

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED **GAS** SUB REPORT abd

App. Rescinded 5.6.85

DATE FILED **12-21-82**

LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO **U-04967-C** INDIAN

DRILLING APPROVED **1-26-83**

SPUDDED IN

COMPLETED PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY API

GOR

PRODUCING ZONES

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: **LA 5.6.85**

FIELD **UNDESIGNATED - 3/86 wildcat**

UNIT:

COUNTY: **GRAND**

WELL NO **FEDERAL # 77-31** API NO. **43-019-31029**

LOCATION **506 356** FT. FROM **XX** (S) LINE. **810** FT. FROM (E) **XX** LINE **SE SE** 1 4 - 1 4 SEC **31**

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
15 1/2 S	25E	31	FORTUNE OIL COMPANY				

OIL COMPANY
Fortune

50 South Main Street
Suite 1570
Salt Lake City, Utah 84144
Phone: (801) 532-7797

January 24, 1983

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Mr. Norm Stout

RE: Application to Drill
Fortune Oil Company 77-31
Located in Section 31
Township 15½ South, Range 25 East
SLBM, Grand County, Utah

Dear Mr. Stout:

Enclosed please find two copies of Fortune Oil Company's APD for the above captioned well. Copies of the 10 and 13 point plans are also included for your convenience.

Please call if I can be any help to you in this matter.

Sincerely,

FORTUNE OIL COMPANY

BY: Michael L. Pinnell
Michael L. Pinnell
Exploration Manager

MLP/kw

Enclosures

RECEIVED
JAN 25 1983
DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

16

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Fortune Oil Company

3. ADDRESS OF OPERATOR
 50 So. Main, Suite 1570, Salt Lake City, Utah 84144

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 506' FSL, 810' FEL, Sec. 31, T15½S, R25E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 26 miles NW of Mack, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 506'

16. NO. OF ACRES IN LEASE 1434.32

17. NO. OF ACRES ASSIGNED TO THIS WELL 225

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2678'

19. PROPOSED DEPTH 7466'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 8289' GL 8301' KB

22. APPROX. DATE WORK WILL START*
 Upon Approval (March 1, 1983)

5. LEASE DESIGNATION AND SERIAL NO.
 U-04967-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 77-31

10. FIELD AND POOL, OR WILDCAT
 UNDETERMINED

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 31, T15½S, R25E, SLB&M

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32.3	250'	200 sacks 100% excess
8-3/4"	7"	20 & 23	3860'	175 sacks
6-1/4"	4-1/2"	11.6 N-80	7466'	160 sacks RFC

Operator proposes to drill well to test Dakota-Morrison formations. All significant water flows and hydrocarbon shows will be evaluated and reported. A dry hole digger will be used to set 250' of 9-5/8" surface casing. A rotary rig will then drill an 8-3/4" hole to 3860' and 7" casing will be set. A 6-1/4" hole will then be drilled to 7466' TD and 4-1/2" casing set if productive. A completion rig will be used to complete this well.

RECEIVED
 JAN 25 1983

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 1-26-83
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] T. W. Dyk TITLE Petroleum Engineer DATE 12/21/82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY :

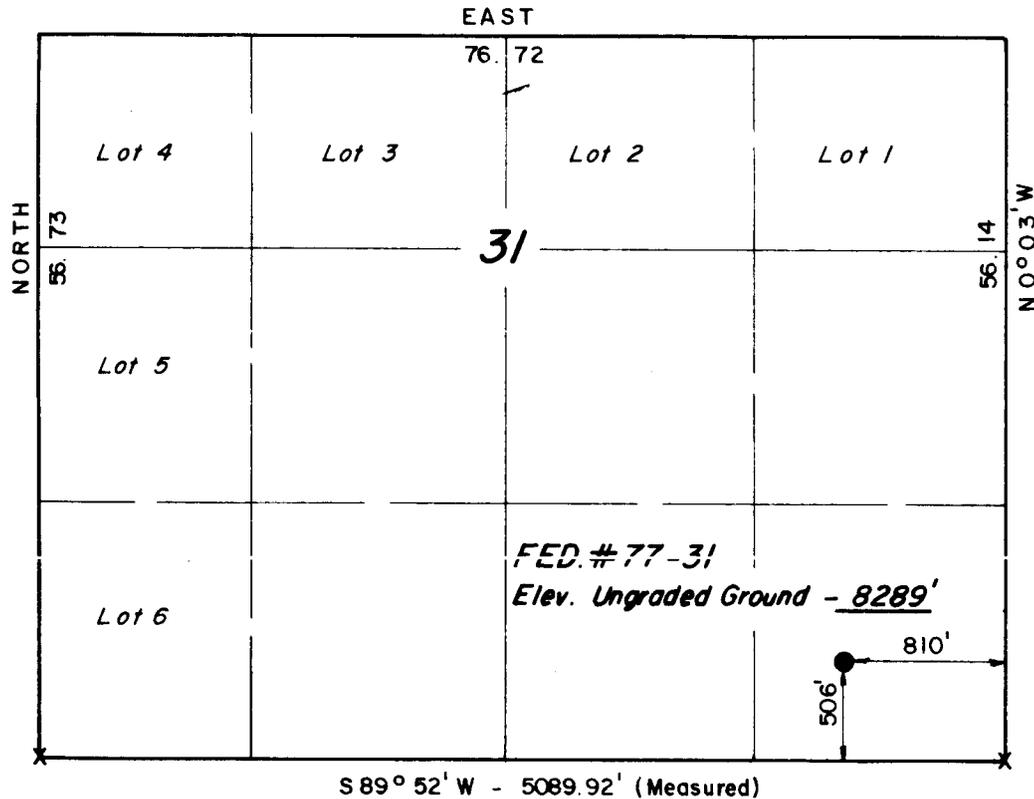
*See Instructions On Reverse Side

T 15 1/2 S, R 25 E, S. L. B. & M.

