

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

OIL & GAS OPERATIONS  
5. LEASE DESIGNATION AND SERIAL NO.  
U-31738  
6. IF INDIVIDUAL, ALLOTTEE OR TRIBE NAME  
JAN 19 1983  
7. STATE ADDRESS (NAME) (AH)  
-  
8. FARM OR LEASE NAME  
Bull Canyon Federal  
9. WELL NO.  
1-3  
10. FIELD AND POOL, OR WILDCAT  
Bull Canyon, Brushy Basin  
11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  
Section 1-T20S-R21E  
12. COUNTY OR PARISH | 13. STATE  
Grand | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL-  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Florida Exploration Company

3. ADDRESS OF OPERATOR  
Box 5025, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
At surface  
692' FWL & 990' FSL (SW-SW)  
At proposed prod. zone  
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 21 miles NW of Cisco

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 692'  
16. NO. OF ACRES IN LEASE 588.40

17. NO. OF ACRES ASSIGNED TO THIS WELL 40  
18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1288'  
19. PROPOSED DEPTH 3300

20. ROTARY OR CABLE TOOLS Rotary  
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4471  
22. APPROX. DATE WORK WILL START\* April 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24	± 300'	± 200 sx Class 'G' w/2% gel
7-7/8"	5 1/2"	15.50	± 3300'	± 100 sx Class 'G' w/2% gel

We propose to drill the above well to test the Brushy Basin Formation and test any shows deemed worthy of test and to run casing as above on P & A in accordance with instruction received from the BLM & Utah O & G Commission. See attached BOPE sketch, NTL-6, Ten-Point Compliance Program and related exhibits.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Gerald D. Guynn TITLE Division Engineer DATE 1/3/83

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY [Signature] TITLE E. W. Guynn DATE MAR 22 1983  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_  
DISTRICT OIL & GAS SUPERVISOR

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State O & G

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

U-31738

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Bull Canyon Federal

9. Well No.

1-3

10. Field and Pool, or Wildcat

~~Bull Canyon, Brushy Basin~~  
UNDESIGNATED

11. Sec., T., R., M., or Blk. and Survey or Area

Section 1, T20S-R21E

12. County or Parrish 13. State

GRAND UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Florida Exploration Company

3. Address of Operator

Box 5025, Denver, Colorado 80217

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

692' FWL & 990' FSL (SW-SW)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

Approximately 21 miles NW of Cisco

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

692'

16. No. of acres in lease

588.40

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

1288'

19. Proposed depth

3300

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

G.L. 5571'

22. Approx. date work will start\*

April 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	24	± 300'	± 200 sx Class 'G' w/2% gel
7-7/8"	5 1/2"	15.50	± 3300'	± 100 sx Class 'G' w/2% gel

We propose to drill the above well to test the Brushy Basin Formation and test any shows deemed worthy of test and to run casing as above on P & A in accordance with instructions received from the BLM & Utah O & G Commission. See attached BOPE sketch, and Attachment I.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2-14-83

BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen existing well, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *[Signature]* Title: Division Engineer Date: 1/5/83

(This space for Federal or State office use)

Permit No. .... Approval Date .....

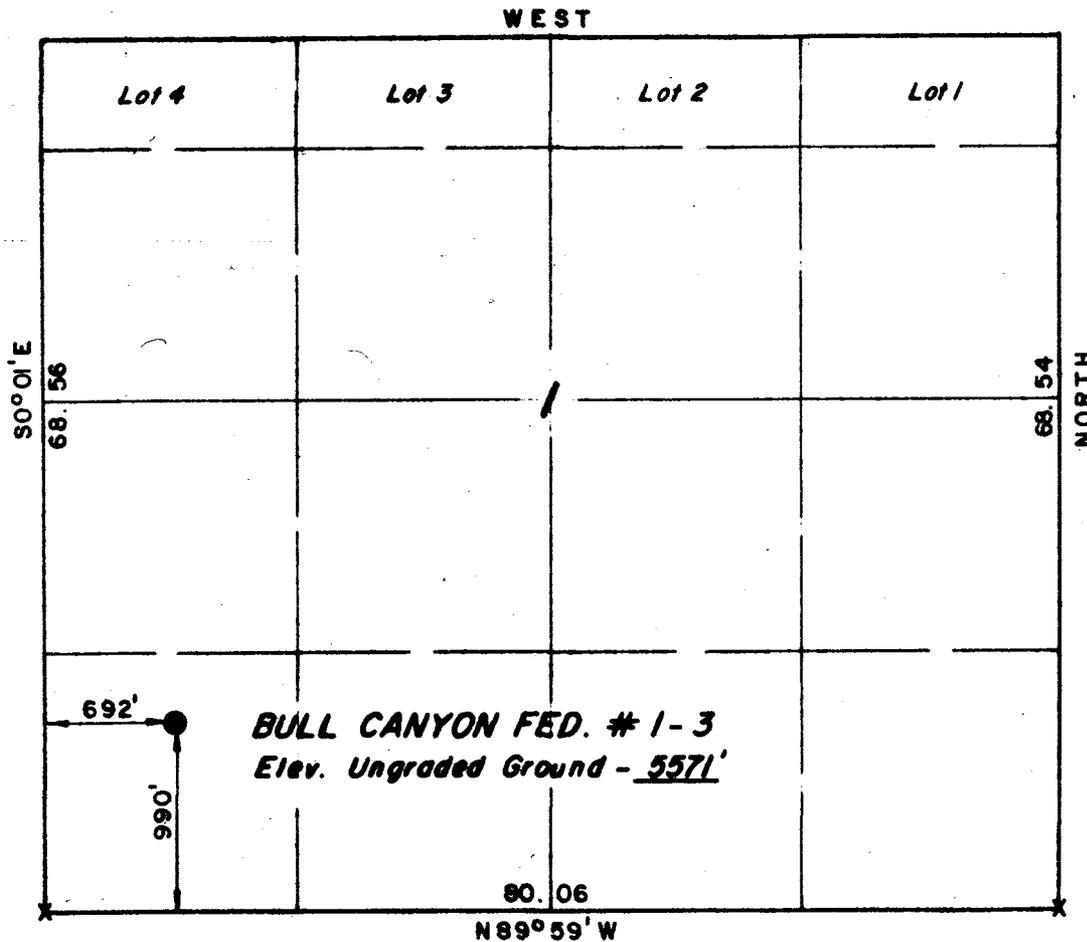
Approved by ..... Title ..... Date .....

Conditions of approval, if any:

T 20 S , R 21 E , S.L.B. & M.

PROJECT  
FLORIDA EXPLORATION CO.

Well location, *BULL CANYON*  
FED. #1-3, located as shown in  
the SW1/4 SW1/4 Section 1, T20E, S  
R 21E, S.L.B. & M. Grand County,  
Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence C. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX 9 - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/5/82
PARTY	DA DB RS RS RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	FLORIDA EXPLORATION

X = Section Corners Located

Florida Exploration Company  
Well No. 1-3  
Section 1, T. 20 S., R. 21 E.  
Grand County, Utah  
Lease U-31738

Supplemental Stipulations

Reclamation Procedures

1. An archaeological clearance will be required on the new access road that was agreed upon during the on-site field examination.
2. New road construction on lease U-31738 will be limited to an allowable travel surface width of 18 feet. The total disturbed width will be 24 feet. For construction design and survey refer to Class III road standards. Off lease road construction standards are covered by right-of-way grant #U-52059.  
  
Trees and vegetation will be windrowed along the access route.  
  
The top 2 inches of soil material will be saved and windrowed along the access route.
3. The top 4 inches of soil material will be removed from the location and stockpiled separate from the trees and vegetation on the NW side of the location.
4. All disturbed areas will be scarified with the contour to a depth of 6 inches. Do not smooth pads out, leave a roughened surface.
5. Access road will be located at the northwest edge of the location.
6. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the portable trash cage and will be hauled to a local town dump site. Do not leave any trash in pits.
7. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801)259-8193, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
8. All above-ground production facilities will be painted using the attached suggested colors.
9. Any burning will require a permit from the State Land Forestry and Fire Control office in Moab. Contact Paul Pratt at (801)259-6316.
10. Fencing for the pits will be 36 inch woven wire with a single strand of barbed wire on top.
11. Round off southwest corner of location to avoid drainage as discussed during field exam.

12. No construction will begin before April 1 to protect wild life winter range.
13. Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota formation. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.
- 14 A temperature profile of the well should be run from the surface to T.D. to aid in identification of any potential geothermal resource. This can be accomplished by monitoring the temperature in the return line from the well head periodically while drilling.

