

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Cimarron Petroleum Corporation

3. ADDRESS OF OPERATOR

C/O Vern Jones, 3597 So. 150 E., Bountiful, Utah 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

505' FNL ²⁴⁵ 2315' FEL Section 5: T. 22 S., R. 24 E., Grant Co. Ut.

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3.5 Miles SSE of Cisco

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 505' So Ryan Creek Unit

16. NO. OF ACRES IN LEASE

683.68

17. NO. OF ACRES ASSIGNED TO THIS WELL

160.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 22640' N of #1 Cimarron Pet.

19. PROPOSED DEPTH

950' SALT WASH

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4395'

22. APPROX. DATE WORK WILL START*

11-30-82

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8" K-55	32	100-150	35 sks (cement to surface)
6 3/4"	4 1/2" K-55	10.5	Surface to T.D.	35 sks

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-9-82
BY: *[Signature]*

RECEIVED

NOV. 05 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout precenter program, if any.

24.

Clara M. Tirkantis,

SIGNED

[Signature]

TITLE Pres. Cimarron Pet. Corp.

DATE 10-31-82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NTL-6 Multipoint Requirements

1. Existing Roads

- A. For the location of the proposed well, the existing roads and the proposed roads, see the attached Topographic map. The proposed #3 Cimarron Petro. Corp. well is located in the NW1/4NE1/4 of Section 5 of Township 22 South, Range 24 East, SLM, Grand County, Utah. See Well Plat.
- B. The proposed location is approximately 3.5 miles southeast of Cisco, Utah. To reach the #3 Cimarron Petrol. Corp. well, proceed south on the graded road from Cisco approximately One half mile at which point hold to the right and continue southeast approximately 3 miles. At a point just past the Township line we intend to enter Federal property and construct about 1000 feet of road South to the location.
- C. The proposed route is outlined on the map.
- D. See attached map.
- E. Not applicable.
- F. Access to the well will be over existing road across State property through Sections 19,30,31,32 of Township 21 South, Range 24 East, SLM and by a county road out of Cisco through Section 24 of Township 21 South Range 21 East. The county road needs no maintance. Paul Pratt of the State District Office in Moab, phone number 259-8621 has been notified of our intent to use the road across State property. As we intend only minimal upgrading of this road, Mr. Pratt decided that no right-of-way will be needed.

2. Planned Access Roads

See attached Topographic Map.

The Planned access road will be approximately 1000 feet in length and will comply with the general specifications as outlined.

- (1) The proposed access road will be a 16' crown road usable (8' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal weather conditions that are prevalent to this area.
 - a. This road will be constructed following all BLM class III road standards for survey, design, road maintenance and road reclamation.
 - b. The existing road has been used for a prior well and should require little or no reconstruction.
- (2) The maximum grade of the proposed access road will be 10%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.
- (3) No turnouts are planned for the length of the proposed access road,

so that additional cut disturbance on the proposed access can be kept to a minimum.

- (4) Drainage control shall be insured over the entire road through the use of natural rolling topography, ditch turn outs, drainage dips, or outsloping.
- (5) Minimum cuts and fills are necessary for building the proposed access road. No culverts will be necessary.
- (6) Surfacing material shall be the native borrow material from the cut area and will be used to stabilize the road surface and location. No other material for construction is anticipated.
- (7) No fences will be crossed in order to access the proposed location; as this is open range, no cattle guards will be needed.
- (8) The proposed access has been center-line flagged for the full distance of the proposed route.

3. Location of Existing Wells

This well is a development well, the following wells are within a one mile radius of the proposed well.

- (1) Water wells-None
- (2) Abandoned wells-None
- (3) Temporarily abandoned wells-None
- (4) Disposal wells-None
- (5) Drilling wells-None
- (6) Production wells-None
- (7) Shut-in wells-The Cimarron Petro. Corp. #1 well should go in to production as soon as we have enough producing wells in the area to justify production facilities. The Cimarron Petro. Corp. #1 well is located in Township 22 South, Range 22 East, SLM, Section 5:NW1/4SE1/4.
The Cimarron Petro. Corp. #2 well is currently perposed for Township 22 South, Range 22 East, SLM, Section 4:NW1/4SW1/4.
- (8) Injection wells-None
- (9) Montoring wells-None

4. Location of Existing and Proposed Facilities

A. The following production facilities exist within one mile of the proposed well.

- (1) Tank batteries-None
- (2) Production facilities-None
- (3) Oil gathering lines-None
- (4) Temporary surface gas gathering lines-None
- (5) There are no injection lines in the area.
- (6) There are no disposal lines in the area.

B. Due to the exploratory nature of the Cimarron Petroleum Corporation drilling program, we are unable to anticipate any production, However, should commercial production be encountered, an equipment layout of the facilities will be submitted after the well is completed and tested.

Construction materials will be native borrow or cut exposed on the site, and

will be consistent.

Reserve pit(s) will be fenced on three sides prior to drilling, and on the fourth side prior to rig removal. Because sheep graze this area, a woven wire fence 36 inches high will be installed. A strand of barbed wire will be put along the top for support.