PROJECT

FORTUNE OIL CO.

Well location, *FED. #77-31*,
located as shown in the SE
1/4 SE 1/4 Section 31, T15 1/2 S,
R 25 E, S. L. B. & M. Grand
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Dana Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11 / 17 / 82
PARTY	GS TJ RP	REFERENCES	GLO Plat
WEATHER	Clear/Cold	FILE	FORTUNE

X = Section Corners Located

FORTUNE OIL COMPANY
 San Arroyo Federal 77-31
 10 Point Drilling Procedure

1. Surface formation is Green River/Washatch of the Tertiary period.
2. Estimated formation tops measured from 8301' K.B. elevation are:

<u>Formation</u>	<u>Depth</u>
Mesa Verde	1300
Castlegate	3461
Mancos	3541
Mancos 'B'	4201
Base B	4961
Frontier	6808
Dakota Silt	7076
Dakota Sand	7126
Cedar Mountain	7211
Morrison	7316
T.D.	7466

3. The estimate depth at which water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Water - various sands in Mesa Verde from 1300 to 3461'
 - sand in Castlegate from 3461 to 3541'

Gas & Oil (Condensate)

- Castlegate 3461 to 3541'
- Mancos B 4201 to 4961'
- Dakota, Cedar Mountain, Morrison 7126 to 7416'

4. Proposed casing plan is as follows:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Condition</u>	<u>Interval</u>
9-5/8"	32.3#/ft.	H-40	New	0-250'
7"	20 or 23#	K-55	New	0-3860'
4-1/2"	11.6#	N-80	New	0-7466'

5. The BOP system will be a Cameron (or comparable) 10" SS double ram style with pipe rams on top and blind rams below. The pressure rating will be 3000 PSI (AFI Series 900). The testing procedure will be as follows:

Pipe Rams - checked for operation daily and tested to 1500 PSI prior to drilling out from surface and intermediate.

5. Contd.

Blind Rams - checked for operation on trips and tested to 1200 PSI prior to drilling out from surface and trips.

Annular Preventor - will be used if rig substructure spacing permits. It will be tested with same procedure as pipe rams above.

Choke Manifold - A 3000 PSI choke manifold will be installed that includes a positive and variable choke. It will be tested to 1200 PSI upon installation.

Rotating Head - A rotating head will be used while drilling with air or mist. The body pressure rating will be 1500 PSI.

6. The drilling fluids planned for this hole are as follows:

Surface hole - Air will be used from 0 - 250'.

Intermediate hole (250'-3860') - The planned medium will be air unless water is encountered. A foaming and KCL inhibitor will be added to the air stream to form an air mist. If excessive water is encountered and air mist will no longer clean the hole a fresh chem-gel mud will be used to intermediate TD.

Production hole (3860-7466') - The production hole will be drilled with air. If water or excessive gas is encountered the hole will be finished with fresh chem-gel mud. The hole will be circulated with mud prior to logging or running pipe. No weighting material will be needed in this under-pressured area.

7. Auxiliary equipment scheduled for use is as follows:

- A. Upper kelly cock.
- B. Float at the bit.
- C. String floats as required.
- D. TIW Safety valve on rig floor.
- E. Gas hot wire for monitoring gas quality at blooey line.

8. Testing Program

No drill stem tests are planned if the well is drilled with air. A DST is possible in the Dakota/Cedar Mountain if mud is used to complete the hole.

8. Contd.

Logging Program

An FDC/CNL/CAL and DIL are planned for the production hole. No open hole logs are planned for the intermediate hole unless significant gas shows are encountered.

Coring

No cores are planned for this well. Samples will be collected throughout the drilling of the hole.

9. There are no abnormal pressures or temperatures expected. No hydrogen sulfide is expected from any of the zones.
10. The anticipated starting date for the drilling of this is upon approval. Drilling and completion will last for approximately 45 days.

FORTUNE OIL COMPANY

13 POINT SURFACE USE PLAN

FOR WELL LOCATION

FEDERAL #77-31

Located in

Section 31, T15½S, R25E, S.L.B. & M.

Grand County, Utah

FORTUNE OIL COMPANY

Federal 77-31

Sec. 31, T15½S, R25E, S.L.B. & M.
Grand County, Utah

1. EXISTING ROADS

See TOPOGRAPHIC MAP "A".

To reach Fortune Oil Company well location Federal 77-31 located in the SE¼SE¼, Sec. 31, T15½S, R25E, Grand County, Utah, proceed west from Mack, Colorado along old highway 6 and 50, 13 miles to the Grand County Road. Proceed west 7 miles to the Bryson Ridge tee. Turning left at the tee proceed 7 miles to the East Canyon road, then 14 miles northeast along the East Canyon Road to the end of East Canyon. Proceed west along the ridge road 2 miles to the beginning of the proposed access road.

Highway 6 & 50 is asphalt surface State road in both Colorado and Utah and maintained by State crews. All roads from that point are improved dirt and are maintained by Grand County.

There will be no construction on the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and the production phase of this well at such time that production is established.

The roads that are required for access during the drilling, completion, and production phases of this well will be maintained at the standards required by the BLM or other controlling agencies.

2. PLANNED ACCESS ROAD

See TOPOGRAPHIC MAP "B".

The planned access road leaves the existing road described in Item 1 in the NE¼NE¼, Sec. 6, T16S, R25E and proceeds in a northeasterly direction for 0.3 miles to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well the following standards will be met:

The proposed access road will be an 18' crown road (9' either side of centerline) with drain ditches along either side of the proposed road where it is deemed necessary in order to handle any runoff from normal meteorological condition that is prevalent to this area.

Back slopes along the cut areas of the road will be 1½ to 1° slope and terraced.

2. PLANNED ACCESS ROAD - Contd.

No culverts will be required along this road.

