

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Petro X Corporation

3. ADDRESS OF OPERATOR  
 4668 Holladay Blvd. #111, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface 1980 South of North line and 660 West of Eastline,  
 Section 9 T21 So R23E. SLB&M  
 At proposed prod. zone *SENE*

16. NO. OF ACRES IN LEASE  
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 Approx. 5279'

19. PROPOSED DEPTH  
 1730/Entrada

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*  
 September 1, 1982

5. LEASE DESIGNATION AND SERIAL NO.  
 U-31262

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Federal/Texas American

9. WELL NO.  
 Petro X 9-2

10. FIELD AND POOL, OR WILDCAT  
 GREATER CISCO AREA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 9 T 21S R23E

12. COUNTY OR PARISH  
 Grand

13. STATE  
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 1/2"	7"	23#	120'	surface
6 1/2"	4 1/2"	9.5#		above highest hydrocarbon zone

**RECEIVED**

OCT 04 1982

DIVISION OF OIL, GAS & MINING

- A Zone Marker - 875'
- Dakota - 930'
- Cedar Mt. 1060'
- Morrison - 1210'
- Salt Wash - 1325'
- Entrada - 1730'

BOP's will be installed after surface casing is set and cemented and will be checked daily during drilling. No abnormal pressure zones are expected.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 1-4-83

BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give details on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth, and blow out preventer program, if any.

24. SIGNED *C. L. Shope* TITLE *Vice Pres.* DATE *9/22/82*

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

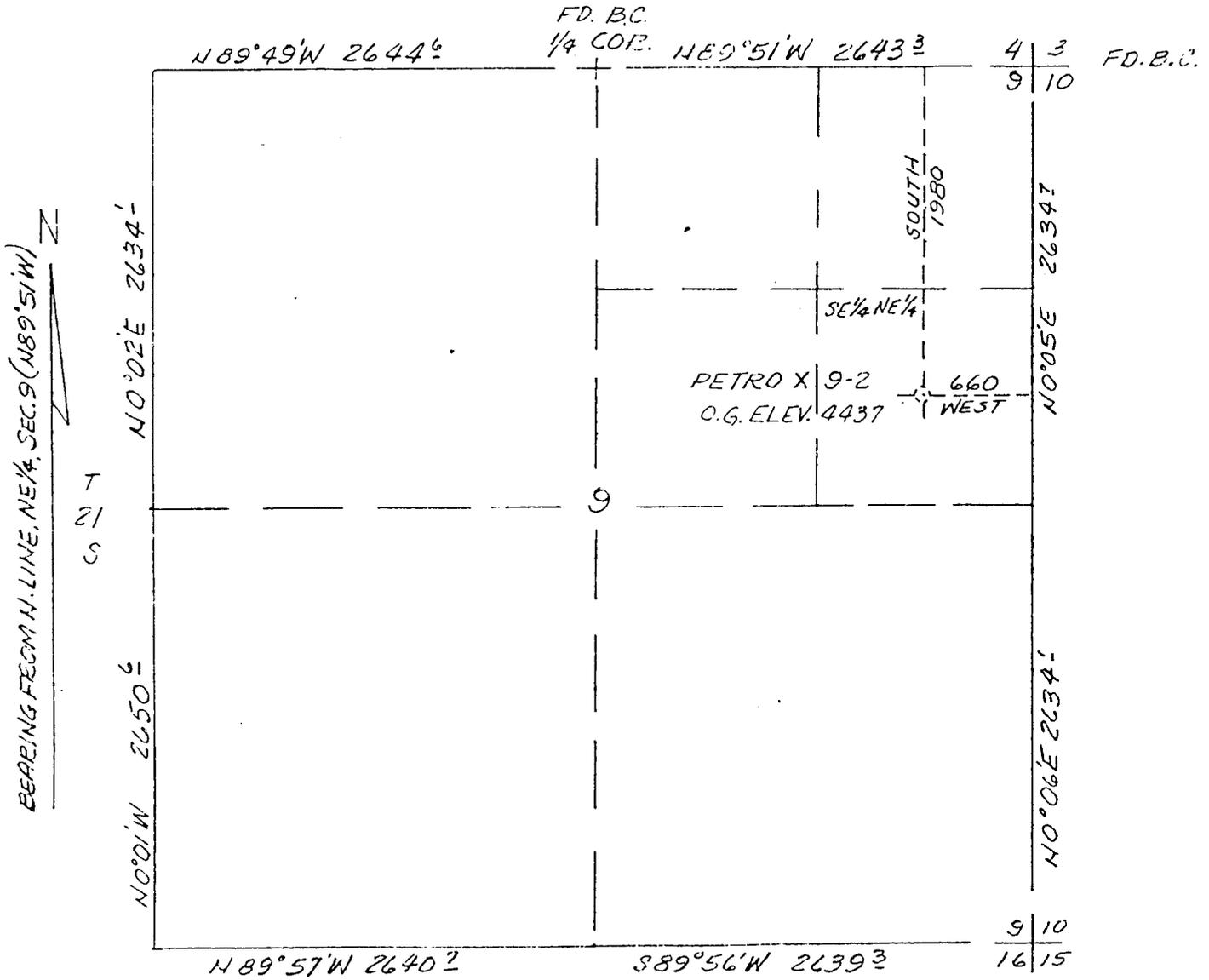
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

WELL LOCATION PLAT

R 23 E



SEC. BDRY. CALLS ARE RECORD

WELL LOCATION PLAT OF  
 PETRO X 9-2 IN  
 SE 1/4 NE 1/4, SEC. 9, T 21 S, R 23 E, S. L. B. & M.  
 GRAND COUNTY, UTAH  
 SCALE: 1" = 1000' MAY 27, 1982  
 DISTANCE METER SURVEY

ELEV. BY VER. ANGLES FROM U.S.G.S. TOPOG. QUAD.  
 "DISCO, UTAH", 1958 (SE COR., SEC. 16 = 4458)

John E. Heston  
 UTAH P. L. S. N° 1963

## DRILLING PLAN

Petro-X Corporation  
Petro-X 9-2  
Cisco Field  
SE NE Sec. 9, T21S, R23E  
Grand County, Utah

### NTL-6 DATA

- 1) Surface formation - Mancos Shale
- 2) Estimated tops of geologic markers:

Mancos - sfc	Salt Wash - 1325'
A Zone Marker - 875	Entrada - 1730'
Dakota - 930'	
Cedar Mountain - 1060'	
Morrison - 1210'	
- 3) Estimated depths of oil, gas, water zones:

Gas: Dakota - 930'	Oil: None	Water: None
Morrison - 1210'		
Entrada - 1730'		
- 4) Proposed Casing Program:

120' 7" OD 23#/ft Surface Casing
1800' 4½" OD 9.5#/ft Production Casing
- 5) A 6" 3000 PSI Shafer Double Ram BOP with a 6" 3000 PSI Hydril BOP on top will be placed on the surface casing after the surface casing has been cemented. A Rotating head with 125' of flow line will then be placed on top of the Hydril. A hydraulic actuator will operate the BOP which will be tested prior to drilling out from under the surface casing and during drilling operations will be checked daily for operational condition.
- 6) Rotary drill will be utilized with air or air mist circulator.
- 7) Auxiliary equipment will consist of bit floats and a full opening valve to be available on the rig floor during trips.
- 8) Open hole logs will be run at total depth. Any zone having significant shows will be tested. No cores are planned.
- 9) No abnormal pressures or temperatures are expected nor is hydrogen sulfide gas anticipated.
- 10) Anticipated starting date is October 1, 1982, subject to drilling equipment availability, and duration of drilling operations is expected to be one week.

Petro-X Corporation  
Petro-X 9-2  
SE NE Sec 9, T21S, R23E  
Cisco Field  
Grand County, Utah

MULTI-POINT REQUIREMENTS

1. Existing Roads

- A. Proposed well site as staked. Surveyors plat attached.
- B. Access route is shown on the attached topo map. This route turns North off of I-70 approximately 4 miles West of Cisco onto Windy Mesa Road (Cunningham Ranch Road) (N/2 of Sec. 33), proceeds 3 miles Northwesterly to near the center of Sec. 18, turns Northeasterly for approximately 3¼ miles to the Petro-X 9-1 well located in the NE of the NE of Section 9 and then Southwest to the subject location.
- C. Access roads to location as shown on topo map and as described in "B" above.
- D. Not applicable.
- E. As shown on topo map.
- F. The jeep trail may have to be graded slightly and/or small washes smoothed to permit travel of drilling equipment.