- (1) Production facilities will be on the North side of the location.
- (2) Oil Storage tanks will be surrounded by a 3' earth dike, large enough to contain 110% of the storage tank capacity.
- (3) The loading valve on the tanks will be on the inside of the dike.
- (4) The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
- (5) All above-ground production facilities will be painted using the attached suggested colors.
- (6) The access will be to the design of a Class III road.

C. Rehabilitation

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to the local town dump site. We will not leave any trash in the pits.
2. The operator or his contractor will contact the Grand Resources Area BLM office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 6 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.

8. After seeding is complete the stockpiled vegetation will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any use.

5. Location and Type of Water Supply

A. Water to be used to drill this well will be hauled by truck from Cisco, Utah, approximately 3.5 miles northwest of the location.

B. Water will be hauled by trucks on the above described access route. See route on map attached. No new roads or pipelines will be needed for this purpose.

C. No water well will be drilled on the well site.

6. Source of Construction Materials

A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time, but if they are required, appropriate action will be taken to acquire them from private sources after notification is given to the proper regulatory agencies.

B. Items described in part "A" are from Federal lands.

C. See part "A".

D. No other access roads are required for construction purposes other than described in Item 2 and shown on map.

7. Methods for Handling Waste Disposal

See location layout for the size and location of the reserve pit. A fine mesh wire trash cage will be provided on location.

(1) Drill cutting, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This pit will be approximately 8 feet deep and at least one-half of this depth shall be in cut, below the existing ground level. One half of this pit will be used as a fresh water storage during the drilling of the well. The disposal and storage areas shall be separated by a dike. Dust produced during the air drilling phase shall be suppressed by inserting a water hose with a spray nozzle to the 7" flow line. A water mist will be continuously injected into the dust stream during the dusting phase of the drilling.

(2) See Item 1 above for disposal of drilling fluids.

(3) See Item 1 above for disposal of produced water. Any oil produced after the well is connected to a pipeline will be collected in a tank on location and trucked for sale to the buyer to be determined at that time.

(4) A portable chemical toilet will be provided for human waste during the drilling phase.

(5) Garbage and other waste material will be contained in a trash case

and hauled away by truck to a sanitary land fill for disposal.

- (6) Immediately after the drilling rig moves off the location, the remaining trash and garbage will be collected and hauled away by truck. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids. As soon as the testing is completed, the pit will be covered. The drilling pad will then be reclaimed as detailed in Item 10 discussed below.

8. Anncillry Facilities

No airstrips or camps are planned for this well.

9. Well Site Layout

See attached location layout sheet which shows the following items:

- (1) Location of the reserve pits, pipe racks, living facilities and topsoil stockpile an excess "cut" stockpile.
- (2) Rig orientation, parking areas and access road.
- (3) All pits will be unlined.

10. Plans for Restoration of Surface

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be backfilled. The location will be restored to as near the original contour as feasible and then reseeded.

- (1) Upon completion of the testing phase of the well and prior to the pipeline hookup, the areas not needed for access to the well and used for producing operations shall be filled and recontoured to blend with the surrounding topograhpy and the stockpiled soil redistributed over the unused disturbed area. After final plugging and abandonment of the well, the entire disturbed area will be contoured and topsoil spread over any previously distrubed area.
- (2) The revegetation of the drill site area and access not needed to carry on production operations will be reseeded with the following seed mixture:

<u>TYPE</u>	<u>POUNDS PER ACRE</u>
<u>Grasses</u>	
Oryzopsishymeuides-Indian Rice Grass	1
Hilaric Jamesii-Curleygrass	1
<u>Forbs</u>	
Sphaeralcea Coccinea-Globe Willow	0.5
<u>Shrubs</u>	
Atriplex Canescens-4-Wing Saltbrush	1
Eurotia Lanata-Winterfat	1
Atriplex Nuttalli Cuncata-Nuttal Saltbush	1

The reseedling will be done at the time of year when the moisture content of the

soil is adequate for germination. The lessee agrees that all of the clean-up and restoration activities shall be done in a diligent and timely manner and in conformity with the above mentioned Items 7 and 10 (1).

- (3) The reserve pit will be fenced before removing the rig from the location. The fence will be maintained in good condition until Item (1) is started.
- (4) Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
- (5) Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days. All wellhead and surface equipment will be painted to blend with the environment according to BLM recommendations.

11. Other Information .

The bond for this lease has been approved.

The following information is in addition to that in Item 2, planned access roads.

- (1) New construction from existing road south to location will be crowned to 3", barrow ditched and low water crossings as needed to contain the water. Maximum disturbance will be 24' wide.
- (2) Topsoil will be saved along the route and windroad along the north side of the road.
- (3) Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- (4) Surfacing material will not be placed on the access road or location without prior BLM approval.

With regard to the location the top 6" of soil material will be removed from the location and windroad on the southwest side of the location.

Waterbars will be used as needed on all sloping surfaces as shown below;

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
2-5%	75 ft. spacing
+5%	50 ft. spacing

For road reclamation, reseeding will be done as required for well site reclamation. If reseeding is done by broadcasting, all seed rates will increase by 2.5 times.