If deemed necessary by controlling agencies turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. The turnouts will be 100' in length and 10' in width and will be tapered from the shoulder of the road for a distance of 25' in length at both ends.

There are no fences encountered along this access road. There will be no gates or cattleguards required.

Lands affected by this action are under BLM jurisdiction.

Parts of the terrain traversed by this road are relatively steep. The access road will maintain an average slope of 8°, or less.

3. LOCATION OF EXISTING WELLS

At the present time there are no known water wells, disposal wells, drilling wells, injection, monitoring, or observation wells for other resource within a one-mile radius of this site.

There is however 1 producing well within the one-mile radius. (Refer to Map B).

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no existing batteries, gas gathering lines, injection or disposal lines within a one-mile radius of this location, belonging to Fortune. One other Fortune well is currently being permitted within a one-mile radius (Fed. 34-31, S½ SW¼, T15½S, R25E).

In the event that production from this well is established then the existing area of this location will be utilized to set the necessary production facilities.

This area will be built with native material if possible; otherwise arrangements will be made to obtain them from private sources.

The wellhead and production facility will be protected by well guards and/or houses and production pit will be fenced.

In the event natural gas production is established the necessary arrangements will be made for a gas flowline.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, ETC. - Contd.

The rehabilitation of the disturbed area that is not required for the production of this well will meet the requirements of Items 7 & 10.

5. LOCATION AND TYPE OF WATER SUPPLY

The anticipated water supply for this location is from Spaddoford in Sec. 5, T18S, R24E and will be hauled by truck 16 miles over the East Canyon Road and access road, or from Shorty Hatch in Sec. 32, T15½S, R24E.

If this water source is not available then the necessary arrangements will be made to acquire the water needed for the drilling and completion of this well and all agencies involved will be notified.

All appropriate permits will be acquired and submitted to the proper authorities.

There will be no water source well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location and access road will borrow materials accumulated during construction. No additional road gravels or pit lining materials from other sources are anticipated, but if required appropriate actions will be taken to obtain them from private sources.

7. METHOD FOR HANDLING WASTE DISPOSAL

See Layout Sheet.

The reserve pit will vary in size and depth according to the water table at the time of construction. One half of the reserve pit will be used as fresh water storage during drilling operations and the other half for storage of non-flammable materials such as cuttings, salts, drilling fluid chemicals and produced fluids.

If necessary to prevent contamination to surrounding areas, the reserve pit will be lined with a gel or plastic.

When drilling starts, three sides of the reserve pit will be fenced. The fourth side will be fenced when the drilling rig is moved off location. The pit will be allowed to dry before backfilling and rehabilitation are begun. At that time the pit will be covered with a minimum of four feet of soil and all requirements of Item 10 will be followed.

A portable trash basket will be placed on location and all trash will be hauled to a sanitary landfill.

7. METHOD FOR HANDLING WASTE DISPOSAL - Contd.

Sanitary holes 12" in diameter and 25' deep will be drilled for trailer disposal. A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned at the present time and none foreseen in the near future.

9. WELLSITE LAYOUT

See location layout sheet.

The B.L.M. Representative will be notified before any construction begins on the proposed site.

The pits will be unlined unless it is determined by the representatives of the agencies involved that the pit material is too porous and would contaminate the surrounding areas; then the pit will be lined with a gel or plastic to make them safe and water tight.

When drilling activity starts all work will proceed in a neat and orderly fashion.

10. PLAN FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet & Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' cover.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access road shall be reseeded with a seed mixture recommended by the B.L.M. representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner, and in strict conformity with the above mentioned Item #7 and Item #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A")

The terrain of the general area slopes from the rim of the Book Cliff Mountains to the North to the Colorado River to the South and is a portion of the East Tavaputs Plateau.

The area is interlaced with numerous ridges and canyons formed by non-perennial streams and washes. The sides of the hills and canyons are rather steep and outcrops of sandstones, conglomerates, and shale deposits are common in the area forming ledges and cliffs along the sides of the canyons.

The visible geologic structures in the area are of the Tuscher Formation Tertiary Period and the Wasatch Formation also of the Tertiary Period.

The major drainage in the area with a year-round flow is the West Fork Bitter Creek to the East.

The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during the early spring run-off and during extremely heavy rain storms of relatively long duration. This type of storm is rather uncommon as the normal annual precipitation is around 8".

The topsoil in the area ranges from a sandy-clay (SM-ML) type soil to a clayey (OL) type soil.

Due to the low precipitation average, climate condition and the types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in, and consists of juniper and pinion pine trees, sagebrush, scrub oak, shadacale, and bitterbrush, and some grasses and cacti as the primary flora.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, rabbits and varieties of small ground squirrels and other types of rodents and various forms of reptiles.

The area is used by man for the primary purpose of grazing domestic livestock and sheep.

The birds of the area are raptors, finches, sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B")

The proposed location sits on a nose between two non-perennial drainages that join and run into Sweetwater Canyon. The location sits

11. OTHER INFORMATION - Contd.

The Topography of the Immediate Area - Contd.

on top of a ridge at the head of a drainage that runs into Sweetwater Canyon.

The visible structure is the Wasatch and consists of brownish grey sandy clay with shale outcrops.

The ground slopes through the location to the West and East at approximately 18% grade.

The location is covered by juniper and pinion pine trees, scrub oak and sagebrush and grasses.

There are no visible archeological, historical or cultural sites within reasonable proximity to the proposed location.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Darita Enterprises
T. W. Dyk, D. L. LeFevre, Engineers
P. O. Box 1687
Cody, Wyoming 82414

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Fortune Oil Company, its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

12/23/82

Date

T. W. Dyk

T. W. Dyk

T. W. Dyk

FORTUNE OIL CO.