SEED MIXTURE

<u>Species</u>		<u>Rate</u> <u>lbs/acre</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian ricegrass	1
Hilaria jamesii	Galleta (Curlygrass)	2
<u>Forbs</u>		
Melilotus officinalis	Yellow sweetclover	1
Sphaeralcea coccinea	Scarlet globemallow	1
<u>Shrubs</u>		
Atriplex nuttallii cuneata	Wedgeleaf nuttall saltbush	1
Atriplex confertifolia	Shadscale	2
		<hr/>
	Total	8 lbs/acre

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

### SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

#### Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Sage Gray	(Pratt & Lambert)

#### Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

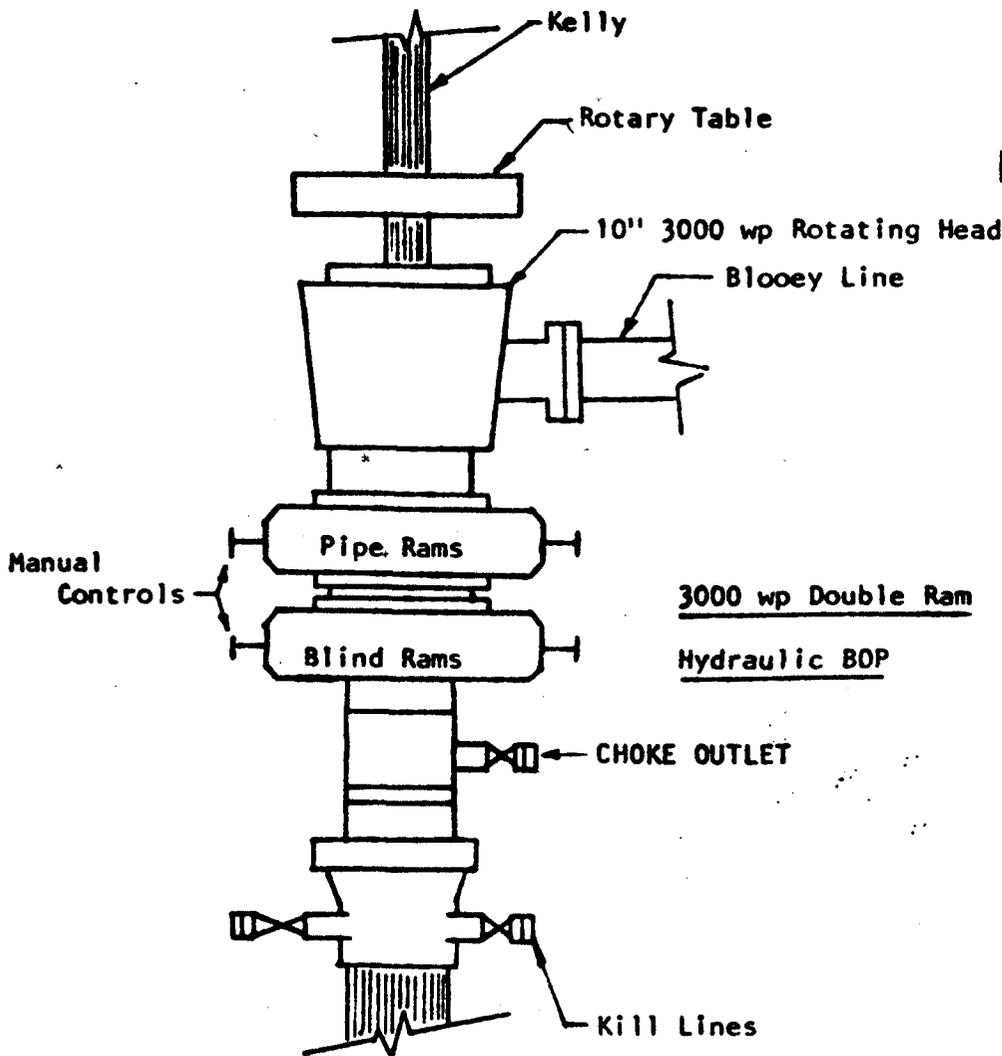
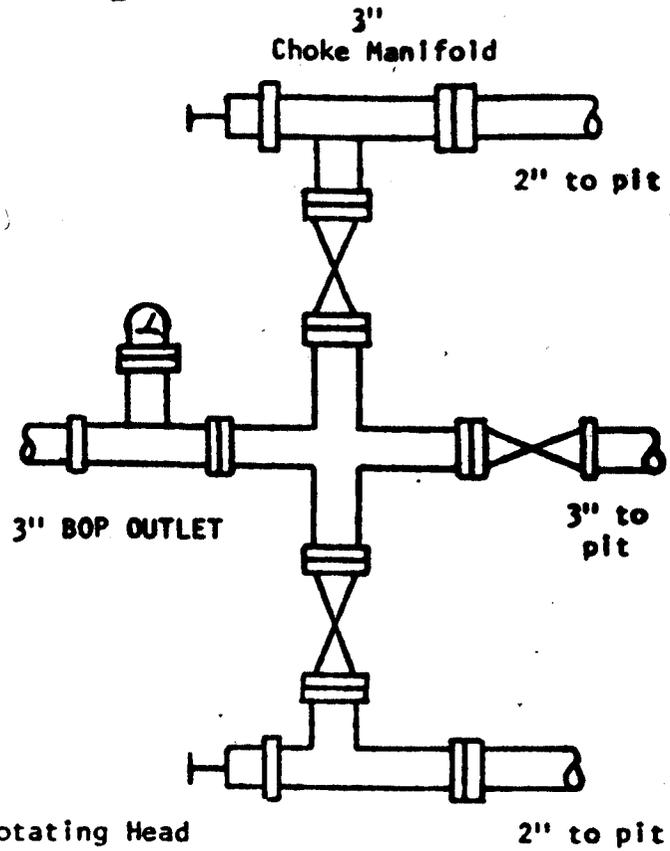
Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

ADDITIONAL SPECIFICATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

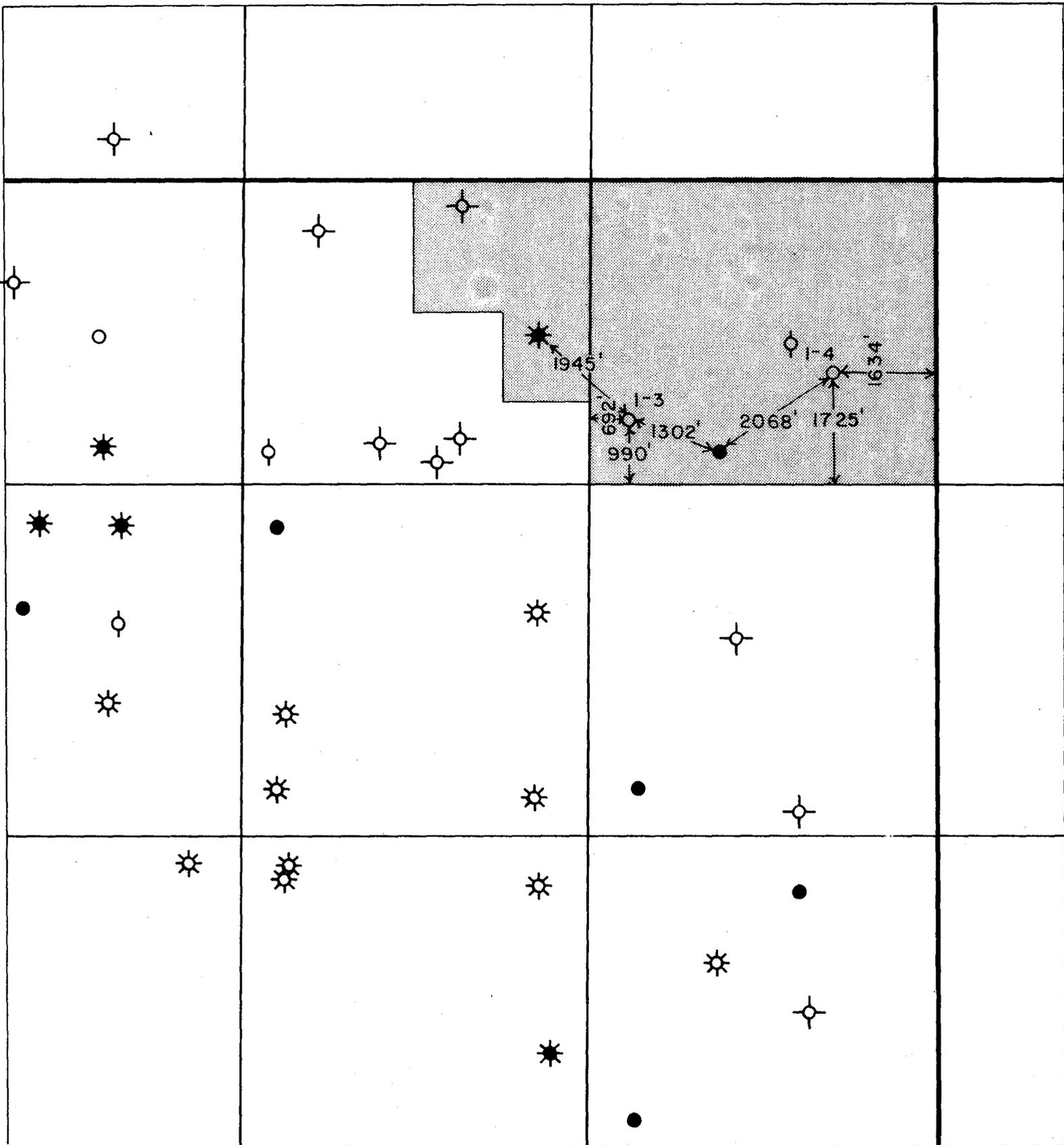
- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