2. Planned Access Roads

None except as described above.

3. Location of Existing Wells

Shown on attached area map.

4. Location of Existing and/or Proposed Facilities

- A. None
- B. Production facilities, if required, will be located on drill site, except for gas lateral to be extended to Cisco Gathering System.
  - 2) 175' x 325'
  - 3) None Anticipated
  - 4) Production facilities, if required, will be fenced to protect stock and/or wildlife.
- C. Rehabilitation of disturbed areas will consist of backfilling all pits as soon as dry and leveling location to as near present condition as possible. Reseeding will be at the direction of the BLM.

5. Location and Type of Water Supply

- A. Location of drilling water supply will be from Colorado River at Dewey Bridge by hauling contractor. No water will be taken from stock ponds in the area.
- B. Hauling contractor. No pipelines are anticipated.
- C. No water wells are anticipated.

6. Source of Construction Materials

- A. Only natural dirt presently on location.
- B. Not applicable.
- C. Not applicable.
- D. Not applicable.

7. Method of Handling Waste Disposal

- A. Cuttings will be buried in reserve pit.
- B. Drilling fluids, if encountered, will be contained in surface pits and then buried when dry.
- C. Produced fluids will be contained in tanks.
- D. Sewage will be burned or buried.
- E. Garbage and trash will be contained in burn pit and will be burned and buried when pits are backfilled.
- F. Wellsite will be completely rehabilitated and cleaned up when rig has been moved off if dry hole or when well is completed.

8. Ancillary Facilities

None planned.

9. Well Site Layout

See attached plat.

10. Plans for Restoration of Surface

- A. All pits will be backfilled and leveled as soon as dry. Location will be graded to as near present condition as possible.
- B. Reseeding, if applicable, will be according to BLM spec.
- C. Pits will be fenced on three sides while drilling, and on fourth side when drilling rig moves out until pits are dry.
- D. Any surface oil accumulation will be picked up or burned.
- E. All rehabilitation will be accomplished as soon as pits are dry and location can be cleaned up, weather permitting.

II. Other Information

- A. Topography at location is reasonably flat with shaley surface. Very sparse vegetation, mostly sagebrush.
- B. No other surface use known.
- C. No close proximity of water sources, occupied dwellings, archeological, historical or cultural sites.

12. Lessee's or Operator's Representative

A. Lear Thorpe  
4668 Holladay Blvd., No. III  
Salt Lake City, Utah 84117  
(801) 272-2488

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Petro-X Corporation and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

9/22/82  
Date

A. Lear Thorpe  
Name

## 7-POINT WELL COMPLETION PROGRAM

### 1. CASING:

Operator will set and cement three (3) joints of J-55, 26.4# Surface casing into the calcareous zone of the Mancos shale. A string of 4½", 9.5# casing will be run from the surface to total depth and cemented thru the pay zone. An oil Saver tool will be used during logging, perforating and during swabbing.

### 2. CASING HEAD AND FLANGES:

A Hercules wellhead will be installed on the 4½" casing. The complete head is S W Type 4½" - 2 3/8" with two 2" pipe outlets, tested to 2000 pounds. A 2", 750 WOG valve will be installed on the outlet ports, and a 2000# high pressure gate valve will be installed on the 2 3/8" stubbing and a permanent line choke will be installed on the flow line to any separator which may be installed. The 7" surface casing will be flanged to receive Spherical Ram type BOP's. A grant type Rotating head will be installed on top of the BOP.

### 3. INTERMEDIATE CASING:

NON-REQUIRED

### 4. BLOW OUT PREVENTER:

As stated in #2 above, a double ram-type BOP will be utilized. Two (2) fill and kill line ports will be welded onto the surface casing below the Blow-out preventer to enable the operator to pump directly into the surface casing and by-pass the equipment installed above.

### 5. AUXILLIARY EQUIPMENT:

A 3' sub with w' valve outlet will be stubbed into the drill pipe for testing and cementing. An additional 6" Hydril BOP will be installed on top of the double ram BOP.

### 6. BOTTOM HOLE PRESSURE:

The well being drilled under the terms and conditions of this application was drilled and originally tested to pressures which did not exceed 650#. The Operator is prepared for pressures up to 2000#. (The pressures also are further corroborated by pressures from other wells within one-mile in radius from the proposed location).

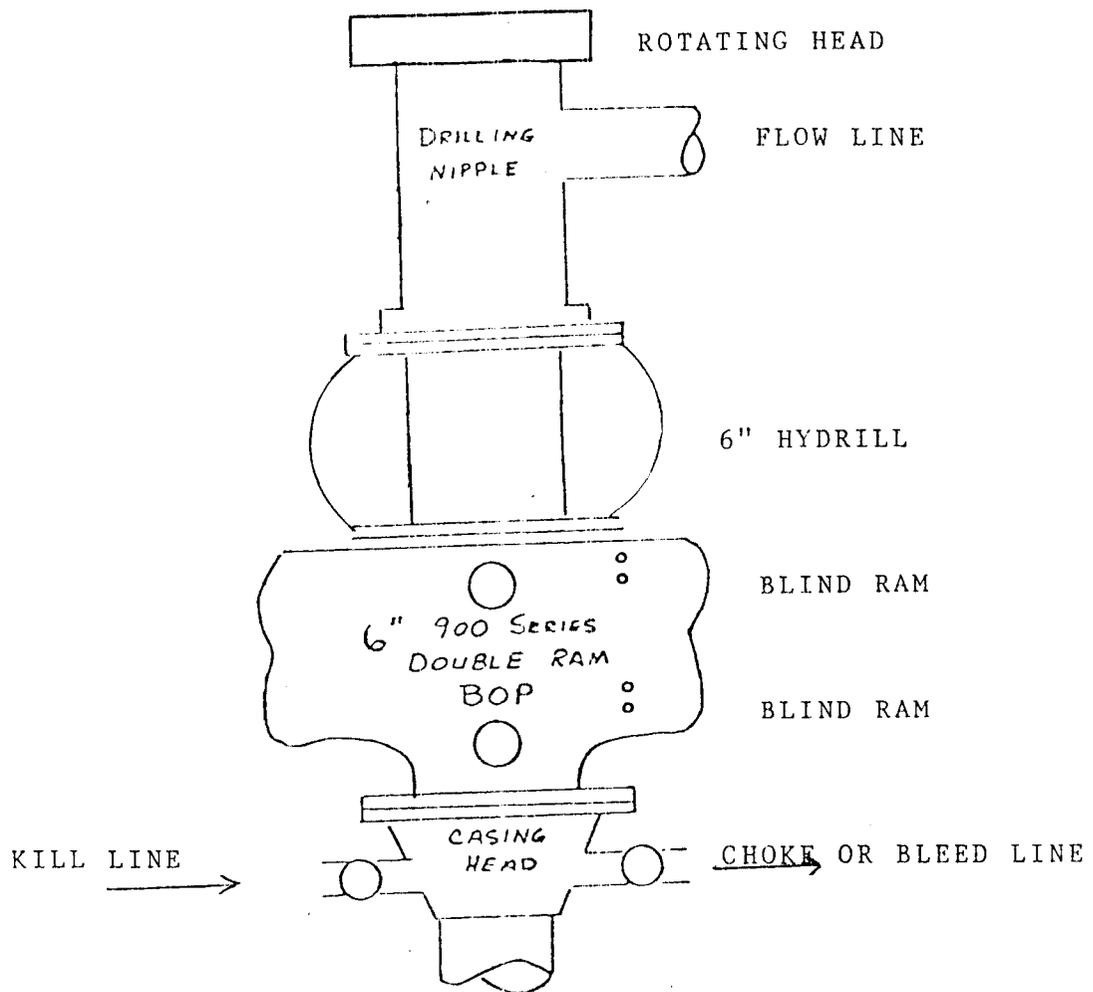
### 7. DRILLING FLUIDS:

The Operator will drill surface hole with compressed air. In the event that water is encountered which cannot be handled by the on site air compressors, a gel based drilling mud will be utilized to complete the surface hole. The "production" hole will be drilled with Compressed Air/Air Mist until water or Oil is encountered, at which time the Operator will utilize a salt-based polymer. Weighted brine will be transported from Moab, Utah, via tanker to the site as necessary. The Operator will have on sufficient materials and water to provide for twice the hole capacity at TD. Additional mud reserves are available within one hour from either Grand Junction, Colorado, or Moab, Utah, upon notification.