FED. # 77-31

8240.32'
F-37 Z

8267.17'
F-10 Z

8258.52'
F-19 Z

8254.86'
F-23 L

8274.48'
F-3 Z

8284.83'
C-6 Z

8323.29'
C-45 Z

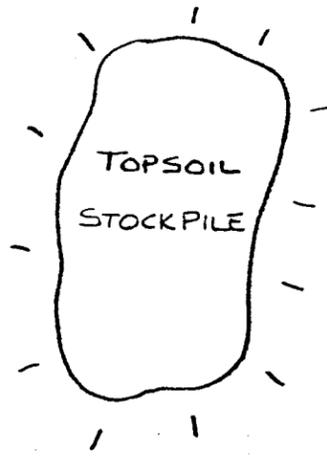
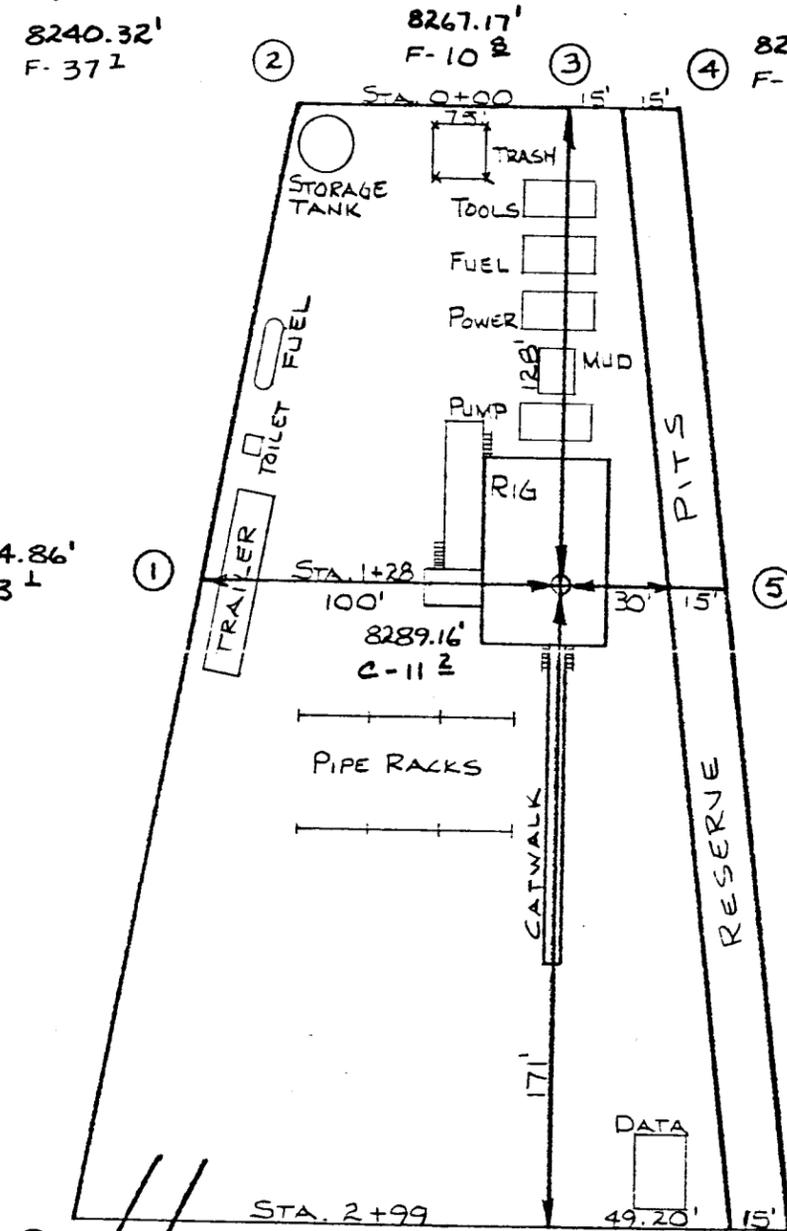
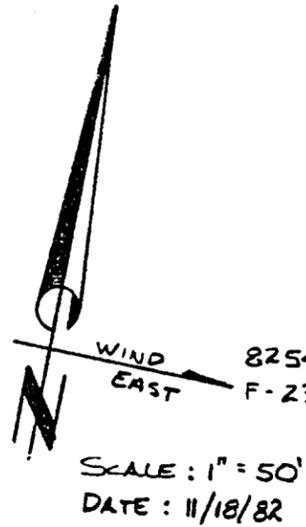
8295.45'
C-17 Z

APPROX. YARDAGES

Cu. Yds. CUT - 19,780
Cu. Yds. FILL - 15,299 x 1.2 =
18,359 (SHRINKAGE FACTOR)

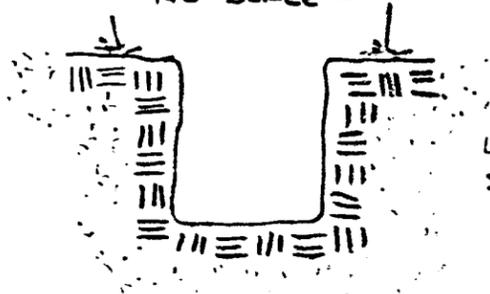
SCALES

1" = 50'



