

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Drilling Bond M-46557

5. LEASE DESIGNATION AND SERIAL NO.

U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Ambra Inland Fuels

9. WELL NO.

Cisco SS 15-8

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T20S R23E

12. COUNTY OR PARISH 13. STATE

Grand Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1820' FEL 2140' FSL, NW 1/4 SE 1/4

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

480'

16. NO. OF ACRES IN LEASE

1840

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1900'

19. PROPOSED DEPTH

2260'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4739' GR

22. APPROX. DATE WORK WILL START*

April 18, 1983

28. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	28	160'	35 sacks (cement to surface)
6-3/4"	4 1/2"	10.5	2260'	135 sacks

Well will be drilled to test the Morrison Salt Wash Formation. All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Wesley Pettingill

TITLE Exploration Vice-President

April 1, 1983

(This space for Federal or State office use)

PERMIT NO. 43-019-31052

APPROVED BY

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

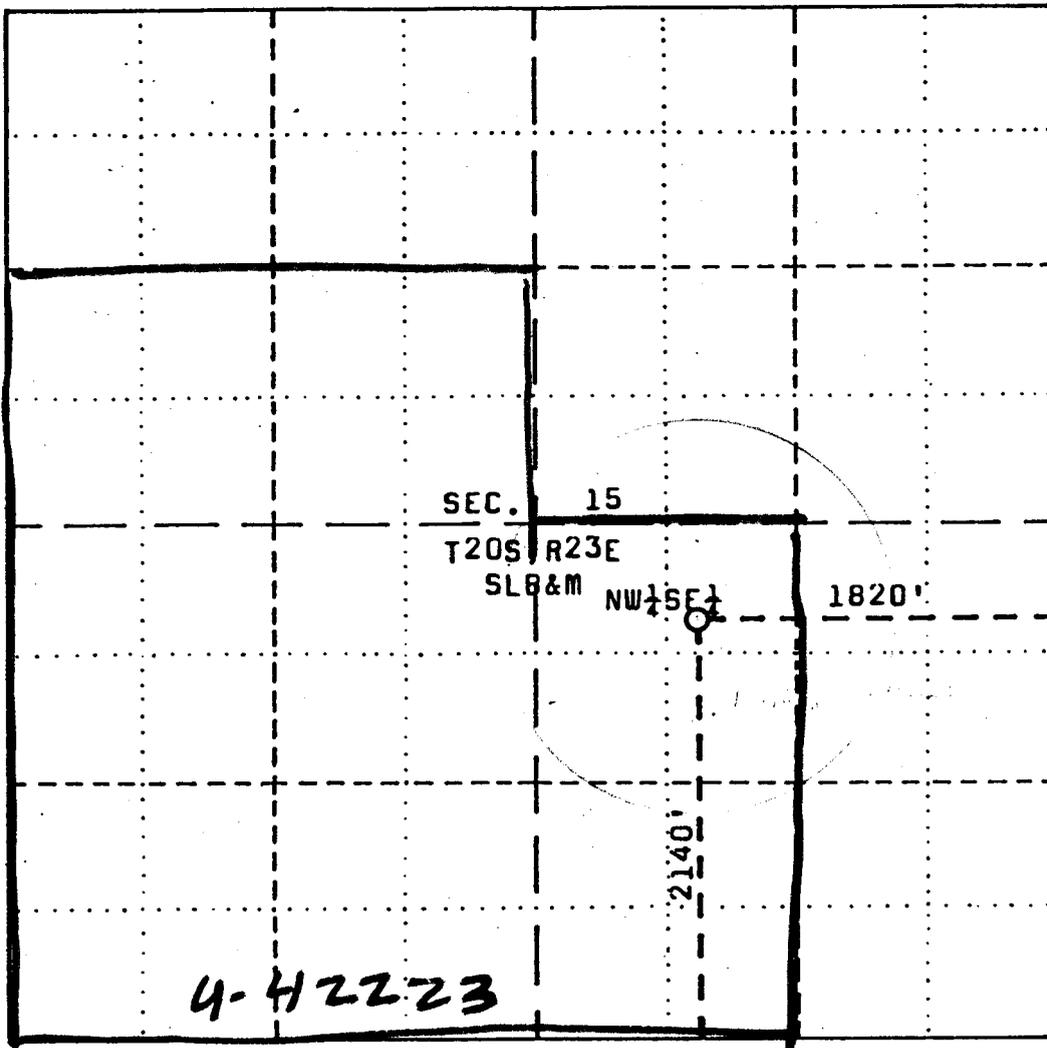
DATE: 4-5-83

BY: [Signature]

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

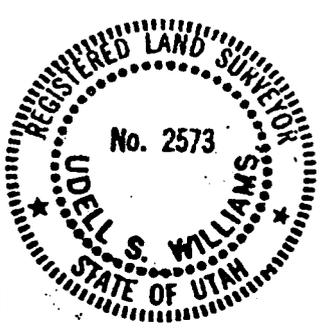


SCALE: 1" = 1000'

CISCO SS #15-8

Located North 2140 feet from the South boundary and West 1820 feet from the East boundary of Section 15, T20S, R23E, SLB&M.

RP NORTH 200' = 4741.0 Elev. 4739
 RP SOUTH 200' = 4739.0
 RP EAST 200' = 4735.9 Grand County, Utah
 RP WEST 200' = 4741.5



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
 751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION
 CISCO SS #15-8
 NW 1/4 SE 1/4 SECTION 15
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 3/16/83
 DRAWN BY: USW DATE: 3/17/83

U.S. GEOLOGICAL SURVEY
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: AMBRA IF CISCO SS 15-8
NTL-6 Supplementary Information for
APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 15, T20S R23E, Grand County, Utah is set forth on Form 9-331-C. The purpose of this letter is to present the additional information required for the NTL-6 regulation.

1. Geologic Name of Surface Formation: Cretaceous Mancos Shale

2. Geological Formation Tops:

&

3. Cretaceous	Mancos Shale	Surface
	Dakota	1680'
	Cedar Mountain	1780'
Jurrasic	Morrison (Brushy Basin)	1875'
	Morrison (Salt Wash)	2155'
	Total Depth	2260'

4. Casing Program: See Form 9-331-C.

5. Pressure Control Equipment: BOP and manifold to be tested 1000 psi prior to drilling out shoe joint. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. BOP and manifold will be visually inspected daily. All tests will be recorded on daily tour sheets. See BOP schematic.

6. Drilling and Circulating Medium: Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running long string (4 $\frac{1}{2}$ " 10.5 lb casing). It will consist of invert polymer type bio-degradable mud at 8.2 lb per gallon. Weight and mud to 10 lb per gallon will be provided if required. Potassium chloride (KCl) D.G. chemical will be added as required.

7. Auxiliary Equipment: (1) Kelly Cock - Demco; (2) Floats at the bit sub and string; (3) No monitoring equipment on mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 $\frac{1}{2}$ " IF to 2" valve for controlling blowouts when making round trips.

