

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

MINERAL MANAGEMENT Form approved. Budget Bureau No. 42-R1423 OIL & GAS OPERATIONS RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL OIL WELL [X] GAS WELL [X] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [X]

2. NAME OF OPERATOR VUKAS OVICH DRILLING, INC

3. ADDRESS OF OPERATOR 3964 South State, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\* At surface 661.2 East of the West Line, 661.3' North of the So Line Section 4, T21S, R23E Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 4 Miles Northwest of Cisco, Utah

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 661.3'

16. NO. OF ACRES IN LEASE 1360

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Approx.

19. PROPOSED DEPTH 1500

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4455' Ground

22. APPROX. DATE WORK WILL START\* Dec 30, 1982

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 9 1/2" hole with 7" OD casing and 6 1/4" hole with 4 1/2" OD casing.

BOP's will be installed after surface casing is set and cemented and will be checked daily during drilling. No abnormal pressure zones are expected.

24. IN THIS SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

SIGNED [Signature] TITLE AGENT DATE 11/25/82

PERMIT NO. [ ] APPROVAL DATE [ ] APPROVED BY [Signature] FOR E. W. GUYNN DISTRICT OIL & GAS SUPERVISOR DATE DEC 29 1982

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY \*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

NOTICE OF APPROVAL

State 044

R23E

2643.96

N89°58'W

2641.98

NORTH 2618.80

2620.86

— Lease Gr. ID  
U-20563

T  
21  
S

N0°04'E 2645.28

N0°01'E

2643.96

JV4-1  
S89°49'E 621.2 ELEV: 4455

FD. S 4  
B.C. 8 9

S89°49'E 2644.62

45 FD. B.C. 1/4 COR.

S89°51'W 2643.3

SECTION BOUNDARY CALLS ARE RECORD

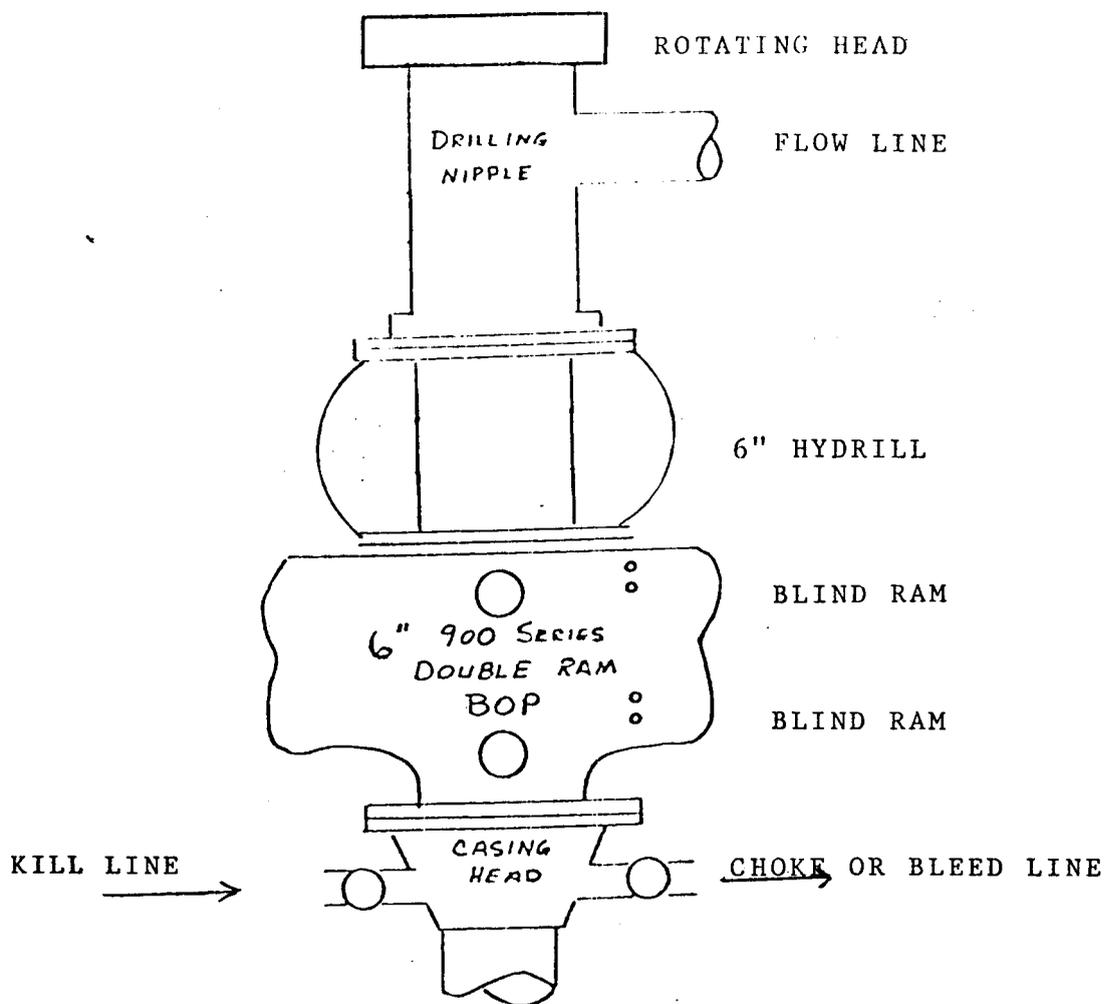
WELL LOCATION PLAT: JV4-1  
IN SW 1/4, SEC. 4, T21S, R23E, S.L.B. 1/4M.  
GRAND COUNTY, UTAH

SCALE: 1"=1000' JAN. 1982

TRANSIT & E.D.M. SURVEY  
FOR: VUKASOVISH DRILLING

ELEV. BY VERTICAL ANGLES FROM U.S.G.S.  
TOPO. QUAD. "CISCO SPRINGS UTAH," 1970  
(SW COR., SEC. 4 = 4450)