SOILS LITHOLOGY

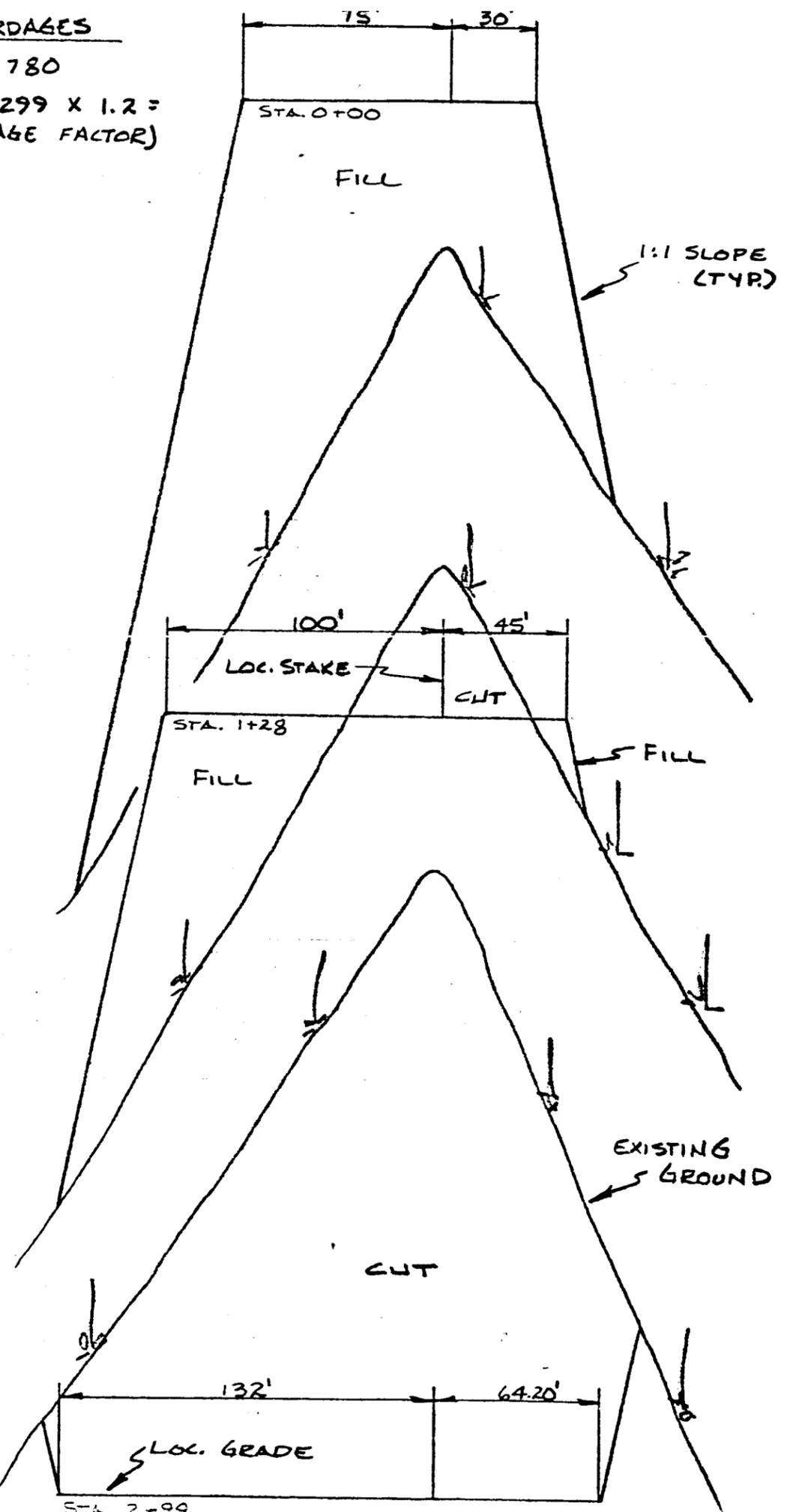
- NO SCALE -



LIGHT BROWN SANDY CLAY

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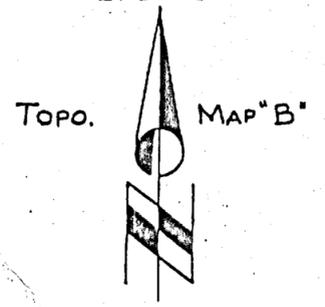
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FORTUNE OIL

FED. # 77-31

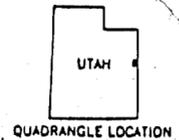
PROPOSED LOCATION



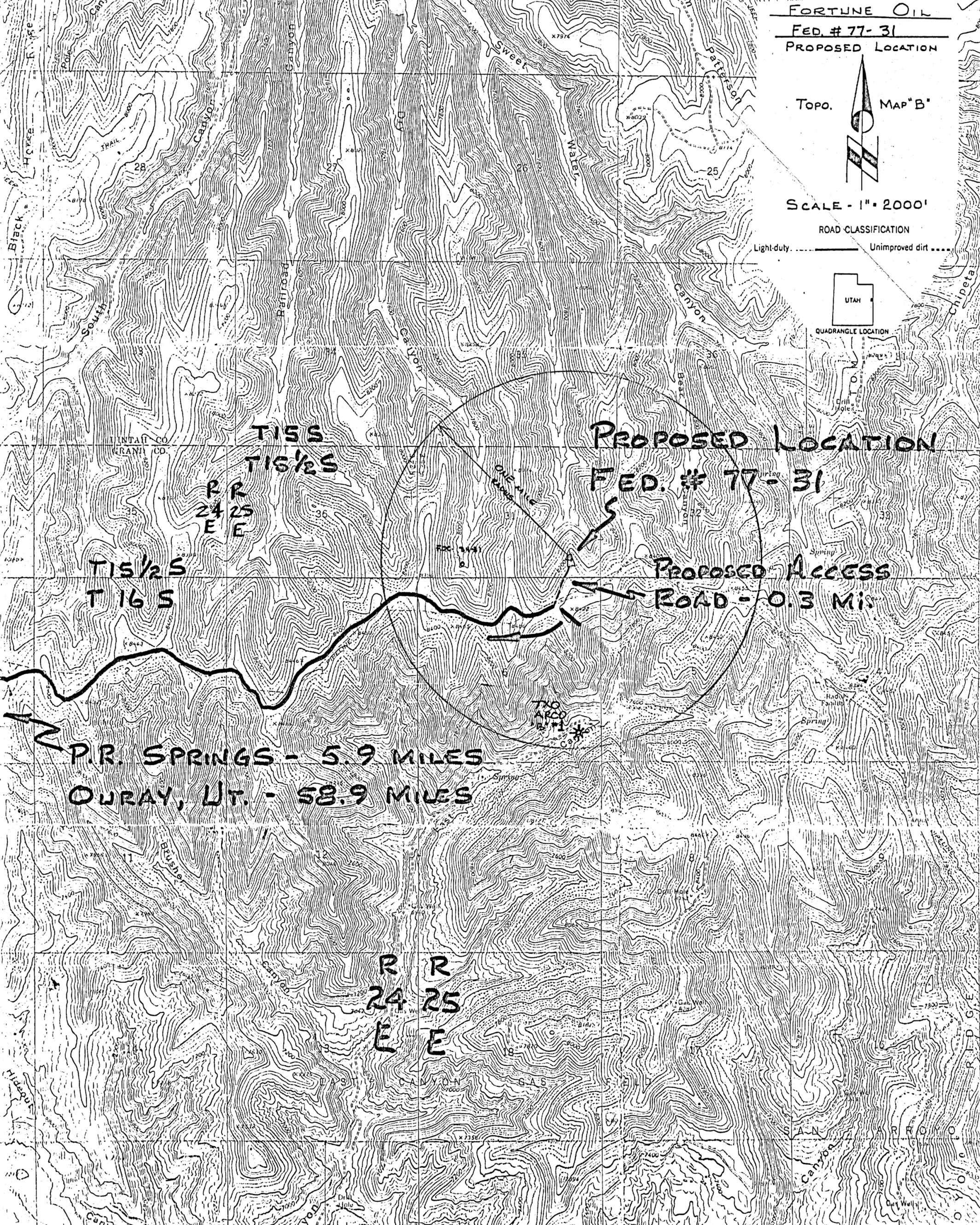
SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty Unimproved dirt



