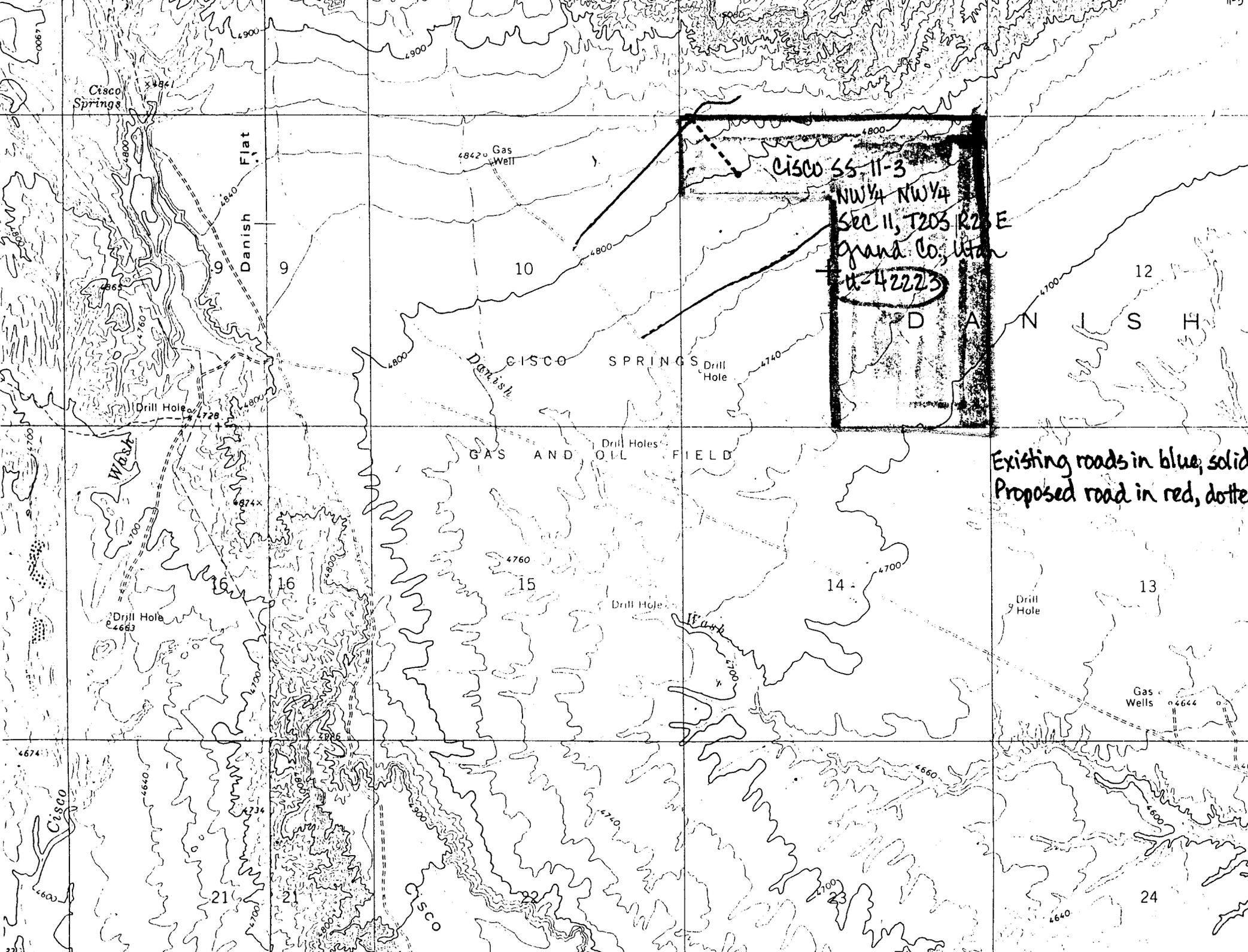
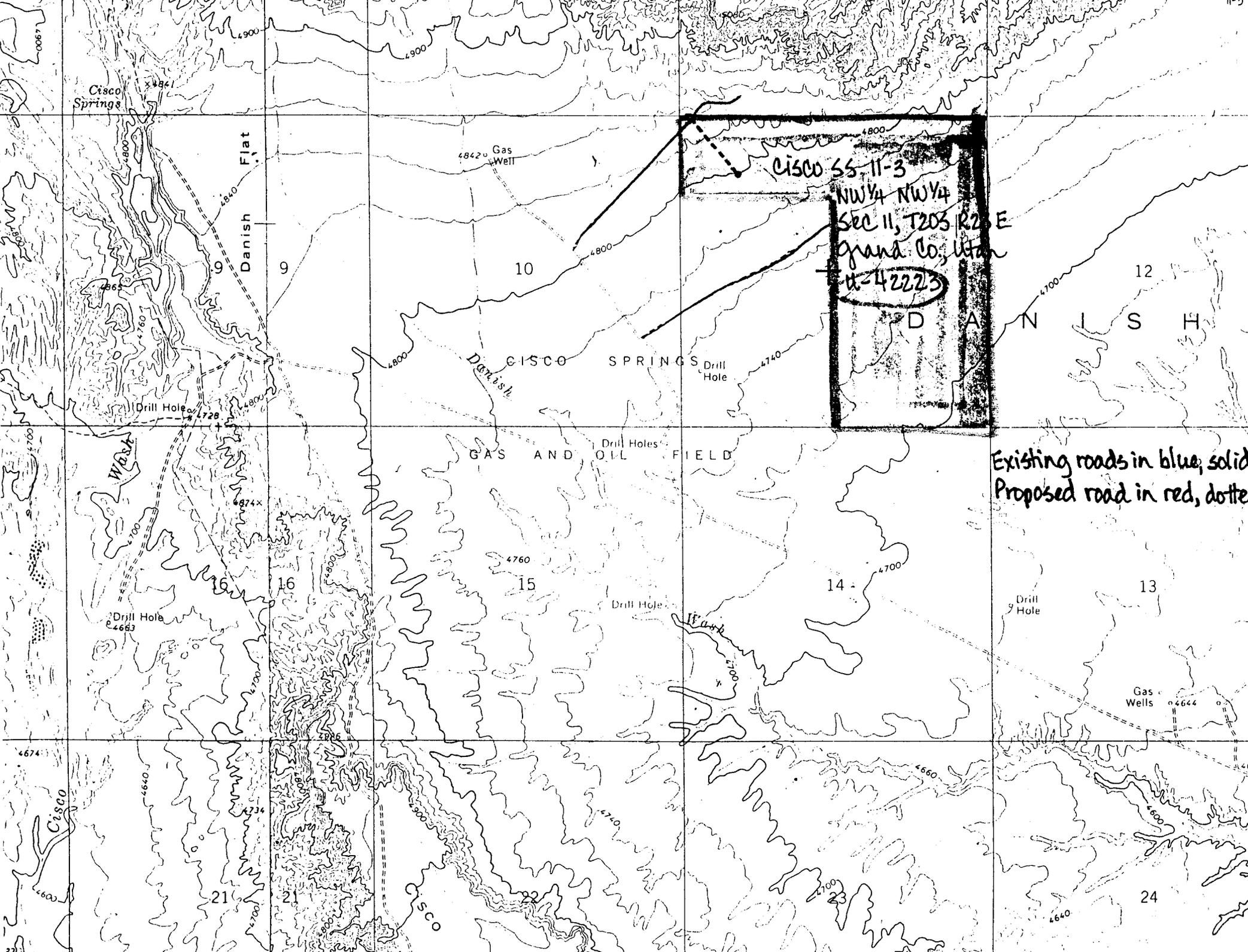
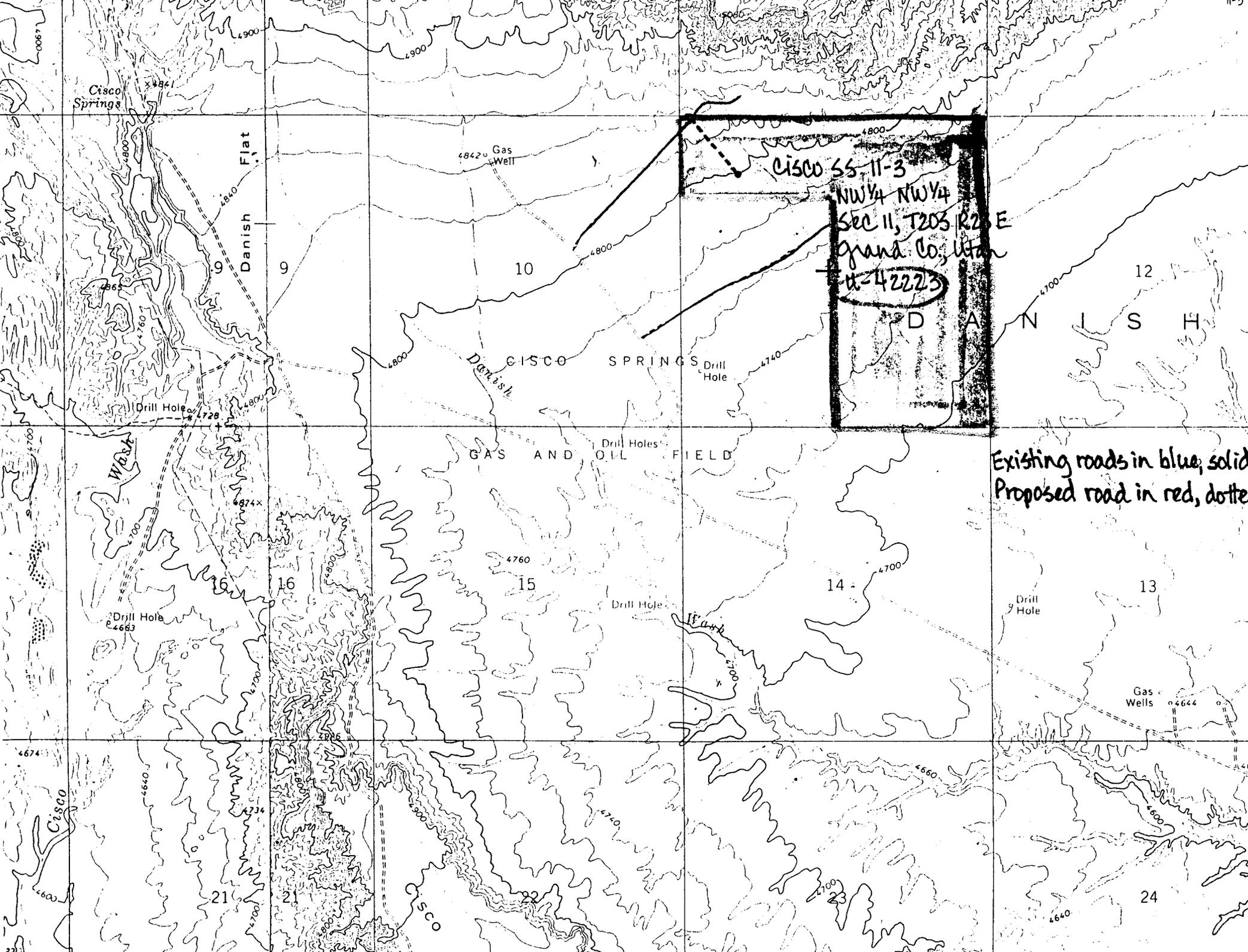
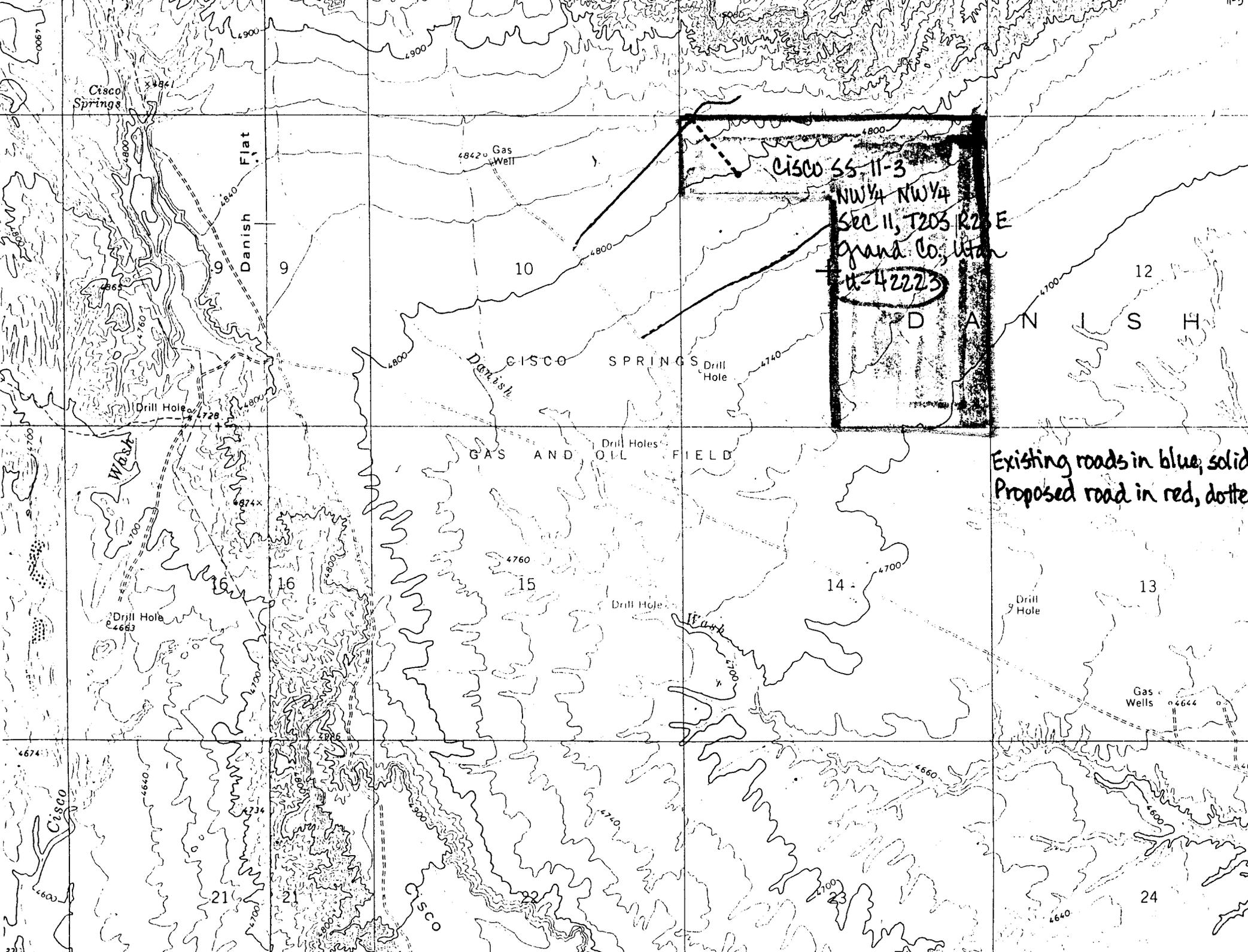
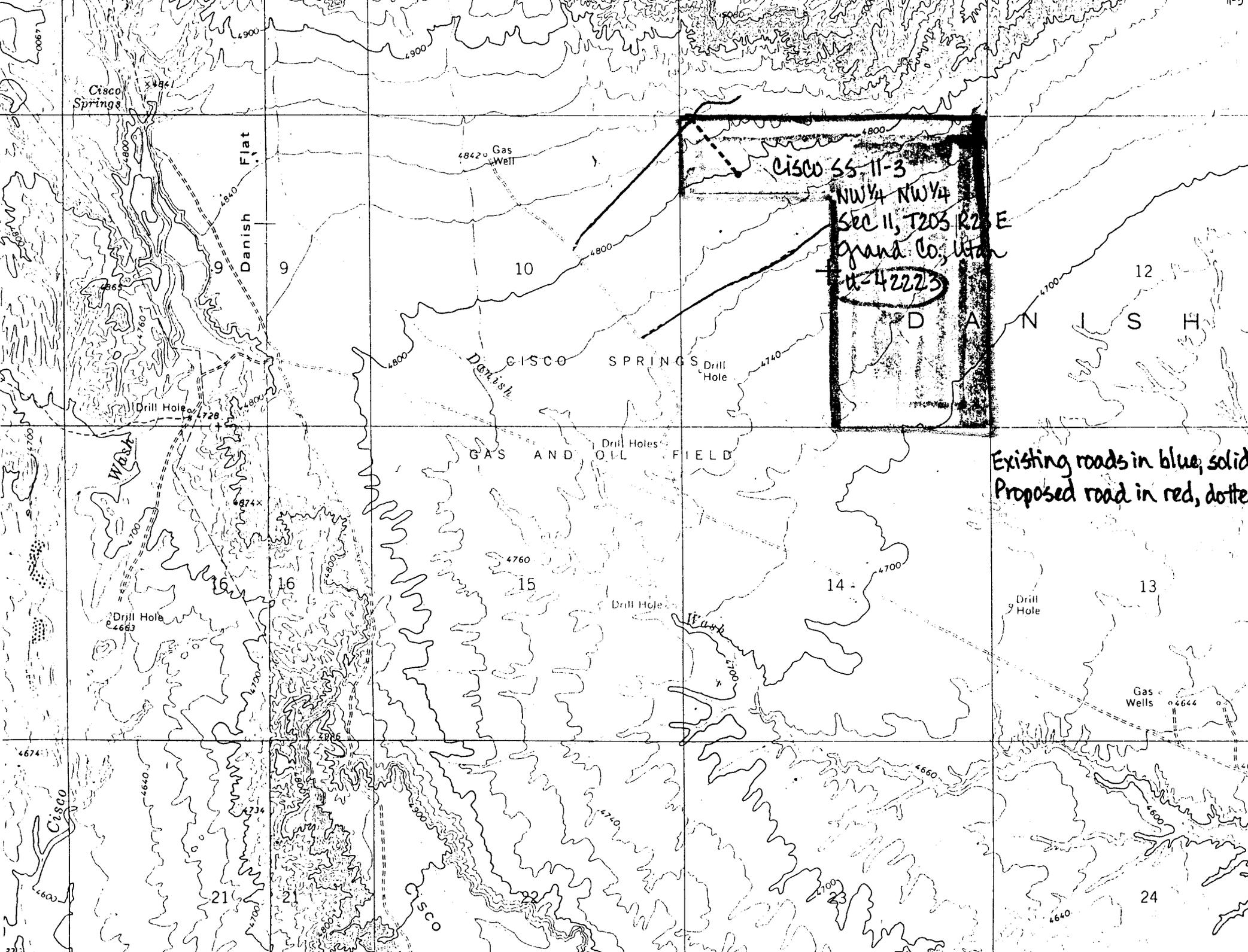
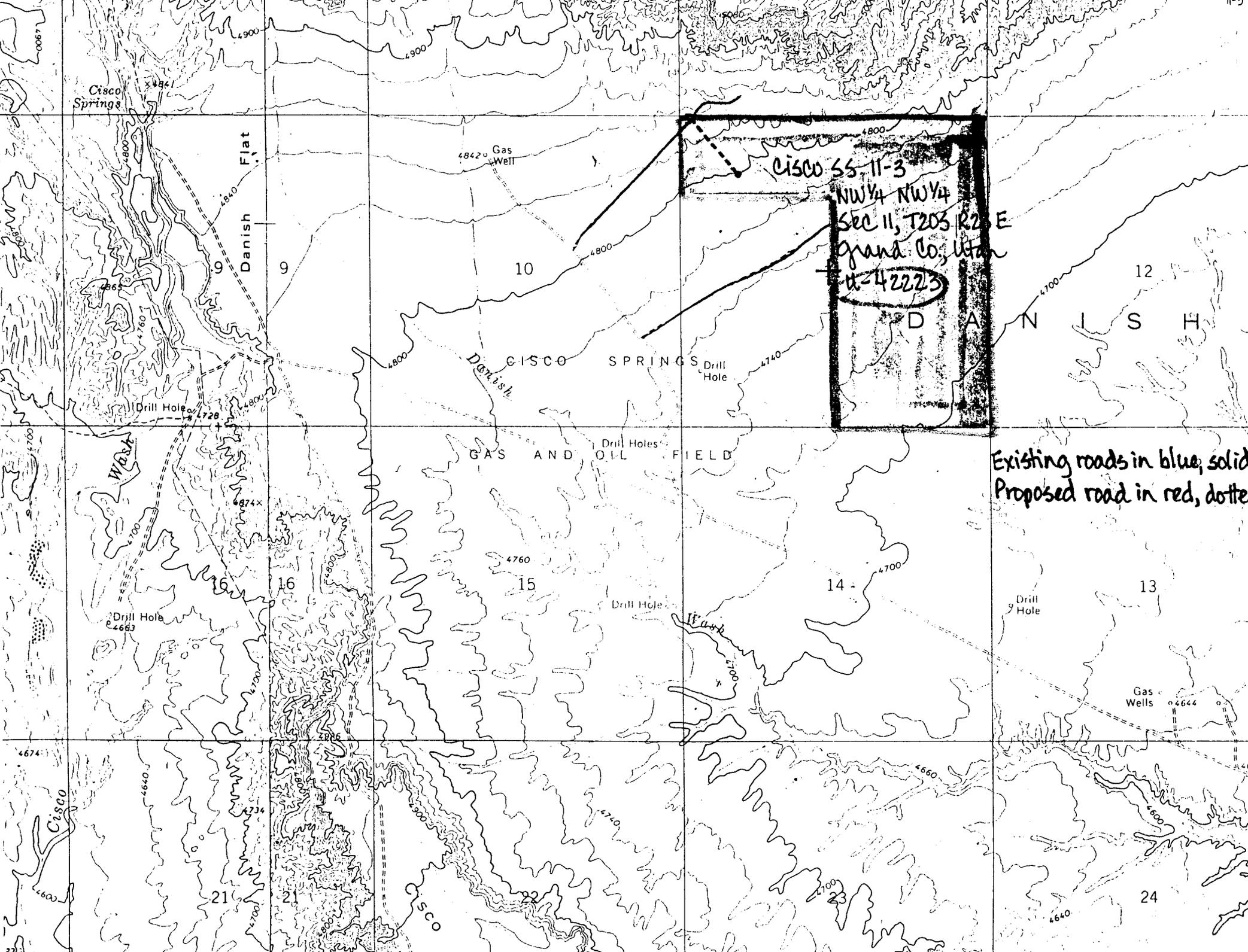
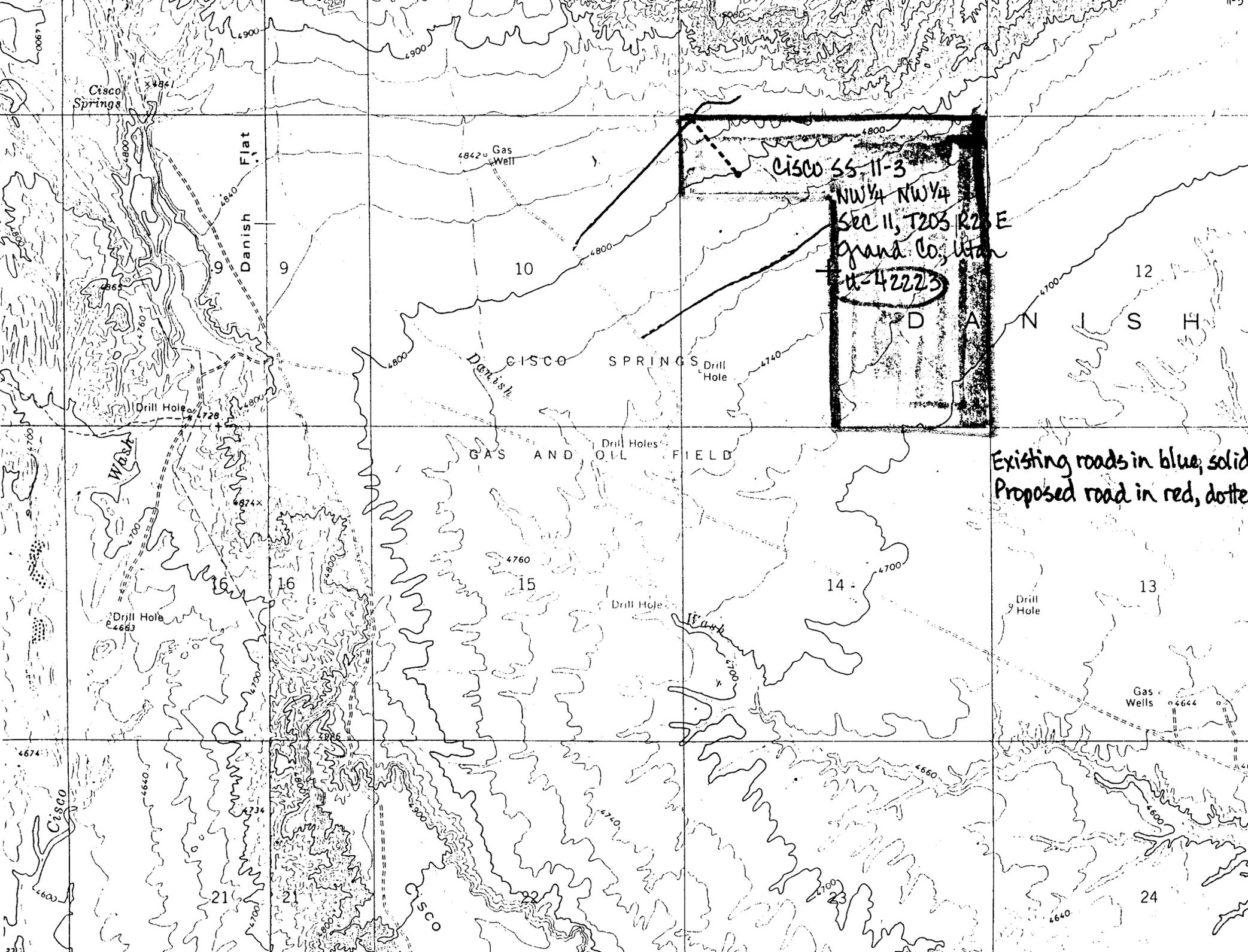