TYPICAL BOPE SCHEMATIC FOR AIR DRILLING



After nipping up on surface casing, but before drilling out cement, the Bop shall be tested to 80 % of rated pressure

R 21 E



R 21 W

T  
20  
N

T  
20  
N

FLORIDA EXPLORATION COMPANY

HOUSTON • JACKSON • NEW ORLEANS • MIDLAND • DENVER • FRONTIER • OFFSHORE

**BULL CANYON**  
GRAND CO. UTAH

DATE: 2/83

SCALE 1"=2000'

**RECEIVED**

FEB 14 1983

DIVISION OF  
MINING

FLORIDA EXPLORATION COMPANY

ATTACHMENT I

Supplementary Information

1. Surface Formation: Mancos Shale
2. Important Geological Formations:

Dakota Silt:	2655'
Cedar Mountain:	2915'
Morrison (Brushy Basin):	2955'
Middle Brushy Basin SS:	3010'
Salt Wash:	3195'
3. Oil is expected in the Brushy Basin Formation. No water bearing formations are anticipated.
4. Casing Program:

Surface: 8-5/8", 24# per ft, K-55, ST&C, new casing to  $\pm$  300'.  
Production: 5 1/2", 15.50# per ft, K-55, LT&C, new casing to TD.
5. Pressure Control: (See BOPE sketch)
  - A. 10" x 5/8", 900 series slip-on and weld casing head for drilling below surface casing.
  - B. 10", 3000# WP dual ram blow-out preventers and 10", 900 series rotating head. All choke lines, choke manifold, valves, fittings, etc., will have a minimum pressure rating of 3000 psi.
  - C. All BOP equipment will be pressure tested to 2400 psi to drilling out the surface casing shoe and tested daily for mechanical operations.
6. Mud Program:

0'-300': Mud at company discretion to maintain good hole conditions to run surface casing. Minimum mud weight with viscosity as required for good hole cleaning.

300'-TD: Air drilled using forming agents as required for adequate hole cleaning. An over-supply of material will be maintained on location at all times to respond to any problems encountered.
7. Auxiliary Equipment:

Kelly cock with stabbing valve on floor. No floats will be used in the drilling string.

Mud or sample monitoring will be visual.
8. Testing, Logging and Coring:

No cores or DST's are planned.

Logs are as follows: Surface casing to TD - Dual Induction Laterolog/MSFL and FDC/CNL.

Proposed Completion Program:

After evaluating the logs perforate desired intervals. Swab and if necessary, frac. Appropriate Sundry Notices will be submitted prior to actual work when actual well parameters are known.

9. Abnormal Hazards:

Neither abnormal pressures, temperatures nor potential hazards, such as hydrogen-sulfide gas is expected. The BHP is a normal .433 psi per ft gradient.

10. Anticipated Spud Date: April 1, 1983

Anticipated Duration: 7 days drilling, 10 days completion.

✓ need lease plat  
as per tel with  
Kathy McKnight. asked  
for Gentry's return  
call

1-17-83

Yorrm

✓ Rec'd 2-14-83 - Yorrm

OPERATOR FLORIDA EXPLORATION CO

DATE 1-17-83

WELL NAME BULL CANYON FED 1-3

SEC SW SW 1 T 20 S R 21 E COUNTY GRAND

43-019-31637  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

NO WELLS WITHIN 400'

*AJK*

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

102-160 11-15-79  
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FEA*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 102-1623

UNIT 110

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

February 7, 1983

United States Division of Oil & Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Mr. Norm Stout

Re: APD Holding File  
Bull Canyon Federal #1-3 & #1-4  
Section 1-T20S-R21E  
Grand County, Utah

Gentlemen:

Please find enclosed three (3) copies of the requested lease ownership map which should indicate our compliance with the State Spacing Clause #102-16B.

If we can be of any further assistance please do not hesitate to contact me.

Sincerely,

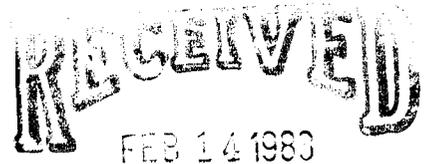


Gerald D. Gentry  
Division Engineer

Enclosures

GDG:eo

cc: Jim Wann

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

RECEIVED  
FEB 14 1983

DIVISION OF  
OIL, GAS & MINING

February 14, 1983

Florida Exploration Company  
Box 5025  
Denver, Colorado 80217

RE: Well No. Bull Canyon FEd. 1-3  
SWSW Sec. 1, T.20S, R.21E  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31037.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Oil & Gas Operations  
Enclosure



NOTICE OF SPUD

✓ 3

Company: Florida Exploration

Caller: Ray Richmond

Phone: \_\_\_\_\_

Well Number: Federal 1-3

Location: 692 FWL 1-205-21E  
990 ESL

County: Grand State: Utah

Lease Number: U-31758

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): Bull Canyon

Date & Time Spudded: 12:00 am 5-14-83

Dry Hole Spudder/Rotary: Colorado Well #66

Details of Spud (Hole, Casing, Cement, etc.) 9 5/8" CC

@ 290.92' w/ 160 SXS.

Rotary Rig Name & Number: \_\_\_\_\_

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: JJ

Date: 5-16-83

cc: Well file  
UT St. Oil & Gas  
B.M. O & G. Uval  
TAT

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
U-31738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Bull Canyon Federal

9. WELL NO.  
1-3

10. FIELD AND POOL, OR WILDCAT  
Bull Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 1 T20S R21E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
FLORIDA EXPLORATION COMPANY

3. ADDRESS OF OPERATOR  
3151 So. Vaughn Way, #200. Aurora, CO 80014

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 692' FWL & 990' FSL  
At top prod. interval reported below  
At total depth Same

SW SW

14. PERMIT NO. 43-019-31037 DATE ISSUED 2/14/83

15. DATE SPUDDED 5/14/83	16. DATE T.D. REACHED 5/20/83	17. DATE COMPL. (Ready to prod.) 6/26/83	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 5571'	19. ELEV. CASINGHEAD 5571'
20. TOTAL DEPTH, MD & TVD 3165'	21. PLUG, BACK T.D., MD & TVD 3120'	22. IF MULTIPLE COMPL., HOW MANY* NA	23. INTERVALS, DRILLED BY 0-3165'	ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
3041'-3051' Middle Brushy Basin

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL/MSEL & FDC-CNL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	291'	12 1/4"	160 sx Class 'H'	None
5 1/2"	15.5 & 17#	3165'	7 7/8"	126 sx 50/50 poz mix	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2 3/8"	3001'	3007'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3041'-3051'	w/3SPF	3041'-3051'	1000 gal 7 1/2% HCL Acid
		" "	6250 gal WGA-02 w/30,000#
			20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/24-6/26	24	32/64"	Flowing	0	1534	0	SI
6/26/83	24	32/64"	Flowing	0	1534	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
230	0	0	0	1534	0	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented during test

TEST WITNESSED BY  
Ray Riehemann

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kathy Ann Shea TITLE Production Technician DATE 6-28-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Logs & geological report sent under separate cover.					

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Bull CANYON FEDERAL # 1-3

Operator FLORIDA EXPLORATION CO Address BOX 5025 DENVER, COLO 80217

Contractor CRC Colorado Well Address 2603 E. Main St. PANGELY COLO 81648

Location NE 1/4 SW 1/4 Sec. 1 T. 20S R. 21E County GRAND

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>		
1.	<u>2964</u>	<u>2974 (Cedar Mt)</u>	<u>Trace - Not Measurable</u>	<u>Fresh</u>
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Remarks

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-31738
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 14001 E. Iliff Ave., Suite 500, The Forum Building, Aurora, CO 80014		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 692' FWL & 990' FSL		8. FARM OR LEASE NAME Bull Canyon Federal
14. PERMIT NO. 43-019-31037		9. WELL NO. 1-3
15. ELEVATIONS (Show whether DP, RT, OR, etc.) 5571'		10. FIELD AND POOL, OR WILDCAT Bull Canyon
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-T20S-R21E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

FORMER OPERATOR: Florida Exploration Company  
3151 S. Vaughn Way, Suite 200  
Aurora, CO 80014

CURRENT (NEW) OPERATOR: Union Texas Petroleum Corporation  
14001 E. Iliff Ave., Suite 500  
The Forum Building  
Aurora, CO 80014

EFFECTIVE DATE: JANUARY 1, 1985

RECEIVED

MAR 06 1985

OIL & GAS MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Tom G. Smith TITLE RETROPHYSICIST DATE 25 FEB 85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-31738</b>
2. NAME OF OPERATOR <b>FIRST ZONE PRODUCTION, INC</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>2225 E 4800 S S-07 SEC 20 T4N7</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO. <b>43-019-81037</b>		9. WELL NO. <b>BULL CANYON 1-3</b>
15. ELEVATIONS (Show whether SP, TV, or etc.)		10. FIELD AND POOL, OR WILDCAT <b>CISCO DOME</b>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SEC 1 T20S R21E</b>		12. COUNTY OR PARISH <b>GRAND</b>
13. STATE <b>UT</b>		

DRN	RJF
JRB	GLH
	SLS

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>		
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

FIRST ZONE PRODUCTION HAS BECOME THE OPERATOR FOR THIS WELL AS OF 1 JUNE 1989.