QUADRANGLE LOCATION



T 15 S
T 15 1/2 S

R R
24 E
25 E

T 15 1/2 S
T 16 S

PROPOSED LOCATION

FED. # 77-31

PROPOSED ACCESS
ROAD - 0.3 MI.

P.R. SPRINGS - 5.9 MILES

OURAY, UT. - 58.9 MILES

R R
24 E
25 E

SAN ARRO

CANYON

YOYO

RIDGE

UNITED STATES DEPARTMENT OF THE INTERIOR
OIL & GAS OPERATIONS
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Fortune Oil Company

3. ADDRESS OF OPERATOR
50 So. Main, Suite 1570, Salt Lake City, Utah 84144

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 506' FSL, 810' FEL, Sec. 31, T15½S, R25E
 At proposed prod. zone: 35-6

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
26 miles NW of Mack, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
506'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2678'

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, etc.)
8289' GL 8301' KB

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32.3	250'	200 sacks 100% excess
8-3/4"	7"	20 & 23	3860'	175 sacks
6-1/4"	4-1/2"	11 6 N-80	7466'	160 sacks RFC

Operator proposes to drill well to test Dakota-Morrison formations. All significant water flows and hydrocarbon shows will be evaluated and reported. A dry hole digger will be used to set 250' of 9-5/8" surface casing. A rotary rig will then drill an 8-3/4" hole to 3860' and 7" casing will be set. A 6-1/4" hole will then be drilled to 7466' TD and 4-1/2" casing set if productive. A completion rig will be used to complete this well.

*Must have State exception to Order #149-1 to cover this moved location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Petroleum Engineer DATE 12/21/82
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE DISTRICT OIL & GAS SUPERVISOR DATE JUL 06 1983

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

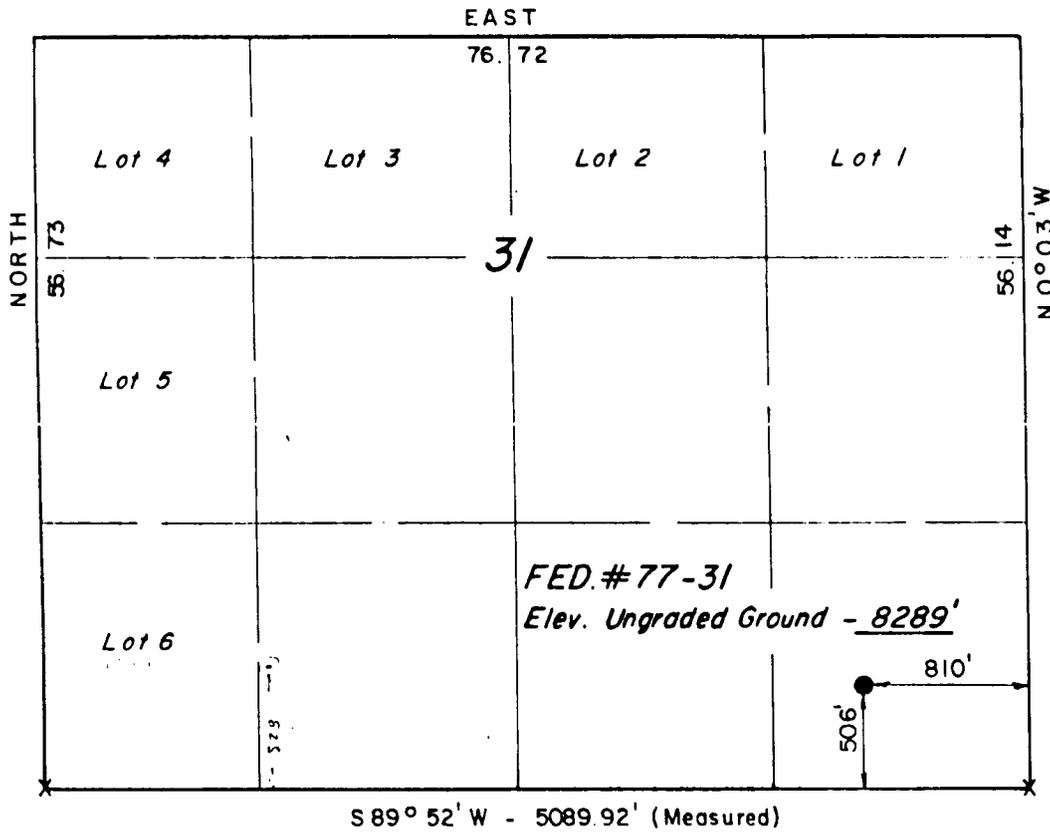
State of CO

THIS PERMIT IS SUBJECT TO NTL 4-4 DATED 1/1/80

T151/2S, R25E, S.L.B.&M.