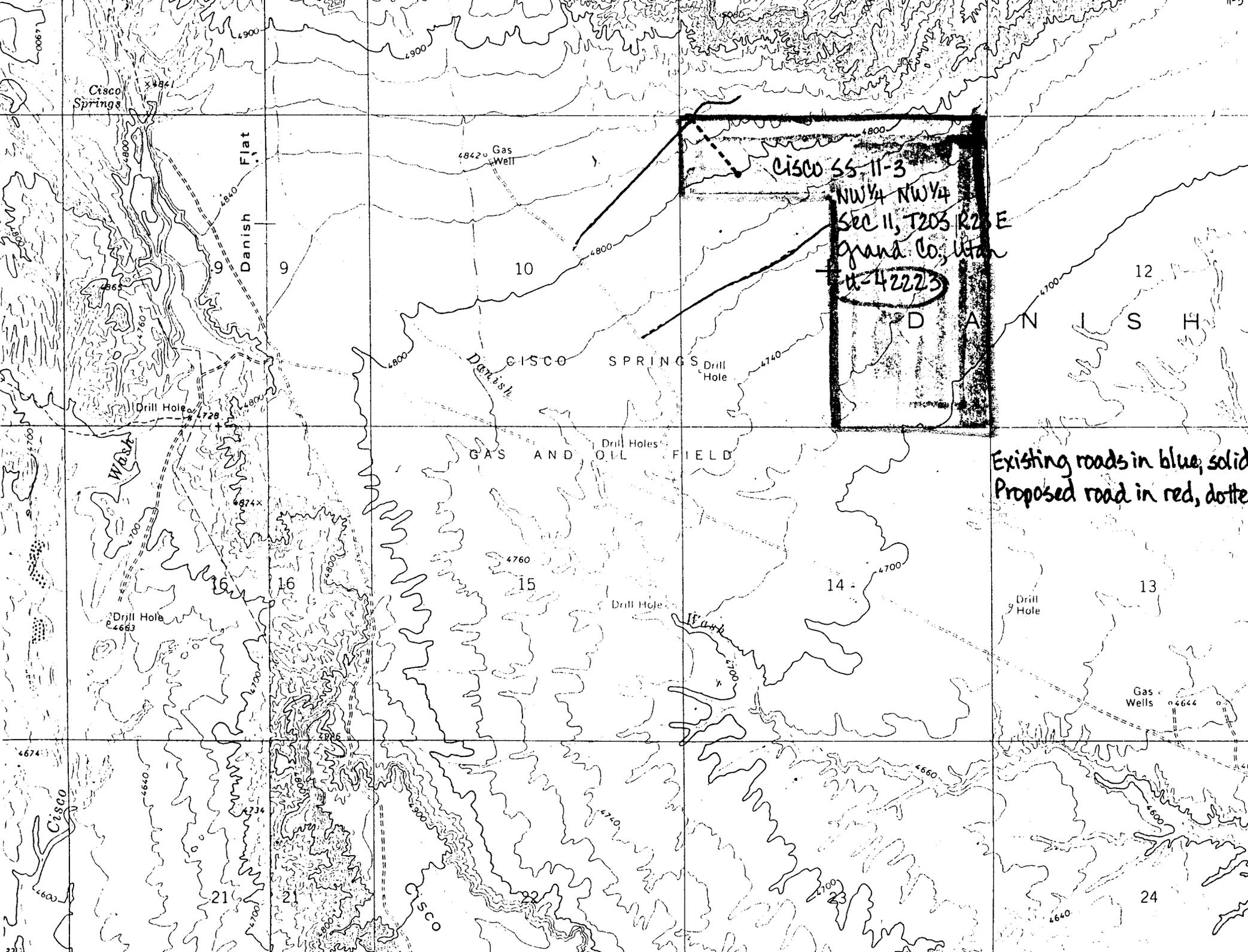
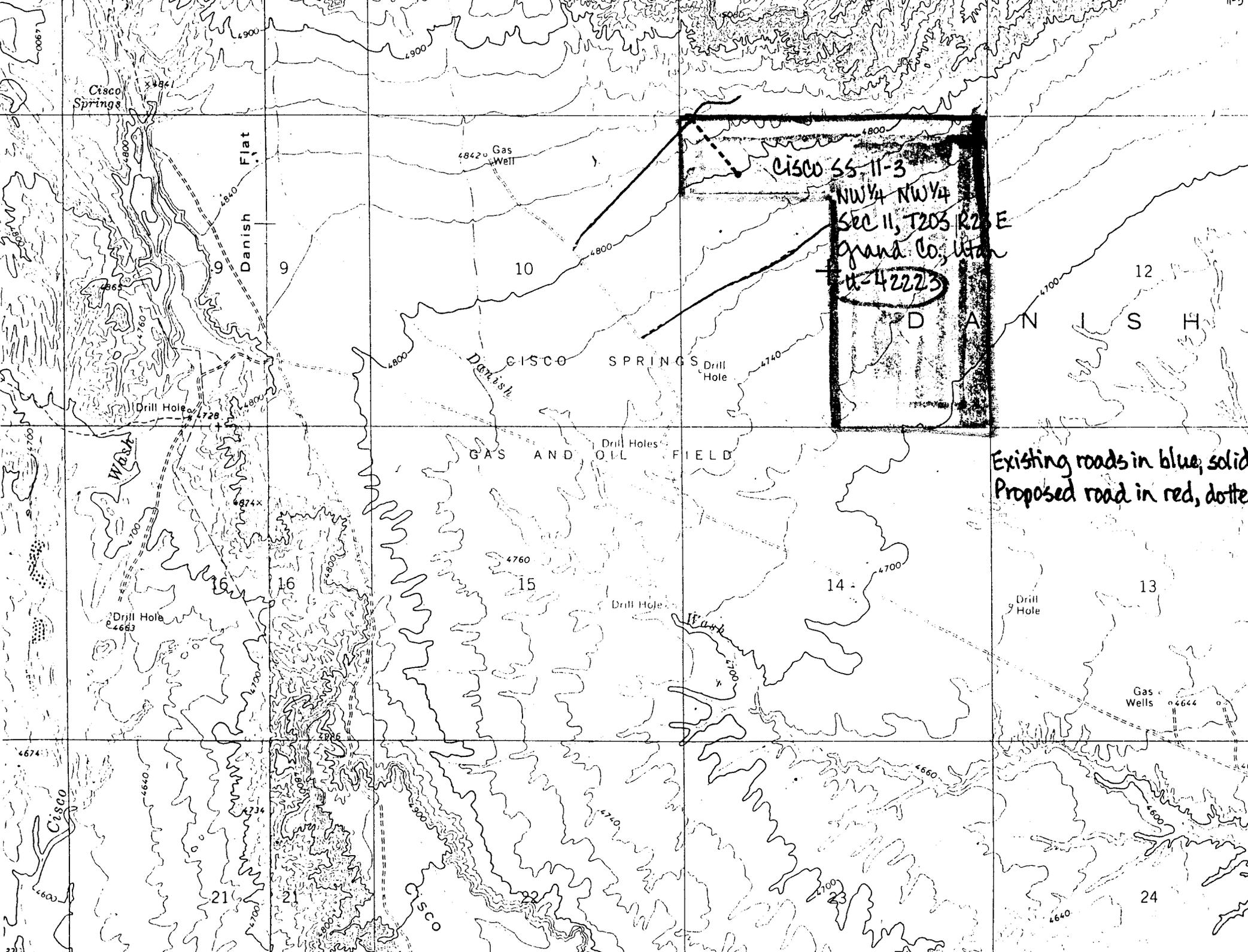
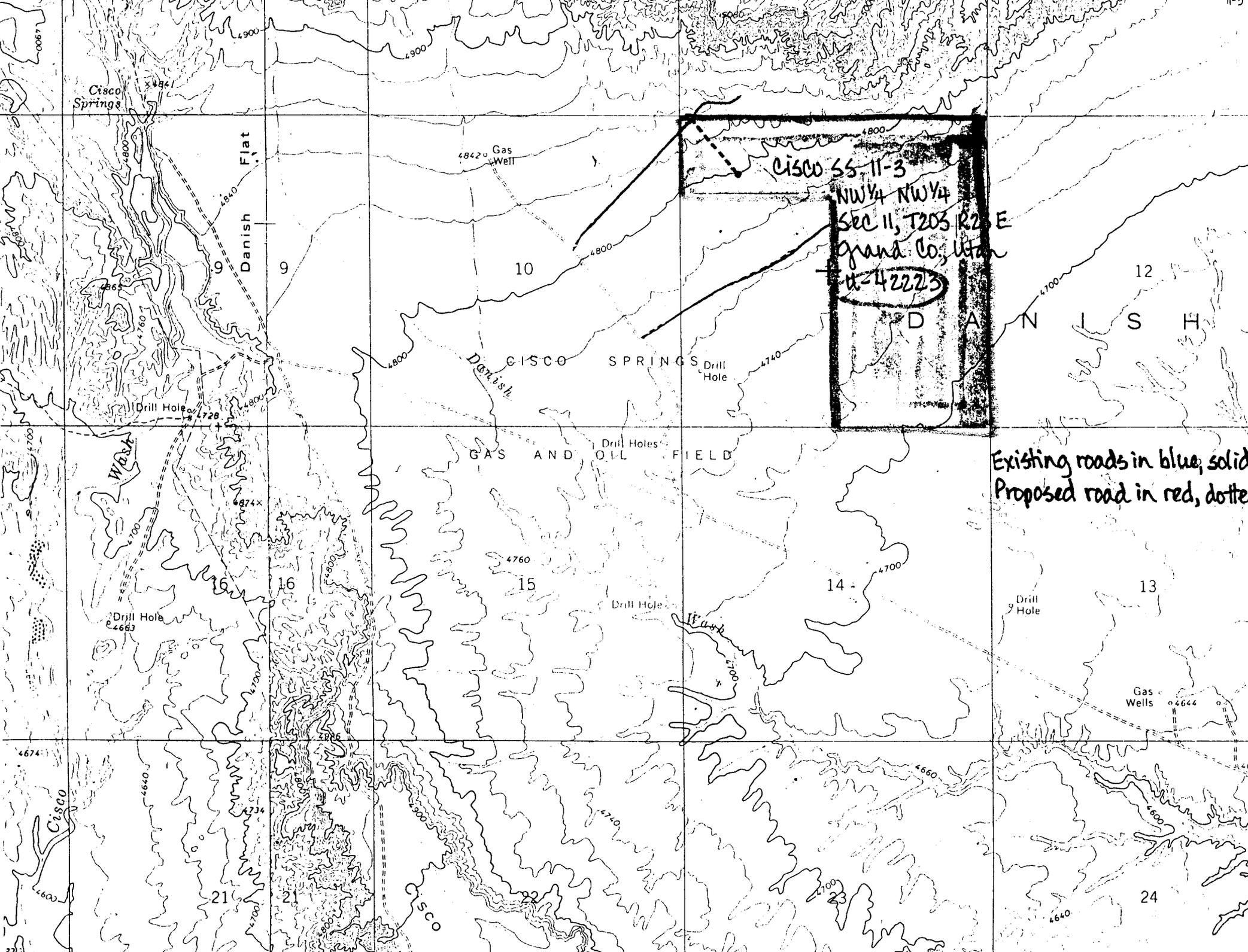
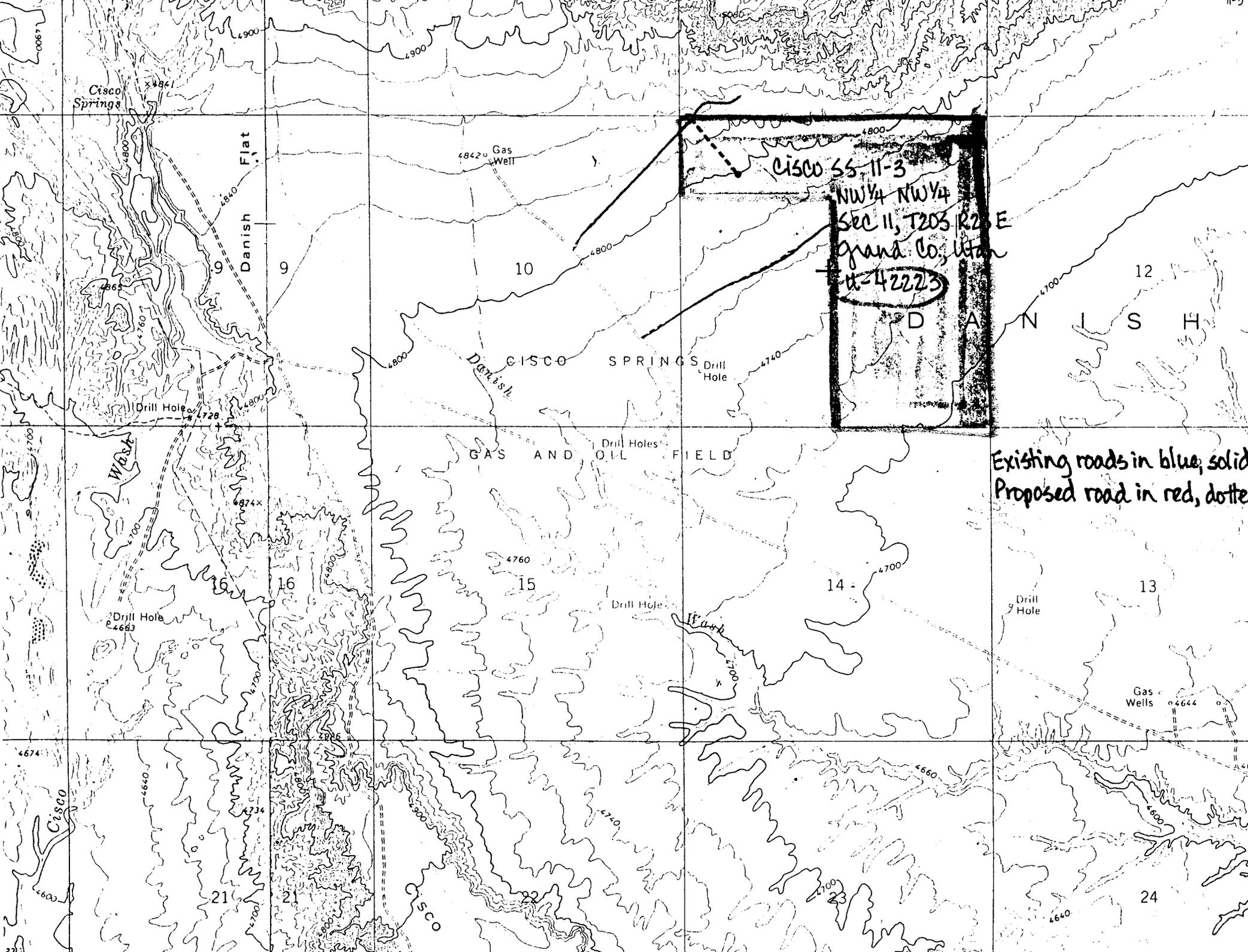
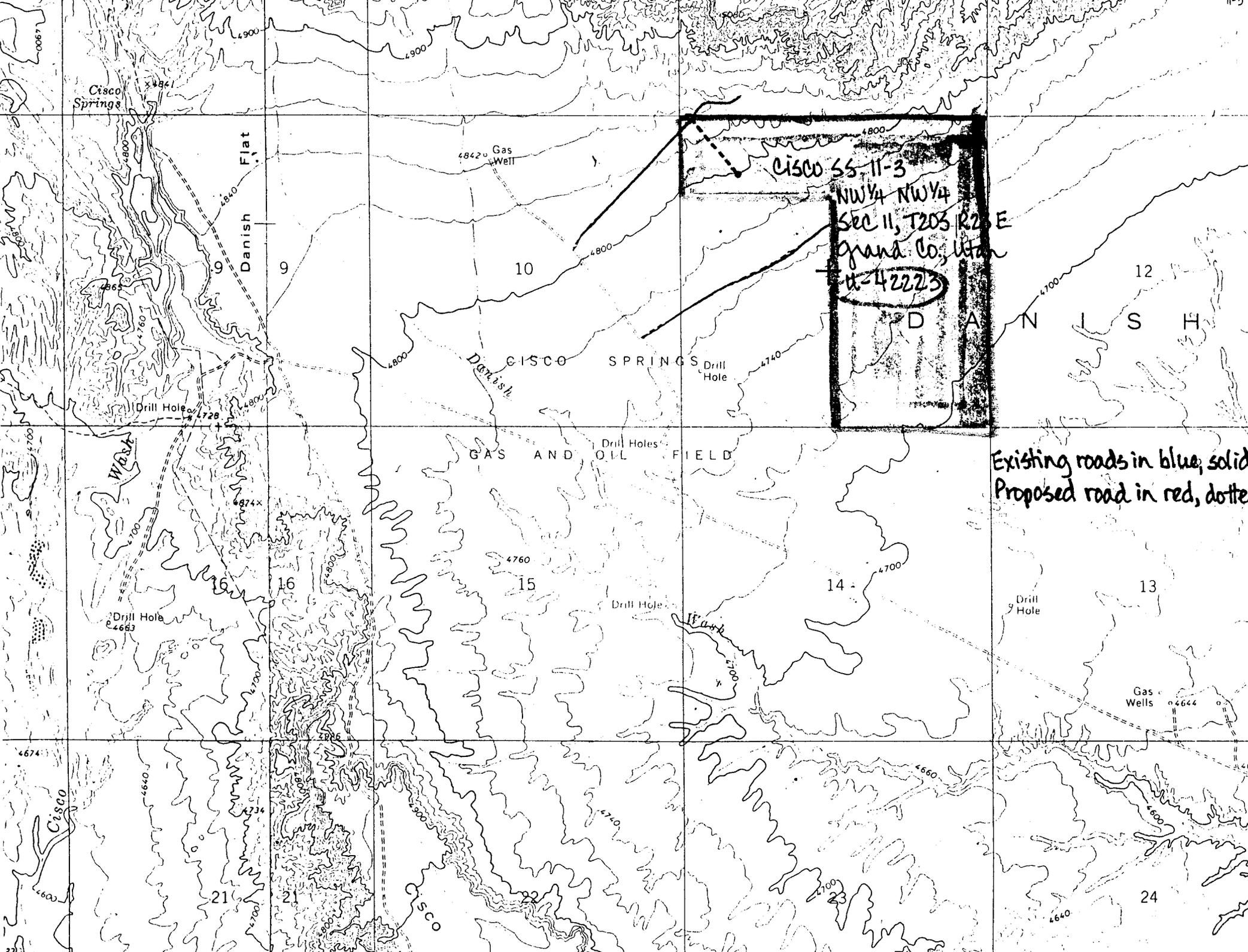
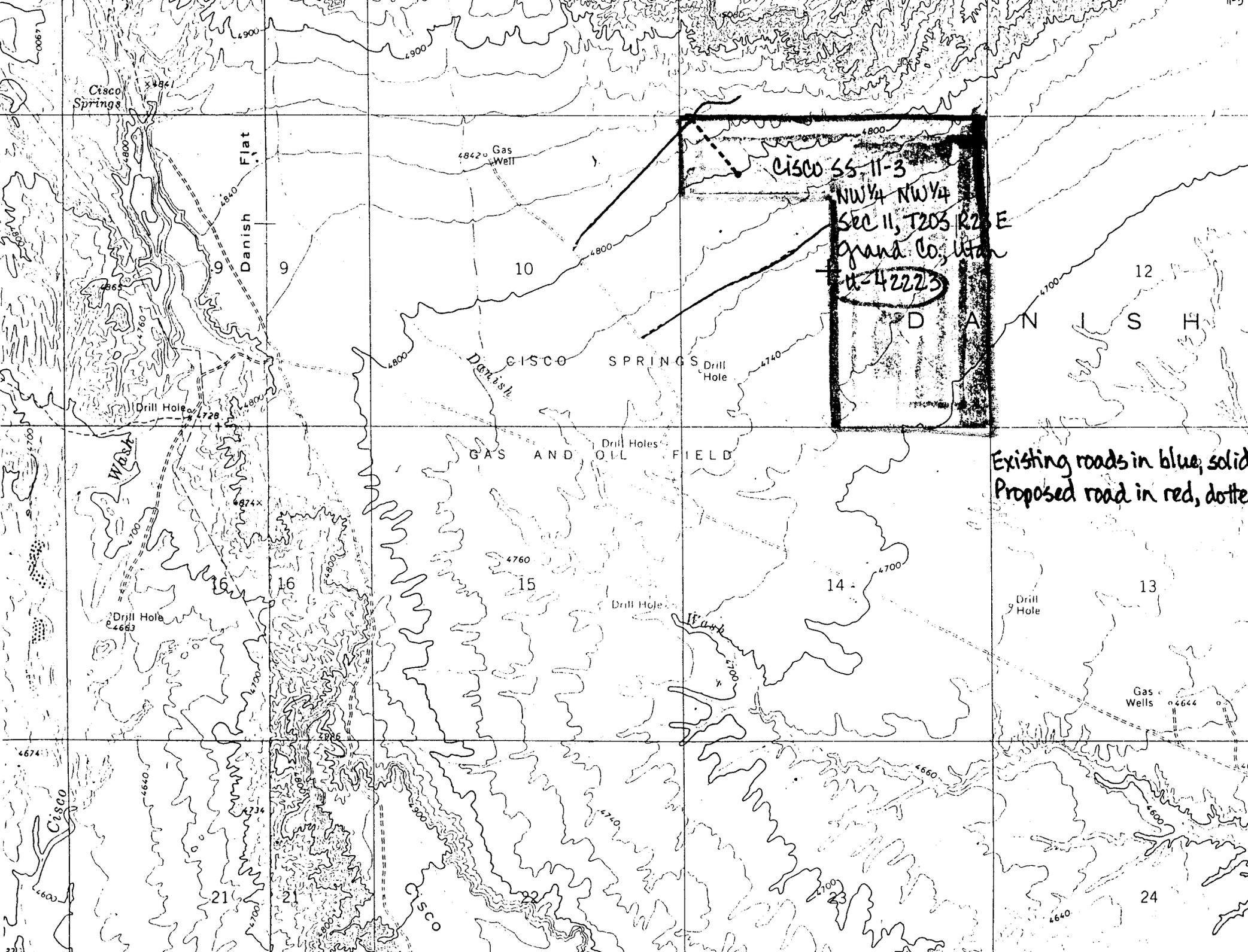
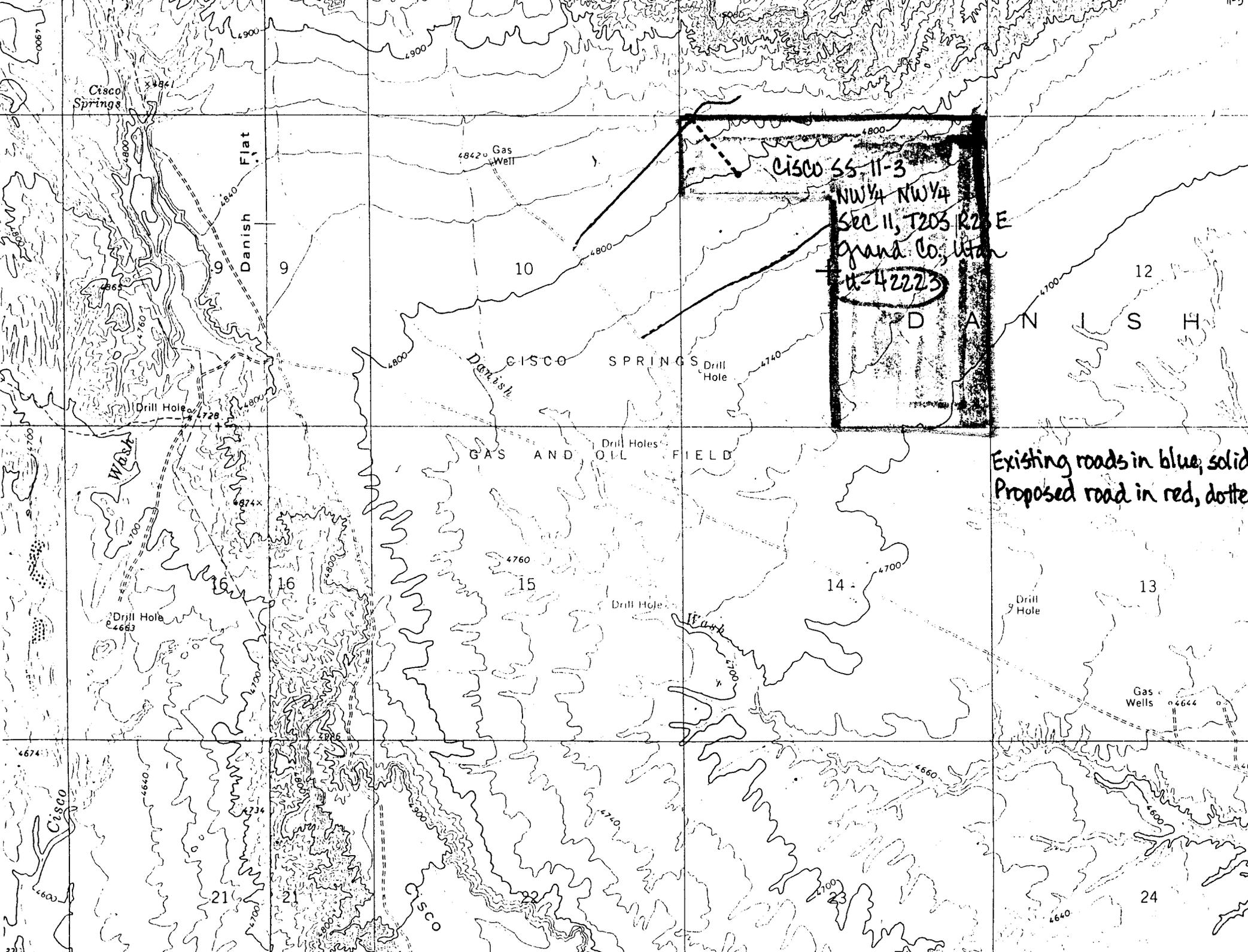
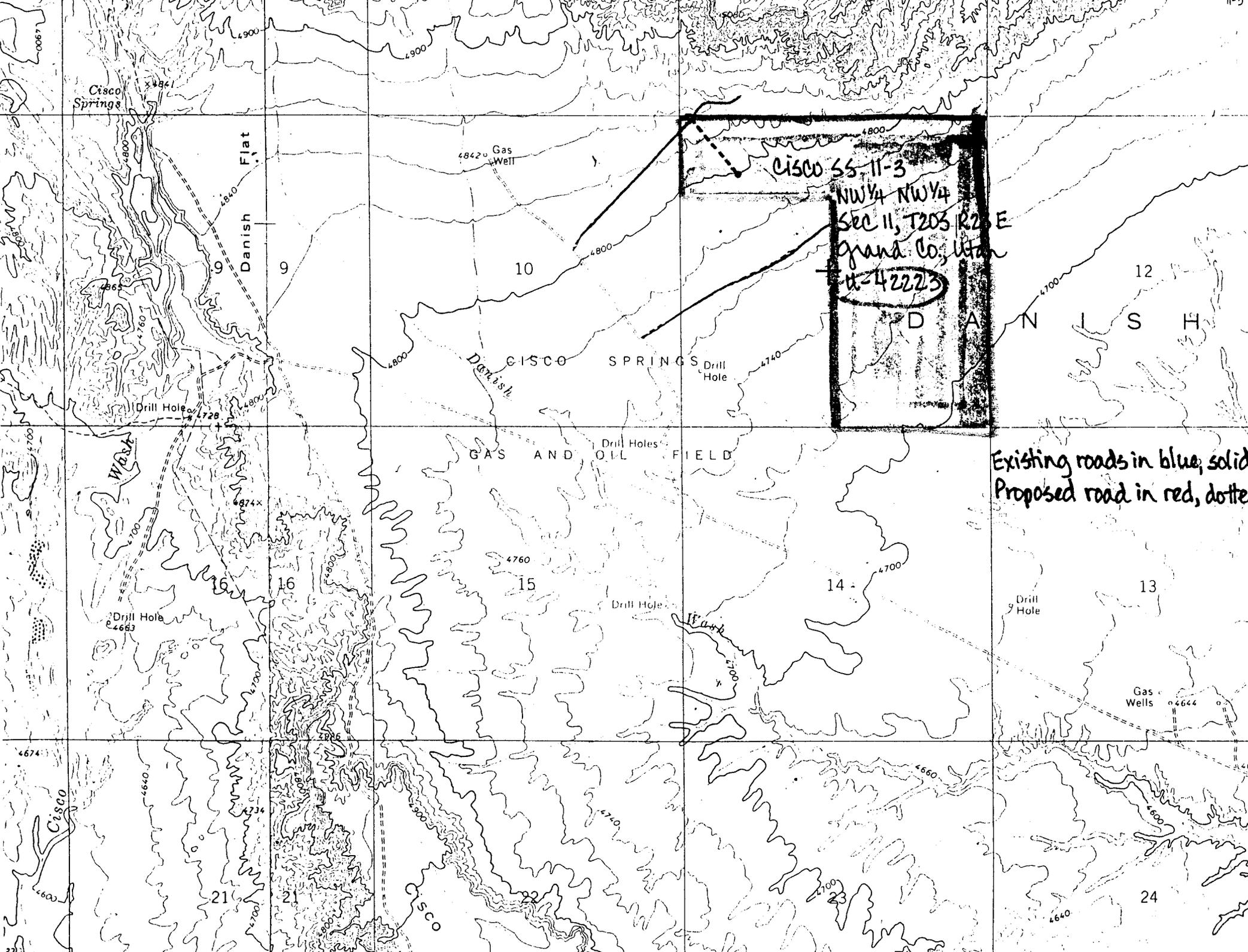
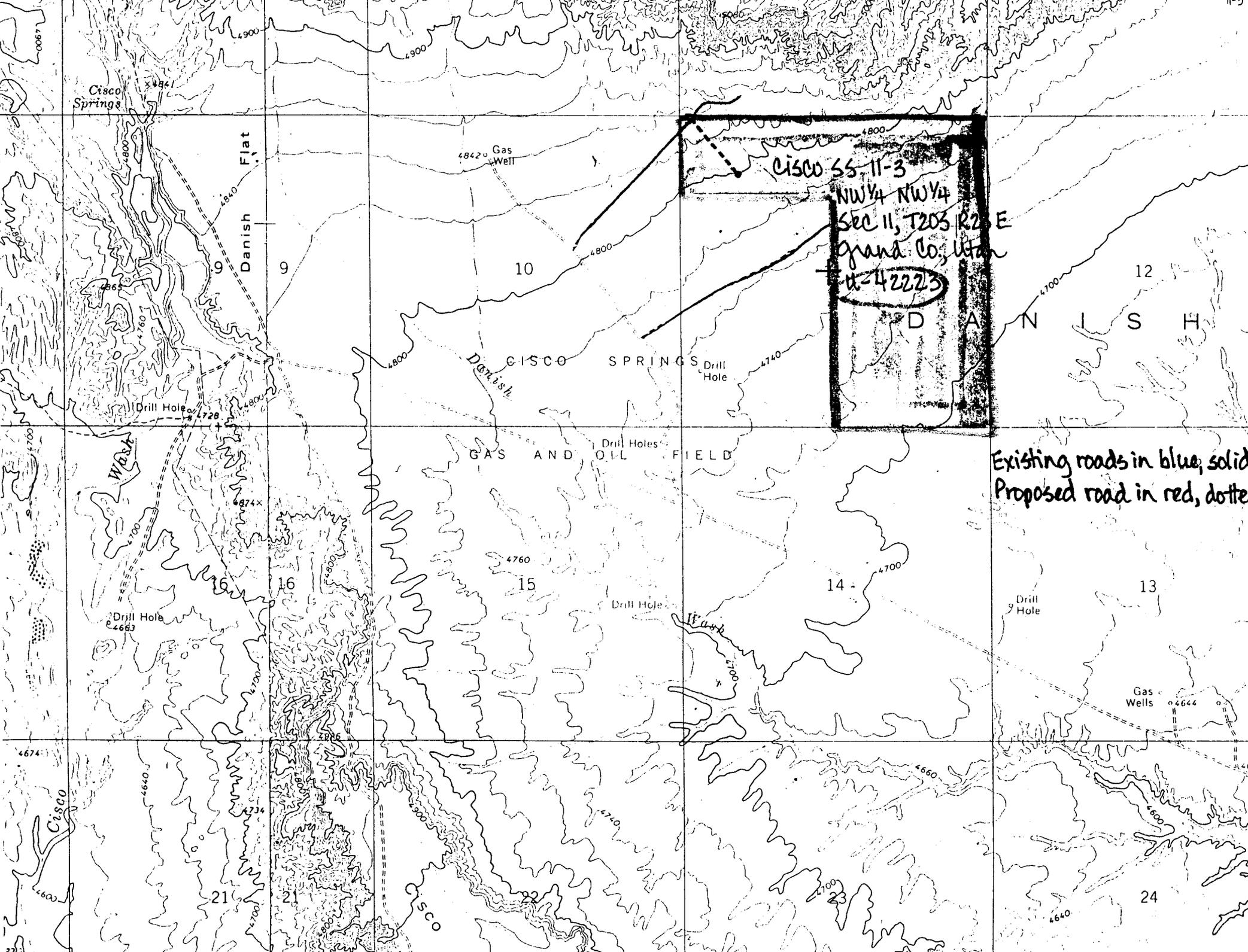
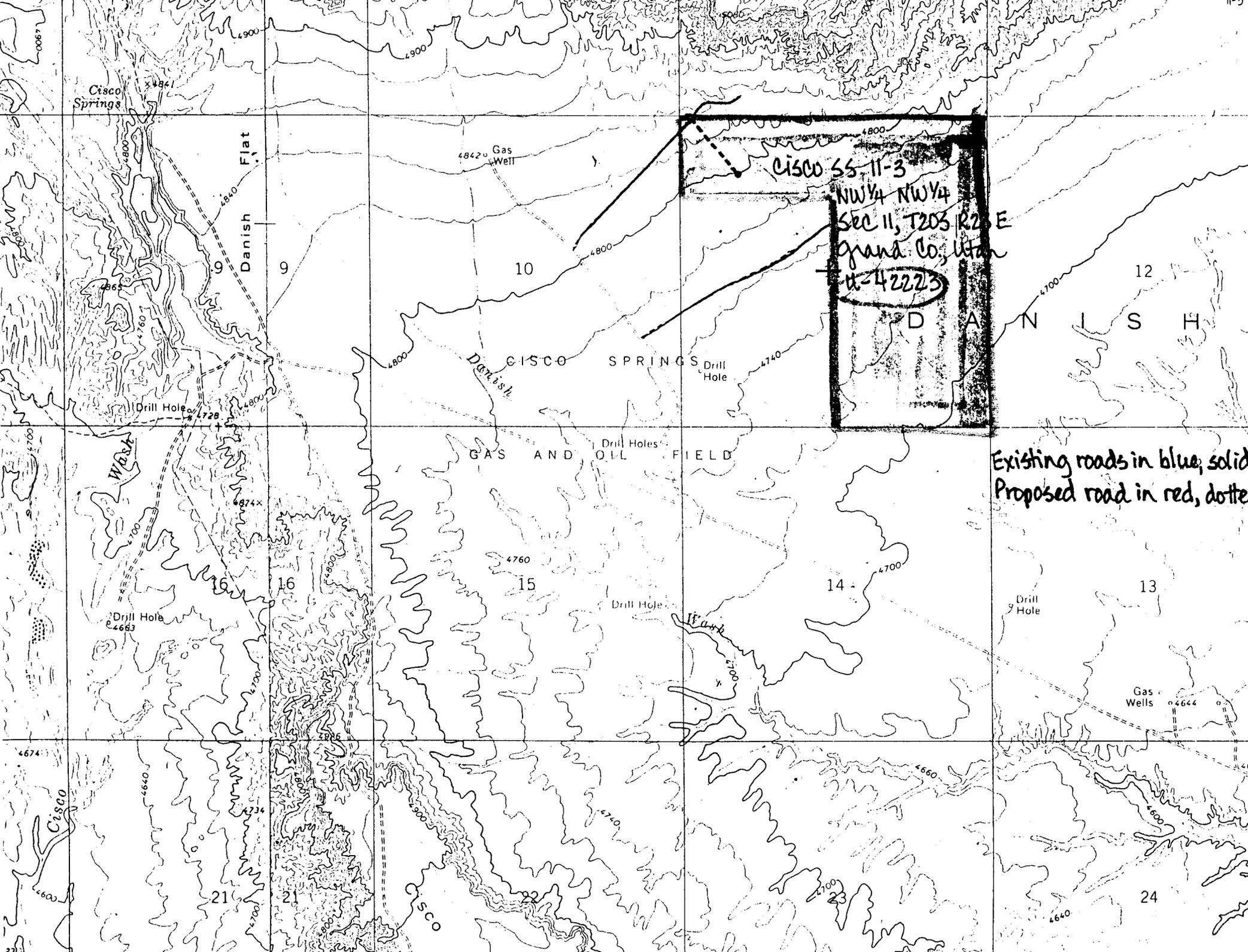
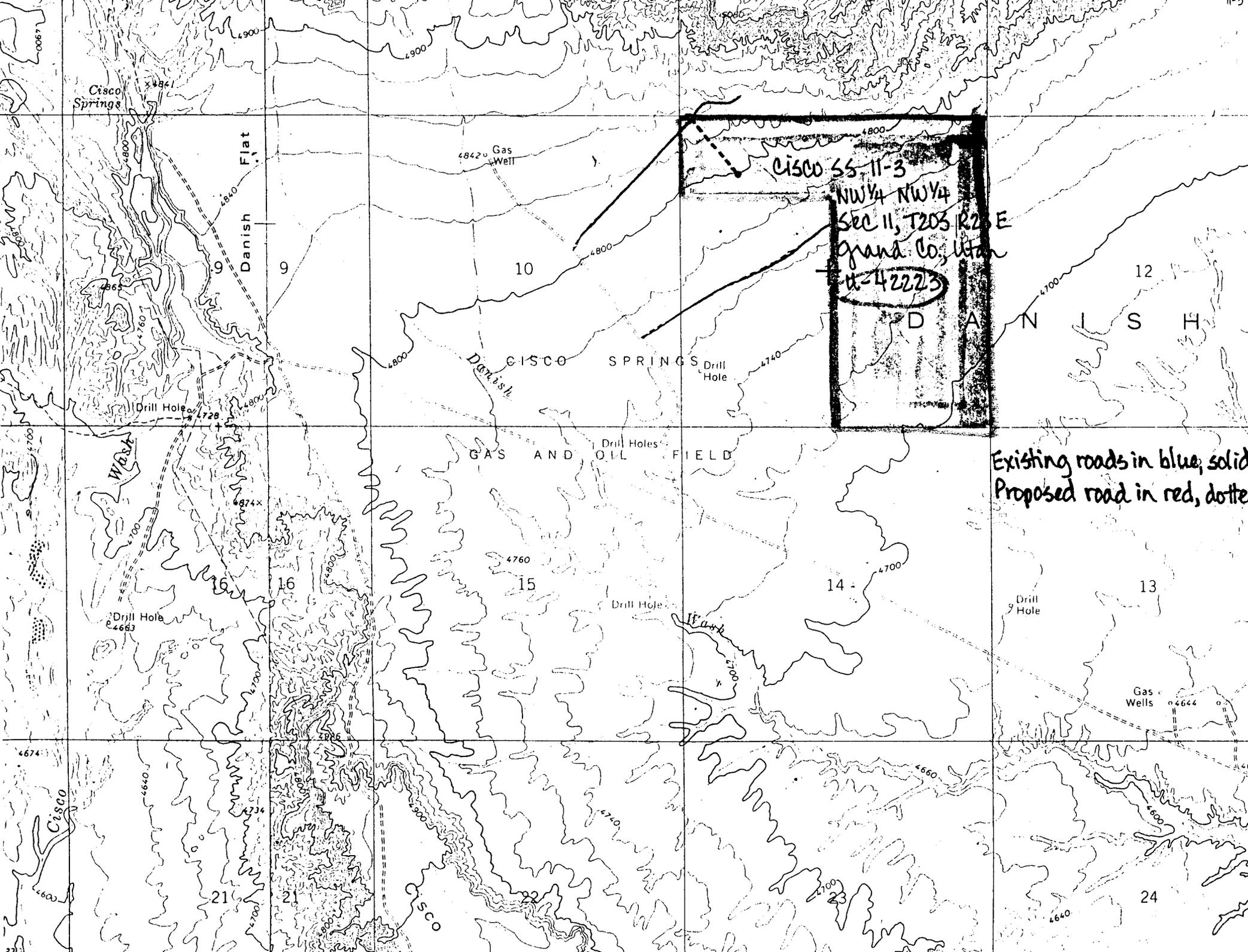
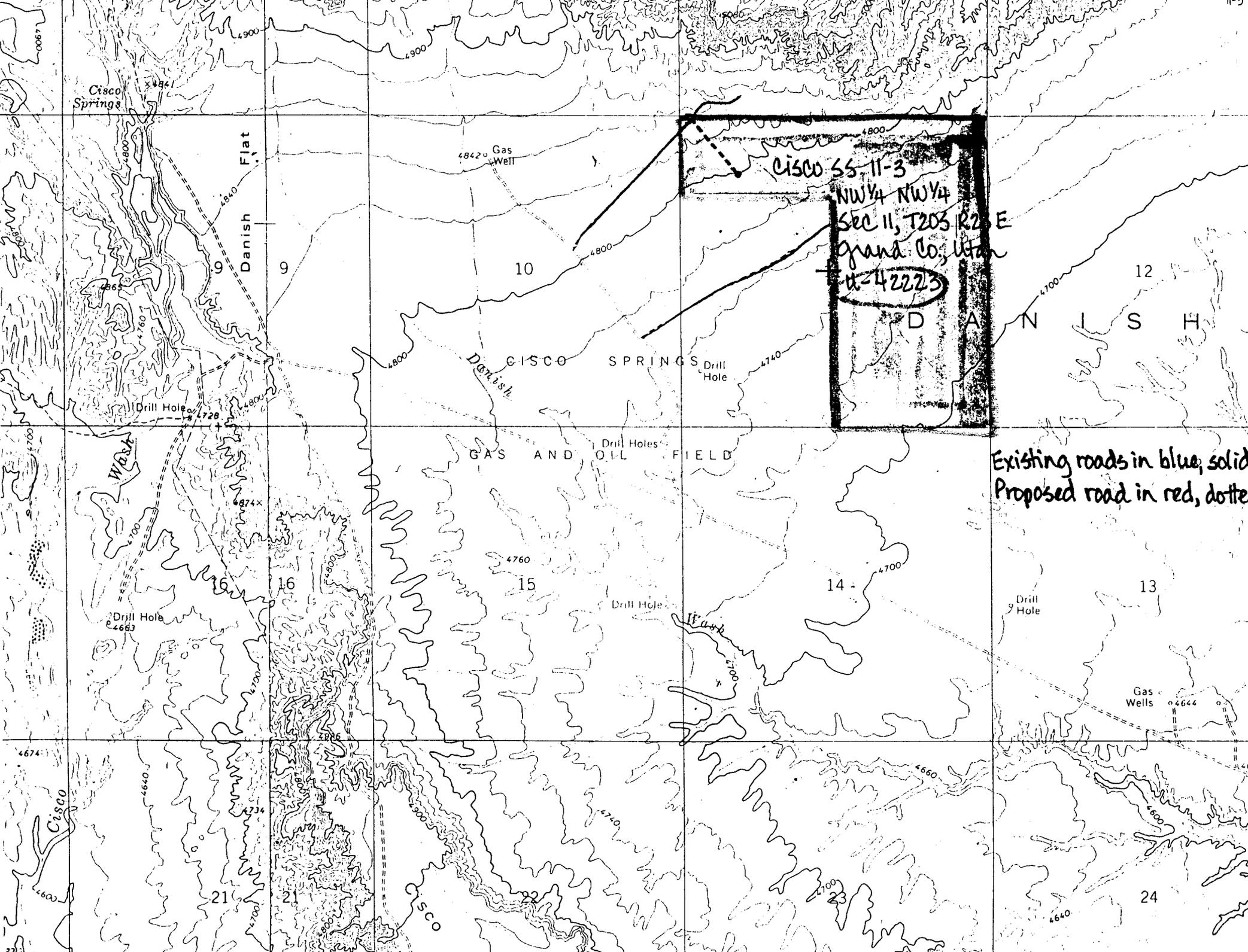
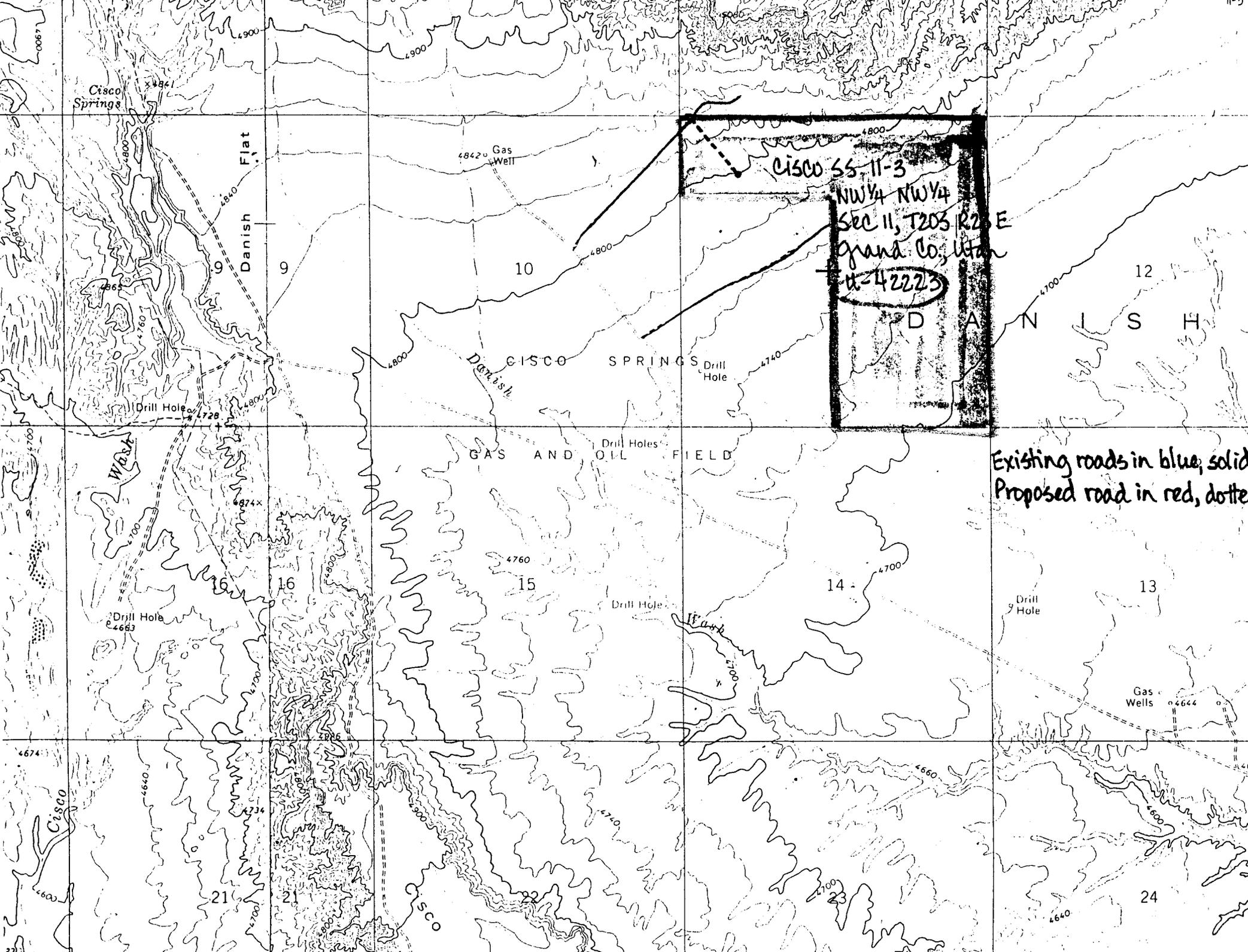
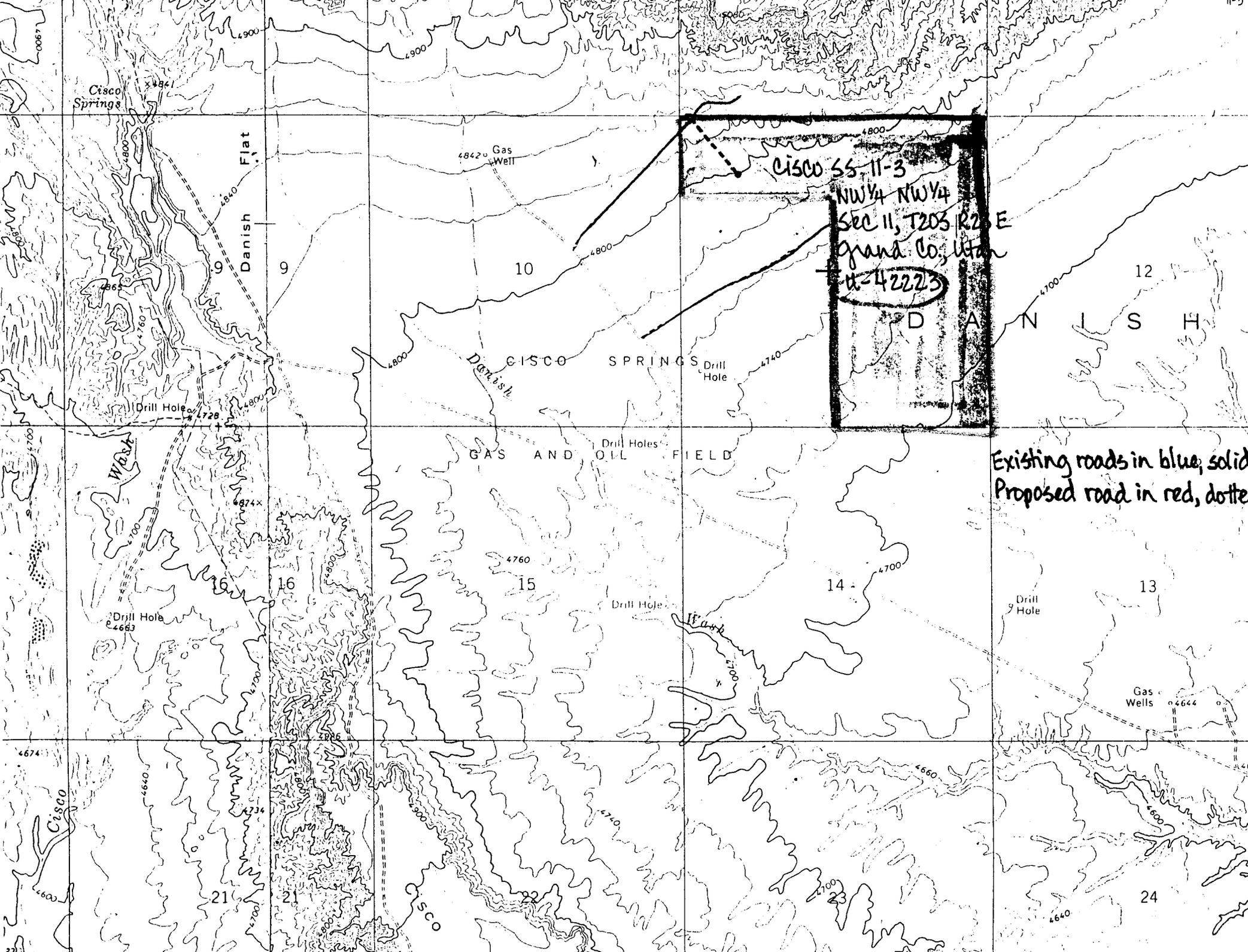
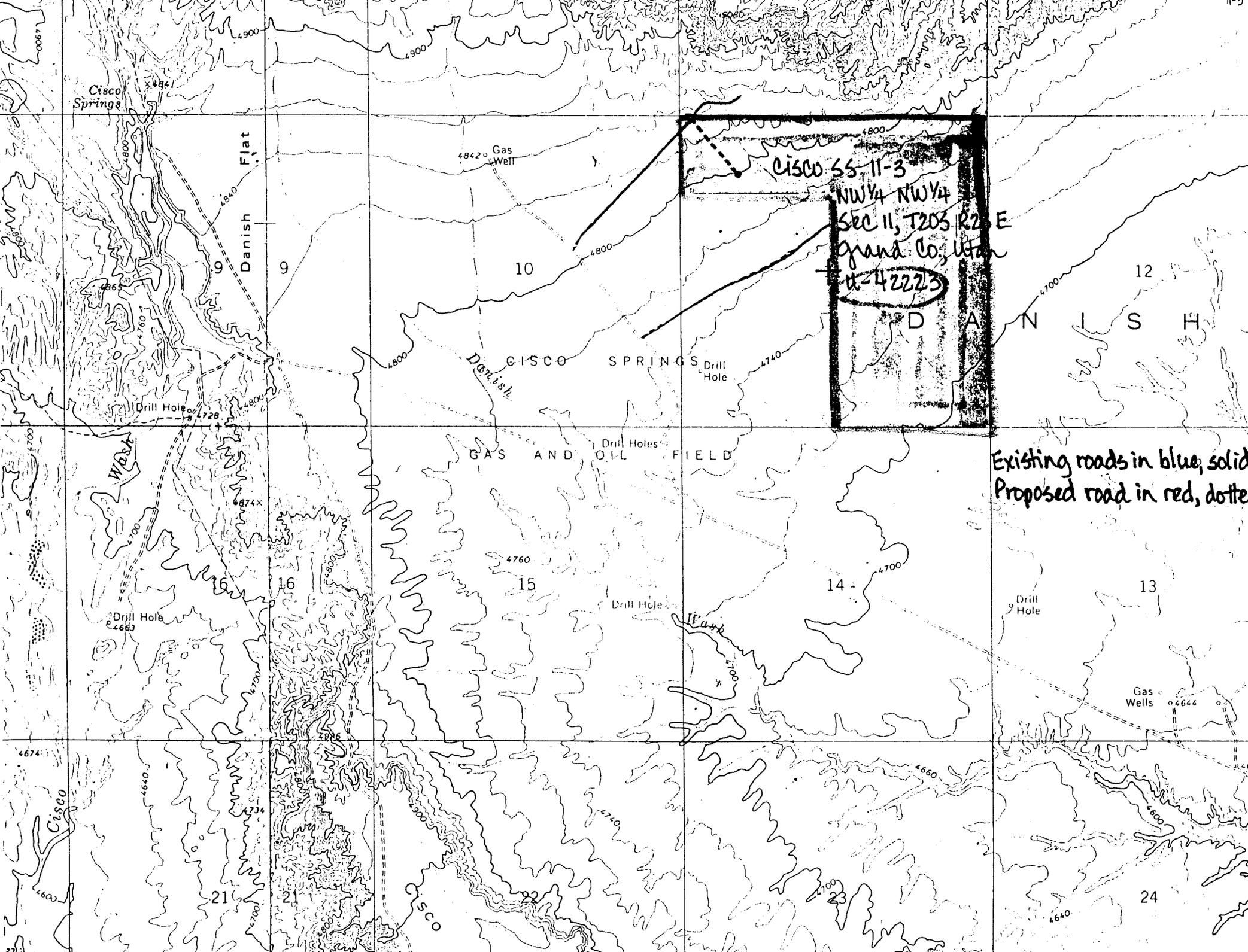
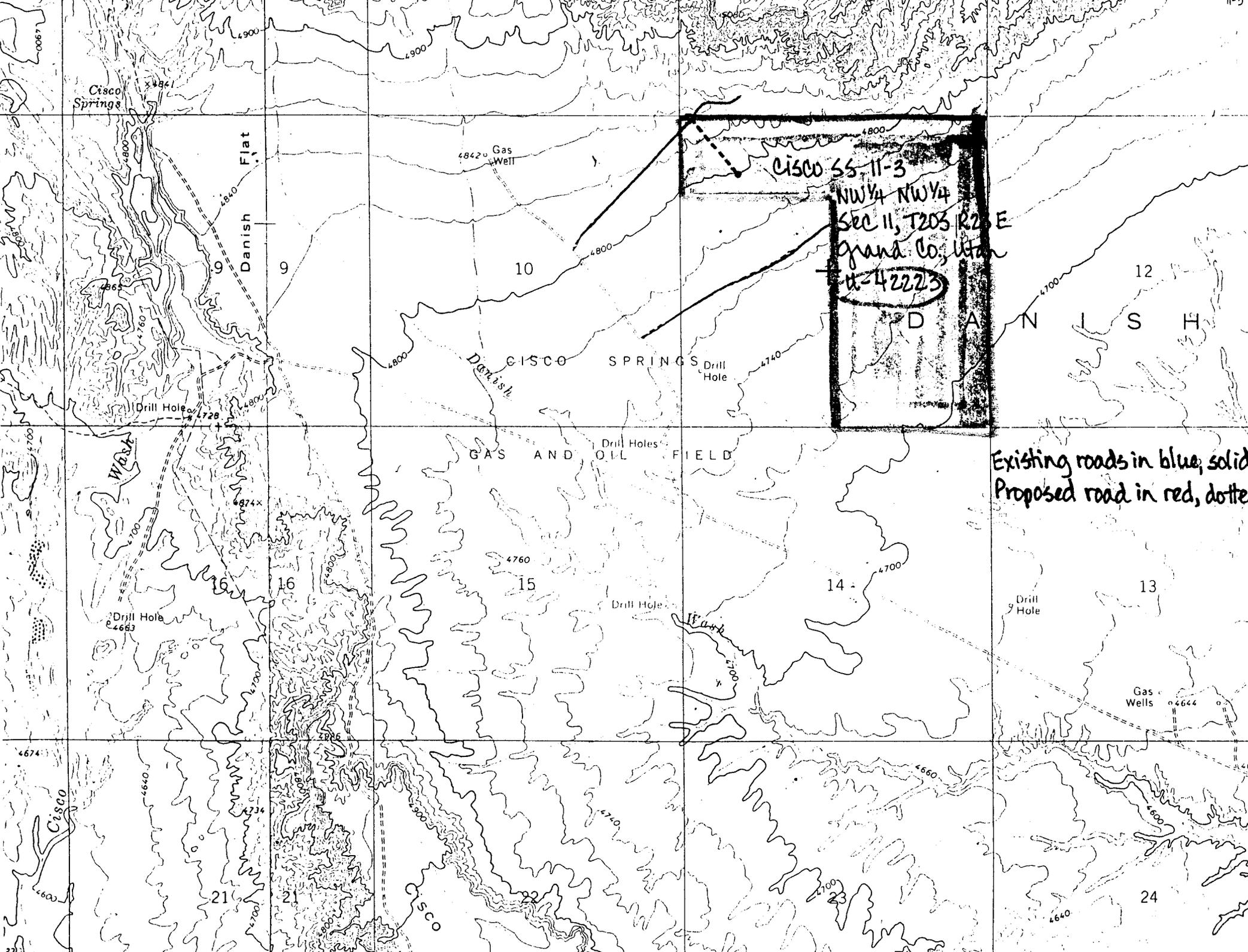
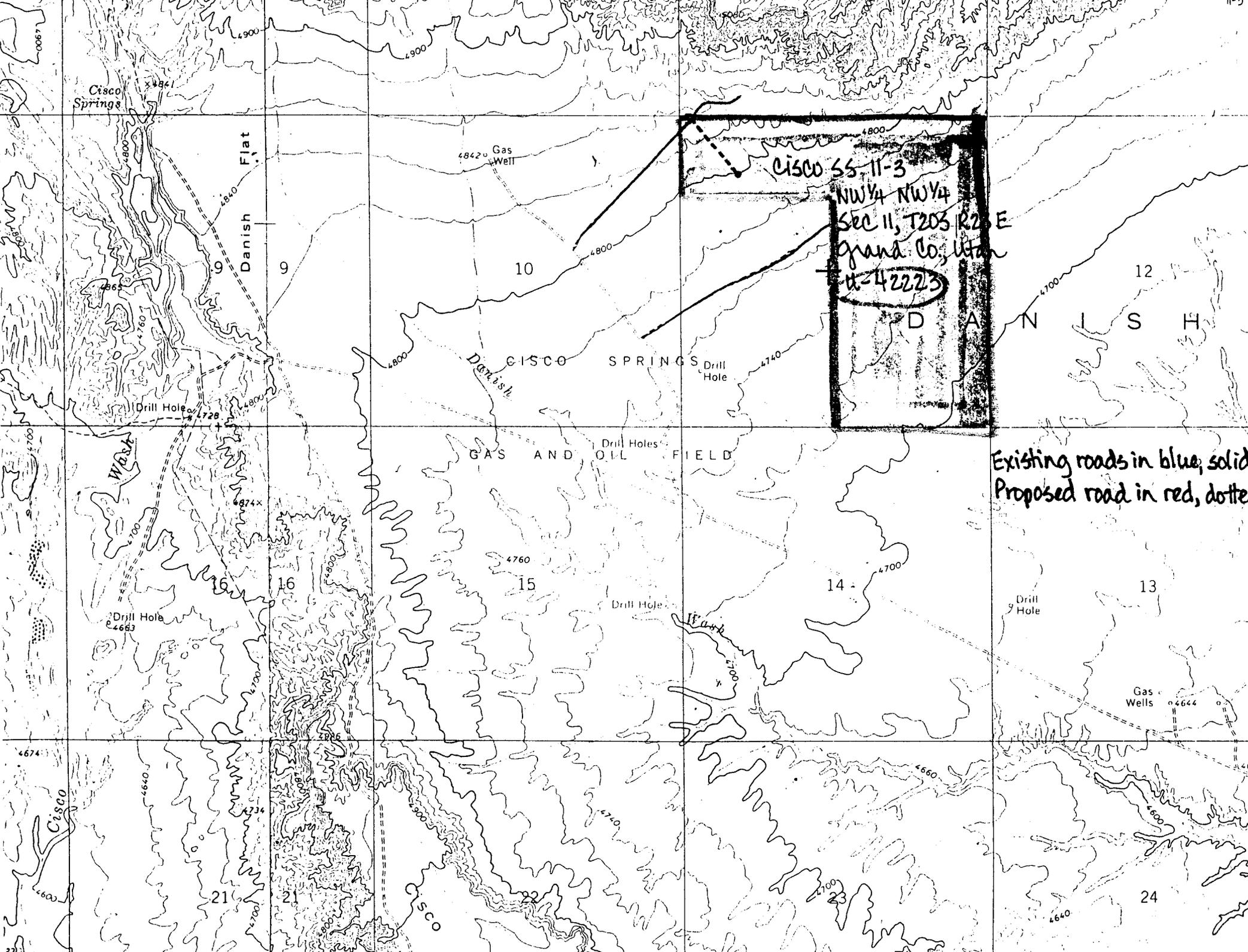
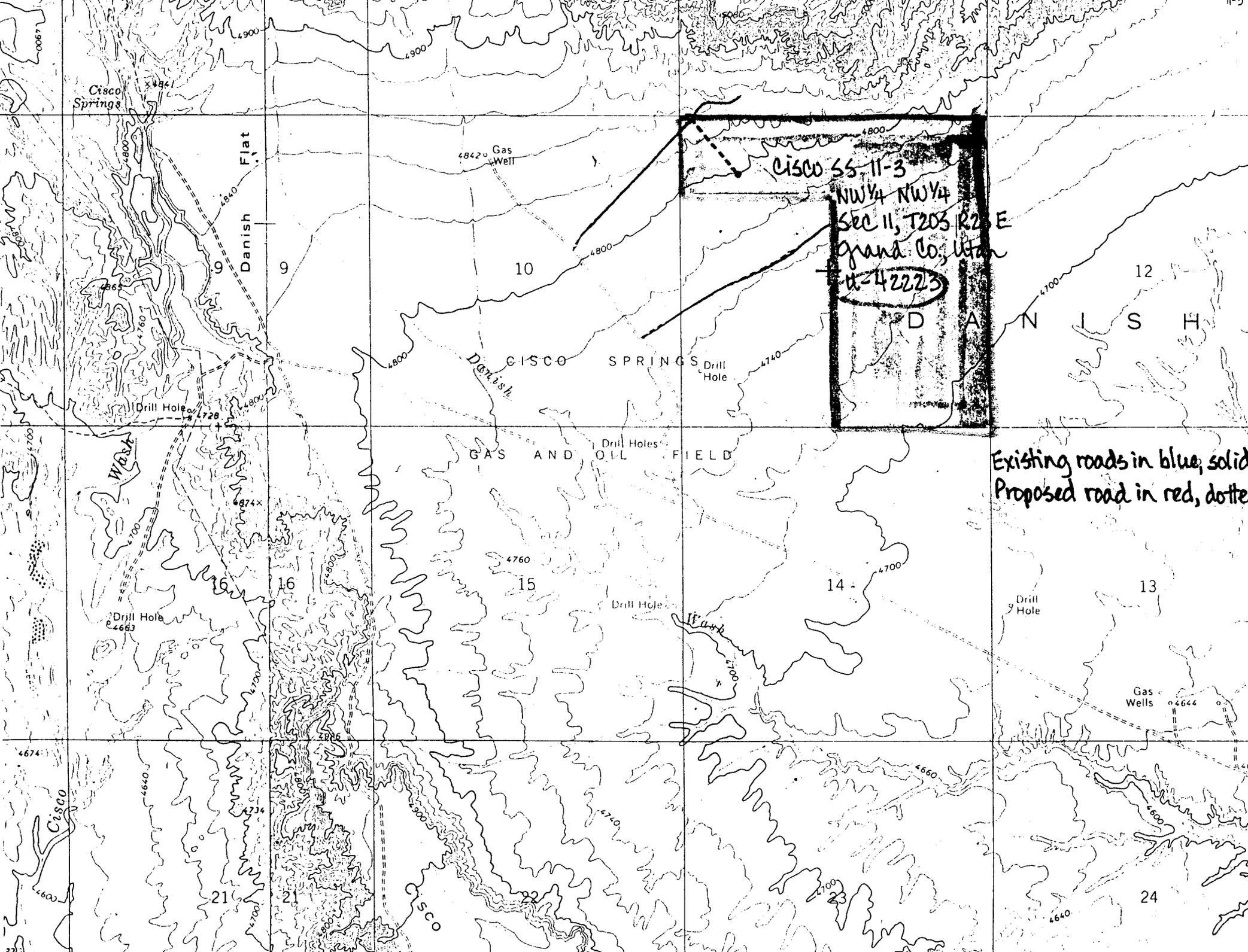
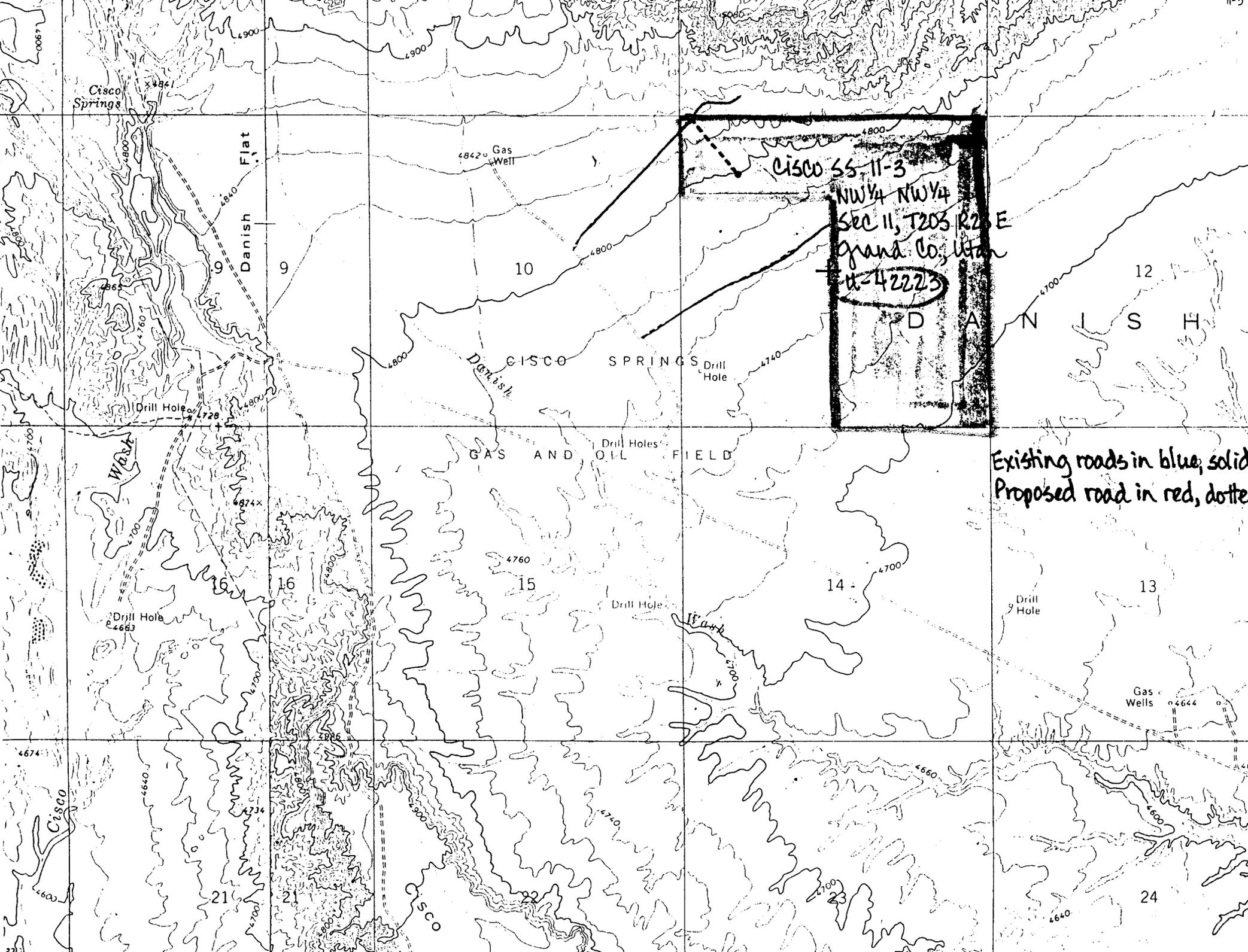
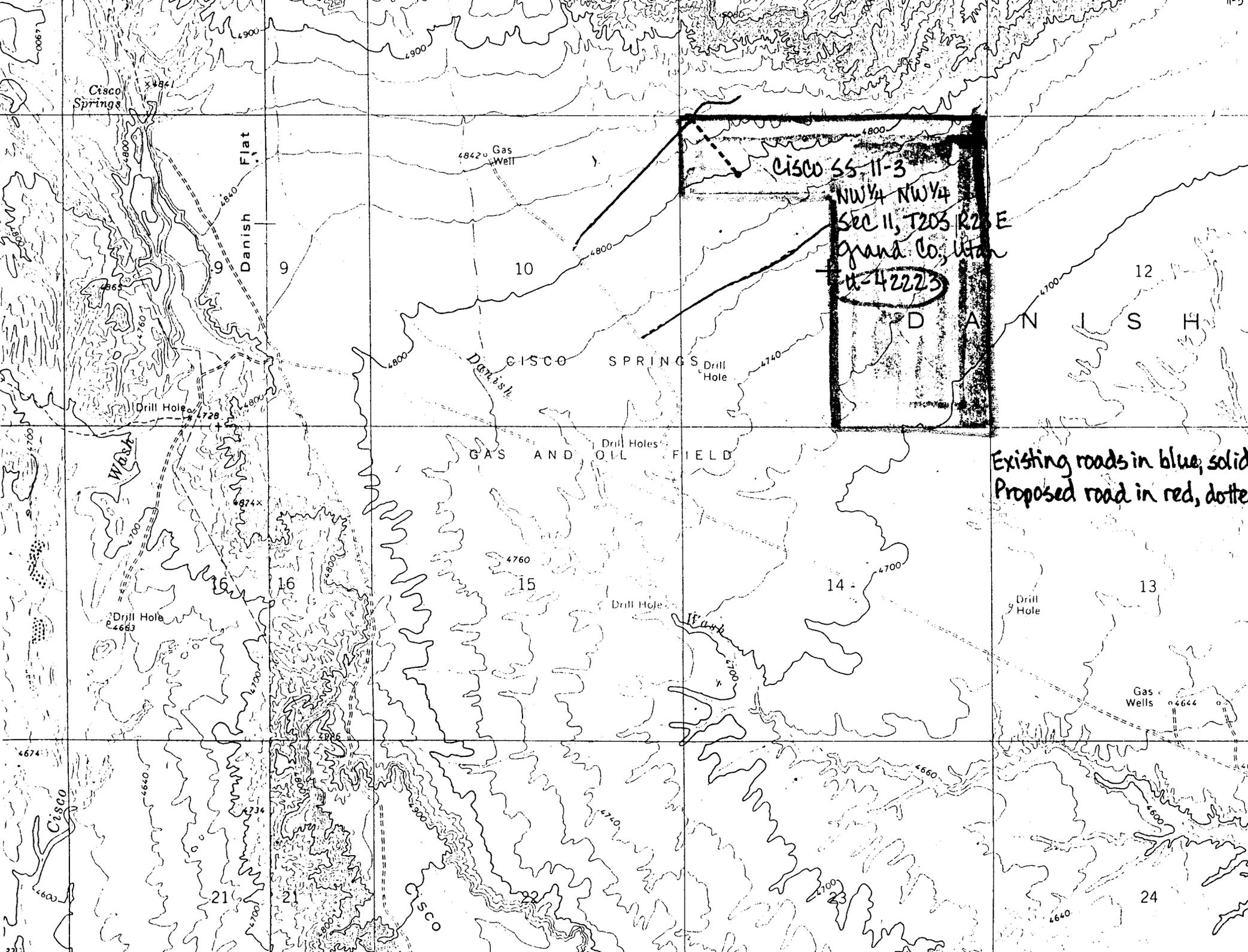
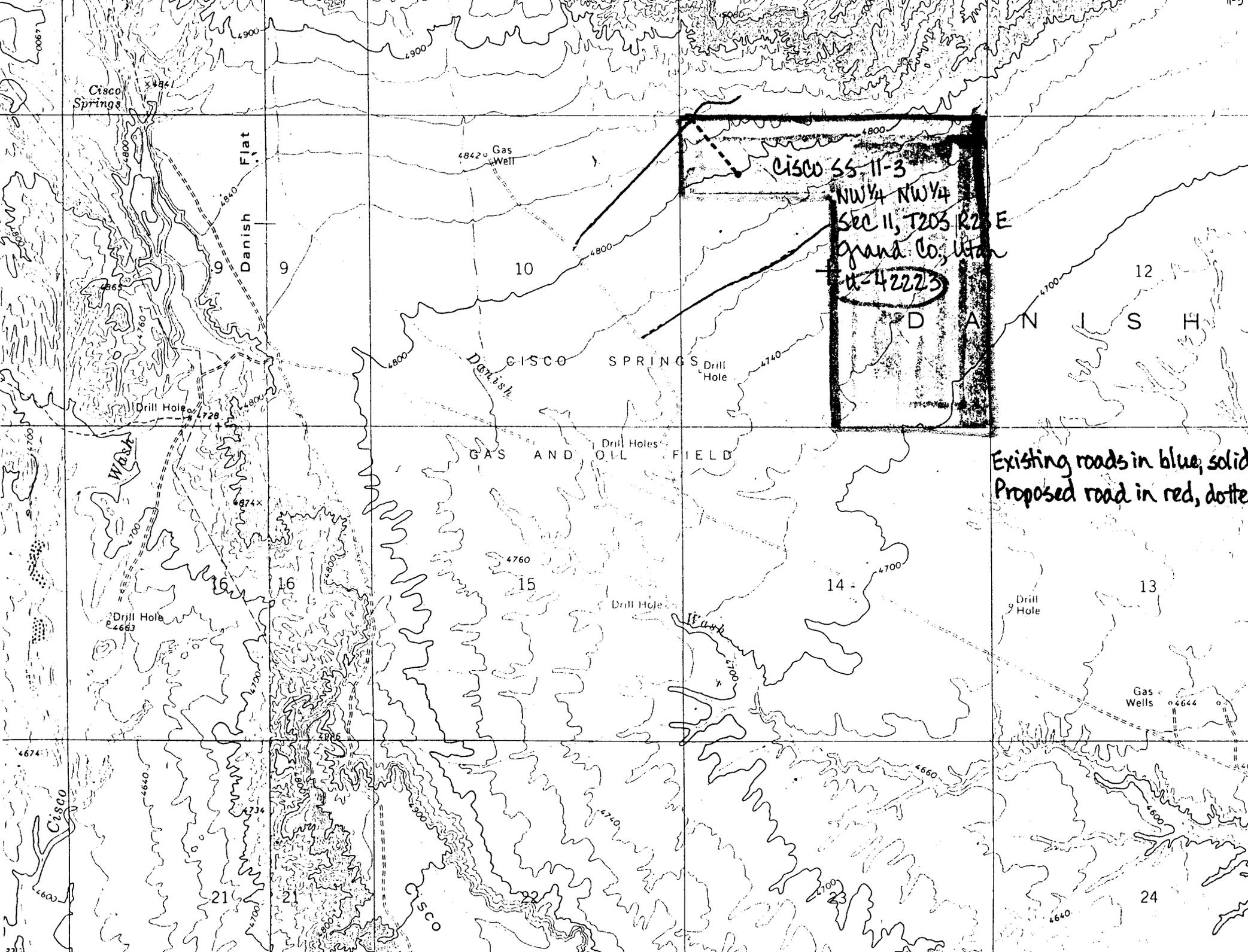
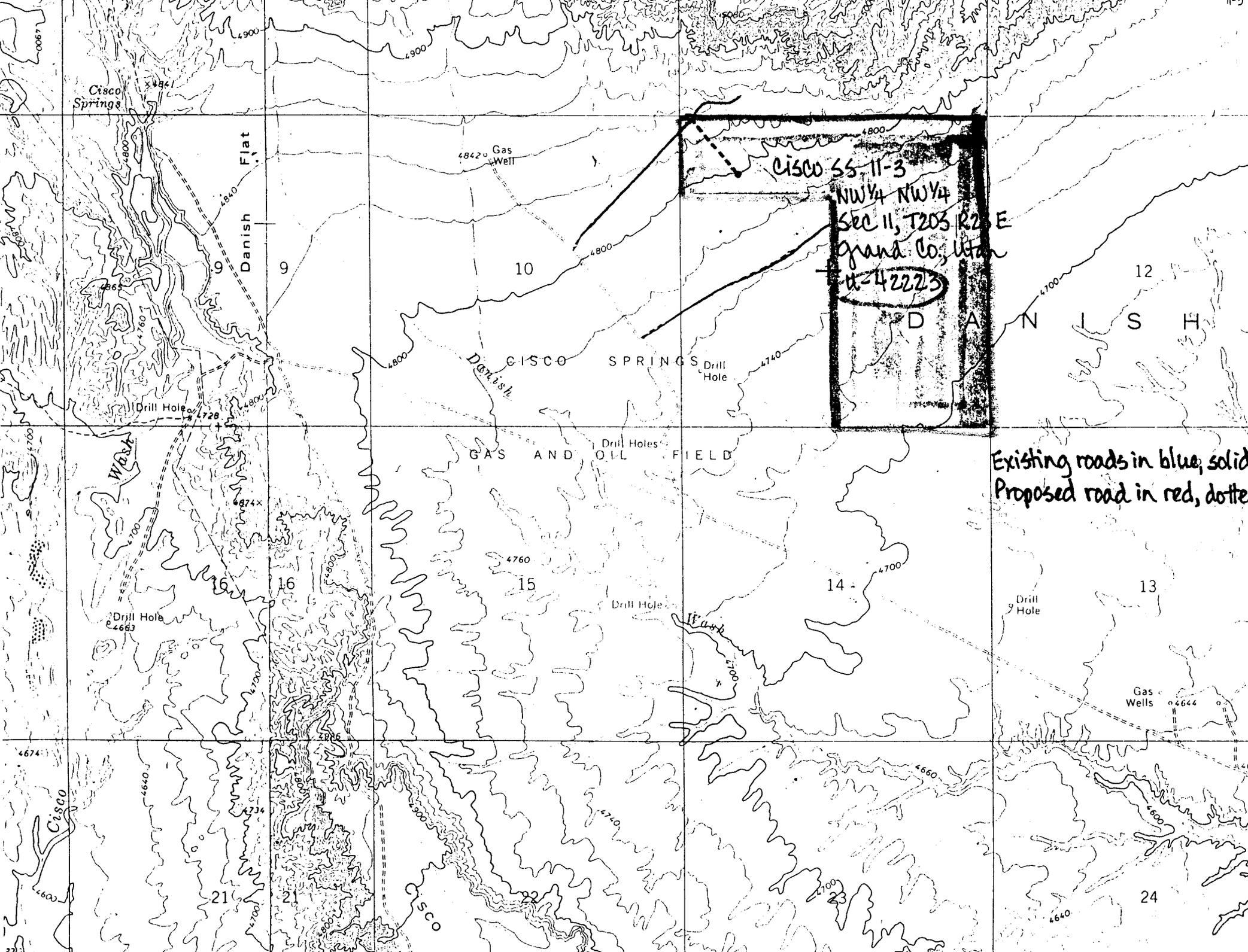
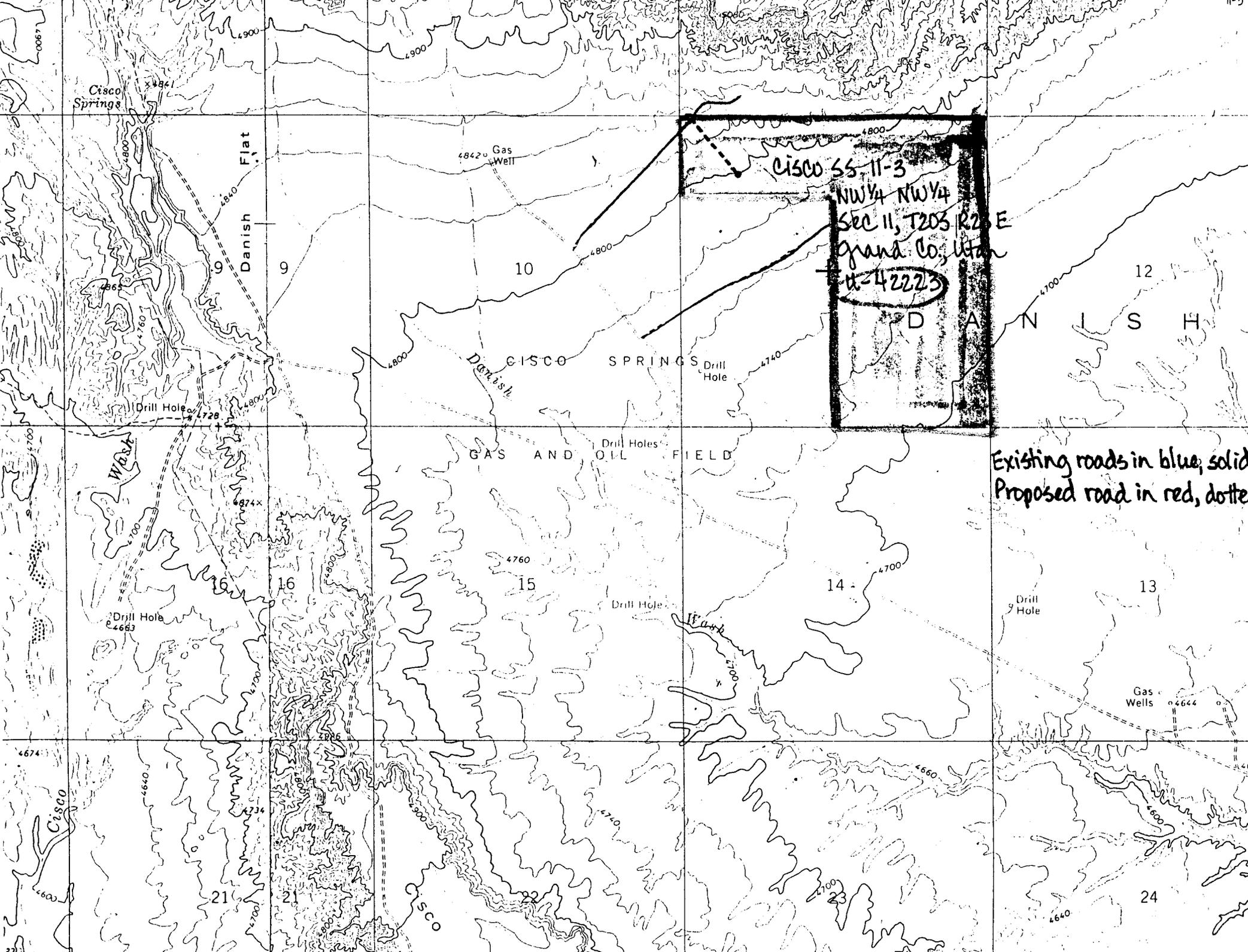
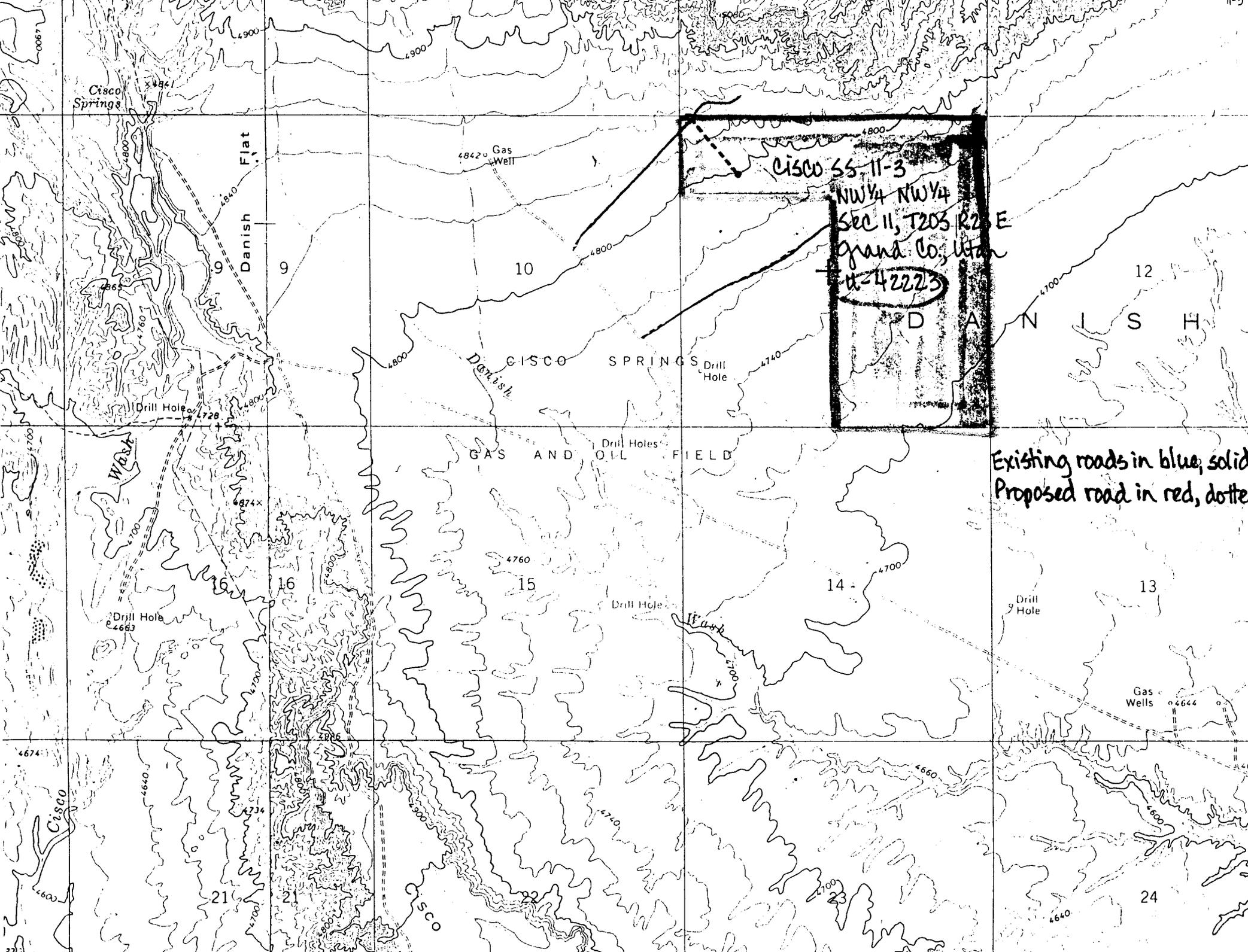
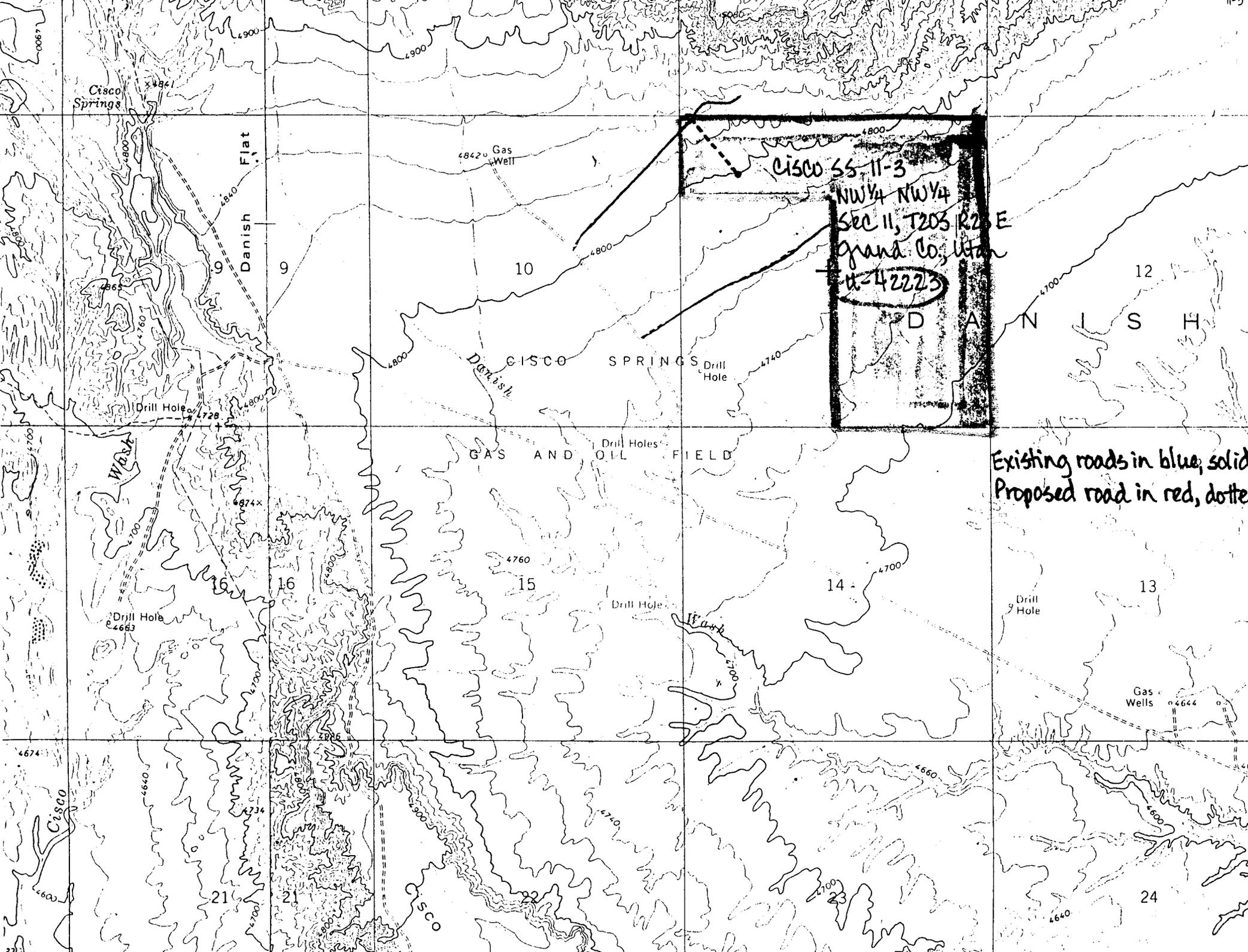
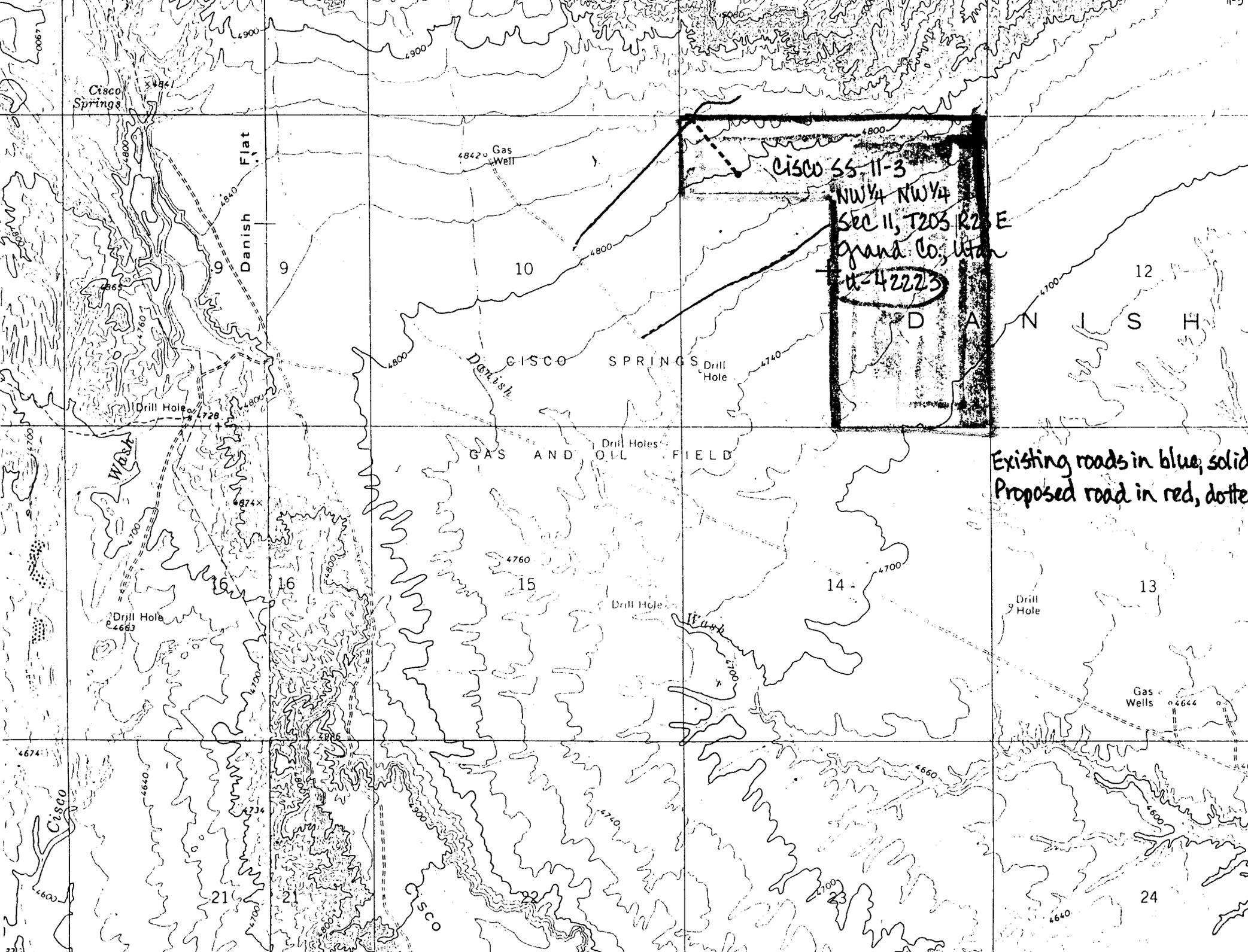