THIS LEASE AND THE WELLS THEREON WILL BE COVERED BY THE FIRST ZONE PRODUCTION, INC., OIL AND GAS BOND #UT0635.

FIRST ZONE WILL BE LIABLE AND RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR ALL OPERATIONS CONDUCTED THEREON FROM JUNE 1, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED <i>[Signature]</i>	TITLE <b>Pres.</b>	DATE <b>6/1/89</b>
(This space for Federal or State office use)	DISTRICT MANAGER	
APPROVED BY <i>[Signature]</i>	TITLE	DATE <b>JUL 6 1989</b>
CONDITIONS OF APPROVAL, IF ANY:		

Approve: ALS 6/14/89  
WCS 7/5/89

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions on Reverse Side



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 24, 1986

Union Texas Petroleum Corporation  
14001 E. Iliff Ave., Suite 500  
The Forum Building  
Aurora, CO 80014

Gentlemen:

Re: Well No. Bull Canyon Federal 1-3 - Sec. 1, T. 20S, R. 21E.  
Grand County, Utah - API No. 43-019-31037

The well completion report of June 28, 1983 indicated that logs and a geological report would be sent under separate cover. A review of the well file indicates that log tops were apparently not provided with that material, and are still needed in order to complete the file.

Your help in obtaining the log top information would be very much appreciated, and for purposes of follow up, let me suggest July 18, 1986 as a target date. If the requested information cannot be obtained through reasonable effort, please so inform us.

Respectfully,

Norman C. Stout  
Administrative Assistant

*Not sent 6-25-86 same*

ts  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0413S/1

*Not necessary*

*Row,  
for your review.  
The target date all  
needs to be on the  
same line, and  
we'll make that  
change. Any change  
else?*



First Zone Production Inc.  
Well No. Bull Canyon 1-3  
SWSW Sec. 1, T. 20 S., R. 21 E.  
Grand County, Utah  
Lease U-31738

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that First Zone Production Inc., is considered to be the operator of the above well, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM Bond No. UT0635. (Principal - First Zone Production Inc.) as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

BLM BOND NO: UT0635

PART NO:

SURETY BOND ID:

CASE TYPE: 310434 026 BOND ALL LANDS

-----  
NAME AND ADDRESS OF BONDED PARTIES

B9502983B001 BONDED PRINCIPAL  
FIRST ZONE PRODUCTION INC  
2046 E 4800 S STE 101  
SALT LAKE CITY UT 84117

-----  
BOND-AREA: STATEWIDE STATES COVERED: UT

TYPE OF BOND: FEDERAL-ALL RIGHTS

BOND TYPE: PERSONAL AMOUNT OF BOND: \$25,000

BONDED ACTIVITY/PURPOSE COMMODITY(IES)

-----  
GENERAL LSE/DRILLING OIL & GAS L  
OPERATOR

ACTION CODE	ACTION DATE	ACTION TAKEN	ACTION REMARKS
468	11/09/1987	BOND FILED	
469	11/09/1987	BOND ACCEPTED	/A/

\*\* GENERAL REMARKS \*\*

01 /A/ TREASURY NOTE -MATURES ON AUGUST 15, 1990

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE  
(Other instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug back in different reservoirs.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
NOV 09 1989  
DIVISION OF OIL GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. U-31738	
2. NAME OF OPERATOR Union Texas Petroleum Corp. Attn: Ken E. [Redacted]		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2120 Houston, TX 77252-2120		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SWSW 990 FSL & 692 FWL		8. FARM OR LEASE NAME Federal 1-20-21	
14. PERMIT NO. 43-019-31037		9. WELL NO. 3	
15. ELEVATIONS (Show whether of, ft, or, etc.)		10. FIELD AND POOL, OR WILDCAT Bull Canyon	
		11. SEC., T., R., M., OR BLM. AND SUBVY OR ARRA Sec. 1-T20S-R21E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Change of operator to: Pacific Energy & Mining Co.  
20847 Sherman Way, Suite 202  
Canoga Park, CA 91306

Westmant acquired a working interest in this well and Union Texas resigned as operator.

OIL AND GAS	
DRN	BIF
JRB	GLH
2-DTS/DTS	SLS
1-TAS	
3- MICROFILM	<input checked="" type="checkbox"/>
4- FILE	
DATE 11-6-89	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Reg. Permit Coord. DATE 11-6-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 20 1989

Tammy,

Here are the change of operators  
from Pacific Energy to 1st Zone Production  
for Res 011-31738

- Bull Canyon 1-1
- " " 1-2
- " " 1-3

Added to  
6-1-89 Summary  
from First Zone  
BTS

Any questions give me a call

Paul  
Manchester

DIVISION OF  
OIL & GAS MINING

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Red. Bull Cyn  
3  
(Location) Sec 1 Twp 05 Rng 01E  
(API No.) 43-019-31037

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 11-17-89 Time: 1:00

2. DOGM Employee (name) AS (Initiated Call )  
Talked to:

Name \_\_\_\_\_ (Initiated Call ) - Phone No. (702) 850-7444

of (Company/Organization) Pacific Energy Mining Co.

3. Topic of Conversation: Chg of op

4. Highlights of Conversation: Left message on answering machine.

11-01-89 9:55 AM. Left message on answering machine - Rhonda from PE Mining called back. This well was sold to Trust zone. This well send paper work.

11-01-89 Spoke w/ Dale from BQM concerning who is operator with BQM records. - Trust zone is operator of this well. Requested that BQM send us copies of chg of op.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

RECEIVED  
DEC 06 1989

LEASE DESIGNATION AND SERIAL NO. U-31738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH GRAND

13. STATE UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR FIRST ZONE PRODUCTION

3. ADDRESS OF OPERATOR 2225 East 4800 South #107, SLC, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether OP, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Change of Operator <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FIRST ZONE IS THE OPERATOR OF THIS LEASE AS OF JUNE 1, 1989.

Three wells on Lease U-31738 were sold to First Zone per Pacific Energy Sundries dated 12-8-89:

F-1-20-21-1 (43-019-30566) 1-205-21E  
F-1-20-21-2 (43-019-30603) 1-205-21E  
F-1-20-21-3 (43-019-31037) 1-205-21E  
-or Bull Cyn Fed 1-3

DTS

OIL AND GAS	
DRN	R/F
JRB	GLH
1-205-21E ✓	SLS
2-	
3- ✓	MICROFILM
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRESIDENT DATE 12-4-89  
LAKE HAROUNY

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for proposals.)

RECEIVED  
DEC 13 1989  
DIVISION OF OIL, GAS & MINING

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION & SERIAL NO. U-31738
2. NAME OF OPERATOR PACIFIC ENERGY & MINING CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 18148, RENO, NV 89511		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 880' FWL & 1000' FSL At proposed prod. zone		8. FARM OR LEASE NAME
14. API NO. 43-01903-1037		9. WELL NO. Fed 1-20-21-3
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT GREATER CISCO
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 1, T20S-R21E
		12. COUNTY GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Effective June 1, 1989 the new operator of this well is:

**FIRST ZONE PRODUCTION, INC.**  
 2225 EAST 4800 SOUTH  
 SUITE 107  
 SALT LAKE CITY, UT 84117

OIL AND GAS	
DWH	DWP
JRD	GLH
1- <u>10/12</u>	SLS
2- <u>TAS</u>	
3- <u>✓</u>	MICROFILM
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Rhonda Olmstead TITLE Vice President DATE 12/8/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



Moab District  
P. O. Box 970  
Moab, Utah 84532

eff. 1/24/91  
JAN 24 1991

3152  
(U-03759\*FZP)  
(U-16962A)  
(U-19037)  
(U-20563A)  
(U-22683)  
(U-31262)  
(U-31738) ✓  
(U-39499\*FZP)  
(U-42223\*FZP)  
(U-6791)  
(U-065)

Mr. R. Garry Carlson  
Petro-X Corporation  
970 East 3300 South, Suite 9  
Salt Lake City, Utah 84105

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorship of all Moab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a cond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-5111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,  
Mineral Resources

cc:  
U-068  
U-942

bcc:  
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

**RECEIVED**

MAR 08 1991

DIVISION OF  
OIL GAS & MINING

3104  
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide  
970 East 3300 South, S-9 : Oil and Gas Bond  
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted  
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Moab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

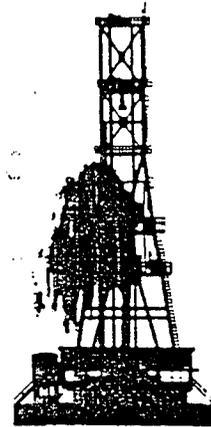
/s/ ROBERT LOPEZ

Chief, Minerals  
Adjudication Section

cc: All District Offices  
U-920 (Al McKee)

# PETRO - X CORPORATION

970 East 3300 South Suite #9  
Salt Lake City, Utah 84106  
Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
UTAH STATE OFFICE  
324 SOUTH STATE STREET  
SUITE 301  
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON  
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

GENTLEMEN:

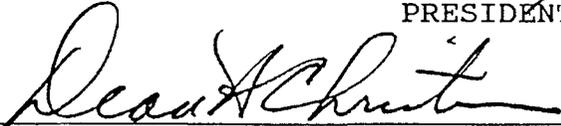
BE ADVISED THAT INsofar AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY:   
R. GARRY CARLSON  
PRESIDENT