PROJECT
FORTUNE OIL CO.

Well location, FED.#77-31,
located as shown in the SE
1/4 SE 1/4 Section 31, T151/2S,
R 25E, S.L.B. & M. Grand
County, Utah.



N 0° 03' W



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Dore Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	11 / 17 / 82
PARTY	GS TJ RP	REFERENCES	GLO Plat
WEATHER	Clear/Cold	FILE	FORTUNE

X = Section Corners Located

Fortune Oil Company
Well No. 77-31
Section 31, T.15 1/2 S., R.25 E.
Grand County, Utah
Lease No. U-04967-C

Supplemental Stipulations:

1. Traveling off the access road right-of-way will not be allowed. The maximum width of access roads, both existing and planned, will be 30 feet total disturbed area. Turn-outs will not be required. Roads will be crowned and properly maintained. Bar ditches will be installed where necessary.
2. Burn pits will not be constructed. There will be no burying of garbage or trash at the well site. Refuse will be contained in trash cages and hauled to an approved disposal site.
3. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pit.
4. PR spring may not be used as a water source.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
6. Live trees that must be removed may be pushed over and stockpiled separately from the topsoil. Large pieces of dead wood should also be stockpiled from the topsoil. Trees and brush will be pushed off the road and pad prior to any mineral soil being bladed.
7. The pits will be lined with a plastic liner except for the south portion of the pits which will serve as a blooie pit where some flaring may be done to test the well.
8. In order to minimize watershed damage, exploration, drilling, and other development activity will be allowed only during the period from April 30 to November 1. This does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically authorized in writing by the District Engineer, Geological Survey, with the concurrence of the District Manager, Bureau of Land Management.

9. All permanent (onsite for six (6) months duration or longer structures constructed or, installed, including the pumpjack, and covering over tank insulation, will be painted a flat, non-reflective earth tone color to match Tnenec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities are put in place. Facilities that are required to comply with O.S.H.A. standards are excluded. Choice of color stipulations may vary depending on location.

10. Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Lower Mesaverde. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

OPERATOR FORTUNE OIL CO

DATE 1-26-83

WELL NAME FED-77-31

SEC SESE 31 T 15¹/₂S R 25E COUNTY GRAND

43-019-31029
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

ZONE I DRILLING UNIT # 4 - NO OTHER WELL IN DRILLING UNIT -
NO OTHER WELLS WITHIN 2000'

PJPV

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a 149-1 3-14-73
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 149-1 3-14-73

UNIT ND

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

January 26, 1983

Fortune Oil Company
50 South Main, Suit 1570
Salt Lake City, Utah 84144

RE: Well No. Federal 77-31
SESE Sec. 31 T. 15 $\frac{1}{2}$ S, R. 25E
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 149-1 dated March 14, 1973.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31029.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure

STATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
FORTUNE OIL COMPANY

3. ADDRESS OF OPERATOR
50 So. Main, #1570, SLC, Utah 84144

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 506' FSL & 810' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE U-04967-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO. #77-31

10. FIELD OR WILDCAT NAME
San Arroyo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T15½S, R25E

12. COUNTY OR PARISH Grand 13. STATE Utah

14. API NO. 43-019-31029

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) REPORT OF OPERATIONS	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well remains a location only

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Operations Manager DATE August 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
FORTUNE OIL COMPANY

3. ADDRESS OF OPERATOR
50 South Main, #1570, SLC, Ut 84144

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 506' FSL & 810' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-04967-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#77-31

10. FIELD OR WILDCAT NAME
San Arroyo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T15½S, R25E

12. COUNTY OR PARISH Grand 13. STATE Utah

14. API NO.
43-019-31029

15. ELEVATIONS (SHOW DF, KDB, AND WD)

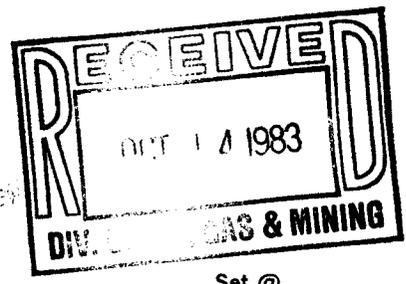
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>REPORT OF OPERATIONS</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well remains a location only



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Cherise Wilcox TITLE Operations Manager DATE 10/11/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well~~ proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
FORTUNE OIL COMPANY

3. ADDRESS OF OPERATOR
50 So. Main, #1570, SLC, UT 84144

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 506' FSL & 810' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>REPORT OF OPERATIONS</u>			

5. LEASE U-04967-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#77-31

10. FIELD OR WILDCAT NAME
San Arroyo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T15½S, R25E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

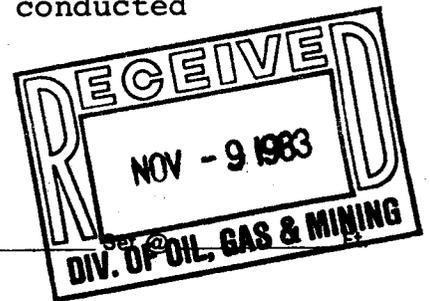
14. API NO.
43-019-31029

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well remains a location only,
we anticipate drilling operations to be conducted
during the spring/summer of 1984.



Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 11/7/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 17, 1984

Bureau of Land Management
Moab District Office
P.O. Box 970

Gentlemen

Well No. Federal #77-31, API #43-019-31029, Sec. 31, T. 15½S., R. 25E.,
Grand County, Utah, Lease #U-04967-C was given approval to drill over
one year ago.

Please let me know what action, if any, the Bureau of Land Management
is taking on this well.

Thank you for your help in this matter.

Sincerely

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
FORTUNE OIL COMPANY

3. ADDRESS OF OPERATOR
50 So. Main, #1570, SLG, UT 84144

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 506' FSL & 810' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-04967-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#77-31

10. FIELD OR WILDCAT NAME
San Arroyo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T15 1/2 S, R25E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-31029

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) REPORT OF OPERATIONS	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completions or change on Form 9-330.)

RECEIVED

AUG 13 1984

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well remains a location only,
we anticipate drilling operations to be conducted
during the spring/summer of 1984.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct:

SIGNED Robert C. Wilcox TITLE Operations Manager DATE 11/7/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE Branch of Fluid Minerals DATE 02 FEB 1984
CONDITIONS OF APPROVAL, IF ANY: Moab District

Accept: R.D. Greff

*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

3162 (U-065)
(U-44320)
(U-17554)
(U-04967-C)
(U-7623)

RECEIVED

AUG 10 1984

AUG 13 1984

State of Utah Natural Resources
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

**DIVISION OF OIL
GAS & MINING**

Re: Request for Update of Well Status

Gentlemen:

In reply to your letters requesting updating of your well records; the following information is provided:

- 1) F-L Energy Corporation
Well No. Alker-Federal 1-7
Sec. 7, T. 21 S., R. 7 E.
Emery County, Utah
Lease U-44320

We have requested from San Rafael Resource Area a field check on location for surface disturbance, prior to rescinding their APD.

- 2) M. J. Harvey, Jr.
Well No. Harvey Federal 1-21
Sec. 21, T. 26 S., R. 16 E.
Emery County, Utah
Lease U-17554

This well was spudded, not completed, and P&A in 1982. A Sundry Notice is enclosed which was accepted showing the location was restored and seeded per recommendation of San Rafael Resource Area.

- 3) Fortune Oil Company
Well No. Federal 77-31
Sec. 31, T. 15½ S., R. 25 E.
Grand County, Utah
Lease U-04967-C

A Sundry Notice is enclosed which was accepted showing the well remains a location only and they anticipate drilling operations to be conducted during spring/summer of 1984.

4) R. L. Jacobs Oil and Gas
Well No. Thomas 2A
Sec. 13, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-7623

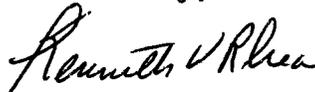
Well No. 24-3
Sec. 24, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-7623

Well No. 25-2
Sec. 25, T. 20 S., R. 23 E.
Grand County, Utah

We have requested from Grand Resource Area field checks on the above locations for surface disturbance prior to rescinding their APD's.

If we could be of any further service in helping you, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely,



Associate District Manager

Enclosure:
Sundry Notices (2)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 25, 1985

Bureau of Land Management
Branch of Fluid Minerals
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Gentlemen:

Re: Well No. Federal 77-31 - Sec. 31, T. 15 1/2 S., R. 25E
Grand County, Utah - API #43-019-31029

The above referred to well in your district was given federal approval to drill July 6, 1983. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0087S/73



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
P. O. Box 970
Moab, Utah 84532

IN REPLY REFER TO

3162 (U-065)
(SL-067701)
(U-21129)
(U-04967-C)

RECEIVED

MAR 07 1985

05 MAR 1985

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

**DIVISION OF OIL
GAS & MINING**

Attention: Claudia L. Jones

Re: Requests on Status of Wells

Gentlemen:

We are replying to your requests for status on the following wells:

- 1) Dugan Production Corporation
Well No. Bluff Unit 15
Sec. 28, T. 39 S., R. 23 E.
Lease SL-067701

The APD was approved December 21, 1984. We show no activity on the above location. Their approval is in effect until December 21, 1985.

- 2) F-L Energy
Well No. Federal 1-20
Sec. 20, T. 15 S., R. 9 E.
Lease U-21129

We show no activity at this location.

- 3) Fortune Oil Company
Well No. Federal 77-31
Sec. 21, T. 15½ S., R. 25 E.
Lease U-04967-C

On Sundry Notice accepted February 2, 1984, the Company advised the subject well remained a location only. They anticipated drilling operations to be conducted during the spring/summer of 84.



Save Energy and You Serve America!

During the course of our normal field work, we will be updating our files and you may check with us again in the future.

If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely,

James J. Orav
Acting District Manager

3

RECEIVED B

APR 26 1985

3162 (U-065)
(U-04967-C)

Moab District
P. O. Box 970
Moab, Utah 84532

DIVISION OF OIL
GAS & MINING

APR 24 1985

Fortune Oil Company
50 South Main, Suite 1570
Salt Lake City, UT 84144

Re: Rescinding Application for
Permit to Drill
Well No. Federal 77-31
Sec. 31, T. 15 $\frac{1}{2}$ S., R. 25 E.
Grand County, Utah
Lease U-04967-C

Gentlemen:

The Application for Permit to Drill the referenced well was approved on July 6, 1983. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ GENE NODINE

District Manager

cc:
State of Utah, Division of Oil, Gas and Mining ✓
Grand Resource Area

bcc:
U-942, Utah State Office

CFreudiger/cf 4/23/85



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 6, 1985

Fortune Oil
50 South Main Street #1570
Salt Lake City, Utah 84144

Gentlemen:

Re: Well No. 77-31 - Sec. 31, T. 15 1/2 S., R. 25E.,
Grand County, Utah - API #43-019-31029

In concert with action taken by the Bureau of Land Management, April 24, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

John R. Baza
John R. Baza
Petroleum Engineer

pk

cc: Dianne R. Nielson
Ronald J. Firth
File

0170S/77