U.S.G.S.
Page 2
April 1, 1983

8. Testing, Logging, & Coring: Schlumberger or Gearhart. No DST's programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliber log (CL), and sonic BHC. If casing is set, a cement bond log (CBL) and gamma ray log (GRL) will be run. Drilling samples will be taken every 10 feet starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

9. The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. The approximate starting date is April 18, 1983, and drilling should take from five to ten days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

April 1, 1983
Date

Wesley Pettingill
WESLEY PETTINGILL
Exploration Vice-President

April 1, 1983

U.S. GEOLOGICAL SURVEY
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: AMBRA IF CISCO SS 15-8
Multipoint Requirements

1. Existing Roads

a. Proposed well site is staked.

b. Route and distance from nearest town. Well site is located approximately 11 miles northeast of Cisco, Utah. Exit at the east Cisco Bookcliff exit on I-70. Go north about 150' and turn left at the first intersection of the county road. Proceed northwest on the Cisco Springs County Road approximately 4.4 miles to the road that parallels the Northwest Pipeline Trunk A (6") pipeline. Turn left and proceed 450' to the Northwest Pipeline Trunk A dehydrator on the left. Turn left just prior to the dehydrator (east side). Proceed along the Cisco SS 15-7 access road approximately 1160' to the well pad. The access road to the 15-8 well begins on the south corner of the 15-7 well pad. It is approximately 1850' long and is relatively flat so no cuts or fills will be required. The road is designed so it remains within the lease boundaries and is flagged in red. The road will be lightly bladed with 4" of topsoil and vegetation windrowed on the west side of the road.

c. Access road is dotted in red. The existing roads are solid in blue.

d. Does not apply.

e. If a development well, list all the existing roads within a one-mile radius of well site. This radius includes the Cisco Springs County Road, a road headed south towards Cisco Wash, the road paralleling the Northwest Pipeline 6" Trunk A, the access road to the A.W. Cullen gas well, and the access road to the TXO 14-1 oil well.

f. Plans for improvement and/or maintenance of existing roads. In the event of production, operator will work to maintain a graded and improved road year-round. This will require cooperation with the other operators in the area to maintain this road.

2. Planned Access Road

1. Width: 16' travel surface, 20' disturbed width. Vegetation and 4" of topsoil will be windrowed to the uphill side (west side) of the access road.

2. Maximum grades: $\frac{1}{2}$ to 1 degree. No waterbars are needed.

3. Turn-out: no turn-outs are needed.

4. Drainage design: small borrow pit on one side for drainage. Should production be established, the road will be upgraded and will be ditched and crowned.

5. Location of culverts and brief description of any major cuts and fills. No culverts are needed in this area. No major cuts or fills are required.

6. Surfacing material: none needed. Land will be disturbed very little. No foreign material is needed.

7. Necessary gates, cattleguards, or fence cuts: none needed in this area.

8. New or constructed roads: Operator will make use of existing roads in the area. The new access road will be constructed approximately 1850 feet in length, and the proposed route is flagged in red. The width will be 16' travel surface, 20' disturbed width, scraped only on the surface. Surface disturbance will be kept to a minimum. The surface is generally flat, requiring no significant cuts.

3. Location of Existing Wells

a. See USGS topographic map.

b. Producing wells in a one-mile radius:

1. Sec. 10 Willard Pease No. 1; oil & gas
2. Sec. 14 Willard Pease No. 9; gas
3. Sec. 14 Willard Pease No. 4; oil
4. Sec. 14 TXO 14-1; oil
5. Sec. 15 Willard Pease 1; oil & gas
6. Sec. 15 TXO 15-2; oil & gas
7. Sec. 15 TXO 15-4; shut-in oil
8. Sec. 16 Petrovest 16-1; gas
9. Sec. 23 TXO Mesa 23-1; oil

c. Producing wells in a two-mile radius:

1. Sec. 3 Frank Adams 1-037; gas
2. Sec. 4 Frank Adams 1-622; gas
3. Sec. 9 Willard Pease 1-365; oil
4. Sec. 9 TXO 9-1; gas
5. Sec. 10 Cardmore 1A; gas
6. Sec. 10 Willard Pease No. 6; gas
7. Sec. 10 Moore No. 4; gas
8. Sec. 11 Boardwalk/Ambra Levon #1; oil & gas
9. Sec. 11 Inland Fuels 11-1; shut-in gas
10. Sec. 13 Petrovest 13-1; gas
11. Sec. 13 Jacobs 1; gas
12. Sec. 13 Jacobs 2; gas

13. Sec. 14 Browndirt #1; gas
14. Sec. 14 Browndirt #2; gas
15. Sec. 14 Willard Pease No. 12; oil & gas
16. Sec. 23 Inland Fuels 23-4; gas
17. Sec. 23 Inland Fuels 23-8; shut-in gas
18. Sec. 23 Inland Fuels 23-1A; oil
19. Sec. 23 Inland Fuels 23-3; oil
20. Sec. 24 Jacobs 24-2; gas
21. Sec. 27 Cisco Dev 3; gas

d. No water, disposal, or injection wells are in a one-mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries. Operator maintains various production storage tanks in T20S R23E. If production is established, new tank batteries will be installed in the northwest corner of the proposed location and will be 125 feet from the wellhead.

2. Production facilities. Operator maintains various pumpjacks, dehydrators, and separators in T20S R23E. If production is established, new production facilities will be installed in the northwest corner of the proposed location. All above-ground production equipment will be painted using one of the colors on the attached list.

3. Oil gathering lines. None - only to tank at location if oil production is established.

4. Gas gathering lines. Northwest Pipeline's Trunk A (6") in the north half of Sections 14 and 15.

5. Injection lines. None.

6. Disposal lines. None.

b. Any new facilities required in the event of production will be located in the northwest corner of the proposed location. See the enclosed sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife, and an earthen fire bunker will be built around any tanks to hold 110% of the tank volume. Gas lines will be laid on the surface to the Trunk A line (pending right-of-way) operated by Northwest Pipeline. Gas lines will follow existing roads to the tie-in point whenever possible. A time schedule for this will be within a 60-day period upon completion of the well.

c. The reserve pit and any portion of the location and access road not needed for production or production facilities will be reclaimed as described in the rehabilitation section. All stockpiled/windrowed topsoil will be used in reclaiming unused areas.

5. Location and Type of Water Supply

- a. Cisco Springs in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 4, T20S R23E. We have a state water permit.
- b. State method of transporting water. Water tank truck.
- c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be a surface-scraped dirt road from the existing road to the proposed well location. No construction materials are planned or needed. This is flat desert land on a Mancos Shale formation. Bladed roads that are watered and packed down are the best roads for this area.

7. Method for Handling Waste Disposal

Cutting and drilling fluids will be discharged via air into the reserve pit. A portable chemical toilet will be on location for sewage. Garbage and waste materials will be placed in a trash cage and hauled out when work is completed. The location will be cleaned, and all materials will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blouey line will be 125 feet long, centered, and angled down into a trench pit. It will be anchored. The blouey line will be misted while drilling with air. The area will be free of trash and debris when the rig is moved out. If any waste material is to be burned, a burning permit will be obtained from the State Land Forestry and Fire Control office in Moab, Utah prior to burning.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip is required.

9. Well Site Layout

1. Cross section of 150' x 150' drill pad with cuts and fills. The well location is relatively flat and requires minimum cuts and fills. Vegetation and 6-8 inches of topsoil will be stockpiled/windrowed on the south side of the location.

2. Mud tank, reserve pit, and trash cages. See well pad schematic. The reserve/blouey pit will be on the north side of the location. The pit will be fenced on 3 sides prior to drilling, and the fourth side will be fenced when drilling is completed. The fence will be 36" high of woven wire plus one strand of barbed wire for support.