PETRO-X

By: \_\_\_\_\_

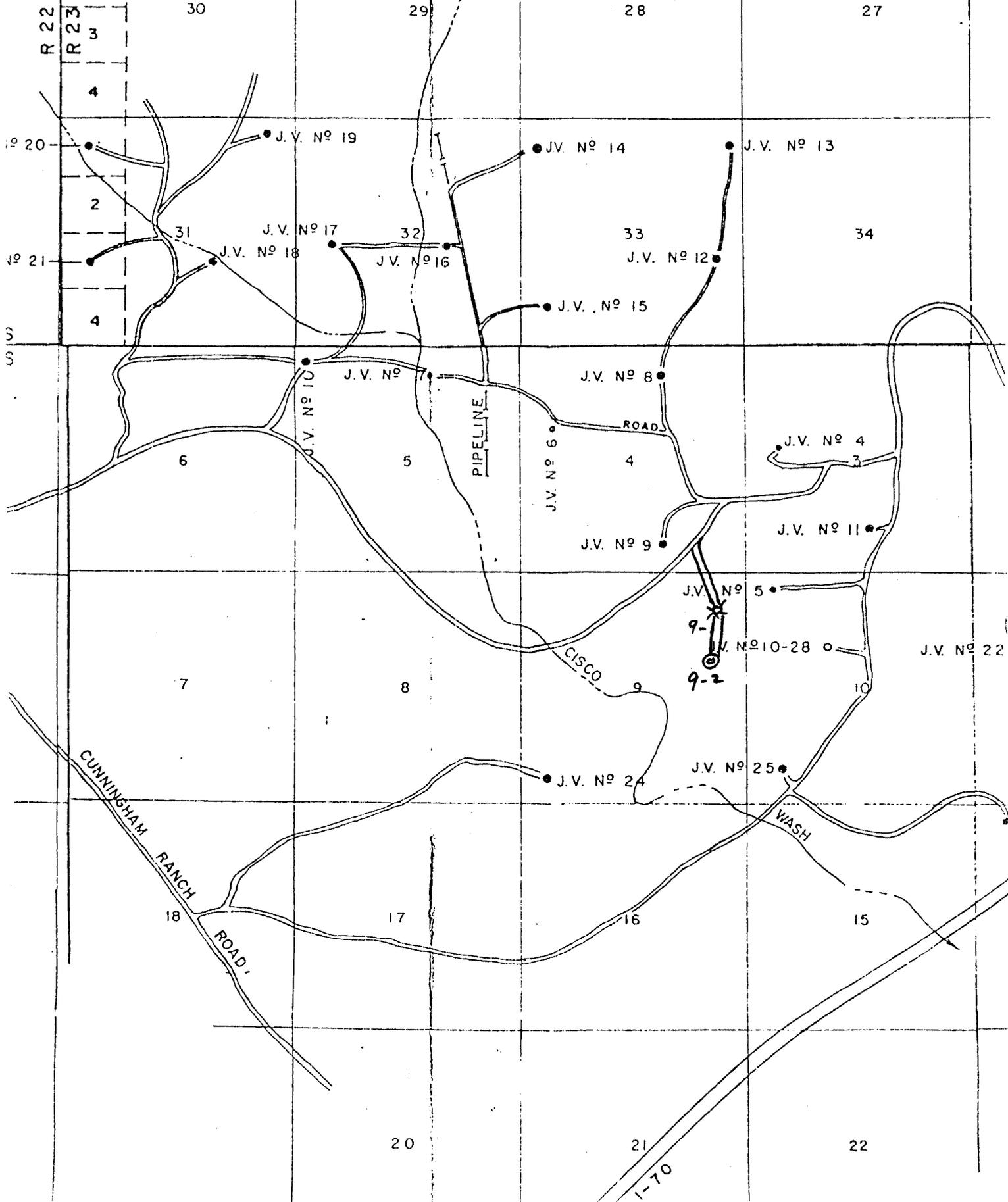
*G. L. Shore*  
Vice Pres.



SCHEMATIC DIAGRAM  
 BOP  
 PETRO - X CORP  
 PETRO-X 9-2

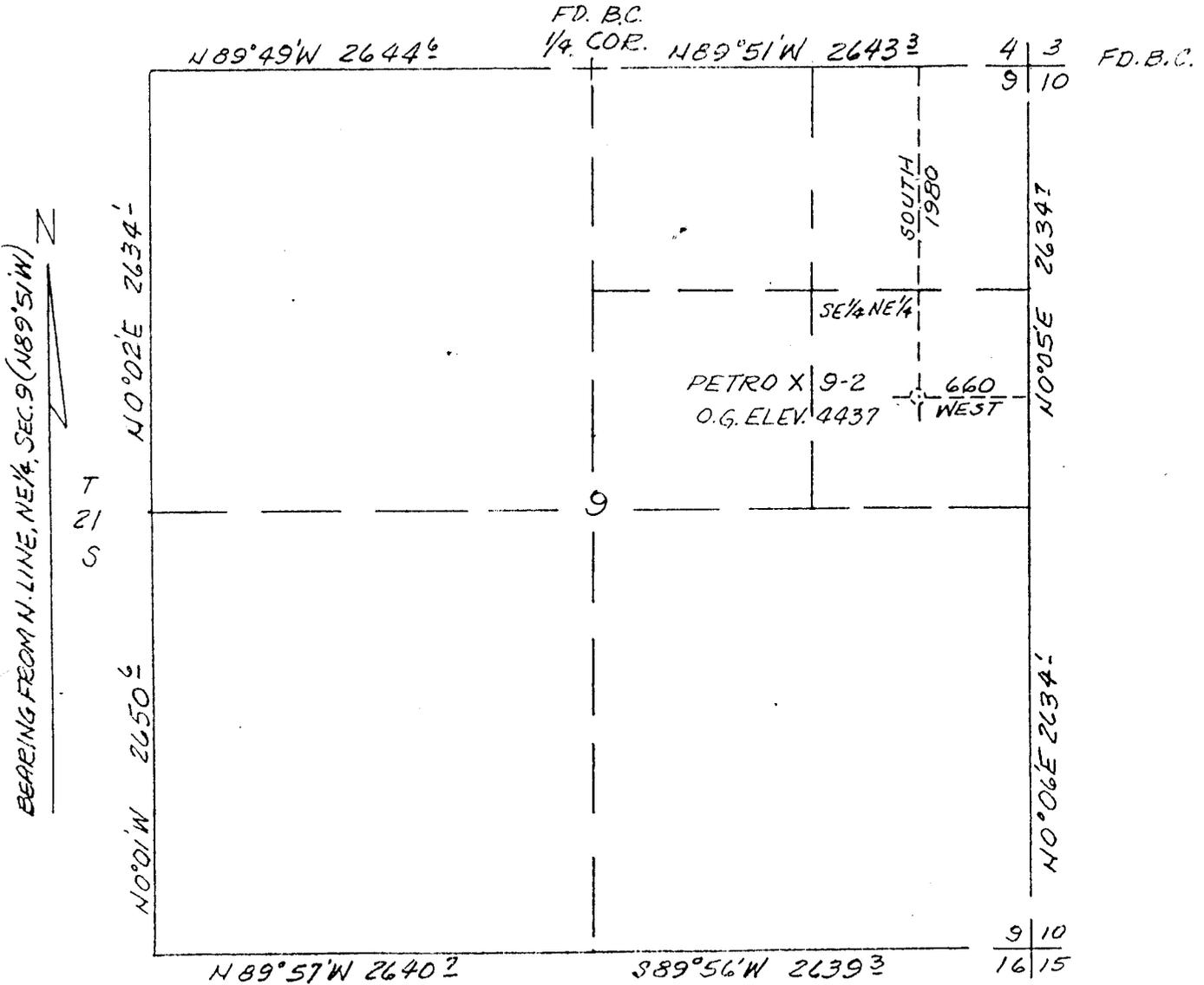
R 22 E S. 1. B. & M.