ATTEST:   
DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT  
MOAB DISTRICT  
FIRST ZONE PRODUCTION, INC

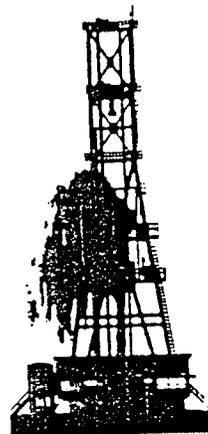
**RECEIVED**

MAR 11 1991

DIVISION OF  
OIL GAS & MINING

# PETRO - X CORPORATION

970 East 3300 South Suite #9  
Salt Lake City, Utah 84106  
Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT  
MOAB DISTRICT OFFICE  
P. O. BOX 970  
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR

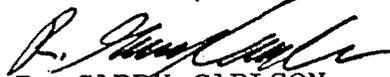
GENTLEMEN:

YOUR OFFICE IS HERewith NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HERewith ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,

  
R. GARRY CARLSON  
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.  
CCCo  
UTAH STATE OFFICE

**RECEIVED**

08  
MAR 11 1991

DIVISION OF  
OIL GAS & MINING

UTU42601

1

P+A

27S

24E

15

NWNW

Petro-X Corp approved 1/24/91

FIRST ZONE PROD

Ambr to FZ  
4-1-88

~~UTU42601~~ 43-019-31128 3-1 GSI 20S 23E 3 SWSW

UTU42223\*FZP 43-019-31142 9-6 GSI 20S 23E 9 NESW  
43-019-31085 9-5 GSI 20S 23E 9 SWNW

UTU39499\*FZP 43-019-30513 1 GSI 20S 21E 27 NENE

UTU31738 43-019-31037 1-3 GSI SGW 20S 21E 1 SWSW  
43-019-30603 1-2 GSI 20S 21E 1 NWSE  
43-019-30566 1-1 POW 20S 21E 1 SESW

UTU31262 43-019-31258 9-3 TA DPL? 21S 23E 9 SENW  
43-019-31201 9-2A GSI 21S 23E 9 SENE

UTU22683 43-019-30151 18 PGW 20S 23E 31 NWSE

UTU20563A 43-019-31025 4-1 TA 21S 23E 4 SWSW

UTU19037 43-019-31015 7 GSI 20S 23E 3 SWSE  
43-019-30992 3 OSI 20S 23E 3 SESW  
43-019-30864 2 POW 20S 23E 3 SESW

UTU16962A 43-019-31284 22-3 DRG 21S 23E 22 SENW  
43-019-31262 22-1-OS POW 21S 23E 22 SENW  
22-1-Nme to 22-1-OS OSI 21S 23E 22 SENW  
43-019-31283 22-2 DRG 21S 23E 22 SENW

UTU03759\*FZP 43-019-30159 22 GSI 21S 23E 11 SWNW  
43-019-30325 JV-7A P+A 21S 23E 5 NENE  
43-019-30141 JV-10 PGW 21S 23E 5 NWNW  
43-019-20416 JV-8A PGW 21S 23E 4 NENE  
43-019-30127 JV-5 GSI 21S 23E 10 NWNW

RECEIVED

MAR 11 1991

EL FINE CORP

UTU44320 DIVISION OF 1-8 GSI 21S 07E 8 NENE

UTU18125 OIL GAS & MINING 14-27 GSI 17S 08E 27 SESW

UTU16172 1-34 GSI 15S 09E 34 NENE

FOSSIL FUELS INC

UTU49928 1-4 P+A 20S 7E 4 SENW

Routing:	
1- LCR	✓
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator) <u>PETRO-X CORPORATION</u>	FROM (former operator) <u>FIRST ZONE PRODUCTION, INC.</u>
(address) <u>1709 S. WEST TEMPLE</u>	(address) <u>1709 S. WEST TEMPLE</u>
<u>SALT LAKE CITY, UT 84115</u>	<u>SALT LAKE CITY, UT 84115</u>
<u>DEAN CHRISTENSEN</u>	<u>DEAN CHRISTENSEN</u>
phone <u>(801) 467-7171</u>	phone <u>(801) 467-7171</u>
account no. <u>N 0715</u>	account no. <u>N 3255</u>

Well(s) (attach additional page if needed):

** SEE ATTACHED **						
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.   
*Sent 3-21-91*

INDEXING

- 1. All attachments to this form have been microfilmed. Date: March 26 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910312 Bbm approved eff. 1-24-91. (see attached)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER WATERFLOOD UNIT

2. NAME OF OPERATOR  
PETRO-X CORPORATION

3. ADDRESS OF OPERATOR  
1709 SO WEST TEMPLE, SLC, UTAH 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
BULL CANYON WELLS 1-2, 1-1, 1-3, STATE 2-2

14. PERMIT NO.  
93-019-31027 (LWP)

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.  
U-31378

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
UTU 68345A

8. FARM OR LEASE NAME  
STRECHVINE Canyon

9. WELL NO.  
Bull Cyn Fed 1-3 (LWP)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 1, T20S, R21E (LWP)

12. COUNTY OR PARISH 13. STATE  
Grand UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	LINE CONSTRUCTION <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE WATER LINE AND DISTURBED AREA REHABILITATION HAS BEEN COMPLETED.

- ROAD CROSSINGS HAVE BEEN COMPLETED.
- DISTURBED AREAS HAVE BEEN RE-SEEDED. OPERATOR WILL MONITOR THE GROWTH AND IS PREPARED TO RE-SEED AGAIN IN APRIL 1992.
- TWO ONE WAY VALVES HAVE BEEN INSTALLED. ONE PRESSURE MONITORING POINT (LOWEST POINT OF SYSTEM) AND TWO EMERGENCY LINE DRAINS. A LOCK BOX WILL BE INSTALLED ON THE EMERGENCY DRAINS TO PRECLUDE TAMPERING OR ACCIDENTAL OPENING.

OPERATOR WILL CONTINUE WITH ON LOCATION MAINTENANCE AND EQUIPMENT INSTALLATION AS A NORMAL PART OF OPERATIONS.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE See DATE 12-16-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

01/08/92      B A S I C      W E L L      D A T A      B Y      TWP/RNG      MENU: OPTION 00  
 API NUMBER    ACCT                      ACCOUNT NAME                      TOWNSHP                      CUM OIL  
 PROD ZONE    ENTITY                      ENTITY NAME                      RANGE                      CUM GAS  
                     FIELD                      FIELD NAME                      SECTION                      CUM WATER  
 LEASE TYPE    STATUS                      WELL NAME                      QTR-QTR

---

4301930566	N0715	PETRO-X CORPORATION	S200	46928.00
MRSN	945	F-1-20-21-#1	E210	95544.00
	205	GREATER CISCO	1	0.00
1	POW	F-1-20-21-#1	SESW	

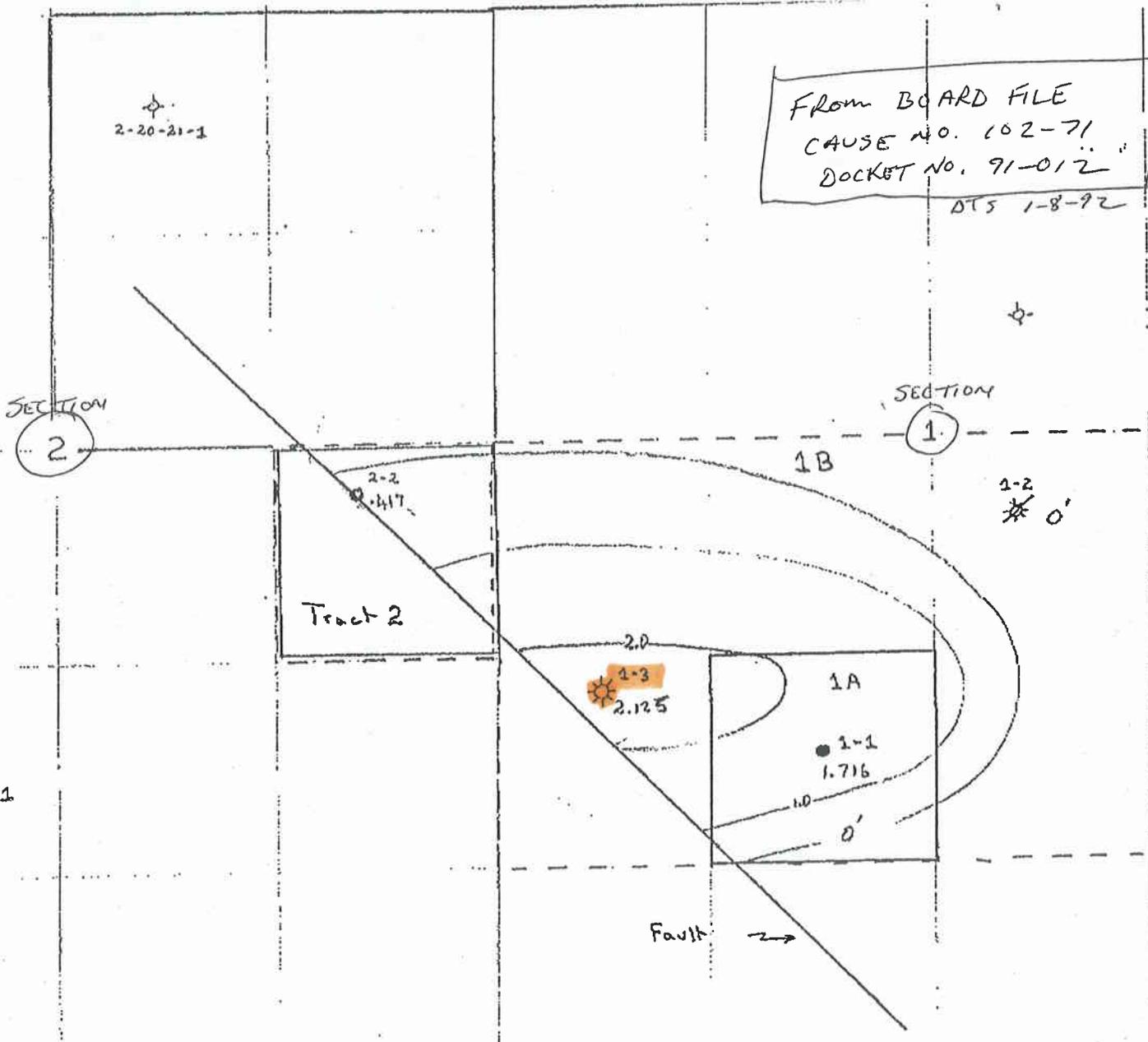
4301930724	N1350	UNICON PRODUCING COMPANY	S200	0.00
	99998	PA/LA/TA	E210	0.00
	205	GREATER CISCO	1	0.00
1	LA	FEDERAL #F-1-20-21-3	SWSE	