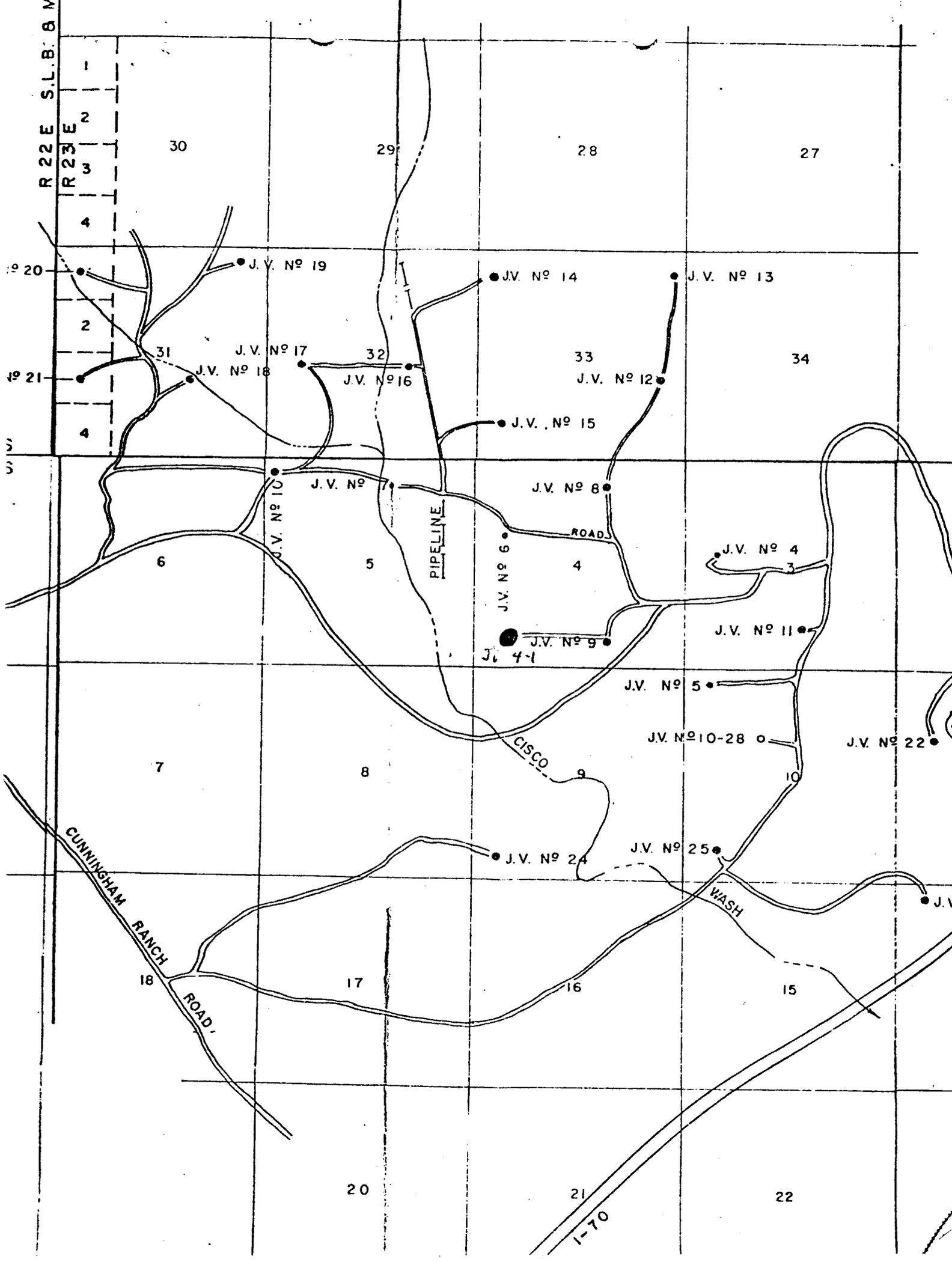




SCHEMATIC DIAGRAM

BOP

VUKASOVICH DRILLING, INC



R 22 E S. 1. B. 8 M

R 23 E

30

29

28

27

20

21

22

4

2

4

6

5

4

34

7

8

9

10

18

17

16

15

20

21

22

J.V. Nº 19

J.V. Nº 14

J.V. Nº 13

J.V. Nº 17

J.V. Nº 16

J.V. Nº 12

J.V. Nº 15

J.V. Nº 10

J.V. Nº 8

J.V. Nº 4

J.V. Nº 6

J.V. Nº 9

J.V. Nº 11

J.V. Nº 4-1

J.V. Nº 5

J.V. Nº 10-28

J.V. Nº 22

J.V. Nº 24

J.V. Nº 25

J.V. Nº

PIPELINE

ROAD

CISCO

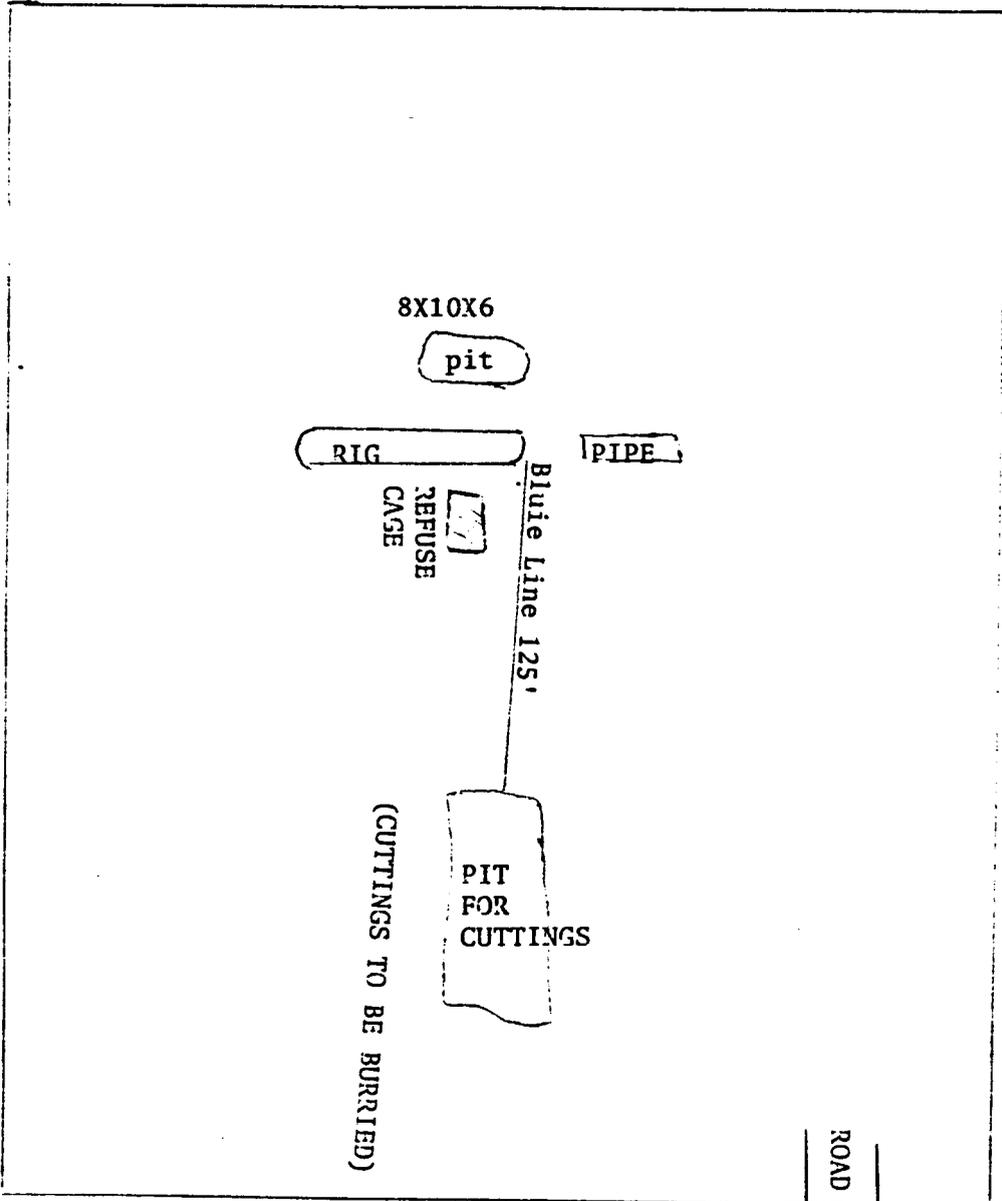
WASH

CUNNINGHAM RANCH ROAD

I-70

W

390'



325'

325'

N

300'

E

S

Vukasovich Drilling, Inc.  
Well No. JV 4-1  
Section 4-T21S-R23E  
Grand County, Utah  
Lease No. U-20563-A

Supplemental Stipulations:

1. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
2. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will be done only if damage occurs.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved prior to use, by the agency or individual holding the water rights.
4. The top 4 inches of topsoil will be removed from the location and windrowed on the west side of the location.
5. The location will be reduced in size to 200' X 200'. A small berm will be placed on the north edge of location for drainage control.
6. The reserve pit will be located on the east side of the location and will not be lined. The reserve pit banks will be 1.5 to 2.0 feet above pad, constructed in 8 inch lifts, machinery compacted and sufficiently wide for equipment to pass over. The reserve pit will be fenced, with 36 inch or greater woven wire and 1 strand of barbed wire on top, on 3 sides before drilling starts and on the 4th side as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.
7. Trash cages will be used and then removed after drilling operations cease.
8. Improvement to the existing road will not be necessary. Adequate maintenance will be done to insure drainage control. This will include but is not limited to, ditch and crown design and drainage dips. For new road construction see attached Class III road standards.
9. Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

## PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled/windrowed topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. Any burning will require a permit from the State Land Forestry and Fire Control office in Moab. Contact Paul Pratt at (801) 259-6316.
4. Production facilities will be located on the east side of the location.
5. All pipelines should follow existing access routes where feasible.

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

## REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the portable trash cage and will be hauled to a local town dump site. Do not leave any trash in pits.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801) 259-8193, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and any trash (barrels, metal etc.) it contains will be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled/windrowed topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 10 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be broadcast/drilled at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. After seeding is complete the stockpiled trees and vegetation will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any use/vehicle use.
9. Waterbars will be used as needed on all sloping surfaces as shown below:

### Grade

2%  
2-4%  
4-5%  
+5%

### Spacing

200 ft. spacing  
100 ft. spacing  
75 ft. spacing  
50 ft. spacing

SEED MIXTURE

<u>Species</u>		<u>Rate</u> <u>lbs/acre</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian ricegrass	1
Hilaria jamesii	Galleta (Curlygrass)	1
<u>Forbs</u>		
Sphaeralcea coccinea	Scarlet globemallow	1
<u>Shrubs</u>		
Atriplex nuttallii cuneata	Wedgeleaf nuttall saltbush	1
Eurotia lanata	Winterfat (Whitesage)	<u>1</u>
	Total	5

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

### SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

#### Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Sage Gray	(Pratt & Lambert)

#### Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

OPERATOR VUKAS OVICH DRILLING INC DATE 12-29-22

WELL NAME JV 4-1

SEC SW SW 4 T 21S R 23E COUNTY GRAND

43-019-31025  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

- |   |  |                                     |
|---|--|-------------------------------------|
| <input type="checkbox"/> INDEX          | <input checked="" type="checkbox"/> HL | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> NID            | <input checked="" type="checkbox"/> PI | <input type="checkbox"/>            |
| <input checked="" type="checkbox"/> MAP | <input checked="" type="checkbox"/>    | <input type="checkbox"/>            |

PROCESSING COMMENTS: NO WELLS WITHIN 1320 FT

*RJK ✓*

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 102-1613 - 9-26-79  
CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 102-1612

UNIT NO

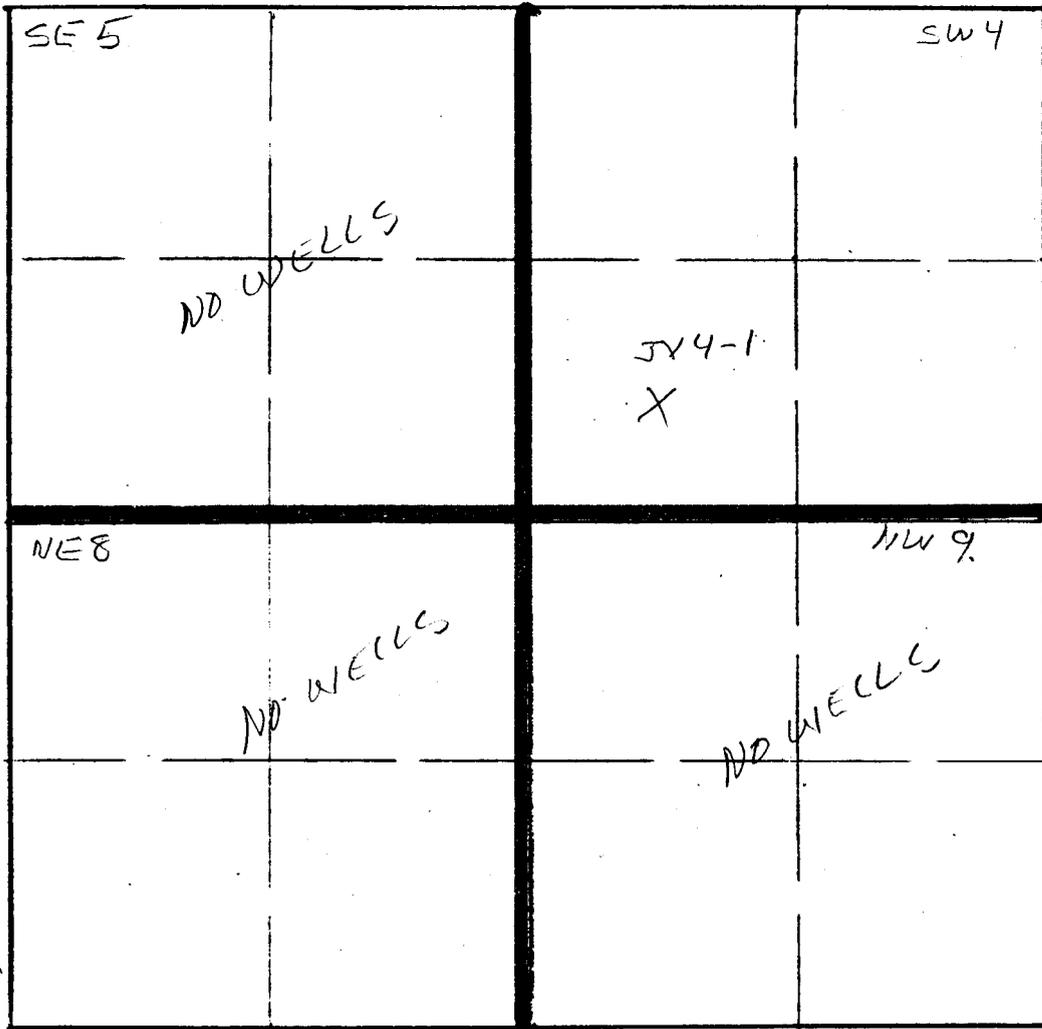
c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

SEALING = 11 LITERS



215, 23E - GRAMS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
VHKAS OVICH DRILLING, INC.

3. ADDRESS OF OPERATOR  
3964 South State, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
661.2 East of the West Line, 661.3' North of the So Line  
At proposed prod. zone Section 4, T21S, R23E  
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
4 Miles Northwest of Cisco, Utah

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dril. unit line, if any)  
Approx. 661.3'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
Approx.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4455' Ground

5. LEASE DESIGNATION AND SERIAL NO.  
U-20563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
JV 4-1

10. FIELD AND POOL, OR WILDCAT  
GREATER Cisco AREA

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
Sec 4, T21S, R23E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

10. NO. OF ACRES IN LEASE  
1360

10. PROPOSED DEPTH  
-1500

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

20. ROTARY OR CABLE TOOLS  
Rotary

22. APPROX. DATE WORK WILL START  
Dec 30, 1982

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 1/2"	7" OD	23#	120'	Back to Surface
6 1/4"	4 1/2" OD	9.5#	Total Depth	400' above highest hydrocarbon zone

BOP's will be installed after surface casing is set and cemented and will be checked daily during drilling. No abnormal pressure zones are expected.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12-29-82  
BY: *[Signature]*

RECEIVED  
DEC 29 1982

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: *[Signature]* TITLE: AGENT DATE: 11/25/82  
(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

6. Source of Construction Materials

- A. Only natural dirt presently on location.
- B. Not applicable.
- C. Not applicable.
- D. Not applicable.