R 23 E



WELL LOCATION PLAT

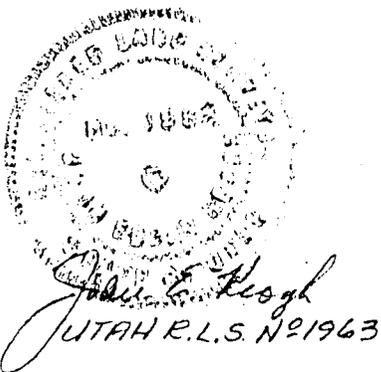
R 23 E



SEC. BDRY. CALLS ARE RECORD

WELL LOCATION PLAT OF  
 PETRO X 9-2 IN  
 SE 1/4 NE 1/4, SEC. 9, T 21 S, R 23 E, S. L. B. # M.  
 GRAND COUNTY, UTAH  
 SCALE: 1"=1000' MAY 27, 1982  
 DISTANCE METER SURVEY

ELEV. BY VER. ANGLES FROM U.S.G.S. TOPO. QUAD.  
 "CISCO, UTAH", 1958 (SE COR., SEC. 16 = 4458)



CC Co.  
Well No. 9-2  
Section 9, T21S-R23E  
Grand County, Utah  
Lease No. U-31262

Supplemental Stipulations:

1. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
2. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
3. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will not be done if damage occurs.
4. Improvement to the existing road will be necessary. The total disturbed width allowed will be 16 feet. The allowable travel surface will be 24 feet. Adequate maintenance will be done to insure drainage control. This will include, but not be limited to ditch and drainage dips. Pull in berms on existing road to 9-1 location and crown ditch road.
5. New road construction will be limited to an allowable travel surface width of 16 feet. The total disturbed width will be 24 feet. For construction design and survey refer to class III road standards attachment. Off lease road construction standards are covered by right-of-way grant #U-52047. Culvert will be utilized on lease when traversing dissected drainage identified during inspection of location. 400 feet of access road will be built to location from existing road west of proposed location.
6. The top 2 inches of soil material from the access road will be saved and windrowed along the access road.
7. The top 4 inches of soil material will be removed from the location and stockpiled/windrowed separate from the trees and vegetation on the south side of the location.
8. The reserve pit will not be lined. The pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted and sufficiently wide for equipment to pass over.
9. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 36 inch woven wire with one strand barbed wire on top for support.

10. A small ditch will be placed on the south edge of the location to divert water away from location. Berm will be on the south side of the location.

11. Production flowlines will follow access road to main transmission lines. Production facilities will be placed on the Southwest edge of the location.

12. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.

13. All above-ground production facilities will be painted using the attached suggested colors.

14. Any burning will require a permit from the State Land Forestry and Fire Control office in Moab. Contact Paul Pratt at (801)259-6316.

15. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the portable trash cage and will be hauled to a local town dump site. Do not leave any trash in pits.

16. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone 801-259-8193, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.

17. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and any trash (barrels, metal, etc.) it contains will be removed from public lands.

18. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.

19. All disturbed areas will be harrowed.

20. Seed will be broadcast at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.

21. After seeding is complete the stockpiled trees and vegetation will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any use/vehicle use.

22. Waterbars will be used as needed on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 feet
2-4%	100 feet
4-5%	75 feet
+5%	50 feet

SEED MIXTURE

<u>Species</u>		<u>Lbs./acre</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian ricegrass	1
Hilaria majesii	Galetta (Curlygrass)	1
<u>Forbs</u>		
Helianthus annuus	Common Sunflower (Kansas sunflower)	1
Sphaeralcea coccinea	Scarlet globemallow	1
<u>Shrubs</u>		
Atriplex nuttallii cuneata	Wedeleaf nuttall saltbush	2
Eurotia lanata	Winterfat (Whitesage)	<u>1</u>
		7 total

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

### SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

#### Cisco Desert and Flats below the Book Cliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Sage Gray	(Pratt & Lambert)

#### Book Cliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynast Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: U. S. Bureau of Land Management, Salt Lake City, Utah  
SERIAL NO.: U-31262

and hereby designates

NAME: CCC Co.  
ADDRESS: 3964 South State, Salt Lake City, Utah 84111

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

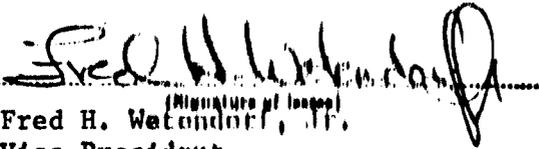
Township 21 South, Range 23 East, SLM  
Section 8: E/2, SE/4 NW/4, E/2 SW/4  
Section 9: NW/4 NE/4, S/2 N/2  
containing 640.00 acres, more or less  
Grand County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

TEXAS AMERICAN OIL CORPORATION

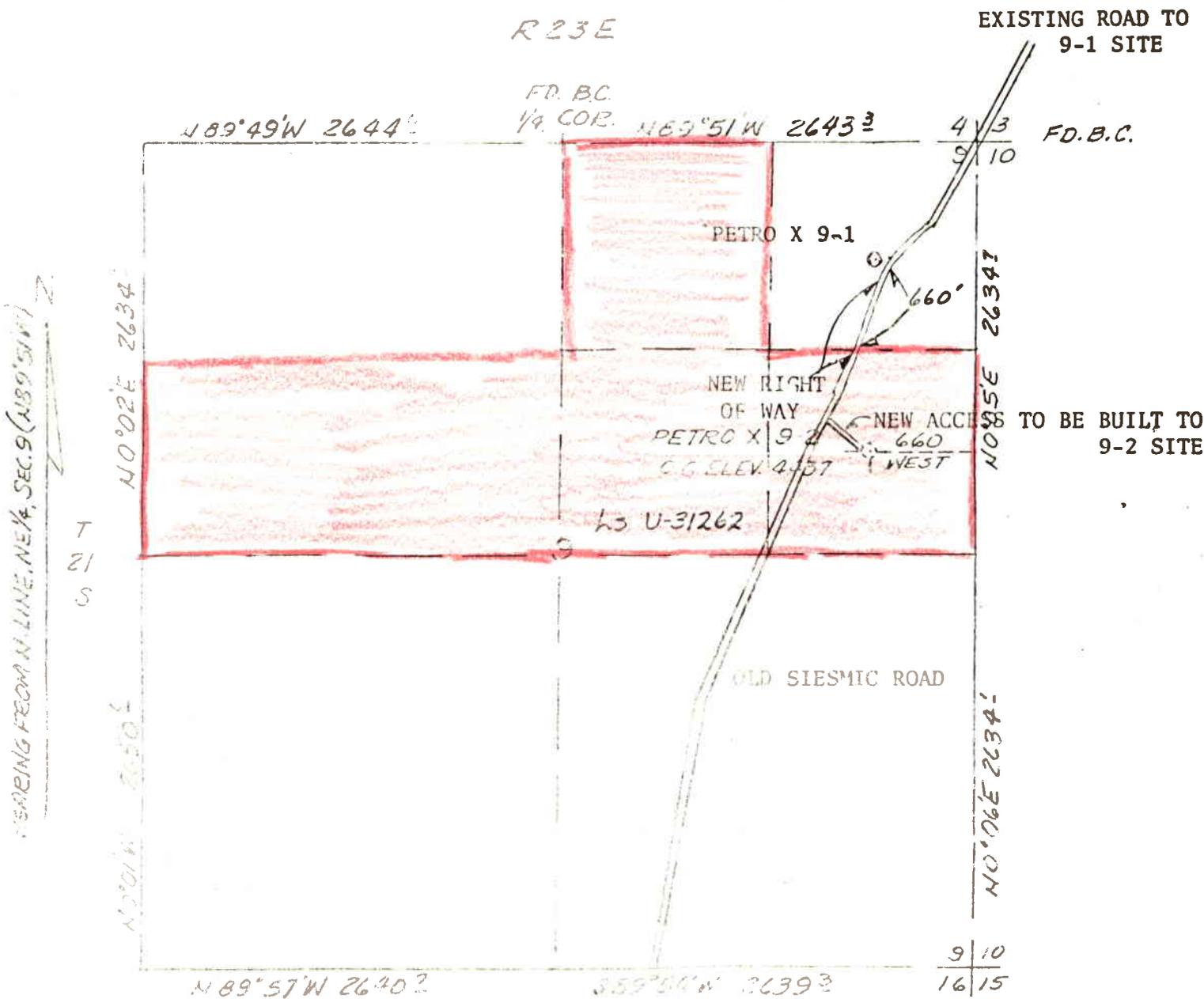
BY:   
(Signature of lessee)  
Fred H. Watendorf, Jr.  
Vice President