- (5) A archaeological report on the area is attached.
- (6) The dirt contracton will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
- (7) Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water rights.
- (8) If subsurface cultural material is exposed during construction, work in

that spot will stop immediately and the Grand Resources Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.

12. Lessee's or Operator's Representative

Clara M. Tinkanits, President
Suite 508, 622-5th Avenue S.W.
Calgary, Alberta, Canada T2p 0m6
(403) 237-6447

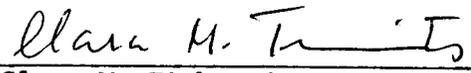
Vern Jones, agent
P.O. Box 753
Salt Lake City, Utah 84110
(801) 295-2871

13. Certification

I hereby certify that I or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Cimarron Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Cimarron Petroleum Corporation

October 31, 1982


Clara M. Tirkantis,
President, Cimarron Petroleum Corporation

**ARCHAEOLOGICAL SURVEY FOR
CIMARRON PETROLEUM CISCO #3
WELL PAD AND ACCESS,
GRAND COUNTY, UTAH**

GRC Report 82135

by

Thomas F. Babcock, Ph.D.
Supervising Archaeologist

GRAND RIVER CONSULTANTS, INC.
576 25 Road, Suite 11
Grand Junction, Colorado 81501
(303) 241-0308

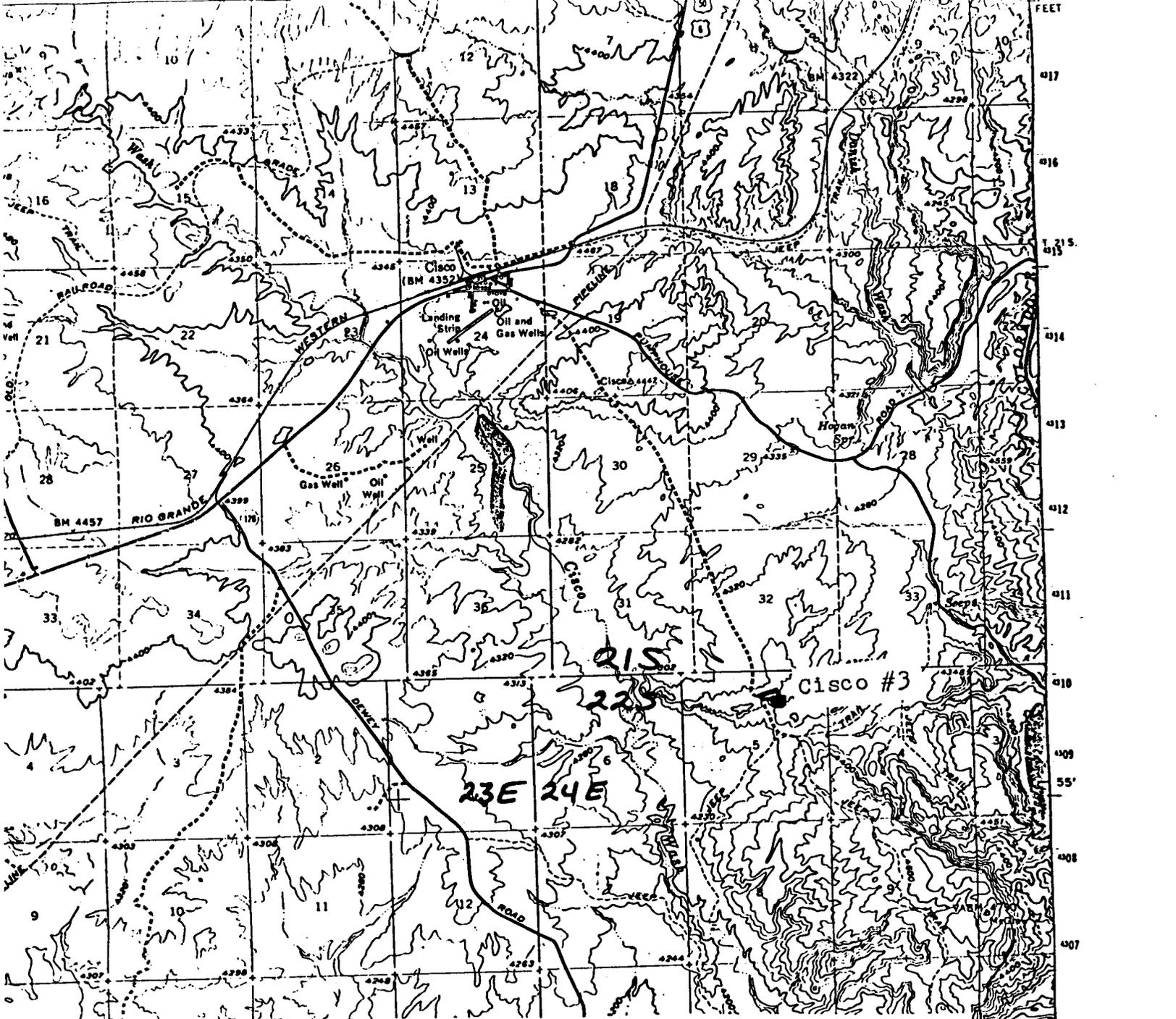
October 28, 1982

Prepared for:

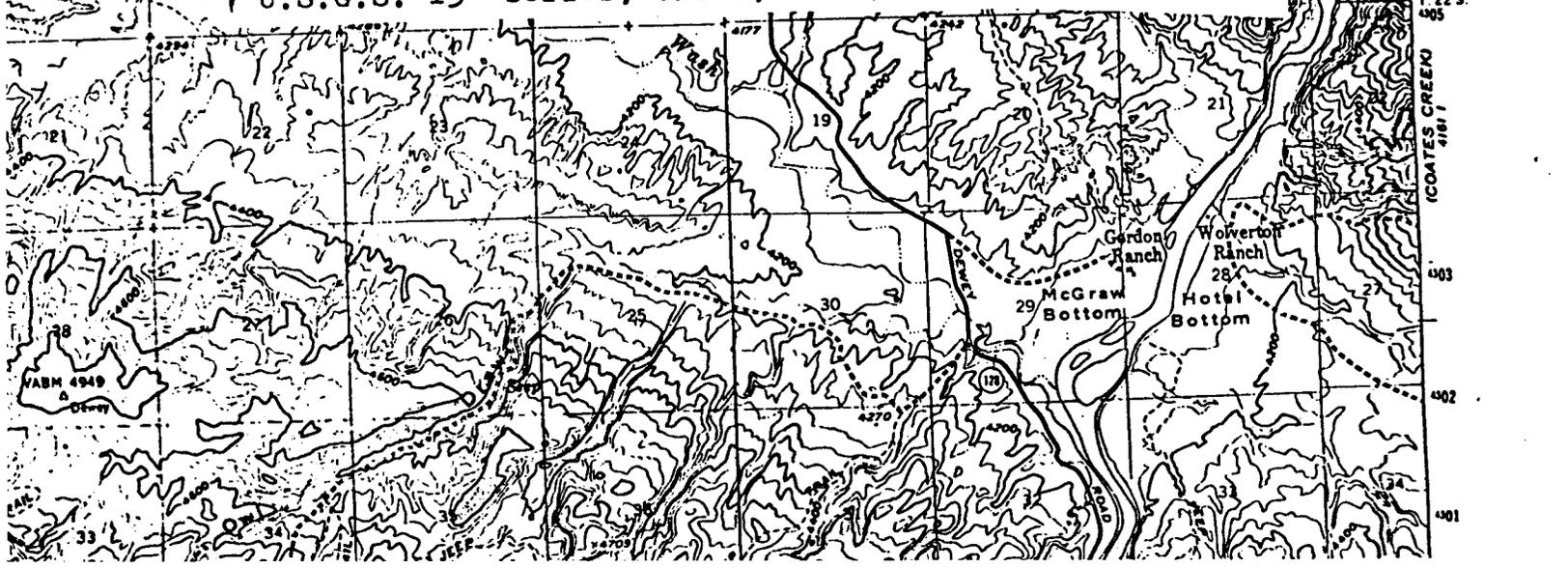
Cimarron Petroleum Corporation
P.O. Box 753
Salt Lake City, UT 84110

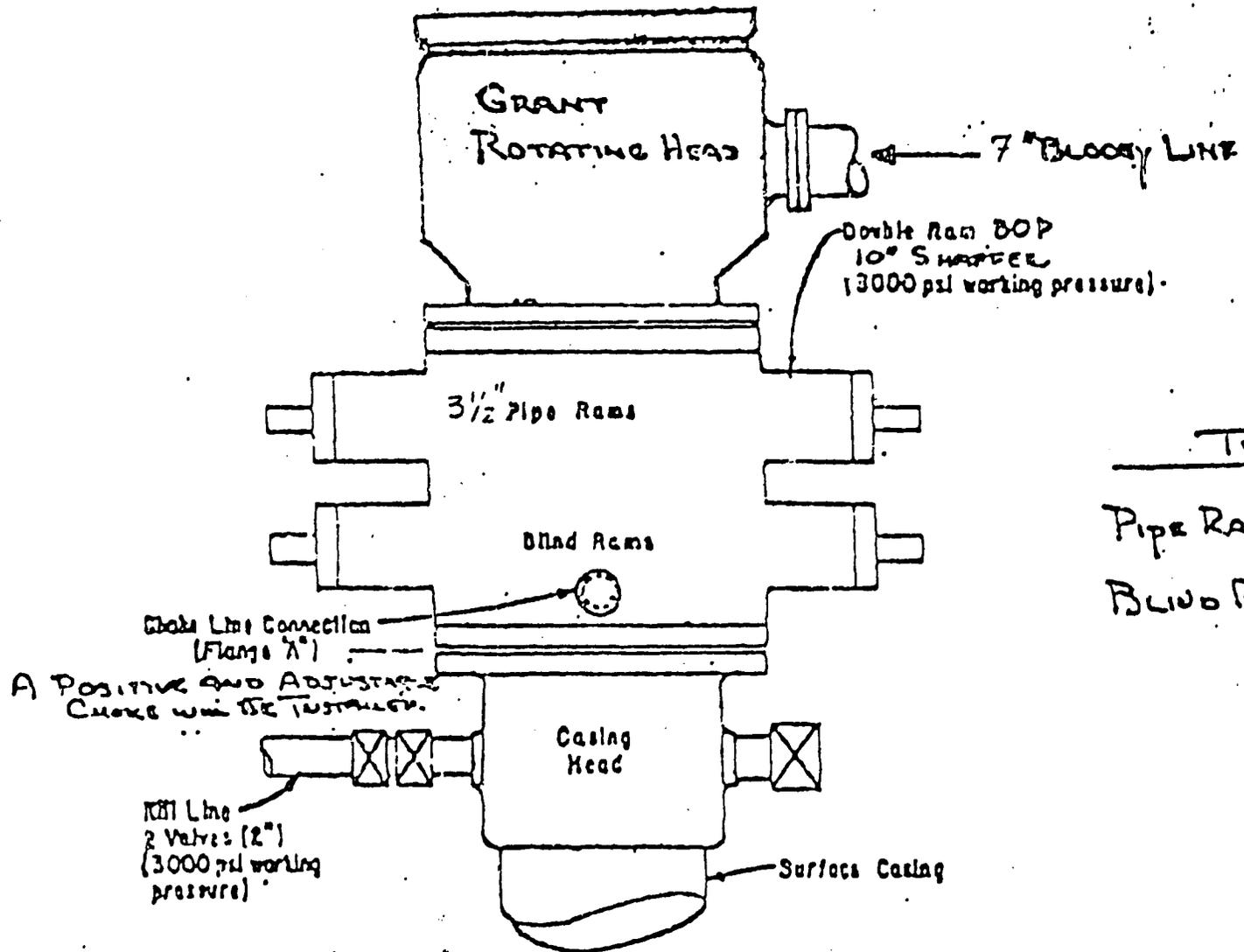
Distribution:

BLM - State Office, Salt Lake City (1)
District Office, Moab(1)
Area Office, Moab (1)
Utah State Historical Society, Antiquities Division (1)
Cimarron (2)



Map of project area for Cimarron Petroleum's Cisco #3 well location and access, Grand County, Utah. U.S.G.S. 15' series, CISCO, UTAH, 1958



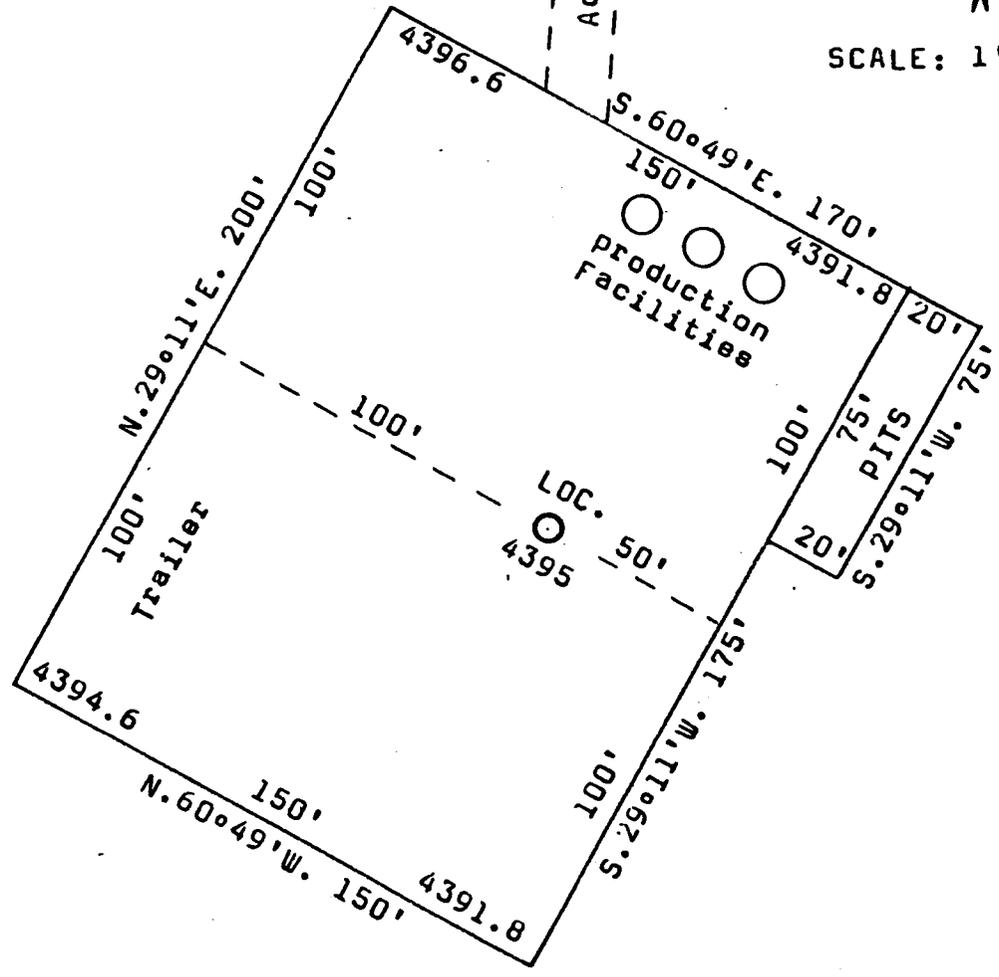


TESTING FREQUENCY
 PIPE RAMS: DAILY
 BLIND RAMS: EVERY TRIP

LAYTON
BLOWOUT PREVENTION DIAGRAM



SCALE: 1' = 50'



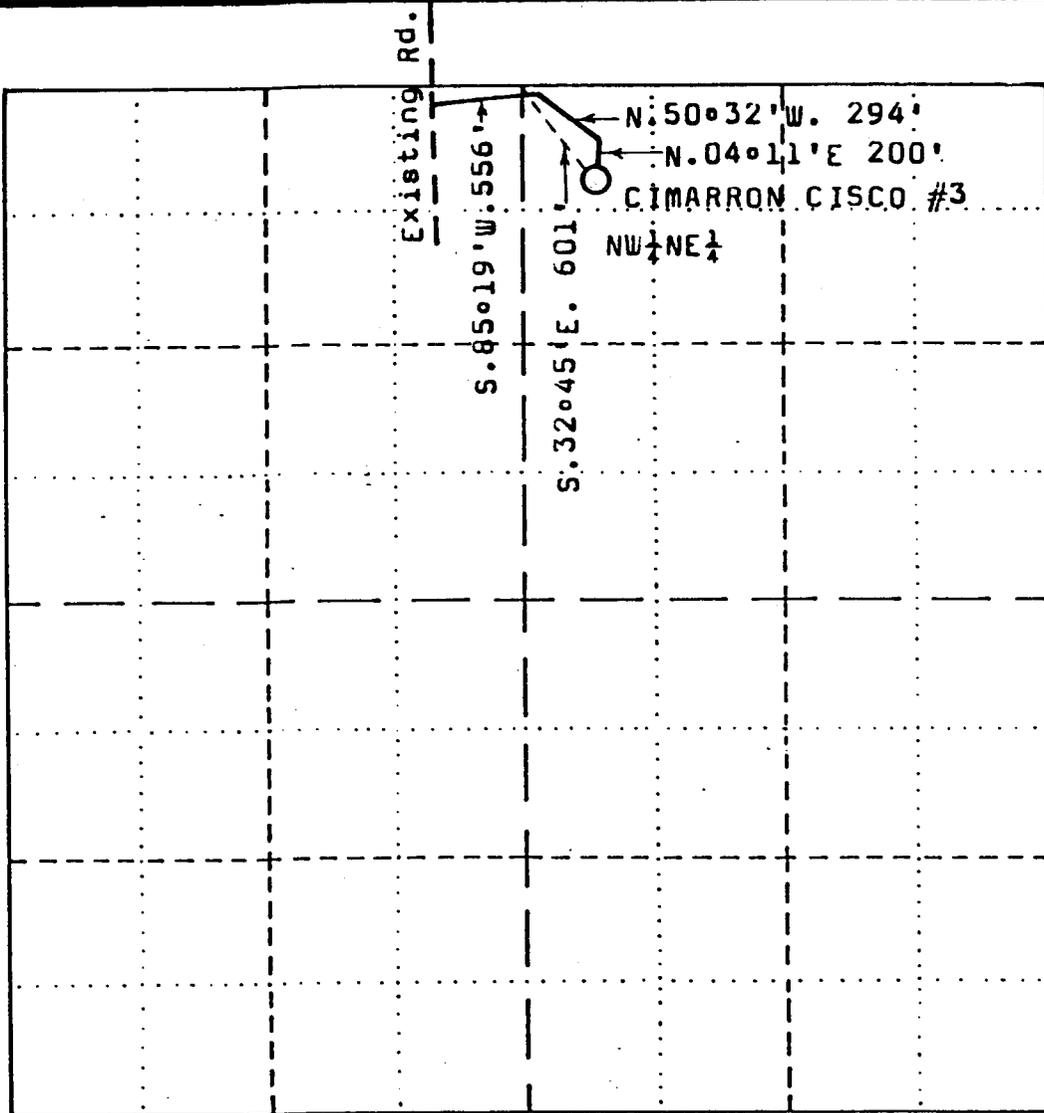
DRILL PAD

CIMARRON CISCO #3
NW 1/4 NE 1/4 SECTION 5
T22S, R24E, SLB&M
GRAND COUNTY, UTAH

10/24/82



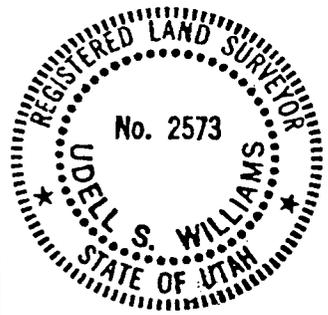
UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501



SCALE: 1" = 1000'

DESCRIPTION

A strip of land sixteen (16) feet wide, the centerline of which is described as follows: Commencing at the North $\frac{1}{4}$ corner of Section 5, T22S, R24E, SLB&M; thence S. 32° 45' E. 601 feet to the Cimarron Cisco #3 Well Site, and the TRUE POINT OF BEGINNING; thence N. 04° 11' E. 200 feet; thence N. 50° 32' W. 294 feet; thence S. 85° 19' W. 556 feet to an existing road and the terminus of said proposed road.