7. Method of Handling Waste Disposal

- A. Cuttings will be buried in reserve pit.
- B. Drilling fluids, if encountered, will be contained in surface pits and then buried when dry.
- C. Produced fluids will be contained in tanks.
- D. Sewage will be burned or buried.
- E. Garbage and trash will be contained in burn pit and will be burned and buried when pits are backfilled.
- F. Wellsite will be completely rehabilitated and cleaned up when rig has been moved off if dry hole or when well is completed.

8. Ancillary Facilities

None planned.

9. Well Site Layout

See attached plat.

10. Plans for Restoration of Surface

- A. All pits will be backfilled and leveled as soon as dry. Location will be graded to as near present condition as possible.
- B. Reseeding, if applicable, will be according to BLM spec.
- C. Pits will be fenced on three sides while drilling, and on fourth side when drilling rig moves out until pits are dry.
- D. Any surface oil accumulation will be picked up or burned.
- E. All rehabilitation will be accomplished as soon as pits are dry and location can be cleaned up, weather permitting.

II. Other Information

- A. Topography at location is reasonably flat with shaley surface. Very sparce vegetation, mostly sagebrush.
- B. No other surface use known.
- C. No close proximity of water sources, occupied dwellings, archeological, historical or cultural sites.

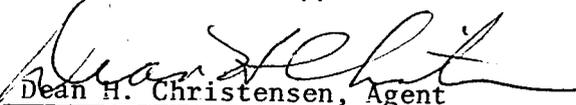
12. Lessee's or Operator's Representative

DEAN H. CHRISTENSEN  
3964 South State Street  
Salt Lake City, Utah 84107  
801-262-4422 (OFF) 272-5530 (Home)

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Petro-X Corporation and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

11-25-82  
Date

  
Dean H. Christensen, Agent  
Name

VUKASOVICH DRILLING INC  
Cisco Field  
Grand County, Utah

MULTI-POINT REQUIREMENTS

1. Existing Roads

- A. Proposed well site as staked. Surveyors plat attached.
- B. Access to this location will be accomplished via the Cunningham Ranch Road to a point which intersects approximately in Section 1, T21S R22E and then turns eastbound thru sections 6, 5, and then into section 4 of 21S, R23E. The road then follows to the V #9 and then directly west to the location.
- C. Access roads to location as shown on topo map and as described in "B" above.
- D. Not applicable.
- E. As shown on topo map.
- F. The jeep trail may have to be graded slightly and/or small washes smoothed to permit travel of drilling equipment. From the 9 Location will be graded and crowned as appropriate and as directed.

2. Planned Access Roads

None except as described above.

3. Location of Existing Wells

Shown on attached area map.

4. Location of Existing and/or Proposed Facilities

- A. None
- B. Production facilities, if required, will be located on drill site, except for gas lateral to be extended to Cisco Gathering System.
  - 2) 300' x 325'
  - 3) None Anticipated
  - 4) Production facilities, if required, will be fenced to protect stock and/or wildlife.
- C. Rehabilitation of disturbed areas will consist of backfilling all pits as soon as dry and leveling location to as near present condition as possible. Reseeding will be accomplished at the direction of the BLM.

5. Location and Type of Water Supply

- A. Location of drilling water supply will be from Colorado River at Dewey Bridge by hauling contractor. No water will be taken from stock ponds in the area.
- B. Hauling contractor. No pipelines are anticipated.
- C. No water wells are anticipated.

## 7-POINT WELL COMPLETION PROGRAM

### 1. CASING:

Operator will set and cement three (3) joints of J-55, 26.4# Surface casing into the calcareous zone of the Mancos shale. A string of 4½", 9.5# casing will be run from the surface to total depth and cemented thru the pay zone. An oil Saver tool will be used during logging, perforating and during swabbing.

### 2. CASING HEAD AND FLANGES:

A Hercules wellhead will be installed on the 4½" casing. The complete head is S W Type 4½" - 2 3/8" with two 2" pipe outlets, tested to 2000 pounds. A 2", 750 WOG valve will be installed on the outlet ports, and a 2000# high pressure gate valve will be installed on the 2 3/8" stubbing and a permanent line choke will be installed on the flow line to any separator which may be installed. The 7" surface casing will be flanged to receive Spherical Ram type BOP's. A grant type Rotating head will be installed on type of the BOP.

### 3. INTERMEDIATE CASING:

NON-REQUIRED

### 4. BLOW OUT PREVENTER:

As stated in #2 above, a double ram-type BOP will be utilized. Two (2) fill and kill line ports will be welded onto the surface casing below the Blow-out preventer to enable the operator to pump directly into the surface casing and by-pass the equipment installed above.

### 5. AUXILLIARY EQUIPMENT:

A 3' sub with w' valve outlet will be stubbed into the drill pipe for testing and cementing. An additional 6" Hydril BOP will be installed on top of the double ram BOP.

### 6. BOTTOM HOLE PRESSURE:

The well being drilled under the terms and conditions of this application we drilled and originally tested to pressures which did not exceed 650#. The Operator is prepared for pressures up to 2000#. (The pressures also are further collaborated by pressures from other wells within one-mile in radius from the proposed location).

### 7. DRILLING FLUIDS:

The Operator will drill surface hole with compressed air. In the event that water is encountered which cannot be handled by the on site air compressors, a gel based drilling mud will be utilized to complete the surface hole. The "production" hole will be drilled with Compressed Air/Air Mist until water or Oil is encountered, at which time the Operator will utilize a salt-based polymer. Weighted brine will be transported from Moab, Utah, via tanker to the site as necessary. The Operator will have on sufficient materials and water to provide for twice the hole capacity at TD. Additional mud reserves are available within one hour from either Grand Junction, Colorado, or Moab, Utah, upon notification.

By:   
DEAN H. CHRISTENSEN, AGENT

## DRILLING PLAN

VUKASOVICH DRILLING, INC  
JV 4-1  
Cisco Field  
SW SW SEC 4, T21S, R23E  
Grand County, Utah

- 1) Surface formation - Mancos Shale
- 2) Estimated tops of geologic markers:  

Mancos - sfc	Salt Wash - 1450
Dakota - 750'	
Morrison - 930'	
- 3) Estimated depths of oil, gas, water zones:  

Gas: Dakota - 750	Oil: None	Water: None
Morrison - 930		
Salt Wash - 1450		
- 4) Proposed Casing Program:  

120' 7" OD 23#/ft Surface Casing
1500' 4½" OD 9.5#/ft Production Casing
- 5) A 6" 3000 PSI Shafer Double Ram BOP with a 6" 3000 PSI Hydril BOP on top will be placed on the surface casing after the surface casing has been cemented. A Rotating head with 125' of flow line will then be placed on top of the Hydril. A hydraulic actuator will operate the BOP which will be tested prior to drilling out from under the surface casing and during drilling operations will be checked daily for operational condition.
- 6) Rotary drill will be utilized with air or air mist circulator.
- 7) Auxiliary equipment will consist of bit floats and a full opening valve to be available on the rig floor during trips.
- 8) Open hole logs will be run at total depth. Any zone having significant shows will be tested. No cores are planned.
- 9) No abnormal pressures or temperatures are expected nor is hydrogen sulfide gas anticipated.
- 10) Anticipated starting date is DECEMBER 30, 1982 subject to drilling equipment availability, and duration of drilling operations is expected to be one week.

December 29, 1982

Vukas Olich Drilling, Inc.  
3964 South State  
Salt Lake City, Utah 84107

RE: Well No. JV 4-1  
SWSW Sec. 4, T.21S, R.23E  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31025.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: MMS  
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: VUKASOVICH

WELL NAME: JV 4-1

SECTION SWSW 4 TOWNSHIP 21S RANGE 23 E COUNTY Grand

DRILLING CONTRACTOR Cisco Svcs

RIG # 1

SPUDED: DATE 12-31-82

TIME 3 PM

HOW Cable

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Dean Christensen

TELEPHONE # 272-5530

DATE 12-31-82 SIGNED Norm

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-20563A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

JV 4-1

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S8 T215 R23E

12. COUNTY OR PARISH

Grand

13. STATE

VT

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Vukasovich Inc

3. ADDRESS OF OPERATOR

3964 South State

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface  
661.2 East of West Line, 661.3 North  
of the South Line, Sec 4 T215, R23E

14. PERMIT NO.

43-019-31025

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4455 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WELL Spudded 1530 hrs 31 Dec 1982  
WELL SURFACE CASING BEING SET WITH Cisco  
Service #1 (CABLE Rig)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Deanna Christ* TITLE *Agent*

DATE

11/1/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

27  
NOTICE OF SPUD

Company: Nukassovich Drilling Inc.

Caller: Dean Christensen

Phone: 272-5530

Well Number: JU 4-1

Location: SW SW Sec 4 - 215-23E

County: Grand State: Ut

Lease Number: 21 20563-A

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 3:30 PM 12-31-82

Dry Hole Spudder/Rotary: Cable Rig Cisco #1

Details of Spud (Hole, Casing, Cement, etc.) \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Rotary Rig Name & Number: \_\_\_\_\_

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: de Loio

Date: 1-3-83



# HALLIBURTON SERVICES JOB SUMMARY

FORM 2025

HALLIBURTON  
DIVISION  
LOCATION

GRAND TWP. 43E

BILLED ON  
TICKET NO. 170330

## WELL DATA

FIELD 6500 SEC. 4 TWP. 43E RING. 23E COUNTY GRAND STATE UTAH

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		0	23	7	0	163	
LINER							
TUBING							
OPEN HOLE				9 7/8	0	163	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH 163

## JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>1-24-83</u> TIME <u>5:00</u>	DATE <u>1-24-83</u> TIME <u>8:00</u>	DATE <u>1-24-83</u> TIME <u>9:00</u>	DATE <u>1-24-83</u> TIME <u>9:10</u>

## TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG	<u>1</u>	<u>HALCO</u>
HEAD	<u>1</u>	<u>HALCO</u>
PACKER		
OTHER		

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>TIM BUCK</u>	<u>CMTR.</u>	<u>GRAND</u>
<u>JOHN TAVADA</u>	<u>3554</u>	
<u>STEVE HARTMAN</u>	<u>ELR.</u>	

## MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
 DISPL. FLUID H<sub>2</sub>O DENSITY 8.3 LB/GAL. API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. %  
 ACID TYPE \_\_\_\_\_ GAL. %  
 ACID TYPE \_\_\_\_\_ GAL. %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. IN  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. IN  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB.  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY.  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

DEPARTMENT CEMENT  
 DESCRIPTION OF JOB CEMENT

JOB DONE THRU: TUBING  CASING  ANNULUS  TBS./ANN.