September 23, 1982

(Date)

300 West Wall, Suite 400, Midland, TX 79701  
(Address)

ROAD LOCATION PLAT



SEC. BDRY. CALLS ARE RECORD

WELL LOCATION PLAT OF  
 PETRO X 9-2 IN  
 SE 1/4 NE 1/4, SEC. 9, T 21 S, R 23 E, S.L.B. & M.  
 GRAND COUNTY, UTAH  
 SCALE: 1"=1000' MAY 27, 1982  
 DISTANCE METER SURVEY

ELEV. BY VER. ANGLES FROM U.S.G.S. TOPO. QUAD.  
 "CISCO, UTAH", 1958 (SE COR., SEC. 16 = 4458)

*James C. Hough*  
 UTAH P.L.C. 101012

RECEIVED  
 JAN 04 1983

DIVISION OF  
 OIL GAS & MINING

511-7372  
272 5030

OPERATOR Petro X Corporation DATE 10-6-82

WELL NAME Petro X 9-2

SEC SENE 9 T 215 R 23E COUNTY Grand

43-019-31026  
API NUMBER

Fed.  
TYPE OF LEASE

POSTING CHECK OFF:

<input checked="" type="checkbox"/> INDEX	<input checked="" type="checkbox"/> HL	<input checked="" type="checkbox"/>
<input type="checkbox"/> NID	<input checked="" type="checkbox"/> PI	<input type="checkbox"/>
<input type="checkbox"/> MAP	<input checked="" type="checkbox"/>	<input type="checkbox"/>

PROCESSING COMMENTS:

PETROX 9-1 IS LOCATED 662 FNL, 657 FEL,  
1320' BUT IS CLOSE ENOUGH TO 1370' FROM  
400' PETROX 9-2 TO APPROVE (ABOUT 1318')

RJFN

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 102-168 9/26/79  
CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 102-16R

UNIT \_\_\_\_\_

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

10/8/82 -

Left message for  
Mr. Thorne re:  
lease ownership plot.

✓

rs.

Rec'd 1-4-83

*[Signature]*

January 4, 1983

Petro X Corporation  
4668 Holladay Blvd., #111  
Salt Lake City, Utah 84117

RE: Well No. Petro X 9-2  
SENE Sec. 9, T.21S, R.23E  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31026.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: MMS  
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: PETRO X

WELL NAME: Petro X 9-2

SECTION SENE 9 TOWNSHIP 21S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Zimmerman

RIG # 1

SPUDDED: DATE 4-6-83

TIME 12:00 Noon

HOW Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Dean Christensen

TELEPHONE # "0" - Cisco #3

DATE 4-7-83 SIGNED Norm

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-31262

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

2855 Glenmare, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 660' West of East, 1980 South of North, Se- 9, T21S,  
R23E Band County, Utah

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

TEXAS AMERICAN

9. WELL NO.

PETRO X 9-2

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9  
T21S, R23E

14. PERMIT NO.

43-019-31026

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) NOTICE OF SPUD DATE

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WELL WAS SPUDDED 1200 Hrs 6 April 1983.

Notified USGS-Salt Lake City Office Via Cisco #3  
Notified State Division Oil, Gas, & Mining Via Cisco #3

RECEIVED  
APR 08 1983

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Agent

DATE

4/7/83

(This space for Federal or State office use)

APPROVED BY

TITLE

*[Signature]*

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF SPUD

Company: C C Co

Caller: Dean Christensen

Phone: Cisco #3

Well Number: Petro X-9-2

Location: SE 1/4 NE 1/4 Sec 9-T21S-R23E

County: Grand State: UT

Lease Number: U-31262

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): Cisco

Date & Time Spudded: 12:00 P.M. 4-6-83

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) 8 3/4" casing

set 7 5/8" @ 120'; cont. to surface

Rotary Rig Name & Number: Zimmerman #3

Approximate Date Rotary Moves In: 4-6-83

FOLLOW WITH SUNDRY NOTICE

Call Received By: Candy

Date: 4-6-83 2:30 P.M.

cc: Well file  
BGM, Vernal  
WAT St. O & M  
TAM

**RECEIVED**

APR 11 1983

DIVISION OF  
OIL, GAS & MINING



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

AUGUST 25, 1983

ATTENTION: DEAN CHRISTENSON

On August 23, 1983, a check up was made on some of your WELL RECORDS at our division (DIVISION OF OIL, GAS & MINING), several well files indicated that these locations in GRAND COUNTY, UTAH have not been kept up to date. We are requesting that these below locations be caught up to date and kept up to date so the files can be kept accurate.

CC COMPANY  
3964 South State Street  
Salt Lake City, Utah 84107

Concerning WELL NUMBER PETRO X # 30-1, Sec.30, T.21S R.24E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (MARCH 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER PETRO X # 16-1, Sec.16, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1982-MARCH 1982) and (MAY 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER FEDERAL # 7-1, Sec.7, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (JUNE 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

CONCERNING WELL NUMBER FEDERAL # 17-1, Sec.17, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (JUNE 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

PETRO X CORPORATION  
4668 Holladay Blvd., Suite # 111  
Salt Lake City, Utah 84117

Concerning WELL NUMBER PETRO X # 9-2, Sec.9, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (MAY 1983-AUGUST 1983),

AD CO COMPANY  
3964 South State Street  
Salt Lake City, Utah 84107

Concerning WELL NUMBER FEDERAL # 27-2, Sec.27, T.20S R.21E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (JUNE 1980-OCTOBER 1982) and (DECEMBER 1982-AUGUST 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

VUKOSOVICH DRILLING CO.  
3964 SOUTH STATE STREET  
Salt Lake City, Utah 84107

Concerning WELL NUMBER J.V. # 4-1, Sec.4, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1983-AUGUST 1983).

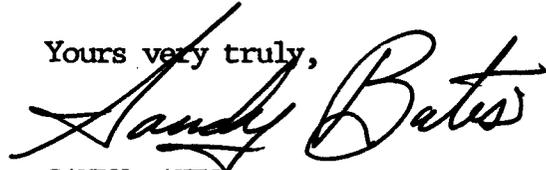
Concerning WELL NUMBER J.V. # 4A, Sec.3, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1973-MARCH 1973) AND (MAY 1973- SEPTEMBER 1976) AND (NOVEMBER 1976-APRIL 1979) AND (JULY 1979-NOVEMBER 1979) AND (MARCH 1980-AUGUST 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER FEDERAL # 9A, Sec.4, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (DECEMBER 1976-APRIL 1979) AND (JUNE 1979) AND (AUGUST 1979-SPETEMBER 1979) AND (NOVEMBER 1979-AUGUST 1983), AND the WELL RECOMPLETION REPORT.

Concerning WELL NUMBER FEDERAL # 10A, Sec.5, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (MAY 1973-JULY 1973)  
and (NOVEMBER 1979-AUGUST 1983), AND the WELL RECOMPLETION REPORT AND ELECTRIC  
LOGS also.

If you have any questions concerning this matter, please call this office.

Yours very truly,

A handwritten signature in cursive script that reads "Sandy Bates". The signature is written in black ink and is positioned above the typed name and title.

SANDY BATES  
DIVISION OIL, GAS & MINING  
WELL RECORDS

SB/sb



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 23, 1983

C C Company  
2855 Glenmare  
Salt Lake City, Utah 84106

Re: Well No. Petro X #9-2  
API #43-019-31026  
1980' FNL, 660' FEL SE NE  
Sec. 9, T. 21S, R. 23E.  
Grand County, Utah  
(May - December 1983)

## 2nd NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

\*\*You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones  
Well Records Specialist

CJ/cj  
Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 30, 1984

C C Company  
3161 South 300 East  
Salt Lake City, Utah 84115

## 2nd NOTICE

Gentlemen:

Re: Well No. Petro X #9-2 - Sec. 9, T. 21S., R. 23E.  
Grand County, Utah - API #43-019-31026

This letter will serve to inform you of the need for proper compliance with State rules and regulations concerning the reporting of oil and gas operations. Please note that the Division is taking a more rigid stance requiring adherence to these rules and regulations.