3. See drawing.

4. Pits are to be unlined.

10. Restoration Plans

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the portable trash cage and will be hauled to a local town dumpsite. No trash will be left in the pits.
2. The operator or his contractor will notify the Grand Resource Area BLM Office in Moab, Utah (801-259-8193) four to eight hours prior to starting rehabilitation work that involves earthmoving equipment. The Grand Resource Area BLM Office in Moab will again be notified upon completion of restoration.
3. Prior to any dirtwork restoration of disturbed areas, the reserve/blouey pit will be dry and completely free of any trash or debris. Any such trash or debris will be removed from the pit and public lands.
4. All disturbed areas to be restored will be recontoured to blend with the surrounding area. The stockpiled/windrowed topsoil will be evenly distributed over the rehabilitated area. All rehabilitated areas will be scarified to a depth of 12 inches.
5. The rehabilitated area will be seeded from October 15 to November 15 or any other time that the Grand Resource Area Office approves. See attachment for seed mixture. The seed mixture will either be broadcast or drilled. If the seed is broadcast, the seeded area will be harrowed or dragged to assure seed cover. After seeding is completed, any stockpiled vegetation will be scattered evenly over the reclaimed area and walked down with a dozer. Any reclaimed access roads will be blocked to prevent use.
6. If the proposed well is completed as a producer, any unused areas will be reclaimed as previously described.
7. After the rig is moved.
8. If there is oil in the pit, we will either remove it or install overhead flagging.
9. Rehabilitation of the well site area will be completed within 60 days after abandonment with the exception of reseeded following BLM instructions (October 15 to November 15). In the event the well is completed as a dry hole, rehabilitation will take place within 60 days after release of the drilling rig. In the event the well is completed as a commercial producer of oil and/or gas, unused portions of the well pad will be rehabilitated within 60 days after completion. All restoration will be as per BLM instructions.

11. Other Information

1. The location is part of the Green River desert area. Vegetation consists of scrub sagebrush, rabbitbrush, and shadscale. Cattle and sheep graze the area in the fall and spring seasons. Cisco Springs is approximately one mile to the northwest with practically no dwellings and no evidence of historical, cultural, or archaeological value.

2. The Grand Resource Area office in Moab, Utah (801-259-8193) will be contacted 48 hours prior to commencing any work on public lands.

3. The operator's dirtwork contractor will be furnished with an approved surface-use plan and with BLM stipulations prior to any work.

4. An archaeological survey is not required as the area has been previously cleared.

5. If any subsurface cultural material is exposed during construction, work will stop immediately, and the Grand Resource Area Office will be notified. All persons in the area will be informed of possible prosecution if they are caught disturbing archaeological sites or removing artifacts.

12. Operator

Ambra Oil and Gas Company
American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Telephone: (801) 532-6640

Attention: Wesley Pettingill

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

April 1, 1983
Date

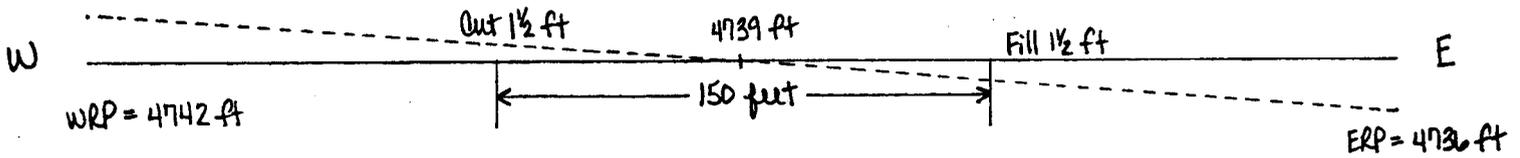
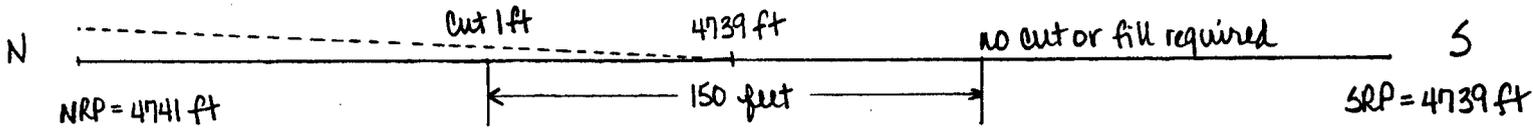
Wesley Pettingill
WESLEY PETTINGILL
Exploration Vice-President