CUSTOMER REPRESENTATIVE X Alvin...  
 HALLIBURTON OPERATOR TR Buck COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>50</u>	<u>II</u>			<u>5</u>	<u>3% C.L.</u>	<u>1.06</u>	<u>16.4</u>

## PRESSURES IN PSI

CIRCULATING 0 DISPLACEMENT 50  
 BREAKDOWN \_\_\_\_\_ MAXIMUM 50  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_

## SUMMARY

VOLUMES 10 TYPE H<sub>2</sub>O  
 PRESLUSH: BBL.-GAL. \_\_\_\_\_  
 LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
 TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 6  
 CEMENT SLURRY: BBL.-GAL. 9.5  
 TOTAL VOLUME: BBL.-GAL. 28.5  
 REMARKS SEE LOG

## CEMENT LEFT IN PIPE

DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 REASON SHOE JOINT

**POOR COPY**

CUSTOMER

# HALLIBURTON SERVICES JOB SUMMARY

FORM 202

DIVISION  
HALLIBURTON  
LOCATION

GRAND TWP. 23E

BILLED ON TICKET NO. 1-70-335

CUSTOMER DATE WELL NO. JOB TYPE

FIELD Cisco SEC. 4 TWP. 23E RNS. 23E COUNTY GRAND STATE UTAH

### WELL DATA

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH 163

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	0	23	7	0	163	
LINER						
TUBING						
OPEN HOLE			9 7/8	0	163	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

### JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>1-24-83</u> TIME <u>5:00</u>	DATE <u>1-24-83</u> TIME <u>8:00</u>	DATE <u>1-24-83</u> TIME <u>9:00</u>	DATE <u>1-24-83</u> TIME <u>9:12</u>

### TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>WOODA</u>	<u>1</u>	<u>HALCO</u>
HEAD	<u>1</u>	<u>HALCO</u>
PACKER		
OTHER		

### PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>TIM BUCK</u>	<u>CMT.</u>	<u>GRAND TWP.</u>
<u>JOHN JAVEDA</u>	<u>3554 CMT.</u>	
<u>STEVE HARTMAN</u>	<u>BLR.</u>	

### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
 DISPL. FLUID H<sub>2</sub>O DENSITY 8.3 LB/GAL. API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. %  
 ACID TYPE \_\_\_\_\_ GAL. %  
 ACID TYPE \_\_\_\_\_ GAL. %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. IN  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. IN  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB.  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY.  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

DEPARTMENT CEMENT  
 DESCRIPTION OF JOB CEMENT

JOB DONE THRU: TUBING  CASING  ANNULUS  TBS./ANN.

CUSTOMER REPRESENTATIVE X [Signature]  
 HALLIBURTON OPERATOR [Signature] COPIES REQUESTED \_\_\_\_\_

### CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>50</u>	<u>II</u>			<u>5</u>	<u>3% C.L.</u>	<u>1.06</u>	<u>16.4</u>

### PRESSURES IN PSI

CIRCULATING 0 DISPLACEMENT 50  
 BREAKDOWN \_\_\_\_\_ MAXIMUM 50  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ P-MIN. \_\_\_\_\_ 10-MIN. \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 REASON SHOE JOINT

### SUMMARY

10 VOLUMES H<sub>2</sub>O  
 PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
 LOAD & SHDN: BBL.-GAL. \_\_\_\_\_ PADI: BBL.-GAL. \_\_\_\_\_  
 TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 6  
 CEMENT SLURRY: BBL.-GAL. 9.15  
 TOTAL VOLUME: BBL.-GAL. 28.5  
 REMARKS SEE LOG

**POOR COPY**

CUSTOMER









STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

AUGUST 25, 1983

ATTENTION: DEAN CHRISTENSON

On August 23, 1983, a check up was made on some of your WELL RECORDS at our division (DIVISION OF OIL, GAS & MINING), several well files indicated that these locations in GRAND COUNTY, UTAH have not been kept up to date. We are requesting that these below locations be caught up to date and kept up to date so the files can be kept accurate.

CC COMPANY  
3964 South State Street  
Salt Lake City, Utah 84107

Concerning WELL NUMBER PETRO X # 30-1, Sec.30, T.21S R.24E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (MARCH 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER PETRO X # 16-1, Sec.16, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1982-MARCH 1982) and (MAY 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER FEDERAL # 7-1, Sec.7, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (JUNE 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

CONCERNING WELL NUMBER FEDERAL # 17-1, Sec.17, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (JUNE 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

PETRO X CORPORATION  
4668 Holladay Blvd., Suite # 111  
Salt Lake City, Utah 84117

Concerning WELL NUMBER PETRO X # 9-2, Sec.9, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (MAY 1983-AUGUST 1983),

AD CO COMPANY  
3964 South State Street  
Salt Lake City, Utah 84107

Concerning WELL NUMBER FEDERAL # 27-2, Sec.27, T.20S R.21E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (JUNE 1980-OCTOBER 1982) and (DECEMBER 1982-AUGUST 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

VUKOSOVICH DRILLING CO.  
3964 SOUTH STATE STREET  
Salt Lake City, Utah 84107

Concerning WELL NUMBER J.V. # 4-1, Sec.4, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1983-AUGUST 1983).

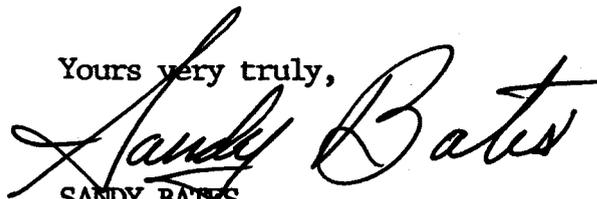
Concerning WELL NUMBER J.V. # 4A, Sec.3, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1973-MARCH 1973) AND (MAY 1973- SEPTEMBER 1976) AND (NOVEMBER 1976-APRIL 1979) AND (JULY 1979-NOVEMBER 1979) AND (MARCH 1980-AUGUST 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER FEDERAL # 9A, Sec.4, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (DECEMBER 1976-APRIL 1979) AND (JUNE 1979) AND (AUGUST 1979-SPETEMBER 1979) AND (NOVEMBER 1979-AUGUST 1983), AND the WELL RECOMPLETION REPORT.

Concerning WELL NUMBER FEDERAL # 10A, Sec.5, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (MAY 1973-JULY 1973)  
and (NOVEMBER 1979-AUGUST 1983), AND the WELL RECOMPLETION REPORT AND ELECTRIC  
LOGS also.

-If you have any questions concerning this matter, please call this office.

Yours very truly,

A handwritten signature in cursive script that reads "Sandy Bates". The signature is written in black ink and is positioned above the typed name and title.

SANDY BATES  
DIVISION OIL, GAS & MINING  
WELL RECORDS

SB/sb



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 3, 1984

## 2nd NOTICE

Vukasovich Drilling, Inc.  
3964 South State  
Salt Lake City, Utah 84107

Re: Well No. J.V. #4-1  
661.3' FSL, 661.2' FWL SW/SW  
Sec. 4, T. 21S, R. 23E.  
Grand County, Utah  
(February 1983-December 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

**\*\*You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

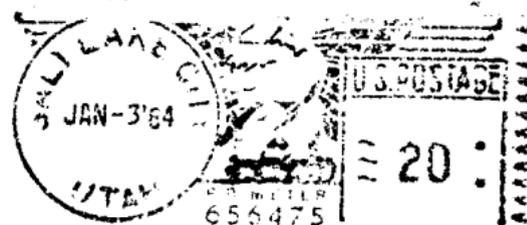
Claudia Jones  
Well Records Specialist

CJ/cj  
Enclosure



STATE OF UTAH  
 NATURAL RESOURCES  
 Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114



VUKASOVICH DRILLING INC  
 3964 S STATE  
 SALT LAKE CITY UT 84106

VUK 64 310520N1 01/05/84

RETURN TO SENDER  
 NOT DELIVERABLE AS ADDRESSED  
 UNABLE TO FORWARD

an

*Mailed to  
 Diane Christenson  
 1/17/84*



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

*Dean came into office today  
and said he will clear  
these up immediately.*

AUGUST 25, 1983

*2/1/84*

*Grand  
21 23 4  
SV4-1*

ATTENTION: DEAN CHRISTENSON

On August 23, 1983, a check up was made on some of your WELL RECORDS at our division (DIVISION OF OIL, GAS & MINING), several well files indicated that these locations in GRAND COUNTY, UTAH have not been kept up to date. We are requesting that these below locations be caught up to date and kept up to date so the files can be kept accurate.

CC COMPANY  
3964 South State Street  
Salt Lake City, Utah 84107

Concerning WELL NUMBER PETRO X # 30-1, Sec.30, T.21S R.24E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (MARCH 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER PETRO X # 16-1, Sec.16, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1982-MARCH 1982) and (MAY 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER FEDERAL # 7-1, Sec.7, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (JUNE 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

CONCERNING WELL NUMBER FEDERAL # 17-1, Sec.17, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (JUNE 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

CCCo  
3161 South 300 East  
Salt Lake City, Utah 84115

RECEIVED  
FEB 2 1984

STATE OF UTAH  
NATURAL RESOURCES  
OIL, GAS, & MINING  
4241 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

1 February 1984

Attn: Claudia Jones

RE: Meeting 1 Feb., concerning  
Ltr Dated 25 Aug 83

Attached please find copies of completion reports, etc as enumerated in the letter dated 25 Aug 83. This should clean-up our outstanding paperwork.

PETRO X 30-1 - This well was drilled to a depth of 720'. No sands were encountered. Absolutely no shows of gas or oil. The Operator did not log the well. The well was plugged and abandoned in July 1983. A cement plud was placed in the well from top to bottom. A dry Hole marker was placed on the well.

PETRO X 16-1 - This well is currently hooked up to the Cisco Gathering System. No sales have been made, pending a price determination. The well was finally completed Status 29 January 1984. The completion report is attached. This well was not logged as it was an off-set to the Adak State #1 Well. The Operator drilled to the anticipated depth. Installed a Production String and then utilized a cable rig to drill into the producing zone. The well correlates with the original well.

PETRO X FEDERAL 7-1 - This well is pending completion. This well was drilled as an off-set well to the original Adak Federal #5. No logs were made on this well.

FEDERAL 17-1 - This well was plugged and abandoned under the supervision of the USGS (BLM--Mr. Tom Servis, Moab District). Logs were not run as the well was drilled and completed based upon the original Adak Federal #4. The results of the drilling correlated with the earlier submitted logs from the Adak #4 Well.

PETRO X 9-2 - This well has been temporarily suspended until the weather clears. No determination has been made as to its potential. The necessary monthley reports have been updated and attached.

AD Co Federal 27-2 - This well was plugged and abandoned 5-15-80. See Atatch. Oral Approval to Plug and the subsequent Sundry Notice. No monthley reports were filed for this well as it was plugged in 1980.

VUKASOVICH - JV #4A - This well was plugged and abandoned under the supervision of the BLM, Moab District (Tom Servis). This well was plugged top to Bottom.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 10, 1985

Vukasovich Drilling  
2001 Gateway Place 7500 W  
San Jose, California 94110

Gentlemen:

Re: Well No. J.V. #4-1 - Sec. 4, T. 21S., R. 23E.  
Grand County, Utah - API #43-019-31025

Our records indicate that you have not filed the monthly drilling reports for the months of December 1982 to completion on the above referred to well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

The "Well Completion or Recompletion Report and Log" for the above referred to well is also due and has not been filed with this office as required by our rules and regulations.

Enclosed are the forms for your convenience in filing the necessary reports as soon as possible but no later than February 10, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0017S/10



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Vukasovich Drilling  
2001 Gateway Place 750 West  
San Jose, California 94110

Gentlemen:

Re: Well No. JV 4-1 - Sec. 4, T. 21S., R. 23E.,  
Grand County Utah - API #43-047-31025

Our records indicate that you have not filed drilling reports for the months of December 1982 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than April 23, 1985.

Thank you for your cooperation in this matter.