A recent case in which you did not properly report is the above referred to well. Although repeated attempts have been made by this division to obtain information regarding this well, the only item filed with this office is a notification of spudding dated April 7, 1983. We have not received monthly drilling reports and/or a "Well Completion Log and Report". We have enclosed the forms necessary to bring this well into compliance with the pertinent rules and regulations.

Proper reporting of oil and gas operations is necessary so the Division can protect the correlative rights of all the public which includes operators such as yourself. Without such protection, operators with large capital resources could achieve an unfair advantage over smaller independents. Therefore, we intend to enforce strict compliance with rules and regulations from all operators in the State of Utah.

Page 2  
C C Company  
Well No. Petrol X #9-2  
October 30, 1984

Your future cooperation in these matters will be greatly appreciated.

Respectfully,

Norman C. Stout  
Administrative Assistant

clj

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0000011/4-5

From the desk of  
NORM STOUT

DEAN,

OUR PROCEDURES REQUIRE I SEND  
YOU A 2<sup>ND</sup> NOTICE FOR NONCOMPLIANCE  
WITH REPORTING REGULATIONS FOR THIS  
WELL.

YOU WILL NOTICE I HAVE NOT SIGNED  
THE LETTER. PLEASE TAKE A MOMENT  
TO PROVIDE THE REQUESTED INFORMATION  
AND HELP US CLEAR THIS MATTER FROM  
OUR DELINQUENT FILES.

THANK'S

*Norm*

10-31-84

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <i>Retro X</i></p> <p>3. ADDRESS OF OPERATOR <i>3161 So 300 East</i></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface</p> <p>14. PERMIT NO. <i>43-019-31026</i></p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <i>9-2</i></p> <p>10. FIELD AND POOL, OR WILDCAT <i>CISCO</i></p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <i>Sec 9 T215 R23CR51</i></p> <p>12. COUNTY OR PARISH 13. STATE</p>
<p>15. ELEVATIONS (Show whether of, to, or, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*OPR to deepen & recomplete. OPR intends to drill thru the 4 1/2" casing to a depth of 1150'.*

18. I hereby certify that the foregoing is true and correct

SIGNED *Wanda Schuch* TITLE *acting as agent* DATE *APR 6, 1984*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

8

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Petro & Co. Company

3. ADDRESS OF OPERATOR  
3161 So 300 East SLC, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980 FNL, 660 FEL

At top prod. interval reported below SE NE

At total depth \_\_\_\_\_

14. PERMIT NO. 43-019-31026 DATE ISSUED 11-4-83

5. LEASE DESIGNATION AND SERIAL NO. U-31262

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME \_\_\_\_\_

9. WELL NO. 9-2

10. FIELD AND POOL, OR WILDCAT greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 9 T215 R23E

12. COUNTY OR PARISH Grand 13. STATE UT

15. DATE SPUNDED Apr 83 16. DATE T.D. REACHED 10 APR 83 17. DATE COMPL. (Ready to prod.) \_\_\_\_\_

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* \_\_\_\_\_ 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 1400 21. PLUG, BACK T.D., MD & TVD 900 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_

23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS X CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 1150 JM

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES 27. WAS WELL CORED \_\_\_\_\_

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7 7/8</u>	<u>26#</u>	<u>120</u>	<u>9 1/2</u>	<u>TO Surface</u>	_____
<u>4 1/2</u>	<u>9.5#</u>	<u>900</u>	<u>6 7/8</u>	<u>300' from Bu Horn</u>	_____

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A WELL STATUS (Producing or shut-in) shut in

DATE OF TEST	HOURS TESTED	CHOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE acting as agent DATE 6 NOV 84

\*(See Instructions and Spaces for Additional Data on Reverse Side)





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 12, 1985

C C Company  
3161 South 300 East  
Salt Lake City, Utah 84115

Gentlemen:

Re: Well No. Petro X 9-2 - Sec. 9, T. 21S, R. 23E  
Grand County, Utah - API #43-019-31026

We appreciate receiving the Well Completion Report and Log received on the above-mention well. In reviewing this form it has been found that Section 33, dealing with test information, is incomplete. Also, there is a note on the backside of the form stating that the information requested on this part of the form will be submitted. This office has not received this information as of the date of this letter.

Enclosed is a copy of this well completion for your convenience. Please submit an amended copy to this office as soon as possible but not later that April 12, 1985.

Your cooperation in this matter will be appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam M. Kenna".

Pam M. Kenna  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0123S/6

Standard,

Process Well completion

Per Norm Start 2-15-85

Efforts to contact  
operator have been  
made. Please follow  
up with letter.

NO PI, IP, Log tops

~~Wash~~

Wash

43<sup>10</sup> - 49

Du  
wint

L  
C

Call CC company  
Dean Christensen

486-2727

called 12-13-84

out of office

called again 1-3-84

IP

PZ

Left message on  
recorder 1-29-85

Log TOPS

Bob Graff

BLM will

Call me back

only has 30 day notice

find phone # & call company

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

RECEIVED

JUN 26 1985

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PUG BACK  DIFF. RESERV.  Other \_\_\_\_\_

3. NAME OF OPERATOR: PEIRO X CC Company DIVISION OF OIL GAS & MINING

4. ADDRESS OF OPERATOR: 970 East 3300 South, Suite 7-I

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface: 1980 FNL 660 FEL  
At top prod. interval reported below: SE NE  
At total depth: \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO. U-31262

6. IF INDIAN, ALLOT. OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME: TEXAS AMERICAN

9. WELL NO.: PETRO X 9-2

10. FIELD AND POOL, OR WILDCAT: CISCO AREA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SEC 9, T21S, R23E

12. COUNTY OR PARISH: GRAND 13. STATE: UTAH

14. PERMIT NO.: 43-019-31026 DATE ISSUED: 11-4-83

15. DATE SPUDDED: April 16, May 83 16. DATE T.D. REACHED: 16 May 83 17. DATE COMPL. (Ready to prod.): 20 May 83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* \_\_\_\_\_ 19. ELEV. CASINGHEAD: \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD: 1440' 21. PLUG, BACK T.D., MD & TVD: 950 22. IF MULTIPLE COMPL., HOW MANY\*: -0- 23. INTERVALS DRILLED BY: \_\_\_\_\_ ROTARY TOOLS: XXXXX CABLE TOOLS: \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*: 880-890 Dakota 25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: INDUCTION ELECTRIC LOG- 27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7 5/8"</u>	<u>24#</u>	<u>180'</u>	<u>9 5/8"</u>	<u>TOP TO BOTTOM</u>	
<u>4 1/2"</u>	<u>9.5</u>	<u>900</u>	<u>6 1/4</u>	<u>CEMENT 400'</u>	<u>NONE</u>
<u>1 1/2" Tubing</u>	<u>5.6</u>	<u>880'</u>			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number): 2 shots/ft 880-890  
(WELL NEEDS ACID/FRAC)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>NONE</u>	

33. PRODUCTION

DATE FIRST PRODUCTION: \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): FLOWING WELL STATUS (Producing or shut-in): SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
<u>20 May 83</u>	<u>30Min</u>	<u>None</u>	<u>→</u>	<u>-0-</u>	<u>3MCF</u>	<u>-0-</u>	<u>-0-</u>

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)
<u>N/A</u>	<u>500</u>	<u>→</u>		<u>150 MCF</u>	<u>-0-</u>	<u>NA</u>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): VENTED TEST WITNESSED BY: \_\_\_\_\_

35. LIST OF ATTACHMENTS: top to be sent

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records AS REPORTED TO ME

SIGNED: [Signature] TITLE: mgr. DATE: 11 Jun 85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<i>To Be Submitted</i>			

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

**RECEIVED**  
JUN 26 1985

DIVISION OF OIL GAS AND MINING

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-31262	
2. NAME OF OPERATOR PETRO X		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 970 East 3300 South, Suite 7-I, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. PETRO X 9-2	
15. ELEVATIONS (Show whether DF, BT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT CISCO AREA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-21S-R23E	
		12. COUNTY OR PARISH GRAND	13. STATE UTAH

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OPERATOR PROPOSES TO DRILL OUT THE 4½" Casing back to a depth of 1300', and utilize a 2 7/8" liner. A packer will be utilized to isolate the zone at approximately 1300' in an attempt to test the gas zone. In the event that this work-over does not produce a commercial gas zone, the operator will move back up hole and acidize the Dakota Zone at 880' with a 5% acid treatment.