4301931037	N0715	PETRO-X CORPORATION	S200	0.00
BRBSN	946	BULL CYN FED 1-3	E210	0.00
	205	GREATER CISCO	1	0.00
1	SGW	BULL CYN FEDERAL 1-3	SWSW	

OPTION: 4 PERIOD(YMM): 10 API: 0 ZONE: ENTITY: 0

From BOARD FILE  
CAUSE NO. 102-71  
DOCKET NO. 91-012

DTS 1-8-92



2-1

2-20-21-1

SECTION 2

SECTION 1

1B

Tract 2

1A

Unit Boundary

7265-1

Fault

5

1-34-2

Strychine Canyon  
dh(1-sw) Map.  
Net Isopach Map

Figure 1

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

U-31738

6. Lease Designation and Serial Number <i>UTU-68234-A</i>
7. Indian Allottee or Tribe Name <i>N/A</i>
8. Unit or Communitization Agreement <i>U-31738 UTU-68234-A</i>
9. Well Name and Number <i>Bull Canyon 1-3</i>
10. API Well Number <i>4301931037</i>
11. Field and Pool, or Wildcat <i>Greater Cires Area</i>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
*Petro-x Corporation*

3. Address of Operator  
*1709 South West Temple, SLC, UT 84115*

4. Telephone Number  
*467-7171*

5. Location of Well  
Footage : \_\_\_\_\_ County : *Grand*  
QQ, Sec. T., R., M. : *Sec. 1 T20S. R21E* State : *UTAH*

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment     New Construction  
 Casing Repair     Pull or Alter Casing  
 Change of Plans     Recompletion  
 Conversion to Injection     Shoot or Acidize  
 Fracture Treat     Vent or Flare  
 Multiple Completion     Water Shut-Off  
 Other \_\_\_\_\_

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment \*     New Construction  
 Casing Repair     Pull or Alter Casing  
 Change of Plans     Shoot or Acidize  
 Conversion to Injection     Vent or Flare  
 Fracture Treat     Water Shut-Off  
 Other *Annual Status Reports*

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*This report is being filed in compliance with Utah Administrative R-615-8-10 for submission of annual reports. The above named well is shut-in. It is shut-in because it is awaiting a waterflood project. Please note that there is a change in the name of the well.*

RECEIVED  
FEB 18 1992

14. I hereby certify that the foregoing is true and correct

Name & Signature: *Diane Hessler* Title: *Admin Asst* Date: *2-14-92*

(Use Only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U-68234A

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

STRYCHNINE Canyon

8. Well Name and Number:

BC 1-3

9. API Well Number:

43-019-31037

10. Field and Pool, or Wildcat:

GR. CISCO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator: PETRO-X CORPORATION

3. Address and Telephone Number:  
1709 SOUTH WEST TEMPLE, SLC, UT 84115 467-7171

4. Location of Well

Footages:

QQ, Sec., T., R., M.: SEC 1 T20S R20E

County: GRAND

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other STATE REPORT - STATUS of WELL

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS THE PRESSURE MONITORING WELL IN THE STRYCHNINE CANYON WATERFLOOD PROJECT. THIS WELL IS LOCATED BETWEEN THE INJECTION WELL AND THE OIL PRODUCTION WELLS IN UNIT U-68234-A

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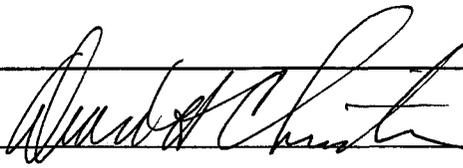
JAN 05 1993

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JAN 05 1993

DIVISION OF OIL GAS & MINING

DIVISION OF OIL GAS & MINING

13. Name & Signature:  SECRETARY

Title: SECRETARY Date: 1/10/93

(This space for State use only)

# MAR/REG OIL COMPANY

A Nevada Corporation

August 11, 1993

Division of Oil, Gas & Mining  
3 Triad Center  
Suite 350  
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

Re: Change of Operator

Dear Ms. Cordova:

Enclosed are the Sundry Notices you requested for the wells for which we have taken over operations.

Sincerely,



Rhonda Ahmad

RECEIVED

AUG 13 1993

DIVISION OF  
OIL, GAS & MINING

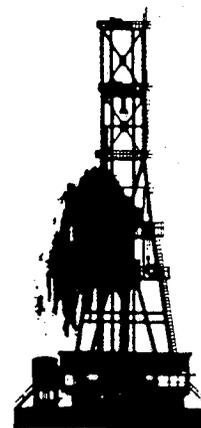
# PETRO-X CORPORATION

P.O. Box 520205  
Salt Lake City, Utah 84152-0205  
Telephone: 801-467-7171  
Fax: 467-7193

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AUG 03 1993

DIVISION OF  
OIL, GAS & MINING



STATE OF UTAH  
DIVISION OF OIL, GAS, & MINING  
355 WEST NORTH TEMPLE  
3 TRIAD CENTER, SUITE 350  
SALT LAKE CITY, UTAH 84180-1203

ATTN: VICKY CARNEY  
WELL RECORDS

AUGUST 2, 1993

RE: MONTHLY REPORTS

GENTLEMEN:

ATTACHED PLEASE FIND COPIES OF THE REPORTS FOR JUNE OPERATIONS.

THE FOLLOWING SETS FORTH THREE (3) PROBLEMS THAT WE DISCOVERED IN COMPLETING THE PRE-PRINTED FORMS:

1. WELL ADAK-ANSCHUTZ 26-1A, API #43-019-30477, ENTITY #09060 T20S, R21E, SECTION 26, APPEARED ON THE FORM NR0001.FRM 06/21/93, BUT DID NOT APPEAR ON THE FOR=NRO003.FRM 06/21/93. IT WAS ADDED AND THE APPROPRIATE INFORMATION SHOWN.
2. WELL FEDERAL 26-3, API #43-019-30582, ENTITY #09061, WAS ENTIRELY DELETED FROM THE REPORTS SENT TO THIS OFFICE. IT WAS PRINTED IN AND THE APPROPRIATE INFORMATION SUPPLIED.

THIS WELL HAS A DUAL COMPLETION. THE MANCOS SHALE HAS A 20 PSI FORMATION THAT IS CURRENTLY BEING OPERATED BY THE LINN BROS., GRAND JUNCTION, COLORADO. WE ARE OPERATING THE DAKOTA ZONE FROM THIS SAME WELL, AS THE TWO ZONES DO NOT COMMUNICATE. THE MANCOS GAS IS TAKEN FROM THE SURFACE CASING, AND THE DAKOTA GAS IS CEMENTED OFF AND IS TAKEN THRU THE 4 1/2" PRODUCTION CASING. WE WILL BE SETTING TUBING AND BEGIN PRODUCING THE DAKOTA FORMATION SOMETIME IN SEPTEMBER, 1993.

ADDITIONALLY, YOUR OFFICE IS NOTIFIED THAT AS OF 1 JULY, 1993, PETRO-X CORPORATION IS NOT LONGER THE OPERATOR FOR THE FOLLOWING WELLS IN THE UINTAH BASIN:

1. FEDERAL 5-21 - API #43-047-31341, ENTITY #02665.
2. FEDERAL 2-20 - API #43-047-31275, ENTITY #02675.
3. FEDERAL 15-8 - API #43-047-31272, ENTITY #08405.