Sincerely,

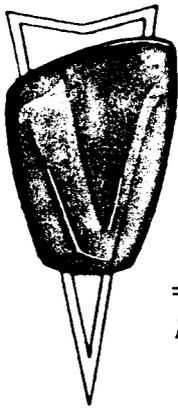
A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0161S/81



# VUKASOVICH INC.

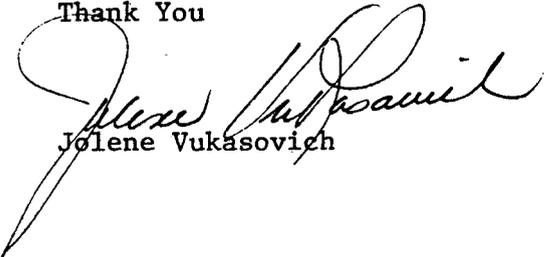
PRODUCE FARMING, PROCESSING AND MARKETING

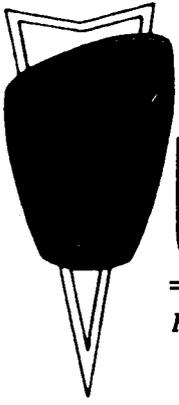
P. O. Box 1388  
YUMA, ARIZONA  
85364  
Telephone 783-8358  
7/5/85

Dean:

Enclosed is information on our #4-1 well that was handled by you in 1983. I have the well log records on it, but no well completion report or anything else. I assume that you filed a report with the State of Utah and the B L M on this well. Please send me a copy of the report. I have to turn in the information to the State right away as they have no record of receiving anything.

Thank You

  
Jolene Vukasovich



# VUKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

RECEIVED

JUL 08 1985

DIVISION OF OIL  
GAS & MINING

P. O. Box 1388  
YUMA, ARIZONA  
85364  
Telephone 783-8358

RECEIVED

JUL 08 1985

7/5/85

DIVISION OF OIL  
GAS & MINING

Pam:

Enclosed is the only information I have on well # 4-1. I don't think it will be of much use to you, except to let you know that the well was drilled. I also am sending you the copy of the not I sent to Dean Christensen for the information you need. I will contact him next week with a follow up on it and let you know as soon as I have some information.

I am sorry that this has not been handled correctly but I do appreciate your consideration and I will try to get it straightened out right away.

Thank You

Jolene Vukasovich

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R385.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-20563

6. IF INCIDENT TO OTHER OPERATIONS

7. UNIT AGENCY NAME

DEC 06 1985

8. FARM OR LEASE NAME

DIVISION OF OIL  
GAS & MINING

9. WELL NO.

JV 4-1

10. FIELD AND POOL OR WILDCAT

Greater Cisco

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Section 4, T27S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. PERMIT NO.

43-019-31025

DATE ISSUED

11-25-82

15. DATE SPUNDED

31 Dec 85

16. DATE T.D. REACHED

1-27-83

17. DATE COMPL. (Ready to prod.)

1-27-83

18. ELEVATIONS (DF, RM, RT, OR, ETC.)\*

4455

19. ELEV. CASINGHEAD

4458

20. TOTAL DEPTH, MD & TVD

1440

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1402-1408

Salt Wash

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES/CDL/N/GR

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	120	9 1/2	CEMENTED TO SURFACE	NONE
4 1/2"	9.5	440	6 1/2	Cemented to 700' from Surface	None

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	1350	none

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1402-1408	2shots/ft		

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
Apr 85	Flowing	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
30 Apr	24			0	30	1/4	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
60	60			30	1/4	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD INTO LINE

35. LIST OF ATTACHMENTS  
LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE AGENT DATE 1 June 85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

13

RECEIVED

85-12-18





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 3, 1985

Vukasovich Drilling, Inc.  
Attn: Jolene Vukasovich  
P.O. Box 1388  
Yuma, Arizona 85364

Gentlemen:

Re: Well No. J.V. #4-1 - Sec. 4, T. 21S., R. 23E.,  
Grand County, Utah - API #43-019-31025

Our records indicate that you have not filed drilling reports for the months of December 1982 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than July 17, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0161S/23



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 23, 1985

Vukasovich Drilling  
Attn: Jolene Vukasovich  
P.O. Box 1388  
Yuma, Arizona 85364

Dear Jolene:

Re: Wells needing completion reports and sundry notices

Below is a list of wells that we need to have sundry reports and/or well completion information on:

Well No. State 17, Sec. 32, T. 20S., R. 23E., Grand County, Utah  
API #43-019-30157  
Information Needed: Subsequent report of plugging and abandonment.

Well No. JV 6 - Sec. 4, T. 21S., R. 23E., Grand County, Utah  
API #43-019-30128  
Information Needed: Subsequent report of plugging and abandonment.

Well No. Lansdale-Vukasovich Fed. 25  
Sec. 10, T. 21S., R. 23E., Grand County, Utah  
API #43-019-30162  
Information Needed: Subsequent report of plugging and abandonment.

Well No. J. Vukasovich 7A - Sec. 5, T. 21S., R. 23E.,  
Grand County, Utah 0 API #43-019-30325  
Information Needed: Subsequent report of plugging and abandonment.

Well No. Federal 26 - Sec. 6, T. 21S., R. 23E.,  
Grand County, Utah - API #43-019-30173  
Information Needed: Well Completion Report & Log and subsequent report of plugging and abandonment.

Page 2  
Vukasovich Drilling  
Well Reports

Well No. Lansdale-Vukasovich 24A - Sec. 9, T. 21S., R. 23E.,  
Grand County, Utah - API #43-019-30331  
Information Needed: Subsequent report of plugging and  
abandonment.

Well No. JV 4-1 - Sec. 4, T. 21S., R. 23E.,  
Grand County, Utah - API #43-019-31025  
Information Needed: Well Completion Report & Log.

Well No. Lansdale-Vukasovich Fed. 22 - Sec. 11, T. 21S., R. 23E.  
Grand County, Utah - API #43-019-30159  
Information Needed: Recompletion Report & Log, subsequent  
report of abandonment.

We would appreciate any help you can give us on locating these  
reports or completing the enclosed forms.

Sincerely,



Pam Kenna  
Well Records Specialist

Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/22-23



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 14, 1986

Vukasovich Drilling  
Attn: Jolene Vukasovich  
P.O. Box 1388  
Yuma, Arizona 85364

Gentlemen:

Re: J.V. #4-1 Well - Sec. 4, T. 21S, R. 23E  
Grand County, Utah - API 43-019-31025

A review of our records indicates that copies of the IES-CDL-N-GR Logs, which were run on the referenced well, were not submitted with the June 1, 1985 completion report as required by Rule 312 of the Oil and Gas Conservation General Rules.

Please provide copies of the required logs at your earliest convenience, but not later than February 28, 1986.

Respectfully,

A handwritten signature in black ink, appearing to read 'Norman C. Stout'.

Norman C. Stout  
Administrative Assistant

ts

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0356/7



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

DOG M 55-64-21  
an equal opportunity employer

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

MAR 31 1988 Page 1 of 1  
1575

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• VUKASOVICH DRILLING  
P O BOX 1388  
YUMA AZ 85364  
ATTN: JOLENE VUKASOVICH

040403

Utah Account No. N1050

Report Period (Month/Year) 1 / 88

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
VUKASOVICH #5	4301930127	10300	21S 23E 10	BUKHN	0		- 0 -	
JV FEDERAL 8A	4301920416	10301	21S 23E 4	MNCS	0		- 0 -	
VUKASOVICH #18	4301930151	10302	20S 23E 31	SLTW	0		- 0 -	
VUKASOVICH #10	4301930141	10303	21S 23E 5	SLTW	0		- 0 -	
JV 4-1	4301931025	10304	21S 23E 4	SLTW	0		- 0 -	
LANDSDALE-VUKASOVICH FED 22	4301930159	10305	21S 23E 11	DKTA	0		- 0 -	
JV 6	4301930128	10306	21S 23E 4	MRSN	0		- 0 -	
J. VUKASOVICH 7A	4301930325	10307	21S 23E 5	MRSN	0		- 0 -	
VUKASOVICH FEDERAL #11	4301930144	10308	21S 23E 3	SLTW	0		- 0 -	
TOTAL							- 0 -	

RECEIVED  
FEB 1 1988  
W. JAMES SAUL

Comments (attach separate sheet if necessary) *PLEASE SEND FORMS IN FUTURE*

TO: LANDSDALE/VUKASOVICH JV  
90 W. JAMES SAUL  
3769 WOODCLIFF ROAD  
SHERMAN OAKS, CALIF. 91803

I have reviewed this report and certify the information to be accurate and complete. Date 3/28/88

*W. James Saul*  
Authorized signature

Telephone (818) 990-3077



UTAH NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LANSDALE/VUKASOVICH  
 3769 WOODCLIFF ROAD  
 SHERMAN OAKS CA 91403

Utah Account No. N1575

Report Period (Month/Year) 12 / 88

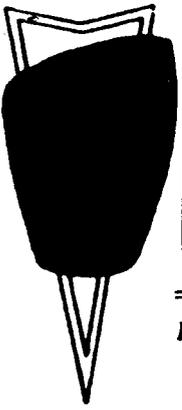
Amended Report

Well Name	Producing	Days	Production Volume		
API Number	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X VUKASOVICH #5					
4301930127 10300 21S 23E 10	BUKHN				
X JV FEDERAL 8A					
4301920416 10301 21S 23E 4	MNCS				
X VUKASOVICH #18					
4301930151 10302 20S 23E 31	SLTW				
X VUKASOVICH #10					
4301930141 10303 21S 23E 5	SLTW				
X JV 4-1					
4301931025 10304 21S 23E 4	SLTW				
X LANSDALE-VUKASOVICH FED 22					
4301930159 10305 21S 23E 11	DKTA				
X 6					
4301930128 10306 21S 23E 4	MRSN				
X J. VUKASOVICH 7A					
4301930325 10307 21S 23E 5	MRSN				
X VUKASOVICH FEDERAL #11					
4301930144 10308 21S 23E 3	SLTW				
TOTAL					

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_



# VUKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388  
YUMA, ARIZONA  
85364  
Telephone 783-8358

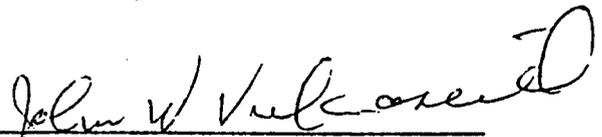
NOTICE OF COMMENCEMENT OF PROCEEDING  
FOR VOLUNTARILY WINDING UP  
VUKASOVICH, INC.

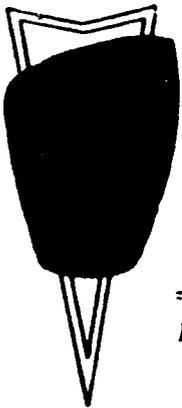
Notice is given that on Dec. 14, 1988 a proceeding was commenced for the voluntary winding up and dissolution of Vukasovich, Inc., a California corporation.

DATED: December 14, 1988.

VUKASOVICH, INC.

By

  
\_\_\_\_\_  
JOHN W. VUKASOVICH,  
President ;



# VUKASOVICH INC.

RECEIVED  
JAN 03 1989

DIVISION OF  
OIL, GAS & MINING

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388  
YUMA, ARIZONA  
85364  
Telephone 783-8358

NOTICE TO ALL CREDITORS AND DEBTORS OF VUKASOVICH INC.

Assets and liabilities of Vukasovich Inc. will be assumed either by myself, personally, John W. Vukasovich, or by our new Arizona Corporation, Vukasovich Inc./Arizona as of January 1, 1989.

Dated: December 30, 1988

Vukasovich Inc.