This work will be scheduled for approximately August 1985, as the current gas market will not allow the Operator to sell any gas on a continuous basis until sometime in the month of September of 1985.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7/5/85  
BY: John R. Baya

Federal approval of this action is required before commencing operations.

18. I hereby certify that the foregoing is true and correct

SIGNED: Richard C. ... TITLE: ... DATE: 7/1/85

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED 3100  
(U-31262)  
(U-065)

Moab District  
P. O. Box 970  
Moab, UT 84532

SEP 30 1985

DIVISION OF OIL  
GAS & MINING

REGISTERED MAIL - RETURN RECEIPT REQUESTED  
Certification No. 0265

SEP 27 1985

Texas American Oil Company  
300 West Wall, Suite 400  
Midland, TX 79701

RE: U-31262  
Grand County, Utah

Gentlemen:

We are returning the enclosed Sundry Notice unapproved because it is unclear as to what wells it refers to and is in disagreement with conditions of approval for drilling the Petro X 9-2A well on lease U-31262. Your agent requests approval to postpone plugging of the Petro X 9-1 well. While we do have certain concerns with the future status of the 9-1 well, our records show it to be on federal lease U-17623. As Texas American has no interest in this lease, the attached Sundry Notice is an inappropriate document to address plans for the 9-1 well.

It may be possible that your agent meant to request approval to postpone plugging of the Petro X 9-2 well. If this is the case, such approval is also denied. The Petro X 9-2A well was approved with the condition that the 9-2 well be plugged upon completion of the 9-2A well. In addition, by letter of September 3, 1985, Texas American indicates they were revoking and cancelling the designation of operator on lease U-31262 to either C.C.C. or C.C.Co., with the exception of such responsibilities attendant to the plugging and restoration of the 9-2 well. Texas American further indicated in the letter that they intended to have C.C.C. or C.C.Co. plug and abandon the 9-2 well.

As lessee of record title on U-31262, Texas American has the ultimate responsibility for operations on lease, regardless of who is the designated operator. We would also bring to your attention at this time, that these operations are taking place on a federal lease on federal lands administered by the Bureau of Land Management. While we acknowledge the State of Utah Division of Oil, Gas and Mining has certain responsibilities for general field spacing and exceptions in this case, the federal government has final jurisdictional authority over lease operations on federal oil and gas leases.

We will also take this opportunity to inform you that the 9-2A well was spudded prior to necessary right-of-way assignments to Texas American being

approved. Your agent indicates in the Sundry Notice that the well was spudded on Sept. 15 and our District Office was notified on Sept. 13. We acknowledge the notification; however, your agent was told at that time that he was not authorized to spud the well until the right-of-way assignment was approved even though the APD had been approved. We anticipated approval of the assignment by Sept. 16. To date the assignment has still not been approved. We are not taking enforcement actions under authority of our oil and gas operating regulations in 43 CFR 3160 at this time, as right-of-way assignment approval prior to spud was not made a condition of approval specifically identified in permitting the 9-2A well. We have not customarily held up approval of APDs until necessary right-of-way approvals were obtained, but in the future we may take this approach under similar approval conditions.

In conclusion, you are hereby ordered to submit plans for the plugging and restoration of the Petro X 9-2 well. Such abandonment operations will be completed within 30 days of receipt of this letter to allow you time to assess results and conditions of the Petro X 9-2A well.

If you have any questions, please contact Lynn Jackson, District Branch Chief of Fluid Minerals, at (801) 259-6111.

Sincerely,

/s/ Kenneth V. Rhea

**ACTING** District Manager

Enclosure:  
Unapproved Sundry Notice on U-31252

cc: GRA (U-058)

Dean Christensen  
C.C.Co.  
970 East 3300 South, Suite 71  
Salt Lake City, UT 84105

Division of Oil, Gas & Mining ✓  
ATTN: John Buza  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

LJackson:wjm:9/26/85

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 ROUTING AND TRANSMITTAL SLIP

TO			ACTION	ROOM NO.
CODE	NAME	ORGANIZATION		
	John Baza		RECEIVED	
	Div. of Oil, Gas & Min.			
			SEP 30 1985	
			DIVISION OF OIL GAS & MINING	

Indicate Action by Number

- |                            |                     |
|----------------------------|---------------------|
| 1. Necessary action        | 6. Note and sumame  |
| 2. Approval                | 7. Note and return  |
| 3. Signature               | 8. Your information |
| 4. Prepare reply           | 9. See me           |
| 5. Your comment and return | 10.                 |

From Lynn Jackson	Date 9/27/85	Room No.
Office Moob District BLM	Phone	

Remarks John : Enclosed is a letter we wrote to Texas American denying approval of a Sundry Notice submitted by their agent Dean Christensen. Concerns the Retro x wells I spoke to you about recently. I'm sure you'll be hearing from Dean, so I've sent this so you'll know what "really" happened. Let me know if this creates any problems or you have any questions.

*Lynn Jackson*



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangertter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 4, 1985

CC Company  
3161 South 300 East  
Salt Lake City, Utah 84115

Gentlemen:

Re: Well No. Petro X 9-2 - Sec. 9, T. 21S., R. 23E.,  
Grand County, Utah - API #43-019-31026

According to our records a "Well Completion Report" filed with this office June 11, 1985 on the above referenced well indicates the following electric logs were run: Induction Electric Log. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than October 18, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/43

## TEXAS AMERICAN OIL CORPORATION

300 WEST WALL, SUITE 400 MIDLAND, TEXAS 79701 915-683-4811

DAVID L. MILLER  
MANAGER OF OPERATIONS

October 10, 1985

United States Department of the Interior  
Bureau of Land Management  
Moab District  
P. O. Box 970  
Moab, UT 84532

Attention: Mr. Kenneth Rhea, District Manager

Gentlemen:

In response to your letter of September 30, 1985 concerning property U-31262 in Grand County, Utah, you are correct in assuming that there was an error on the Sundry Notice filed for the Texas American 9-2A well referred to as the Petro X 9-2A well. Our Agent, in requesting approval to postpone the plugging of the Petro X 9-1 did in fact mean the Petro X 9-2 well. Texas American Oil (TAO) has no interest concerning the 9-1 well.

Attached to this letter you will find a copy of new Sundry Notices informing you of our intentions concerning the TAO 9-2A well and our desired plans for the Petro X 9-2. As the notices indicate, Texas American Oil Corporation is requesting permission to defer the plugging of the 9-2 well until such time that the Dakota Sand can be tested to determine its productivity. Because of that, TAO should be designated as the Operator on the entire lease U-31262 and not except Well #9-2 from that designation. You may not be aware that the 902 has a PBD of 930'. To the best of our knowledge, this well has not tested the Dakota and could be used to complete a Dakota formation test at approximately 860'. This zone was discovered during the drilling of the 9-2A well. The 9-2A was drilled to approximately 1,450' and encountered the Morrison Zone at approximately 1,290'. This Zone will be completed in the 9-2A as a separate formation test and both wells could be produced without commingling if allowed to delay the plugging of the 9-2 well.

Our Agent in Utah attempted to transmit this information to both you and the State Regulatory Agency with his Sundry Notice. There was some confusion and inaccuracies with his Sundry Notice and I am attempting to correct those at this time. In discussing the problem with Greg Noble, he indicates that upon receipt of logs and the Sundry Notices describing our plans for both wells, our request will be reviewed and a decision made at that time.

RECEIVED

OCT 15 1985

DIVISION OF OIL  
GAS & MINING

United States Department of the Interior  
Page -2-  
October 10, 1985

In regard to your last paragraph concerning the right-of-way assignment for this well, I was in contact with Mary Von Koch of your office prior to the spudding of the well. She informed me that a right-of-way assignment was in need of approval and was providing the necessary forms. At that time, September 10, 1985, I asked if the right-of-way assignment would delay the drilling of the Texas American 9-2A well since it needed to spud by September 15th. She stated that there were no problems which would delay our spudding the well by that date. Based upon her statement I continued with spudding the well believing that we were operating under the guidelines of the BLM and with their full authority to do so. The right-of-way assignment forms have been returned to you.