PAGE 2

THESE WELLS HAVE BEEN TRANSFERRED TO MAR/REG OIL COMPANY, RENO, NEVADA. THE FEDERAL GOVERNMENT HAS BEEN SUPPLIED WITH BOTH SUNDRY NOTICES AND THE APPROPRIATE PAYOR INFORMATION FORMS (PIF's). THESE THREE WELLS SHOULD BE DELETED FROM PETRO-X CORPORATION AS OF 1 JULY, 1993.

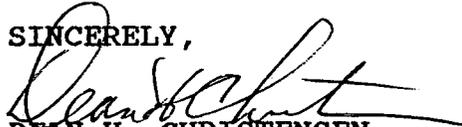
ADDITIONALLY, PETRO-X CORPORATION HAS EXCHANGED CERTAIN INTERESTS PREVIOUSLY HELD IN THE STRYCHNINE CANYON WATERFLOOD PROJECT, AND HAS RESIGNED EFFECTIVE 1 JULY, 1993 OF THAT UNIT. THE FOLLOWING WELLS ARE AFFECTED BY THAT TRANSACTION AND SHOULD BE REMOVED FROM OUR REPORTS AS FOLLOWS:

1. BULL CANYON 1-1, API 43-019-30566, ENTITY #00945.
2. ✓ BULL CANYON 1-3, API 43-019-31037, ENTITY #00946.
3. STATE OF UT 2-20-21-2, API 43-019-30699, ENT. 00947.
4. BULL CANYON 1-2, API 43-019-30603, ENTITY #10405.

THESE WELLS WILL ALSO BE OPERATED BY MAR/REG OIL COMPANY, RENO, NEVADA, EFFECTIVE 1 JULY, 1993.

THANK YOU FOR YOUR ASSISTANCE WITH THESE MATTERS.

SINCERELY,



DEAN H. CHRISTENSEN  
PRESIDENT

CC: MAR/REG OIL COMPANY

FILED: C:\STATE\MOREP.1

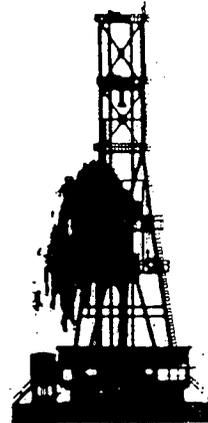
# PETRO-X CORPORATION

P.O. Box 520205  
Salt Lake City, Utah 84152-0205  
Telephone: 801-467-7171  
Fax: 467-7193

RECEIVED

SEP 08 1993

DIVISION OF  
OIL, GAS & MINING



DIVISION OF OIL, GAS, AND MINING  
350 WEST NORTH TEMPLE, S-355  
SALT LAKE CITY, UTAH 84180-1203

ATTN: MS. VICKIE CARNEY  
PRODUCTION RECORDS

AUGUST 24, 1993

RE: CHANGE OF OPERATOR  
NOTICE

DEAR VICKIE:

ATTACHED PLEASE FIND THE MONTHLY OIL AND GAS PRODUCTION REPORTS AND THE MONTHLY DISPOSITION REPORTS FOR PETRO-X CORPORATION AND CCCo.

PLEASE NOTE THE FOLLOWING WELLS HAVE BEEN TRANSFERRED TO DIFFERENT OPERATORS, AND THE APPROPRIATE NOTICES HAVE BEEN FILED WITH THE BUREAU OF LAND MANAGEMENT, MOAB DISTRICT, AND VERNAL DISTRICTS. THESE CHANGES ARE AS FOLLOWS:

OPERATOR	WELL NAME	API NUMBER
-----		
SATURN RESOURCES CORP.	MUSTANG 3-1	43-019-31128
	FEDERAL 2-037	43-019-30864
	FEDERAL 3-037	43-019-30992
	FEDERAL 7-037	43-019-31015
	INLAND FUELS 9-5	43-019-31085
	INLAND FUELS 9-6	43-019-31142
-----		
MAR/REG OIL COMPANY	BULL CANYON 1-1	43-019-30566
	✓ BULL CANYON 1-3	43-019-31037
	STATE 2-20-21-2	43-019-30699
	BULL CANYON 1-2	43-019-30603
	FEDERAL 5-21	43-047-31341
	FEDERAL 2-20	43-047-31275
BRENNEN	FEDERAL 15-8	43-047-31272
-----		
AMBRA OIL AND GAS COMPANY	TUMBLEWEED #1	43-019-30513

PAGE 2  
CHANGE OF OPERATOR

THANK YOU FOR YOUR ASSISTANCE WITH THESE CHANGES FOR NEXT  
MONTHS REPORTS.

SINCERELY,



DEAN H. CHRISTENSEN  
PRESIDENT

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 08 1993

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

DIVISION OF  
OIL, GAS & MINING

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator: PETRO-X CORPORATION

3. Address and Telephone Number: P. O. BOX 520205, SLC, UT 84152-0205 467-7171

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:  
UTU-68234-A

8. Well Name and Number:  
BULL CAN 1-3

9. API Well Number:  
019-43-31037

10. Field and Pool, or Wildcat:

GR CISCO

County: GRAND

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PETRO-X CORPORATION IS NO LONGER THE OPERATOR FOR THIS WATERFLOOD UNIT. THIS UNIT HAS FOUR (4) WELLS AND ARE NAMED AS FOLLOWS:

BULL CANYON 1-1	API # 43-019-30566	Sec 1, T20S, R21E
BULL CANYON 1-2	API # 43-019-30603	Sec 1, T20S, R21E
BULL CANYON 1-3	API # 43-019-31037	Sec 1, T20S, R21E
STATE 2-20-21-2	API # 43-019-30699	Sec 2, T20S, R21E

MAR/REG OIL COMPANY HAS ASSUMED OPERATIONAL CONTROL OF THESE WELLS AS OF 1 AUGUST, 1993

13.

Name & Signature

*David Christ*

Title:

PRESIDENT

Date:

*3/8/93*

(This space for State use only)

COPY

Bureau of Land Management  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

November 30, 1993

Mar/Reg Oil Company  
P.O. Box 18148  
Reno, Nevada 89511

RE: Strychnine Canyon Unit  
Grand County, Utah

Gentlemen:

On November 24, 1993, we received an indenture dated August 15, 1993, whereby Petro-X Corporation resigned as Unit Operator and Mar/Reg Oil Company was designated as Successor Unit Operator for the Strychnine Canyon Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective November, 30, 1993.

Your statewide (Utah) oil and gas bond No. 0944 will be used to cover all operations within the Strychnine Canyon Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)  
Division of Oil, Gas & Mining  
Division of Lands and Mineral Operations U-942  
File - Strychnine Canyon Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:11-29-93

WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM UTU68234A									
		STRYCHNINE CANYON							
UTU68234A	430193056600S1	1-1	SESW	1	20S	21E	OSI	UTU31738	PETRO X CORPORATION
UTU68234A	430193060300S1	1-2	NWSE	1	20S	21E	GSI	UTU31738	PETRO X CORPORATION
UTU68234A	430193103700S1	1-3	SWSW	1	20S	21E	GSI	UTU31738	PETRO X CORPORATION

If MAR/REG Oil Company declines to take over well operations within 30 days of receipt of this letter, the wells will revert back to Petro-X Corporation and MAR/REG Oil Company should cease filing monthly reports of operation. We need to resolve this issue promptly.

If you have any questions, please contact Verlene Butts, Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

**/S/ WILLIAM C. STRINGER**

Associate District Manager

cc: Teresa Thompson, U-922  
Petro-X Corporation  
P. O. Box 520205  
Salt Lake City, Utah 84152-0205  
State of Utah  
Division of Oil, Gas, and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

VButts:vb:11/23/93

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

**U-31738**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation

**UTU-68 234-A**

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

**BULL CANYON 1-3**

2. Name of Operator

**MAR/REG OIL COMPANY**

9. API Well No.

**019-43-31037**

3. Address and Telephone No.

**P.O. BOX 18148, RENO, NV 89511**

10. Field and Pool, or Exploratory Area

**GR CISCO**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec 1 - T20S-R21E  
1200' FSL & 600' FWL**

11. County or Parish, State

**GRAND, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

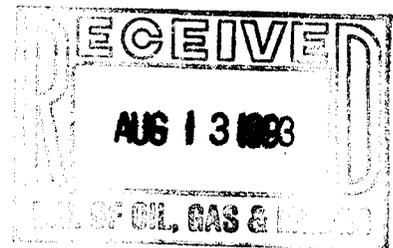
- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other \_\_\_\_\_
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Change of Operator from Petro-X Corporation to  
Mar/Reg Oil Company effective July 1, 1993.  
We agree to follow the terms and conditions of  
the lease.*



14. I hereby certify that the foregoing is true and correct

Signed *Rhonda Almas*

Title *President*

Date *8/11/93*

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DEC 01 1993

Moab District  
P. O. Box 970  
Moab, Utah 84532

DIVISION OF  
OIL, GAS & MINING

3160  
(UTU31738)  
(UTU68234A)  
(UT-065)

NOV 29 1993

CERTIFIED MAIL - RETURN RECEIPT REQUESTED  
Certification No. P 133 120 247

MAR/REG Oil Company  
P. O. Box 18148  
Reno, Nevada 89511

Re: Change of Operator  
Wells No: 1-3, 1-2, 1-1 43-019-31037  
Sec. 1, T. 20 S., R. 21 E.  
Lease UTU31738  
UTU68234A Strychnine Canyon Unit

Gentlemen:

Based on a recent file search, it has come to our attention that the referenced wells have not been officially transferred from Petro-X Corporation to MAR/REG Oil Company through a formal change of ownership process. According to the Monthly Reports of Operation (MMS Form -3160), MAR/REG Oil Company is currently reporting production on these wells.