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
**PROPOSED ACCESS ROAD TO
CIMARRON CISCO #3
NW $\frac{1}{4}$ NE $\frac{1}{4}$ SECTION 5
T22S, R24E, SLB&M**

SURVEYED BY: USW DATE: 10/23/82
DRAWN BY: USW DATE: 10/25/82

PROGNOSIS

FILE: RYAN CREEK UNIT
TRACT NAME: U-20047-B
AREA: CISCO
COUNTY & STATE: GRAND COUNTY, UTAH

WELL NO.: CIMARRON PETROLEUM CORPORATION #3

LOCATION: NW $\frac{1}{2}$ NE $\frac{1}{2}$, Section 5 (2315' FWL, 505' FNL),
T 22 S, R 24 E, Grand County, Utah

ELECTRIC LOG: Schlumberger on Gearhart Dual Induction Laterlog (DIL),
Compensated Neutron and Formation Density (CNFD),
Caliber Log (CL), Sonic BHC. If casing is run, a
Cement Bond Log (CBL) and Gamma Ray (GRL)

CORES: No cores programmed

DRILL STEM TESTS: No DST's programmed

ESTIMATED ELEVATION: 4,395' G.L.

<u>FORMATION</u>	<u>ESTIMATED TOP</u>
Cretaceous Mancos	Surface
Dakota	450'
Jurassic Morrison (Brushy Basin)	630'
Salt Wash	905'
Summerville	1,015'
Entrada	1,145'
TOTAL DEPTH	1,245'

PROBABLE PRODUCING HORIZON: Entrada Formation: All shows encountered will be tested

T.D. IF DRY HOLE: 1245' or 100' below the top of the Entrada Formation

METHOD OF DRILLING: Rotary

DRILLING AND CIRCULATING MEDIUM:

Operator plans to drill with air and airmist as far as possible. Water base filling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running long string (4 1/2" 10.5 lb. casing). Run invert polymer type bio-degradable mud 8.2 lbs. per gallon. Weight and mud to 10 lbs. per gallon if required. The addition of potassium (KCL) chloride D.G. chemical added as required.

ESTIMATED CASING PROGRAM:	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FT.	SETTING DEPTH	CEMENT
SURFACE:	11"	8 5/8" K-55	32	100-150'	35 sks (cement to surface)
INTERMEDIATE:	6 3/4"	4 1/2" K-55	10.5	Surface to T.D.	147 sks

PUMP OR FLOW: Pump

METHOD OF COMPLETION: Run porosity and resistivity logs, run casing if productive, run bond log, perforate production zone, flow or swab test, fracture treatment may be required.

REMARKS: Water sand reported in Jurassic Salt Wash member in Ruddock well in Section 8. May encounter at approximately 923'.

SUGGESTED COLORS TO PAINT OIL & GAS
PRODUCTION FACILITIES

Cisco Desert and Flats below the Boockliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the one mentioned above must be approved by the Grand Resource Area Manager.

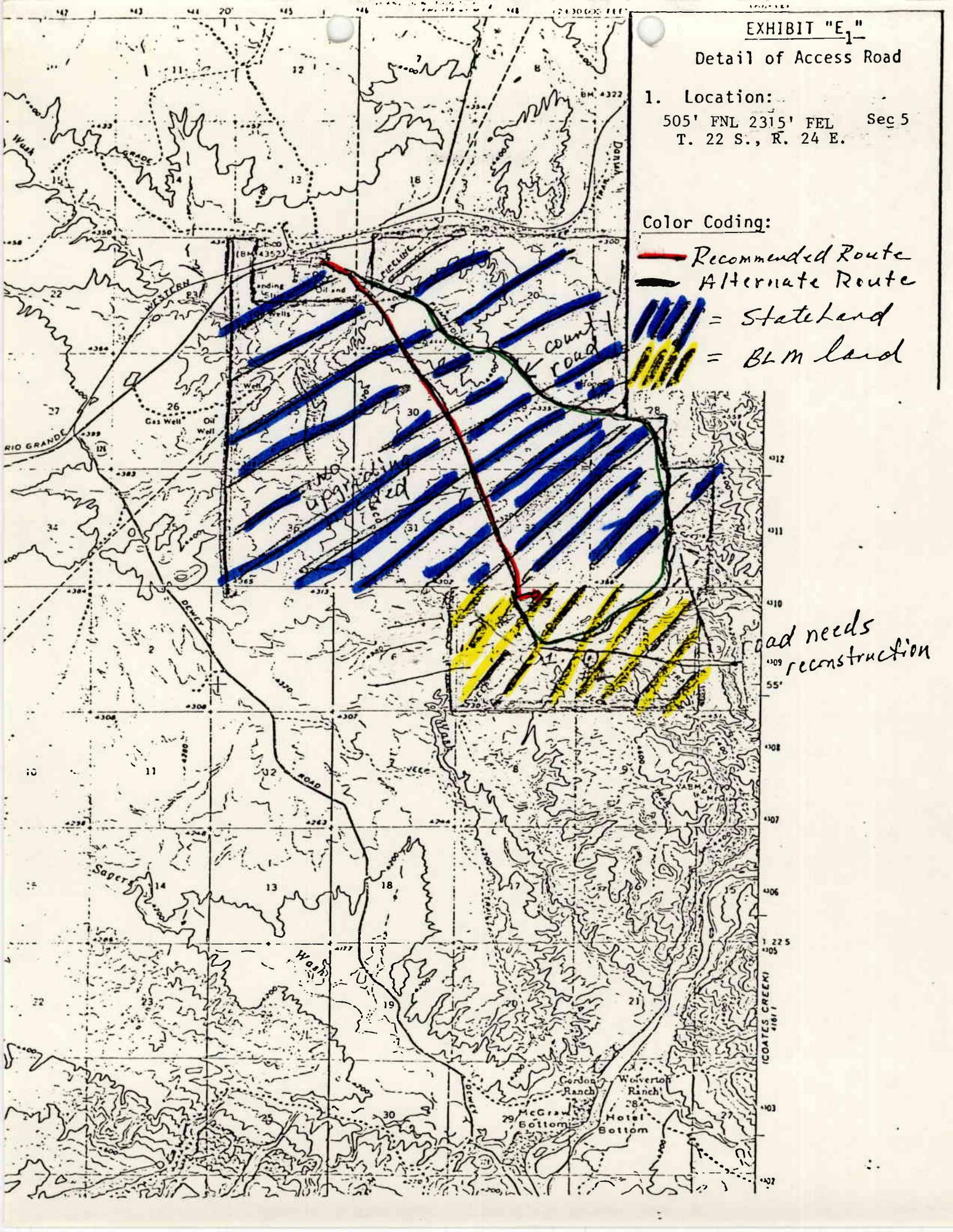
EXHIBIT "E₁"

Detail of Access Road

1. Location:
505' FNL 2315' FEL Sec 5
T. 22 S., R. 24 E.

Color Coding:

-  Recommended Route
-  Alternate Route
-  = State land
-  = BLM land



Cimarron Petroleum Corporation
Well No. 3
Section 5, T.22S., R.24E.
Grand County, Utah
Lease U-20047-B

Supplemental Stipulations

- 1) Location was moved 100 feet west to reduce cut and fill.
- 2) Move production facilities to the northwest corner of the location. The production facilities will be painted a color to blend in with the natural surroundings.
- 3) Access roads to the location will be crowned and ditched to maintain safe travel.
- 4) Topsoil will be placed on the south side of the location to insure rehabilitation.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

OPERATOR CIMARRON PETROLEUM CORP DATE 11-8-82

WELL NAME CIMARRON PETROLEUM CORP # 3

SEC NW NE 5 T 22S R 24E COUNTY GRAND

43-019-31016
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

RJF ✓

APPROVAL LETTER:

SPACING:

A-3 RYAN CREEK 7-29-82
UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT Ryan Creek 7-29-82

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

November 8, 1982

Cimarron Petroleum Corporation
c/o Vern Jones
3597 South 150 East
Bountiful, Utah 84010

RE: Well No. Cimarron Petroleum Corp. #3
NWNE Sec. 5, T.22S, R. 24E
Grand County, Utah

Dear Mr. Jones:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31016.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: MMS
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 20, 1983

Cimarron Petroleum Corporation
508, 622-5th Avenue, S. W.
Calgary, Alberta, Canada
T2P 0M6

RE: Well No. Cimarron Petro Corp # 3
505' FNL, 2315' FEL
NW NE, Sec. 5, T. 22S, R. 24E.
Grand County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

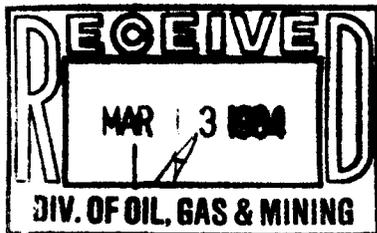
Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 1, 1984

Cimarron Petroleum Corporation
508, 622-5th Avenue, S.W.
Calgary, Alberta, Canada T2P 0M6

RE: Well No. Cimarron Petro Corp #3
API #43-019-31016
505' FNL, 2315' FEL NW/NE
Sec. 5, T. 22S, R. 24E.
Grand County, Utah



Gentlemen:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice.

A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj

Vicky,

Due to lack of follow up
info, leave these wells
as LA, but make notation
on cards plus inter
in computer with
appropriate notation.

Thank's

Morrison

12-8-87

Claudia

Please put in suspense
file with evidence
of our request, and
route after our
reply.

M