Cut & Fill Diagram

Cisco SS 15-8

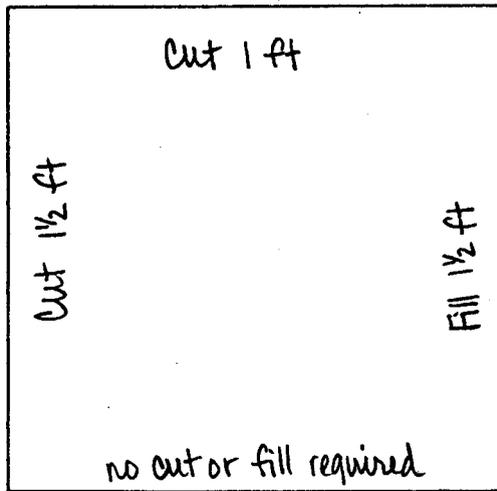
Horizontal Scale: 1" = 60 feet

Vertical Scale: 1" = 12 feet



N

W



150 feet

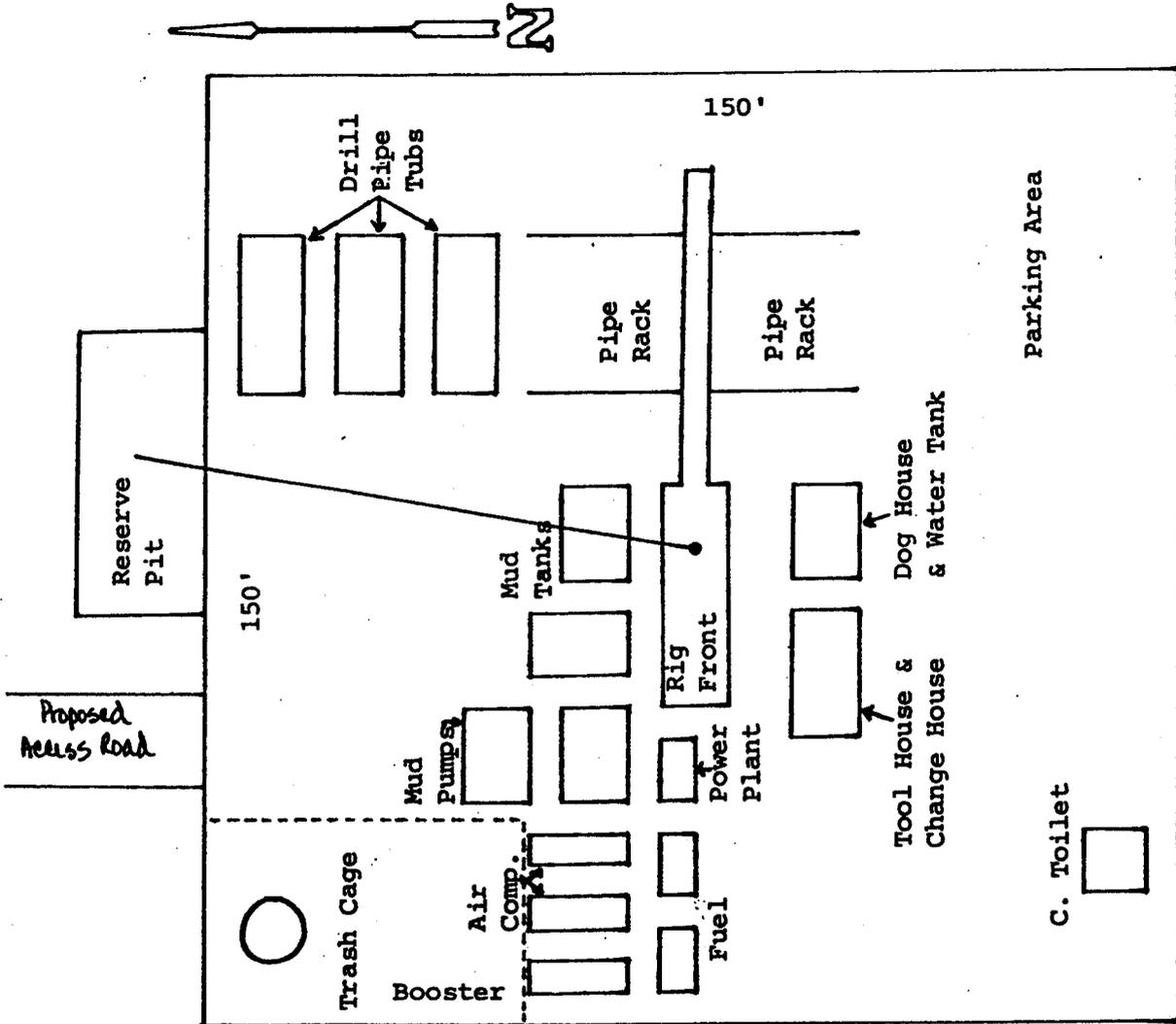
E

150 feet
Stockpile topsoil

S

WELL PAD SCHEMATIC

Ambra IF Cisco SS 15-8

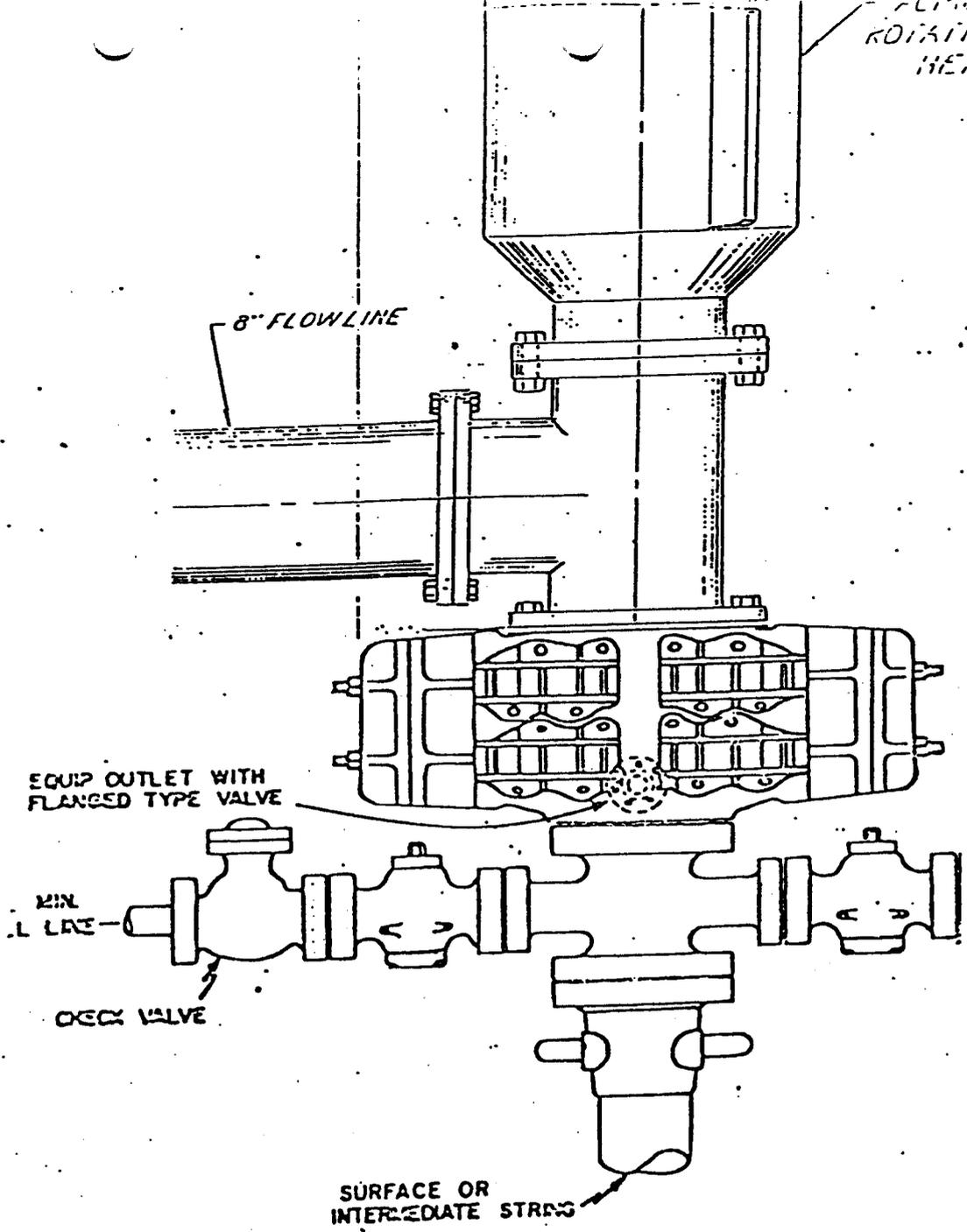


Stockpiled Topsoil

Production Equipment Site

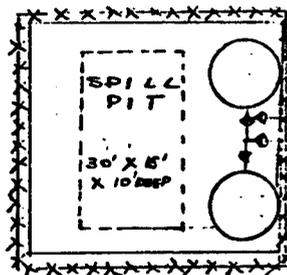
Scale: 1" = 30 ft.

FLANGE TO
ROTATING DR
HEAD



TANK BATTERY
OIL SALES

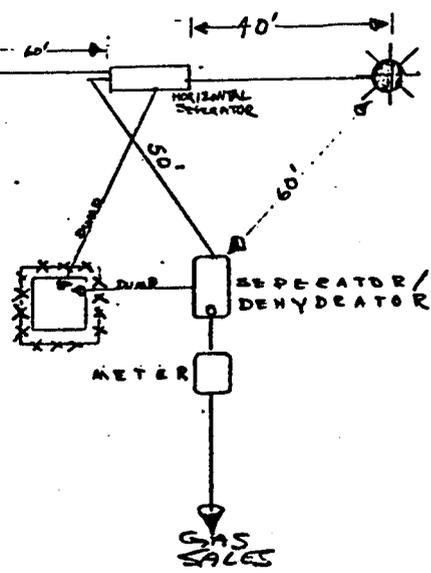
FENCED
AND
FIRE
BERMED



OIL AND/OR GAS

SCALE 1" = 40'

PIT 15'
10' X 8' X
4' DEEP





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

- Dynasty Green (Sears)
- Tumbleweed (Pratt & Lambert)

- Sage Gray (Pratt & Lambert)

Bookcliffs Region:

- Sage Gray (Pratt & Lambert)
- Sea Life (Pratt & Lambert)
- Dynasty Green (Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

SEED MIXTURE

<u>Species</u>		<u>Rate</u> <u>lbs/acre</u>
<u>Grasses</u>		
Hilaria jamesii	Galleta (Curlygrass)	1
Oryzopsis hymenoides	Indian ricegrass	1
<u>Forbs</u>		
Aster chilensis	Pacific aster	.5
Helianthus annuus	Common sunflower (Kansas sunflower)	.5
Sphaeralcea coccinea	Scarlet globemallow	1
<u>Shrubs</u>		
Artemisia spinescens	Bud sagebrush	1
Atriplex corrugata	Mat saltbush (Castle Valley clover)	<u>1</u>
	Total	6

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drilling Bond M-46557

5. LEASE DESIGNATION AND SERIAL NO.

U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Ambra Inland Fuels

9. WELL NO.

Cisco SS 15-8

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Greater Cisco Area

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Sec. 15, T20S R23E

12. COUNTY OR PARISH, 13. STATE

Grand Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

47 W. 200 S., Suite 510 Salt Lake City, UT 84101

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At proposed prod. zone

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10 miles northeast of Cisco, Utah

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Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4739' GR

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April 18, 1983

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Well will be drilled to test the Morrison Salt Wash Formation. All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS

MINERAL MANAGEMENT SERVICE RECEIVED
 APR 19 1983
 SALT LAKE CITY, UTAH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wesley Pettingill TITLE Exploration Vice-President DATE April 1, 1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] FOR E. W. GUYNN DATE MAY 9 1983
 CONDITIONS OF APPROVAL, IF ANY: TITLE DISTRICT OIL & GAS SUPERVISOR

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

f Tate O & G

Ambra Oil and Gas Company
Well No. 15-8
Section 15, T.20S., R.23E
Grand County, Utah
Lease No. U-42223

Supplemental Stipulations:

1) Adequate and sufficient electric/radioactive logs will be run to locate and indentify anticipated coal beds in the Dakota. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

OPERATOR AMBRAR OIL & GAS CO DATE 4-5-83

WELL NAME CISCO SS 15-8

SEC NWSE 15 T 20S R 23E COUNTY GRAND

43-019-31052
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

ALL DISTANCES OK

RJF

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 102-16B 11-15-79
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 5, 1983

Ambra Oil & Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

RE: Well No. Cisco SS 15-8
NWSE Sec. 15, T.20S, R.23E
2140' FSL, 1820' FEL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16M dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

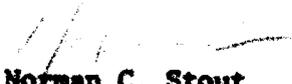
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31052.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure

Before water

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: AMBRA OIL & GAS COMPANY

WELL NAME: Cisco SS 15-8

SECTION NWSE 15 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Starner

RIG # 3

SPUDDED: DATE 11-15-83

TIME 2:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Linda Conde

TELEPHONE # 532-6640

DATE 11-16-83 SIGNED _____ MAP _____

NOTICE OF SPUD

Company: Arctic Oil & Gas
Caller: Linda Curtis 43-019-31052
Phone: 532-6640

file

Well Number: Good 55-15-8

Location: NW SE 15-20S-23E

County: Grand State: Utah

Lease Number: U-42223

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: Nov 15, 1983 @ 2 PM

Dry Hole Spudder/Rotary: Rotary

Details of Spud (Hole, Casing, Cement, etc.) 11" hole
8 5/8" @ -

Rotary Rig Name & Number: Starnes Drilling #3

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: WPM

Date: 11-16-83 10¹⁵ AM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

10

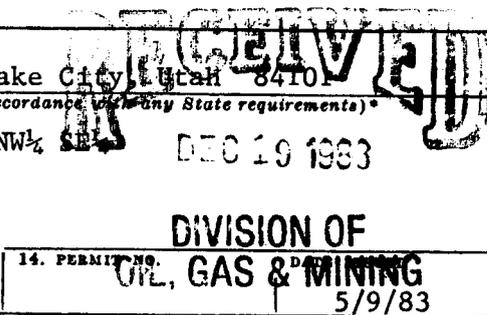
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
47 W. 200 S., Suite 510 Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1820' FEL 2140' FSL, NW 1/4 SEC 15, T20S R23E
 At top prod. interval reported below
 At total depth



14. PERMIT NO. _____
 DIVISION OF OIL, GAS & MINING
 5/9/83

5. LEASE DESIGNATION AND SERIAL NO. U-42223
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
 7. UNIT AGREEMENT NAME NA
 8. FARM OR LEASE NAME Inland Fuels
 9. WELL NO. Cisco SS 15-8
 10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T20S R23E
 12. COUNTY OR PARISH Grand
 13. STATE Utah

15. DATE SPUNDED 11/15/83 16. DATE T.D. REACHED 11/17/83 17. DATE COMPL. (Ready to prod.) 11/25/83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4739' GR 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 2241' 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-2241' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Salt Wash 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Formation Density, Cement Bond 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	24#	180'	11"	85 sx Class G	---
4 1/2"	10 1/2#	2218'	6-3/4"	110 sx Class G	---

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2-3/8"	2084'	---

31. PERFORATION RECORD (Interval, size and number) 2068'-2076' 2 JSPF 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) NA AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
 DATE FIRST PRODUCTION 12/3/83 PRODUCTION METHOD Pumping WELL STATUS (Producing or shut-in) Producing
 DATE OF TEST 12/3/83 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD 70.28 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
 FLOW. TUBING PRESS. CASING PRESSURE 290 CALCULATED 24-HOUR RATE 70.28 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY S. Marler

35. LIST OF ATTACHMENTS Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Jinda Conde TITLE Production Manager DATE December 17, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
	MEAS. DEPTH	TRUE VERT. DEPTH			NAME	MEAS. DEPTH
Mancos Shale	Surface					
Dakota	1669'					
Morrison	1888'					
TD	2241'					

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Circle 55 15-8

Suspense
(Return Date) _____

Other

(Location) Sec 15 Twp 205 Rng 23E

(To - Initials) _____

(API No.) 43-019-31052

1. Date of Phone Call: 1/24/89 Time: _____

2. DOGM Employee (name) Arthur D. (Initiated Call
Talked to:

Name Long Cox (Initiated Call - Phone No. () 532-6640

of (Company/Organization) Ambra Oil & Gas

3. Topic of Conversation: change of operator. (BEM informed us of this change).

4. Highlights of Conversation: Ambra has sold this well to Geophysical. We will see in a change of operator.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(*Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-42223
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR Ambra Oil and Gas Company		8. FARM OR LEASE NAME Inland Fuels
3. ADDRESS OF OPERATOR 47 West 200 South # 510, Salt Lake City, Utah 84141		9. WELL NO. SS 15-8
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.* See also space 17 below.) At surface 1820' FEL, 2140' FSL, NW $\frac{1}{4}$ SE $\frac{1}{4}$ API # 43-019-31052		10. FIELD AND POOL, OR WILDCAT Greater Cisco
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.15, T.20 S, R.23 E.
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4739' GR	12. COUNTY OR PARISH Grand
		13. STATE Utah

RECEIVED
JAN 26 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change Operator</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ambra Oil and Gas Company has relinquished it's operating rights in the above noted well in favor of Geophysical Survey Company of Grand Junction, Co. effective June 1988. This sundry notice was forwarded and approved with supporting documentation to the BLM-Moab. We are sorry that a copy to the state was not forwarded at that time.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE President DATE 1/25/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE:
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GEOPHYSICAL SURVEY COMPANY
 2250 TIFFANY DRIVE
 GRAND JUNCTION CO 81503
 ATTN: DON ARMENTROUT

Utah Account No. N3315
 Report Period (Month/Year) 12 / 90
 Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
THOMAS #2A 4301931182 00572 20S 23E 13	DKTA		U-7623		
LEN #13-3 4301931217 00572 20S 23E 13	MRSN		"		
LEN #24-4 4301931223 00573 20S 23E 24	DKTA		"		
CISCO SS 15-8 4301931052 02285 20S 23E 15	MR-SW		U-42223		
ROBIN G. NO. 24-1 4301931255 10837 20S 23E 24	CDMTN		U-58207		
FEDERAL 1-355A 4301931265 10941 20S 23E 9	CDMTN		U-6355-B		
FEDERAL 3-355 4301930123 10947 20S 23E 9	DKTA		U-6355		
ROBIN G. 24-4 4301931261 10963 20S 23E 24	MRSN		U-58207		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
Phone (303) 721-7920
Fax (303) 721-6025

February 8, 1991

Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 W. N. Temple
Salt Lake City, Utah 84180-1203

Dear Lisha:

Per my recent conversation with Vicky Carney, enclosed please find copies of the signed Sundry Notices for change of operatorship for wells located in the Cisco Springs Field. It would appear that the Bureau of Land Management recognizes EPS Resources Corporation as operator, since we have been receiving pre-printed monthly production forms.