Therefore, if MAR/REG Oil Company wishes to continue operating and reporting these wells, you must apply for successor of unit operator through the Bureau of Land Management (BLM), Utah State Office in Salt Lake City. Teresa Thompson of that office can answer any questions you may have regarding the transfer of operations. She can be reached at (801) 539-4047 or:

Bureau of Land Management  
Utah State Office  
Consolidated Financial Center  
P. O. Box 45155  
Salt Lake City, Utah 84145-0155

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-VLC	
2-DIS 7-S	
3-VLC	8-FILE
4-RJH	
5-PL	
6-PL	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-93)

TO (new operator)	<u>MAR/REG OIL COMPANY</u>	FROM (former operator)	<u>PETRO-X CORPORATION</u>
(address)	<u>PO BOX 18148</u>	(address)	<u>PO BOX 520205</u>
	<u>RENO, NV 89511</u>		<u>SALT LAKE CITY, UT 841520205</u>
	<u>RHONDA AHMAD, PRES &amp; P.E.</u>		<u>DEAN CHRISTENSEN</u>
	phone <u>(702) 852-7444</u> FAX# <u>702-851-1138</u>		phone <u>(801) 467-7171</u>
	account no. <u>N8195</u>		account no. <u>N0715</u>

Well(s) (attach additional page if needed):      \*STRYCHNINE CYN UNIT

Name:	<u>BULL CYN 1-1/MRSN</u>	API:	<u>43-019-30566</u>	Entity:	<u>945</u>	Sec	<u>1</u>	Twp	<u>20S</u>	Rng	<u>21E</u>	Lease	Type	<u>U-31738</u>
Name:	<u>BULL CYN 1-3/BRBSN</u> *	API:	<u>43-019-31037</u>	Entity:	<u>946</u>	Sec	<u>1</u>	Twp	<u>20S</u>	Rng	<u>21E</u>	Lease	Type	<u>U-31738</u>
Name:	<u>BULL CYN 1-2/MRSN</u>	API:	<u>43-019-30603</u>	Entity:	<u>10405</u>	Sec	<u>1</u>	Twp	<u>20S</u>	Rng	<u>21E</u>	Lease	Type	<u>U-31738</u>
Name:	<del><u>ST OF UT 2-20-21-2/MRSN</u></del>	API:	<del><u>43-019-30699</u></del>	Entity:	<del><u>947</u></del>	Sec	<del><u>2</u></del>	Twp	<del><u>20S</u></del>	Rng	<del><u>21E</u></del>	Lease	Type	<del><u>U-27969</u></del>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 8-3-93) (Rec'd 9-8-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 8-6-93) \*mailed Rules & Regs. (Rec'd 8-13-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: \_\_\_\_\_. *(8-6-93) (letter previously mailed 9-9-93)*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-6-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(12-6-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(12-6-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-6-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_.  
lec Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.  
OTS  
2/8/93
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: December 14 1993.

FILING

- lec 1. Copies of all attachments to this form have been filed in each well file.
- lec 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931202 Btx/S.L. Approved eff. 11-30-93.

931202 MAR/REG "Reg. UIC Form 5". see separate change

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.  
WLU 317380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
Bull Canyon 1-3

10. FIELD AND POOL OR WILDCAT  
Greater Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
T80S R21E Sec1

12. COUNTY  
Grand

13. STATE  
Ut

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Linn Bros. Oil & Gas Inc.

3. ADDRESS OF OPERATOR  
PO Box 416 Fruita Co 81521 1-970-858-7386

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface T80S R21E Sec1 SWSW  
At proposed prod. zone BR BSN

14. API NO.  
4301931037

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START \_\_\_\_\_

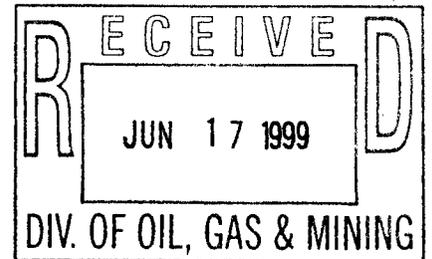
DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Effective 5/1/99 we took over as operator & owner of this well

Bond Coverage is provided by bond # UT 0927



18. I hereby certify that the foregoing is true and correct

SIGNED Gene A. [Signature] TITLE Sec DATE 6/14/99

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED  
MIDAB FIELD OFFICE

**SUBMIT IN TRIPLICATE**

1999 JUN 22 P 1:34

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Linn Bros. Oil & Gas, Inc.

DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

3. Address and Telephone No.

P. O. Box 416 Fruita, CO 81521-04216

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T20S R21E SEC1 NWSE

5. Lease Identification and Serial No.

U-31738

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Bull Canyon 1-3

9. API Well No.

4301931037

10. Field and Pool, or Exploratory Area

Greater Cisco Field

11. County or Parish, State

Grand County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Change of Operator	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective 5/01/1999, LBOG took over the operator responsibility of this well from Mar/Reg Oil Company, Inc.

Bond coverage is provided by bond # UT 0927.

The site security diagrams and plans are located at 1330 16 Road, Fruita, CO 81521.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Secretary LBOG

Date

6/21/99

(This space for Federal or State office use)

Approved by

*[Signature]*

Title

Assistant Field Manager,  
Division of Resources

Date

6/23/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Linn Brothers Oil & Gas, Inc.  
Well No. 1-3  
NWSE Sec. 1, T. 20 S., R. 21 E.  
Lease UTU31738  
Grand County, Utah

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Linn Brothers Oil & Gas, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0927 (Principal - Linn Brothers Oil & Gas, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

5. Lease Designation and Serial Number:

UTU 68234-A

6. If Indian, Altiobe or Tribe Name:

7. Unit Agreement Name:

STRYCHNINE CANYON

8. Well Name and Number:

BULLCANYON 1-3

9. API Well Number:

4301931037

10. Field and Pool, or Wildcat:

GREATER CISO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator: MAR/REG OIL COMPANY

3. Address and Telephone Number: P.O. 18148 RENO NU 89511 775 852-7444

4. Location of Well  
Footage:  
OO, Sec., T., R., M.: SWSW, 4, 20S, 21E SLC

County: GRAND  
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL AND LEASE SOLD TO  
LINN BROS. OIL & GAS INC.

RECEIVED

FEB 24 2000

DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature:

Rhonda Attmad

Title:

President

Date:

2/19/2000

(This space for State use only)

# OPERATOR CHANGE WORKSHEET

Routing:	
1- [redacted]	6-KAS
2- [redacted]	7- [redacted]
3- [redacted]	8-FILE
4-CDW ✓	
5- [redacted] JLT	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 5-1-99

<b>TO:</b> (new operator)	<u>LINN BROS. OIL &amp; GAS INC.</u>	<b>FROM:</b> (old operator)	<u>MAR/REG OIL COMPANY</u>
(address)	<u>P.O. BOX 416</u>	(address)	<u>P.O. BOX 18148</u>
	<u>FRUITA, CO 81521</u>		<u>RENO, NV 89511</u>
Phone:	<u>(970)858-7386</u>	Phone:	<u>(702)852-7444</u>
Account no.	<u>N6800</u>	Account no.	<u>N8195</u>

**WELL(S)** attach additional page if needed:

Name:	<u>BULL CANYON 1-3 (SGW)</u>	API:	<u>43-019-31037</u>	Entity:	<u>00946</u>	S	<u>1</u>	T	<u>20S</u>	R	<u>21E</u>	Lease:	<u>UTU-317380</u>
Name:	<u>BULL CANYON 1-1 (SOW)</u>	API:	<u>43-019-30566</u>	Entity:	<u>00945</u>	S	<u>1</u>	T	<u>20S</u>	R	<u>21E</u>	Lease:	<u>UTU-317380</u>
Name:	<u>BULL CANYON 1-2 (SGW)</u>	API:	<u>43-019-30603</u>	Entity:	<u>10405</u>	S	<u>1</u>	T	<u>20S</u>	R	<u>21E</u>	Lease:	<u>UTU-317380</u>
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____

## OPERATOR CHANGE DOCUMENTATION

- KDP 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (2.24.00)
- KDP 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (6.17.99)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) 164140. If yes, show company file number: \_\_\_\_\_
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
6. **Cardex** file has been updated for each well listed above.
- KDP 7. Well file labels have been updated for each well listed above. \*new filing system
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- KDP 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

**ENTITY REVIEW**

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- 1. All attachments to this form have been microfilmed. Today's date: 4.23.07

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

000301 left message on Mar/Reg re: X-tra well submitted (43-D19-30699)  
 \*Linn Bro. didn't submit paperwork for well.  
 000303 Khonda left me a message that Linn Bro. will submit a Sunday  
 for that well.