If I can be of further assistance, please let me know.

Sincerely,



David Miller  
Manager of Operations

DM/db  
Encls.

cc: Dean Christensen  
C.C. Co.  
970 East 3300 South, Suite 71  
Salt Lake City, UT 84106

Division of Oil, Gas & Mining  
Attn: John Buza  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE  
U-31262

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
Petro X 9-2

10. FIELD OR WILDCAT NAME  
Cisco

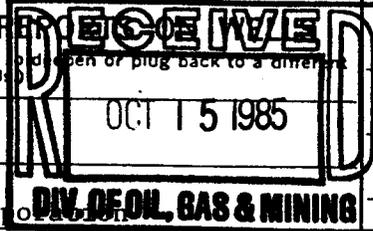
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH | 13. STATE  
Grand | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4432 KB, 4431 DF, 4425 GL

SUNDRY NOTICES AND REPORTS  
(Do not use this form for proposals to drill or to open or plug back to a different reservoir. Use Form 9-331-C for such proposals.)



1. oil well  gas well  other

2. NAME OF OPERATOR  
Texas American Oil Corporation

3. ADDRESS OF OPERATOR  
300 W. Wall St., Suite 400, Midland, Texas

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FNL & 660' FEL, Sec. 9, T-21-S, AT SURFACE:  
AT TOP PROD. INTERVAL: R-23-E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input checked="" type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well has been shut-in since drilling. No testing performed to date. Well did not reach original TD due to water zone shutting down drilling operations. Well cased with 4-1/2" to approximately 930' TD. TAO would propose to postpone P&A requirements in order to test the Dakota Zone at approximately 860'. This zone did not show during drilling or logging, but did so on TAO 9-2A well. Mechanical and drilling problems are blamed for failure to see zone in 9-2 well.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight Miller TITLE Mgr. of Operations DATE 10-10-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

215. 23E. 9  
43-019-31024

CCCco  
970 East 3300 South  
Suite 7-I  
Salt Lake City, Utah 84106

**RECEIVED**

**OCT 16 1985**

Division of Oil, Gas, & Mining  
355 West North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180-1203

**DIVISION OF OIL  
GAS & MINING**

Attn: Ms. Pam Kenna  
Well Records Specialist

October 7, 1985

RE: Logs/Petro X 9-2  
Sec 9, T21S, R23E  
Grand County, Utah

Ms. Kenna:

Reference the above well, and our phone conversation this date, I would like to reiterate the circumstances concerning the non-availability of a log for this well.

- A. The partnership which drilled the well is no longer functioning.
- B. I was out of town when the well was completed, and the original log was completed.

C. A twin well has been drilled approximately 25 ft to the west of this well on which a complete set of logs was produced. The new well is known as the Texas American 9-2A Well. I will provide a complete set of these logs as soon as they arrive from Slumberger.

Sincerely,

  
Dean H. Christensen



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 16, 1985

Texas American Oil Corporation  
300 West Wall Street  
Suite 400  
Midland, Texas 79701

Gentlemen:

Re: Well No. 9-2 and Well No. 9-2A, Sec. 9, T21S, R23E,  
Grand County, Utah

Sometime ago, the Division of Oil, Gas and Mining received a letter and two sundry notices concerning the referenced wells which described your intention to leave both wells unplugged. The Division has postponed administrative action on this matter pending action by the U.S. Bureau of Land Management. This letter will document our specific concerns regarding the referenced wells.

Enclosed is a copy of the order in Cause No. 102-16B of the Board of Oil, Gas and Mining. The order states that any well drilled to less than 3500' for oil or gas exploration in the Greater Cisco area shall comply with specific siting requirements for distances between wells and from lease boundaries and quarter-quarter section lines. The original well no. 9-2 was drilled in compliance with this order.

On September 5, 1985, the well no. 9-2A was approved with specific stipulations regarding the plugging and abandonment of one of the two wells. This was done to forego the necessity of a hearing before the Board to approve an exception to the requirements of the spacing order. To date, we are not aware that the stipulations of the approval have been met.

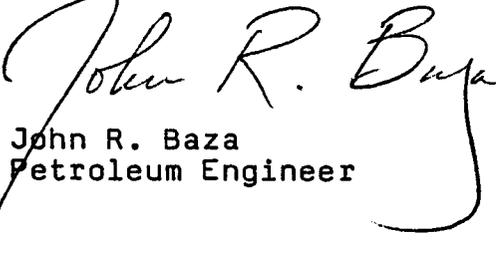
The rules and orders of the Board have been established to protect correlative rights and prevent waste which includes the drilling of unnecessary wells. Exceptions to such rules would require review and approval by the Board after notice and hearing. Because the referenced wells are not in compliance with the spacing order, a Board hearing will ultimately be necessary to approve the exception.

Because the wells exist on a federal lease, the Division has postponed administrative action in order to allow the BLM to exercise their primary enforcement responsibility. Should the BLM determine that the existence of the two wells does not violate any

Page 2  
Texas American Oil Corp  
December 16, 1985

lease terms or regulations, the matter may have to be referred to the Board for further consideration. Please note that the Division will not take action to approve or disapprove the proposal stated by your Sundry Notices until the Board has made a determination in the matter.

Sincerely,



John R. Baza  
Petroleum Engineer

jmc  
Enclosure  
cc: Lynn Jackson, BLM-Moab  
D.R. Nielson  
R. J. Firth  
Well Files  
01551

12/18/85  
1400 hrs.  
JRB

Texas American Oil Co.  
Well No. 9-2<sup>P</sup> and 9-2A  
Sec. 9, T21S, R23E  
Grand Co., UT.

- Spoke w/ Greg Noble of BLM - Moab  
He said they have given Texas - American  
until Jan. 18<sup>th</sup> to test well and either  
produce or plug abandon (referring to  
9-2 well).

- I told him that it would still have to  
come before Board if produced because  
it is an exception to Cause No. 102-165,

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-31262
2. NAME OF OPERATOR Texas American Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 300 W. Wall - Suite 400 Midland, TEXAS 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FEL (SE/NE)		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. Petro X 9-2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4425' Gr.		10. FIELD AND POOL, OR WILDCAT Cisco
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 9, T21S, R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-15-86 Preparing to plug and abandon pending requirements and approval from BLM.

RECEIVED

JAN 21 1986

DIVISION OF OIL  
GAS & MINING

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2/5/86  
BY: John R. Bays

Federal approval of this action  
is required before commencing  
operations.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Henson TITLE Monahans Dist. Mgr. DATE 1-16-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ⓐ A complete report of PxA shall be submitted to the Division of Oil, Gas & Mining

\*See Instructions on Reverse Side

EXPRESS MAIL ROUTING SLIP

PAM  
TAMI  
VICKY  
CLAUDIA  
STEPHANE  
CHARLES  
RULA  
MARY ALICE  
CONNIE  
MILLIE

2-14 10:00  
2-14 10:05  
2-14 1:57 C.  
2-14 10:32 C  
CP 2-14 10:42  
RM 2-14 1:30  
MFP 2-14 3:44  
CP 2-14 7:50  
MFD 2-14 8:23

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U - 31262
2. NAME OF OPERATOR Texas American Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 300 W. Wall, Suite 400 Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL, 660' FEL, Sec. 9, T-21-S, R-23-E		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether-DV, RT, OR, etc.) 4425 GL	9. WELL NO. Petro X 9-2
		10. FIELD AND POOL, OR WILDCAT Cisco
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 9, T-21-S, R-23-E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Verbal approval given by : Greg Noble w/BLM

1/29/86 Rig up BJ-Titan Cementers RIH with 2<sup>3</sup>/<sub>8</sub>" tbg. to 905', spot a 24sx class "C" cement plug from 905' to 605', pull tbg to 317'. Spot a 15-sx Class "C" cement plug from 317' to surface.

1/30/86 Install dry hole marker.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 2/13/86  
BY: John R. Baye

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Henson TITLE Monahans District Manager DATE 1-31-86  
(R. D. Henson)

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: