

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 REX MONAHAN

3. ADDRESS OF OPERATOR
 P.O. Box 1231, Sterling, Colorado 80751

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 886' FSL & 1077' FWL, in the SW₄SW₄, of Section 24
 At proposed prod. zone: approximately same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 16.3 miles Northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1394'

16. NO. OF ACRES IN LEASE
 2200

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160 ✓

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1170'

19. PROPOSED DEPTH
 3600'

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 5072'

22. APPROX. DATE WORK WILL START*
 March 15, 1982

5. LEASE DESIGNATION AND SERIAL NO.
 U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 Federal 24-1

10. FIELD AND POOL, OR WILDCAT
 Cisco Dome

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
 Sec 24, T20S, R21E, SLB&M

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	200'	Class G circulate
6 3/4"	4 1/2"	10.5#	3600'	100 sx RFC

Propose to test Salt Wash member of Morrison Formation. Surface Use Plan attached. NOTE: Water Sands are not anticipated. Surface FMN - Mancos Shale. Estimated tops: Dakota 1960, Morrison 2160, Salt Wash 2440.

Pressure Control: Schematic attached showing BOP, kill lines, check valves and pressure ratings. See Even Point Plan attached.

Logging: DIL & FDC-CNL. No coring planned.

Hazards: Experience does not indicate that abnormal pressures or hydrogen sulfide will be encountered.

Starting Date: March 15, 1982. Ten days is the estimated operating time.

RECEIVED
 SEP 21 1982
 DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: J. M. Burkhalter TITLE: Agent DATE: 2-16-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE: SEP 16 1982
 APPROVED BY: [Signature] FOR: E. W. GUYNN
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE: DISTRICT OIL & GAS SUPERVISOR DATE: _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLUORINE OR VENTING OF GAS IS SUBJECT TO REG. DATED 11/68

L. Tate O & G

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 REX MONAHAN 303-522-0774

3. ADDRESS OF OPERATOR
 P.O. Box 1231, Sterling, Colorado 80751

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 886' FSL & 1077' FWL, in the SW₄SW₄, of Section 24
 At proposed prod. zone 1119'
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9. WELL NO.
 Federal 24-1

10. FIELD AND POOL, OR WILDCAT
 Cisco Dome GREATER CISCO AREA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 24, T20S, R21E, SLB&M

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

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(This space for Federal or State office use)

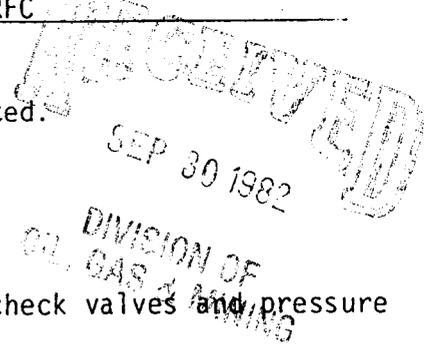
PERMIT NO. _____ APPROVAL DATE _____

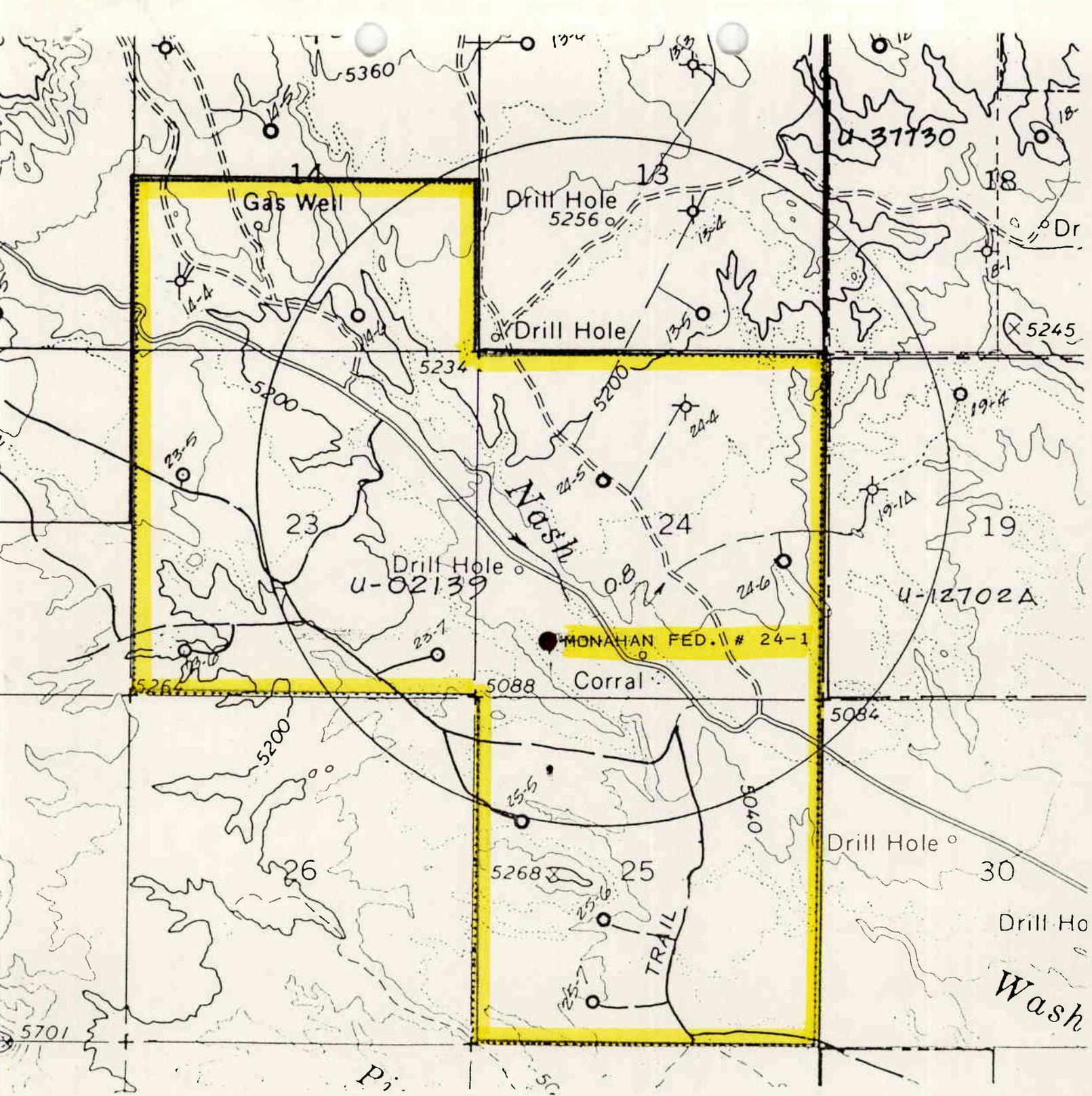
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE: 10-18-82
BY: [Signature]





UTAH DIV. OIL, GAS, & MINING

10-5-82

THE ATTACHED MAP DEPICTS THE LEASE U-02139 AS IT RELATES TO THE MONAHAN FED. # 24-1 LOCATION

Samuel Becker
 (303) 745-7221

Rec'd 10-8-82

SEC. 24, T. 20S., R. 21E. OF THE S.L.B.M.

PLAT 'A'

N. 89° 58' W.

5280.0' (GLO).

5280.0' (GLO).

N. 00° 01' W.

5280.0' (GLO).

N. 00° 00' E.

N. 89° 56' W.

5285.03' (GLO).

24
VOID

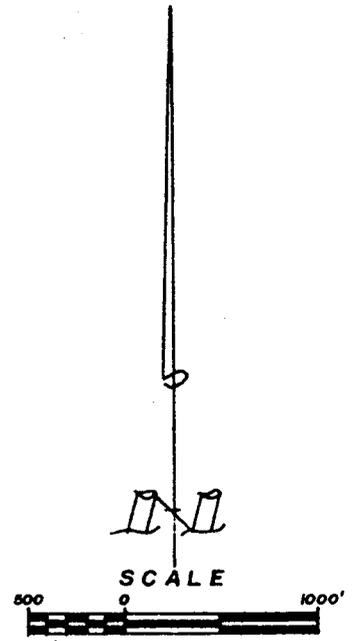
Monahan
10-18-82

SW 1/4 SW 1/4

PROPOSED WELL LOCATION
MONAHAN FEDERAL # 24-1
GD. ELEV. 5072'

1077'

886'



SCALE

LEGEND

- STANDARD LOCATION OF GLO CORNERS.
- GLO CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

1921 GLO PLAT

SEGO CANYON, UTAH
QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR REX MONAHAN
 AS REQUESTED BY BURKHALTER ENGINEERING, TO LOCATE THE
FEDERAL # 24-1, 886' F.S.L. & 1077' F.W.L.,
 IN THE SW 1/4 SW 1/4, OF SECTION 24, T. 20S., R. 21E. OF THE S.L.B.M.
GRAND COUNTY, UTAH.

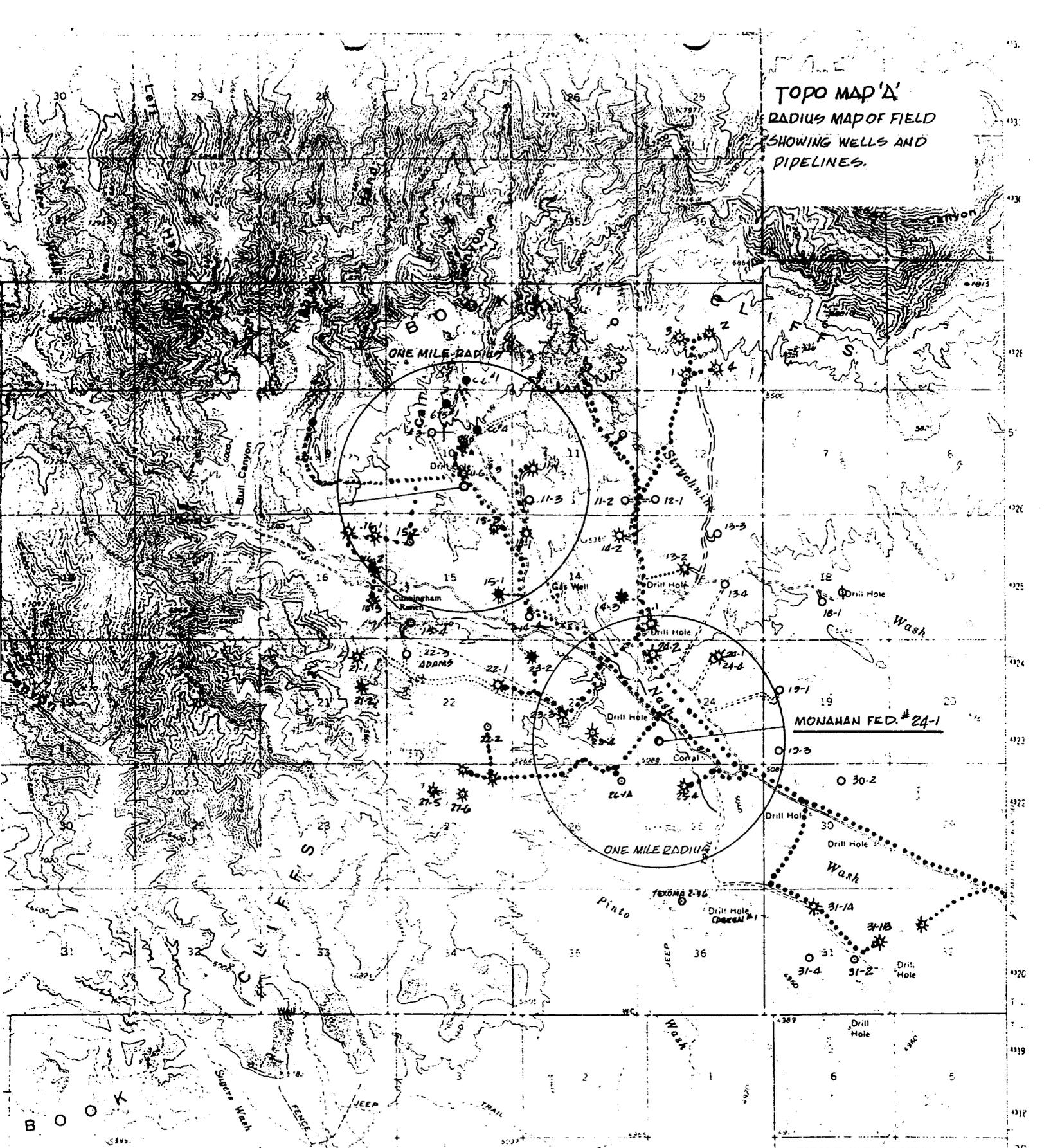
SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
 IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
 SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
 THAT THIS PLAT REPRESENTS SAID SURVEY.

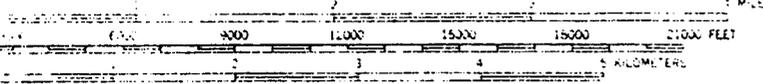
Larry D. Becker
 UTAH L.S. NO. 4189

SURVEYED	1/9/82	LD. KK	ENERGY SURVEYS & ENGINEERING CORP. 1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81501 953 248-7221	SCALE 1" = 1000'
DRAWN	1/10/82	L.D.B.		JOB NO.
CHECKED	1/10/82	SKB		SHEET OF

TOPO MAP 'A'
RADIUS MAP OF FIELD
SHOWING WELLS AND
PIPELINES.



(THOMPSON)
 4061 1
 SCALE 1:62500



CONTOUR INTERVAL 80 FEET
 THE 1000 FEET REPRESENTS 4 FEET ABOVE
 MEAN SEA LEVEL

LEGEND

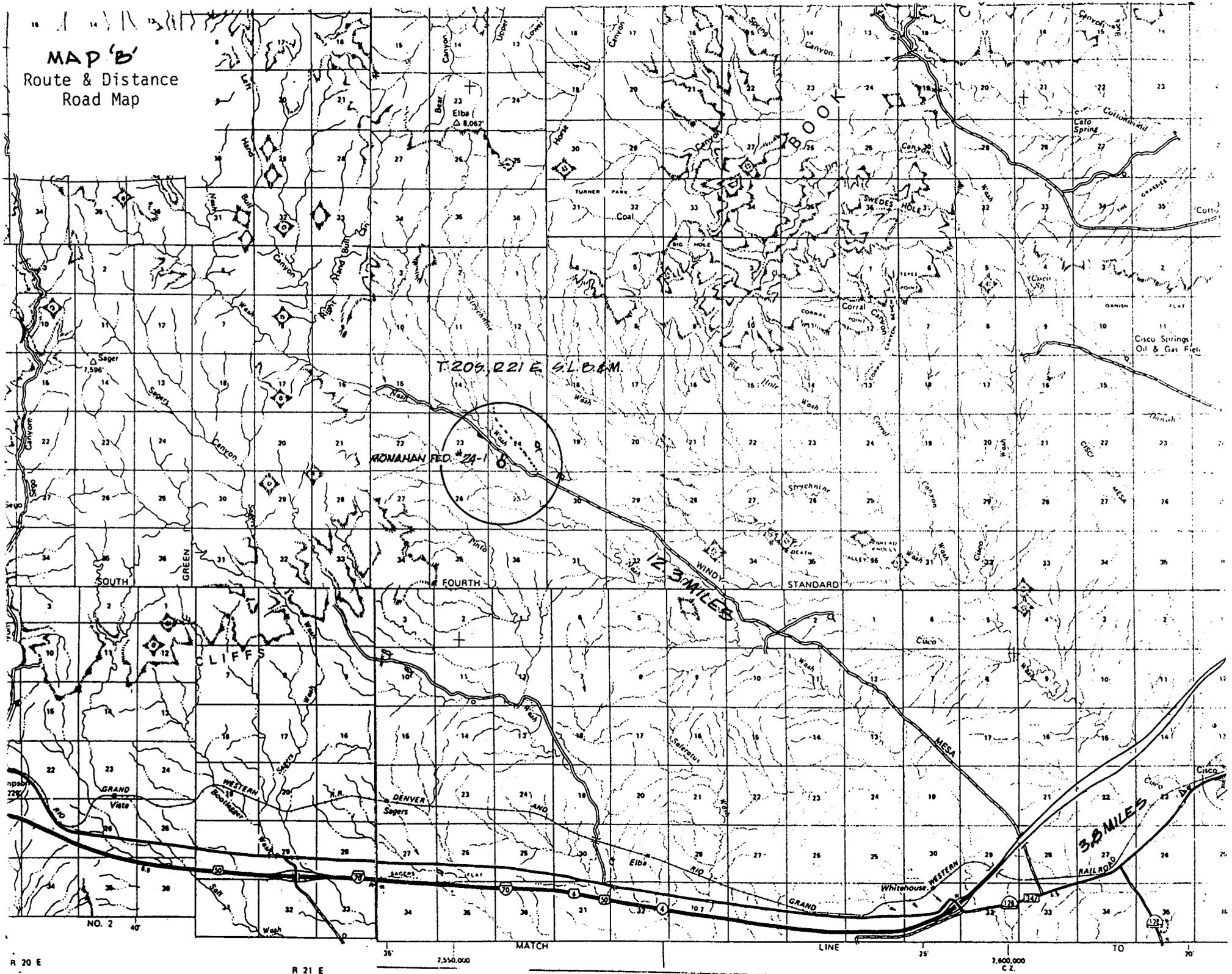
- | | |
|-------------|-----------------|
| ○ LOCATION! | Light-duty |
| ⊕ DRY HOLE | Unimproved dirt |
| ☼ GAS WELL | State Route |
| ● OIL WELL | PIPELINE |
| — ROAD | |

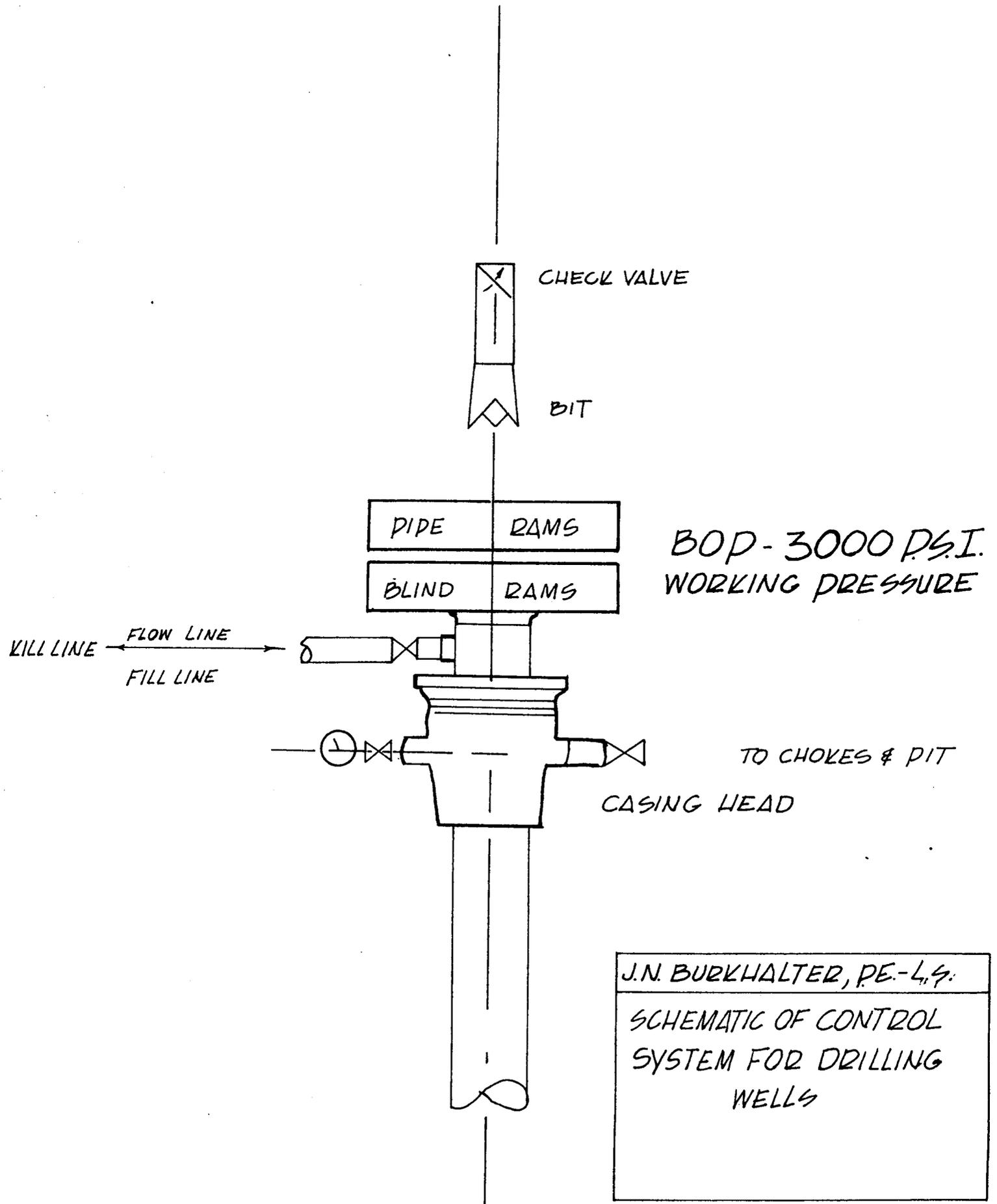
ROAD CLASSIFICATION

- | | |
|-------|-----------------|
| — | Unimproved dirt |
| ○ | State Route |
| | PIPELINE |

GEODETIC SURVEY WASHINGTON D.C. 1961
 R 22 E R 22 E 6220000 E 109° 30'

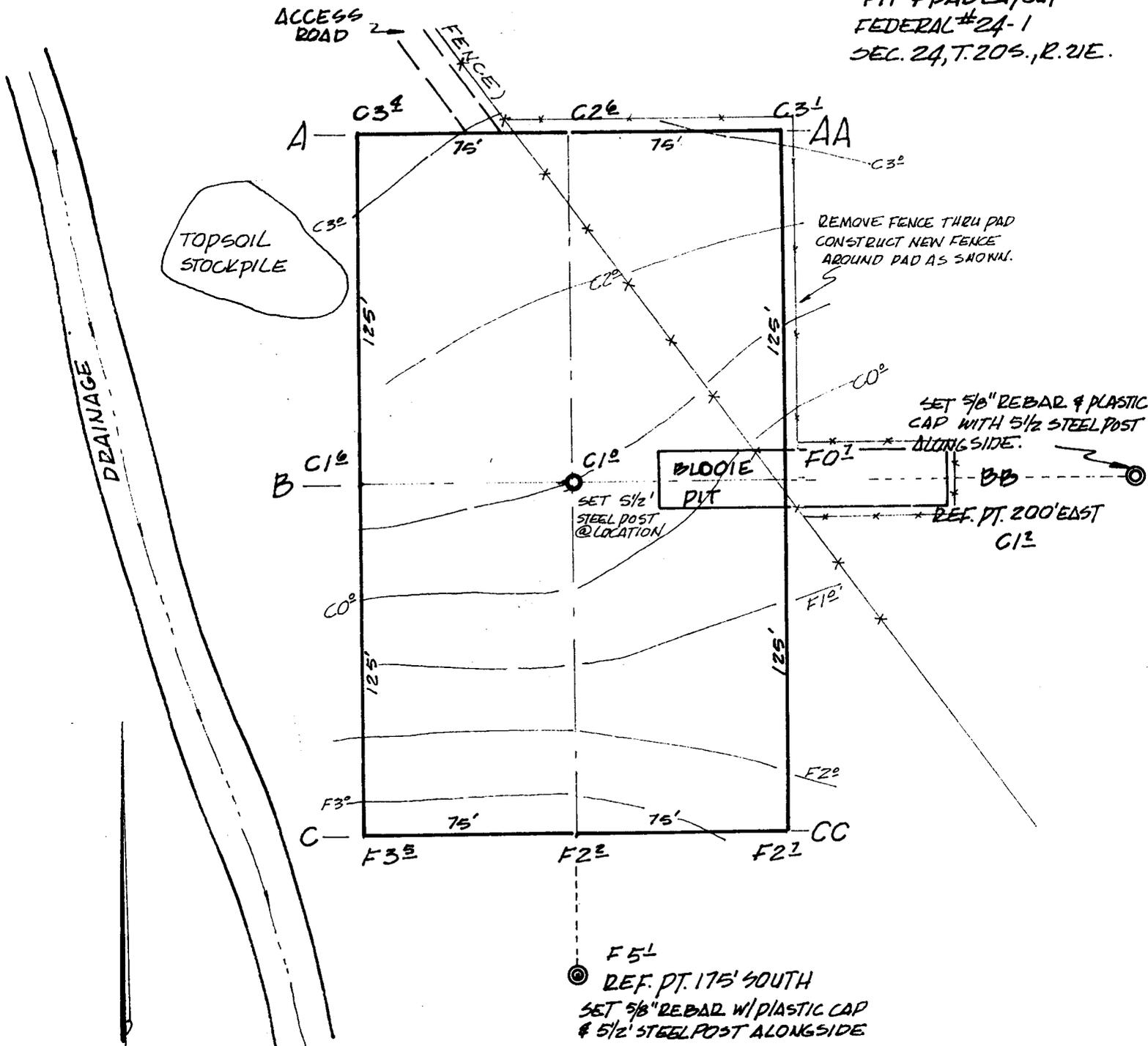
MAP 'B'
Route & Distance
Road Map





J.N. BURKHALTER, P.E.-L.S.
SCHEMATIC OF CONTROL
SYSTEM FOR DRILLING
WELLS

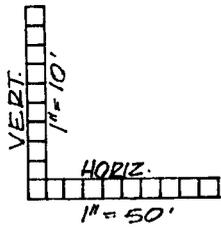
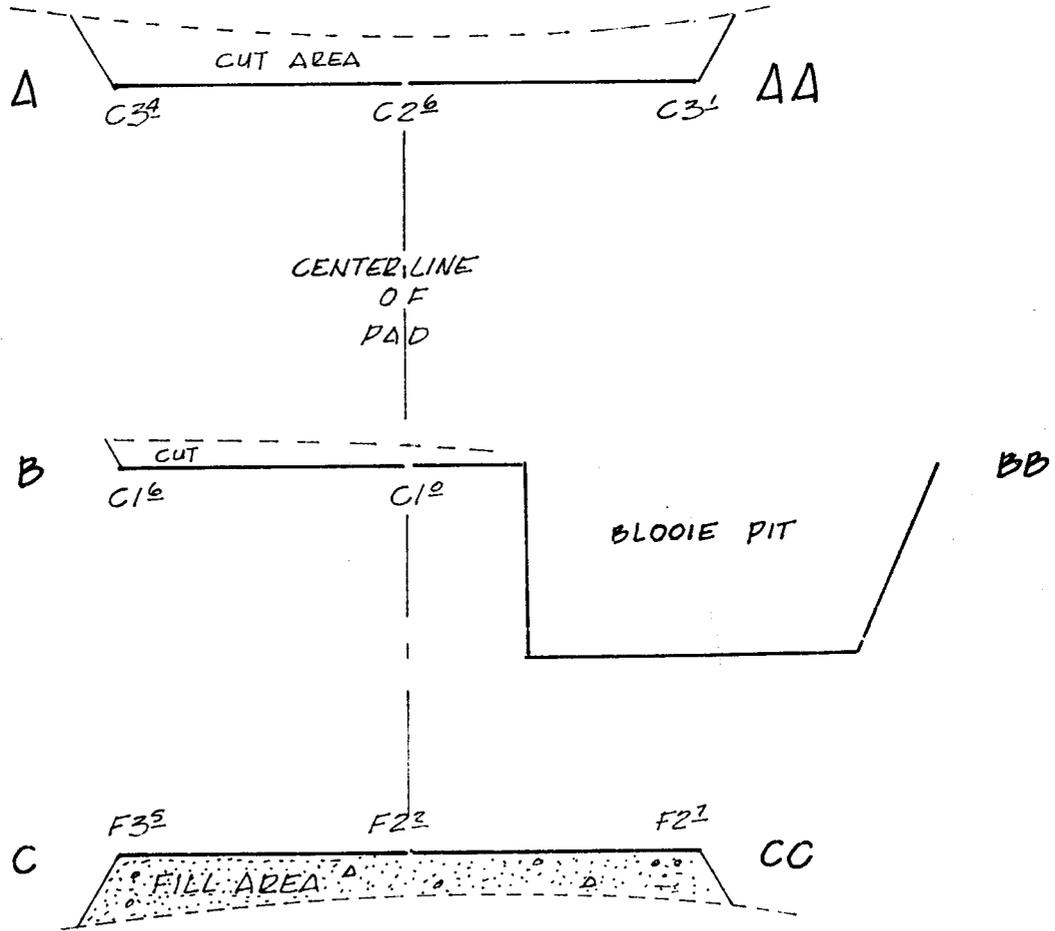
EXHIBIT 'B'
 PIT & PAD LAYOUT
 FEDERAL #24-1
 SEC. 24, T. 20S., R. 21E.



ESTIMATED QUANTITIES

PAD CUT	1390	CU. YDS.
PIT CUT	490	CU. YDS.
PAD FILL	850	CU. YDS.
TOPSOIL	1030	CU. YDS.
EXCESS	0	CU. YDS.

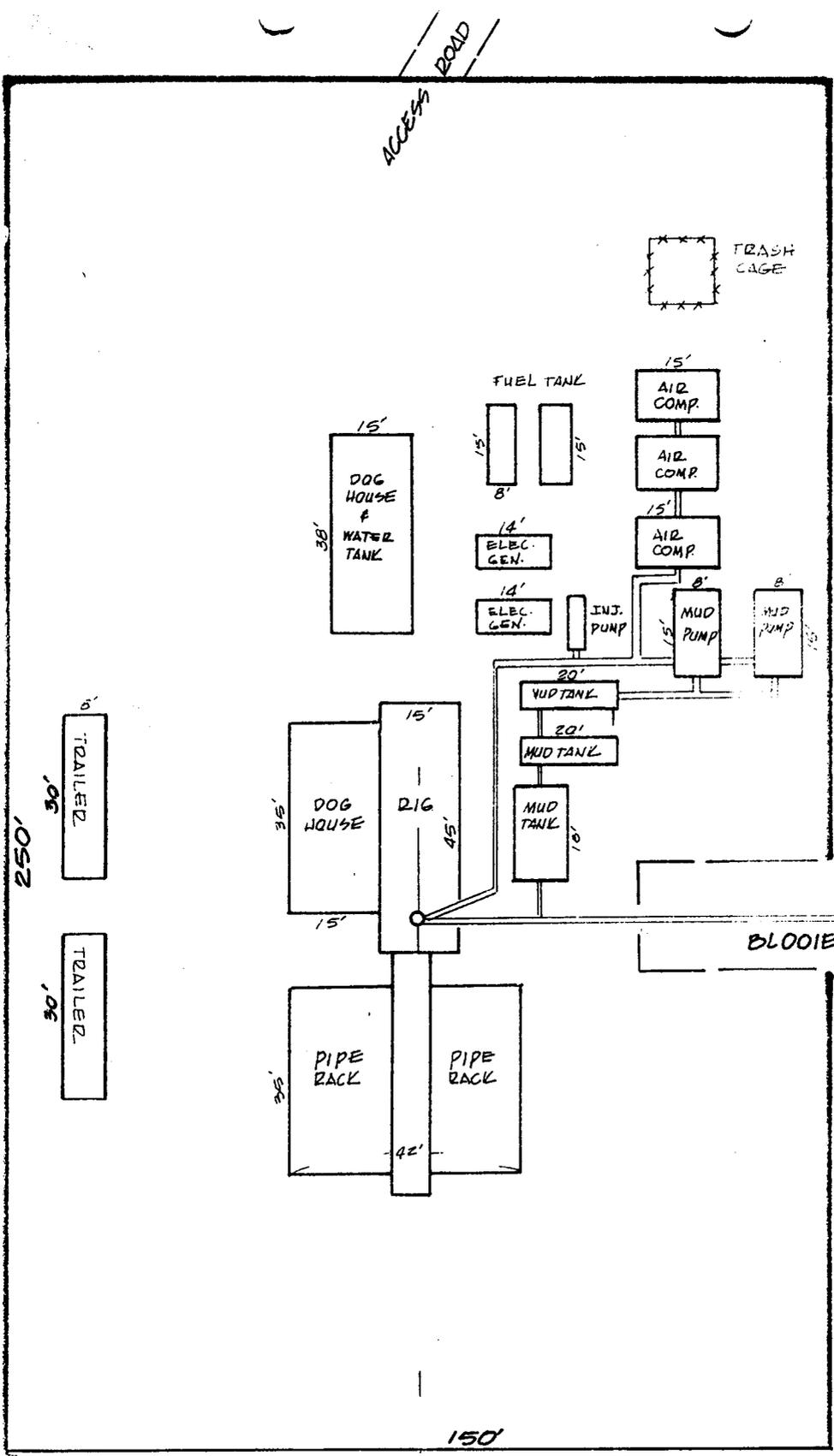
EXHIBIT 'C'
 CROSS-SECTIONS
 FED. # 24-1
 SEC. 24, T20S, R21E.



REX MONAHAN LOCATION
 GRAND COUNTY, UTAH

E.S.E. CORP.
 G. JCT., COLO.

EXHIBIT 'D'
DRILL RIG LAYOUT



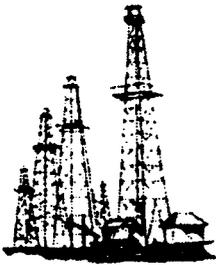
DRILL RIG LAYOUT
MONAHAN FEDERAL #24-1
SEC. 24, T. 20S, R. 21E.
GRAND COUNTY, UTAH

RE: Monahan Federal 24-1
SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 24, T20S, R21E
Grand County, Utah

PRESSURE MONITORING AND CONTROL DATA

SEVEN POINT PLAN

1. Surface Casing: set at 200'
Size 8 5/8"
Weight 24#
Length Range 3
Grade J-55 new. Tested to 3000 psig.
2. Casing Heads:
Series 600 - 1500 psi working pressure.
3. Production Casing:
Size 4 $\frac{1}{2}$ "
Weight 10.5#
Length Range 3
Grade J-55, new, tested to 3000 psig.
4. Pressure Control:
BOP RAM Type
Series 600 - tested to 3000 psig
Rams Pipe & Blind
Will use fill, kill and choke lines.
5. Auxiliary Pressure Control:
 - a. Kelly cocks.
 - b. Check valve at bit.
 - c. Monitoring equipment on mud system.
 - d. A sub on floor with a full opening valve to be stabbed into drill pipe when Kelly is out of string.
6. Anticipated Bottom Hole Pressure:
900 psig.
7. The Type of Drilling Fluid:
Air until gas or oil encountered.
Mud up with gel mud with proper additives to control lost circulation, water loss and weight as required.



*Petroleum and Energy Consultants
Registered in Rocky Mountain States*

BURKHALTER ENGINEERING

588 — 25 Road
Grand Junction, CO 81501
Telephone (303) 242-8555
(303) 242-8675

REX MONAHAN

13-Point Surface Use Plan
for
Well Location

Federal Well No. 24-1
SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 24, T10S, R21E

Grand County, Utah

1. Existing Roads: The attached topographic Map "A" is legible and shows:

- A. The proposed well site as staked. Site is referenced by two each 200' directional reference stakes.
- B. To reach Monahan Federal 24-1 in the SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 24, T20S, R21E, proceed Southwesterly from Cisco 3.8 miles to the Windy Mesa Road; proceed Northwesterly on Windy Mesa Road for approximately 12.3 miles to the beginning of the proposed access road; then follow flagged route 0.2 mile to the location.
- C. The access road is labeled on the attached Topographic Map "A".
- D. The well is not exploratory.
- E. The well is a development well, and all existing roads within a one-mile radius of the well site are shown.
- F. The existing access road is a Grand County road, and will not require additional work.

2. Planned Access Roads: See attached Topographic Map "A".

The proposed access road will be:

- (1) About 18' wide
- (2) Maximum grade is less than 8%
- (3) No turnouts required
- (4) Roadway will be crowned and bar ditches constructed where necessary to provide drainage.
- (5) There will be no culverts and no major cuts or fills.
- (6) The Windy Mesa Road is a graveled Grand County road.
- (7) There will be no new necessary gates or cattleguards.
- (8) The proposed access road was centerline flagged at the time of the well staking.

3. Location of Existing Wells:

This well is considered a development well; therefore, a one-mile radius circle has been drawn around the prospective location on attached Topographic Map "A". Within the one-mile circle:

- (1) There are no water wells.
- (2) Abandoned wells are shown on the map.
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no drilling wells at the present time.
- (6) There are 8 producing wells at this time.
- (7) There are no shut-in wells.
- (8) There are no injection wells.
- (9) There are no monitoring or observation wells for other resources.

4. Location of Existing and/or Proposed Facilities:

A. There are production facilities owned or controlled by lessee/operator such as:

- (1) No tank batteries
- (2) Gas well production facilities
- (3) No oil gathering lines
- (4) No gas gathering lines
- (5) No injection lines
- (6) No disposal lines.

B. At the present time we are not sure whether we will find a dry hole, an oil well or a gas well. The well is classified a development well due to the proximity of other drilling. The geology in the area is, however, quite difficult. Therefore, we cannot be sure just what we are going to get. We would respectfully request permission to submit a plan for production facilities when we know what we are going to get with this well.

C. Plan for rehabilitation of disturbed areas no longer needed for operations after construction completed:

We plan to rehabilitate all necessary areas during the fall months of 1982 to the prescribed program set by the surface owner. This includes land contours and revegetation.

5. Location and Type of Water Supply:

A. Water for the drilling operation will be obtained from Nash Wash approximately 1/2 mile by road Southeast of the proposed location.

B. Water will be transported by a regular oil field water truck on the access road shown on the attached Topographic Map "A".

C. There will be no water wells drilled on the lease.

6. Source of Construction Materials:

A. No additional construction materials will be required.

B. Since no construction materials will be required, none will come from Federal of Indian land.

C. There will be no construction materials used at this time.

D. The needed access roads are existing established roads and cross Federal lands. Rex Monahan is committed to restore damaged roads to good condition.

7. Methods for Handling Waste Disposal:

Waste material will be disposed of as follows:

- (1) Cuttings - during air drilling, cuttings will be blown into the pit where they can be covered up and disposed of.

- (2) Drilling fluids such as mud will be contained in steel tanks and excess resulting from cementing and similar operations will be disposed of in the pit.
- (3) Produced fluids such as oil will be contained in storage tanks for purification and sale.
- (4) Water will be contained in a fenced pit and disposed of as necessary.
- (5) There will be a chemical toilet on location to handle human waste.
- (6) Garbage and other waste material will be contained in a trash cage and hauled to the nearest landfill area.
- (7) The well site will be cleaned up as the rig is moved out by crews attached to the rig. The site will be left clean and free of garbage and/or trash.

8. Ancillary Facilities:

There will be no camps nor air strips required by the proposed well.

9. Well Site Layout:

Exhibit "B" is included. Scale is 1" = 50 feet.

- (1) Drill pad cross-sections are shown on Exhibit "C".
- (2) Location of mud tanks, reserve pit, trash cage, pipe racks, living facilities are all shown on Exhibit "D".
- (3) The rig is oriented on the plat; parking areas and access roads are clearly shown.
- (4) Pits will be unlined for drilling operations.

10. Plans for Restoration of Surface:

- (1) If we get a dry hole, backfilling, leveling, contouring, and waste disposal will be performed at the direction of the surface owner. Stockpiled topsoil will be used as directed.
- (2) Revegetation and rehabilitation carried out per BLM recommendation.
- (3) Prior to rig release, pits will be fenced or closed in so as to protect livestock and wildlife.
- (4) If there is any oil on the pit, it will be removed.
- (5) The time table for commencement and completion of rehabilitation operations is the Fall of 1982. We plan to have this work done prior to October 31, 1982.

11. Other Information:

- (1) See attached Map "A" for the topography in the area of the proposed location. Surface is eroded Mancos Shale covered by sparse sage brush and grasses. The geology is upper Mancos Shale. The animals present are a few rabbits, ground squirrels, an occasional coyote, an occasional bobcat, hereford cattle and horses.
- (2) Surface use activities other than drilling would be for the grazing of cattle and horses. The surface ownership is private.
- (3) There is surface water which runs practically year around in Nash Wash, 300 yds. East of the location. Occupied dwellings are at the Cunningham Ranch which is approximately 2 miles from the proposed drilling site. There are no archaeological, historical or cultural sites known within several miles of the proposed location.

12. Lessee's or Operator's Representative:

J. N. Burkhalter
588 25 Road
Grand Junction, CO 81501
(303) 242-8555

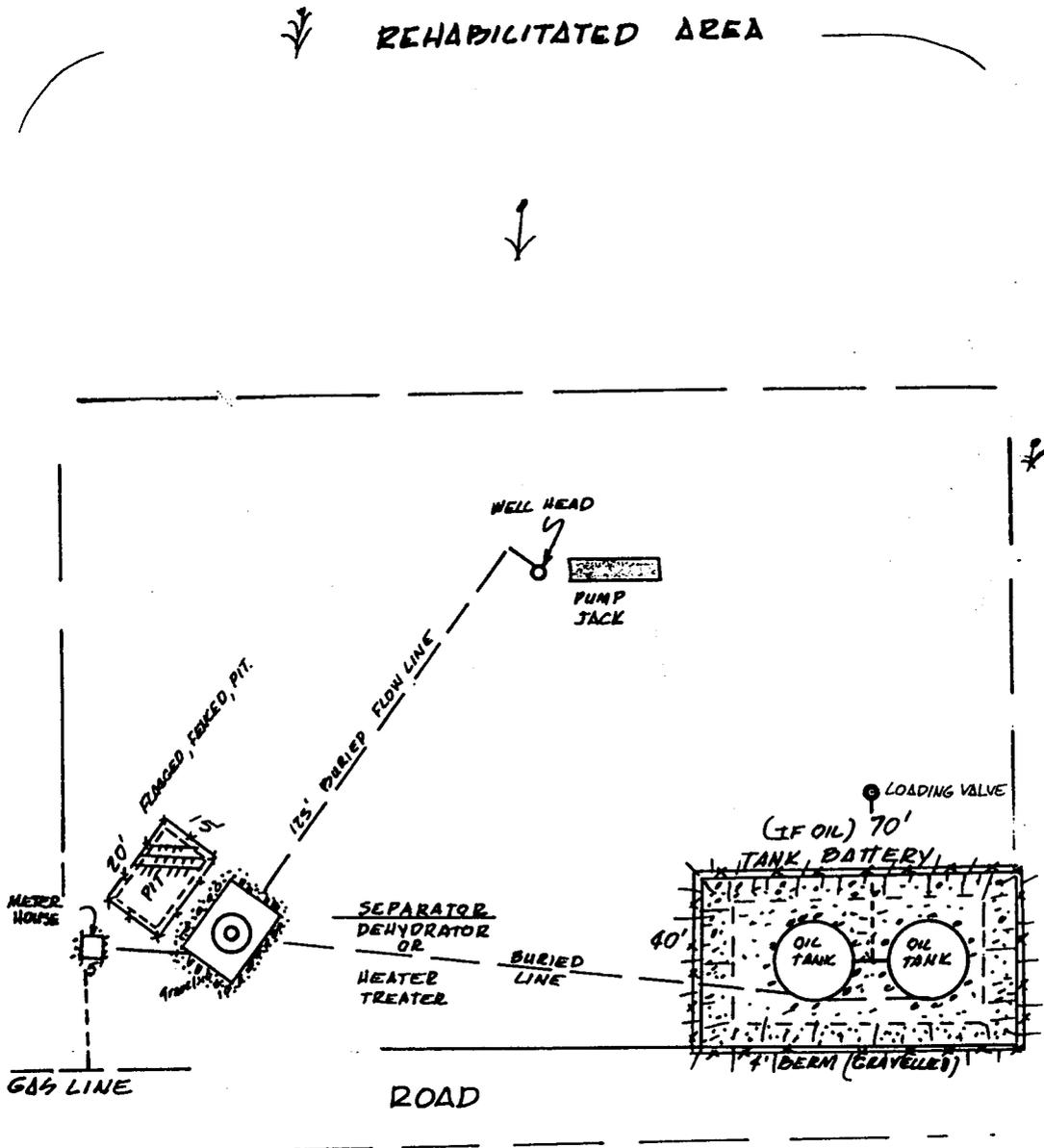
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access routes; that I am familiar with the conditions which presently exist; that the statements made in this plan, to the best of my knowledge, are true and correct; and, that the work associated with the operation proposed herein will be performed by Starner Drilling Company and its contractors and subcontractors, if available, in conformity with this plan and the terms and conditions under which it is approved.

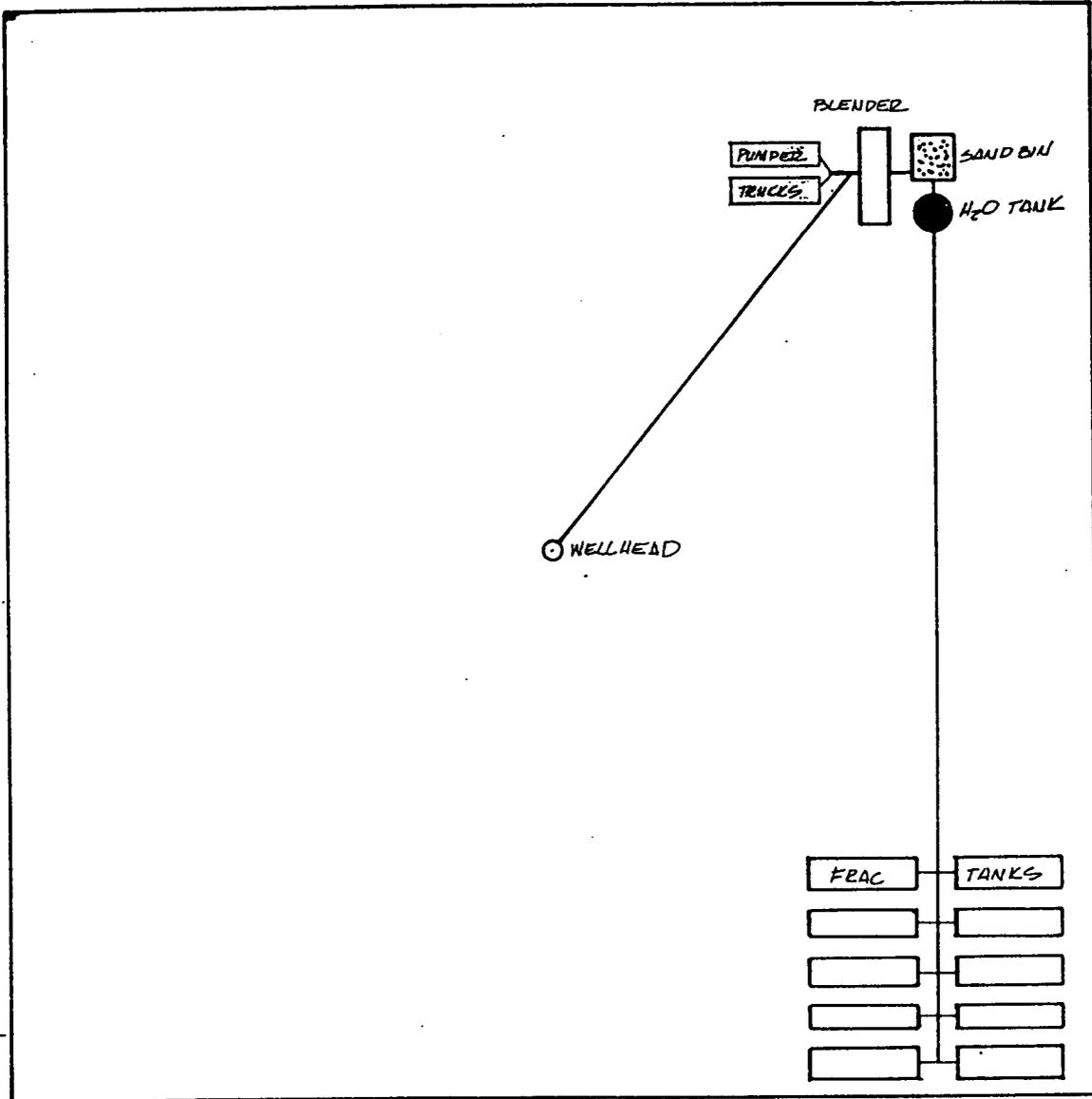
2-16-82
Date

J. N. Burkhalter, Agent
Name and Title

EXHIBIT "I"
Production Facility
Layout



SCALE
1" = 50'
DL




 SCALE
 ONE INCH = 50 FEET

WELL FRACTURING LAYOUT
 MONAHAN FED. # 24-1

REHABILITATION AGREEMENT

Lease No. U-02139 Well Name and No. FEDERAL #24-1
Location: SW 1/4 SW 1/4, Sec. 24, T. 20S, R. 21E, SLBM

REX MONAHAN ~~XXX COMPANY~~ intends to drill a well on surface owned by CUNNINGHAM RANCHES. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

Yes No Maintain access road and provide adequate drainage to road.

Yes No Reshape and reseed any area in excess of the pump and support facilities.

Other requirements: _____

The following work will be completed when the well is abandoned:

Yes No Site will require reshaping to conform to existing topography.

Yes No Pit will be fenced until dry, then filled to conform to topography.

Yes No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:

Yes No Access road will be rehabilitated and reseeded using the same seed mixture as above.

Yes No Access road will remain for landowner's use.

Other requirements: THE LANDOWNERS WILL BE ATTENDING THE ON-SITE AND WILL DECIDE WHAT WILL BE DONE.

<u>Landowner</u>	<u>Operator/Lessee</u>
Name: <u>CUNNINGHAM RANCHES</u>	Name: <u>REX MOMAHAN</u>
Address: <u>2605 KELLY DRIVE</u>	Address: <u>P.O. BOX 1231</u>
City: <u>GRAND JUNCTION, COLORADO 81501</u>	City: <u>STERLING, COLORADO 80751</u>
State: _____	State: _____
Telephone: _____	Telephone: _____
Date: _____	Date: _____

Yes No I certify that rehabilitation has been discussed with the surface owner.

Rex Momahan

This agreement covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

OPERATOR REX MONAHAN

DATE 9-30-82

WELL NAME FED 24-1

SEC SW SW 24 T 20 S R 21 E COUNTY GRAND

43-519-31610
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

TD GOES BEYOND 102-1613, BUT FORMATION TO BE TESTED
IS INCLUDED IN ORDER, - AMENDED LOCATION COMPLIES WITH
SPACING ORDER.

RJF.V

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 102-1613 9-26-79
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION *FED*

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

*NEEDS LEASE PLAT
DISTANCE FROM BOUNDARIES OR
(200)*

ORDER 102-16B

*2 WELLS ARE TOO CLOSE, BUT
ONLY 1 IS IN SAME FORMATION*

UNIT _____

*site needs to move south
to 600 FSL*

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

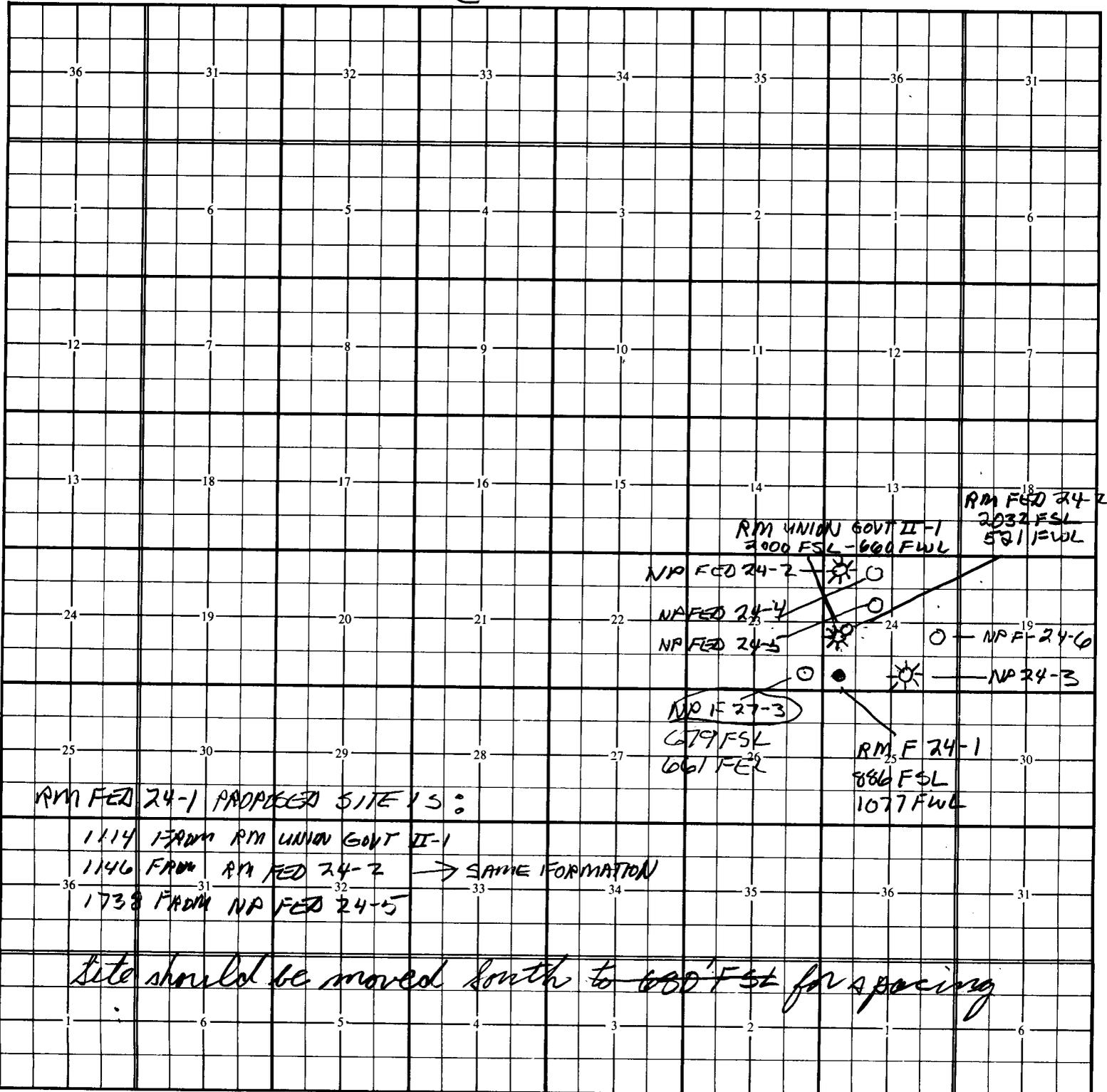
POTASH - NO

TOWNSHIP PLAT

Owner _____ Date 9-30-82

Township 20S Range 21E County GRAND

(SEC 23 & 24)



Telecom with Rex
10-1-82 —

He will send lease plats
for 10-2 & 24-1, and
will re survey 24-1 for
spacing compliance.

Documentation will
follow ASAP

[Signature]

TO

FROM

- STATE OF UTAH
- DIV. OF OIL, GAS, MINING
- STATE OFFICE BLDG., SLC, UTAH

LARRY BECKER
 ENERGY SURVEYS & ENG'R. CORP.
 1156 BOOKCLIFF AVE. # 4
 GRAND JUNCTION, COLO. 81501
 303 245-7221

SUBJECT

MONAHAN FEDERAL WELLS IN GRAND COUNTY, UTAH.

DATE

/ /

MESSAGE

ENCLOSED ARE COPIES OF A MAP SHOWING EACH LEASE INVLOVED WITH

THE MONAHAN FED. # 10-2 AND THE MONAHAN FED. # 24-1.

I'M GOING TO MOVE THE 24-1 LOCATION TO CONFORM TO THE

1320' SPACING, SO AS SOON AS I CAN MAKE THIS MOVE I'LL

FORWARD THE PROPER PAPERWORK TO YOU.

RECEIVED

OCT 08 1982

SINCERELY,

DIVISION OF
OIL, GAS & MINING

Larry D. Becker

SIGNED

*new location
1985 FSL 1119 FWL*



SWSW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
REX MONAHAN

3. ADDRESS OF OPERATOR
PO BOX 1231, STERLING, CO 80751

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 760' FSL, & 1119 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
--

9. WELL NO.
FEDERAL # 24-1

10. FIELD OR WILDCAT NAME
CISCO DOME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 24, T20S, R21E S1M

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GROUND 5068'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MOVED LOCATION 126' SOUTH & 42' EAST TO COMPLY WITH STATE 1320' SPACING.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SAME AS REPORTED IN APD. WORK WILL COMMENCE AS SOON AS ALL PERMITS ARE OBTAINED.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Jerry D. Decker TITLE CONSULTING AGENT DATE 10-14-82

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

October 18, 1982

Rex Monahan
P. O. Box 1231
Sterling, Colorado 80751

RE: Well No. Federal 24-1
Sec. 24 (SWSW) T. 20S, R.21E
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31010.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

TO

- STATE OF UTAH
- DIV. OF OIL, GAS, & MINING
- STATE OFFICE BLDG.
- S.L.C., UTAH 84114

FROM

ENERGY SURVEYS & ENG'R. CORP.
715 HORIZON DRIVE
SUITE 330
GRAND JUNCTION, COLORADO 81501

SUBJECT AMENDED MONAHAN LOCATION 24-1 IN SEC. 24, T.20S,R21E, SLM ^{DATE} 10 / 14 / 82

MESSAGE

ENCLOSED ARE COPIES OF THE AMENDED PLAT , PIT & PAD LAYOUT, AND
SUNDRY NOTICE FOR THE MONAHAN FEDERAL # 24-1 LOCATION WHICH
WAS MOVED SOUTH AND EAST TO ACCOMODATE THE 1320' SPACING RULE
IN THE STATE OF UTAH FOR THE CISCO FIELD.

IF YOU ~~HAVE~~ ANY QUESTIONS PLEASE CALL ME AT(303)- 245-7221.

THANK YOU ,

CC: MINERALS MANAGEMENT SERVICE, SLC.
BLM, MOAB
BURKHALTER ENGINEERING, GJ, CO.

RECEIVED

OCT 18 1982

DIVISION OF
OIL, GAS & MINING

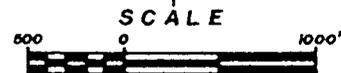
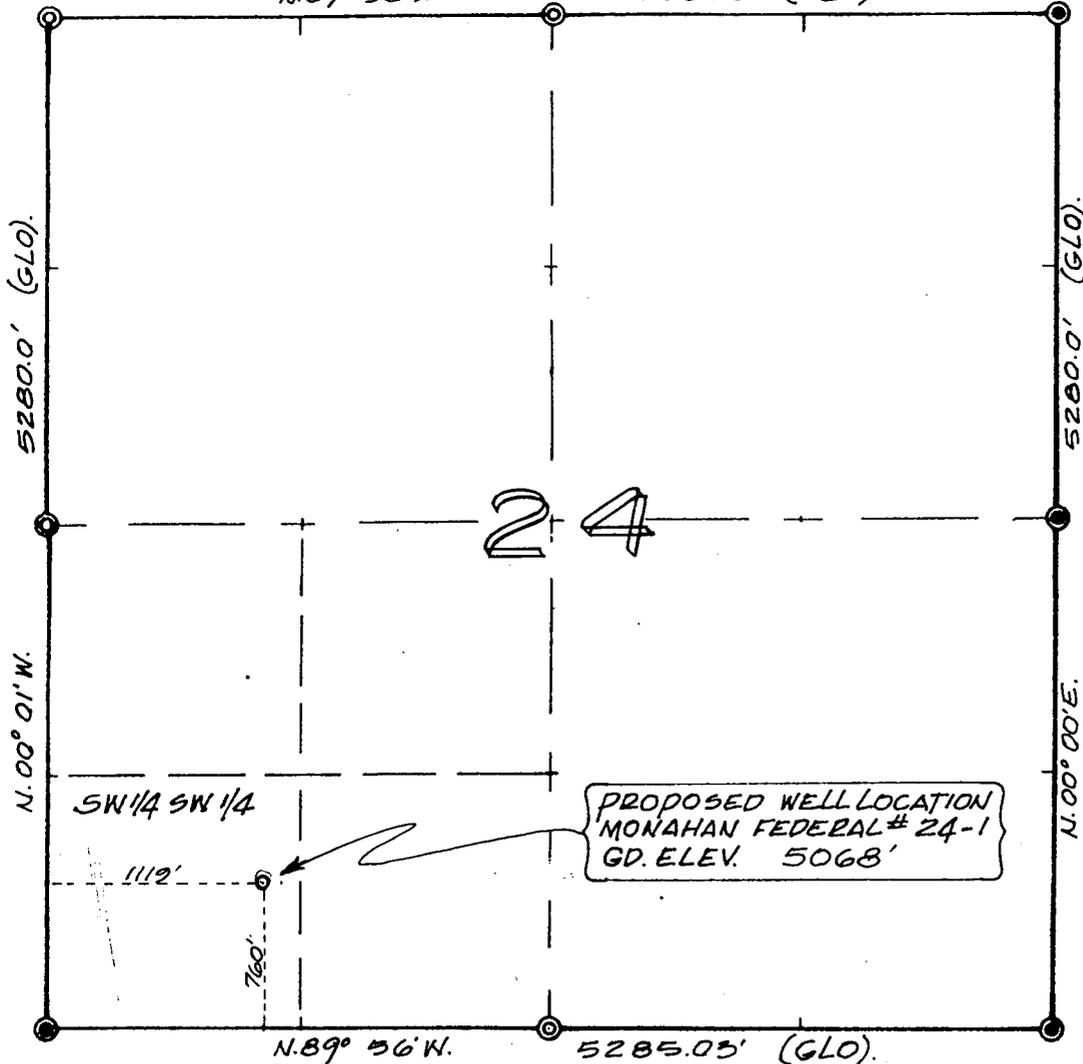
SIGNED *Jerry D. Becker*

SEC. 24, T. 20S., R. 21E. OF THE S.L.B.M.

N. 89° 58' W.

5280.0' (GLO).

PLAT 'A'
REVISED



LEGEND

- STANDARD LOCATION OF GLO CORNERS.
- GLO CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

- 1921 GLO PLAT
- SEGO CANYON, UTAH QUADRANGLE, USGS

THIS LOCATION WAS MOVED SOUTH 126.0' AND EAST 42.0' TO COMPLY WITH STATE SPACING RULES OF 1320'.

THIS WELL LOCATION PLAT WAS PREPARED FOR REX MONAHON AS REQUESTED BY BURKHALTER ENGINEERING, TO LOCATE THE FEDERAL # 24-1, 760' F.S.L. & 1119' F.W.L., IN THE SW 1/4 SW 1/4, OF SECTION 24, T. 20S., R. 21E. OF THE S.L.B.M. GRAND COUNTY, UTAH.



SURVEYOR'S CERTIFICATE

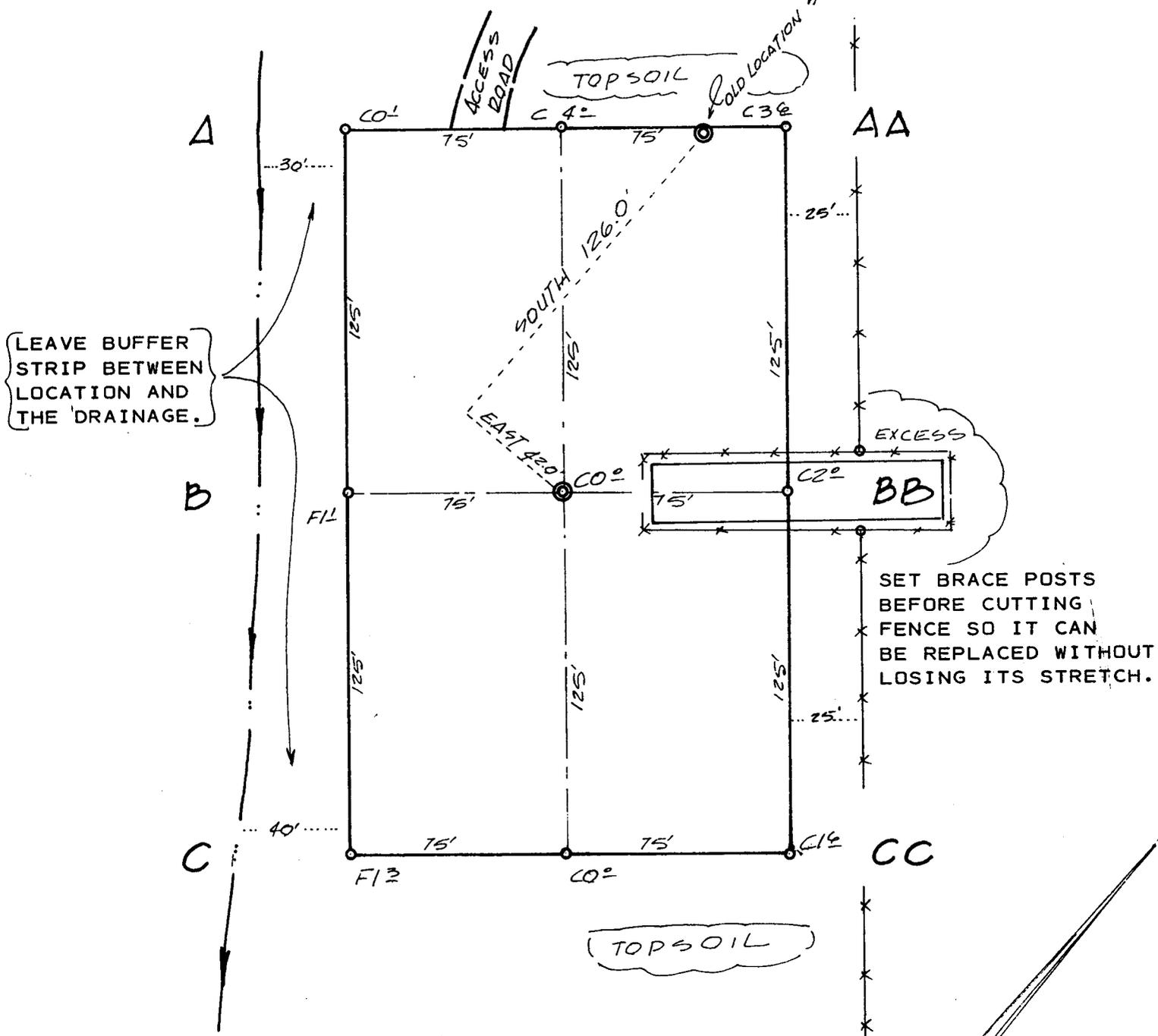
I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
UTAH L.S. NO. 4189

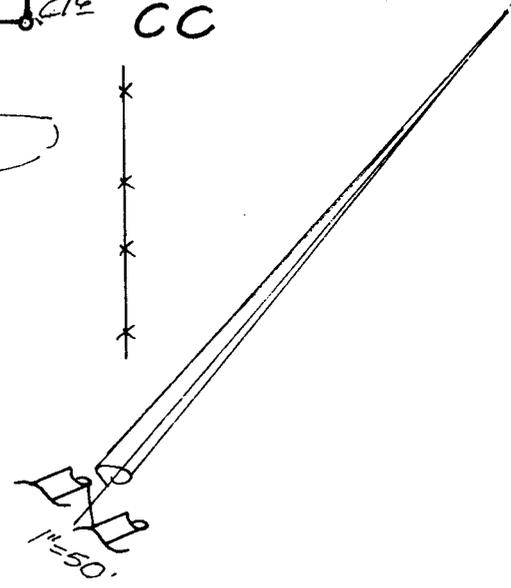
REVISED 10-14-82

SURVEYED	1/9/82	LDK	ENERGY SURVEYS & ENGINEERING CORR 1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81501 505 248-7221	SCALE 1" = 1000'
DRAWN	1/10/82	L.D.B.		JOB NO.
CHECKED	1/10/82	SKB		SHEET OF

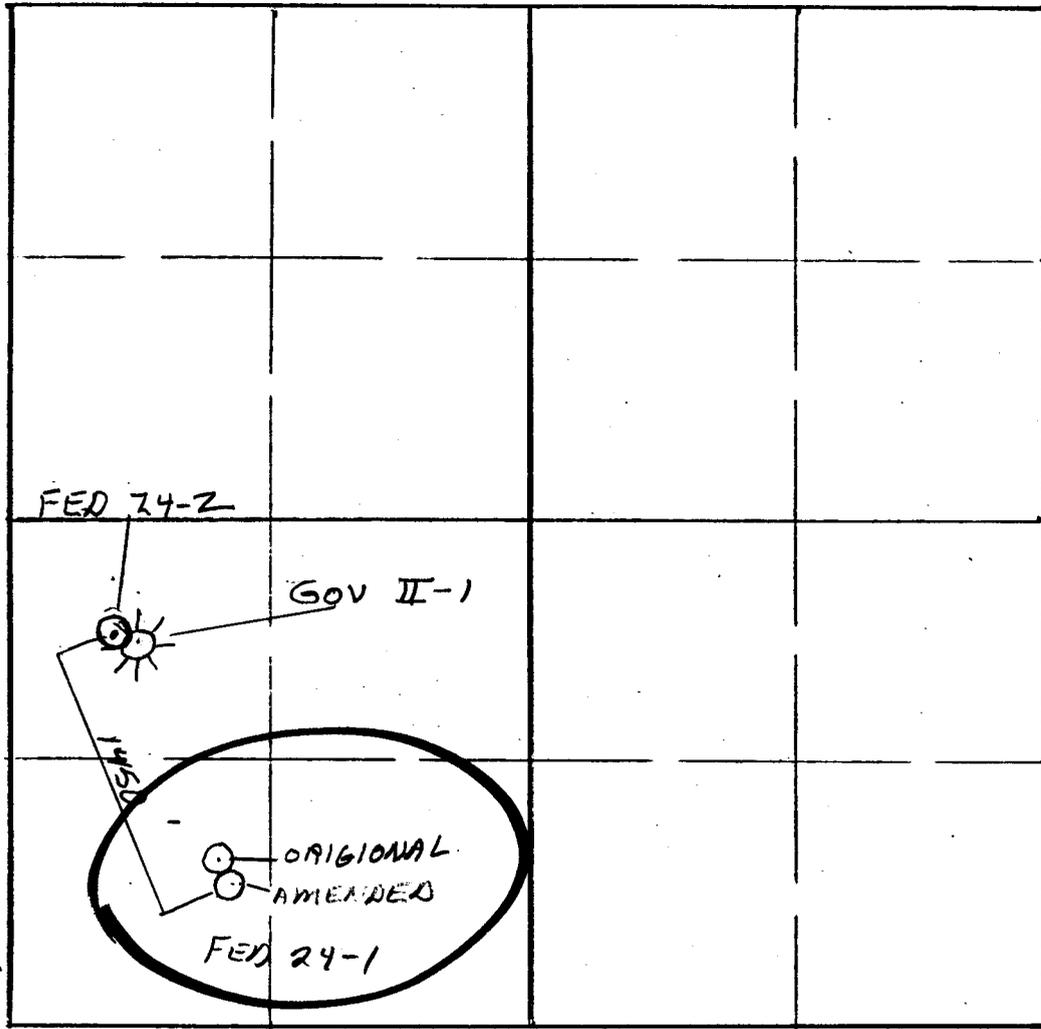
EXHIBIT # B
 PIT & PAD LAYOUT
 MONAHAN FED. # 24-1(rev.)



PREPARED BY
 ENERGY SURVEYS & ENG'R. CORP.



REX MONAHAN, OPERATOR



SCALE: 1" = 1000'

24- 20S, 21E
GRAND

REX MONAHAN

24-2 AND 24-1 ARE SAME FORMATION
AMENDED LOCATION OK UNDER ORDER 102-1613

[Signature]
12-19-92

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
REX MONAHAN

3. ADDRESS OF OPERATOR
PO BOX 1231, STERLING, CO 80751

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 760' FSL, & 1119 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
 - (other)

SUBSEQUENT REPORT OF:

RECEIVED
OCT 29 1982
DIVISION OF OIL, GAS & MINING

5. LEASE U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME --

7. UNIT AGREEMENT NAME SALT LAKE CITY, UTAH

8. FARM OR LEASE NAME --

9. WELL NO. FEDERAL # 24-1

10. FIELD OR WILDCAT NAME CISCO DOME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 24, T20S, R21E, S1M

12. COUNTY OR PARISH GRAND

13. STATE UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GROUND 5068'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MOVED LOCATION 126' SOUTH & 42' EAST
COMPLY WITH STATE 1320' SPACING.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SAME AS REPORTED IN APD. WORK WILL COMMENCE AS SOON AS ALL PERMITS ARE OBTAINED.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry R. Decker TITLE CONSULTING AGENT DATE 10-14-82

APPROVED BY WJ Martin (This space for Federal or State office use) TITLE E. W. GUYNN DATE

CONDITIONS OF APPROVAL, IF ANY:

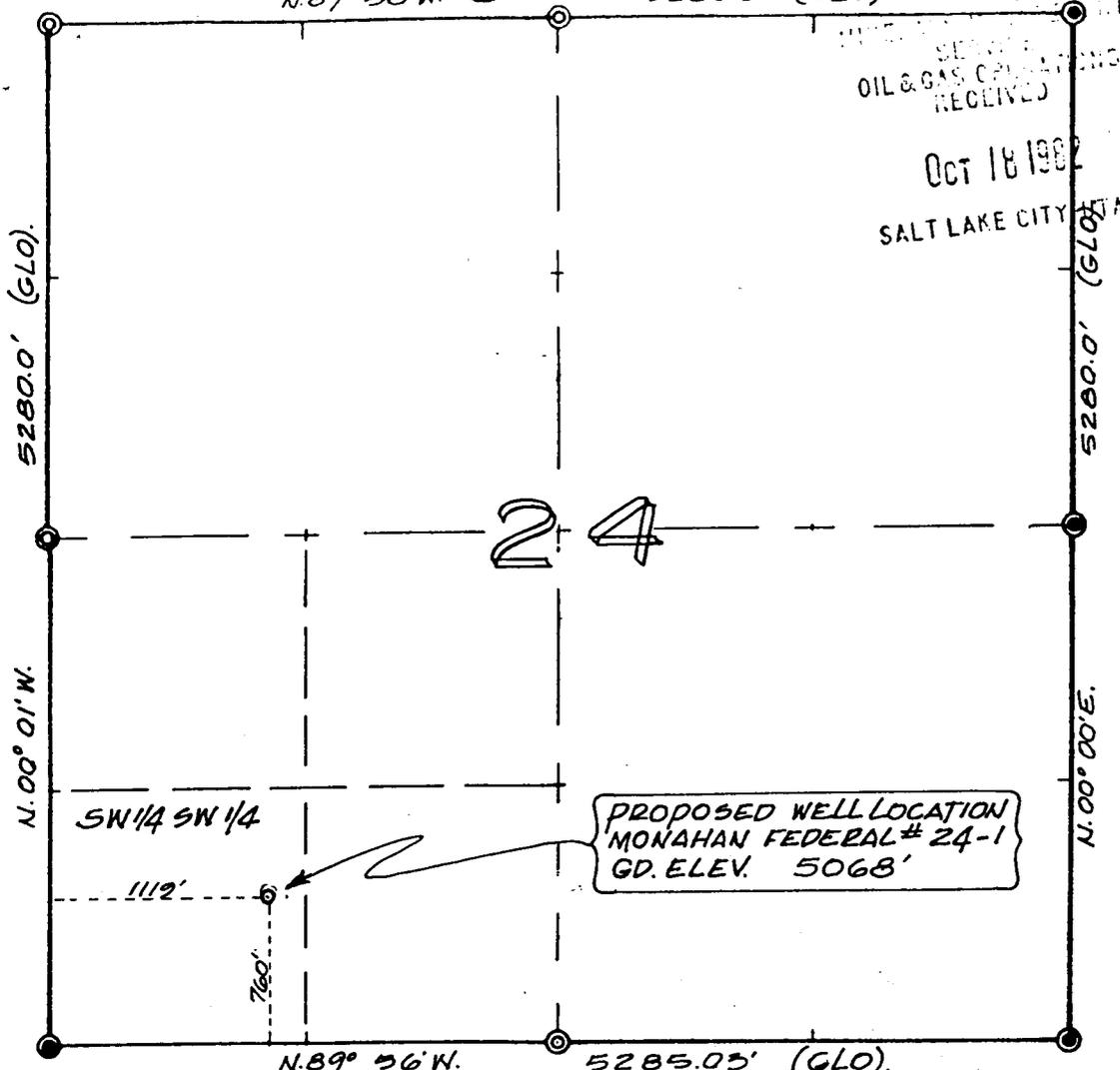
OCT 28 1982
DISTRICT OIL & GAS SUPERVISOR

SEC. 24, T. 20S., R. 21E. OF THE S.L.B.M.

N. 89° 58' W.

5280.0' (GLO)

PLAT 'A'
REVISED



OIL & GAS COMPANY RECEIVED
 OCT 18 1982
 SALT LAKE CITY, UTAH



SCALE

LEGEND

- STANDARD LOCATION OF GLO CORNERS.
- GLO CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

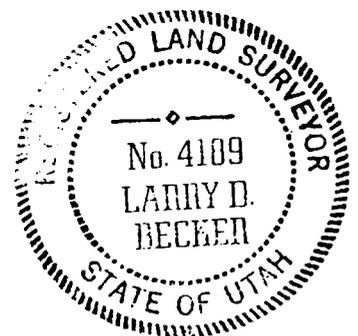
- 1921 GLO PLAT
- SEGO CANYON, UTAH QUADRANGLE, USGS

THIS LOCATION WAS MOVED SOUTH 126.0' AND EAST 42.0' TO COMPLY WITH STATE SPACING RULES OF 1320'.

THIS WELL LOCATION PLAT WAS PREPARED FOR REX MONAHAN AS REQUESTED BY BURKHALTER ENGINEERING, TO LOCATE THE FEDERAL # 24-1, 760' F.S.L. & 1119' F.W.L., IN THE SW 1/4 SW 1/4, OF SECTION 24, T. 20S., R. 21E. OF THE S.L.B.M. GRAND COUNTY, UTAH.

SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.



Larry D. Becker
 UTAH L.S. NO. 4189

REVISED 10-14-82

SURVEYED	1/9/82	LD.B.	ENERGY SURVEYS & ENGINEERING CORP. 1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81501 908 248-7221	SCALE 1" = 1000'
DRAWN	1/10/82	LD.B.		JOB NO.
CHECKED	1/10/82	SKB		SHEET OF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Rex Monahan

3. ADDRESS OF OPERATOR
P.O. Box 1231, Sterling, CO 80751

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: ~~4085'~~ FSL & 1119 FWL
AT TOP PROD. INTERVAL: Approximately same
AT TOTAL DEPTH: Approximately same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF:
 Location Move

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Moved location 325' North (at request of land owner)

Conditions are same as reported in approved APD; work will start as soon as possible.

Please call (303) 245-7221 for Larry Becker or
(303) 242-8555 for Newt Burkhalter
if you have any questions.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Larry Becker TITLE Consulting Agent DATE 8-31-83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

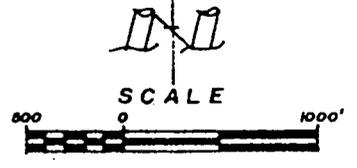
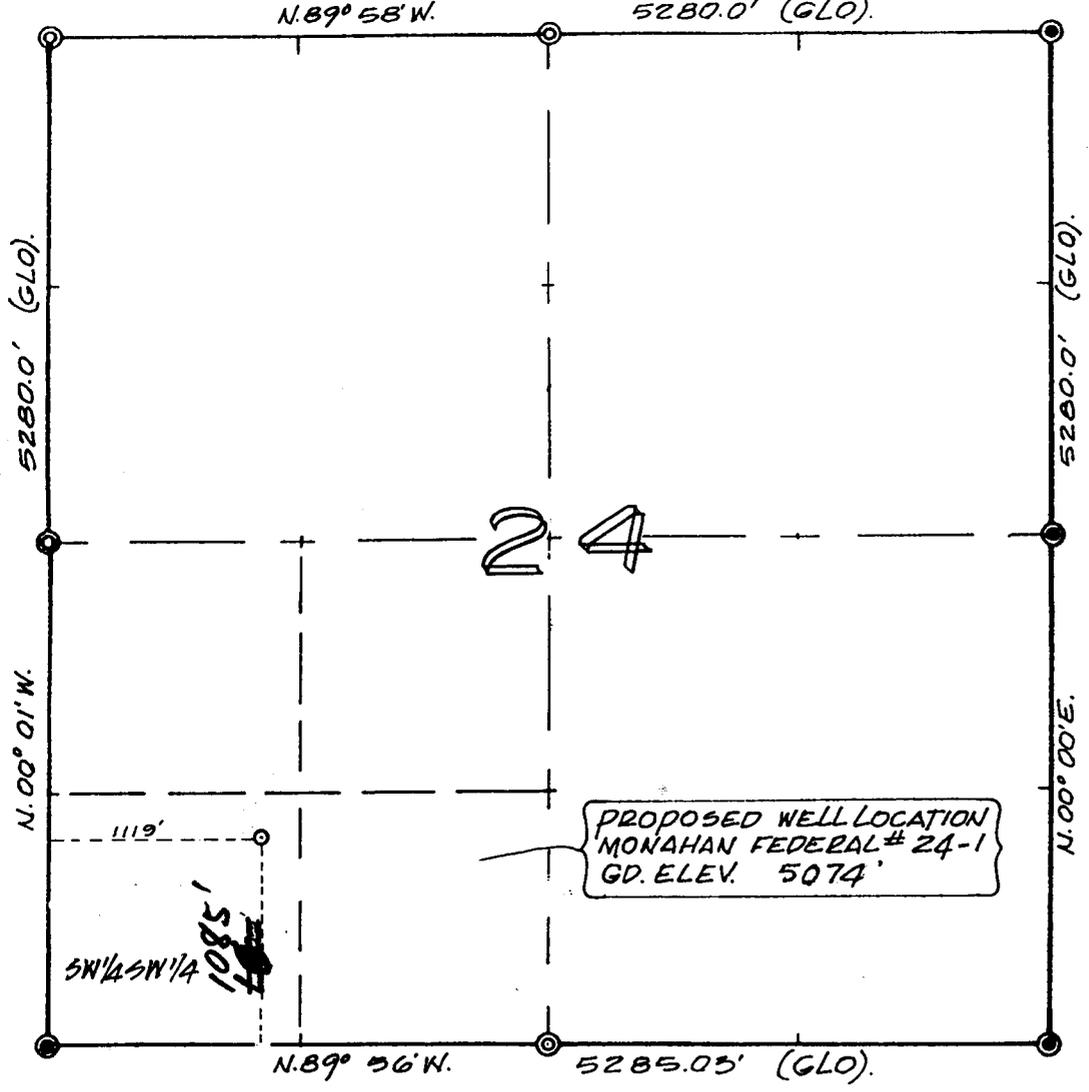
TITLE

DATE

9/7/83
[Signature]

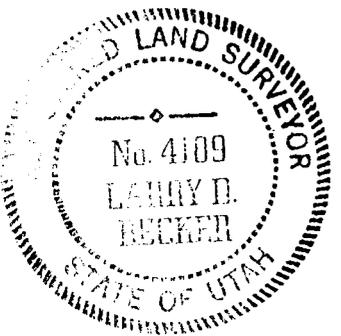
SEC. 24, T. 20S., R. 21E. OF THE S.L.B.M.

PLAT 'A'
REVISED



- LEGEND**
- STANDARD LOCATION OF GLO CORNERS.
 - GLO CORNERS FOUND.
 - WELL LOCATION STAKED.
- REFERENCE DOCUMENTS**
- 1921 GLO PLAT
 - 5650 CANYON, UTAH QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR REX MONAHAN AS REQUESTED BY BURKHALTER ENGINEERING, TO LOCATE THE FEDERAL # 24-1, 1085' F.S.L. & 1119' F.W.L., IN THE SW 1/4 SW 1/4, OF SECTION 24, T. 20S., R. 21E. OF THE S.L.B.M. GRAND COUNTY, UTAH.



SURVEYOR'S CERTIFICATE

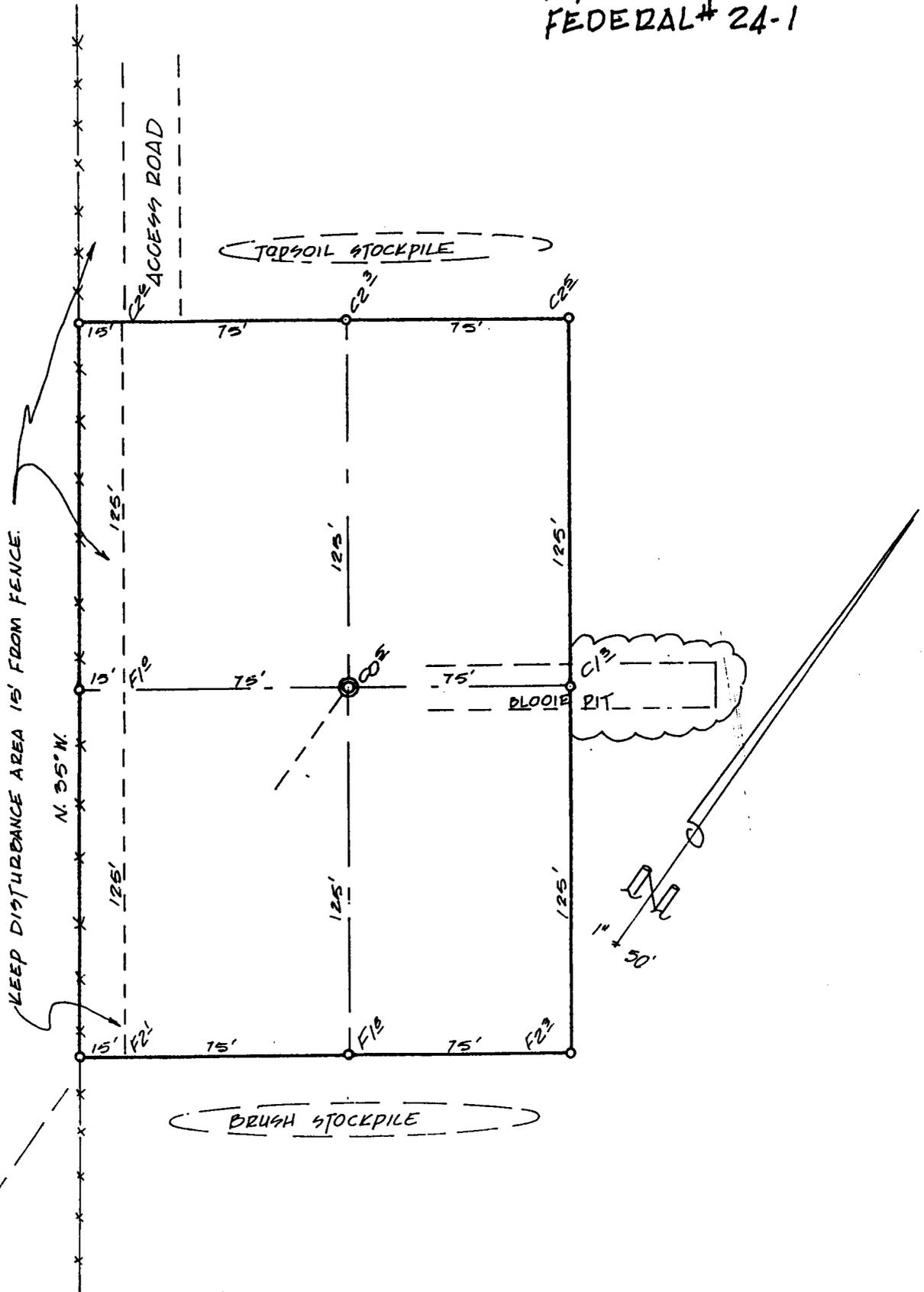
I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
UTAH L.S. NO. 4189

REVISED 8-30-83
REVISED 10-14-82

SURVEYED	11/9/82	LD, KK	ENERGY SURVEYS & ENGINEERING CORP.	1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81501 953 248-7221	SCALE 1" = 1000'
DRAWN	11/10/82	L.D.B.			APP. NO.
CHECKED	11/10/82	SKB			SHEET NO.

PIT & PAD LAYOUT
FEDERAL # 24-1



CHEAT GRASS
CREASEWOOD
SAGEBRUSH

DEX MONAHAN
FED. # 24-1
WELL LOCATION
8.30.83

REHABILITATION AGREEMENT

Lease No. U-02139 Well Name and No. FED. #24-1
Location: SW 1/4 SW 1/4, Sec. 24, T. 20S, R. 21E

REX MONAHAN ~~oil company~~ intends to drill a well on surface owned by BILL CUNNINGHAM. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

- Yes No Maintain access road and provide adequate drainage to road.
- Yes No Reshape and reseed any area in excess of the pump and support facilities.

Other requirements: _____

The following work will be completed when the well is abandoned:

- Yes No Site will require reshaping to conform to existing topography.
- Yes No Pit will be fenced until dry, then filled to conform to topography.
- Yes No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:

- Yes No Access road will be rehabilitated and reseeded using the same seed mixture as above.
- Yes No Access road will remain for landowner's use.

Other requirements: LANDOWNER WILL DETERMINE WHAT & HOW
WHEN WELL IS COMPLETED.

Landowner

Name: CUNNINGHAM RANCHES
Address: 2605 KELLY DRIVE
City: Grand Jct., CO. 81501
State: _____
Telephone: _____
Date: _____

Operator/Lessee

Name: REX MONAHAN
Address: P.O. Box 1231
City: STERLING
State: COLORADO
Telephone: _____
Date: _____

Yes No I certify that rehabilitation has been discussed with the surface owner.

Larry D Becker

This agreement covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 5, 1983

Rex Monahan
P.O. Box 1231
Sterling, Colorado 80751

Re: Well No. Federal #10-2
NW SE Sec. 10, T. 20S, R. 21E.
1421' FSL, 1971' FEL
Grand County, Utah

Well No. Federal #24-1
SW SW Sec. 24, T. 20S, R. 21E.
1085' FSL, 1119' FWL
Grand County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-02139
2. NAME OF OPERATOR Rex Monahan		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1231, Sterling, Colorado 80751		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1085 FSL x 1119 FNL (in SW $\frac{1}{4}$ SW $\frac{1}{4}$) Section 24		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5074 gr. 5082 kb	9. WELL NO. Federal 24-1
		10. FIELD AND POOL, OR WILDCAT Cisco Dome
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 24, T20S, R21E SLB & M
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling & setting production casing.</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded: September 15, 1983, 5:00 PM
 Contractor: Starner Drilling, Grand Junction, Colorado
 T.D. Driller 2560'
 Logger 2565'
 Logs run: Schlumberger DIL, FDC, CNL, Cyberlook

Hole and casing:
 12 $\frac{1}{2}$ " to 220'
 7 5/8", 24 lb. casing to 214' and cemented to surface.
 6 3/4" hole to 1900'; 6 $\frac{1}{2}$ " to T.D.
 61 joints, 4 $\frac{1}{2}$ ", 10.5 lb. ERW - each joint hydrotested to 4400 psi - ST&C, API with guideshoe and float collar. Guideshoe at 2562', float collar at 2522'. Centralizers on center shoe joint, tops of joints No's 2, 4, 6, 8, 10, 12, 14, 16, and 18.
 Cemented with 100 sx Halliburton Thixotropic. Plug down 7:45 AM, September 26, 1983. Displaced with 2% KCL water. Rig released at 7:45 PM, September 26, 1983.
 Shows: Only connection gas from Dakota to T.D.
 Well to be tested at later date.

RECEIVED
DEC 28 1983

DIVISION OF
OIL, GAS & MINING



I certify that the foregoing is true and correct

SIGNED J. H. Burkhardt TITLE Consulting Engineer DATE 12-19-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 20, 1984

Mr. Rex Monahan
P.O. Box 1231
Sterling, Colorado 80751

Dear Mr. Monahan:

SUBJECT: Well No. Federal #24-1, Sec. 24, T. 20S., R. 21E.,
Grand County, Utah; API #43-019-31010

This letter is to advise you that the "Well Completion or Recompletion Report and Log" (Form OGC-3), for the subject well is due and has not been filed with this office as required by our rules and regulations.

Rule C-5 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states that within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or re-drilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, (Form OGC-3), together with a copy of the electric and radioactivity logs, if run.

Enclosed are the necessary forms for your convenience in bringing this well into compliance with the aforementioned.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
✓file

REX MONAHAN
PETROLEUM GEOLOGIST AND
INDEPENDENT OIL PRODUCER
ROOM 12 I. AND M. BUILDING
STERLING, COLORADO
September 6, 1984

RECEIVED

SEP 11 1984

**DIVISION OF OIL
GAS & MINING**

Ms. Claudia Jones
Well Records Specialist
State of Utah
4241 State Office Building
Salt Lake City, Utah 84114

Re: Well #10-2 Federal
Sec. 10, T20S, R21E
Well #24-1 Federal
Sec. 24, T20S, R21E
Grand County, Utah

Dear Ms. Jones:

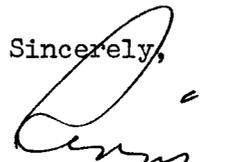
This is in reply to your letters of August 20, 1984 relative to the captioned wells. These wells were drilled and production casing has been set but no work has been done on them. I do plan to do the completion in probably early November.

I am enclosing copies of all the electric logs that were run on the two wells and I will file a completion report just as soon as the wells have been completed for production. I would like to have these well logs held confidential as long as the regulations permit.

I hope this will be sufficient for your purposes, but if it is not, please let me know and I will try to provide any information you might require.

Thank you for your cooperation in this matter.

Sincerely,



Rex Monahan

RM:jf
Enclosures



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 1, 1985

Rex Monahan
PO Box 1231
Sterling, Colorado 80751

Gentlemen:

Re: Well No. Federal 24-1 - Sec. 24, T. 20S, R. 21E
Grand County, Utah - API #43-019-31010

Our records indicate that you have not filed drilling reports for the months of October 1983 to present on the above listed well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than April 15, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/33



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 24, 1985

Rex Monahan
P.O. Box 1231
Sterling, Colorado 80751

Gentlemen:

Re: Well No. Federal 24-1 - Sec. 24, T. 20S., R. 21E.,
Grand County, Utah - API #43-019-31010

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Also, please be advised that monthly drilling reports for the months of October 1983 to present are required for our records.

Please complete the enclosed Well Completion Report form and Sundry Notice, and forward them to this office as soon as possible, but not later than July 5, 1985.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/63



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 14, 1986

Rex Monahan
P.O. Box 1231
Sterling, Colorado 80751

Gentlemen:

Re: Well No. Federal 24-1 - Sec. 24, T. 20S., R. 21E.,
Grand County, Utah - API #43-019-31010

A records review indicates that no required reports for the referenced well have been filed since December 19, 1983. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after completion.

Please use the address listed below to provide the required information at your earliest convenience, but not later than August 25, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

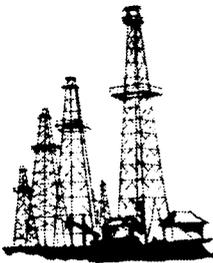
Respectfully,

A handwritten signature in cursive script, appearing to read "Norman C. Stout".

Norman C. Stout
Records Manager

pk
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0170S/7



*Petroleum and Energy Consultants
Registered in Rocky Mountain States*

BURKHALTER ENGINEERING, INC.

715 Horizon Drive, Suite 330
Grand Junction, CO 81506
Telephone (303) 242-8555

September 4, 1986

RECEIVED
SEP 08 1986

**DIVISION OF
OIL, GAS & MINING**

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple St.
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Well # Federal 24-1 - Section 24, T20S, R21E
Grand County Utah - API #43-019-31010

Gentlemen:

Please refer to your letter dated August 14, 1986 and referring to the above. I enclose a copy of a Sundry Notice submitted January 1986 by my employee Mr. Ralph G. Snow. Attached to the sundry notice is Federal Form 3160-6 which shows that the well has been uncompleted and that there is no production from September 1983 to January 1986.

Please let me know if present copy is satisfactory or not satisfactory. If you require further information or have questions, please contact me directly and I will take care of it for you.

Very truly yours,

J. N. Burkhalter

J. N. Burkhalter, PE/PLS

NEWT

JNB/hm
enc.
cc: Rex Monahan

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse)

091106

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. LEASE DESIGNATION AND SERIAL NO. U-02139
2. NAME OF OPERATOR Rex Monahan		7. UNIT AGREEMENT NAME -----
3. ADDRESS OF OPERATOR P.O. Box 1231, Sterling, Co 80751		8. NAME OF LEASE NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW, SW Sec 24, T20S, R21E + 15 miles north west of Cisco, Utah		9. WELL NO. 24-1
14. PERMIT NO. 43-019-31010		10. FIELD AND POOL, OR WILDCAT Cisco Dome
15. ELEVATIONS (Show whether BV, TV, GR, etc.) GR 5074'		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 24, R20E, T20S, SLE
		12. COUNTY OR PARISH 13. STATE Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dear Sirs;

Mr. Monahan would like approval for Temporary Abondment of the Fed 24-1 for 12 months, due to the poor economic condition of the gas sales market.

The well head has been secured as of 1-9-86 in regards to INC # PLB-86-005B (12-19-85).

RECEIVED
SEP 08 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph G. Jones TITLE Well Site Consultant DATE 1-15-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-6
(November 1983)
(Formerly 9-329)

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-0213
Communitization Agreement No. _____
Field Name _____
Unit Name _____
Participating Area Cisco Dome
County Grand State Utah
Operator Rex Monahan
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of 9-1983 to 1-1986

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
24-1	24 NWSW	20S	21E	TA	-0-	-0-	-0-	-0-	Well uncompleted
						<p>RECEIVED SEP 08 1986 DIVISION OF OIL, GAS & MINING</p> <p>NO PRODUCTION</p>			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	N/A	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	N/A	N/A	N/A
*Sold	N/A	N/A	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	N/A	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	N/A	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	N/A	N/A	XXXXXXXXXXXXXXXXXXXX
*Injected	N/A	N/A	N/A
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	N/A
*Other (Identify)	N/A	N/A	N/A
*On hand, End of Month	N/A	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	N/A	N/A	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Ralph G. Juan Address: 715 Horizon Dr, #330, Grd Jct, Co815
Title: Well Site Consultant Page 1 of 1

COMPANY: REX MONAHAN UT ACCOUNT # _____ SUSPENSE DATE: 12-1-86

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: J. NEWT BURKHALTER

CONTACT TELEPHONE NO.: (303) 242-8555 GRAND JUNCTION

SUBJECT: FED 24-1 205, 21E, 24
WCR + UPDATE

12-11
nothing need to date
V

(Use attachmen

VICKY, PLEASE PUT A COPY OF THIS
IN FILE IN LIEU OF INTRIM
WCR. TNX, [Signature]
12-15-86

RESULTS: NO PERFS YET... CASING
FORMATION... NOT CAPABLE &
QUALIFIES FOR DALLG OPUS.
INTRIM WCR.

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 11-12-86

COMPANY: REX MONAHAN UT ACCOUNT # _____ SUSPENSE DATE: 12-1-86

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: J. NEWT BURKHALTER

CONTACT TELEPHONE NO.: (303) 242-8555 GRAND JUNCTION

SUBJECT: FED 24-1 205, 21E, 24

WCR + UPDATE

(Use attachments if necessary)

RESULTS: NO PERFS YET... CASING ONLY, WITH NOTHING OPEN TO

FORMATION... NOT CAPABLE OF PRODUCTION... PROBABLY STILL

QUALIFIES FOR DRLG OPS. NEWT WILL SEND AN

INTRIM WCR.

(Use attachments if necessary)

CONTACTED BY: 

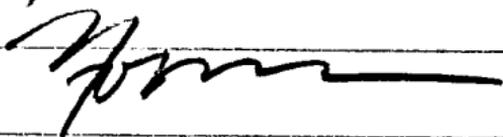
DATE: 11-12-86

TAMI,

PLEASE PROCESS THE LOGS
FOR THIS WELL OUT OF
CONFIDENTIAL.

I'LL REVIEW THE AEGS
WITH YOU AS YOUR
TIME PERMITS.

TNX,

A handwritten signature in black ink, appearing to be 'M. Brown' or similar, written in a cursive style.

8-3-87

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

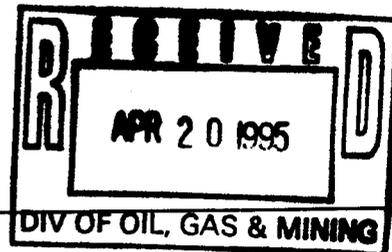
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: U-02139
2. Name of Operator: Rex Monahan	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: Box 1231, Sterling, Colorado 80751	7. Unit Agreement Name:
4. Location of Well Footages:	8. Well Name and Number: 24-1
QQ, Sec., T., R., M.: NW, SW Section 24-20S-21E	9. API Well Number: 43019310100061
County: Grand State: Utah	10. Field and Pool, or Wildcat: Cisco Dome

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other _____ status report _____</td> </tr> </table> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other _____ status report _____	
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other _____ status report _____																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Low gas prices offered by Northwest Pipeline Co. do not presently allow for economic production of this well. Therefore, an extension of shut-in status is requested.



13. Name & Signature: [Signature] Rex Monahan Title: Operator Date: 4-17-95

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-021139

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

24-1

9. API Well Number:

4301931010001

10. Field and Pool, or Wildcat:

Cisco Dome

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Rex Monahan

3. Address and Telephone Number:

Box 1231, Sterling, Colorado 80751

4. Location of Well

Footages:

QQ, Sec., T., R., M.: NW, SW Section 24-20S-21E

County: Grand

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Status report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

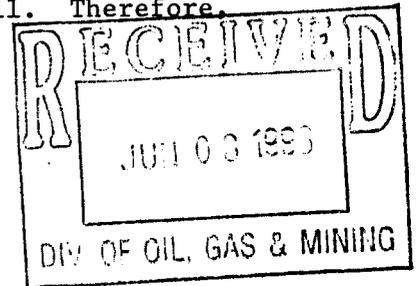
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Low gas prices offered by Northwest Pipeline Co. do not presently allow for economic production of this well. Therefore, an extension of shut-in status is requested.



13.

Name & Signature: _____

Rex Monahan

Title: _____

Operator

Date: 5-16-96

(This space for State use only)

**ENERGY
SURVEYS &
ENGINEERING CORP.**



**WELL LOCATION
SURVEYS & PERMITS**

**1156 BOOKCLIFF AVE. #4
GRAND JUNCTION, CO 81501**

LARRY D. BECKER
REGISTERED LAND SURVEYOR
WESTERN STATES
(303) 245-7221

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-021399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Federal 24-1

2. NAME OF OPERATOR:
Rex Monahan

9. API NUMBER:
43-019-31010

3. ADDRESS OF OPERATOR:
Box 1231 CITY Sterling STATE Co ZIP 80751 PHONE NUMBER: (970)522-0774

10. FIELD AND POOL, OR WILDCAT:
Cisco Dome

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1085 FSL & 1119 FNL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 24 20S 21E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

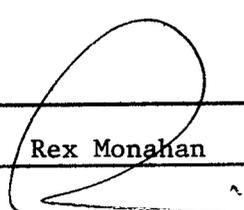
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2002, this well was sold to J. N. Burkhalter, Burkhalter Engineering, Inc., 751 Horizon Ct. Suite 245, P. O. Box:60095, Grand Junction, Co 81506.

RECEIVED

JUL 15 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Rex Monahan TITLE Operator/Owner
SIGNATURE  DATE July 10, 2002

(This space for State use only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		07-01-2002
FROM: (Old Operator):		TO: (New Operator):
REX MONAHAN		BURKHALTER ENGINEERING INC
Address: P O BOX 1231		Address: P O BOX 60095
STERLING, CO 80751		GRAND JUNCTION, CO 81506
Phone: 1-(970)-522-0774		Phone: 1-(970)-243-6060
Account No. N0650		Account No. N6820

CA NO.

Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 10-2	10-20S-21E	43-019-31007	11597	FEDERAL	GW	S
UNION GOV'T III-1	10-20S-21E	43-019-15108	11596	FEDERAL	GW	S
UNION GOV'T II-1	24-20S-21E	43-019-15107	680	FEDERAL	GW	P
FEDERAL 24-1	24-20S-21E	43-019-31010	11189	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 07/15/2002
 - (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/19/2002
 - The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/19/2002
 - Is the new operator registered in the State of Utah: YES Business Number: 820288-0143
 - If **NO**, the operator was contacted contacted on: N/A
 - (R649-9-2) Waste Management Plan received on: IN PLACE
-
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/13/2002

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/19/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/19/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1271

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-02139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NA

9. API Well No.

10. Field and Pool, or Exploratory Area
Cisco Dome

11. County or Parish, State
Grand County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Burkhalter Engineering, Inc.

3a. Address
P.O. Box 60095, Grand Junction, CO 81506

3b. Phone No. (include area code)
970-243-6060

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
Lease No. U-02139; SW1/4 Sec 24, T20S, R21E, SLM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHANGE OF OPERATOR

Burkhalter Engineering, Inc. is taking over operations of the above captioned Lease. Included Wells:

- 1) Federal 24-1, 1085 FSL, 1119 FWL, Sec 24, T20S, R21E, SLM
- 2) Union Government 2-1, 1980 FSL, 660 FWL, Sec 24, T20S, R21E, SLM

Effective
7/1/02

Burkhalter Engineering, Inc. is responsible under terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT-1271

RECEIVED
MOAB FIELD OFFICE
2002 AUG 13 P 1:24
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

RECEIVED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) J. N. Burkhalter Title President AUG 19 2002

Signature *J. N. Burkhalter* Date August 9, 2002 DIVISION OF OIL, GAS AND MINING

APPROVED

Approved by (Signature) _____ Name (Printed/Typed) _____ Title _____

Office Division of Resources Moab Field Office Date AUG 13 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

cc: UDOGM 8/13/02

Conditions of Acceptance Attached

Burkhalter Engineering, Inc.
Well Nos. 2-1 and 24-1
Sec. 24, T. 20 S., R. 21 E.
Lease UTU02139
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above wells effective July 1, 2002, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these well is provided by UT1271 (Principal - Burkhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

AUG 19 2002

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>LEASE</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: Federal U-02139
2. NAME OF OPERATOR: Burkhalter Engineering, Inc. N6820		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 60095 CITY <u>Grand Junction</u> STATE <u>CO</u> ZIP <u>81506</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SW 24 20S 21E S</u>		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: <u>Cisco Dome</u>
		COUNTY: <u>Grand</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Lease U-02139 covers the SW 1/4 Sec 24, T20S, R21E, SLM, Grand County, Utah. 160 acres +/-

Effective December 1, 2003, 30% WI of this Lease was sold to Summit Energy Resources, LLC
2064 Prospector Avenue, Suite 102, Park City, Utah. Summit will be the Operator.

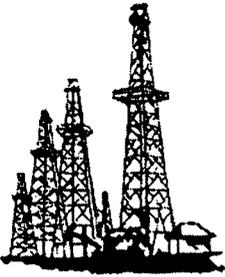
Effective December 1, 2003, 30% WI of this Lease was sold to Diamondback Oil Partners, LLP
5990 Kipling Pkwy, Suite 201
Arvada, CO 80004

NAME (PLEASE PRINT) <u>J. N. Burkhalter</u>	TITLE <u>Owner/Operator</u>
SIGNATURE <u>J. N. Burkhalter</u>	DATE <u>1-22-04</u>

(This space for State use only)

RECEIVED

JAN 26 2004



*Petroleum and Energy Consultants
Registered in Rocky Mountain States
Oil & Gas Production*

BURKHALTER ENGINEERING, INC.

751 Horizon Ct., Suite 245
P.O. Box 60095
Grand Junction, Co 81506
Telephone (970) 243-6060
Fax (970) 243-6015
Mobile (970) 260-0765

January 27, 2004

Mrs. Russell
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Federal Leases
U-01239 & U-02140
Grand County Utah

Dear Mrs. Russell:

Lease U-01239, SW ¼ Sec 24, T20S, R21E, Grand County, Utah:

Wells in Lease:

Federal 24-1, SWSW Sec 24, T20S, R21E
Union Government 2-1, C NWSW Sec 24, T20S, R21E

Lease U-02140, SE ¼ Sec 10, T20S, R21E, Grand County, Utah:

Wells in Lease:

Federal 10-2, NWSE Sec 10, T20S, R21E
Federal 10-2A, NWSE Sec 10, T20S, R21E
Union Gov't 3-1, C NWSE Sec 10, T20S, R21E

The Federal 10-2 will probably be plugged summer of 2004.

If you have questions/need further information, please call.

Very truly Yours,


J. N. Burkhalter

RECEIVED

JAN 30 2004

DIVISION OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells to ow current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple
2. NAME OF OPERATOR: SUMMIT OPERATING, LLC <i>N 2315</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO BOX 683909 CITY PARK CITY STATE UT ZIP 84068		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 940-9001		8. WELL NAME and NUMBER: Multiple
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: GRAND		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 20S 21E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Summit Operating is assuming operations from Burkhalter Engineering on the following wells/Leases effective December 1, 2003:

Lease U-02139
T20S, R21E Section 24 SW/4

Union Govt II-1 (API: 43-019-15107)
Federal 24-1 (API: 43-019-31010)

Lease U-2140
T20S R21E Section 10 SE/4

Union Govt III-1 (API: 43-019-15108)
Monahan Federal 10-2 (API: 43-019-31007)
Monahan Federal 10-2A (New Well)

NAME (PLEASE PRINT) <u>David Lillywhite</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>2/2/2004</u>

(This space for State use only)

RECEIVED
FEB 03 2004
DIV. OF OIL, GAS & MINING

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM *** BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/10/2004

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/10/2004

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B000014

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a

2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. U-02139

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
FEDERAL 24-1 / UTP #~~44~~²⁻¹

2. Name of Operator
SUMMIT OPERATING, LLC

9. API Well No.

3a. Address
PO BOX 683909, PARK CITY, UT 84068

3b. Phone No. (include area code)
(435) 940-9001

10. Field and Pool, or Exploratory Area
CISCO DOME

4. Location of Well
SW/4 SEC 24 T20S R21E

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (start)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandon Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temp. Abandon	Change of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation

BURKHALTER ENGINEERING, INC. SOLD OPERATING RIGHTS IN THE ABOVE REFERENCED LEASE TO SUMMIT EFFECTIVE DECEMBER 1, 2003. WE REQUEST A CHANGE OF OPERATOR ON THE ABOVE LISTED LEASE AND WELL(S) TO SUMMIT OPERATING UNDER FEDERAL BOND NUMBER: UTB000014.

*2-1 4301915107
*24-1 4301931010

RECEIVED
MOAB FIELD OFFICE
2004 MAR - 3 A 11:44
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the following is true and correct
Name DAVID LILLYWHITE

Title MANAGER

Signature 

Date MARCH 1, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED Title Division of Resources Moab Field Office Date MAR - 3 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CC:U006M

Conditions Attached

MAR 08 2004

Summit Operating, LLC
Well Nos. 2-1 and 24-1
Section 24, T. 20 S., R. 21 E.
Lease UTU02139
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Summit Operating, LLC is considered to be the operator of the above wells effective December 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000014 (Principal – Summit Operating, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Federal U-02139
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>(Well has yet to be completed)</u>	8. WELL NAME and NUMBER: Federal 24-1	
2. NAME OF OPERATOR: Summit Operating, LLC		9. API NUMBER: 4301931010
3. ADDRESS OF OPERATOR: PO Box 683909 Park City UT 84068	PHONE NUMBER: (435) 940-9001	10. FIELD AND POOL, OR WILDCAT: Cisco Dome
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1085 FSL & 1119 FWL		COUNTY: GRAND
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 24 20S 21E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/21/2004</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Complete well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was drilled and cased in Sept 1983, but was never completed. We propose to perforate and test the following sands in order:

Morrison Salt Wash: 2424-26' and 2431-40'
 Morrison Sand: 2170-76'
 Dakota Sand: 1942-45', 1954-61', 1976-79' and 1999'

We will perforate and test the sands individually and acidize and/or frac as required. It is our intent to put the well on production once we establish commercial production from one of the zones. A copy of the log with the intervals of interest marked is attached along with a copy of an area map. The base lease is 160 acres.

COPY SENT TO OPERATOR
 Date: 7-16-04
 Initials: CHD

NAME (PLEASE PRINT) <u>Greg Schmidt</u>	TITLE <u>Agent for Summit Operating, LLC</u>
SIGNATURE	DATE <u>6/25/2004</u>

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 7/16/04

By:

(See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2004
DIV. OF OIL, GAS & MINING

* A commingling application should be submitted & approved prior to commingling Dakota/Morrison

Schlumberger

COMPLETED MEASUREMENT
FORMATION DENSITY

COUNTY CISCO
 FIELD NE SW SW
 LOCATION FED. 24-1
 WELL _____
 COMPANY MONAHAN

COMPANY MONAHAN
 WELL FEDERAL 24-1
 FIELD CISCO
 COUNTY GRAND STATE UTAH
 LOCATION NE SW SW
119FWL, 1085FSL
 API SERIAL NO. 24 SEC. 20S TWP. 21E RANGE
 Other Services: DIL CYBERLOOK

Permanent Datum: GL; Elev.: 5074
 Log Measured From KB 8 Ft. Above Perm. Datum
 Drilling Measured From KB

Elev.: K.B. 5082
 D.F. 5081
 G.L. 5074

Date	9/25/83			
Run No.	ONE			
Depth-Driller	2560			
Depth-Logger	2565			
Btm. Log Interval	2562			
Top Log Interval	1450			
Casing-Driller	7 5/8	200	@	@
Casing-Logger	2 1/4			
Bit Size	6.75			
Type Fluid in Hole	KCL GEL, 500 PPM CHLORIDES			
Dens. Visc.	8.4	58		
PH	11	6.8	ml	ml
Source of Sample	MUDTANK			
Rm @ Meas. Temp.	76	68	@	@
Rmf @ Meas. Temp.	43	68	@	@
Rmc @ Meas. Temp.	1.14	68	@	@
Source: Rmf Rmc	MEAS CALC			
Rm @ BHT	483	111	@	@
Circulation Stopped	1530	9/25		
Logger on Bottom	1930	9/25		
Max. Rec. Temp.	111			
Equip. Location	8226	G.J.		

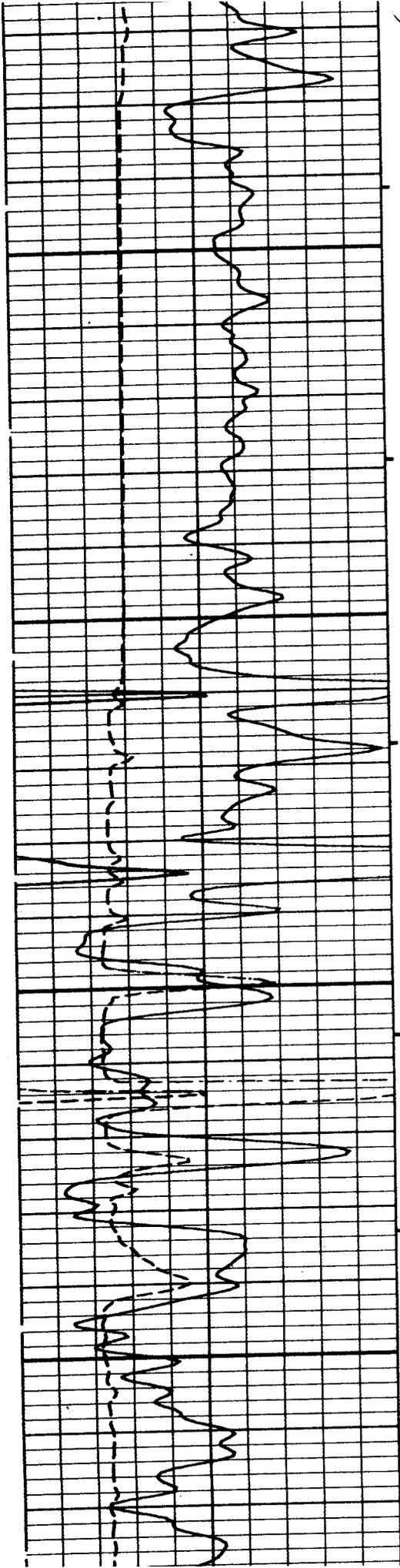
The well name, location and borehole reference data were furnished by the customer.

EQUIPMENT NUMBERS-

SGC JC 3572 GSR E 3144 GSR J 8044 CNB AB 2475
 GSR E 3144 CNC A 2371 SFT 136 595 PDH 1263
 CNH A 2028 PGC 1017 NSR F 2169

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

			TENS(LB)
		10000.	
		NPHI(SAND)	
	0.7000		0.3
		DPHI(2.68)	
	0.3000		-0.
		NPHI(SAND)	
	0.3000		-0.
CALI(IN)	4.0000	14.000	
GR (GAPI)		200.00	



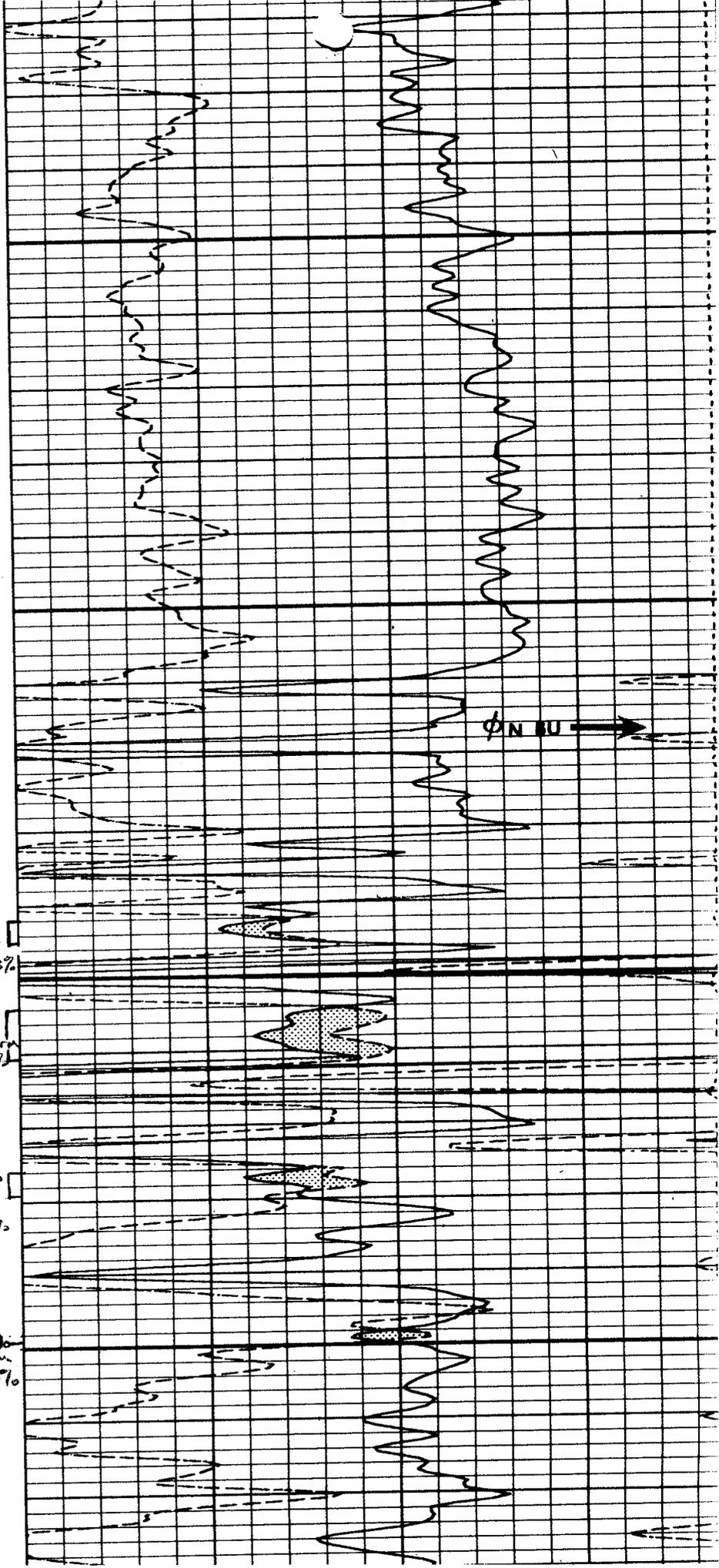
1900

H₂O, some
gas Sw=53%

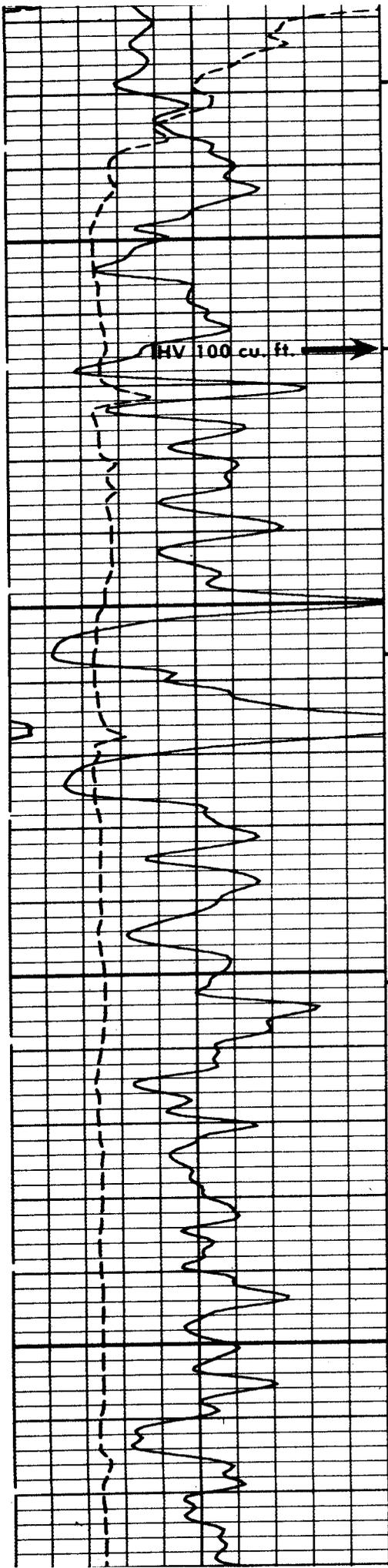
Gas -
Lower perm
Sw=43%

Gas - Low
to moder
perm
Sw=53%

gas 2000
low perm
Sw=60%



N 80 →



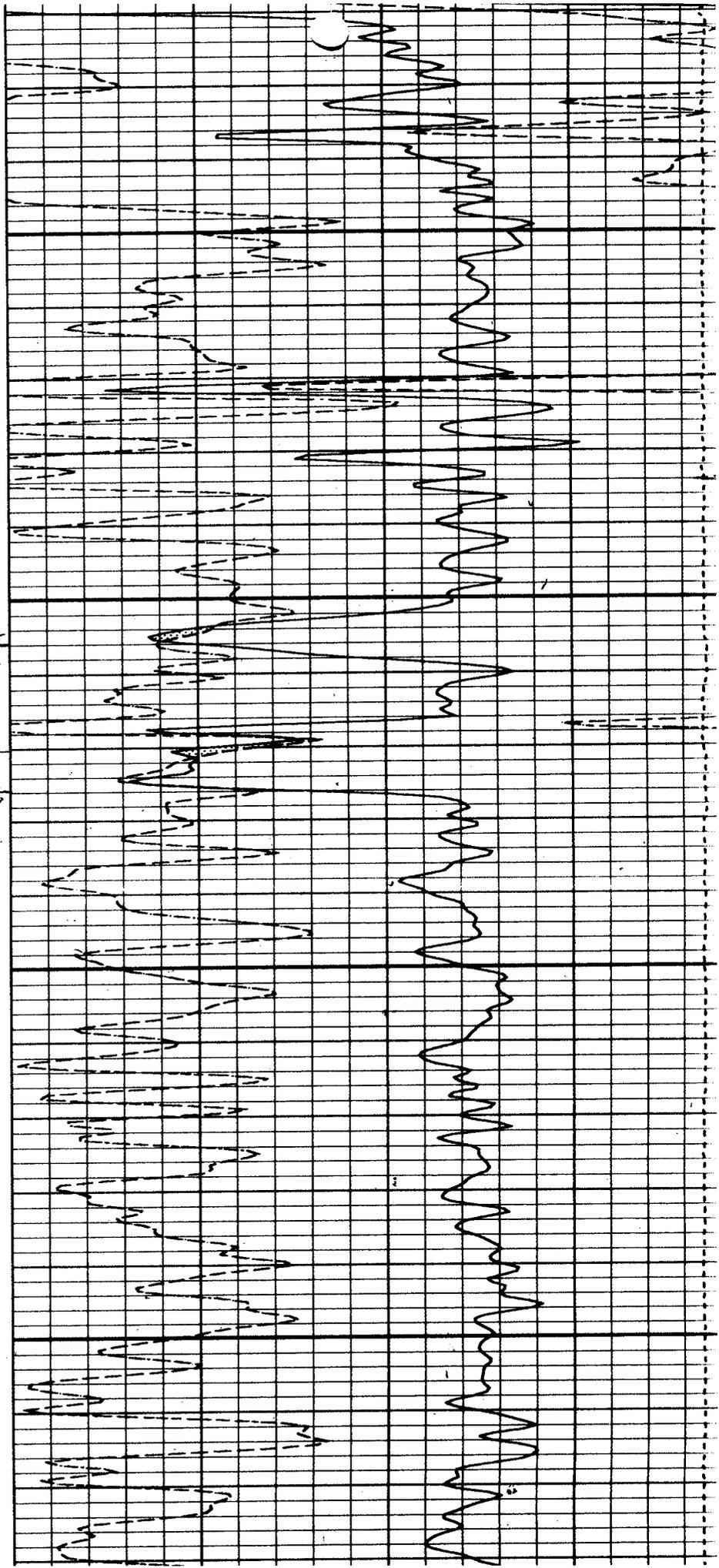
2100

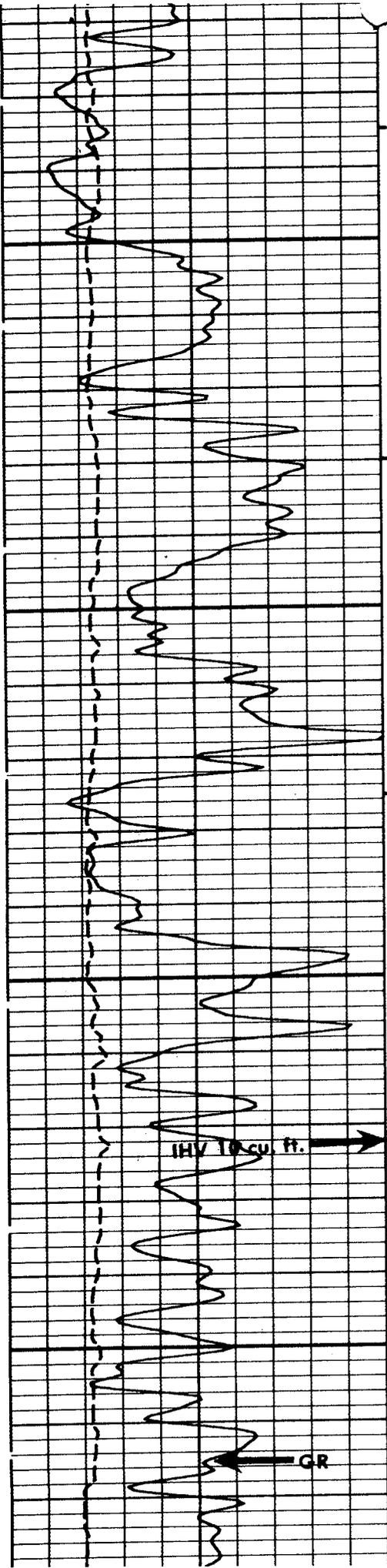
100 cu. ft. →

J M wet
Sw = 68%

oil, good
perm
Sw = 47%

2200





Sw = 100%
Rw = 22

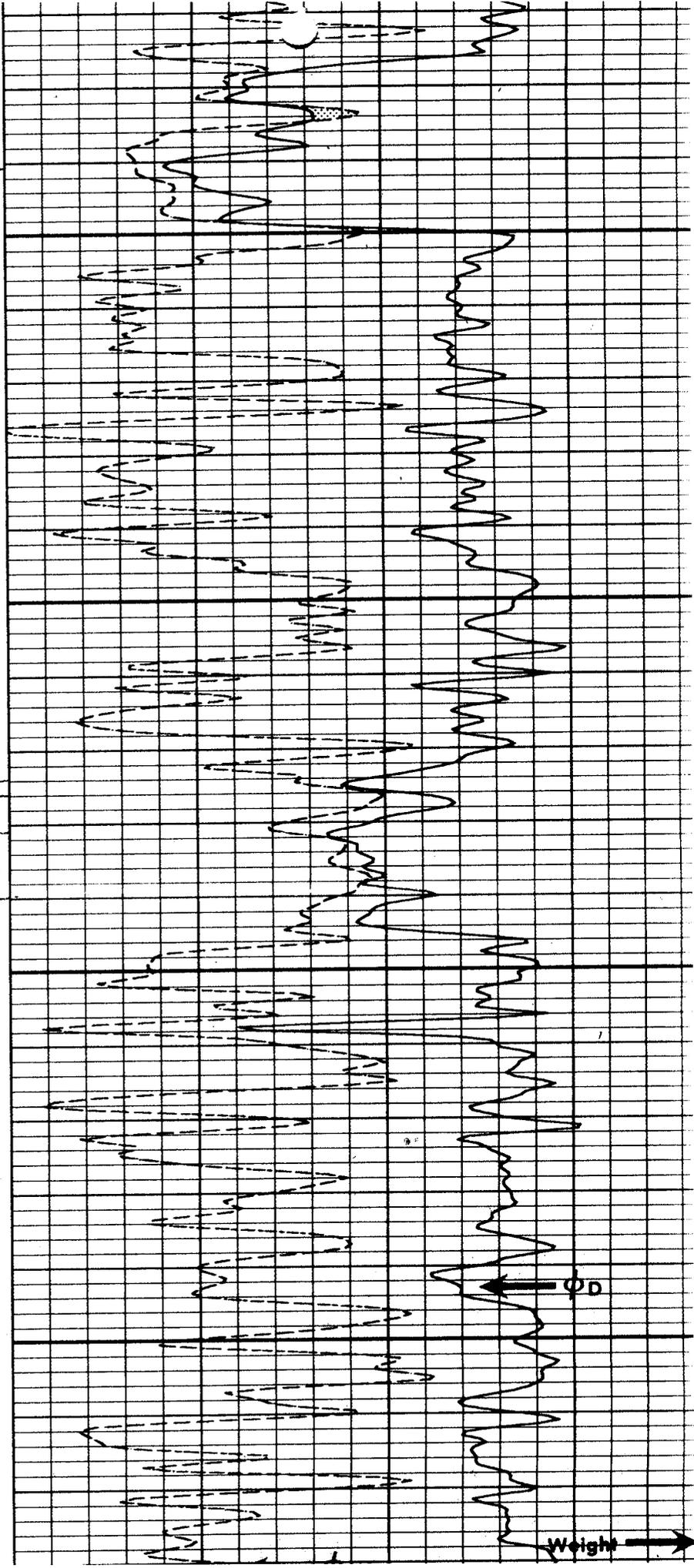
2400

Jmsal
oil?
tite?

IHV 10 cu. ft. →

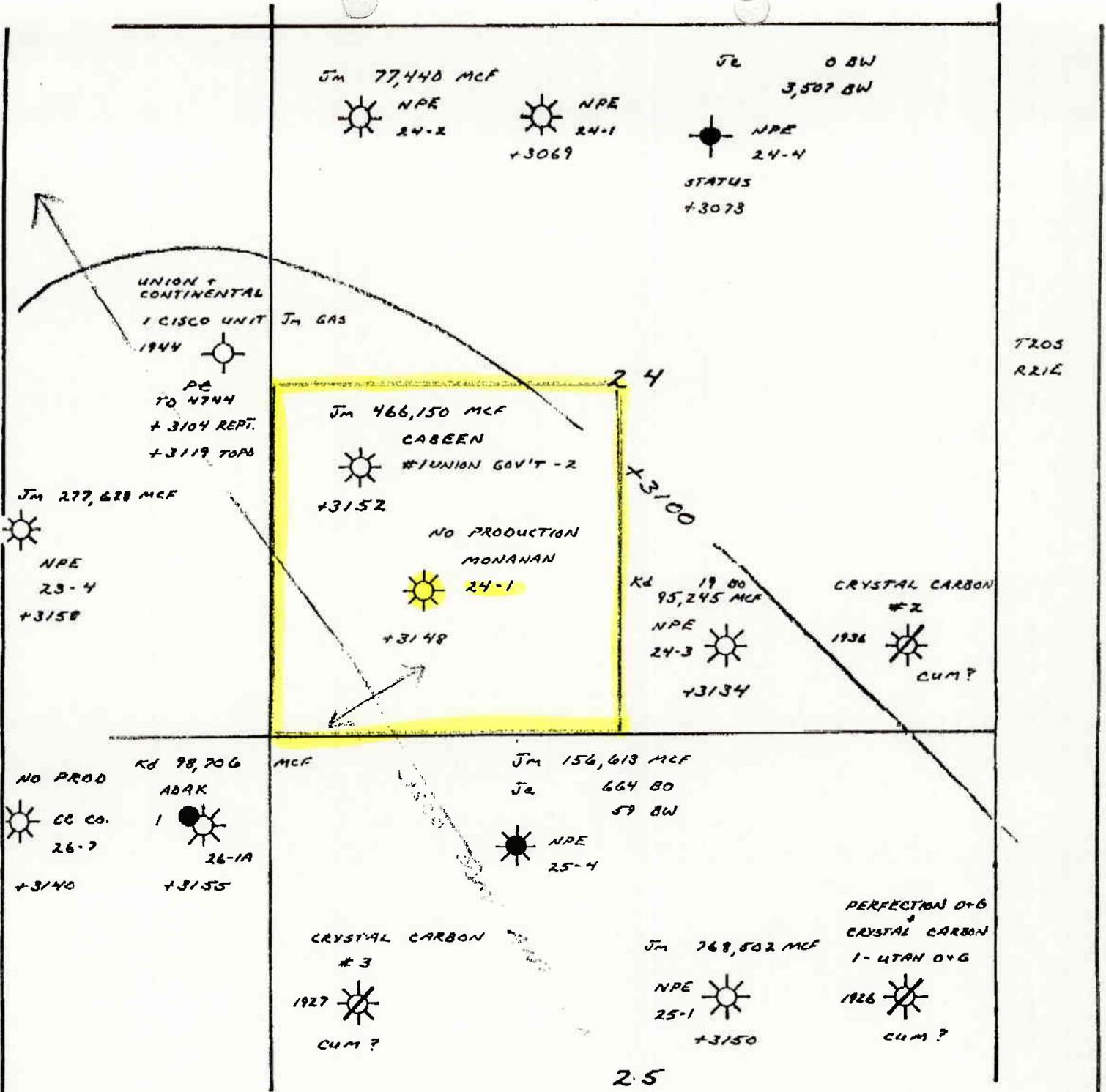
GR →

2500



SD →

Weight →



STRUCTURE MAP
DAKOTA MARKER

LRM

8/91

WILLARD PEASE OIL & GAS
MONAHAN PROPERTY
GRAND COUNTY, UTAH
T205 - R21E

RECEIVED

OCT 27 2008

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-02139

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Federal 24-1

2. NAME OF OPERATOR:
Summit Operating, LLC

9. API NUMBER:
4301931010

3. ADDRESS OF OPERATOR:
1441 W Ute Blvd. Ste 280 CITY Park City STATE UT ZIP 84098

PHONE NUMBER:
(435) 940-9001

10. FIELD AND POOL, OR WILDCAT:
Cisco Dome

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1085' FSL & 1119' FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 24 20S 21E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/6/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Complete Well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was completed as follows:

Perf'd Morrison Salt Wash at 2424'-2426', 2431'-2440' w/ 2jspf (24 total shots). No show, tight. Perf'd Morrison Sand at 2170'-2176' w/ 2jspf (13 total shots). Pumped 350 gal 7 1/2% HCl acid w/ additives, pressured up to 1000#, fm didn't break. Drained pump. Set Plug above Morrison Perf's and set packer above plug. Perf'd Dakota SS at 1941'-1944', 1953'-1960', 1975'-1978' w/ 2jspf (32 total shots). Pumped 16 bbls KCl water to break perf's, broke at 2000psi. Stimulated w/ 22 bbls 7 1/2% HCl w/ 2 ballsealers per bbl, flushed w/ 8 bbls of KCl water.

Well is currently shut-in awaiting pipeline construction.

NAME (PLEASE PRINT) Kristi Higgs TITLE Operations
SIGNATURE Kristi Higgs DATE 10/23/08

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2011

FROM: (Old Operator): N2315-Summit Operating, LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 Phone: 1 (435) 940-9001	TO: (New Operator): N3785-SEP - Cisco Dome LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 Phone: 1 (435) 940-9001
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	GW	S
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	GW	S
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/20/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/20/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2011
- a. Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- 5a. (R649-9-2)Waste Management Plan has been received on: Requested 9/21/2011
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/20/2011 BIA n/a
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/31/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000465
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

see below

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

see below

2. NAME OF OPERATOR:

SEP - CISCO DOME, LLC

N3785

9. API NUMBER:

see below

3. ADDRESS OF OPERATOR:

1245 Brickyard Rd, Ste 210 CITY Salt Lake City

STATE UT

ZIP 84106

PHONE NUMBER:

(435) 940-9001

10. FIELD AND POOL, OR WILDCAT:

Greater Cisco

4. LOCATION OF WELL

FOOTAGES AT SURFACE: see below

COUNTY: Grand County

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/17/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

API #	Well Name & #	QTR/QTR	Sec	T & R	Footages	Lease #
43-019-31400	FEDERAL 10-2A	NWSE	10	20S-21E	1539' FSL 1953' FEL	UTU- 01240 <i>02140</i>
43-019-31010	FEDERAL 24-1	SWSW	24	20S-21E	1085' FSL 1119' FWL	UTU- 01240 <i>02139</i>
43-019-15107	UNION GOVT II-1	NWSW	24	20S-21E	1980' FSL 660' FWL	UTU-02139

Previous Operator:

Summit Operating, LLC *N2315*

1245 BRICKYARD RD, STE 210

SALT LAKE CITY, UT 84106

435-940-9001

BLM Bond #: UTB-000014

New Operator:

SEP - CISCO DOME, LLC

1245 BRICKYARD RD, STE 210

SALT LAKE CITY, UT 84106

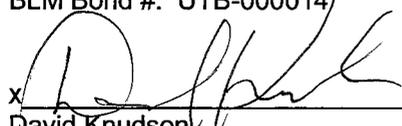
435-940-9001

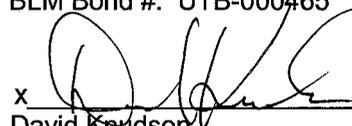
BLM Bond #: UTB-000465

RECEIVED

OCT 20 2011

DIV. OF OIL, GAS & MINING

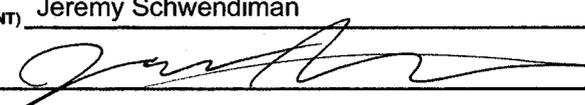
x 
David Knudson,
Land Manager
17 Oct. 2011

x 
David Knudson,
Land Manager
17 Oct. 2011

effective 10/1/2011

NAME (PLEASE PRINT) Jeremy Schwendiman

TITLE Land Manager

SIGNATURE 

DATE 10/17/2011

(This space for State use only)

APPROVED 10/31/2011

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2011

RECEIVED
MOAB FIELD OFFICE
2011 OCT 20 AM 10:42

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. see below	7. If Unit of CA/Agreement, Name and/or No. NA
2. Name of Operator SEP - Cisco Dome, LLC		6. If Indian, Allottee or Tribal NA	8. Well Name and No. see below
3a. Address 1245 Brickyard Road, Suite 210 Salt Lake City, UT 84106	3b. Phone No. (include area code) 435-940-9001	9. API Well No. see below	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) see below		10. Field and Pool or Exploratory Area Greater Cisco	
		11. Country or Parish, State Grand County, Utah	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

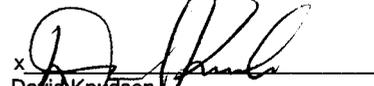
API #	Well Name & #	QTR/QTR	Sec	T & R	Footages	Lease #
43-019-31400	FEDERAL 10-2A	NWSE	10	20S-21E	1539' FSL 1953' FEL	UTU-04240 02140
43-019-31010	FEDERAL 24-1	SWSW	24	20S-21E	1085' FSL 1119' FWL	UTU-04240 02139
43-019-15107	UNION GOVT II-1	NWSW	24	20S-21E	1980' FSL 660' FWL	UTU-02139

effective 10/1/11

Previous Operator:
Summit Operating, LLC
1245 BRICKYARD RD, STE 210
SALT LAKE CITY, UT 84106
435-940-9001
BLM Bond #: UTB-000914

New Operator:
SEP - CISCO DOME, LLC
1245 BRICKYARD RD, STE 210
SALT LAKE CITY, UT 84106
435-940-9001
BLM Bond #: UTB-000465


x David Knudson,
Land Manager
17 Oct. 2011

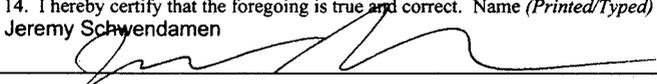

x David Knudson,
Land Manager
17 Oct. 2011

RECEIVED

OCT 31 2011

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jeremy Schwendamen



Signature

Title Land Manager

Date 10/17/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title Division of Resources Date 10/20/11

Office Moab Field Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: uDOGAM

Conditions Attached

SEP-Cisco Dome, LLC
Lease UTU02140, Well No. 10-2A
Lease UTU02139, Well Nos. 11-1 (aka 2-1), 24-1
T20S, R21E
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective October 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED
OCT 31 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
SEP 22 2014

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

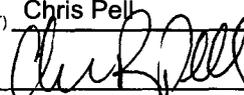
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02139
2. NAME OF OPERATOR: SEP - Cisco Dome, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 10447 South Jordan Gateway CITY South Jordan STATE UT ZIP 84095		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1085' FSL, 1119' FWL		8. WELL NAME and NUMBER: Federal 24-1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 24 20S 21E S		9. API NUMBER: 4301931010
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/12/2014	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Federal 24-1 well located in the Greater Cisco area was returned to production on August 12, 2014. This well had previously been shut in and is now producing.

NAME (PLEASE PRINT) <u>Chris Pell</u>	TITLE <u>Operations Engineer</u>
SIGNATURE 	DATE <u>9/19/2014</u>

(This space for State use only)

Effective Date: 9/1/2014

FORMER OPERATOR:	NEW OPERATOR:
SEP CISCO DOME, LLC N3785 10447 SOUTH JORDAN GATEWAY SOUTH JORDAN UT 84095 801-657-5780	ROSE PETROLEUM (UTAH), LLC N4095 383 INVERNESS PARKWAY SUITE 330 ENGLEWOOD CO 80112 720-390-3860
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 1/26/2015
- Sundry or legal documentation was received from the **NEW** operator on: 1/26/2015
- New operator Division of Corporations Business Number: 9009626-0161

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Reports current for Production/Disposition & Sundries: 1/23/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: N/A
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: NONE
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 1001696855
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/27/2015
- Entity Number(s) updated in **OGIS** on: 1/27/2015
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

SEP Cisco Dome, LLC N3785
to Rose Petroleum (Utah), LLC N4095
Effective 9/1/2014

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	State	GW	P
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Federal	Federal	GW	P
FEDERAL 23-1	23	200S	210E	4301930355	11393	Federal	Federal	GW	P
FEDERAL 14-1	14	200S	210E	4301930430	8169	Federal	Federal	GW	P
FEDERAL 11-1	11	200S	210E	4301930485	8142	Federal	Federal	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	Federal	Federal	GW	P
FEDERAL 14-4	14	200S	210E	4301930878	8153	Federal	Federal	GW	P
FEDERAL 11-3	11	200S	210E	4301930884	8144	Federal	Federal	GW	P
FEDERAL 14-6	14	200S	210E	4301931421	14803	Federal	Federal	GW	P
FEDERAL 14-7	14	200S	210E	4301931422	14780	Federal	Federal	GW	P
FEDERAL 15-8	15	200S	210E	4301931434	15006	Federal	Federal	GW	P
FEDERAL 11-6	11	200S	210E	4301931437	14869	Federal	Federal	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	Federal	Federal	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	Federal	Federal	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	Federal	Federal	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	Federal	Federal	GW	S
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	State	GW	S
FEDERAL 30-1	30	200S	220E	4301930429	8203	Federal	Federal	GW	S
FEDERAL 24-3	24	200S	210E	4301930432	11395	Federal	Federal	GW	S
FEDERAL 14-2	14	200S	210E	4301930487	8151	Federal	Federal	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	Federal	Federal	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	Federal	Federal	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	Federal	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	Federal	OW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	Federal	Federal	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	Federal	Federal	GW	S
FEDERAL 15-2	15	200S	210E	4301930636	8154	Federal	Federal	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	Federal	Federal	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	Federal	Federal	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	State	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	Federal	Federal	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	Federal	Federal	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	Federal	Federal	GW	S
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	Federal	GW	S
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	Federal	GW	S
FEDERAL 24-6	24	200S	210E	4301931423	14779	Federal	Federal	GW	S
FEDERAL 23-6	23	200S	210E	4301931424	14848	Federal	Federal	GW	S
FEDERAL 15-7	15	200S	210E	4301931435	14868	Federal	Federal	GW	S
FEDERAL 14-5	14	200S	210E	4301931436	14805	Federal	Federal	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	Federal	Federal	GW	S
FEDERAL 23-5	23	200S	210E	4301931442	15007	Federal	Federal	GW	S
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	Federal	GW	S
FEDERAL 19-3	19	200S	220E	4301930302	8201	Federal	Federal	GW	TA
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Federal	Federal	GW	TA
FEDERAL 15-1	15	200S	210E	4301930585	11391	Federal	Federal	GW	TA
FEDERAL 13-4	13	200S	210E	4301930885	8149	Federal	Federal	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Federal	Federal	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	Federal	Federal	GW	TA
FEDERAL 10-2	10	200S	210E	4301931210	8207	Federal	Federal	GW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depths, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:

SEE ATTACHED LIST

9. API NUMBER:

SEE LIST

10. FIELD AND POOL, OR WILDCAT:

GREATER CISCO

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ROSE PETROLEUM (UTAH) LLC

3. ADDRESS OF OPERATOR:
383 INVERNESS PARKWAY CITY ENGLEWOOD STATE CO ZIP 80112

PHONE NUMBER:
(720) 390-3860

4. LOCATION OF WELL

FOOTAGES AT SURFACE

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN.

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR- Effective as of September 1, 2014

PREVIOUS OPERATOR:

NEW OPERATOR:

SEP - CISCO DOME N3785
10447 SOUTH JORDAN GATEWAY
SOUTH JORDAN, UT 84095
(801) 657-5780

ROSE PETROLEUM (UTAH), LLC DIV. OF OIL, GAS & MINING
383 INVERNESS PARKWAY, SUITE 330
ENGLEWOOD, CO 80112
(720) 390-3860 N4095

Name: ~~Doris D. White~~ Larry R. Williams
Title: Resident Land Manager & Corporate Counsel

Be advised that Rose Petroleum (Utah), LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. 1001696855.

NAME (PLEASE PRINT) John M. Blair

TITLE CEO

SIGNATURE 

DATE 1-23-15

(This space for State use only)

APPROVED

JAN 27 2015

DIV. OIL GAS & MINING

BY: Rachel Medina

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14:NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30898-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25:SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30:SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2016

FORMER OPERATOR: Rose Petroleum (Utah), LLC N4095 383 Inverness Parkway, Suite 330 Englewood, CO 80112	NEW OPERATOR: Rockies Standard Oil Company, LLC N3735 1411 East 840 North Orem, UT 84097
CA Number(s):	Unit(s): Gunnison Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2016
- Sundry or legal documentation was received from the **NEW** operator on: 7/27/2016
- New operator Division of Corporations Business Number: 7698560-0161

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 9/14/2016
- OPS/SI/TA well(s) reviewed for full cost bonding: 8/24/2016
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: N/A
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 1001696855
- Indian well(s) covered by Bond Number: 1001696855
- State/fee well(s) covered by Bond Number(s): 1001696885a,b,c,d,e

DATA ENTRY:

- Well(s) update in the **OGIS** on: 9/14/2016
- Entity Number(s) updated in **OGIS** on: 9/14/2016
- Unit(s) operator number update in **OGIS** on: 9/14/2016
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 9/14/2016
- Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From Rose Petroleum (Utah), LLC
 To Rockies Standard Oil Company, LLC
 Effective July 1, 2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status	Unit
THUNDERBIRD 1	32	200S	240E	4301930058	10339	State	State	OW	P	
CPSKY PHLPS FEE 8-1	8	200S	240E	4301915100	2800	Fee	Fee	GW	S	
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	State	GW	S	
FEDERAL 19-3	19	200S	220E	4301930302	8201	Federal	Federal	GW	S	
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Federal	Federal	GW	S	
STATE 32-1	32	200S	220E	4301930347	8206	State	State	GW	S	
FEDERAL 13-1	13	200S	210E	4301930348	8146	Federal	Federal	GW	S	
FEDERAL 23-1	23	200S	210E	4301930355	11393	Federal	Federal	GW	S	
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	State	GW	S	
FEDERAL 30-1	30	200S	220E	4301930429	8203	Federal	Federal	GW	S	
FEDERAL 14-1	14	200S	210E	4301930430	8169	Federal	Federal	GW	S	
FEDERAL 24-3	24	200S	210E	4301930432	11395	Federal	Federal	GW	S	
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Federal	Federal	GW	S	
FEDERAL 11-1	11	200S	210E	4301930485	8142	Federal	Federal	GW	S	
FEDERAL 14-2	14	200S	210E	4301930487	8151	Federal	Federal	GW	S	
FEDERAL 14-3	14	200S	210E	4301930488	8152	Federal	Federal	GW	S	
FEDERAL 24-2	24	200S	210E	4301930530	8159	Federal	Federal	GW	S	
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	Federal	GW	S	
FEDERAL 15-1	15	200S	210E	4301930585	11391	Federal	Federal	GW	S	
FEDERAL 23-2	23	200S	210E	4301930586	8140	Federal	Federal	GW	S	
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	Federal	OW	S	
FEDERAL 23-3	23	200S	210E	4301930588	8157	Federal	Federal	GW	S	
FEDERAL 22-1	22	200S	210E	4301930625	8156	Federal	Federal	GW	S	
FEDERAL 15-2	15	200S	210E	4301930636	8154	Federal	Federal	GW	S	
FEDERAL 15-3	15	200S	210E	4301930637	8155	Federal	Federal	GW	S	
FEDERAL 13-2	13	200S	210E	4301930673	8147	Federal	Federal	GW	S	
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	State	GW	S	
FEDERAL 23-4	23	200S	210E	4301930760	8158	Federal	Federal	GW	S	
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FEDERAL 12-1	12	200S	210E	4301930881	8145	Federal	Federal	GW	S	
FEDERAL 11-2	11	200S	210E	4301930882	8143	Federal	Federal	GW	S	
FEDERAL 11-3	11	200S	210E	4301930884	8144	Federal	Federal	GW	S	
FEDERAL 13-4	13	200S	210E	4301930885	8149	Federal	Federal	GW	S	
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Federal	Federal	GW	S	
FEDERAL 24-4	24	200S	210E	4301930900	8208	Federal	Federal	GW	S	
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	Federal	GW	S	
FEDERAL 10-2	10	200S	210E	4301931210	8207	Federal	Federal	GW	S	
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	Federal	GW	S	
FEDERAL 14-6	14	200S	210E	4301931421	14803	Federal	Federal	GW	S	
FEDERAL 14-7	14	200S	210E	4301931422	14780	Federal	Federal	GW	S	
FEDERAL 24-6	24	200S	210E	4301931423	14779	Federal	Federal	GW	S	
FEDERAL 23-6	23	200S	210E	4301931424	14848	Federal	Federal	GW	S	
FEDERAL 15-8	15	200S	210E	4301931434	15006	Federal	Federal	GW	S	
FEDERAL 15-7	15	200S	210E	4301931435	14868	Federal	Federal	GW	S	
FEDERAL 14-5	14	200S	210E	4301931436	14805	Federal	Federal	GW	S	
FEDERAL 11-6	11	200S	210E	4301931437	14869	Federal	Federal	GW	S	
FEDERAL 14-8	14	200S	210E	4301931439	14804	Federal	Federal	GW	S	
FEDERAL 22-2	22	200S	210E	4301931440	14847	Federal	Federal	GW	S	
FEDERAL 15-5	15	200S	210E	4301931441	14952	Federal	Federal	GW	S	
FEDERAL 23-5	23	200S	210E	4301931442	15007	Federal	Federal	GW	S	
FEDERAL 24-5	24	200S	210E	4301931443	14960	Federal	Federal	GW	S	
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	Federal	GW	S	
STATE 16-42	16	220S	170E	4301931605	17278	State	State	GW	S	GUNNISON VALLEY
State 1-34	34	210S	230E	4301950067	19876	State	State	OW	S	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Rockies Standard Oil Company, LLC			8. WELL NAME and NUMBER: SEE ATTACHED LIST
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097		PHONE NUMBER: (801) 224-4771	9. API NUMBER: SEE LIST
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED LIST			10. FIELD AND POOL, OR WILDCAT: Greater Cisco
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			COUNTY: Grand County
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR

PREVIOUS OPERATOR:
Rose Petroleum (Utah), LLC
383 Inverness Parkway, Ste 330
Englewood, CO 80112
(303) 814-0388

Jy Wilson

NEW OPERATOR:
Rockies Standard Oil Company, LLC
1411 East 840 North
Orem, UT 84097
(801) 224-4771

Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A

NAME (PLEASE PRINT) <u>Kimball Hodges</u>	TITLE <u>Manager</u>
SIGNATURE	DATE <u>7/20/16</u>

(This space for State use only)

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JUL 27 2016

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(See Instructions on Reverse Side)

DIV. OIL GAS & MINING
BY: Rachel Medina

DIV. OF OIL, GAS & MINING

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14:NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30896-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30586-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25:SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30:SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-15100-00-00	CPSKY PHLPS FEE 8-1	20S-24E, SEC 08:NWNW, GRAND CO., UT
43-019-30347-00-00	STATE 32-1	20S-22E, SEC 32:SEW, GRAND CO., UT
43-019-30058-00-00	THUNDERBIRD 1	20S-24E, SEC 32:NWNW, GRAND CO., UT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48144
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Gunnison Valley Unit
2. NAME OF OPERATOR: Rockies Standard Oil Company, LLC		8. WELL NAME and NUMBER: State 16-42
3. ADDRESS OF OPERATOR: 1411 E 840 N <small>CITY</small> Orem <small>STATE</small> UT <small>ZIP</small> 84097	PHONE NUMBER: (801) 224-4771	9. API NUMBER: 4301931605
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2108' FNL, 0559' FEL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 16 22S 17E S		COUNTY: Grand County
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
CHANGE OF OPERATOR

PREVIOUS OPERATOR: Rose Petroleum (Utah), LLC 383 Inverness Parkway, Ste 330 Englewood, CO 80112 (303) 814-0388 <i>[Signature]</i>	NEW OPERATOR: Rockies Standard Oil Company, LLC 1411 East 840 North Orem, UT 84097 (801) 224-4771
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Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A

NAME (PLEASE PRINT) <u>Kimball Hodges</u>	TITLE <u>Manager</u>
SIGNATURE <i>[Signature]</i>	DATE <u>7/20/16</u>

(This space for State use only)

APPROVED

SEP 14 2016

DIV OIL GAS & MINING (See Instructions on Reverse Side)
BY: *Rachel Medina*

RECEIVED
JUL 27 2016
DIVISION OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49496
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Rockies Standard Oil Company, LLC			8. WELL NAME and NUMBER: State 1-34
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097		PHONE NUMBER: (801) 224-4771	9. API NUMBER: 4301950067
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0521' FNL, 0712' FEL COUNTY: Grand County QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 34 21S 23E S STATE: UTAH			10. FIELD AND POOL, OR WILDCAT: Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR

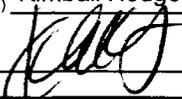
PREVIOUS OPERATOR:
Rose Petroleum (Utah), LLC
383 Inverness Parkway, Ste 330
Englewood, CO 80112
(303) 814-0388



NEW OPERATOR:
Rockies Standard Oil Company, LLC
1411 East 840 North
Orem, UT 84097
(801) 224-4771



Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A

NAME (PLEASE PRINT) <u>Kimball Hodges</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>7/20/16</u>

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APPROVED

SEP 14 2016

(See Instructions on Reverse Side)

DIV OIL GAS & MINING
BY: *Derek Medina*

RECEIVED
JUL 27 2016

DIV. OF OIL, GAS & MINING

ASSIGNMENT AND BILL OF SALE OF BONDS

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment") executed by **ROSE PETROLEUM (UTAH) LLC**, a Delaware limited liability company (hereinafter called "Assignor"), with an office at 383 Inverness Parkway, Suite 330, Englewood, CO 80112, to **ROCKIES STANDARD OIL COMPANY, LLC**, a Delaware limited liability company (hereinafter called "Assignee"), with an office at 1411 East 840 North, Orem, Utah, 84097, dated effective April 1, 2016 (said day being hereinafter called the "Effective Time").

All capitalized terms not defined herein shall have the meanings ascribed to them in that certain Purchase and Sale Agreement dated March 13, 2014, executed by and between Assignor and Assignee and/or that certain Side Agreement to Purchase and Sale Agreement between Assignor and Assignee dated effective April 1, 2016.

ARTICLE I **Assignment of Bonds**

Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby ASSIGN, TRANSFER, SET OVER, RELEASE and DELIVER unto Assignee ALL (100.0%) of Assignor's right, title, and interest in and to the following described bonds and/or bonding instruments:

- (a) State of Utah School and Institutional Trust Lands Administration Bond # 5605 in the amount of \$15,000.00;
- (b) Utah Division of Oil Gas and Mining statewide blanket bond #1001696855 in the amount of \$120,000.00; and
- (c) United States Department of the Interior Bureau of Land Management bond #UTB000645 in the amount of \$280,000.00;

as well as, without limitation, any and all proceeds and/or refunds of the same. All of the bonds and/or bonding instruments (a) through (c) above are hereinafter collectively called the "Bonds".

TO HAVE AND TO HOLD the Bonds unto Assignee, its respective successors and assigns forever, subject, however, to the matters set forth herein. The Bonds are assigned by Assignor and accepted by Assignee expressly subject to the terms and conditions of that Side Agreement to Purchase and Sale Agreement dated effective April 1, 2016 executed by and between Assignor and Assignee.

ARTICLE III
Miscellaneous

Section 3.1 Further Assurances. Assignor covenants and agrees to execute and deliver to Assignee all such other and additional instruments and other documents and will do all such other acts and things as may be necessary more fully to assure to Assignee or its successors or assigns, all of the respective rights and interests herein and hereby assigned or intended to be assigned, including without limitation, executing separate assignments of individual bonds or bonding instruments, which are included in the Bonds and which are necessary to facilitate the recognition of Assignee's ownership of the Bonds.

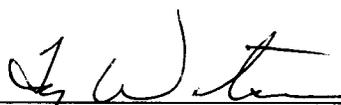
Section 3.2 Successors and Assigns. All of the provisions hereof shall inure to the benefit of and be binding upon the respective successors and assigns of Assignor and Assignee. All references herein to either Assignor or Assignee shall include their respective successors and assigns.

Section 3.3 Counterparts. This Assignment is being executed in several original counterparts, no fewer than four (4), all of which are identical, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one and the same assignment.

IN WITNESS WHEREOF, the parties hereto have caused this Assignment to be executed on the dates of their respective acknowledgments set forth below, to be effective, however, as of the Effective Time.

Assignor

ROSE Petroleum (UTAH) LLC

By: 

Ty Watson, its President

Assignee

ROCKIES STANDARD OIL COMPANY, LLC

By: 

Name: Kimball Hodges
Title: Manager of Petro Fuego, LLC; Petro Fuego, LLC as Manager of Rockies Standard Oil Company, LLC.



Rachel Medina <rachelmedina@utah.gov>

Bonding

1 message

Rachel Medina <rachelmedina@utah.gov>
To: Kimball Hodges <khodges@rockiesstandard.com>

Wed, Aug 24, 2016 at 3:37 PM

Hi Kimball,

We will be able to move forward with moving the statewide blanket bond from Rose to individual bonds with Rockies. Below is the break down of what Dustin is going to require for each well.

CPSKY PHLPS FEE 8-1 \$15,000

Thunderbird 1 \$1,500

State 32-1 \$15,000.00

State 16-42 \$30,000

State 1-34 \$30,000.00-Once you have final inspection on this well you can submit a letter requesting a bond release on the funds.

Bring a total of \$91,500.00. What I need from Rockies now is a Form 4B.2 on each well. The bond number is going to be the check number (1001696885), then if you could add an alpha character to the end (e.g 1001696885a, 1001696885b) this help to keep the records clear in our system.

Rockies currently has two cash bonds with the Division, but as a precaution if you could also submit a current IRS W-9 form for the bank that holds our bonds that would be greatly appreciated.

Also, to have a clear account, if you would submit a letter with the above forms stating that you're using the blanket bond as individual bond. Follow that up with a request to release the remaining \$28,500 that per the submitted agreement needs to be sent to Rockies Standard and the address we should mail the check to.

To answer Brad's question the two years audited financials would need to be reviewed by an independent certified public accountant.

If you have any question please let me know. In regards to this matter...because I am handling multiple task that take me away from my desk recently, if you try to call or email me and I'm not available you may call my cell phone [REDACTED]

Thanks!

—
Rachel Medina
Division of Oil, Gas & Mining
Bonding Technician
801-538-5260



1411 East 840 North, Orem, Utah 84097

RECEIVED
AUG 31 2016
DIV. OF OIL, GAS & MINING

August 30, 2016

To: Utah Department of Oil, Gas, and Mining – Department of Natural Resources
ATTN: Rachel Medina
1594 W North Temple, Suite 1210
Salt Lake City, UT 84116

RE: Moving Rose Blanket Bond to Rockies Individual Bonds 1001696885a, 1001696885b, 1001696885c, 1001696885d, and 1001696885e and Releasing Balance to Rockies

Enclosed is a completed Form 4B.2 for each of five wells recently acquired from Rose Petroleum (Utah), LLC (“Rose”) for which Rockies Standard Oil Company, LLC (“RSOC”) will assume operations. Rose assigned its blanket DOGM bond (1001696855) to Rockies, but Rockies requests that Rose’s statewide bond instead be used to bond these wells on an individual basis rather than blanket.

Rockies further requests that the balance of the Rose blanket bond (such balance in the amount of \$28,500.00) be released to Rockies at:

Rockies Standard Oil Company, LLC
Attn: Operations
1411 East 840 North
Orem, UT 84097

Your help and prompt attention to this matter is greatly appreciated.

Sincerely,

Kimball Hodges
Manager of PetroFuego, LLC
Manager for Rockies Standard Oil Company, LLC