By John W. Vukasovich  
JOHN W. VUKASOVICH,  
President



**FIRST ZONE DEVELOPMENT**

Commercial Site Selection • Project Development

**RECEIVED**  
JAN 17 1989

DIVISION OF  
OIL, GAS & MINING

JAN. 16, 1989

UTAH NATURAL RESOURCE  
OIL, GAS AND MINING  
355 WEST TEMPLE  
3 TRIAD CENTER, SUITE 350  
SALT LAKE CITY, UTAH 84180-1203

RE: MONTHLY REPORTS

DEAR SIR/MADAM:

THIS IS TO NOTIFY YOUR OFFICE OF THE CHANGE OF OPERATOR FOR THE VUKASOVICH/ LANDSDALE WELLS IN GRAND COUNTY, UTAH. FIRST ZONE PRODUCTION, INC., PER AGREEMENT SIGNED BY AND BETWEEN FIRST ZONE, VUKASOVICH DRILLING, AND LANDSDALE ESTATE ON DEC 1, 1988, WAS DESIGNATED THE OPERATOR FOR VUKASOVICH/ LANDSDALE INTERESTS IN GRAND COUNTY, UTAH.

ENCLOSED PLEASE FIND THE MONTHLY PRODUCTION REPORTS FOR THE MONTH OF DECEMBER, 1988.

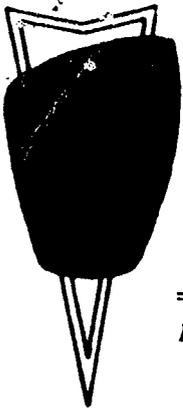
ANY AND ALL CORRESPONDENCE IN THE FUTURE SHOULD BE SENT TO OUR ADDRESS. IF WE NEED TO INCLUDE THESE WELLS UNDER OUR UTAH ACCOUNT NUMBER, PLEASE NOTIFY OUR OFFICE OR JUST CHANGE THE NUMBER IN THE COMPUTER PRIOR TO SENDING THE REPORTS TO US NEXT MONTH.

YOUR COOPERATION IS GREATLY APPRECIATED.

SINCERELY,

  
JAKE HAROUNY  
PRESIDENT

CC: MS. JOLENE VUKASOVICH  
MR. JAMES SAUL



# VUKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388  
YUMA, ARIZONA  
85364  
Telephone 783-8358

RECEIVED  
JAN 30 1989

January 24, 1989

11050

Tammy Searing  
Utah Natural Resources  
355 West North Temple  
3 Triad Center Suite 350  
Salt Lake City Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Tammy,

Enclosed are copies of the Designation of Operator over to  
Jake Harouny through First Zone Production. I hope this is what  
you need, if any further information is needed by your office  
please contact me.

Thank You,

Jolene Vukasovich

Hoab District  
P. O. Box 970  
Hoab, Utah 84532

eff. 1/24/91  
JAN 24 1991

3152  
(U-03759\*FZP)  
(U-16962A)  
(U-19037)  
(U-20563A)  
(U-22683)  
(U-31262)  
(U-31732) ✓  
(U-39499\*FZP)  
(U-42223\*FZP)  
(U-6791)  
(U-065)

Mr. R. Garry Carlson  
Petro-X Corporation  
970 East 3300 South, Suite 9  
Salt Lake City, Utah 84106

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorship of all Hoab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a bond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,  
Mineral Resources

cc:  
U-068  
U-942

bcc:  
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

**RECEIVED**

**MAR 08 1991**

**DIVISION OF  
OIL GAS & MINING**

3104  
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide  
970 East 3300 South, S-9 : Oil and Gas Bond  
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted  
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Moab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

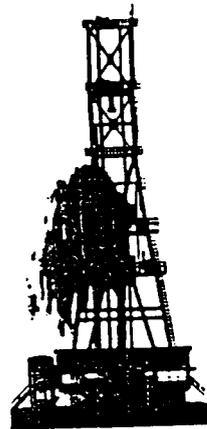
/s/ ROBERT LOPEZ

Chief, Minerals  
Adjudication Section

cc: All District Offices  
U-920 (Al McKee)

# PETRO - X CORPORATION

970 East 3300 South Suite #9  
Salt Lake City, Utah 84106  
Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT  
MOAB DISTRICT OFFICE  
P. O. BOX 970  
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR

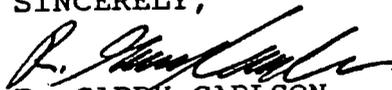
GENTLEMEN:

YOUR OFFICE IS HEREWITH NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HEREWITH ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,

  
R. GARRY CARLSON  
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.  
CCCO  
UTAH STATE OFFICE

**RECEIVED**

08  
MAR 11 1991

DIVISION OF  
OIL GAS & MINING

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB  
SERIAL No.: U-03759

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.  
ADDRESS: 2040 East 4800 South, Suite 115, Salt Lake City, Ut 841

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: N/2. E/2SE $\frac{1}{4}$	Section 11: NW $\frac{1}{4}$ , W/2NE $\frac{1}{4}$
Section 5: N/2N/2	Section 14: NW $\frac{1}{4}$ , N/2NE $\frac{1}{4}$
Section 9: N/2NW $\frac{1}{4}$ , SW $\frac{1}{4}$	
Section 10: NW $\frac{1}{4}$ , W/2NE $\frac{1}{4}$	

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona  
VUKASOVICH DRILLING

By: *[Signature]*  
(Signature of lessee)

P. O. Box 1388  
Yuma, Arizona 85366

(Address)

*January 18 1989*  
(Date)

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT  
SERIAL NO.: U-21705A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.  
ADDRESS: 2040 E 4800 So., SLC, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: W/2SE $\frac{1}{4}$   
Section 5: S/2N/2  
Section 6: SE $\frac{1}{4}$ NW $\frac{1}{4}$

TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLM

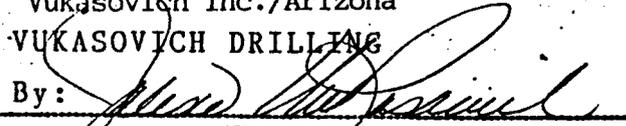
Section 33: SW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

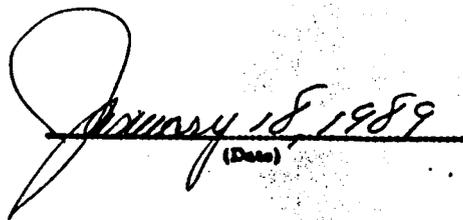
The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona  
VUKASOVICH DRILLING

By:   
(Signature of lessee)

P. O. Box 1388  
Yuma, Arizona 8536

\_\_\_\_\_  
(Address)

  
(Date)

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE  
SERIAL No.: U-22683

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.  
ADDRESS: 2040 E 4800 So., Suite 115, SLC, Ut 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 20 South, Range 23 East, SLM

Section 28: W/2NW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 29: ALL

Section 31: Lots 1-4, E/2W/2, W/2E/2, E/2NE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 33: N/2, SE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona  
VUKASOVICH DRILLING

By: *[Signature]*  
(Signature of lessee)

P. O. Box 1388  
Yuma, Arizona 85364

\_\_\_\_\_  
(Address)

*[Signature]*  
January 18, 1989  
(Date)

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE

SERIAL NO.: U-20563A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.

ADDRESS: 2040 E 4800 South, S-115, Salt Lake City, Ut. 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: SW $\frac{1}{4}$  *JV #4.1*  
*43-019-21005*

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona  
VUKASOVICH DRILLING

By: *[Signature]*

(Signature of lessee)

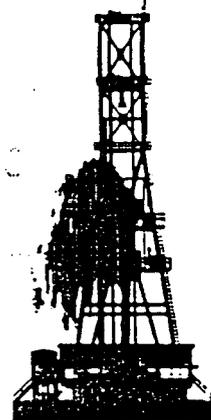
P. O. Box 1388  
Yuma, Arizona 85364

(Address)

*January 18, 1989*  
(Date)

# PETRO - X CORPORATION

970 East 3300 South Suite #9  
Salt Lake City, Utah 84106  
Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
UTAH STATE OFFICE  
324 SOUTH STATE STREET  
SUITE 301  
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON  
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

GENTLEMEN:

BE ADVISED THAT INSOFAR AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

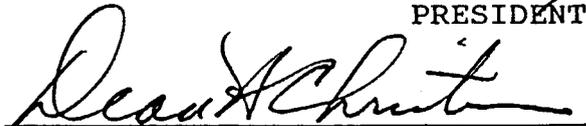
RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY:

  
R. GARRY CARLSON  
PRESIDENT

ATTEST:

  
DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT  
MOAB DISTRICT  
FIRST ZONE PRODUCTION, INC

RECEIVED

MAR 11 1991

DIVISION OF  
OIL GAS & MINING

UTU42601 1 P+A 27S 24E 15 NWNW

Petro-X Corp APPROVED 1/24/91

FIRST ZONE PROD

Ambr to FZ  
4-1-88

<del>UTU42601</del>	<del>43-019-31128</del>	3-1	GSI	20S	23E	3	SWSW
UTU42223*FZP	43-019-31142	9-6	GSI	20S	23E	9	NESW
	43-019-31085	9-5	GSI	20S	23E	9	SWNW
UTU39499*FZP	43-019-30513	1	GSI	20S	21E	27	NENE
UTU31738	43-019-31037	1-3	GSI	20S	21E	1	SWSW
	43-019-30603	1-2	GSI	20S	21E	1	NWSE
	43-019-30566	1-1	POW	20S	21E	1	SESW
UTU31262	43-019-31258	9-3	TA	21S	23E	9	SENW
	43-019-31201	9-2A	GSI	21S	23E	9	SENE
UTU22683	43-019-30151	18	PGW	20S	23E	31	NWSE
UTU20563A	Sw 43-019-31025	4-1	TA	21S	23E	4	SWSW
UTU19037	43-019-31015	7	GSI	20S	23E	3	SWSE
	43-019-30992	3	OSI	20S	23E	3	SESW
	43-019-30864	2	POW	20S	23E	3	SESW
UTU16962A	43-019-31284	22-3	DRG	21S	23E	22	SENW
	43-019-31262	22-1-OS	POW	21S	23E	22	SENW
		22-1 Am to 22-1-OS	OSI	21S	23E	22	SENW
	43-019-31283	22-2	DRG	21S	23E	22	SENW
UTU03759*FZP	43-019-30159	22	GSI	21S	23E	11	SWNW
	43-019-30325	JV-7A	P+A	21S	23E	5	NWNE
	43-019-30141	JV-10	PGW	21S	23E	5	NWNW
43-019-20416		JV-8A	PGW	21S	23E	4	NWNE
43-019-30127		JV-5	GSI	21S	23E	10	NWNW

RECEIVED

MAR 11 1991

EL FNE CORP

UTU44320	DIVISION OF	1-8	GSI	21S	07E	8	NENE
UTU18125	OIL GAS & MINING	14-27	GSI	17S	08E	27	SESW
UTU16172		1-34	GSI	15S	09E	34	NENE

FOSSIL FUELS INC

UTU49928		1-4	P+A	20S	7E	4	SENW
----------	--	-----	-----	-----	----	---	------

Routing:	
1-	<u>LCR</u>
2-	<u>DTG TS</u>
3-	<u>VLC</u>
4-	<u>RJF</u>
5-	<u>RWM</u>
6-	<u>LCR</u>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator)	<u>PETRO-X CORPORATION</u>	FROM (former operator)	<u>FIRST ZONE PRODUCTION, INC.</u>
(address)	<u>1709 S. WEST TEMPLE</u>	(address)	<u>1709 S. WEST TEMPLE</u>
	<u>SALT LAKE CITY, UT 84115</u>		<u>SALT LAKE CITY, UT 84115</u>
	<u>DEAN CHRISTENSEN</u>		<u>DEAN CHRISTENSEN</u>
phone	<u>(801) 467-7171</u>	phone	<u>(801) 467-7171</u>
account no.	<u>N 0715</u>	account no.	<u>N 3255</u>

Well(s) (attach additional page if needed):

**\*\* SEE ATTACHED \*\***

Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_.  
Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.  
*Sent 3-21-91*

INDEXING

- 1. All attachments to this form have been microfilmed. Date: March 26 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910312 Btm approved eff. 1-24-91. (see attached)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-20563-A

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

**SUNDRY NOTICES AND REPORTS ON WELLS**

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

Oil Well  Gas Well  Other (specify)

9. Well Name and Number

JV 4-1

2. Name of Operator

Petro-X Corporation

10. API Well Number

4301931025

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

11. Field and Pool, or Wildcat

Greater Cisco Area

5. Location of Well

Footage  
QQ, Sec, T., R., M. : Sec 4 T21S R23E

County : Grand  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual status report
- New Construction
- Pull or Alter Casing or Repair
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin. R-615-8-10 which requires the submission of annual reports. The above named well is shut-in. The well is shut-in because it is waiting for the gathering system to be turned on.

FEB 16 1992

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Diane Jessler

Title

Admin Asst

Date

2-14-92

(Use Only)

Page 2 of 2  
1 February 1984  
Letter to Division Oil, Gas, & Mining  
(Compliance Ltr dated 25 Aug 83)

VUKASOVICH - 9A- This well was never drilled. Location abandoned.

Vukasovich - 10A This well was never drilled. Location abandoned.

VUKASOVICH 4-A - This well operation has been temporarily suspended pending completion and weather. The Monthly reports of Opns have been updated and attached. A copy of the log is attached.

This should comply with your request of 1 February. In the event that we have not fully responded, please contact us with your request.

Sincerely,



Dean H. Christensen  
Manager

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
U-20563-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

PETRO-X CORPORATION

3. Address and Telephone No.

1709 SOUTH WEST TEMPLE, SALT LAKE CITY, UTAH 84115

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 4, T21S, R23E

8. Well Name and No.

VUK 4-1

9. API Well No.

43-019-31025

10. Field and Pool, or Exploratory Area

CISCO AREA

11. County or Parish, State

GRAND, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other **TEMPORARILY ABANDON**

- Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE FOLLOWING WELL IN THE GREATER CISCO AREA FIELD WILL BE PLACED INTO A **TEMPORARILY ABANDONED STATUS AS OF JUNE 1, 1992**, EVEN THOUGH NO PRODUCTION WAS SOLD DURING THE PERIOD 1 APRIL 1991 THRU JUNE 1, 1992.

1. VUKASOVICH 4-1 (U-20563-A)

**RECEIVED**

AUG 06 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

5 AUG 1992

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

FEB 22 P 3: 27

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Clear Energy, L.L.C.

3. Address and Telephone No.  
P.O. Box 955, Price, UT 84501, (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UTU-20563A Well #4-1 Sec. 4, 21S, 23E

5. Lease Designation and Serial No.  
U-20563-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
4-1

9. API Well No.  
43-019-31025

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Grand, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

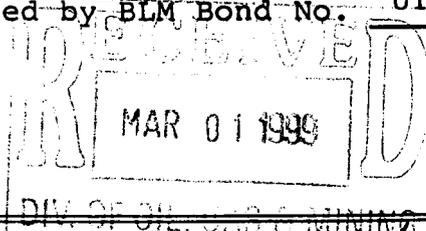
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned well.

Clear Energy, L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.



14. I hereby certify that the foregoing is true and correct  
 Signed Keith H. Chiara Title President Date 2/19/99

(This space for Federal or State office use)  
 Approved by William Stanger Title Assistant Field Manager, Division of Resources Date 2/25/99  
 Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: DOGM, etc.

Clear Energy, LLC  
Well No. 4-1  
Lease UTU20563A  
Grand County, Utah

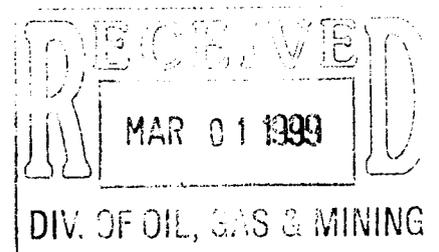
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES RECEIVED  
DEPARTMENT OF THE INTERIOR MOAB FIELD OFFICE  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1999 FEB 22 P 3:27

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Clear Energy, L.L.C.

3. Address and Telephone No.  
 P.O. Box 955, Price, Utah (435)637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 • UTU - 22683, Well No. 18  
 Sec. 31, 20S 23E

5. Lease Designation and Serial No.  
 U-22683

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 18

9. API Well No.  
 43-019-30151

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
 Grand, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned well.

Clear Energy, L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1115.

RECEIVED  
MAR 01 1999

14. I hereby certify that the foregoing is true and correct

Signed Keith H. Chuoka Title President Date 2/19/99  
 DIV. OF OIL, GAS & MINERALS

(This space for Federal or State office use)

Approved by William Stinger Title Assistant Field Manager,  
Division of Resources Date 2/25/99  
 Conditions of approval, if any:

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

cc: DCSM 2/25/99

Clear Energy, LLC  
Well No. 18  
Lease UTU22683  
Grand County, Utah

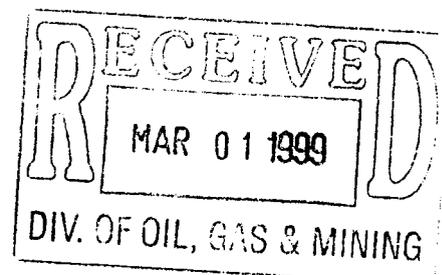
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1999 FEB 22 P 3:27

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Clear Energy, L.L.C.

3. Address and Telephone No.  
 P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 • UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

5. Lease Designation and Serial No.  
 U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 26, JV-5, JV-8A, JV-10, 22

9. API Well No.  
 43,019,30159

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
 Grand, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED  
MAR 01 1999

14. I hereby certify that the foregoing is true and correct

Signed Keith H. Chears Title President Date 2/17/99

(This space for Federal or State office use)

Approved by William Hinger Title Assistant Field Manager, Division of Resources Date 2/25/99

CONDITIONS OF APPROVAL ATTACHED

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Clear Energy, LLC  
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22  
Lease UTU03759  
Grand County, Utah

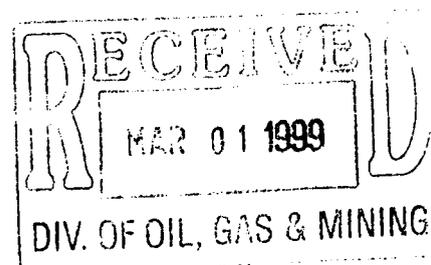
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Bond coverage for these wells is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES  
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BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
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Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1999 FEB 22 P 3:27

5. Lease Designation and Serial No.  
U-03759

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

DEPT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
26, JV-5, JV-8A, JV-10, 22

2. Name of Operator  
Clear Energy, L.L.C.

9. API Well No.  
43-019-30141

3. Address and Telephone No.  
P.O. Box 955, Price, Utah 84501 (435) 637-7011

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

11. County or Parish, State  
Grand, UT

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	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED  
MAR 01 1999

14. I hereby certify that the foregoing is true and correct

Signed Keith H. Chears

Title President

DIV. OF OIL, GAS & MINERAL  
Date 2/19/99

(This space for Federal or State office use)

Approved by William Hunter

Title Assistant Field Manager,  
Division of Resources

Date 2/25/99

CONDITIONS OF APPROVAL ATTACHED

Approved 2/24/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Clear Energy, LLC  
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22  
Lease UTU03759  
Grand County, Utah

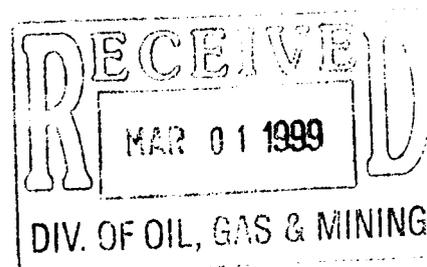
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Be advised that Clear Energy, LLC is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1999 FEB 22 P 3:27

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Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

U-03759

6. If Indian, Allottee or Tribe Name

DEPT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

26, JV-5, JV-8A, JV-10, 22

2. Name of Operator

Clear Energy, L.L.C.

9. API Well No.

43,019,20416

3. Address and Telephone No.

P.O. Box 955, Price, Utah 84501 (435) 637-7011

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

11. County or Parish, State

Grand, UT

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	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED  
MAR 01 1999

14. I hereby certify that the foregoing is true and correct

Signed Keith A. Chears

Title President

DIV. OF OIL, GAS & MINERAL  
Date 2/19/99

(This space for Federal or State office use)

Approved by William Hanger

Title Assistant Field Manager,  
Division of Resources

Date 2/25/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Apprute 2/24/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

Clear Energy, LLC  
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22  
Lease UTU03759  
Grand County, Utah

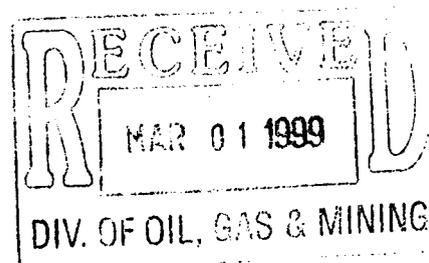
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This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

FEB 22 P 3

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DEPT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. Lease Designation and Serial No.

U-03759

26. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Clear Energy, L.L.C.