If you need any additional information, please call me.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dale Anne Kessler', written in a cursive style.

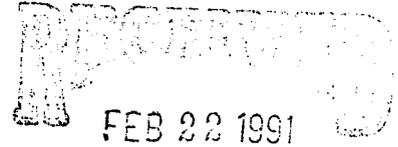
Dale Anne Kessler

FEB 10 1991



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
Phone (303) 721-7920
Fax (303) 721-6025



DIVISION OF
OIL, GAS & MINING

February 20, 1991

Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 W. N. Temple
Salt Lake City, UT 84180-1203

Dear Lisha:

Per our conversation, enclosed please find a copy of the Sundry Notice for change of operatorship for the Cisco 15-8 well, API number 43-019-31052.

If you have any questions, please call.

Sincerely,

A handwritten signature in cursive script that reads 'Dale Anne Kessler'.

Dale Anne Kessler

/dak

Enclosure

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-64270

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
EPS Resources Corporation

8. FARM OR LEASE NAME

Federal

3. ADDRESS OF OPERATOR
5655 South Yosemite, Suite 460, Englewood, CO 80111

9. WELL NO.

15-8

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

Sec. 15: NW1/4SE1/4, T20S-R23E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15-T20S-R23E

14. PERMIT NO.
43-019031-052

15. ELEVATIONS (Show whether OF, HT, GR, etc.)

12. COUNTY OR PARISH, 13. STATE

Grand

Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

FILL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON
CHANGE PLANE

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT

(Other) Change of Operator

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that EPS Resources Corporation is considered to be the Operator of the above well in the Cisco Springs Field in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands effective July 26, 1990.

Bond coverage for the listed wells is provided by LC #244.

RECEIVED
FEB 27 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE President DATE 8-7-90

(This space for Federal or State office use)
APPROVED BY [Signature] TITLE Assistant District Manager for Minerals DATE 8/22/90
CONDITIONS OF APPROVAL, IF ANY:

APPROVED by change of Operator by EYE/AR

<u>Well Name</u>	<u>Status Changes</u>	<u>to Status</u>
43-019 - 30690	—————→	POW
- 30691	—————→	SGW
- 31143	—————→	SGW
- 30229	—————→	SOW
- 31089	—————→	SOW
- 31287	—————→	LA
- 31286	—————→	LA
- 15411	—————→	SGW ✓
- 30713	—————→	SGW ✓
- 31048	—————→	SGW ✓
- 30125	—————→	SGW ✓
- 30992	—————→	SOW ✓
- 30514	—————→	SOW ✓

* Note - This well is carried on books as a SGW. However the GOR is erroneously calculated as 200:1, but in truth is actually 0.2:1, hardly a gas well.

- 30378	—————→	SGW ✓
- 31217	—————→	POW ✓
- 30188	—————→	SGW ✓
- 31050	—————→	SGW ✓
- 31220	—————→	SOW ✓
- 31135	—————→	SOW ✓
- 31052	—————→	SOW ✓
- 30499	—————→	SGW ✓

From
Chris Kierst
5-6-91

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	<i>[initials]</i>
2- DTB	<i>[initials]</i>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<i>[initials]</i>
6- LCR	<i>[initials]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-26-90)

TO (new operator)	<u>EPS RESOURCES CORPORATION</u>	FROM (former operator)	<u>GEOPHYSICAL SURVEY COMPANY</u>
(address)	<u>5655 SOUTH YOSEMITE, STE 460</u>	(address)	<u>2250 TIFFANY DRIVE</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>GRAND JUNCTION, CO 81503</u>
	<u>DALE ANNE KESSLER</u>		<u>DON ARMENTROUT</u>
	<u>phone (303) 721-7920</u>		<u>phone (303) 241-9755</u>
	<u>account no. N 2025</u>		<u>account no. N3315</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec. 2-27-91)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 2-27-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. *(Approved 8-22-90)*
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-1-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *per EPS Resources, please leave entities as is. (3-4-91)*
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *bts 3-5-91*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 11 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

Btm - moab - Approved changes on 8-17-90 & 8-22-90 eff. 7-26-90 (Verlene Butts)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
EPS Resources Corporation

3. ADDRESS OF OPERATOR
3281 Cherryridge Rd. Englewood, CO 80110 (303)762-0922

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Sec. 15: NW $\frac{1}{2}$ SE $\frac{1}{2}$, T20S R23E

5. LEASE DESIGNATION AND SERIAL NO.
U-64270

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
15-8

10. FIELD AND POOL, OR WILDCAT
Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 15 T20S R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO.
43-019-31-052

15. ELEVATIONS (Show whether OF, ST, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the Change of Operator for the above referenced well was made in error. The operatorship should be transferred back to the previous operator of record.

The bond coverage for the well is LC #244 and should be released due to this error.

new Operator: Geophysical Survey Company
P.O. Box 30162
Cinema Junction, Colorado 81503-1296
Don Annettrent (Lessee 100%)
(303) 241-9755

RECEIVED

MAR 30 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Edward Neibauer TITLE President DATE 3-16-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE Branch of Fluid Minerals Moab District DATE MAR 26 1992

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF ACCEPTANCE, ATTACHED

*See Instructions on Reverse Side

D4m

EPS Resources Corporation
Change of Operator
Federal No. 15-8
U-64270
Sec. 15, T20S, R23E

CONDITIONS OF ACCEPTANCE

We acknowledge that EPS Resources Corporation errantly assumed operatorship of the above captioned well in August, 1990. Considering the circumstances, we hereby absolve EPS Resources Corporation of responsibility for this well. Operatorship will revert back to the previous operator. Since this is the only well remaining under the liability of EPS Resource Corporation's bond, we will recommend release of that bond.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LOR	7-LOR
2-DTS	DTS
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-26-90)

TO (new operator)	<u>GEOPHYSICAL SURVEY COMPANY</u>	FROM (former operator)	<u>EPS RESOURCES CORPORATION</u>
(address)	<u>2250 TIFFANY DRIVE</u>	(address)	<u>5655 S YOSEMITE, STE 460</u>
	<u>GRAND JUNCTION, CO 81503</u>		<u>ENGLEWOOD, CO 80111</u>
	<u>DON ARMENTROUT</u>		<u>DALE KESSLER</u>
	phone <u>(303) 241-9755</u>		phone <u>(303) 721-7920</u>
	account no. <u>N 3315</u>		account no. <u>N 2025</u>

Well(s) (attach additional page if needed):

Name: <u>CISCO SS 15-8/MR-SW</u>	API: <u>43-019-31052</u>	Entity: <u>2285</u>	Sec <u>15</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-42223</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-30-92)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-2-92)*
- See 6. Cardex file has been updated for each well listed above. *(4-2-92)*
- See 7. Well file labels have been updated for each well listed above. *(4-2-92)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-2-92)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
DS 4/2/92
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- See RWM 1. All attachments to this form have been microfilmed. Date: April 3 1992.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920402 Bfm/Mcab Approved 3-26-92.



GEOPHYSICAL SURVEY COMPANY

P.O. BOX 30162 • GRAND JUNCTION, CO 81503
(303) 241-9755 FAX (303) 241-9755

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

June 3, 1996

This letter is to notify you that LEASE NUMBER UTU - 64270, and WELL CISCO SS 15-8, API 4301931052 has been sold to:

FALCON ENERGY, L.L.C.
510 WEST, 3560 SOUTH
SALT LAKE CITY, UTAH 84115

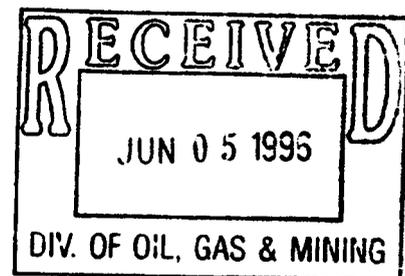
Effective date of sale was MAY 1, 1996.

Please send all correspondence to Falcon Energy.

Thank you.

Sincerely,

Don D. Armentrout, President
Geophysical Survey Company



Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Falcon Energy LLC

3. ADDRESS OF OPERATOR
570 West 3500 S. SIC Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
*T20S R23E Sec 15 SLBM
NW 1/4 SE 1/4 40 Acres*

16. PERMIT NO

18. ELEVATIONS (Show whether of, at, on, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
UHU 64270

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME
Federal

8. FARM OR LEASE NAME

9. WELL NO.
15-8

10. FIELD AND POOL, OR WILDCAT
Cisco Springs

11. SEC., T., R., or S.E. AND SURVEY OR AREA
20S R23E Sec 15

12. COUNTY OR PARISH
Grand

13. STATE
Ut

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Accomplishment Report and Log form.)

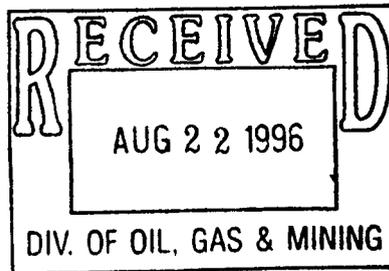
17. IN CASES INVOLVING DRILLING OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Falcon Energy LLC is taking over operations of the above captioned well.

Falcon Energy LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. Ut 1049



1996 AUG -9 AM 7:43

18. I hereby certify that the foregoing is true and correct

SIGNED Way D. Stout TITLE Prod. Manager DATE Aug 1 1996

(This space for Federal or State official use)

APPROVED BY Blair D Palmer TITLE Assistant Field Manager, DATE AUG 12 1996
Resource Management

CONDITIONS OF APPROVAL ATTACHED
*See Instructions on Reverse Side

Falcon Energy, L.L.C
Well No. Federal 15-8
Sec. 15, T. 20 S., R. 23 E.
Emery County, Utah
Lease UTU42223

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, L.L.C. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1049 (Principle - Falcon Energy, L.L.C.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

Routing:	
1- LE	6- LE
2- GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 8-1-96

TO: (new operator) <u>FALCON ENERGY, LLC</u> (address) <u>510 W 3560 S</u> <u>SALT LAKE CITY UT 84115</u> <u>WAYNE STOUT</u> Phone: <u>(801) 269-0701/DOUG POWELSON</u> Account no. <u>N6710 (8-29-96)</u>	FROM: (old operator) <u>GEOPHYSICAL SURVEY COMPANY</u> (address) <u>PO BOX 30162</u> <u>GRAND JUNCTION CO 81503</u> <u>DON ARMENTROUT</u> Phone: <u>(303) 241-9755</u> Account no. <u>N3315</u>
--	---

WELL(S) attach additional page if needed:

Name: <u>CISCO SS 15-8/MR-SW</u>	API: <u>43-019-31052</u>	Entity: <u>2285</u>	S	<u>15</u>	T	<u>20S</u>	R	<u>23E</u>	Lease: <u>UTU64270</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 6-5-96)*
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 8-22-96)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? *(yes/no)* _____ If yes, show company file number: #LCC12532. *(r# 3-4-96)*
- 4 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(8-29-96)*
- 6 6. Cardex file has been updated for each well listed above. *(8-29-96)*
- 7 7. Well file labels have been updated for each well listed above. *(8-29-96)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-29-96)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A LC 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A ots 9/4/96 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- VDR 1. All attachments to this form have been microfilmed. Today's date: Sept. 18, 1996

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/10/829 Bhn / moeb Apr. 8-12-96.
9/10/829 Falcon, et H. 8-1-96.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: <u>Running Foxes Petroleum, Inc.</u>		9. API NUMBER:
3. ADDRESS OF OPERATOR: <u>7060 B South Tucson</u> CITY <u>Centennial</u> STATE <u>CO</u> ZIP <u>80112</u>		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: <u>(720) 377-0923</u>		
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: <u>Grand</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u><i>Neil D. Sharp</i></u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell
Earlene Russell, Engineering Technician

RECEIVED
MAY 31 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 64270
2. Name of Operator RUNNING FOXES PETROLEUM, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112	3b. Phone No. (include area code) 303-617-7242	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW SE SEC. 15 T20S - R23E		8. Well Name and No. CISCO SS 15-8
		9. API Well No. 43019 - 31052
		10. Field and Pool, or Exploratory Area CISCO SPRINGS
		11. County or Parish, State GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

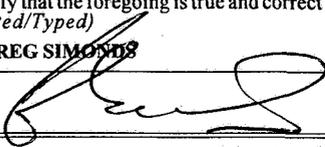
RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) GREG SIMONIS	Title V.P. OPERATIONS
Signature 	Date 05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED

Approved by	Title Division of Resources	Date 6/12/06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Moab Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

**RECEIVED
JUN 19 2006**

DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.
Well No. 15-8
Section 15, T20S, R23E
Lease UTU64270
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER:	
9. API NUMBER:	
10. FIELD AND POOL, OR WILDCAT:	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>	
2. NAME OF OPERATOR: <u>Falcon Energy LLC</u>	
3. ADDRESS OF OPERATOR: <u>1383 Bridal Path Court</u> CITY <u>Fruita</u> STATE <u>CO</u> ZIP <u>81521</u>	PHONE NUMBER: <u>(970) 234-8095</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>Grand</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Wayne Stant</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne O Stant</u>	DATE <u>11-14-06</u>

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
DEC 07 2006
 DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		5/15/2006
FROM: (Old Operator): N6710-Falcon Energy, LLC 1137 19 Rd Fruita, CO 81521-9678 Phone: 1 (970) 858-8252	TO: (New Operator): N2195-Running Foxes Petroleum, Inc. 7060 B S. Tucson Centennial, CO 80112 Phone: 1 (720) 377-0923	
CA No.	Unit:	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
- Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA _____
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/14/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000207
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 64270
2. Name of Operator Running Foxes Petroleum		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2140' fsl & 1820' fel NE SE S15 T20S R23E		8. Well Name and No. Cisco SS 15-8
		9. API Well No. 43-019-310-52-00-00
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from total depth to the surface. Surface casing (7 5/8", 24#) was set at 180' GL & production casing (4.5", 10.5#) was run to 2218' GL. A CIBP was encountered at 2030' GL. Upon completion of cementing a standard P&A marker will be erected w/all pertinent well information welded onto it. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 7.16.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <u>Neil D. Sharp</u>	Title <u>Geologist</u>
Signature 	Date <u>06/26/2008</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title <u>Utah Division of Oil, Gas and Mining</u>	Date <u>7/14/08</u>	Federal Approval Of This Action Is Necessary
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			RECEIVED

(Instructions on page 2)

JUN 26 2008

DIV. OF OIL, GAS & MINING

Lease #: UTU 64270
Entity #: 2285

Cisco SS 15-8
NE SE
Sec 15 T20S R23E
Elevation: 4739' GL
43-019-31052

Spud: November 15, 1983
Complete: November 25, 1983



180' of 7 5/8" (24#); 85 sacks of Class G cement

2218' of 4 1/2" (10.5#); 110 sacks of Class G cement

■ Perforations: (Kd2) 1712'-1726' GL; No stimulation known (based off CBL)

■ Perforations: (Kcm) 1822'-1827' GL; No stimulation known (based off CBL)

■ Perforations: (Kcm) 1870'-1895' GL; No stimulation known (based off CBL)

■ Perforations: (Jmbb 1) 1975'-1978' GL; No stimulation known (based off CBL)

■ CIBP @ 2030' GL (?)

■ Perforations: (Jmbb 2b) 2068'-2076' GL (2 spf); No stimulation known

Zone: J Morrison-Brushy Basin
IP: 70.28 bbl oil
Total Oil: 2,954 bbl
Total Gas: 0
Total Water: 508 bbl
GOR:
API/Gravity: 35

TD: 2241' GL
PBTD: 2218' GL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 64270

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Cisco SS 15-8

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc.

9. API NUMBER:
4301931052

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY **Centennial** STATE **CO** ZIP **80112**

PHONE NUMBER:
(720) 889-0510

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2140' FSL & 1820' FEL**

COUNTY: **Grand**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESE 15 20S 23E 6**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RFP intends to P&A this well, but due to operational priorities it will not perform this action until sometime to be determined in the near future. This well is currently not producing and is currently in Shut-In status. Prior to commencement of the plugging, RFP will inform the State. If there are any questions please contact RFP via the information above.

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE *Kent Keppel*

DATE 4/9/2009

(This space for State use only)

RECEIVED

APR 14 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 64270

SUNDRY NOTICES AND REPORTS ON WELLS

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7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Cisco SS 15-8

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc.

9. API NUMBER:
4301931052

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY **Centennial** STATE **CO** ZIP **80112**

PHONE NUMBER:
(720) 889-0510

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2140' FSL & 1820' FEL**

COUNTY: **Grand**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESE 15 20S 23E 6**

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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
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NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE *Kent Keppel*

DATE 5/14/2009

(This space for State use only)

RECEIVED

MAY 19 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU 64270

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Cisco SS 15-8

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Running Foxes Petroleum, Inc.

9. API NUMBER:

4301931052

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:
(720) 889-0510

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2140' FSL & 1820' FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 20S 23E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RFP intends to P&A this well, but due to operational priorities it will not perform this action until sometime to be determined in the near future. This well is currently not producing and is currently in Shut-In status. Prior to commencement of the plugging, RFP will inform the State. If there are any questions please contact RFP via the information above.

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE *Kent Keppel*

DATE 7/13/2009

(This space for State use only)

RECEIVED

JUL 15 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 64270

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Cisco SS 15-8

9. API Well No.
43-019-310-52-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2140' fsl & 1820' fel NE SE
S15 T20S R23E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

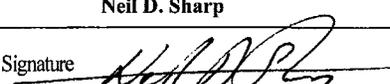
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 06/26/2008. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 1925' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP will then be set at 1772' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP (Water will be placed in between the two plugs). A third CIBP will then be set at 1662' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP (Water will be placed in between the two plugs). Finally a fourth CIBP or wiper plug will then be set at 240' GL (Water will be placed in between the two plugs). The production casing will then be perforated at 230'-232' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning. Attached: Well Schematic CC: UT DOGM

COPY SENT TO OPERATOR

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Neil D. Sharp** Title **Geologist** Date: **8-25-2010**

Signature  Initials: **KS**

Date **07/21/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by  Title **Pet. Eng.** Date **8/16/10**

* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOGM** Federal Approval Of This

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

* A 100' cement plug should be placed on CIBP @ 1662' JUL 26 2010

Lease #: UTU 64270
Entity #: 2285

Cisco SS 15-8
NE SE
Sec 15 T20S R23E
Elevation: 4739' GL
43-019-31052

***All tubing & rods pulled;
Well to be P&A'd**

Spud: November 15, 1983
Complete: November 25, 1983

Surface: 180' of 7 5/8" (24#);
85 sacks of Class G cement

Production: 2218' of 4 1/2"
(10.5#); 110 sacks of Class G
cement

***Top of Cement at 1230' GL**

Water filling casing in between plugs

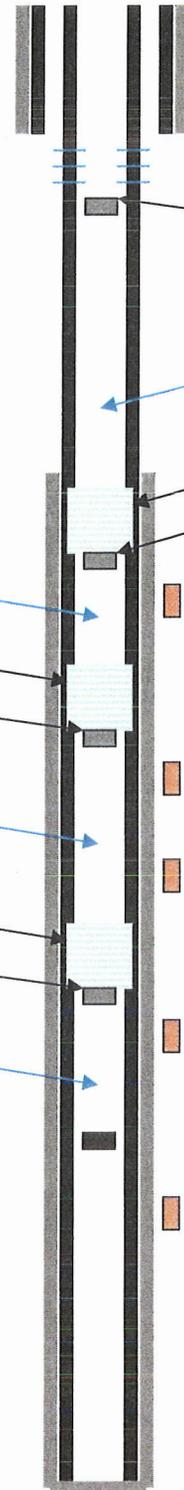
35' column of cement on top of CIBP
Propose set CIBP @ 1772' GL

Water filling casing in between plugs

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Propose set CIBP @ 1925' GL

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Zone: J Morrison-Brushy Basin
IP: 70.28 bbl oil
Total Oil: 2,954 bbl
Total Gas: 0
Total Water: 508 bbl
GOR:
API/Gravity: 35



Propose perf at 230'-232' GL (2 spf/3.375"/12g)

Propose set CIBP or wiper plug @ 240' GL

Water filling casing in between plugs

35' column of cement on top of CIBP
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Perforations: (Kd2) 1712'-1726' GL; No
stimulation known (based off CBL)

Perforations: (Kcm) 1822'-1827' GL; No
stimulation known (based off CBL)

Perforations: (Kcm) 1870'-1895' GL; No
stimulation known (based off CBL)

Perforations: (Jmbb 1) 1975'-1978' GL; No
stimulation known (based off CBL)

CIBP @ 2030' GL (?)

Perforations: (Jmbb 2b) 2068'-2076' GL (2 spf);
No stimulation known

TD: 2241' GL
PBSD: 2218' GL

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DEPARTMENT OF THE INTERIOR
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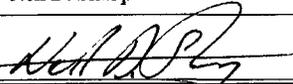
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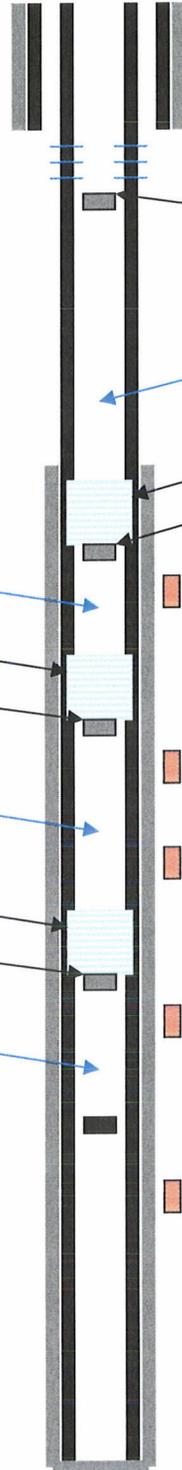
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