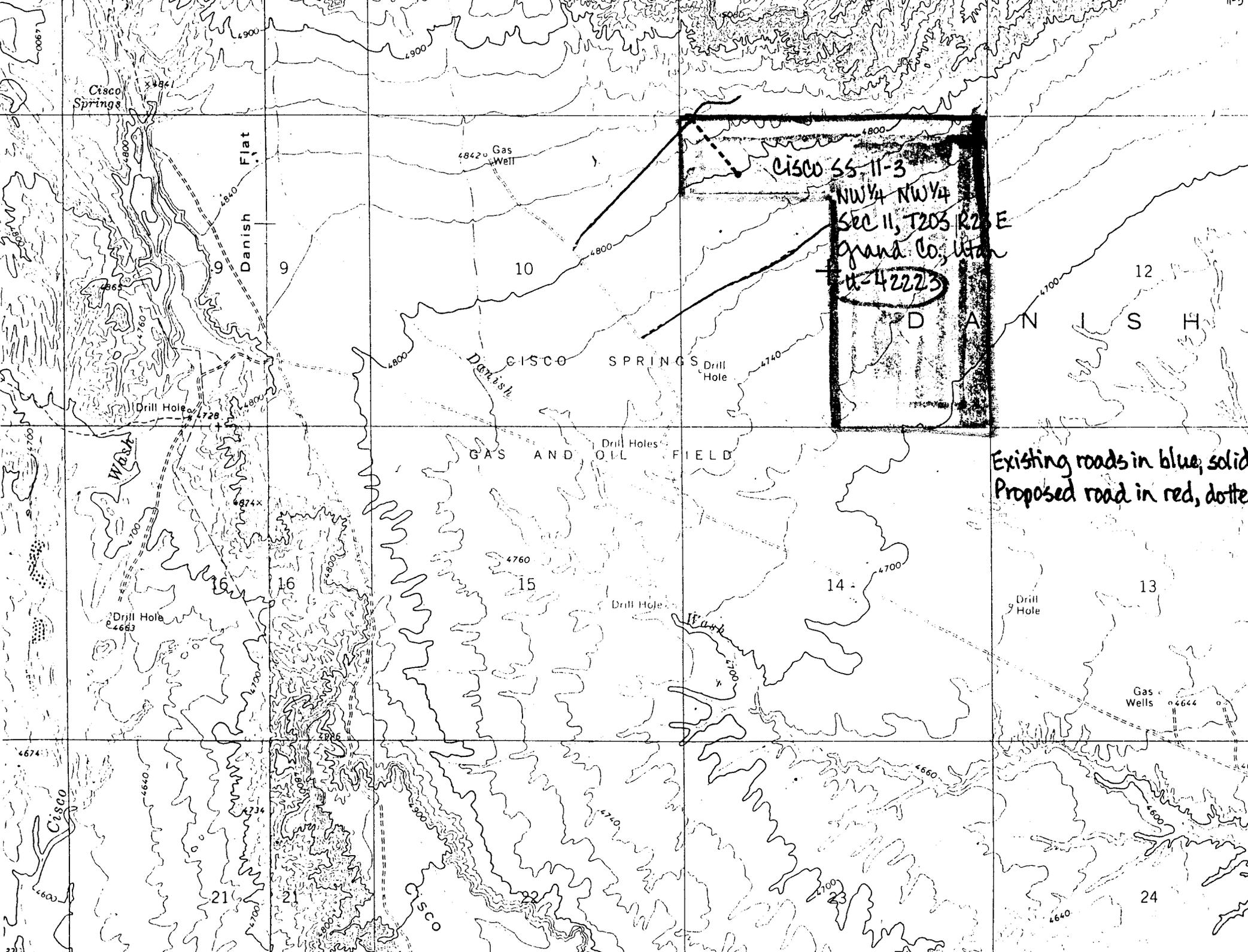
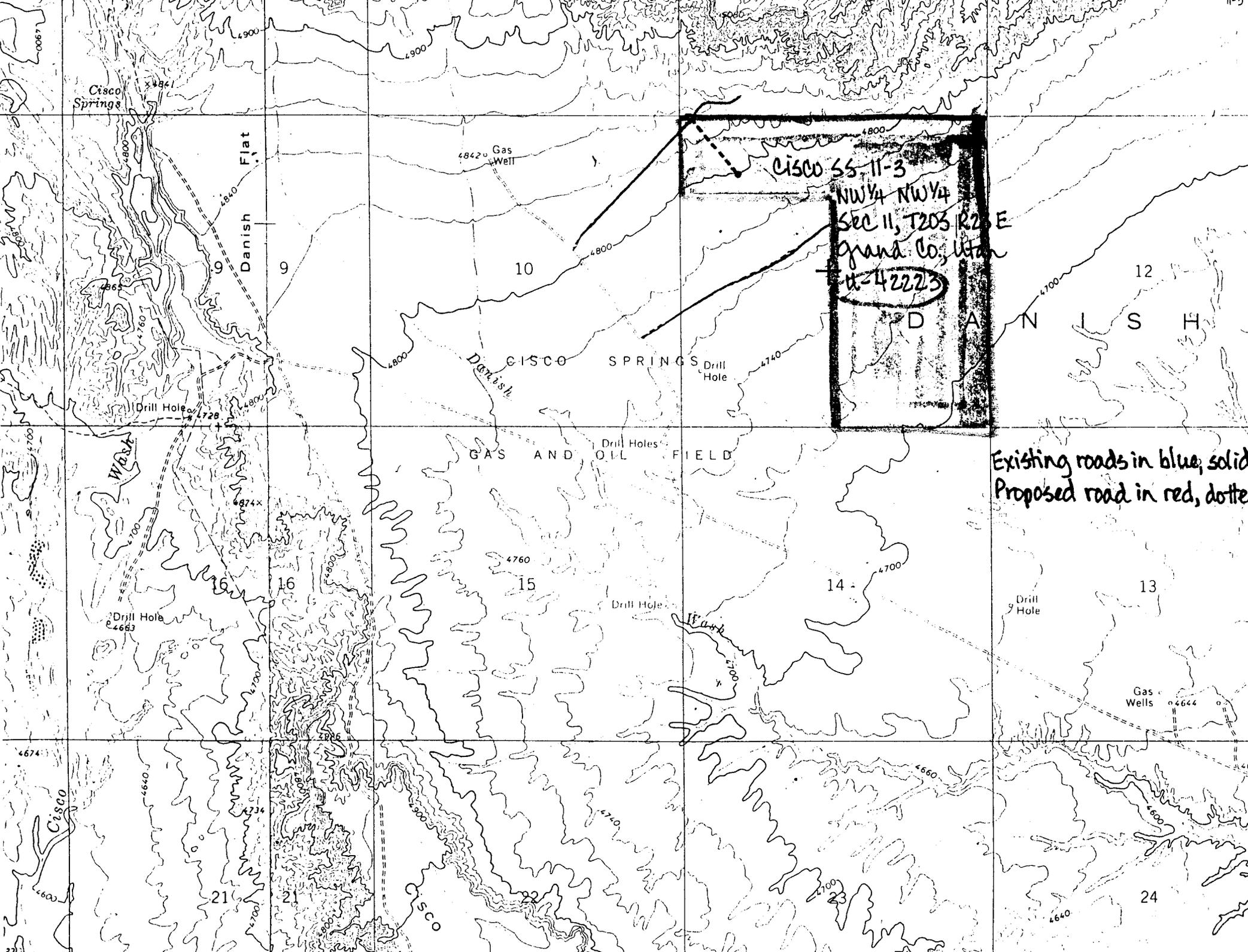
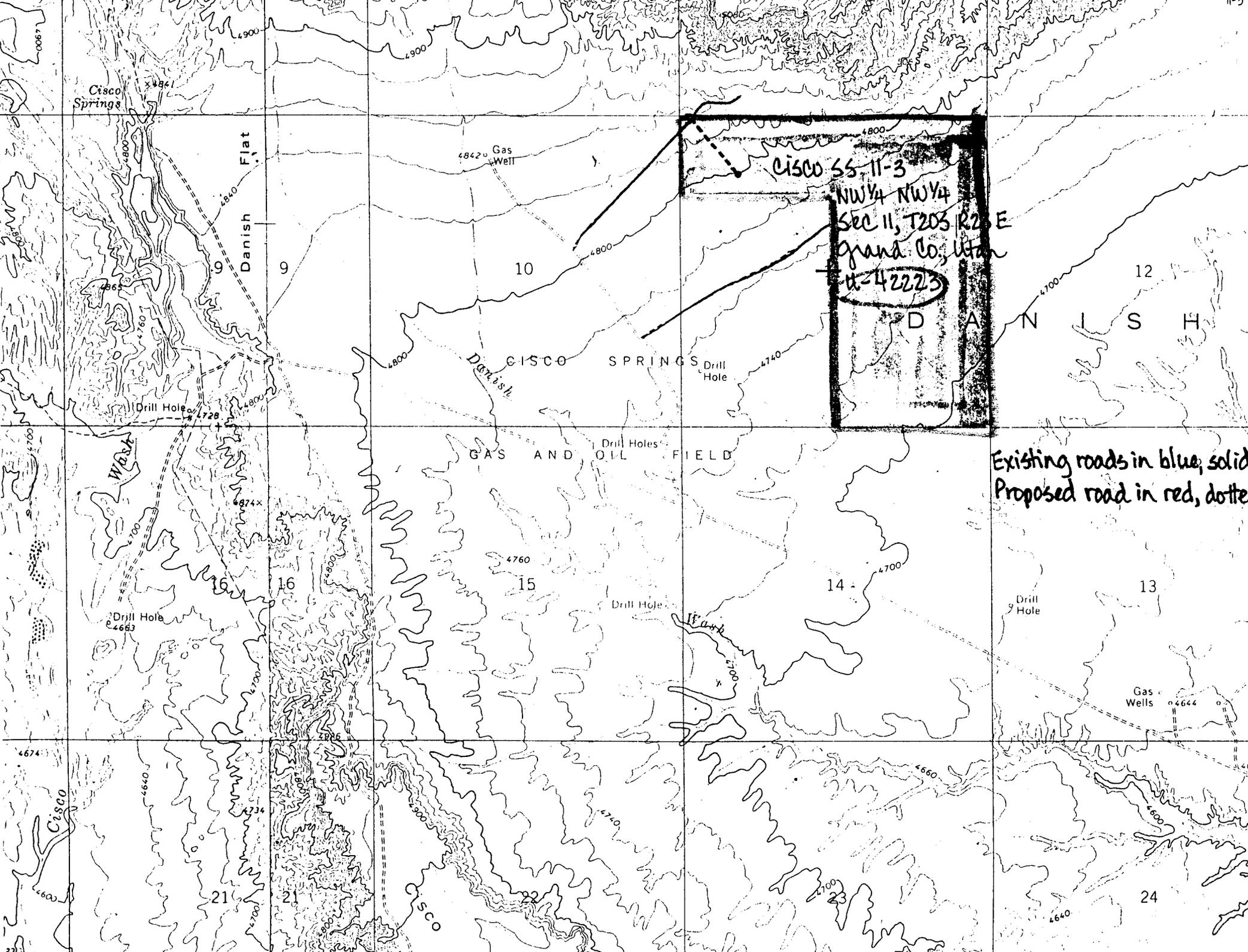
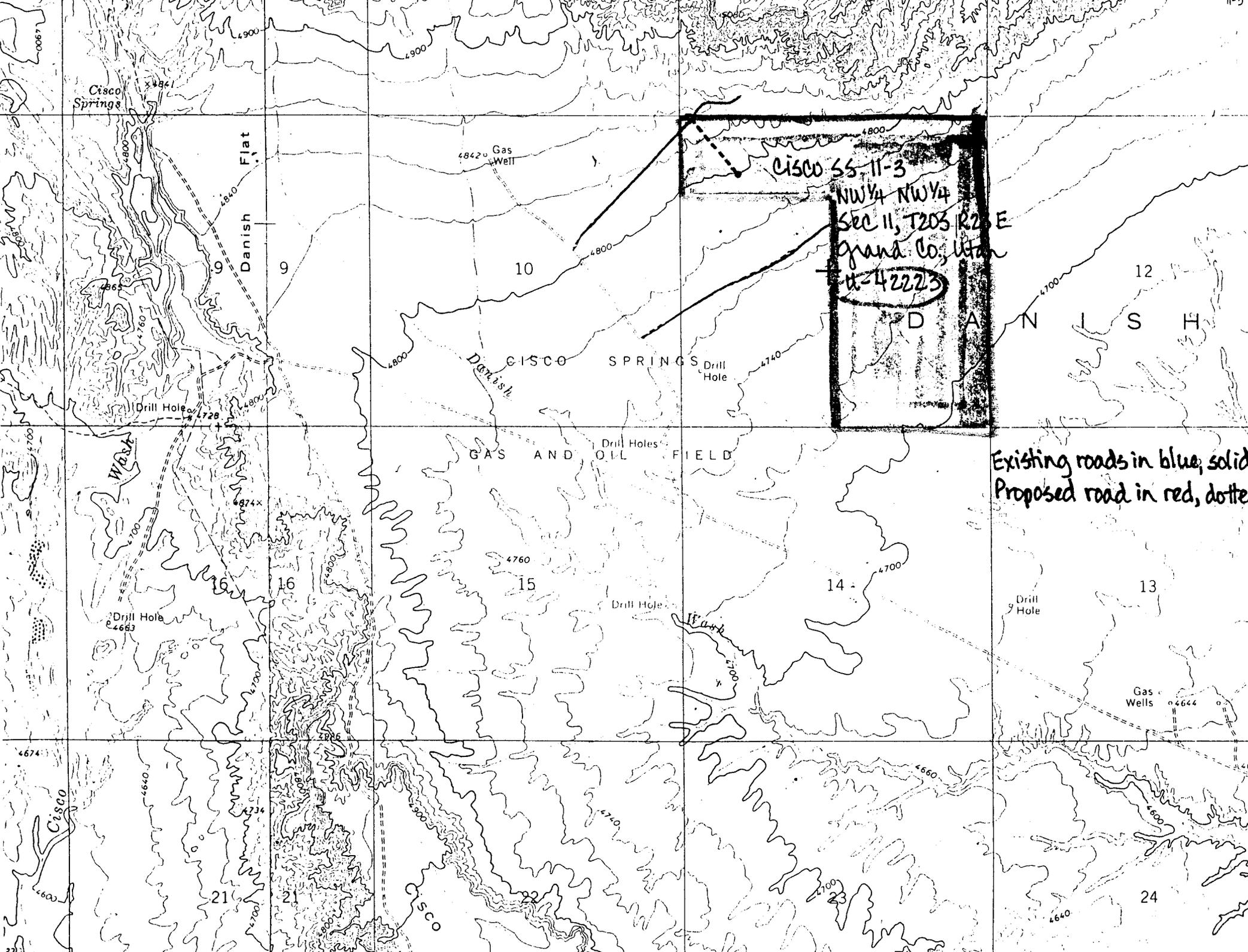
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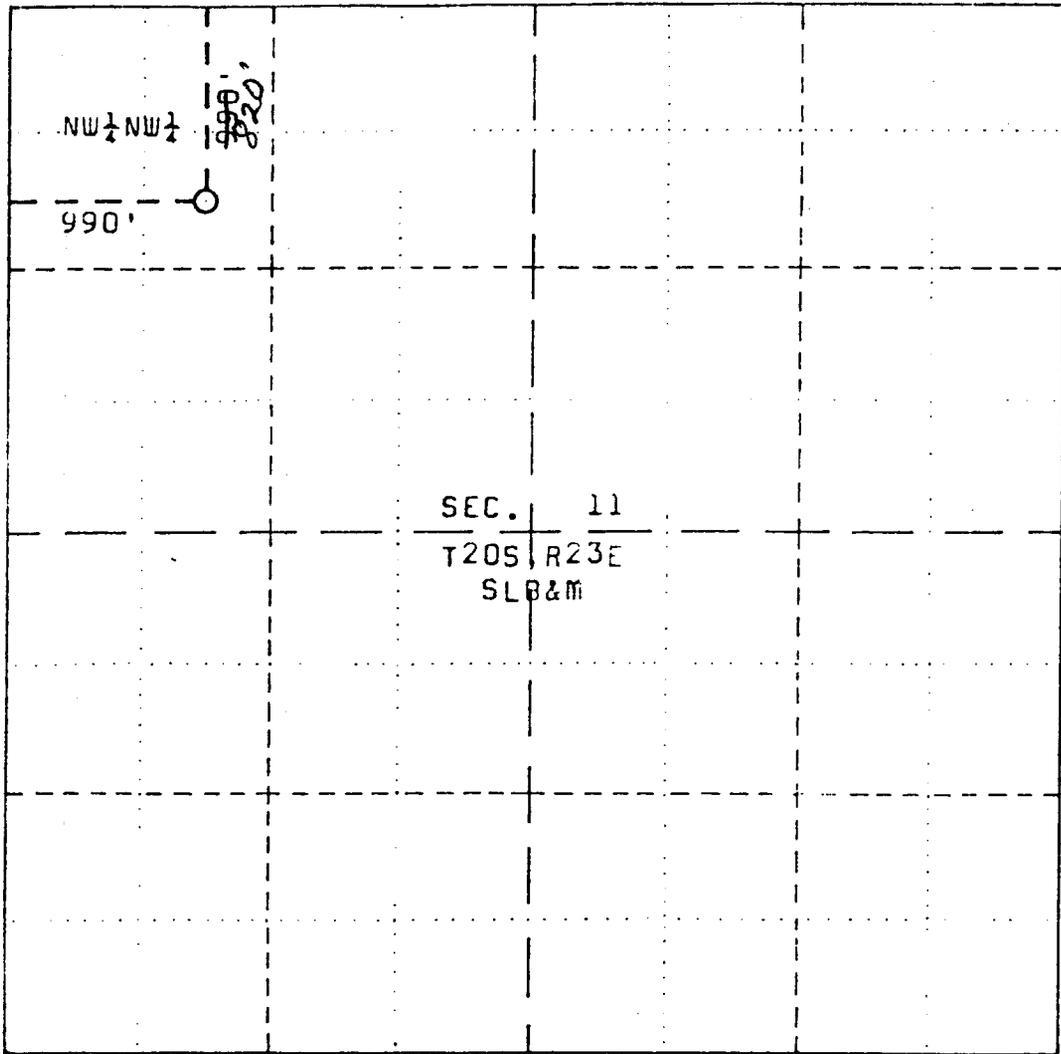
DANISH

CISCO SPRINGS

GAS AND OIL FIELD

Existing roads in blue, solid.
Proposed road in red, dotted.





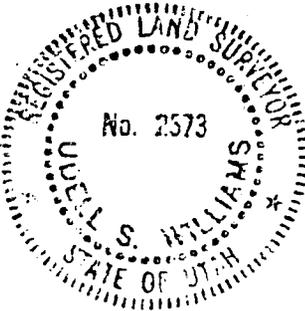
SEC. 11
T20S, R23E
SLB&M

SCALE: 1" = 1000'

AMBRA #11-3

Located South 990 feet from the North boundary and East 990 feet from the West boundary of Section 11, T20S, R23E, SLB&M.

Rp North 200' = 4806.1 Elev. 4801
 Rp South 200' = 4796.7
 Rp East 200' = 4800.8 Grand County, Utah
 Rp West 200' = 4801.2



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
 751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION

AMBRA #11-3
 NW 1/4 NW 1/4 SECTION 11
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 3/2/83
 DRAWN BY: USW DATE: 3/5/83

Ambra Oil and Gas Company
Well No. 11-3
Section 11, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-42223

Supplemental Stipulations

- 1) Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota formation. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

U.S. GEOLOGICAL SURVEY
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: AMBRA IF CISCO SS 11-3
NTL-6 Supplementary Information for
APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 11, T20S R23E, Grand County, Utah is set forth on Form 9-331-C. The purpose of this letter is to present the additional information required on the NTL-6 regulation.

1. Geologic Name of Surface Formation: Cretaceous Mancos Shale

2. Geological Formation Tops:

&

3. Cretaceous	Mancos Shale	Surface
	Dakota	1770'
	Cedar Mountain	1870'
Jurassic	Morrison (Brushy Basin)	1925'
	Morrison (Salt Wash)	2227'
	Total Depth	2330'

4. Casing Program: See Form 9-331-C.

5. Pressure Control Equipment: BOP and manifold to be tested 1000 psi prior to drilling out shoe joint. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. BOP and manifold will be visually inspected daily. All tests will be recorded on daily tour sheets. See BOP schematic.

6. Drilling and Circulating Medium: Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running long string (4 $\frac{1}{2}$ " 10.5 lb casing). It will consist of invert polymer type bio-degradable mud at 8.2 lb per gallon. Weight and mud to 10 lb per gallon will be provided if required. Potassium chloride (KCl) D.G. chemical will be added as required.

7. Auxiliary Equipment: (1) Kelly Cock - Demco; (2) Floats at the bit sub and string; (3) No monitoring equipment on mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 $\frac{1}{2}$ " IF to 2" valve for controlling blowouts when making round trips.

8. Testing, Logging, & Coring: Schlumberger or Gearhart. No DST's programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliber log (CL), and sonic BHC. If casing is set, a cement bond log (CBL) and gamma ray log (GRL) will be run. Drilling samples will be taken every 10 feet starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

9. The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. The approximate starting date is April 18, 1983, and drilling should take from five to ten days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

March 10, 1983
Date

Wesley Pettingill
WESLEY PETTINGILL
Exploration Vice-President

March 9, 1983

U.S. GEOLOGICAL SURVEY
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: AMBRA IF CISCO SS 11-3
Multipoint Requirements

1. Existing Roads

a. Proposed well site is staked.

b. Route and distance from nearest town. Well site is located approximately 11 miles northeast of Cisco, Utah. Exit at the east Cisco Bookcliff exit on I-70. Go north about 150' and turn left at the first intersection of the county road. Proceed northwest on the Cisco Springs County Road approximately 4.2 miles until the road forks. Take the road to the right (northwest) past the A.W. Cullen gas well and the Levon #1 access road for approximately one mile. At the first intersecting road past the Levon access road, turn right (northeast) and proceed for approximately 2950 feet until the flagged access road for the 11-3 well is encountered on the right. The length of the new access road is approximately 1200 feet to the well pad. The new road is on a flat surface and will be lightly bladed with 4" of topsoil and vegetation windrowed on the east side of the road.

c. Access road is dotted in red. The existing roads are solid in blue.

d. Does not apply.

e. If a development well, list all the existing roads within a one-mile radius of well site. This radius includes the Levon #1 access road, the access road to the Moore No. 2 and Cardmore 1A wells, and the access road to the Frank Adams 1-2 and 2-6 wells.

f. Plans for improvement and/or maintenance of existing roads. In the event of production, operator will work to maintain a graded and improved road year-round. This will require cooperation with the other operators in the area to maintain this road. Road will be upgraded to improve drainage.

2. Planned Access Road

1. Width: 16' travel surface, 20' disturbed width. Vegetation and 4" of topsoil will be windrowed on the east side of the access road.

2. Maximum grades: $\frac{1}{2}$ to 1 degree. No waterbars are needed.

3. Turn-out: Access road is straight so no turn-outs are needed.

4. Drainage design: small borrow pit on one side for easy drainage. Should production be established, the road will be upgraded to include ditch and crown.

5. Location of culverts and brief description of any major cuts and fills. No culverts are needed in this area. No major cuts or fills are required.

6. Surfacing material: none needed. Land will be disturbed very little. No foreign material is needed.

7. Necessary gates, cattleguards, or fence cuts: none needed in this area.

8. New or constructed roads. Operator will make use of existing roads in the area. The new access road will be constructed approximately 1200 feet in length, and the proposed route is flagged in red. The width will be 16' travel surface, 20' disturbed width, scraped only on the surface. Surface disturbance will be kept to a minimum. The surface is generally flat, requiring no significant cuts.

3. Location of Existing Wells

a. See USGS topographic map.

b. Producing wells in a one-mile radius:

1. Sec. 2 Frank Adams 2-5; oil
2. Sec. 2 Frank Adams 2-2; oil
3. Sec. 3 Frank Adams 1-037; gas
4. Sec. 10 Willard Pease No. 6; gas
5. Sec. 10 Cardmore 1A; gas
6. Sec. 11 Inland Fuels 11-1; shut-in gas
7. Sec. 11 Boardwalk/Ambra Levon #1; oil & gas
8. Sec. 15 Willard Pease No. 1; oil & gas

c. Producing wells in a two-mile radius:

1. Sec. 1 Burton Hawks 1-3E; gas
2. Sec. 4 Willard Pease No. 143; gas
3. Sec. 4 Frank Adams 1-622; gas
4. Sec. 4 Maverick 4-2; shut-in gas
5. Sec. 9 Willard Pease 1-506; gas
6. Sec. 9 Willard Pease 1-365; oil
7. Sec. 9 TXO 9-1; gas
8. Sec. 10 Willard Pease #1; oil & gas
9. Sec. 10 Willard Pease #5; gas
10. Sec. 10 Moore No. 4; gas
11. Sec. 13 Petrovest 13-1; gas
12. Sec. 13 Jacobs 2; gas
13. Sec. 13 Jacobs 1; gas
14. Sec. 14 Browndirt #1; gas
15. Sec. 14 Browndirt #2; gas
16. Sec. 14 Willard Pease No. 9; gas
17. Sec. 14 Willard Pease No. 12; oil & gas

- 18. Sec. 14 TXO 14-1; oil
- 19. Sec. 14 Willard Pease No. 4; oil
- 20. Sec. 15 TXO 15-4; shut-in oil
- 21. Sec. 15 Willard Pease 1; oil & gas
- 22. Sec. 15 TXO 15-2; oil & gas
- 23. Sec. 23 Inland Fuels 23-4; gas
- 24. Sec. 23 TXO Mesa 23-1; oil
- 25. Sec. 34 Bowers 1-34 Federal; gas (T19S R23E)
- 26. Sec. 35 Bowers 1-35; gas (T19S R23E)
- 27. Sec. 36 Bowers 1-36; gas (T19S R23E)

d. No water, disposal, or injection wells are in a one-mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries. Operator maintains various production storage tanks in T20S R23E. If production is established, new tank batteries will be installed in the northwest corner of the proposed location and will be 125 feet from the wellhead.

2. Production facilities. Operator maintains various pumpjacks, dehydrators, and separators in T20S R23E. If production is established, new production facilities will be installed in the northwest corner of the proposed location. All above-ground production equipment will be painted using one of the attached list of colors.

3. Oil gathering lines. None - only to tank at location if oil production is established.

4. Gas gathering lines. If the well qualifies for hook-up, Northwest Pipeline will run a 4" lateral from their Trunk A (6") to the well. If the well does not qualify for hook-up by Northwest Pipeline, a line (pending right-of-way) operated by Grand Valley Gas Transmission Company will be run from the Levon #1 well to the 11-3 well.

5. Injection lines. None.

6. Disposal lines. None.

b. Any new facilities required in the event of production will be located in the northwest corner of the proposed location. See the enclosed sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife, and an earthen fire bunker will be constructed around any tanks to hold 110% of the tank volume. Gas lines will be laid on the surface to the Trunk A line (pending right-of-way) operated by Northwest Pipeline or to the Levon #1 well (pending right-of-way) operated by Grand Valley Gas. A time schedule for this will be within a 60-day period upon completion of the well. Gas lines will follow existing roads as much as possible.

c. The reserve pit and any portion of the location and access road not needed for production or production facilities will be reclaimed as described in the rehabilitation section. All stockpiled/windrowed topsoil will be used in reclaiming unused areas.

5. Location and Type of Water Supply

a. Cisco Springs in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 4, T20S R23E. We have a state water permit.

b. State method of transporting water. Water tank truck.

c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be a surface-scraped dirt road from the existing road to the proposed well location. No construction materials are planned or needed. This is flat desert land on a Mancos Shale formation. Bladed roads that are watered and packed down are the best roads for this area.

7. Method for Handling Waste Disposal

Cutting and drilling fluids will be discharged via air into the reserve pit. A portable chemical toilet will be on location for sewage. Garbage and waste materials will be placed in a trash cage and hauled out when work is completed. The location will be cleaned, and all materials will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125 feet long, centered, and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when the rig is moved out. If any waste material is to be burned, a burning permit will be obtained from the State Land Forestry and Fire Control office in Moab, Utah prior to burning.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip is required.

9. Well Site Layout

1. Cross section of 150' x 150' drill pad with cuts and fills. The well location is relatively flat and requires minimum cuts and fills. Vegetation and 6-8 inches of topsoil will be stockpiled/windrowed on the north side of the location.

2. Mud tank, reserve, and trash cages. See well pad schematic. The reserve/blouey pit will be located on the east side of the location. The pit will be fenced on 3 sides prior to drilling, and the fourth side will be fenced when drilling is completed. The fence will be 36" high of woven wire plus one strand of barbed wire for support.

3. See drawing.

4. Pits are to be unlined.

10. Restoration Plans

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the portable trash cage and will be hauled to a local town dumpsite. No trash will be left in the pits.

2. The operator or his contractor will notify the Grand Resource Area BLM Office in Moab, Utah (801-259-8193) four to eight hours prior to starting rehabilitation work that involves earthmoving equipment. The Grand Resource Area BLM Office in Moab will again be notified upon completion of restoration.

3. Prior to any dirtwork restoration of disturbed areas, the reserve/blouey pit will be dry and completely free of any trash or debris. Any such trash or debris will be removed from the pit and public lands.

4. All disturbed areas to be restored will be recontoured to blend with the surrounding area. The stockpiled/windrowed topsoil will be evenly distributed over the rehabilitated area. All rehabilitated areas will be scarified to a depth of 12 inches.

5. The rehabilitated area will be seeded from October 15 to November 15 or any other time that the Grand Resource Area Office approves. See attachment for seed mixture. The seed mixture will either be broadcast or drilled. If the seed is broadcast, the seeded area will be harrowed or dragged to assure seed cover. After seeding is completed, any stockpiled vegetation will be scattered evenly over the reclaimed area and walked down with a dozer. Any reclaimed access roads will be blocked to prevent use.

6. If the proposed well is completed as a producer, any unused areas will be reclaimed as previously described.

7. After the rig is moved.

8. If there is oil in the pit, we will either remove it or install overhead flagging.

9. Rehabilitation of the well site area will be completed within 60 days after abandonment with the exception of reseeded following BLM instructions

(October 15 to November 15). In the event the well is completed as a dry hole, rehabilitation will take place within 60 days after release of the drilling rig. In the event the well is completed as a commercial producer of oil and/or gas, unused portions of the well pad will be rehabilitated within 60 days after completion. All restoration will be as per BLM instructions.

11. Other Information

1. The location is part of the Green River desert area. Vegetation consists of scrub sagebrush, rabbitbrush, and shadscale. Cattle and sheep graze the area in the fall and spring seasons. Cisco Springs is approximately two miles to the west with practically no dwellings and no evidence of historical, cultural, or archaeological value.

2. The Grand Resource Area office in Moab, Utah (801-259-8193) will be contacted 48 hours prior to commencing any work on public lands.

3. The operator's dirtwork contractor will be furnished with an approved surface-use plan and with BLM stipulations prior to any work.

4. An archaeological survey is not required as the area has been previously cleared.

5. If any subsurface cultural material is exposed during construction, work will stop immediately, and the Grand Resource Area Office will be notified. All persons in the area will be informed of possible prosecution if they are caught disturbing archaeological sites or removing artifacts.

12. Operator

Ambra Oil and Gas Company
American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Telephone: (801) 532-6640

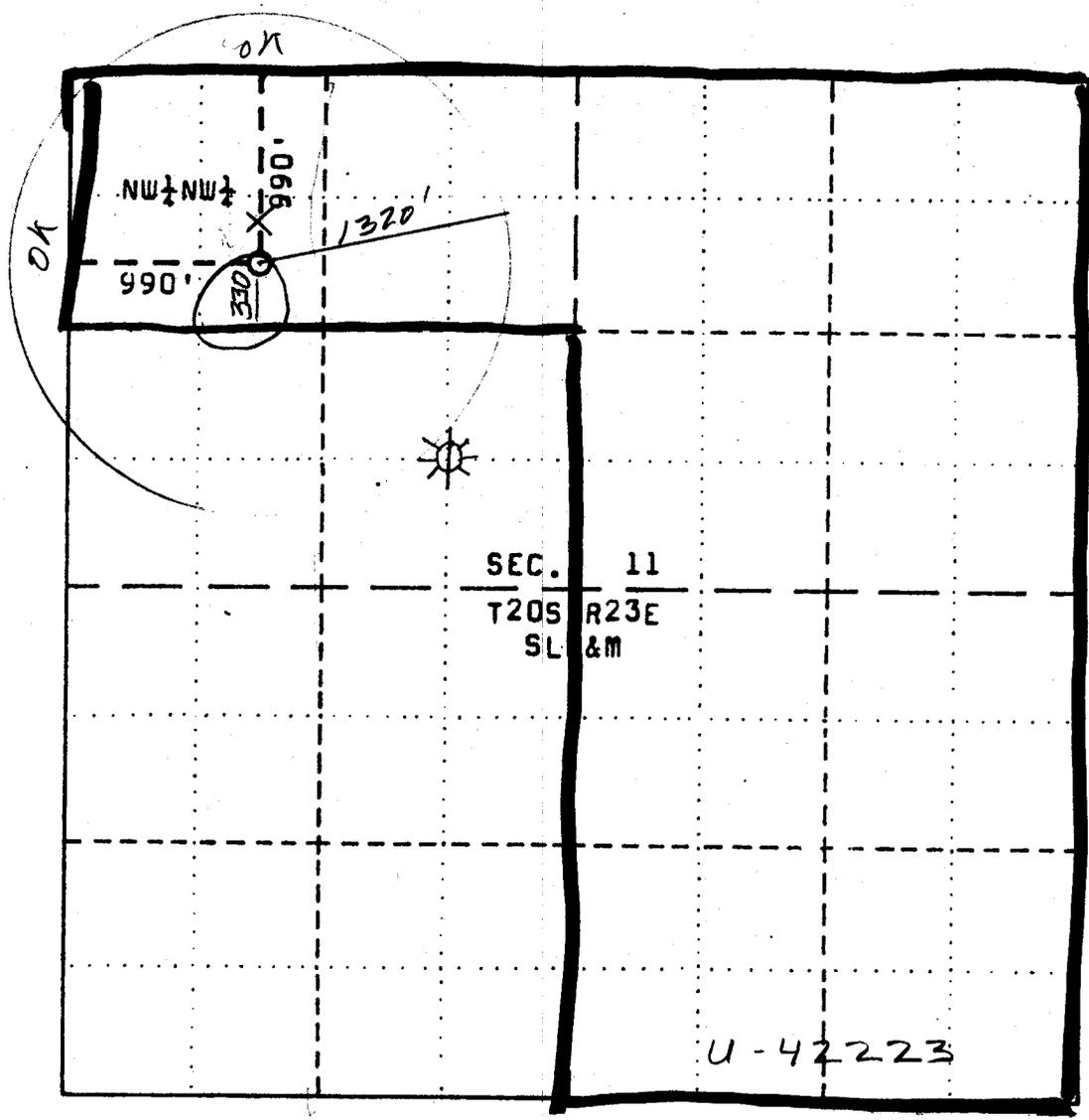
Attention: Wesley Pettingill

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

March 21, 1983
Date

Wesley Pettingill
WESLEY PETTINGILL
Exploration Vice-President



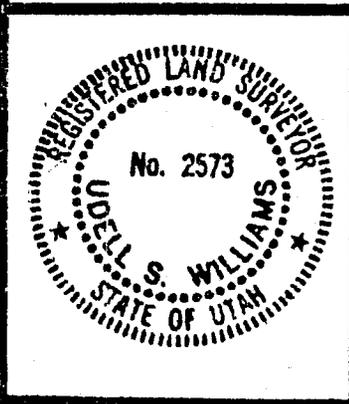
U-42223

SCALE: 1" = 1000'

AMBRA #11-3

Located South 990 feet from the North boundary and East 990 feet from the West boundary of Section 11, T20S, R23E, SLB&M.

RP North 200' = 4806.1 Elev. 4801
 RP South 200' = 4796.7
 RP East 200' = 4800.8 Grand County, Utah
 RP West 200' = 4801.2



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
 751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION
 AMBRA #11-3
 NW 1/4 NW 1/4 SECTION 11
 T20S, R23E, SLB&M

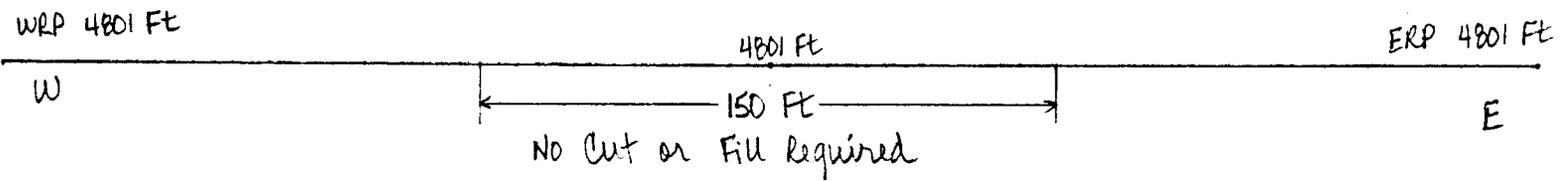
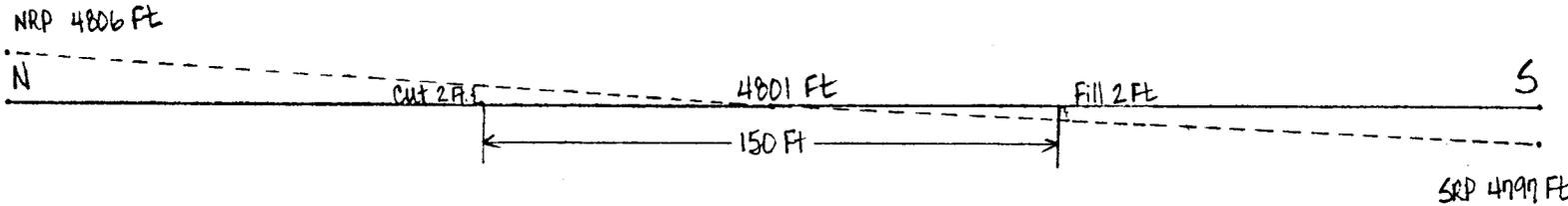
SURVEYED BY: USW DATE: 3/2/83
 DRAWN BY: USW DATE: 3/5/83

Cut & Fill Diagram

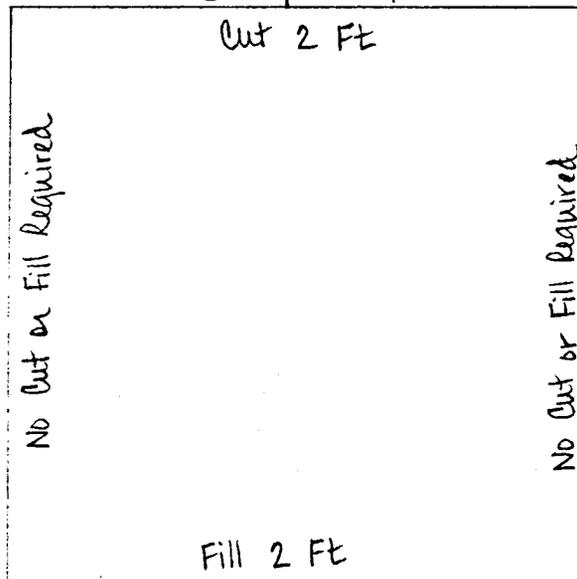
Cisco SS 11-3

Vertical Scale 1" = 20 FT

Horizontal Scale 1" = 50 FT

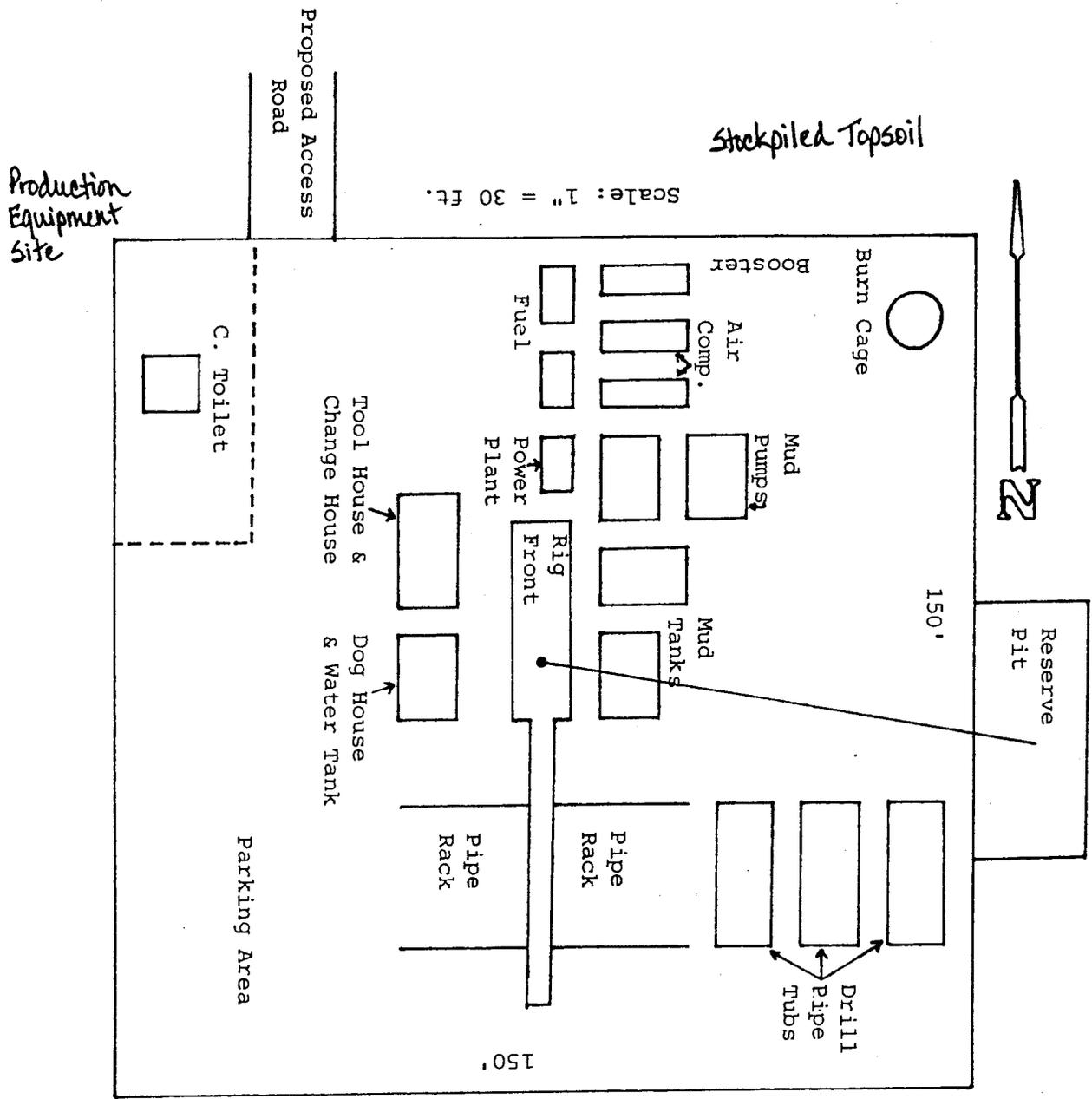


N ↑
Stockpile Topsoil



WELL PAD SCHEMATIC

Ambra IF Cisco SS 11-3



ACME TOOL
ROTATING DRILL
HEAD

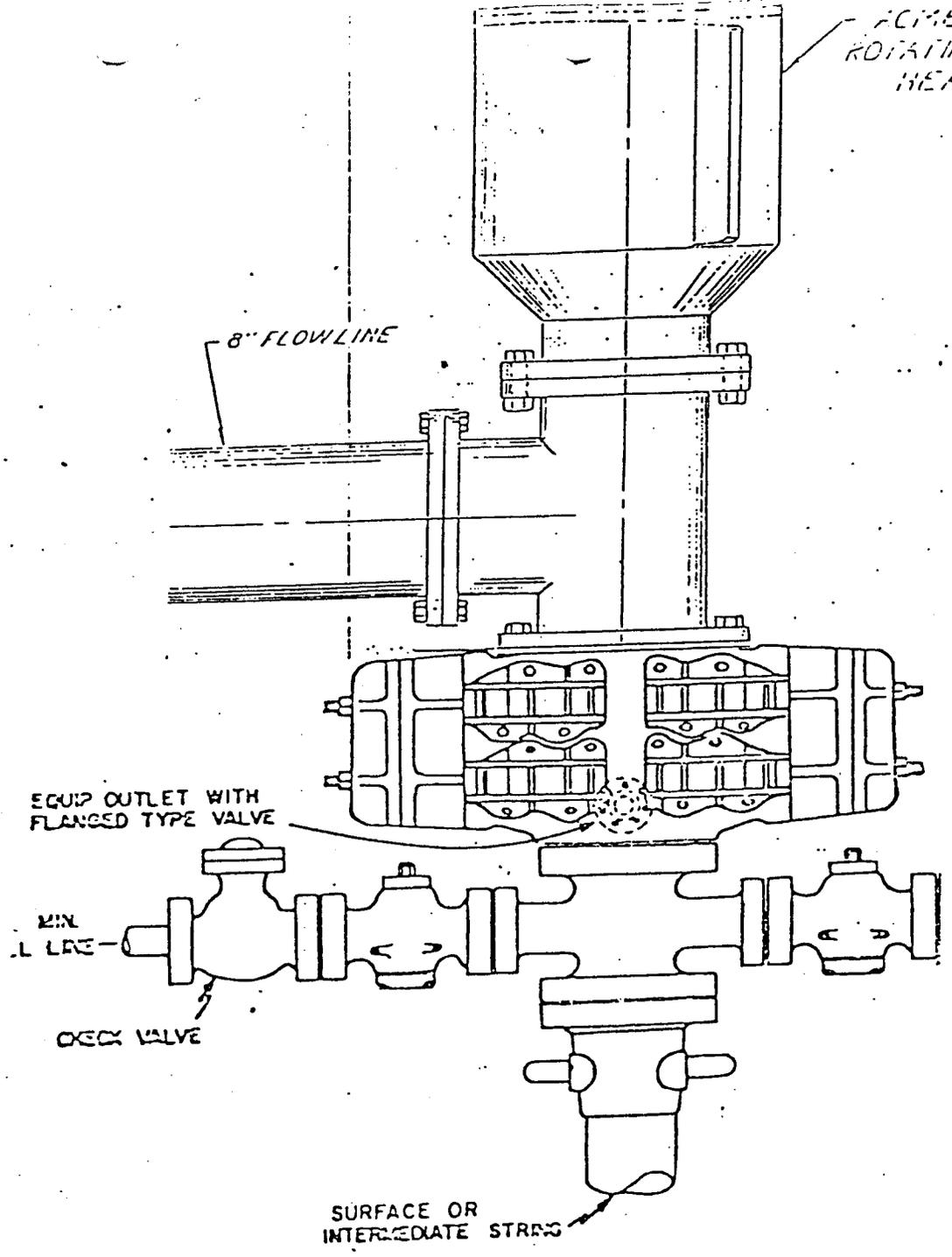
8" FLOWLINE

EQUIP OUTLET WITH
FLANGED TYPE VALVE

MIN
L LRE

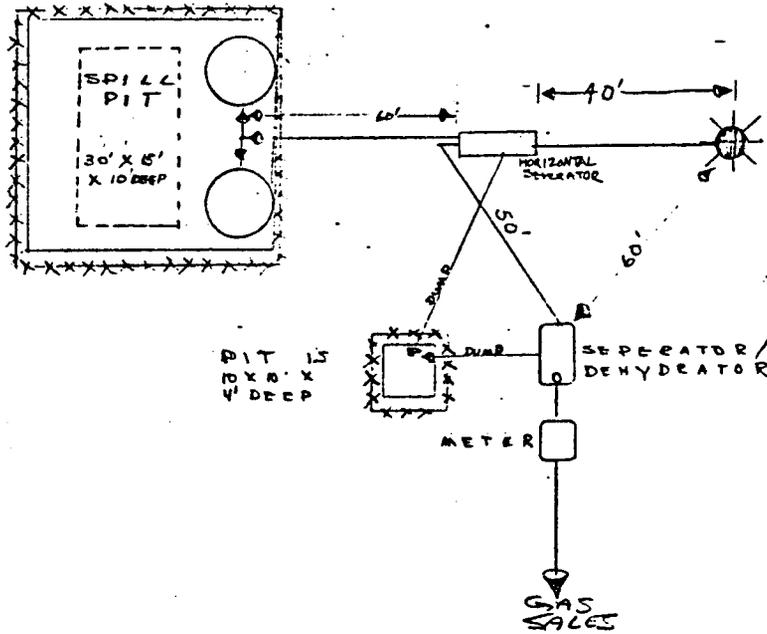
DECK VALVE

SURFACE OR
INTERMEDIATE STRONG



TANK BATTERY
OIL SALES

FENCED
AND
FIRE
BERMED



OIL AND/OR GAS

SCALE 1" = 40'



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

- Dynasty Green (Sears)
- Tumbleweed (Pratt & Lambert)

- Sage Gray (Pratt & Lambert)

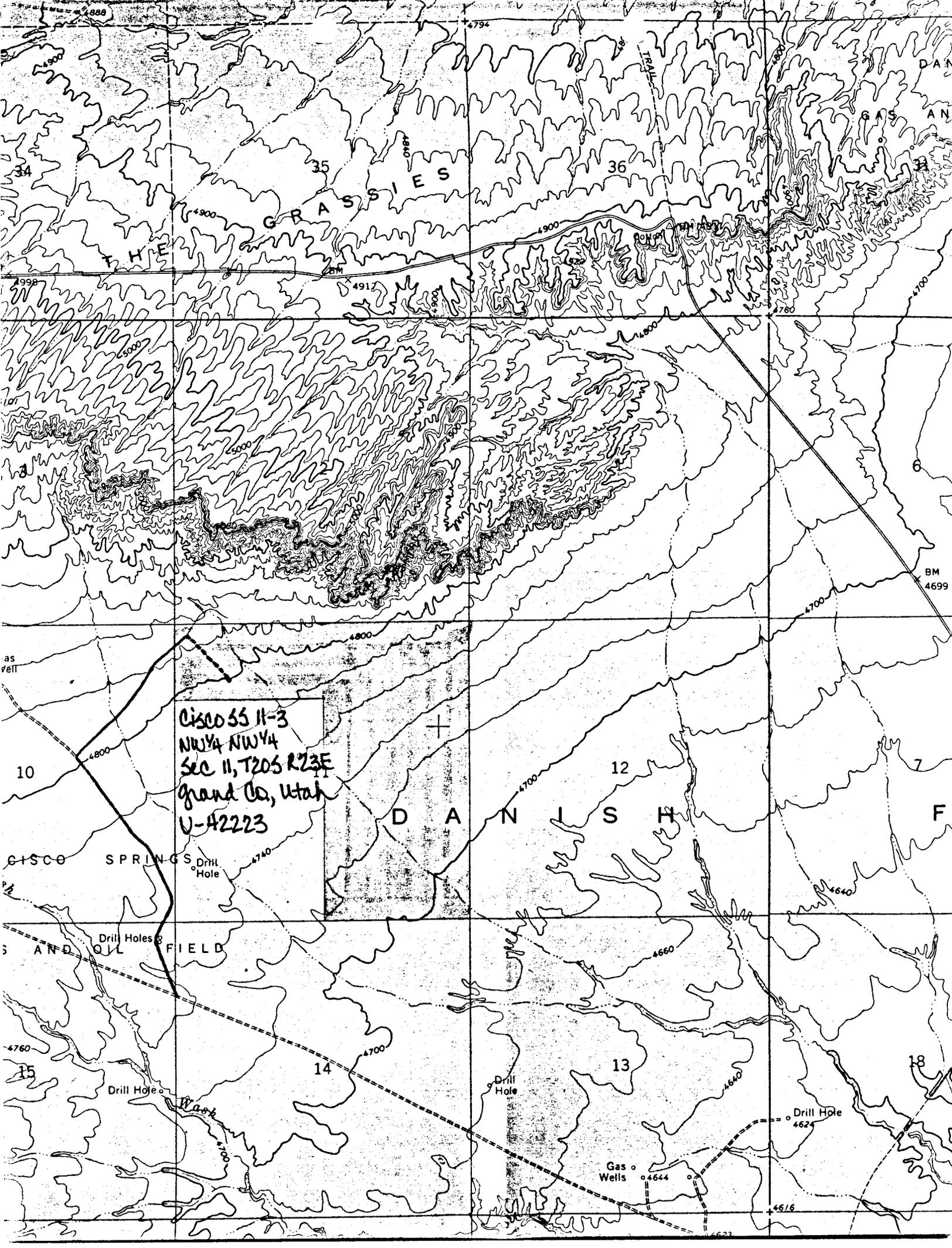
Bookcliffs Region:

- Sage Gray (Pratt & Lambert)
- Sea Life (Pratt & Lambert)
- Dynasty Green (Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

SEED MIXTURE

<u>Species</u>		<u>Rate</u> <u>lbs/acre</u>
<u>Grasses</u>		
Hilaria jamesii	Galleta (Curlygrass)	1
Oryzopsis hymenoides	Indian ricegrass	1
<u>Forbs</u>		
Aster chilensis	Pacific aster	.5
Helianthus annuus	Common sunflower (Kansas sunflower)	.5
Sphaeralcea coccinea	Scarlet globemallow	1
<u>Shrubs</u>		
Artemisia spinescens	Bud sagebrush	1
Atriplex corrugata	Mat saltbush (Castle Valley clover)	<u>1</u>
	Total	6



OPERATOR AMBRA OIL & GAS CO DATE 3-27-83

WELL NAME CISCO 55 11-3

SEC NW NW 11 T 20S R 23E COUNTY GRAND

43-019-31055
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

- | | | |
|---|--|-------------------------------------|
| <input checked="" type="checkbox"/> INDEX | <input checked="" type="checkbox"/> HL | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> NID | <input checked="" type="checkbox"/> PI | <input type="checkbox"/> |
| <input type="checkbox"/> MAP | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

PROCESSING COMMENTS:

NO WELLS WITHIN 1370' ; HOWEVER, TOO CLOSE
TO LEASE LINE (amended location ok)
form 4-6-83

✓ RJP

APPROVAL LETTER:

- SPACING: A-3 _____ UNIT c-3-a 102-1613 11-15-79
CAUSE NO. & DATE
- c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FWL 820' FNL, NW $\frac{1}{4}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Ambra Inland Fuels

9. WELL NO.
Cisco SS 11-3

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T20S R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4801' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Change location			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The State of Utah has requested and we have complied with the following location change due to spacing requirements:

Move the well location from 990' FWL 990' FNL to 990' FWL 820' FNL of Section 11, T20S R23E. The location was re-surveyed, and a new survey plat is attached.

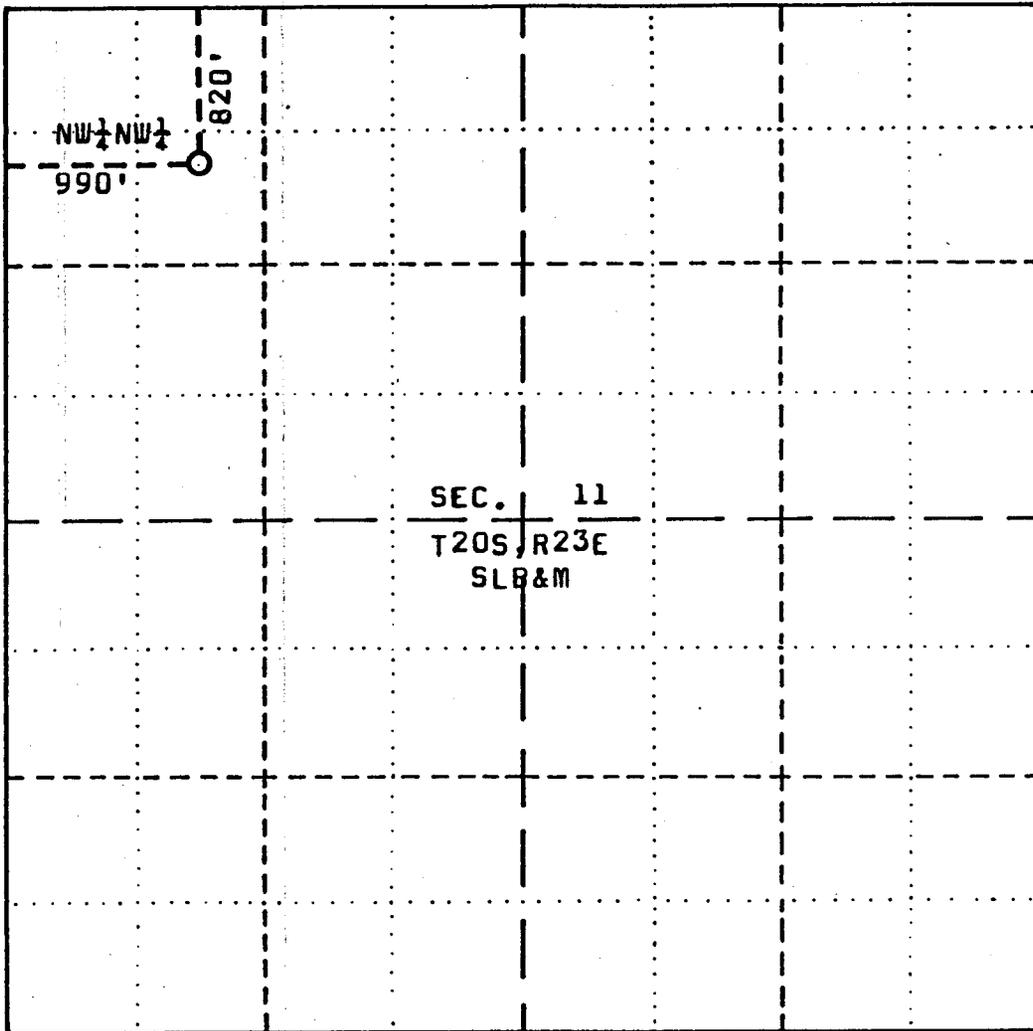
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Wesley Pettinelli TITLE Exploration VP DATE April 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

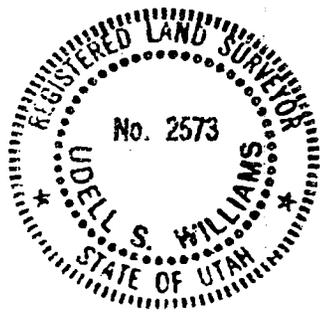


SCALE: 1" = 1000'

AMBRA #11-3A

Located South 820 feet from the North boundary and East 990 feet from the West boundary of Section 11, T20S, R23E, SLB&M.

RP NORTH 200' = 4810.5 Elev. 4805
 RP SOUTH 200' = 4800.0
 RP EAST 200' = 4803.7 Grand County, Utah
 RP WEST 200' = 4804.7



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
 751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION

AMBRA #11-3A
 NW 1/4 NW 1/4 SECTION 11
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 3/28/83
 DRAWN BY: USW DATE: 3/30/83

April 7, 1983

Ambra Oil & Gas company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

RE: Well No. Cisco SS 11-3
NWNW Sec. 11, T.20S, R.23E
820 FNL, 990 FWL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

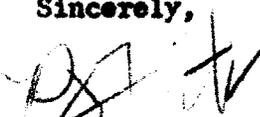
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31055.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Oil & Gas Operations
Enclosure

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other dry

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 820' FNL 990' FWL, NW $\frac{1}{4}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

5. LEASE <u>U-42223</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>NA</u>	
7. UNIT AGREEMENT NAME <u>NA</u>	
8. FARM OR LEASE NAME <u>Inland Fuels</u>	
9. WELL NO. <u>Cisco SS 11-3</u>	
10. FIELD OR WILDCAT NAME <u>Greater Cisco Area</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 11, T20S R23E</u>	
12. COUNTY OR PARISH <u>Grand</u>	13. STATE <u>Utah</u>
14. API NO. <u>43-019-31055</u>	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>4801' GR</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged on May 11, 1983 with the following plugs:

Plug #1 1680'-1930' with 60 sx cement
Plug #2 110'-210' with 25 sx cement

A regulation plug and abandon marker was set with a 10-sack surface plug on July 21, 1983. The location was reclaimed on August 31, 1983.

When the well is ready for final inspection, another sundry notice will be submitted.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jinda Conde TITLE Production Mgr. DATE April 23, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Ambra Oil & Gas

WELL NAME: Cisco SS 11-3

SECTION NWNW 11 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Starnier

RIG # 9

SPUDDED: DATE 5-7-83

TIME 6:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Linda

TELEPHONE # 532-6640

DATE 5-9-83 SIGNED AS

NOTICE OF SPUD

Company: Ambra Oil & Gas

Caller: Linda Conde

Phone: _____

Well Number: Cisco SS-11-3

Location: NWNW 11-20S-23E

County: Grand State: Utah

Lease Number: U-42223

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 5-7-83 6:00 P.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 11" hole

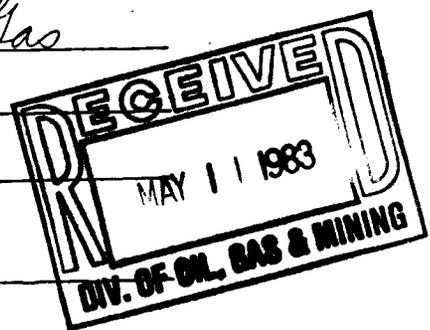
Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Kr

Date: 5-9-83



m

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Dry

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FWL 820' FNL, NW $\frac{1}{4}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Inland Fuels

9. WELL NO.
Cisco SS 11-3

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T20S R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-31055

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4801' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

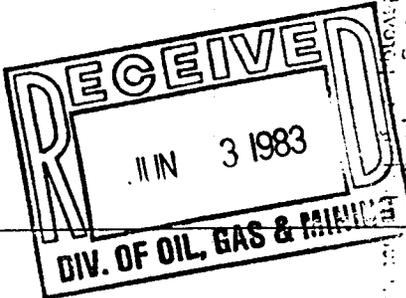
(other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was determined to be non-commercial on May 10, 1983.
Well was plugged on May 11, 1983 following verbal approval by Martens
(copy attached).

Plugs are as follows: 110' - 210' with 25 sx cement.
1680' - 1930' with 60 sx cement.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Linda Conde TITLE Production Manager DATE June 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/6/83
BY: [Signature]

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved. 5
Budget Bureau No. 42-RS-5

5. LEASE DESIGNATION AND SERIAL NO.
U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Inland Fuels

9. WELL NO.
Ciscd SS 11-3

10. FIELD AND POOL, OR WILDCAT
Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 14, T20S R23E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FWL 820' FNL, NW $\frac{1}{4}$ NW $\frac{1}{4}$
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-09-31055
DATE ISSUED 4/22/83

12. COUNTY OR PARISH Grand
13. STATE Utah

15. DATE SPUNDED 5/7/83
16. DATE T.D. REACHED 5/10/83
17. DATE COMPL. (Ready to prod.) NA
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4801' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2050'
21. PLUG, BACK T.D., MD & TVD --
22. IF MULTIPLE COMPL., HOW MANY? --
23. INTERVALS DRILLED BY ROTARY TOOLS 0-2050'
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
NA
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGI, Compensated Density, Computer Analyzed
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	170' KB	11"	71 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NA				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA		

31. PERFORATION RECORD (Interval, size and number)
NA

32. ACD, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
JUN 3 1983

33. PRODUCTION
DATE FIRST PRODUCTION P & A on 5/11/83
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DIVISION OF GAS & MINING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Linda Conde TITLE Production Manager DATE June 1, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

Operator Ambra Oil & Gas Representative Jim
 Well No. 11-3 Located NW 1/4 NW 1/4 Sec. 11 Twp. 20S Range 23E
 Lease No. U-42223 Field Cisco State Utah
 Unit Name and Required Depth NA Base of fresh water sands _____

T.D. 2056 Size hole and Fill Per Sack 6 3/4" Mud Weight and Top 9.5 #/gal. 60

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>8 5/8</u>	<u>161</u>	<u>circulated</u>		<u>10 sacks @ surface w/req marker</u>		
				<u>110</u>	<u>210</u>	<u>as required</u>
<u>Mudstone</u>	<u>Surface</u>					
<u>Dakota</u>	<u>1784</u>			<u>1680</u>	<u>1950</u>	<u>as required</u>
<u>Harrison</u>	<u>1908</u>					
<u>TD</u>	<u>2056</u>					

Remarks

DST's, lost circulation zones, water zones, etc. Fill all holes, fence pits as needed, pick up all debris, rehabilitate as approved in surface use plan. Will postpone setting marker until 2 or 3 can be done at one time - hole must be covered now

Approved by W.P. Martin Date 5-11-83 Time 1:45 A.M.
 CC: Operator w/condition of approval
BLH-Moab ✓ ✓ ✓
Fig - this copy
MER Control
Max records