3. Address and Telephone No.

P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

8. Well Name and No.

26 JV-5, JV-8A, JV-10, 22

9. API Well No.

43-019-30127

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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CHANGE OF OPERATOR

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Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED  
MAR 01 1999

14. I hereby certify that the foregoing is true and correct

Signed Keith A. Cheeks

Title President

DIV. OF OIL, GAS & MINING  
Date 2/19/99

(This space for Federal or State office use)

Approved by William Hanger

Title Assistant Field Manager,

Division of Resources

Date 2/25/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Approved 2/24/99

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\*See instruction on Reverse Side

Clear Energy, LLC  
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22  
Lease UTU03759  
Grand County, Utah

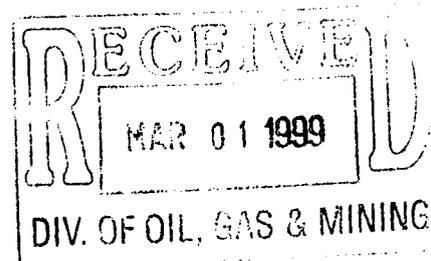
CONDITIONS OF APPROVAL

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This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



**OPERATOR CHANGE WORKSHEET**

Routing:	
1-KDR ✓	6-KAS ✓
2- <del>CDW</del>	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 2-25-99

<b>TO:</b> (new operator)	<u>CLEAR ENERGY LLC</u>	<b>FROM:</b> (old operator)	<u>PETRO-X CORPORATION</u>
(address)	<u>P.O. BOX 955</u>	(address)	<u>2160 PANORAMA WAY</u>
	<u>PRICE, UT 84501</u>		<u>HOLLADAY, UT 84124</u>
	<u>KEITH CHIARA</u>		<u>DEAN CHRISTENSEN</u>
	Phone: <u>(435)637-7011</u>		Phone: <u>(801)261-9519</u>
	Account no. <u>N1650 (6-18-99)</u>		Account no. <u>N0715</u>

WELL(S) attach additional page if needed:

name: <u>VUKASOVICH 5</u>	(SGW) API: <u>43-019-30127</u>	Entity: <u>10300</u>	S <u>10</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>JV FEDERAL 8A</u>	(SGW) API: <u>43-019-20416</u>	Entity: <u>10301</u>	S <u>04</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>VUKASOVICH 10</u>	(SGW) API: <u>43-019-30141</u>	Entity: <u>10303</u>	S <u>05</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>LANDSDALE-VUKASOVICH 22</u>	API: <u>43-019-30159</u>	Entity: <u>10305</u>	S <u>11</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>VUKASOVICH 18</u>	(SGW) API: <u>43-019-30151</u>	Entity: <u>10302</u>	S <u>31</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-22683 (FED)</u>
name: <u>JV 4-1</u>	(SGW) API: <u>43-019-31025</u>	Entity: <u>10304</u>	S <u>04</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-20563 (FED)</u>
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(BLM approval)*
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(3-1-99)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? *(yes)* (no) \_\_\_\_ If yes, show company file number: #022354.
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(3-1-99)*
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7-22-99)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *\* new filing system*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-22-99)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- KDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_ . If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- JJA 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- VS 1. All attachments to this form have been microfilmed. Today's date: 11-4-99.

**FILING**

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BUREAU FIELD OFFICE

1999 SEP 27 P 2:13

FORM APPROVED  
Budget Bureau No. 1004-0139  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
U-20563-A  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
James P. Woosley

3. Address and Telephone No.  
Drawer 1480 Cortez, Colorado 81321

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
• UTU-20563A Well #4-1

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
4-1

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Grand, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
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	<input type="checkbox"/> Water Shut-Off
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CHANGE OF OPERATOR

James P. Woosley is taking over operations of the above captioned well.

James P. Woosley is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1147.

14. I hereby certify that the foregoing is true and correct

Signed James P. Woosley

Title President

Date 9/24/99

(This space for Federal or State office use)

Assistant Field Manager,

Title Division of Resources

Date 10/19/99

Approved by William Hunter

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
NORTON FIELD OFFICE

1999 SEP 27 P 2: 13

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

James P. Woosley

3. Address and Telephone No.

Drawer 1480 Cortez, Colorado 81321

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

• UTU-20563A Well #4-1 SWSW Sec. 4, T. 21S, R. 23E.

5. Lease Designation and Serial No.

U-20563-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

4-1

9. API Well No.

4301931025

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

James P. Woosley is taking over operations of the above captioned well.

James P. Woosley is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1147.

OCT 21 1999  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed James P. Woosley

Title President

Date 9/24/99

(This space for Federal or State office use)

Assistant Field Manager,  
Division of Resources

Approved by William Sturges

Title

Date 10/18/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

James P. Woosley  
Well No. 4-1  
SWSW Sec. 4, T. 21 S., R. 23 E.  
Lease UTU20563-A  
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1147 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



RECEIVED

DEC 20 1999

DIVISION OF OIL, GAS & MINING

**CLEAR ENERGY LLC.**

98 North 400 East

P. O. Box 955

Price, UT 84501

Telephone: (435) 637-7011

Fax: (435) 636-0138

December 17, 1999

Ms. Kristen Risbeck  
Utah Division of Oil, Gas & Mining  
1594 W. North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Transfer of Federal Leases U-03759, UTU22683 and UTU20563A

Kristen Risbeck:

In behalf of Clear Energy, L.L.C., I hereby give notice of the change of operator. The new operator is James P. Woosley of Cortez, Colorado and leases involved are in the area of Cisco, Grand County, Utah. The leases and well numbers are as follows:

1. Lease UTU20563A  
API Well No. 4301931025  
Operator Well No. JV 4-1
  
2. Lease UTU22683  
API Well No. 4301930151  
Operator Well No. Vukasovich #18
  
3. Lease UTU03759  
API Well No. 4301920416  
Operator Well No. JV-8A  
  
API Well No. 4301930127  
Operator Well No. JV-5  
  
API Well No. 4301930141  
Operator Well No. JV-10

Ms. Kristen Risbeck  
Utah Division of Oil, Gas & Mining  
December 17, 1999  
Page Two

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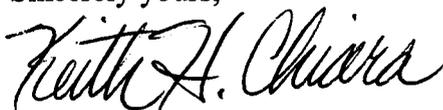
API Well No. 4301930159  
Operator Well No. JV-22

API Well No. 4301915596  
Operator Well No. Lansdale #2

API Well No. 4301915598  
Operator Well No. Lansdale #6

The leases will be assigned to Clear Energy, L.L.C. from Vukasovich and Lansdale in the near future. Clear Energy, L.L.C. will then assign all of its right, title and interest (except for an overriding royalty interest) to James P. Woosley. He will then be both the leaseholder and the operator.

Sincerely yours,



Keith H. Chiara  
Clear Energy LLC

KCH/hp



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

January 26, 2000

James P. Woosley  
Drawer 1480  
Cortez, Colorado 81321

Re: Operator Change - Clear Energy LLC to James P. Woosley

Dear Mr. Woosley:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801)530-4849

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck".

Kristen D. Risbeck  
Oil & Gas Information Specialist

cc: Department of Commerce  
Operator File(s)  
Well File

# OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH ✓	7-800 ✓
3-JRB ✓	8-FILE
4-CDU ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-18-99

<b>TO:</b> (new operator)	<u>JAMES P. WOOSLEY</u>	<b>FROM:</b> (old operator)	<u>CLEAR ENERGY LLC</u>
(address)	<u>DRAWER 1480</u>	(address)	<u>P.O. BOX 955</u>
	<u>CORTEZ CO 81321</u>		<u>PRICE UT 84501</u>
			<u>KEITH CHIARA</u>
	Phone: <u>(970)565-8245</u>		Phone: <u>(435)637-7011</u>
	Account no. <u>N2010</u>		Account no. <u>N1650</u>

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>4301931625</u>	Entity: <u>      </u>	S: <u>4</u>	T: <u>215</u>	R: <u>23E</u>	Lease: <u>      </u>
Name: <u>      </u>	API: <u>      </u>	Entity: <u>      </u>	S: <u>      </u>	T: <u>      </u>	R: <u>      </u>	Lease: <u>      </u>
Name: <u>      </u>	API: <u>      </u>	Entity: <u>      </u>	S: <u>      </u>	T: <u>      </u>	R: <u>      </u>	Lease: <u>      </u>
Name: <u>      </u>	API: <u>      </u>	Entity: <u>      </u>	S: <u>      </u>	T: <u>      </u>	R: <u>      </u>	Lease: <u>      </u>
Name: <u>      </u>	API: <u>      </u>	Entity: <u>      </u>	S: <u>      </u>	T: <u>      </u>	R: <u>      </u>	Lease: <u>      </u>
Name: <u>      </u>	API: <u>      </u>	Entity: <u>      </u>	S: <u>      </u>	T: <u>      </u>	R: <u>      </u>	Lease: <u>      </u>

## OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (12.20.99)
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (2.8.00)
- KDR 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) (no) If yes, show company file number: (Sent letter 1.26.00)
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. (Rec'd 10.21.99)
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (2.8.00)
- KDR 6. **Cardex** file has been updated for each well listed above.
- JA 7. Well **file labels** have been updated for each well listed above.
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (2.9.00)
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

- |        |
|--------|
| 1. DJJ |
| 2. CDW |

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**4/1/2008**

<b>FROM:</b> (Old Operator): N2010-James P. Woosley Box 1034 Moab, UT 84532 Phone: 1 (435) 259-1763	<b>TO:</b> ( New Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1 (505) 325-7707
---	---

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2008
- Is the new operator registered in the State of Utah: yes Business Number: 5942629-0161
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM requested BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: \_\_\_\_\_

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB0001147
- Indian well(s) covered by Bond Number: \_\_\_\_\_
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <del>U-03760</del> <b>SEE ATTACHED</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>Pride Ventures, LLC</b> <span style="float: right; font-size: 2em;">N 2845</span>		8. WELL NAME and NUMBER: <b>See Attached List</b>
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY <b>Bloomfield</b> STATE <b>NM</b> ZIP <b>87413</b>		9. API NUMBER:
PHONE NUMBER: <b>(505) 325-7707</b>		10. FIELD AND POOL, OR WILDCAT: <b>Greater Cisco</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: <b>Grand</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of April 1, 2008, Pride Ventures, LLC is taking over operations on the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

BOND: UT1147

Transferor: James P. Woosley N 2010

Signature: James P. Woosley  
 Box 1034  
 Moab Ut 84532  
 (435) 259-1763

NAME (PLEASE PRINT) <u>Robert G. Chenault</u>	TITLE <u>Registered Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6-9-08</u>

(This space for State use only)

**APPROVED** 6/24/08

(5/2000)

Earlene Russell  
 Division of Oil, Gas and Mining  
 Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**JUN 13 2008**  
 DIV. OF OIL, GAS & MINING

As of April 1, 2008 Pride Ventures, LLC purchased the following holdings from James P. Woosley:

<b>Lease#</b>	<b>Well Name</b>	<b>API#</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>County</b>
U-03759	Lansdale #2	4301915596	10	21S	23E	Grand
U-03759	Lansdale #6	4301915598	10	21S	23E	Grand
U-20563A	JV #4-1	4301931025	4	21S	23E	Grand
U-03759	Vukasovich #5	4301930127	10	21S	23E	Grand
U-03759	JV Federal #8A	4301920416	4	21S	23E	Grand
U-17623	PetroX #9-1	4301930921	9	21S	23E	Grand
U-03759	Vukasovich #10	4301930141	5	21S	23E	Grand
U-22683	Vukasovich #18	4301930151	31	20S	23E	Grand
U-03759	Lansdale-Vukasovich Federal #22	4301930159	11	21S	23E	Grand

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-20563-A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Pride Ventures, LLC

3a. Address  
P.O. Box 328  
Bloomfield, NM 87413

3b. Phone No. (include area code)  
505-325-7707

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
661' FSL 661' FWL  
SWSW T21S, R23E, SEC. 4

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Well #4-1

9. API Well No.  
4301931025

10. Field and Pool or Exploratory Area  
Greater Cisco

11. Country or Parish, State  
Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

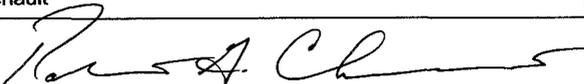
As of April 1, 2008, Pride Ventures, LLC is taking over operations of the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond #UT1147

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Robert G. Chenault

Title Registered Agent

Signature  Date 4-11-08

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**ACCEPTED**

Division of Resources

Title Woods Field Office Date 5/14/08

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States of America, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDDSM

Conditions Attached

**RECEIVED**  
JUN 26 2008

Pride Ventures, LLC  
Well No. 4-1  
Section 4, T21S, R23E  
Lease UTU20563A  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pride Ventures, LLC is considered to be the operator of the above well effective April 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000277 (Principal – Pride Ventures, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.